(Please scan this QR code to view the Shelf Prospectus)

POWER FINANCE CORPORATION LIMITED

(A Government of India undertaking)

Our Company was incorporated as Power Finance Corporation Limited on July 16, 1986 under the Companies Act, 1956 as a public limited company, registered with the Registrar of Companies, Delhi and Haryana ("**RoC**") with CIN L65910DL1986GOI024862, and received the certificate for commencement of business on December 31, 1987.

Our Company is a systemically important non-deposit taking non-banking financial company ("**NBFC**") registered with the Reserve Bank of India ("**RBI**") under section 45 IA of the RBI Act, 1934 bearing registration number 14.00004 dated February 10, 1998. On July 28, 2010, our Company was classified as an Infrastructure Finance Company ("**IFC**") vide registration certificate number B-14.00004. Our Company was notified as a Navratna company by the Government of India ("**GoI**"). Further, on October 12, 2021, our Company was conferred with Maharatna status by the GoI. For further details, see "*General Information*" and "*History and Main Objects*" on pages 61 and 192, respectively.

Registered Office and Corporate Office: "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi – 110 001
Tel: +91 11 2345 6000; **CIN:** L65910DL1986GOI024862; **PAN**: AAACP1570H; **Website:** www.pfcindia.co.in; **Email:** publicissue2526@pfcindia.com
Company Secretary and Compliance Officer: Manish Kumar Agarwal; **Telephone:** 0 11 2345 6787; **Email**: mk_agarwal@pfcindia.com
Chief Financial Officer: Sandeep Kumar Director (Finance); **Tel**.: 0 11 2345 6912; **Email**: directorfinance@pfcindia.com

PUBLIC ISSUE BY POWER FINANCE CORPORATION LIMITED ("COMPANY", "PFC" OR "ISSUER") OF UPTO 10,00,00,000 SECURED, RATED, LISTED, REDEEMABLE NON-CONVERTIBLE DEBENTURES OF FACE VALUE OF ₹ 1000 EACH (EXCEPT IN CASE OF ZERO COUPON NCD, FACE VALUE SHALL BE ₹ 1,00,000 EACH), ("NCDs"), AGGREGATING UPTO ₹10,000 CRORE ("SHELF LIMIT") ("ISSUE").THE NCDS WILL BE ISSUED IN ONE OR MORE TRANCHES (EACH BEING A "TRANCHE ISSUE") UP TO THE SHELF LIMIT, ON TERMS AND CONDITIONS INCLUDING TRANCHE ISSUE SIZE AS SET OUT IN THE RELEVANT TRANCHE PROSPECTUS FOR ANY TRANCHE ISSUE WHICH SHOULD BE READ TOGETHER WITH THE DRAFT SHELF PROSPECTUS AND THIS SHELF PROSPECTUS (COLLECTIVELY, THE "PROSPECTUS"). THE ISSUE IS BEING MADE PURSUANT TO THE PROVISIONS OF THE SECURITIES AND EXCHANGE BOARD OF INDIA (ISSUE AND LISTING OF NON - CONVERTIBLE SECURITIES) REGULATIONS, 2021, AS AMENDED (THE "SEBI NCS REGULATIONS"), THE COMPANIES ACT, 2013 AND RULES MADE THEREUNDER AS AMENDED (THE "COMPANIES ACT, 2013") TO THE EXTENT NOTIFIED AND THE SEBI MASTER CIRCULAR. THE ISSUE IS NOT UNDERWRITTEN.

OUR PROMOTER

The President of India, acting through and represented by Ministry of Power, Government of India. For further details of our Promoter please see "*Our Promoter*" on page 217.

GENERAL RISKS

Investment in non-convertible securities is risky and investors should not invest any funds in such securities unless they can afford to take the risk attached to such investments. Investors are advised to take an informed decision and to read the risk factors carefully before investing in this offering. For taking an investment decision, investors must rely on their own examination of the Issuer and the Issue, including the risks involved in it. Specific attention of the Investors is invited to the chapters *"Risk Factors"* and *"Material Developments"* on pages 18 and 240, respectively, before making an investment in such Issue. These risks are not, and are not intended to be, a complete list of all risks and considerations relevant to the non-convertible securities or investor's decision to purchase such securities. This Shelf Prospectus has not been and will not be approved by any regulatory authority in India, including the Securities and Exchange Board of India ("**SEBI**"), the Reserve Bank of India ("**RBI**"), any registrar of companies or any stock exchange in India nor do they guarantee the accuracy or adequacy of this document.

COUPON RATE, COUPON PAYMENT FREQUENCY, REDEMPTION DATE, REDEMPTION AMOUNT AND ELIGIBLE INVESTORS

For details relating to Coupon Rate, Coupon Payment Frequency, Redemption Date, Redemption Amount and Eligible Investors of the NCDs, see "*Issue Related Information*" on page 335.

CREDIT RATING

The NCDs proposed to be issued under the Issue have been rated 1) 'Crisil AAA/Stable' (pronounced as "Crisil triple A rating" with stable outlook) by Crisil Ratings Limited ("**Crisil**") to the long term borrowing programme of our Company for an amount up to ₹ 1,15,000 crore for Fiscal 2026 vide its letter dated March 28, 2025 revalidated on January 06, 2026 read with the press release and credit bulletin dated March 27, 2025 and July 29, 2025, respectively; 2) 'CARE AAA; Stable' by CARE Ratings Limited ("**CARE**")' to the long term borrowing programme of our Company for an amount of up to ₹ 1,15,000 crore vide its letter dated March 28, 2025, revalidated as on December 31, 2025 for Fiscal 2026, read with the press release dated October 08, 2025; and 3) '[ICRA]AAA (Stable) ("**ICRA**") to the long term borrowing programme of our Company for an amount up to ₹ 1,15,000 crore for Fiscal 2026 vide its letter dated March 26, 2025 revalidated on January 02, 2026 read with the press release dated March 26, 2025; are valid as on the date of this Shelf Prospectus and shall remain valid until withdrawn. Securities with this rating are considered to have high degree of safety regarding timely servicing of financial obligations. Such securities carry very low credit risk. These ratings are not a recommendation to buy, sell or hold securities and investors should take their own decisions. These ratings are subjected to a periodic review during which they may be raised, affirmed, lowered, withdrawn, or placed on Rating Watch at any time on the basis of factors such as new information. Each rating should be evaluated independently of any other rating. The Credit Rating Agencies' website will have the latest information on all its outstanding ratings. In case of any change in credit ratings till the listing of NCDs, our Company will inform the investors through public notices/ advertisements in all those newspapers in which pre issue advertisement has been given. For the rating letters, rationale, credit ratings and press release for these ratings, see "**Annexure A**" of this Shelf Prospectus. There are no unaccepted ratings and any other ratings other than as specified in this Shelf Prospectus.

LISTING

The NCDs offered through this Shelf Prospectus and the relevant Tranche Prospectus(es) are proposed to be listed on National Stock Exchange of India Limited ("**NSE**") ("**Stock Exchange**"). Our Company has received an 'in-principle' approval from NSE *vide* their letter no. NSE/LIST/D/2025/0285 dated December 23, 2025. NSE shall be the Designated Stock Exchange for the Issue.

PUBLIC COMMENTS

The Draft Shelf Prospectus dated December 22, 2025, has been filed with NSE, pursuant to the provisions of the SEBI NCS Regulations and was kept open for public comments for a period of one day immediately after from the date of filing of the Draft Shelf Prospectus with the Stock Exchange i.e. December 23, 2025. No comments were received on the Draft Shelf Prospectus until 5:00 p.m. (Indian Standard Time) on December 23, 2025.

LEAD MANAGERS TO THE ISSUE

Nuvama Wealth Management Limited
801-804, Wing A, Building No 3 Inspire BKC, G Block, Bandra Kurla Complex, Bandra East, Mumbai – 400 051
Tel: +91 22 4009 4400
Fax: NA
Email: pfc.ncd@nuvama.com
Investor Grievance Email: customerservice.mb@nuvama.com
Website: www.nuvama.com
Contact Person: Saili Dave

A.K. Capital Services Limited
603, 6th Floor, Windsor,
Off CST Road,
Kalina. Santacruz (East),
Mumbai – 400 098
Maharashtra, India
Tel: +91 22 6754 6500
Fax: +91 22 66100594
Email: pfc.ncd2025@akgroup.co.in
Investor Grievance Email: investor.grievance@akgroup.co.in
Website: www.akgroup.co.in
Contact Person: Pankaj Agrawal

Tipsons Consultancy Services Private Limited
1st Floor, Sheraton House,
Opposite Ketav Petrol Pump,
Polytechnic Road, Ambawadi,
Ahmedabad – 380015,
Gujarat, India
Tel: +91 79 6682 8126
Fax: NA
Email: pfc.ncd@tipsons.com
Investor Grievance Email: igr@tipsons.com
Website: www.tipsons.com
Contact person: Divyani Koshta

Trust Investment Advisors Private Limited
109/110, Balarama, Bandra Kurla Complex, Bandra (East),
Mumbai – 400 051
Maharashtra, India
Tel: +91 22 4084 5000
Fax: +91 22 4084 5066
Email: PFC@trustgroup.in
Investor Grievance Email: customercare@trustgroup.in
Website: www.trustgroup.in
Contact Person: Lokesh Singhi

REGISTRAR TO THE ISSUE

KFIN Technologies Limited
301, The Centrium,
3rd Floor, 57,
Lal Bahadur Shastri Road,
Nav Pada, Kurla (West),
Kurla, Mumbai, Maharashtra, India, 400070
Tel: +91 40 6716 2222
Fax: +91 40 6716 1563
Email: pfcl.ncdipo@kfintech.com
Investor Grievance Email: einward.ris@kfintech.com
Website: www.kfintech.com
Contact Person: M. Murali Krishna

DEBENTURE TRUSTEE

Beacon Trusteeship Limited*
5W, 5th Floor, The Metropolitan, E-Block, Bandra Kurla Complex,
Bandra (E), Mumbai – 400 051
Maharashtra, India
Tel.: 022-46060278
Email:compliance@beacontrustee.co.in
Website: www.beacontrustee.co.in
Contact Person: Ritobrata Mitra

CREDIT RATING AGENCIES

Crisil Ratings Limited
Crisil Limited, Lightbridge IT Park, Saki Vihar Road,
Andheri East, Mumbai
400 072 Maharashtra, India
Tel: +91 22 6137 3000 (B)
Email:crisilratingdesk@crisil.com
Website: www.Crisilratings.com
Contact Person: Ajit Velonie

CARE Ratings Limited
4th Floor, Godrej Coliseum,
Somaiya Hospital Road,
Off Eastern Express Highway,
Sion (East), Mumbai – 400 022
Maharashtra, India
Tel: +91 22 6754 3456
Email:Priyesh.Ruparelia@careedge.in
Website: www.careedge.in
Contact Person: Priyesh Ruparelia

ICRA Limited
2nd Floor, Tower A, Building 8, DLF Phase 2, Sector 24,
Gurugram, Haryana 122002
Tel: +91 22 6114 3406
Email: rohitg@icraindia.com
Website: www.icra.in
Contact Person: Rohit Gupta

STATUTORY AUDITORS

Thakur, Vaidyanath Aiyar & Co., Chartered Accountants
221-223, Deendayal Upadhyay Marg, New Delhi, 110002
Tel: 23236958-59-60, 23237772
Email:tvandeca@gmail.com
ICAI Firm Registration No. 000038N
Contact person: K.K. Upadhyay

Mehra Goel & Co., Chartered Accountants
308-312A, INMACS, 3rd Floor, Chiranjiv Tower43, Nehru Place, New Delhi - 110019
Tel: +91 011 40054070
Email:mg@mehragoelco.com
ICAI Firm Registration No. 000517N
Contact person: Vaibhav Jain

ISSUE PROGRAMME**

Issue opens on: As specified in the relevant Tranche Prospectus	**Issue Closes on: As specified in the relevant Tranche Prospectus**

* *Beacon Trusteeship Limited under regulation 8 of SEBI NCS Regulations has by its letter dated December 11, 2023 given its consent for its appointment as Debenture Trustee to the Issue and for its name to be included in the Draft Shelf Prospectus, this Shelf Prospectus, and the relevant Tranche Prospectus and in all the subsequent periodical communications to be sent to the holders of the NCDs issued pursuant to the Issue.*

** *The Issue shall remain open for subscription on Working Days from 10:00 a.m. to 5:00 p.m. (Indian Standard Time) during the period as indicated in the relevant Tranche Prospectus except that the Issue may close on such earlier date or extended date (subject to a minimum period of two working days and a maximum period of ten working days from the date of opening of the relevant tranche issue and subject to not exceeding thirty days from filing tranche prospectus with ROC including any extensions), as may be decided by the Board of Directors of our Company or Chairman and Managing Director on recommendation of Director (Finance), subject to relevant approvals, in accordance with Regulation 33A of the SEBI NCS Regulations read with section 39 of the Companies Act, 2013. In the event of an early closure or extension of the Issue, our Company shall ensure that notice of the same is provided to the prospective investors through an advertisement in all the newspapers(English daily newspaper and a Regional daily newspaper with wide circulation where the registered office of the Company is located) or electronic modes such as online newspapers or website of the Issuer or the Stock Exchange in which pre-issue advertisement for opening of this Issue has been given on or before such earlier or initial date of Issue closure. On the Issue Closing Date, the Application Forms will be accepted only between 10:00 a.m. and 5:00 p.m. (Indian Standard Time) and uploaded until 5:00 p.m. (Indian Standard Time) or such extended time as may be permitted by NSE and BSE. Further, pending mandate requests for bids placed on the last day of bidding will be validated by 5:00 p.m. (Indian Standard Time) on the Issue Closing Date. For further details please refer to the section titled "General Information" on page 61.*

A copy of this Shelf Prospectus and the relevant Tranche Prospectus has been filed with the Registrar of Companies, Delhi and Haryana in terms of Section 26 and Section 31 of Companies Act, 2013, along with the endorsed/certified copies of all requisite documents. For further details, please see "Material Contracts and Documents for Inspection" on page 404.

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SECTION I – GENERAL

DEFINITIONS AND ABBREVIATIONS

This Shelf Prospectus uses certain definitions and abbreviations which, unless the context otherwise indicates or implies, shall have the meaning ascribed to such definitions and abbreviations set forth herein. References to any legislation, act, regulation, rules, guidelines, clarifications or policies shall be to such legislation, act, regulation, rules, guidelines, clarifications or policies as amended, supplemented or re-enacted from time to time until the date of this Shelf Prospectus, and any reference to a statutory provision shall include any subordinate legislation notified from time to time pursuant to such provision.

The words and expressions used in this Shelf Prospectus but not defined herein shall have, to the extent applicable, the same meaning ascribed to such words and expressions under the SEBI NCS Regulations, the Companies Act, 2013, the SCRA, the Depositories Act and the rules and regulations notified thereunder.

General Terms

Term	Description
"Issuer" or "PFC" or "our Company" or "the Company"	Power Finance Corporation Limited, a public limited company incorporated under the erstwhile Companies Act, 1956, having its CIN L65910DL1986GOI024862 and having its registered office and corporate office situated at "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi 110 001.
We/ us / our	Unless the context otherwise indicates or implies, refers to our Company.
"Promoter"	The President of India acting through the Ministry of Power, Government of India
Subsidiaries	Subsidiaries of the Issuer as at and for the relevant financial year/period as applicable. For the details of the subsidiaries of the Issuer, as on the date of this Shelf Prospectus, see "*History and Main Objects*" on page 192.

Company Related Terms

Term	Description
"Articles" or "Articles of Association" or "AOA"	Articles of Association of our Company
Associates	The associates of our Company as listed in the section "*History and Main Objects*" on page 192.
Audit Committee	Audit committee of the Board of Directors of our Company, constituted in accordance with applicable laws and as reconstituted by board resolution dated May 20, 2025 by Board of Directors of the Company
2025 Audited Financial Statements	Reference is being made to the 2025 Audited Standalone Financial Statements and the 2025 Audited Consolidated Financial Statements, together
2025 Audited Consolidated Financial Statements	The annual consolidated balance sheet as at March 31, 2025 and the annual consolidated statement of profit and loss (including the statement of other comprehensive income) for the year financial ended March 31, 2025 and the annual consolidated statement of cash flows for the financial year ended March 31, 2025 and the annual consolidated statement of changes in equity for the financial year ended March 31, 2025 of our Company prepared in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended along with the audit report dated May 21, 2025.
2024 Audited Financial Statements	Reference is being made to the 2024 Audited Standalone Financial Statements and the 2024 Audited Consolidated Financial Statements, together
2024 Audited Consolidated Financial Statements	The annual consolidated balance sheet as at March 31, 2024 and the annual consolidated statement of profit and loss (including the statement of other comprehensive income) for the financial year ended March 31, 2024 and the annual consolidated statement of cash flows for the financial year ended March 31, 2024 and the annual consolidated statement of changes in equity for the financial year ended March 31, 2024 of our Company prepared in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended along with the audit report dated May 15, 2024.
2023 Audited Financial Statements	Reference is being made to the 2023 Audited Standalone Financial Statements and the 2023 Audited Consolidated Financial Statements, together.
2023 Audited Consolidated Financial Statements	The annual consolidated balance sheet as at March 31, 2023 and the annual consolidated statement of profit and loss (including the statement of other comprehensive income) for the

Term	Description
	financial year ended March 31, 2023 and the annual consolidated statement of cash flows for the financial year ended March 31,2023 and the annual consolidated statement of changes in equity for the financial year ended March 31, 2023 of our Company prepared in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended along with the audit report dated May 27, 2023.
Audited Consolidated Financial Statements	Collectively, the 2023 Audited Consolidated Financial Statements, 2024 Audited Consolidated Financial Statements and 2025 Audited Consolidated Financial Statements.
2025 Audited Standalone Financial Statements	The annual standalone balance sheet as at March 31, 2025 and the annual standalone statement of profit and loss (including the statement of other comprehensive income) for the financial year ended March 31, 2025 and the annual standalone statement of cash flows for the financial year ended March 31, 2025 and the annual standalone statement of changes in equity for the financial year ended March 31, 2025 of our Company prepared in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended along with the audit report dated May 21, 2025.
2024 Audited Standalone Financial Statements	The annual standalone balance sheet as at March 31, 2024 and the annual standalone statement of profit and loss (including the statement of other comprehensive income) for the financial year ended March 31, 2024 and the annual standalone statement of cash flows for the financial year ended March 31, 2024 and the annual standalone statement of changes in equity for the financial year ended March 31, 2024 of our Company prepared in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended along with the audit report dated May 15, 2024 .
2023 Audited Standalone Financial Statements	The annual standalone balance sheet as at March 31, 2023 and the annual standalone statement of profit and loss (including the statement of other comprehensive income) for the financial year ended March 31, 2023 and the annual standalone statement of cash flows for the financial year ended March 31, 2023 and the annual standalone statement of changes in equity for the financial year ended March 31, 2023 of our Company prepared in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, as amended along with the audit report dated May 27, 2023.
Audited Standalone Financial Statements	Collectively, the 2023 Audited Standalone Financial Statements, 2024 Audited Standalone Financial Statements and 2025 Audited Standalone Financial Statements.
Audited Financial Statements	Collectively, the Audited Consolidated Financial Statements and Audited Standalone Financial Statements.
"Auditors" or "Statutory Auditors" or "Joint Statutory Auditors"	The current joint statutory auditors of our Company, namely, Thakur, Vaidyanath Aiyar & Co., Chartered Accountants and Mehra Goel & Co., Chartered Accountants.
"Board" or "Board of Directors" or "our Board" or "our Board of Directors"	Board of Directors of our Company and includes any duly constituted committee thereof
Corporate Social Responsibility Committee	Corporate Social Responsibility committee constituted by our Board of Directors and re-constituted by our Board of Directors by board resolution dated May 20, 2025, in accordance with applicable laws.
Committee	A committee constituted by the Board, and as reconstituted from time to time.
Committee of ED	Committee of executive directors
Company Secretary and Compliance Officer of the Company	Mr. Manish Kumar Agarwal appointed as the Company Secretary and Compliance Officer of the Company by a board resolution dated May 09, 2023
Corporate Office	"Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi 110 001
Directors	Directors of our Company
Erstwhile Auditors	Previous statutory auditors of the Company namely, Prem Gupta & Company, Chokshi & Chokshi LLP Dass Gupta & Associates, and Dass Gupta & Associates, Chartered Accountants, collectively.
Equity Shares	Equity shares of the Company of face value of ₹ 10 each
ESOP(s)	Employee stock options
Gross Stage 3 book	Also referred to as Gross NPA
Gross Stage 3 (%)	Also referred to as Gross NPAs to Gross Advances %
Group Company(ies)	Companies identified as group companies for the purpose of this Issue and as listed in the section "*Our Group Companies*" on page 218.
HY 2026 Unaudited Special Purpose Interim Condensed Consolidated Financial Statements	The unaudited special purpose interim condensed consolidated financial statements of our Company for the six months ended September 30, 2025 along with the limited review report dated November 7, 2025.
HY 2026 Unaudited Special	The unaudited special purpose interim condensed standalone financial statements of our

Term	Description
Purpose Interim Condensed Standalone Financial Statements	Company for the six months ended September 30, 2025 along with the limited review report dated November 7, 2025.
HY 2026 Unaudited Special Purpose Interim Condensed Financial Statements	Collectively, the HY 2026 Unaudited Special Purpose Interim Condensed Consolidated Financial Statements and HY 2026 Unaudited Special Purpose Interim Condensed Standalone Financial Statements.
HY Fiscal 2026	The financial period from April 1, 2025 to September 30, 2025
Independent Director(s)	The independent director(s) on our Board, in terms of Section 2(47) and Section 149(6) of the Companies Act, 2013 and Regulation 16(1)(b) of the SEBI Listing Regulations
IPDS	Integrated Power Development Scheme.
KMP / Key Managerial Personnel	Key managerial personnel of our Company as disclosed in this Shelf Prospectus and appointed in accordance with Section 203 of the Companies Act, 2013, as defined under Section 2(51) of the Companies Act, 2013 and under Regulation 2(sa) of the SEBI NCS Regulations
"MoA" or "Memorandum" or "Memorandum of Association"	Memorandum of Association of our Company
Net Stage 3 (%)	Referred to as Net NPAs to Net Advances %
Net Stage 3	Referred to as Net NPA
Nomination and Remuneration Committee	Nomination and remuneration committee constituted by the Board of Directors and reconstituted by our Board of Directors by board resolution dated May 20, 2025, in accordance with applicable laws.
Networth	As defined in Section 2(57) of the Companies Act, 2013, as follows: "*Networth means the aggregate value of the paid-up share capital and all reserves created out of the profits, securities premium account and debit or credit balance of profit and loss account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, as per the audited balance sheet but does not include reserves created out of revaluation of assets, write back of depreciation and amalgamation.*"
PFCCL	PFC Consulting Limited
PFCGEL	PFC Green Energy Limited
PFCIIFL	PFC Infra Finance IFSC Limited
PPL	PFC Project Limited
PTC	PTC India Limited
REC	REC Limited
RECPDCL	REC Power Development & Consultancy Limited
RAPDRP	Restructured Accelerated Power Development and Reforms Program
Registered Office	The registered office situated at "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi 110 001.
Risk Management Committee/ RMC	Risk Management Committee constituted by the Board of Directors and reconstituted by Board of Directors vide board resolution dated December 17, 2022, in accordance with applicable laws.
"Senior Management Personnel" or "SMP"	Senior Management Personnel of our Company in accordance with definition of Senior Management in Regulation 2 (1) (iia) of the SEBI NCS Regulations, as described in "*Our Management*" on page 204.
RoC/ Registrar of Companies	Registrar of Companies, Delhi and Haryana at New Delhi.
RTA Master Circular	Securities and Exchange Board of India Master Circular for Registrars to an Issue and Share Transfer Agents' dated June 23, 2025, bearing reference number SEBI/HO/MIRSD/MIRSD-PoD/P/CIR/2025/91.
SEBI Delisting Regulations	Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2021, as amended from time to time.
Shareholders	The holders of the Equity Shares of the Company from time to time
Stakeholders' Relationship and Shareholders'/Investors' Grievance Committee	Stakeholders' Relationship and Shareholders'/Investors' Grievance Committee as constituted by the Board of Directors by board resolution dated May 20, 2025, in accordance with applicable laws.
Subsidiaries	The subsidiaries of our Company namely, PFC Consulting Limited, REC Limited, REC Power Development & Consultancy Limited, PFC Projects Limited and PFC Infra Finance IFSC Limited
Total Borrowing(s)/ Total Debt	Debt securities plus borrowings (other than debt securities)
Zero Coupon NCDs	Zero coupon bonds of face value of ₹ 1,00,000 each offered through this Shelf Prospectus and the relevant Tranche Prospectus.

Issue Related Terms

Term	Description
Abridged Prospectus	A memorandum accompanying the application form for a public issue containing such salient features of this Shelf Prospectus and the relevant Tranche Prospectus as specified by SEBI.

Term	Description
Acknowledgement Slip/ Transaction Registration Slip/ TRS	The slip or document issued by any of the Members of the Consortium, the SCSBs, or the Trading Members as the case may be, to an Applicant upon demand as proof of registration of his application for the NCDs.
A. K. Capital	A. K. Capital Services Limited
Allotment Advice	The communication sent to the Allottees conveying the details of NCDs allotted to the Allottees in accordance with the Basis of Allotment
"Allotment", "Allot" or Allotted	Unless the context otherwise requires, the issue and allotment of NCDs to the successful Applicants pursuant to the Issue
Allottee(s)	The successful Applicant to whom the NCDs are Allotted either in full or part, pursuant to the Issue
"Applicant" or "Investor"	Any person who applies for issuance and Allotment of NCDs through ASBA process or through UPI Mechanism pursuant to the terms of the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectus, the Abridged Prospectus, and the Application Form for any Tranche Issue.
"Application" or "ASBA Application"	An application (whether physical or electronic) to subscribe to the NCDs offered pursuant to the Issue by submission of a valid Application Form and authorising an SCSB to block the Application Amount in the ASBA Account or to block the Application Amount using the UPI Mechanism, where the Bid Amount will be blocked upon acceptance of UPI Mandate Request by retail investors for an Application Amount of upto UPI Application Limit which will be considered as the application for Allotment in terms of the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectus.
Application Amount	The aggregate value of the NCDs applied for, as indicated in the Application Form for the respective Tranche Issue
Application Form / ASBA Form	Form in terms of which an Applicant shall make an offer to subscribe to NCDs through the ASBA process or through the UPI Mechanism and which will be considered as the Application for Allotment of NCDs in terms of the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectus
ASBA Account	An account maintained with a SCSB and specified in the Application Form which will be blocked by such SCSB to the extent of the Application Amount mentioned in the Application Form by an Applicant and will include a bank account of a retail individual investor linked with UPI, for retail individual investors submitting application value upto UPI Application Limit
ASBA Applicant	Any Applicant who applies for NCDs through the ASBA process
Banker(s) to the Issue	Collectively, Public Issue Account Bank, Refund Bank and Sponsor Bank as specified in the relevant tranche prospectus for each Tranche Issue
Base Issue Size	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Basis of Allotment	The basis on which NCDs will be allotted to applicants, as specified in the relevant Tranche Prospectus for each Tranche Issue.
Bidding Centres	Centres at which the Designated Intermediaries shall accept the Application Forms, i.e., Designated Branches of SCSB, Specified Locations for Members of the Consortium, Broker Centres for Registered Brokers, Designated RTA Locations for RTAs, and Designated CDP Locations for CDPs
Broker Centres	Broker centres notified by NSE and BSE where Applicants can submit the ASBA Forms (including ASBA Forms under UPI in case of UPI Investors) to a Registered Broker. The details of such Broker Centres, along with the names and contact details of the Trading Members are available on the website of the Stock Exchange at https://www.nseindia.com/ and www.bseindia.com
BSE	BSE Limited
CARE	CARE Ratings Limited.
CAAPL	CARE Analytics & Advisory Private Limited
CAAPL Report	The report dated December 04, 2025, titled 'Research Report on Power Sector in India' prepared by CAAPL for our Company.
Category I (Institutional Investors)	• Public financial institutions, scheduled commercial banks, Indian multilateral and bilateral development financial institutions which are authorised to invest in the NCDs; • Provident funds and pension funds each with a minimum corpus of ₹ 25 crores registered with the Pension Fund Regulatory and Development Authority, superannuation funds and gratuity funds, which are authorised to invest in the NCDs; • Alternative Investment Funds, subject to investment conditions applicable to them under the Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012; • Resident Venture Capital Funds registered with SEBI; • Insurance companies registered with the IRDAI; • State industrial development corporations; • Insurance funds set up and managed by the army, navy, or air force of the Union of India; • Insurance funds set up and managed by the Department of Posts, the Union of India;

Term	Description
	• Systemically Important Non-Banking Financial Company registered with the RBI and having a net-worth of more than ₹ 500 crore as per the last audited financial statements; • National Investment Fund set up by resolution no. F.No. 2/3/2005-DDII dated November 23, 2005 of the Government of India published in the Gazette of India; and • Mutual funds registered with SEBI. Or as specified under the relevant Tranche Prospectus.
Category II (Non-Institutional Investors)	• Companies within the meaning of Section 2(20) of the Companies Act, 2013; • Statutory bodies/ corporations and societies registered under the applicable laws in India and authorised to invest in the NCDs; • Co-operative banks and regional rural banks; • Trusts including public/private charitable/religious trusts which are authorised to invest in the NCDs; • Educational institutions and association of persons and/or bodies established pursuant to or registered under any central or state statutory enactment which are authorised to invest in the NCD; • Scientific and/or industrial research organisations, which are authorised to invest in the NCDs; • Partnership firms in the name of the partners; • Limited liability partnerships formed and registered under the provisions of the Limited Liability Partnership Act, 2008 (No. 6 of 2009); • Association of Persons; and • Any other incorporated and/ or unincorporated body of persons or as specified under the relevant Tranche Prospectus.
Category III (High Net Worth Individual Investors)	Resident Indian individuals or Hindu Undivided Families through the Karta applying for an amount aggregating to above ₹ 10,00,000 across all options of NCDs in the Issue or as specified under the relevant Tranche Prospectus.
Category IV (Retail Individual Investors)	Resident Indian individuals or Hindu Undivided Families through the Karta applying for an amount aggregating up to and including ₹ 10,00,000 across all options of NCDs in the Issue and shall include Retail Individual Investors, who have submitted bid for an amount not more than UPI Application Limit in any of the bidding options in the Issue (including HUFs applying through their Karta and does not include NRIs) though UPI Mechanism or as specified under the relevant Tranche Prospectus.
CIBIL	TransUnion CIBIL Limited
Client ID	Client identification number maintained with one of the Depositories in relation to the demat account
"Collecting Depository Participant" or "CDP"	A depository participant as defined under the Depositories Act, 1996, registered with SEBI and who is eligible to procure Applications in the Issue, at the Designated CDP Locations in terms of the SEBI Master Circular
Collecting Registrar and Share Transfer Agents or CRTAs	Registrar and share transfer agents registered with SEBI and eligible to procure Applications, at the Designated RTA Locations
Consortium Agreement	Consortium Agreement to be entered into amongst the Company, Lead Managers and Consortium Members as specified in the relevant Tranche Prospectus for each Tranche Issue.
Consortium Members	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Consortium / Members of the Consortium / Members of Syndicate (each individually, Member of the Consortium)	The Lead Managers and the Consortium Members.
Coupon/ Interest Rate	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Credit Rating Agencies	CARE, ICRA and Crisil
"CRISIL"/ "CRISIL Ratings"	Crisil Ratings Limited
Debenture Holder(s) /NCD Holder(s)	The holders of the NCDs whose name appears in the database of the relevant Depository and/or the register of NCD Holders (if any) maintained by our Company if required under applicable law.
Debenture Trust Deed	The trust deed to be entered between the Debenture Trustee and our Company which shall be executed in relation to the NCDs within the time limit prescribed by applicable statutory and/or regulatory requirements in favour of the Debenture Trustee for the NCD Holders, terms of which will inter alia govern the powers, authorities and obligations of the Debenture Trustee. The contents of the Debenture Trust Deed shall be as prescribed by SEBI or any other applicable statutory/regulatory body from time to time.
Debenture Trustee/ Trustee	Trustees for the NCD holders in this case being Beacon Trusteeship Limited
Debenture Trustee Agreement	Agreement dated December 11, 2025 entered into between the Debenture Trustee and the

Term	Description
	Company wherein the appointment of the Debenture Trustee to the Issue, is agreed between our Company and the Debenture Trustee
Deemed Date of Allotment	The date on which the Director (Finance) approves the Allotment of the NCDs, pursuant to the authorisation accorded by the Board of Directors notified to the Designated Stock Exchange. The actual Allotment of NCDs may take place on a date other than the Deemed Date of Allotment. All benefits relating to the NCDs including interest on NCDs shall be available to the Debenture Holders from the Deemed Date of Allotment.
Demographic Details	The demographic details of the Applicants such as their respective addresses, email, UPI ID, PAN, investor status, MICR Code and bank account detail.
Designated Branches	Such branches of the SCSBs which shall collect the Application Forms, a list of which is available on the website of the SEBI at http://www.sebi.gov.in/sebi_data/attachdocs/1365051213899.html or https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44 or at such other weblink as may be prescribed by SEBI from time to time
Designated CDP Locations	Such locations of the CDPs where Applicants can submit the ASBA Forms, a list of which, along with names and contact details of the Collecting Depository Participants eligible to accept ASBA Forms are available on the websites of NSE and BSE at www.nseindia.com and www.bseindia.com, respectively.
Designated Date	The date on which the Registrar to the Issue issues instructions for the transfer of funds blocked by the SCSBs from the ASBA Accounts to the Public Issue Account and/or the Refund Account, as appropriate, after finalisation of the Basis of Allotment, in terms of the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectus following which the NCDs will be Allotted in the relevant Tranche Issue
Designated Intermediaries	Collectively, members of the Consortium, Sub-Consortium/agents, Trading Members, SCSBs, Registered Brokers, CDPs and RTAs, who are authorised to collect Application Forms from the Applicants in the Issue. In relation to ASBA applicants authorising an SCSB to block the amount in the ASBA Account, Designated Intermediaries shall mean SCSBs. In relation to ASBA applicants submitted by Retail Individual Investors where the amount will be blocked upon acceptance of UPI Mandate Request using the UPI Mechanism, Designated Intermediaries shall mean the CDPs, RTAs, Lead Managers, Members of the Consortium, Trading Members and NSE and BSE where applications have been submitted through the app/web interface as provided in the SEBI Master Circular.
Designated RTA Locations	Such locations of the CRTAs where Applicants can submit the ASBA Forms to CRTAs, a list of which, along with names and contact details of the CRTAs eligible to accept ASBA Forms available on the websites of NSE and BSE at https://www.nseindia.com/ and www.bseindia.com, respectively and updated from time to time.
Designated Stock Exchange	The designated stock exchange for the Issue, being NSE.
Direct Online Application	An online interface enabling direct applications through UPI by an app based/web interface of NSE and BSE, by Applicants to the Issue with an online payment facility
Draft Shelf Prospectus	The Draft Shelf Prospectus dated December 22, 2025, filed by our Company with NSE for receiving public comments and with, SEBI for record purposes in accordance with the provisions of the Companies Act, 2013 and the SEBI NCS Regulations
EESL	Energy Efficiency Services Limited
ICRA	ICRA Limited.
Interest Payment Date / Coupon Payment Date	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Issue	Public Issue by the Company of up to 10,00,00,000 secured, rated, listed, redeemable, non-convertible debentures of face value ₹ 1,000 each (except in case of zero coupon NCD, face value shall be ₹ 1,00,000 each), for an amount aggregating up to ₹10,000 crores pursuant to this Shelf Prospectus and the relevant Tranche Prospectus. The NCDs will be issued in one or more tranches up to the Shelf Limit, on terms and conditions including Tranche issue size as set out in the relevant Tranche Prospectus for any tranche issue which should be read together with this this Shelf Prospectus. The Issue is being made pursuant to the provisions of SEBI NCS Regulations, the Companies Act, 2013 and rules made thereunder as amended to the extent notified and the SEBI Master Circular.
Issue Agreement	The Issue Agreement dated December 22, 2025 entered between the Company and Nuvama Wealth Management Limited, A.K. Capital Services Limited, Tipsons Consultancy Services Private Limited and Trust Investment Advisors Private Limited; the Lead Managers to the Issue.
Issue Closing Date	As specified in the relevant Tranche Prospectus for each Tranche Issue.
"Issue Documents" or "Offer Documents"	The Draft Shelf Prospectus, this Shelf Prospectus, the relevant Tranche Prospectus, the Abridged Prospectus, the Application Form, and supplemental information, if any, read with

Term	Description
	any notices, corrigenda and addenda thereto.
Issue Opening Date	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Issue Period	The period between the Issue Opening Date and the Issue Closing Date inclusive of both days, during which prospective Applicants can submit their Application Forms as provided in the respective Tranche Prospectus
"Lead Managers" or "LMs"	Nuvama Wealth Management Limited, A.K. Capital Services Limited, Tipsons Consultancy Services Private Limited and Trust Investment Advisors Private Limited.
Limited Liability Partnerships	Limited liability partnerships registered under the Limited Liability Partnership Act, 2008, as amended.
Listing Agreement	The uniform listing agreement entered into between our Company and the Designated Stock Exchange in connection with the listing of debt securities of our Company
Market Lot	1 (One) NCD
Mobile App(s)	The mobile applications listed on the website of NSE and BSE as may be updated from time to time, which may be used by Retail Individual Bidders to submit Bids using the UPI Mechanism
"Maturity Date" or "Redemption Date"	As specified in the relevant Tranche Prospectus for each Tranche Issue
Minimum Security Cover	Minimum security cover of at least 100% of the outstanding principal and interest amounts of the NCDs
NCDs / Debentures	Secured, rated, listed, redeemable, non-convertible debentures of face value of ₹ 1,000 each (except in case of zero coupon NCD, face value shall be ₹ 1,00,000 each), aggregating up to ₹ 10,000 crores offered through this Shelf Prospectus and the relevant Tranche Prospectus
Nuvama	Nuvama Wealth Management Limited
NSE	National Stock Exchange of India Limited
OCB or Overseas Corporate Body	A company, partnership, society, or other corporate body owned directly or indirectly to the extent of at least 60% (sixty percent) by NRIs including overseas trusts, in which not less than 60% (sixty percent) of beneficial interest is irrevocably held by NRIs directly or indirectly and which was in existence on October 3, 2003 and immediately before such date had taken benefits under the general permission granted to OCBs under the FEMA. OCBs are not permitted to invest in the Issue
Public Issue Account	Account(s) to be opened with the Banker(s) to the Issue to receive monies from the ASBA Accounts maintained with the SCSBs (including under the UPI mechanism) on the Designated Date, for each Tranche Issue.
Public Issue Account, Refund Account and Sponsor Account Agreement	Agreement to be entered into amongst our Company, the Registrar to the Issue, the Public Issue Account Bank, the Refund Bank and the Sponsor Bank and the Lead Managers for the appointment of the Sponsor Bank in accordance with the SEBI Master Circular and for collection of the Application Amounts from ASBA Accounts under the UPI mechanism from the Applicants on the terms and conditions thereof and where applicable, refund of the amounts collected from the applicants, as specified for relevant Tranche Prospectus for each Tranche Issue.
Public Issue Account Bank	Banks which are clearing members and registered with SEBI under the Securities and Exchange Board of India (Bankers to an Issue) Regulations, 1994, with whom the Public Issue Account will be opened and as specified in the relevant Tranche Prospectus for each Tranche Issue
Record Date	15 (fifteen) Days prior to the interest payment date, and/or Redemption Date for NCDs issued under the relevant Tranche Prospectus(es). In case of redemption of NCDs, the trading in the NCDs shall remain suspended between the Record Date and the date of redemption. In case the Record Date falls on a day when the Stock Exchange are having a trading holiday, the immediately preceding trading day or a date notified by our Company to the Stock Exchange, will be deemed as the Record Date.
Recovery Expense Fund	A fund created by our Company in the manner as specified by SEBI in SEBI Debenture Trustee Master Circular as amended from time to time
Refund Account	Account to be opened with the Refund Bank from which refunds, if any, of the whole or any part of the Application Amount shall be made
Redemption Amount	As specified in relevant Tranche Prospectus
Redemption Date	The date on which our Company is liable to redeem the NCDs as specified in the relevant Tranche Prospectus
Refund Bank	The Banker(s) to the Issue with whom the Refund Account will be opened and as specified in the relevant Tranche Prospectus.
Register of NCD holders	The register of NCD holders/Debenture Holders maintained by the Issuer/RTA in accordance with the provisions of the Companies Act, 2013 and by the Depositories in case of NCDs held in dematerialised form.
Registrar Agreement	Agreement dated December 22, 2025, entered into between the Issuer and the Registrar under the terms of which the Registrar has agreed to act as the Registrar to the Issue
Registered Brokers	Stock brokers registered with SEBI under the Securities and Exchange Board of India (Stock Brokers) Regulation, 2026 and the stock exchange having nationwide terminals, other than the

Term	Description
	Members of the Consortium and eligible to procure Applications from Applicants
Registrar to the Issue or Registrar	KFin Technologies Limited
Resident Individual	An individual who is a person resident in India as defined in the FEMA
Registrar and Share Transfer Agents or RTAs	Registrar and share transfer agents registered with SEBI and eligible to procure Application in the Issue at the Designated RTA Locations.
SEBI NCS Regulations	SEBI (Issue and Listing of Non-Convertible Securities) Regulations, 2021
SEBI Debenture Trustee Master Circular	SEBI circular with reference number SEBI/HO/DDHS-PoD-1/P/CIR/2025/117 dated August 13, 2025 as may be amended from time to time.
Security	The principal amount of the NCDs to be issued in terms of this Shelf Prospectus together with all interest due and payable on the NCDs, thereof shall be secured by way of first pari-passu charge through hypothecation of the book debts/receivables (excluding the receivables on which a specific charge has already been created by the Company), as specifically set out in and fully described in the debenture trust deed in favour of the debenture trustee to the Proposed Issue, such that a security cover of at least 100% of the outstanding principal amounts of the NCDs and interest thereon is maintained at all times until the Maturity Date.
Security Documents	All such documents by which a security has been created on the book debts/receivables of the Company, specifically the debenture trust deed.
Self-Certified Syndicate Banks or SCSBs	The banks registered with SEBI, offering services in relation to ASBA, a list of which is available on the website of SEBI at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44 for ASBA and https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=40 for UPI, updated from time to time and at such other websites as may be prescribed by SEBI from time to time.
Series/Option	As specified in the relevant Tranche Prospectus for each Tranche Issue
Shelf Limit	The aggregate limit of the Issue, being ₹ 10,000 crores to be issued pursuant to the Draft Shelf Prospectus, this Shelf Prospectus through one or more Tranche Issues.
Shelf Prospectus	This Shelf Prospectus dated January 9, 2026 filed by our Company with the ROC, SEBI and the Stock Exchange in accordance with the provisions of the Companies Act, 2013 and the SEBI NCS Regulations. This Shelf prospectus is valid for a period as prescribed under Section 31 of the Companies Act.
Specified Cities or Specified Locations or Syndicate ASBA Application Locations or Syndicate Bidding Centres	Bidding centres where the Members of the Consortium shall accept Application Forms from Applicants, a list of which is available on the website of the SEBI at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44 and updated from time to time and at such other websites as may be prescribed by SEBI from time to time.
Settlement Date	As specified in SEBI NCS Regulations
Sponsor Bank	A Banker to the Issue, registered with SEBI, which is appointed by the Issuer to act as a conduit between NSE and BSE and NPCI in order to push the mandate collect requests and / or payment instructions of the retail individual investors into the UPI for retail individual investors applying through the app/web interface of NSE and BSE with a facility to block funds through UPI Mechanism for application value upto UPI Application Limit and carry out any other responsibilities in terms of the SEBI Master Circular and as specified in the relevant Tranche Prospectus.
Stock Exchange or Exchange	National Stock Exchange of India Limited
Syndicate ASBA	Applications through the Syndicate or the Designated Intermediaries or the Lead Managers, Consortium Members or the Trading Members of the Stock Exchange
Syndicate SCSB Branches	In relation to ASBA Applications submitted to a Member of the Syndicate, such branches of the SCSBs at the Syndicate ASBA Application Locations named by the SCSBs to receive deposits of the Application Forms from the Members of the Consortium, and a list of which is available on https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44 or at such other website as may be prescribed by SEBI from time to time.
Tenor	Tenor shall mean the tenor of the NCDs as specified in relevant Tranche Prospectus for each Option/Series under Tranche Issue.
Tipsons	Tipsons Consultancy Services Private Limited
Trading Members	Intermediaries registered with a lead broker or a sub-broker under the SEBI (Stock Brokers) Regulations, 2026 and/or with NSE and BSE under the applicable byelaws, rules, regulations, guidelines, circulars issued by NSE and BSE from time to time and duly registered with NSE and BSE for collection and electronic upload of Application Forms on the electronic application platform provided by NSE and BSE.
Tranche Issue	Issue of the NCDs pursuant to the respective Tranche Prospectus.
Tranche Prospectus(es)	The Tranche Prospectus(es) containing the details of NCDs including interest, other terms and conditions, recent developments, general information, objects, procedure for application, statement of possible tax benefits, regulatory and statutory disclosures and material contracts

Term	Description
	and documents for inspection, in respect of the relevant Tranche Issue.
Transaction Documents	Transaction documents shall mean shall mean the documents executed and/or to be executed in relation to the Issue and the creation of the Security in relation to the NCDs including but not limited to the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectus(es) read with any notices, corrigenda, addenda thereto, Abridged Prospectus, Application Form, Issue Agreement, Registrar Agreement, Debenture Trustee Agreement, Debenture Trust Deed, Security Documents, Tripartite Agreements, Consortium Agreement, Public Issue Account and Sponsor Bank Agreement. For further details please see the section titled, "*Material Contracts and Documents for Inspection*" on page 404.
Trust Investment Advisors/Trust	Trust Investment Advisors Private Limited
Tripartite Agreements	Tripartite Agreement dated May 16, 2006 entered into between our Company, the Registrar to the Issue and NSDL and Tripartite Agreement dated April 25, 2006 entered into between our Company, the Registrar to the Issue and CDSL for offering dematerialised option to the NCD Holders under the terms of which the Depositories agree to act as depositories for the securities issued by the Issuer.
"UPI" or "UPI Mechanism"	Unified Payments Interface mechanism in accordance with SEBI Master Circular to block funds for application value up to ₹ 5,00,000 submitted through intermediaries, namely the Registered Stock brokers, Consortium Members, Registrar and Transfer Agent and Depository Participants.
UPI ID	Identification created on the UPI for single-window mobile payment system developed by the National Payments Corporation of India.
UPI Application Limit	Maximum limit to utilize the UPI mechanism to block the funds for application value up to ₹ 5,00,000 for issues of debt securities pursuant to SEBI Master Circular or any other investment limit, as applicable and prescribed by SEBI from time to time
UPI Mandate Request/ Mandate Request	A request initiated by the Sponsor Bank on the Retail Individual Investor to authorize blocking of funds in the relevant ASBA Account through the UPI mobile app/web interface (using UPI Mechanism) equivalent to the bid amount and subsequent debit of funds in case of allotment.
Wilful Defaulter(s)	Includes wilful defaulters as defined under Regulation 2(1)(lll) of the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018 which includes a person or a company who or which is categorized as a wilful defaulter by any bank or financial institution (as defined under the Companies Act, 2013) or consortium thereof, in accordance with the guidelines on wilful defaulters issued by the Reserve Bank of India and includes a company whose director or promoter is categorized as a wilful defaulter.
Working Day	Working day means all days on which commercial banks in Mumbai, are open for business. In respect of announcement of bid/issue period, working day shall mean all days, excluding Saturdays, Sundays, and public holidays, on which commercial banks in Mumbai are open for business (provided that on any trading day of Stock Exchange if commercial banks in Mumbai are closed, it will be considered as Working Day). Further, in respect of the time period between the bid/ Issue Closing Date and the listing of the NCDs on the Stock Exchange, working day shall mean all trading days of the Stock Exchange for NCD, excluding Saturdays, Sundays and bank holidays, as specified by SEBI.

Conventional and General Terms or Abbreviations

Term/ Abbreviation	Description/Full Form
"₹", "Rupees", "INR" or "Indian Rupees"	The lawful currency of the Republic of India
"US$", "USD", and "U.S. Dollars"	The lawful currency of the United States of America
"JPY"	The lawful currency of Japan
"EUR"	The lawful currency of Europe
ACH	Automated Clearing House
AGM	Annual General Meeting
ALCO	Asset Liability Management Committee
ALM	Asset Liability Management
ALM Guidelines	Guidelines for ALM system in relation to NBFCs
AMC	Asset Management Company
AS or Accounting Standards	Accounting standards as prescribed by Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014 as amended from time to time
AIF	An alternative investment fund as defined in and registered with SEBI under the Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012 as amended from time to time
ASBA	Application Supported by Blocked Amounts
AUM	Assets Under Management
Bankruptcy Code	The Insolvency and Bankruptcy Code, 2016, as amended from time to time

Term/ Abbreviation	Description/Full Form
BPS	Basis points.
CAG	Comptroller and Auditor General of India.
CAGR	Compounded annual growth rate over a specified period of time of a given value (the year-over-year growth rate)
CAAPL	CARE Analytics and Advisory Private Limited
CDSL	Central Depository Services (India) Limited
CESTAT	Customs Excise and Service Tax Appellate Tribunal
CERC	Central Electricity Regulatory Commission
CFO	Chief Financial Officer
CIC	Core Investment Company.
CIT(Appeals)	Commissioner of Income Tax (Appeals)
CMD	Chairman and Managing Director.
CIN	Corporate Identification Number
Companies Act, 1956	Companies Act, 1956, to the extent still in force
Companies Act/ Companies Act, 2013	Companies Act, 2013 and the rules made thereunder
CPC	Code of Civil Procedure, 1908
CPSE	Central Public Sector Enterprises
CRAR	Capital to risk-weighted assets ratio means (Tier I Capital + Tier II Capital)/ Total Risk Weighted Assets *100
crore	1,00,00,000.
CrPC	Code of Criminal Procedure, 1973
CSR	Corporate Social Responsibility
CWIP	Capital work in progress
CY	Calendar Year
Depositories Act	Depositories Act, 1996, as amended.
Depository(ies)	NSDL and /or CDSL
DIN	Director Identification Number
DP/ Depository Participant	Depository Participant as defined under the Depositories Act, 1996
DRR	Debenture Redemption Reserve
DRT	Debt Recovery Tribunal.
EGM	Extraordinary General Meeting
EOW	Economic Offences Wing
FDI	Foreign Direct Investment
FEMA	Foreign Exchange Management Act, 1999, as amended from time to time
FII	Foreign Institutional Investor(s)
FPI	Foreign Portfolio Investor as defined and registered under the SEBI (Foreign Portfolio Investors) Regulations, 2019, as amended from time to time.
FIMMDA	Fixed Income Money Market and Derivatives Association of India.
Financial Year/ Fiscal/ FY/ for the year ended	Period of 12 months ended March 31 of that particular year
GDP	Gross Domestic Product
Government/ GOI	Government of India
GST	Goods and Services Tax
HNI	High Net worth Individual
HFC	Housing Finance Company
HUF	Hindu Undivided Family
IAS	Indian Administrative Service
IBC	Insolvency and Bankruptcy Code, 2016
ICAI	Institute of Chartered Accountants of India
IEPF	Investor Education and Protection Fund
IFRS	International Financial Reporting Standards
ITAT	Income Tax Appellate Tribunal
Income Tax Act/ IT Act	Income Tax Act, 1961
Ind AS	Indian Accounting Standards as prescribed by Section 133 of the Companies Act, 2013 and rules framed thereunder
Ind AS Rules	The Companies (Indian Accounting Standards) Rules, 2015, as amended from time to time
India	Republic of India
IPC	Indian Penal Code, 1860
ISIN	International Securities Identification Number.
IT	Information Technology
ITR	Income Tax Returns
KYC	Know Your Customer

Term/ Abbreviation	Description/Full Form
LEI	Legal Entity Identifier
LLP	Limited Liability Partnership
LLP Act	Limited Liability Partnership Act, 2008
JV	Joint venture.
lakh	1,00,000.
LIBOR	London Inter-Bank Offer Rate.
LRM	Liquidity Risk Management Framework
MCA	Ministry of Corporate Affairs, Government of India
Million	1,000,000.
MLD	Market Linked Debentures
MoF	Ministry of Finance, GoI.
MoP	Ministry of Power
Mutual Funds	A mutual fund registered with SEBI under the SEBI (Mutual Funds) Regulations, 1996
NACH	National Automated Clearing House
NAV	Net Asset Value
NBFC	Non-Banking Financial Company, as defined under Section 45-IA of the RBI Act
NCLT	National Company Law Tribunal
NCLAT	National Company Law Appellate Tribunal
NEP	National Electricity Plan
NEFT	National Electronic Fund Transfer
NRI	Non-resident Indian
NSE	National Stock Exchange of India Limited
NSDL	National Securities Depository Limited
p.a.	Per Annum
PAN	Permanent Account Number
PAT	Profit After Tax
PMLA	Prevention of Money Laundering Act, 2002
PFC	Power Finance Corporation Limited
PFI	Public Financial Institution, as defined under Section 2 (72) of the Companies Act, 2013.
PP MLD	Principal Protected Market Linked Debentures
RBI	Reserve Bank of India
RBI Act	Reserve Bank of India Act, 1934
REC	REC Limited
RERA	Real Estate Regulatory Authority
RERAD Act	Real Estate Regulation and Development Act, 2016
RTGS	Real Time Gross Settlement
SARFAESI Act	Securitisation and Reconstruction of Financial Assets and Enforcement of Securities Interest Act, 2002
SBR Framework	Scale Based Regulation (SBR): A Revised Regulatory Framework for NBFCs issued by RBI dated October 22, 2021.
SCRA	Securities Contracts Regulation Act, 1956, as amended
SCRR	Securities Contracts (Regulation) Rules, 1957, as amended
SEBI	Securities and Exchange Board of India
SEBI Act	Securities and Exchange Board of India Act, 1992, as amended
SEBI AIF Regulations	Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012, as amended
SEBI ICDR Regulations	Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended from time to time
SEBI Listing Regulations	Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended
SEBI Merchant Banker Regulations	Securities and Exchange Board of India (Merchant Bankers) Regulations, 1992 as amended
SEBI NCS Regulations	Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended and circulars issued thereunder
SEBI Master Circular	SEBI circular no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as amended
SPCB	State Pollution Control Board
TDS	Tax Deducted at Source
Trademarks Act	Indian Trademarks Act, 1999

Technical and Industry Related Terms

Term	Description
COG	Cost of generation
CKM	Circuit kilometer
DDUGJY	Deen Dayal Upadhaya Gram Jyoti Yojana
DISCOM Liquidity Package	Liquidity Scheme for DISCOMs under Atmanirbhar Bharat Abhiyan initiative of Government of India
IRM	Integrated risk management
LAPL	Lanco Amarkantak Power Limited
LBRP	Lenders' backed resolution plans
ITP	Independent Transmission Projects
MTL	Medium term loans
RGGVY	Rajiv Gandhi Grameen Vidyutikaran Yojana
S.S.E.R	Solar storage and energy resources
TRA Agreement	A trust and retention arrangement in relation to all of the cash flows of the project pursuant to a trust and retention account agreement
UDAY	Ujjwal DISCOM Assurance Yojana
UMPP	Ultra mega power projects

Notwithstanding the foregoing, the terms defined as part of "General Information", "Risk Factors", "Industry Overview", "Regulations and Policies", "Statement of Possible Tax Benefits", "Summary of Key Provisions of Articles of Association", "Financial Information" and "Other Regulatory and Statutory Disclosures" on pages 61, 18, 107, 220, 93, 396, 239 and 314, respectively shall have the meaning ascribed to them as part of the aforementioned sections. Terms not defined as part of the sections "Our Business", "Risk Factors", "Industry Overview" and "Regulations and Policies", on pages 158, 18, 107 and 220, respectively, shall have the meaning ascribed to them hereunder.

CERTAIN CONVENTIONS, USE OF FINANCIAL, INDUSTRY AND MARKET DATA AND CURRENCY OF PRESENTATION

Certain Conventions

In this Shelf Prospectus, unless otherwise specified or the context otherwise indicates or implies the terms, all references to "we", "us", "our", our Company", "the Company" or "PFC" are to Power Finance Corporation Limited and references to "you", "offeree", "purchaser", "subscriber", "recipient", "investors" and "potential investor" are to the prospective investors in this Issue.

Unless stated otherwise, all references to page numbers in this Shelf Prospectus are to the page numbers of this Shelf Prospectus.

All references in this Shelf Prospectus to "India" are to the Republic of India and its territories and possessions. All references to the "Government" or "State Government" or "Central Government" are to Government of India, Central or State, as applicable.

Unless stated otherwise all references to time in this Shelf Prospectus are to Indian standard time.

Presentation of Financial Information

Our Company's financial year commences on April 1 of the immediately preceding calendar year and ends on March 31 of that particular calendar year, so all references to a particular financial year or fiscal are to the 12-month period commencing on April 1 of the immediately preceding calendar year and ending on March 31 of that particular calendar year. Unless the context requires otherwise, all references to a year in this Shelf Prospectus are to a calendar year and references to a Fiscal/Fiscal Year are to the year ended on March 31 of that calendar year.

The basis of presentation of the Audited Financial Information is as follows:

The 2025 Audited Financial Statements, consisting of the 2025 Audited Standalone Financial Statements and 2025 Audited Consolidated Financial Statements have been prepared in accordance with IndAS and jointly audited by Thakur, Vaidyanath Aiyar & Co., Chartered Accountants, and Mehra Goel & Co., Chartered Accountants, on which the Thakur, Vaidyanath Aiyar & Co., Chartered Accountants, and Mehra Goel & Co., Chartered Accountants have issued their reports dated May 21, 2025.

The 2024 Audited Financial Statements consisting of the 2024 Audited Standalone Financial Statements and 2024 Audited Consolidated Financial Statements have been prepared in accordance with IndAS and jointly audited by Prem Gupta & Company, Chartered Accountants, and Chokshi & Chokshi LLP, Chartered Accountants, on which the Prem Gupta & Company, Chartered Accountants, and Chokshi & Chokshi LLP, Chartered Accountants have issued their reports dated May 15, 2024.

The 2023 Audited Financial Statements consisting of the 2023 Audited Standalone Financial Statements and 2023 Audited Consolidated Financial Statements have been prepared in accordance with IndAS and jointly audited by Dass Gupta & Associates, Chartered Accountants, and Prem Gupta & Company, Chartered Accountants, on which the Dass Gupta & Associates, Chartered Accountants, and Prem Gupta & Company, Chartered Accountants have issued their reports dated May 27, 2023.

The HY 2026 Unaudited Special Purpose Interim Condensed Financial Statements have been prepared in accordance with recognition and measurement principles laid down in the aforesaid Ind AS 34 "Interim Financial Reporting" and approved by the Board of Directors in its meeting held on November 07, 2025 and subjected to limited review by Thakur, Vaidyanath Aiyar & Co., Chartered Accountants, and Mehra Goel & Co., Chartered Accountants, pursuant to Regulation 33 and Regulation 52 of the SEBI LODR Regulations and Thakur, Vaidyanath Aiyar & Co., Chartered Accountants, and Mehra Goel & Co., Chartered Accountants have jointly issued a limited review report dated November 7, 2025.

Unless stated otherwise or unless the context requires otherwise, the financial data on standalone and consolidated basis as at and for the financial years ended March 31, 2025, March 31, 2024 and March 31, 2023 used in this Shelf Prospectus is derived from our Audited Financial Statements. Additionally, unless stated otherwise or unless the context requires otherwise, the financial data on standalone and consolidated basis as at and for the six months ended September 30, 2025 and used in this Shelf Prospectus, is derived from the HY 2026 Unaudited Special Purpose Interim Condensed Financial Statements. Unless stated otherwise and unless the context requires otherwise, the financial data used in this Shelf

Prospectus is on a consolidated basis. Any discrepancies in the tables included herein between the amounts listed and the totals thereof are due to rounding off.

Unless stated otherwise, macroeconomic and industry data used throughout this Shelf Prospectus has been obtained from publications prepared by providers of industry information, government sources and multilateral institutions. Such publications generally state that the information contained therein has been obtained from sources believed to be reliable but that their accuracy and completeness are not guaranteed and their reliability cannot be assured. Although the Issuer believes that industry data used in this Shelf Prospectus is reliable, it has not been independently verified. Further, the extent to which the market and industry data presented in this Shelf Prospectus is meaningful depends on the readers' familiarity with and understanding of methodologies used in compiling such data.

Non-GAAP Financial Measures

This Shelf Prospectus includes certain non-GAAP measures, including, inter alia, Debt - Equity ratio, Net worth, Total debt to Total assets , Operating Margin, Net profit margin, Gross Credit Impaired Assets Ratio, Net Credit Impaired Assets Ratio, CRAR, AUM (Loan assets-principal O/S), Tier I CAR (%) and Tier II CAR (%) (together, "**Non-GAAP Measures**"), which are a supplemental measure of our performance and liquidity that is not required by, or presented in accordance with, Ind AS, Indian GAAP, IFRS or US GAAP. Further, these Non-GAAP Measures are not a measurement of our financial performance or liquidity under Ind AS, Indian GAAP, IFRS or US GAAP and should not be considered in isolation or construed as an alternative to cash flows, profit/ (loss) for the years/ period or any other measure of financial performance or as an indicator of our operating performance, liquidity, profitability or cash flows generated by operating, investing or financing activities derived in accordance with Ind AS, Indian GAAP, IFRS or US GAAP. In addition, these Non-GAAP measures are not standardised terms, hence a direct comparison of these Non-GAAP Measures between companies may not be possible. Other companies in financial services industry may calculate these Non-GAAP Measures differently from us, limiting its usefulness as a comparative measure. Although such Non-GAAP Measures are not a measure of performance calculated in accordance with applicable accounting standards, our Company's management believes that they are useful to an investor in evaluating us as they are widely used measures to evaluate a company's operating performance.

Currency and Unit of Presentation

In this Shelf Prospectus, all references to 'Rupees'/'₹'/'INR'/ 'Rs.' are to Indian Rupees, the official currency of the Republic of India.

Except where stated otherwise in this Shelf Prospectus, all figures have been expressed in 'crores'. All references to 'crore/crores/cr'. Refer to one crore, which is equivalent to 'hundred lakh' or 'hundred lacs', the word 'lakh/lacs/lac' means 'one hundred thousand' and 'million/millions/mn' means "ten lakhs' and 'billion/bn./billions' means 'one hundred crore'.

Certain figures contained in this Shelf Prospectus, including financial information, have been subject to rounding adjustments. Unless set out otherwise, all figures in decimals, including percentage figures, have been rounded off to two decimal point. In certain instances, (i) the sum or percentage change of such numbers may not conform exactly to the total figure given; and (ii) the sum of the numbers in a column or row in certain tables may not conform exactly to the total figure given for that column or row. Further, any figures sourced from third party industry sources may be rounded off to other than two decimal point to conform to their respective sources.

Industry and Market Data

Any industry and market data used in this Shelf Prospectus consists of estimates based on data reports compiled by Government bodies, professional organizations and analysts, data from other external sources available in the public domain and knowledge of the markets in which we compete. These publications generally state that the information contained therein has been obtained from publicly available documents from various sources believed to be reliable, but is has not been independently verified by us, its accuracy and completeness is not guaranteed and its reliability cannot be assured. Although we believe that the industry and market data used in this Shelf Prospectus is reliable, it has not been independently verified by us. The data used in these sources may have been reclassified by us for purposes of presentation. Data from these sources may also not be comparable. The extent to which the industry and market data presented in this Shelf Prospectus is meaningful depends on the reader's familiarity with and understanding of the methodologies used in compiling such data. There are no standard data gathering methodologies in the industry in which we conduct our business and methodologies and assumptions may vary widely among different market and industry sources.

Such data involves risks, uncertainties and numerous assumptions and is subject to change based on various factors. Accordingly, investment decisions should not be based solely on such information.

Exchange Rates

The exchange rates Rupees (₹) vis-à-vis of USD, EURO, GBP and JPY, as on December 31, 2025, September 30, 2025, March 31, 2025, March 31, 2024 and March 31, 2023, are provided below:

(*in* ₹)

Currency	December 31, 2025	September 30, 2025	March 31, 2025^	March 31, 2024^^	March 31, 2023
1 USD	89.91	88.79	85.58	83.37	82.21
1 Euro	105.55	104.22	92.32	90.21	89.60
100 JPY	57.42	59.91	56.75	55.09	61.80
1GBP	121.02	119.35	110.73	105.29	101.87

Source: https://www.fbil.org.in/#/home and https://www.rbi.org.in/scripts/ReferenceRateArchive.aspx
In the event that March 31 or December 31 or September 30 of any of the respective financial years is a public holiday, the previous calendar day not being a public holiday has been considered for the purpose of inclusion in the above table. The above exchange rates are for the purpose of information only and may not represent the rates used by the Company for purpose of preparation or presentation of its financial statements. The rates presented are not a guarantee that any person could have on the relevant date converted any amounts at such rates or at all. ^Since March 31, 2025 was a holiday, the exchange rate was considered as on March 28, 2025, being the last working day prior to March 31, 2025. ^^Since March 31, 2024 was a holiday, the exchange rate was considered as on March 28, 2024, being the last working day prior to March 31, 2024.

General Risk

Investment in non-convertible securities is risky and investors should not invest any funds in such securities unless they can afford to take the risk attached to such investments. Investors are advised to take an informed decision and to read the risk factors carefully before investing in this offering. For taking an investment decision, investors must rely on their examination of this Issue including the risks involved in it.

Specific attention of investors is invited to statement of risk factors contained under section "*Risk Factors*" on page 18 and "*Material Developments*" on page 240 before making an investment in such Issue. These risks are not, and are not intended to be, a complete list of all risks and considerations relevant to the non-convertible securities or investor's decision to purchase such securities.

FORWARD LOOKING STATEMENTS

Certain statements contained in this Shelf Prospectus that are not statements of historical fact constitute "forward-looking statements". Investors can generally identify forward-looking statements by terminology such as "aim", "anticipate", "believe", "continue", "could", "estimate", "expect", "intend", "may", "objective", "plan", "potential", "project", "pursue", "shall", "seek", "should", "will", "would", or other words or phrases of similar import. Similarly, statements that describe our strategies, objectives, plans or goals are also forward-looking statements. All statements regarding our expected financial conditions, results of operations, business plans and prospects are forward-looking statements. These forward-looking statements include statements as to our business strategy, revenue and profitability, new business and other matters discussed in this Shelf Prospectus that are not historical facts. All forward-looking statements are subject to risks, uncertainties and assumptions about us that could cause actual results to differ materially from those contemplated by the relevant forward-looking statement. Important factors that could cause actual results, including our financial conditions and results of operations to differ from our expectations include, but are not limited to, the following:

1. *We have a significant concentration of outstanding loans to certain borrowers, particularly public sector power utilities, many of which are historically loss-making, and if these loans become non- performing, the quality of our asset portfolio may be adversely affected.*
2. *We may not be able to recover, or there may be a delay in recovering, the expected value from security and collaterals for our loans, which may affect our financial condition.*
3. *We are subject to restrictive covenants under our credit facilities that could limit our flexibility in managing our business.*
4. *With power sector financing industry becoming increasingly competitive, our growth will depend on our ability to maintain a low effective cost of funds; inability to do so could have a material adverse effect on our business, financial condition and results of operations.*
5. *Inability to develop or implement effective risk management policies and procedures could expose our Company to unidentified risks or unanticipated levels of risk.*
6. *Risks inherent to power sector projects, particularly power generation projects, could adversely affect our Company's business, financial condition and results of operations.*
7. *We had incurred negative cash flows in the past. We cannot assure you that our net cash will be positive in the future which could adversely affect our ability to, among others, fund our operations or pay debts in a timely manner.*
8. *We are involved in a number of legal and regulatory proceedings that, if determined against us, could adversely impact our business and financial condition.*
9. *We may fail to obtain certain regulatory approvals in the ordinary course of our business in a timely manner or at all, or to comply with the terms and conditions of our existing regulatory approvals and licences, which may have a material adverse effect on the continuity of our business and may impede our effective operations in the future.*
10. *We currently fund our business in significant part through use of borrowing that have shorter maturities than the maturities of substantially all of our new loan assets and we may be required to obtain additional financing in order to repay our indebtedness and grow our business.*

For further discussion of factors that could cause our actual results to differ, see "*Risk Factors*" on page 18.

All forward-looking statements are subject to risks, uncertainties and assumptions about our Company that could cause actual results and valuations to differ materially from those contemplated by the relevant statement. Additional factors that could cause actual results, performance or achievements to differ materially include, but are not limited to, those discussed under the sections titled "*Industry Overview*", "*Our Business*" and "*Legal and Other Information*" on pages 107, 158 and 302 respectively. The forward-looking statements contained in this Shelf Prospectus are based on the beliefs of management, as well as the assumptions made by and information currently available to management. Although our Company believes that the expectations reflected in such forward-looking statements are reasonable at this time, it cannot assure investors that such expectations will prove to be correct or will hold good at all times. Given these uncertainties, investors are cautioned not to place undue reliance on such forward-looking statements. If any of these risks and uncertainties materialise, or if any of our Company's underlying assumptions prove to be incorrect, our Company's actual results of operations or financial condition could differ materially from that described herein as anticipated, believed, estimated or expected. All subsequent forward-looking statements attributable to our Company are expressly qualified in their entirety by reference to these cautionary statements.

Neither the Lead Managers, our Company, its Directors, KMPs or SMPs and officers, nor any of their respective affiliates or associates have any obligation to update or otherwise revise any statements reflecting circumstances arising after the

date hereof or to reflect the occurrence of underlying events, even if the underlying assumptions do not come to fruition. In accordance with SEBI NCS Regulations, our Company and the Lead Managers will ensure that investors in India are informed of material developments until the time of the grant of listing and trading permission by the Stock Exchange for the NCDs.

SECTION II – RISK FACTORS

An investment in NCDs involves a certain degree of risk. The risk factors set forth below do not purport to be complete or comprehensive in terms of all the risk factors that may arise in connection with our business or any decision to purchase, own or dispose of the NCDs. Prospective investors should carefully consider the risks and uncertainties described below, in addition to other information contained in this Shelf Prospectus including "Our Business" and "Financial Information" on pages 158 and 239, respectively, before making any investment decision relating to the NCDs. If any of the following risks or other risks that are not currently known or are now deemed immaterial, actually occur, our business, financial condition, cash flows and result of operation could suffer, the trading price of the NCDs could decline, and you may lose all or part of your interest and/or redemption amounts. The risks and uncertainties described in this section are not the only risks that we currently face. The following risk factors are determined on the basis of their materiality. In determining the materiality of risk factors, we have considered risks which may not be material individually but may be material when considered collectively, which may have a qualitative impact, though not quantitative, which may not be material at present but may have a material impact in the future. Additional risks and uncertainties not known to us or that we currently believe to be immaterial may also have an adverse effect on our business, results of operations and financial condition. The market prices of the NCDs could decline due to such risks and you may lose all or part of your investment including interest thereon. Further, the risk factors set forth below do not purport to be complete or comprehensive in terms of all the risk factors that may arise in connection with our business or any decision to purchase, own or dispose of, the NCDs.

Unless specified or quantified in the relevant risk factors below, we are not in a position to specify or to quantify the financial or other implication of any of the risks described in this section. However, there are certain risk factors where the effect is not quantifiable and hence has not been disclosed in the below risk factors. More than one risk factor may have simultaneous effect with regard to the NCDs such that the effect of a particular risk factor may not be predictable. In addition, the risk factors may have a compounding effect, no prediction can be made as to the effect that any combination of risk factors may have on the value of the NCDs and/or our Company's ability to meet its obligations in respect of the NCDs.

This Shelf Prospectus contains forward looking statements that involve risk and uncertainties. Our Company's actual results could differ materially from those anticipated in these forward looking statements as a result of several factors, including the considerations described below and elsewhere in this Shelf Prospectus. Certain information in this section includes data extracted from reports available in public domain. Neither our Company, the Lead Managers and the Debenture Trustee, nor any other person connected with the Issue has independently verified such industry and third-party information. For further details, please see "Industry Overview" on page 107.

In this section, unless the context otherwise requires, a reference to "the Company" or "we", "us" or "our Company" is a reference to Power Finance Corporation Limited and unless the context otherwise requires, a reference to "the PFC Group" refers to Power Finance Corporation Limited and its subsidiaries, as applicable in the relevant Fiscal or stub period, on a consolidated basis. Further, the risks highlighted may not necessarily be relevant to all members of the PFC Group and should be read and evaluated as appropriate.

Unless stated otherwise, or unless context requires otherwise, the financial data of our Company in this section for the half year ended September 30, 2025 and Fiscals 2025, 2024 and 2023 has been derived from the HY 2026 Unaudited Special Purpose Interim Condensed Financial Statements and the Audited Standalone Financial Statements, respectively.

A. RISKS IN RELATION TO OUR BUSINESS

1. We have a significant concentration of outstanding loans to certain borrowers, particularly public sector power utilities, many of which are historically loss-making, and if these loans become non- performing, the quality of our asset portfolio may be adversely affected.

We are a public financial institution focused on financing of the power sector in India, which has a limited number and type of borrowers, primarily comprising of state power utilities ("**SPUs**"), many of which have been historically loss making. Our past exposure has been towards SPUs and state electricity boards, and future exposure is expected to be, concentrated towards SPUs. As of September 30, 2025, our government sector (including SPUs) and private sector borrowers accounted for 75.83% and 24.17%, respectively, of our total outstanding loans. As of March 31, 2025, our government sector (including SPUs) and private sector borrowers accounted for 77.43% and 22.57%, respectively, of our total outstanding loans. Historically, SPUs have had a relatively weak financial position and have in the past delayed on their indebtedness. Consequently, we have had to reschedule some of the loans sanctioned to certain SPUs. In addition, many of our public sector borrowers, particularly SPUs, are susceptible to various operational risks including low

metering at the distribution transformer level, high revenue gap, high receivables, low plant load factors and high AT&C losses, which may lead to further deterioration in the financial condition of such entities.

As of September 30, 2025, our total outstanding loans were ₹ 5,61,208.71 crores, of which, our single largest borrower accounted for 6.34% (₹ 35,605.23 crores) of our total outstanding loans, and our top five and top 10 borrowers accounted for, in the aggregate, 22.54% (₹ 1,26,488.39 crores) and 35.46% (₹ 1,99,028.30 crores), respectively, of our total outstanding loans. As of March 31, 2025, our total outstanding loans were ₹ 5,43,120.41 crores, of which, our single largest borrower accounted for 6.18% (₹ 33,583.49 crores) of our total outstanding loans, and our top five and top 10 borrowers accounted for, in the aggregate, 21.68% (₹ 1,17,762.49 crores) and 35.32% (₹ 1,91,841.73 crores), respectively, of our total outstanding loans. In addition, we have additional exposure to these borrowers in the form of non-fund based assistance. Our most significant borrowers are primarily public sector power utilities. Any negative trends, or financial difficulties, or inability on the part of such borrowers to manage operational, industry, and other risks applicable to such borrowers, could result in an increase in our non-performing assets (the "**NPAs**") and adversely affect our business, financial condition and results of operations. For further details of our NPAs, see "*– If the level of non-performing assets in our loan portfolio were to increase, our financial condition would be adversely affected.*"

2. We may not be able to recover, or there may be a delay in recovering, the expected value from security and collaterals for our loans, which may affect our financial condition.

Although we endeavour to obtain adequate security or implement quasi-security arrangements in connection with our loans, we have not obtained such security or collateral for all our loans. In addition, in connection with certain of our loans, we have been able to obtain only partial security or have made disbursements prior to adequate security being created or perfected in accordance with the policy of the Company. There can be no assurance that any security or collateral that we have obtained will be adequate to cover repayment of our loans or interest payments thereon or that we will be able to recover the expected value of such security or collateral in a timely manner or recover at all. As of September 30, 2025, 37.20% of our outstanding loans were secured, 34.18% were unsecured (but guaranteed by banks or governments), and 28.62% were unsecured. As of March 31, 2025, 38.83% of our outstanding loans were secured, 34.84% were unsecured (but guaranteed by banks or governments), and 26.33% were unsecured.

Our loans are typically secured by various State Government and/or movable and immovable assets and/or other collaterals. We generally seek a first ranking *pari passu* charge on the relevant project assets for loans extended on a senior basis, while for loans extended on a subordinated basis we generally seek to have a second *pari passu* charge on the relevant project assets. In addition, some of our loans may relate to imperfect security packages or negative liens provided by our borrowers. The value of certain kinds of assets may decline due to operational risks that are inherent to power sector projects, the nature of the asset secured in our favour, and any adverse market or economic conditions in India or globally. The value of the security or collateral obtained may also decline due to an imperfection in the title or difficulty in locating movable assets. Although some parts of legislations in India provide for various rights of creditors for the effective realization of collateral in the event of default, there can be no assurance that we will be able to enforce such rights in a timely manner or enforce them at all. There could be delays in implementing bankruptcy or foreclosure proceedings. Further, inadequate security documentation or imperfection in title to security or collateral, requirement of regulatory approvals for enforcement of security or collateral, or fraudulent transfers by borrowers may cause delays in enforcing such securities. Furthermore, in the event that any specialised regulatory agency assumes jurisdiction over a defaulting borrower, actions on behalf of creditors may be further delayed.

Certain of our loans have been granted as part of a syndicate, and joint recovery action implemented by a consortium of lenders may be susceptible to delay or not favourable to us. Further, the RBI has issued Master Circular – Reserve Bank of India (Non-Banking Financial Company – Registrations, Exemption and Framework for Scale Based Regulation) Directions, 2025, as updated, Reserve Bank of India (Non-Banking Financial Company – Resolution of Stressed Assets) Directions, 2025, and Reserve Bank of India (Non-Banking Financial Companies – Income Recognition, Asset Classification and Provisioning) Directions, 2025. In the event the RBI directions/ guidelines on gross stage 3 assets become more stringent, the Company may or may not be able to maintain historic gross stage 3 assets positions, and if our gross stage 3 assets position significantly increase, it may in turn have a material adverse effect on our cash flows, profits, results of operations and financial condition. Please also see "*Regulations and Policies*" on page 220.

In circumstances where other lenders with such exposure/ loan account by value and number and are entitled to determine corrective action plan for any of our borrowers, we may be required by such other lenders to agree to such corrective action plan, irrespective of our preferred mode of settlement of our loan to such borrower or subject our loan account to accelerated provisioning. Furthermore, with respect to any loans made as part of a consortium arrangement and multiple banking arrangement, a majority of the relevant lenders may elect to pursue a course of action that may not be favourable to us. Any such corrective action plan/ accelerated provisioning could lead to an unexpected loss that could adversely

affect our business, financial condition or results of operations.

3. We are subject to restrictive covenants under our credit facilities that could limit our flexibility in managing our business.

As of December 31, 2025, our total borrowings were ₹ 4,77,387.44 crores (excluding interest accrued but not due and unamortised transaction cost). We are required to comply with various financial and other covenants under the loan agreements that we are a party to, including but not limited to, amongst other things, obtaining, wherever applicable, prior consents from our existing lenders for further borrowings, including undertaking this Issue, maintenance of financial ratios and for creation of encumbrances over certain of our assets.

There are restrictive covenants in the agreements we have entered into with certain banks and financial institutions for our short-term borrowing, medium-term borrowing, long-term borrowing, and bonds trust deeds. These restrictive covenants require us to maintain certain financial ratios and seek the prior permission/ consents of these banks/ financial institutions for various activities, including, amongst others, selling, leasing, transferring or otherwise disposing of any part of our business or revenues, effecting any scheme of amalgamation or reconstitution, implementing a new scheme of expansion or taking up an allied line of business. Such restrictive covenants in our loan and bond documents may restrict our operations or ability to expand and may adversely affect our business. As of the date of this Shelf Prospectus, our Company has obtained consents/ permissions required for creation of further charge on assets, from all the existing charge holders.

In addition, if our Company fails to meet its debt service obligations or if a default otherwise occurs, its lenders could declare our Company in default under the terms of its borrowing and accelerate the maturity of its obligations, or in some cases, could exercise step-in rights, or could enforce the security underlining their secured lending, such as security created on the secured long-term Rupee-denominated infrastructure bonds. Any acceleration of the maturity of our Company's obligations could have a material adverse effect on our Company's cash flows, business and results of operations. Furthermore, our Company's lenders may recall certain short-term demand loans availed of by our Company at any time. While there have not been any defaults in compliance with any material covenants, such as creation of security, default in payment of interest, default in redemption or repayment, non-creation of debenture redemption reserve, default in payment of penal interest in the past, we cannot assure you that our Company will be able to comply with these financial or other covenants or that our Company will be able to obtain the consents necessary to take the actions our Company believes are required to operate and grow its business in the future. For more details on our borrowings and certain restrictive covenants in our loan documents, please see "*Financial Indebtedness*" on page 241.

4. With power sector financing industry becoming increasingly competitive, our growth will depend on our ability to maintain a low effective cost of funds; inability to do so could have a material adverse effect on our business, financial condition and results of operations.

Our ability to compete effectively is dependent on our timely access to capital, the costs associated with raising capital and our ability to maintain a low effective cost of funds in the future that is comparable or lower than that of our competitors. Many of our competitors may have greater and cheaper resources than us. Competition in our industry depends on, among other things, the ongoing evolution of Government policies relating to the industry, the entry of new participants into the industry and the extent to which there is consolidation among banks and financial institutions in India. Our primary competitors are public sector infrastructure finance companies, public sector banks, private banks (including foreign banks), financial institutions and other NBFCs. In respect of private sector entities, the Company has been following RBI's credit concentration norms. Further, in line with the directions of RBI *vide* its letter dated August 24, 2022, PFC is applying RBI's credit concentration norms for the Central/ State Government entities.

As per the Master Circular – Reserve Bank of India (Non-Banking Financial Company – Registrations, Exemption and Framework for Scale Based Regulation) Directions, 2025, as updated, the credit concentration limits need to be calculated based on Tier I Capital as against owned funds. As on September 30, 2025 and March 31, 2025, the exposure of the Company to Private/ Government Sector entities are within the RBI's prescribed credit concentration limits.

Further, our classification as an IFC enables us, among other things, to diversify our borrowing through the issuance of Rupee-denominated infrastructure bonds to bondholders, as and when notified by the GoI, and to raise ECBs under the automatic route, subject to certain specified limits. Adverse developments in economic and financial markets or the lack of liquidity in financial markets could make it difficult for us to access funds at competitive rates.

Our interest rate margins are determined by the cost of our funding relative to the pricing of our loan products. The cost of our funding and the pricing of our loan products are determined by a number of factors, many of which are beyond our control. Our cost of funds (ratio of finance costs to average borrowings, without foreign exchange fluctuation

gain/loss amortized) raised as on September 30, 2025 and March 31, 2025 are 7.43% and 7.44%, respectively. However, we may not be able to maintain the same during subsequent periods without raising funds from debt market through various concessional debt issues. While we have generally been able to pass on the increased cost of funds to our customers over this period, we may not be able to continue to do so in future. In the event we were to suffer a decline in interest rate margins, we would be required to increase our lending activity in order to maintain our then prevailing profit level. However, there can be no assurance that we will be able to do so and we may suffer reduced profitability or losses. In the event our interest rate margins decrease, the same may adversely affect our business, financial condition and results of operations.

Following a general decrease in the level of direct and indirect financial support by the GoI to us in recent years, we are fundamentally dependent upon funding from the equity and debt markets and commercial borrowing and are particularly vulnerable in this regard given the growth of our business. The market for such funds is competitive and there can be no assurance that we will be able to obtain funds on acceptable terms or obtain funds at all. Many of our competitors have or may have access to greater and cheaper sources of funding. Furthermore, many of our competitors may have larger resources or greater balance sheet strength than us and may have considerable financing resources. In addition, since we are a non-deposit taking NBFC, we may have restricted access to funds in comparison to banks and deposit taking NBFCs. While we have generally been able to pass any increased cost of funds onto our customers, we may not be able to do so in the future. If our financial products are not competitively priced, there is a risk of our borrowers raising loans from other lenders and in the case of financially stronger SPUs and private sector borrowers, there is a risk of their raising funds directly from the market. Our ability to raise capital also depends on our ability to maintain our credit ratings in order to access various cost competitive funding options.

If we are not able to maintain a low effective cost of funds, we may not be able to implement our growth strategy, competitively price our loans and, consequently, we may not be able to maintain the profitability or growth of our business, which could have a material adverse effect on our business, financial condition and results of operations.

5. Inability to develop or implement effective risk management policies and procedures could expose our Company to unidentified risks or unanticipated levels of risk.

Our Company has put in place an integrated risk management framework that guides risk management at our Company by articulating risk management principles, defining risks, measuring, monitoring and setting the risk appetite for the organization. It also outlines the processes through which PFC identifies, assesses, and prioritizes its risks. A Risk Management Committee has also been constituted for monitoring the risks and their mitigation policies and procedures that list all risks we face, which may have an impact on profitability and business of our Company, their root causes, existing mitigations factors and action plans for further mitigations, where required. The risks have been prioritized and key performance indicators identified for measuring and monitoring. A Risk Management Committee of the Board is constituted for monitoring the risks, mitigations and implementation of action plans. Our Company has 'Currency Risk Management Policy' and has appointed a consultant to manage risks associated with foreign currency borrowing. Our Company has also put in place an effective 'Asset Liability Management System', constituted an Asset Liability Management Committee to monitor and mitigate risks related to liquidity and interest rate.

Although our Company follows various risk management policies and procedures to identify, monitor and manage risks, there can be no assurance that such policies and procedures will be effective in addressing all risks that our Company encounters in its business and operations or that such policies and procedures are as comprehensive as those implemented by banks and other financial institutions. Our Company's risk management policies and procedures are based, among other considerations, on historical market behaviour, information regarding borrowers and market knowledge. Consequently, these policies and procedures may not predict future risk exposures that could vary from or be greater than those indicated by historical measures. In addition, information available to our Company may not be accurate, complete, up-to-date or properly evaluated. Unexpectedly large or rapid movements or disruptions in one or more financial markets or other unforeseen developments could have a material adverse effect on our Company's results of operations and financial condition. Our Company's risk management policies and procedures are also influenced by applicable GoI policies and regulations and may prove inadequate or ineffective in addressing risks that arise as a consequence of any development in GoI policies and consequently can have an adverse effect on our Company's business and operations. In addition, our Company intends to continue to diversify its borrower portfolio and extend fund based and non-fund based financial and other assistance and services to projects that represent forward and backward linkages to the core power sector projects. These business initiatives may involve operational and other risks that are different from those our Company currently encounters or anticipates, and there can be no assurance that our Company will be able to effectively identify and address any additional risks that apply to such business initiatives. Inability to develop, modify and implement effective and dynamic risk management policies and procedures may adversely affect our Company's growth strategy. Management of operational, legal and regulatory risk requires, among others, policies and procedures to

accurately record and verify transactions and events. There can be no assurance that our Company's policies and procedures will effectively and accurately record and verify such information. Failure of our Company's risk management policies and procedures or exposure to unanticipated risks could lead to losses and adversely affect our Company's business, financial condition and results of operations.

6. Risks inherent to power sector projects, particularly power generation projects, could adversely affect our Company's business, financial condition and results of operations.

Our Company is a financial institution focused on providing financial and other assistance and related services to power sector projects. Power sector projects, particularly power generation projects, typically involve long gestation periods before they become operational and involve various project-specific risks as well as risks that are generally applicable to the power sector in India. Many of these risks applicable to power sector projects that our Company finances are beyond our control and include:

- political, regulatory, fiscal, monetary and legal actions and policies that may adversely affect the viability of power sector projects, including changes in any tariff regulations applicable to power plants;
- delays in the implementation of GoI policies and initiatives;
- changes in Government and regulatory policies relating to the power sector;
- environmental concerns and regulations applicable to power sector projects that, including, for example, relevant coal mining areas being classified as "no-go" areas;
- delays in obtaining environmental clearances or land for the projects;
- extent and reliability of power sector infrastructure in India;
- strikes, work stoppages or increased wage demands by employees or any other disputes with employees that affect the project implementation schedule or operations of the projects;
- adverse changes in demand for, or the price of, power generated or distributed by the projects;
- disruption of projects due to explosions, fires, earthquakes and other natural disasters, breakdown, failure or substandard performance of equipment, improper installations or operation of equipment, accidents, operational problems, transportation interruptions, other environmental risks and labour disputes;
- the willingness and ability of consumers to pay for the power produced by the projects;
- shortages of, or adverse price fluctuations in, fuel and other raw materials and key inputs involved in power generation, including coal, oil and natural gas;
- increase in project development costs due to environmental challenges and changes in environmental regulations;
- changes in credit ratings of our Company's borrowers affecting their ability to finance projects;
- interruption or disruption in domestic or international financial markets, whether for equity or debt funds;
- delays in the construction and operation of projects;
- domestic power companies face significant project execution and construction delay risks i.e. longer than expected construction periods due to delays in obtaining environmental permits and infrastructure related delays in connecting to the grid, accessing offtake and finalising fuel supply agreements could cause further delays;
- potential defaults under financing arrangements of project companies and their equity investors;
- failure of co-lenders (with our Company under consortium lending arrangements) to perform their contractual obligations;
- failure of third parties such as contractors, fuel suppliers, sub-contractors and others to perform their contractual obligations in respect of the power projects;
- adverse developments in the overall economic environment in India;
- the provisions of the Electricity Act, 2003 have significantly increased competition in the power generation industry which may negatively impact individual power generation companies;
- failure to supply power to the market due to unplanned outages of any projects, failure in transmission systems or inter-regional transmission or distribution systems;
- adverse fluctuations in liquidity, interest rates or currency exchange rates;
- changes in technology may negatively impact power generation companies by making their equipment or power projects less competitive or obsolete;
- fluctuating fuel costs; and
- economic, political and social instability or occurrences such as armed conflict and terrorist attacks, particularly where projects are located in the markets they are intended to serve.

The long-term profitability of power sector projects, when commissioned, is partly dependent on the efficiency of their operation and maintenance of their assets. Delayed implementation, initial complications, inefficient operations, inadequate maintenance and similar factors may reduce the profitability of such projects, adversely affecting the ability of our Company's borrowers to repay its loans or service interest payments thereon. Furthermore, power sector projects

may be exposed to unplanned interruptions caused by catastrophic events such as floods, earthquakes, fires, major plant breakdowns, pipeline or electricity line ruptures or other disasters. Operational disruption as well as supply disruption could adversely affect the cash flows available from these projects. Furthermore, the cost of repairing or replacing damaged assets could be considerable. Repeated or prolonged interruption may result in a permanent loss of customers, substantial litigation or penalties and/or regulatory or contractual non-compliance. To the extent the risks mentioned above or other risks relating to the power sector projects that our Company finances materialise, the quality of our Company's asset portfolio and our Company's results of operations may be adversely affected. Furthermore, as our Company continues to expand its operations and its loans to individual projects increase, its exposure with respect to individual projects and the potential for adverse effects increases on our Company's business, financial condition and results of operations in the event these risks were to materialise.

Further, any negative trend or financial difficulty in the Indian power sector could adversely affect our business and financial performance.

We believe that further development of India's power sector is dependent on regulatory framework, policies and procedures that facilitate and encourage private and public sector investment in the power sector. Many of these policies are evolving and their success will depend on whether they properly address the issues faced and are effectively implemented.

Additionally, these policies will need continued support from stable and experienced regulatory regimes throughout India that not only stimulate and encourage the continued investment of capital into power development, but also lead to increased competition, appropriate allocation of risk, transparency and more efficient power supply and demand management to the end consumer.

If the Central and state Governments' initiatives and regulations in the power sector do not proceed to improve the power sector as intended or if there is any downturn in the macroeconomic environment in India or in the power sector, our business and financial performance could be adversely affected.

7. We had incurred negative cash flows in the past. We cannot assure you that our net cash will be positive in the future which could adversely affect our ability to, among others, fund our operations or pay debts in a timely manner

The following table sets forth information with respect to our historical cash flows (on standalone basis), including certain negative cash flows for Fiscals 2025, 2024 and 2023:

(₹ in crore)

Particulars	Fiscal 2025	Fiscal 2024	Fiscal 2023
Net cash from operating activities	(50,364.81)	(38,680.43)	(35,740,75)
Net cash from investing activities	(934.96)	(1,472.81)	(713.97)
Net cash from financing activities	51,300.04	40,152.86	35,755.95
Net increase/ (decrease) in cash and cash equivalents	0.27	(0.38)	(698.77)

Our cash outflows relating to loans and advances disbursed by our Company (net of any repayments we receive) are reflected in our cash flow from operating activities whereas the cash inflows from external funding we procure (net of any repayments of such funding) to disburse these loans and advances are reflected in our cash flows from financing activities. The net cash flows from investing activities primarily represent sale and purchase of fixed assets, other investments and interest received.

However, after taking into account all the cash flows, there is positive cash and cash equivalents balance at the end of Fiscals 2025, 2024 and 2023 as below:

(₹ in crore)

Particulars	Amount
Fiscal 2025	22.03
Fiscal 2024	21.76
Fiscal 2023	22.14

While presently our overall cash flows are positive, there is no assurance that negative cash flows from operations will not occur in the future.

8. We are involved in a number of legal and regulatory proceedings that, if determined against us, could adversely impact our business and financial condition.

Our Company, Subsidiaries, Directors and/or Group Companies are party to various legal and regulatory proceedings. The summary of outstanding litigation as on the date of this Shelf Prospectus is as follows:

Name of the Company	Criminal proceedings	Material tax proceedings	Statutory or regulatory proceedings	Disciplinary actions by SEBI or Stock Exchanges against our Promoters	Material civil litigations	Aggregate amount involved (*₹ in crores*)
Company						
By our Company	Nil	Nil	Nil	(*Not applicable*)	22	30,658.88
Against our Company	1	3	Nil		3	1,792.97
Directors						
By our Directors	Nil	Nil	Nil	(*Not applicable*)	Nil	Nil
Against the Directors	Nil	Nil	Nil		Nil	Nil
Subsidiaries						
By our Subsidiaries	Nil	Nil	Nil	(*Not applicable*)	15	26,034.75
Against the Subsidiaries	Nil	17	Nil		8	13,904.50

For litigation involving our Group Companies, please see "*Outstanding Litigations and other Confirmations*" on page 302.

These legal proceedings are pending at different levels of adjudication before various courts, tribunals, statutory and regulatory authorities/ other judicial authorities, and if determined against our Company, Subsidiaries, Directors or our Group Companies, these could have an adverse impact on the business, financial condition and results of operations of our Company. No assurances can be given as to whether these legal proceedings will be decided in our favour or have no adverse outcome, nor can any assurance be given that no further liability will arise out of these claims.

For further details, please see "*Outstanding Litigations and other Confirmations*" on page 302.

9. We may fail to obtain certain regulatory approvals in the ordinary course of our business in a timely manner or at all, or to comply with the terms and conditions of our existing regulatory approvals and licences, which may have a material adverse effect on the continuity of our business and may impede our effective operations in the future.

We require certain regulatory approvals, sanctions, licences, registrations and permissions for operating our businesses. We may not receive or be able to renew such approvals in the time frames anticipated by us or at all, which could adversely affect our business. If we do not receive, renew or maintain such regulatory approvals required to operate our business, the same may have a material adverse effect on the continuity of our business and may impede our effective operations in the future. Additionally, any historical or future failure to comply with the terms and conditions of our existing regulatory or statutory approvals may cause us to lose or become unable to renew such approvals.

In addition to the numerous conditions required for the registration as a NBFC with the RBI, we are required to maintain certain statutory and regulatory permits and approvals for our business. In the future, we will be required to renew such permits and approvals and obtain new permits and approvals for any proposed operations. There can be no assurance that the relevant authorities will issue any of such permits or approvals in the time-frame anticipated by us or at all. Failure by us to renew, maintain or obtain the required permits or approvals may result in the interruption of our operations and may have a material adverse effect on our business, financial condition and results of operations.

We are also subject to periodic inspection by RBI under Section 45N of the RBI Act, pursuant to which RBI inspects our books of accounts and other records for the purpose of verifying the correctness or completeness of any statement, information or particulars furnished to the RBI. For Fiscal 2025, RBI has issued a final inspection and risk assessment report whereunder it has directed our Company to undertake certain actions with respect to *inter alia* the ECL policy, loan pricing methodology and credit appraisal policy. Further, pursuant to a letter dated February 6, 2024, a penalty of ₹

0.09 crore was imposed by RBI for failing to comply with the RBI Master Circular – Reserve Bank of India (Non-Banking Financial Company – Registrations, Exemption and Framework for Scale Based Regulation) Directions, 2025, as updated, and our Company has paid this penalty amount. We cannot assure you that RBI will not find any further deficiencies on future inspections or make similar or other observations in the future. Imposition of any penalty or adverse findings by RBI during the ongoing or any future inspections may have an adverse effect on our business, results of operations, financial condition and reputation.

Further, the RBI has not provided for any ceiling on interest rates that can be charged by non-deposit taking NBFCs. There may be future changes in the regulatory system or in the enforcement of the laws and regulations, including policies or regulations or legal interpretations of existing regulations, relating to or affecting interest rates, taxation, inflation or exchange controls, that could have an adverse effect on non-deposit taking NBFCs.

We are required to make various filings with RBI, the RoC and other relevant authorities pursuant to the provisions of RBI regulations, Companies Act, 2013 and other regulations. If we fail to comply with these requirements, or a regulator claims we have not complied with such requirements, we may be subject to penalties. Moreover, these laws and regulations can be amended, supplemented or changed at any time such that we may be required to restructure our activities and incur additional expenses in complying with such laws and regulations, which could materially and adversely affect our business. In addition, any historical or future failure to comply with the terms and conditions of our existing regulatory or statutory approvals may cause us to lose or become unable to renew such approvals.

10. We currently fund our business in significant part through use of borrowing that have shorter maturities than the maturities of substantially all of our new loan assets and we may be required to obtain additional financing in order to repay our indebtedness and grow our business.

We may face potential liquidity risks due to mismatches in our funding requirements and the financing we provide to our borrowers. In particular, a significant part of our business is funded through borrowing that have shorter maturities than the maturities of substantially all of our new loan assets. Our Company's financial products also have maturities that exceed the maturities of its borrowing.

To the extent our Company funds its business through the use of borrowing that have shorter maturities than the loan assets our Company disburses, our Company's loan assets will not generate sufficient liquidity to enable it to repay its borrowing as they become due, and our Company will be required to obtain new borrowing to repay its existing indebtedness. There can be no assurance that new borrowing will be available on favourable terms, or available at all. In particular, our Company is increasingly reliant on funding from the debt capital markets. The market for such funds is competitive and our Company's ability to obtain funds on acceptable terms will depend on various factors including, in particular, our Company's ability to maintain its credit ratings. Furthermore, our financial position may also be aggravated if our Company's borrowers pre-pay or are unable to repay any of the financing facilities our Company grants to them.

Our company has put in place an 'Asset Liability Management System' and constituted an Asset Liability Management Committee ("**ALCO**") headed by Director (Finance). ALCO monitors risks related to liquidity and interest rate and also monitors implementation of decisions taken in the ALCO meetings. The asset liability management framework includes periodic analysis of long-term liquidity profile of asset receipts and debt service obligations. While the liquidity risk is being monitored with the help of asset liability gap analysis, the interest rate risk is managed by analysis of interest rate sensitive gap statements. Such analysis is made on periodic basis in various time buckets and is being used for critical decisions regarding the time, volume and maturity profile of the borrowings and creation of mix of assets and liabilities in terms of time period (short, medium and long-term) and in terms of fixed and floating interest rates.

However, our inability to effectively manage our funding requirements and the financing we provide may also be aggravated if our borrowers pre-pay or are unable to repay any amount due under the financing facilities granted by our Company. Our asset-liability management framework categorizes all interest rate sensitive assets and liabilities into various time period categories according to contracted residual maturities or anticipated re-pricing dates, as may be relevant in each case. The difference between the value of assets and liabilities maturing, or being re-priced, in any time period category provides a measure of our exposure to the risk of potential changes in the margins on new or re-priced assets and liabilities.

Any inability to obtain new borrowings, on favourable terms or otherwise, may negatively impact the profitability and growth of our business, which could have an adverse effect on our business, financial condition and results of operations.

To ensure that we always have sufficient funds to meet our commitments, our Company maintains sufficient liquidity to meet immediate disbursements and other obligations. At present surplus funds are invested as per the policy in financial

instruments which includes short-term deposits with banks and debt oriented liquid mutual funds, etc.

Further, as per RBI Liquidity Risk Management Framework, a liquidity buffer is required to be maintained in terms of liquidity coverage ratio ("**LCR**") by ensuring that they have sufficient 'High Quality Liquid Asset' ("**HQLA**") to survive any acute liquidity stress scenario lasting for next 30 days. The HQLA is being maintained by our Company as balance with banks in current account and eligible securities. As of September 30, 2025 and March 31, 2025, our Company has maintained LCR of 100% and 100%, respectively, and have sufficient HQLA.

Despite the existence of such measures, our Company's liquidity position could be adversely affected by the development of an asset-liability mismatch, which could have a material adverse effect on our Company's business, prospects, results of operations and financial condition.

11. We may be in non-compliance with certain corporate governance requirements mentioned under the SEBI Listing Regulations and Companies Act, 2013.

Our Company, being a CPSE, our directors are appointed by the President of India as per the Articles of Association. As on the date of this Shelf Prospectus, our Company's Board comprises ten Directors which includes four Executive Directors, one Government-Nominee Director and five Independent Directors.

We have, in the past, received notices of penalty from NSE and BSE for non-compliance with the requirement of certain provisions of the SEBI Listing Regulations. In this regard, the Stock Exchanges levied a fine of ₹ 2.93 crores as per the correspondence received from the Stock Exchanges, for such non-compliance between 2018 and 2025. Subsequently, considering PFC's application, NSE and BSE have waived fines for certain non-compliances. However, certain fines waived by NSE have not been considered by BSE and vice-versa. In line with exchange circular bearing reference number 20250826-47 dated August 26, 2025, pursuant to which the decision taken by one stock exchange on waiver requests will be applicable to the same waiver requests received by other stock exchanges to maintain the uniformity in decision at both Stock Exchanges, our Company has requested BSE and NSE to consider waiver of the fines imposed, in alignment with the fines that have been waived by the other stock exchange. Our Board composition and our committees are in compliance with the SEBI Listing Regulations as on the date of this Shelf Prospectus. In this regard, pursuant to an application sent to SEBI dated December 4, 2025, our Company had requested for an exemption for the compliance with the provisions of Regulation 5(1)(f) of the SEBI NCS Regulations. However, SEBI vide its letter dated December 19, 2025 has not acceded to our request for exempting us from non-payment of penalties levied by BSE and NSE. Accordingly, our Company has paid the fines/ penalties for which waiver has not been granted till date by BSE and NSE. As on the date of this Shelf Prospectus, there are no fines/ penalties levied by the Stock Exchanges which is pending to be paid by us.

Further, being a listed company, we are required to comply with the provisions of the SEBI Listing Regulations, Regulation 6 (1) requires the compliance officer of a listed entity (who is also qualified as a company secretary) to be in a position of one level below the board of directors. The said provision was inserted vide SEBI (Listing Obligations and and Disclosure requirement) (Third Amendment Regulations), 2024 dated December 12, 2024. our Company has received from SEBI a letter dated April 1, 2025 seeking clarification on the position of compliance officer in terms of Regulation 6 (1) of the SEBI Listing Regulations. In terms of the scale based regulatory framework implemented by the Reserve Bank of India with effect from October 1, 2022, our Company, being a non – banking financial institution, has appointed chief compliance officer which is one level below the Board but is not qualified as a company secretary. Currently, the position of our company secretary and compliance officer is held by Executive (E8 – General Manager) who is two levels below the Board. Our Company Secretary & Compliance Officer reports to Board of Directors and Chairman & Managing Director (CMD) and our Chief Compliance Officer reports to CMD. Our Company has replied to SEBI in this regard vide its letter dated July 9, 2025.

In addition, the Companies Act, 2013 also prescribes a penalty for non-compliance with regard to appointment of requisite minimum number of independent directors, ranging from ₹ 50,000 to ₹ 5,00,000 respectively. This non-compliance with regard to appointment of requisite minimum number of independent directors was beyond the control of our Company, and our Company had requested the GoI from time to time to expedite the process of such appointment(s). Further, there can be no assurance that we may not be subjected to similar penalties in the future.

Further, the RoC issued a show cause notice dated June 18, 2015 under Section 172 of the Companies Act, 2013 to PFCGEL (our erstwhile Subsidiary) and its directors, who were also our Company's the-then functional directors, i.e., Mukesh Kumar Goel, Radhakrishnan Nagarajan and Anil Kumar Agarwal, for not appointing a woman director on its board of directors, in terms of provisions of Section 149 of the Companies Act, 2013 read with Rule 3 of the Companies (Appointment and Qualification of Directors) Rules, 2014, as amended. On July 1, 2015, PFCGEL and its directors filed

a reply to RoC. Subsequently, PFCGEL merged with our Company *vide* MCA order dated February 7, 2019. While no further communication has been received from RoC as on the date of this Shelf Prospectus, our Company cannot assure you that no further action will be taken or no fine or penalty will be imposed by the RoC in this regard.

12. Our Promoter has majority control in the Company, which enables the Promoter to influence the outcome of matters submitted to shareholders for approval.

As on December 31, 2025, our Promoter held 55.99% stake in the equity share capital of our Company. As a result, the President of India, acting through the MoP, will continue to exercise significant control over our Company. The President also controls the composition of the Board and determines matters requiring shareholders' approval or approval by the Board. Our Promoter may take or block actions with respect to our Company's business, which may conflict with our Company's interests or the interests of our Company's minority shareholders. By exercising its control, our Promoter could delay, defer or cause a change of our Company's control or a change in our Company's capital structure, or a merger, consolidation, takeover or other business combination involving our Company, or discourage or encourage a potential acquirer from making a tender offer or otherwise attempting to obtain control of our Company. In addition, as long as our Promoter continues to exercise control over our Company, it may influence the material policies of our Company in a manner that could conflict with the interest of our Company's other shareholders and may take positions with which our Company or our Company's other shareholders may not agree. In addition, our Promoter significantly influences our Company's operations both directly and indirectly through its various departments and policies in relation to the power industry generally. In particular, given the importance of the power industry to the economy, our Promoter could require our Company to take action designed to serve the public interest in India and not necessarily to maximise our Company's profits.

13. The shareholding of the Government may come below 51% in our Company that may result in a change in control of our Company.

Whilst the Government's shareholding in our Company equals or exceeds 51%, our Company will continue to be classified as a Government company and will be subject to various regulations, regulatory exemptions and benefits generally applicable to public sector companies in India. As of the date of this Shelf Prospectus, there is no legislation that places a mandatory requirement on the Government to hold a minimum 51% shareholding in our Company or a merged entity (subsequent to any merger, including any potential merger with REC, our Subsidiary).

The Cabinet Committee on Economic Affairs has given in-principle approval on November 20, 2019 for reduction of GoI's paid-up share capital below 51% in select CPSEs in India while retaining management control on a case to case basis, taking into account the GoI's shareholding and the shareholding of GoI controlled institutions. The Department of Investment and Public Asset Management is in the process of deciding the CPSEs for this purpose. Therefore, the Government may sell all or part of its shares in our Company, which may result in a change in control of our Company and which may, in turn, disqualify our Company from benefiting from certain regulatory exemptions and other benefits that may be applicable to our Company due to it being a public sector company. If a change of control were to occur, our Company cannot assure investors that it will have sufficient funds available at such time to pay the purchase price of such outstanding NCDs or repay such loan, which are required to be purchased/ repaid as per their respective finance covenants, as the source of funds for any such purchase/ repayment will be the available cash or third party financing which our Company may not be able to obtain at that time.

14. Our Company is subject to credit, market and liquidity risks and, if any such risk were to materialize, our Company's credit ratings and its cost of funds may be adversely affected.

Our Company has put in place an asset liability management system and constituted the Asset Liability Management Committee (the "**ALCO**") headed by Director (Finance), which monitors risks related to liquidity and interest rate and also monitors implementation of decisions taken in the ALCO meetings. The asset liability management framework includes periodic analysis of long-term liquidity profile of asset receipts and debt service obligations. While the liquidity risk is being monitored with the help of asset liability gap analysis, the interest rate risk is managed by analysis of interest rate sensitive gap statements. Such analysis is made on quarterly basis in various time buckets and is being used for critical decisions regarding the time, volume and maturity profile of the borrowings and creation of mix of assets and liabilities in terms of time period (short, medium and long-term) and in terms of fixed and floating interest rates. Our Company maintains sufficient liquidity to meet immediate disbursements and other obligations. At present surplus funds are invested in financial instruments as per the policy which includes short-term deposits with banks and debt-oriented overnight/ liquid mutual funds etc.

We review our lending rates periodically based on prevailing market conditions, borrowing cost, yield, spread,

competitors' rates, sanctions and disbursements. Our rupee lending interest rates is mainly made with one year/ three year re-set clause.

The interest rate risk is managed by analysis of interest rate sensitivity gap statements, evaluation of earning at risk ("**EaR**") on change of interest and creation of assets and liabilities with the mix of fixed and floating interest rates. In addition, our standard loan sanction documents specifically give us the right to vary interest rate on the un-disbursed portion of any loan.

We follow a systematic institutional and project appraisal process to assess and mitigate credit risk. These processes include a detailed appraisal methodology, identification of risks and suitable structuring and credit risk mitigation measures. We use a range of quantitative as well as qualitative parameters as a part of the appraisal process to make an assessment of the underlying credit risk in a project. We evaluate the credit quality of the borrowers by assigning risk weights on the basis of the various financial and non-financial parameters. We evaluate borrowers' eligibility criteria with an emphasis on financial and operational strength, capability and competence.

Although we encourage certain schemes through differential lending rates, the eligibility criteria and our funding decision is guided by the merit of the project and no funds are pre-allocated. In addition, we follow applicable provisions of RBI prudential norms for "Systemically Important Non-Banking Financial (Non-Deposit Accepting or Holding) Companies", as notified and modified from time to time. For details on applicable concentration of credit/ investment norms, please see "*Regulations and Policies*" on page 220.

Although our Company follows various risk management policies and procedures, our Company may not be able to effectively mitigate its risk exposures in particular market environments or against particular types of risks. The Company's revenues and interest rate risk are dependent upon its ability to properly identify, and mark-to-market, changes in the value of financial instruments caused by changes in market prices or rates. Our Company's earnings are dependent upon its effectiveness in managing credit quality and risk concentrations, the accuracy of its valuation models and its critical accounting estimates and the adequacy of its allowances for loan losses. To the extent its assessments, assumptions or estimates prove inaccurate or are not predictive of actual results, our Company could incur higher than anticipated losses. The successful management of credit, market and operational risk is an important consideration in managing our Company's liquidity risk because it affects the evaluation of our Company's credit ratings by rating agencies. Our primary sources of funds include equity capital, internal resources, and domestic and foreign currency borrowings. Domestic credit rating agencies have given our Company the following ratings, in relation to our borrowing programmes – (i) Crisil Ratings has granted us (a) "Crisil AAA/Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "Crisil A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "Crisil AAA; Stable/ A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores, (ii) ICRA has granted us (a) "[ICRA]AAA (Stable)" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "[ICRA]A1+" rating for our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "ICRA AAA; Stable /A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores, and (iii) CARE has granted us (a) "CARE AAA; Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "CARE A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "CARE AAA; Stable /A1+" rating in relation to our interchangeable long term/short term borrowing programme, for a limit of ₹ 10,000.00 crore. The international credit rating agencies Moody's, and Fitch have granted our Company, the following ratings, (i) Moody's has granted us an issuer rating of "Baa3 Stable", (ii) Fitch has granted us long-term issuer rating of "BBB-/ Stable".

Since our sources enable us to raise funds at a competitive cost, we believe we are able to price our financial products competitively. However, rating agencies may reduce or indicate their intention to reduce the ratings at any time and there can be no assurance that our Company may not experience such downgrade in the future. The rating agencies can also decide to withdraw their ratings altogether, which may have the same effect as a reduction in our Company's ratings. Any reduction in the rating by the domestic rating agencies below the level of "A" (adequate safety) or equivalent or withdrawal of our Company's ratings by domestic rating agencies may make our Company ineligible to remain classified as an IFC, increase our Company's borrowing costs, limit our Company's access to capital markets and adversely affect our Company's ability to sell or market its products, engage in business transactions, particularly longer- term and derivatives transactions, or retain its customers. This, in turn, could reduce our Company's liquidity and negatively impact our Company's financial condition and results of operations.

15. If inflation increases, our Company's results of operations and financial condition may be adversely affected.

There have been periods of slowdown in the economic growth of India. India's economic growth is affected by various

factors, including domestic consumption and savings, balance of trade movements, namely export demand and movements in key imports, global economic uncertainty and liquidity crisis, volatility in exchange currency rates and annual rainfall. Any persisted or future slowdown in the Indian economy or a further increase in inflation could have a material adverse effect on the price of raw materials involved in power generation and demand for our products and, as a result, on our business and financial results. In the event that domestic inflation or global inflation increases, certain of our Company's costs, such as salaries, which are typically linked to general price levels, may increase. Furthermore, if interest rates in India remain high, or if the RBI continues to retain high interest rates, our Company may face increased costs of funding. To the extent our Company cannot pass these increases in interest rates to its borrowers, its results of operations could be adversely affected.

16. Our Company may in the future conduct additional business through joint venture(s) and strategic partnerships, exposing our Company to certain regulatory and operating risks.

Our Company intends to continue to pursue suitable joint venture and strategic partnership opportunities in India, in particular with companies/firms whose resources, capabilities and strategies are likely to enhance and diversify our Company's business operations in the power sector. Our Company may not be able to identify suitable joint venture or strategic partners or our Company may not complete transactions on terms commercially acceptable to our Company, or may not complete transactions at all. Our Company may not be able to successfully form such alliances and ventures or realise the anticipated benefits of such alliance and joint ventures. Furthermore, such partnerships may be subject to regulatory approvals, which may not be received in a timely manner, or may not be received at all. In addition, our Company's expected strategic benefits or synergies of any future partnerships may not be realised. Furthermore, such investments in strategic partnerships may be long-term in nature and may not yield returns in the short to medium term. Such initiatives will place significant strains on our Company's management, financial and other resources and any unforeseen costs or losses could adversely affect its business, profitability and financial condition.

17. Some of our agreements with our lenders and our borrowers are not executed on stamp paper.

Some of our loan documents with our lenders and our borrowers are not executed on stamp paper. As per Section 35 of Indian Stamp Act, 1899, such agreement cannot be admitted as evidence or be acted upon by any person having by law or consent of parties, the authority to receive evidence. Upon payment of stamp duty, such agreement can be admitted as evidence on payment of duty, which it is chargeable together with penalty of up to 10 times of such duty. In case of any dispute, unless these agreements are adequately stamped, they are not admissible-in-evidence in the court of law. If any dispute occurs with these lenders or clients/ borrowers with whom we have entered into unstamped agreement, then such agreement will not be admissible-in-evidence (unless adequate stamp duty together with penalty, if any, is paid) and this may have a material adverse effect on our business, results of operations and financial position.

18. Our Statutory Auditors and previous statutory auditors of our Company have highlighted certain qualification(s), emphasis of matter(s), key audit matters and other matters to their audit reports relating to their audited financial statements and review reports relating to their unaudited financial results, which may affect our future financial results.

The auditor's report on the audited standalone and/or consolidated financial statements issued by respective statutory auditors for the Fiscals 2025, 2024 and 2023, as the case may be, of our Company and the limited review report issued by our Joint Statutory Auditors for the half year ended September 30, 2025 included the following qualification(s), emphasis of matter(s), key audit matters and other matters:

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
On standalone basis			
As on September 30, 2025	**Other Matters:** To measure the fair value of loan assets and undisbursed letter of comfort, Expected Credit Loss (ECL) has been calculated as per requirement of Ind AS 109 by an outside agency appointed by the Company. The assumptions (i.e. credit rating/risk score/probability of default etc. with respect to the borrowers) considered in the calculation of ECL are technical in nature, hence, we have relied upon the same.	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	Our opinion is not modified in respect of the above matter.		
As on March 31, 2025	**Other Matters:** The comparative data for the year ended 31st March, 2024 included in the Standalone Financial Statements have been audited by the other joint statutory auditors; whose audit report dated 15th May, 2024 expressed unmodified opinion on the comparative Standalone Financial Statements. Our opinion is not modified in respect of this matter. **Key Audit Matters:** **(a) Impairment of financial instruments - Loan Assets and Undisbursed letter of comfort** In this regard, the Company follows a Board approved methodology wherein assessment for allowance is carried out by an External Agency for Impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of Impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgments are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain assumptions, future cash flow and asset valuations. Considering the effect of these matters, as part of our risk assessment, we determined that the value of Expected Credit Loss (ECL) has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Standalone Financial Statements, impairments of loan assets have been considered as key audit matter in our audit. **(b) Fair Valuation of Derivative financial instruments** The Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with currency risk management policy approved by the Board of Directors of the Company. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the Other Comprehensive Income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements /assumptions / estimate by contracting bank could lead to a material effect on the income statement. **Companies (Auditor's Report) Order, 2020:** **In respect of fraud during the year**	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	As per the information & explanations given to us by the management, no fraud by the Company or any fraud on the Company has been noticed or reported during the year. However, as per information & explanations given to us, one of the borrower is suspected to have committed fraud on the Company which is under investigation. The Company has downgraded the borrower loan account to Stage-III as per Ind AS and provided adequately against the outstanding loan amount.		
As on March 31, 2024	**Other Matters:** (a) As per past practice, in respect of loan assets and undisbursed letter of comfort, the Company has provided expected credit loss (ECL) as required under Ind AS 109 based on the ECL report submitted by an independent expert appointed by the Company, which inter-alia includes assumptions based on technical parameters/certain aspects. (b) The Standalone Financial Information of the Company for the year ended 31.03.2023 included in the Standalone Financial Statements, were audited by the then Joint Statutory Auditors of the Company, one of whom was predecessor audit firm, and they had expressed an unmodified opinion on Standalone Financial Statements vide their audit report dated 27.05.2023. Our opinion is not modified in respect of the above matters. **Key Audit Matters:** **(a) Credit impairment of financial instruments- Loan Assets** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are periodically appraised by the management. The most significant areas where we identified greater levels of management judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Standalone Financial Statements, impairment of loan assets has been considered as Key Audit Matter in our audit. **(b) Fair Valuation of Derivative financial instruments** The Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Company's board approved currency risk management policy.	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement.		
As on March 31, 2023	**Emphasis of Matter:** i. We draw attention to Note 40.1.2 (iii) of the Standalone Financial Statements regarding the provision of impairment allowance in respect of loan assets, undisbursed letter of comfort and guarantee. The Company has recognized expected credit loss in respect of loan assets, undisbursed letter of comfort and guarantee as required under Ind AS 109, on the basis of documents provided by independent expert agency appointed by the Company. Since the calculation parameters require certain technical and professional expertise, we have relied upon the basis of determination of impairment allowance in so far as it relates to technical aspects/parameters considered by the said independent expert agency and management's judgment on the same. Our opinion is not modified in respect of the above said matter. **Key Audit Matters** **(a) Credit impairment of financial instruments- Loan Assets** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets in the Standalone Financial Statements, i.e. 94.98% of total assets, impairment of loan assets there on has been considered as Key Audit Matter in our audit. **(b) Fair Valuation of Derivative financial instruments** Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Company's board	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement.		
On consolidated basis			
As on September 30, 2025	**Other Matters:** a) We did not review the interim financial information of a subsidiary included in the Special purpose interim condensed Consolidated financial statements, whose interim financial information reflect Group's share of total assets of ₹6,40,350.58 crore as at 30th September, 2025, Group's share of total revenues of ₹ 15,162.38 crore and ₹29,986.36 crore, total net profit after tax of ₹4,414.93 crore and ₹8,880.64 crore and total comprehensive income (net of tax) of ₹5,083.45 crore and ₹7,085.00 crore for the quarter and half year ended 30th September, 2025 respectively, and cash flows (net) of ₹5,441.94 crore for the half year ended 30th September, 2025 as considered suitably in the Special purpose interim condensed Consolidated financial statements. This interim financial information have been reviewed by other independent auditor whose report has been furnished to us by the Management and our conclusion on the Special purpose interim condensed Consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of this subsidiary, is based solely on the report of the other auditors and the procedures performed by us as stated in above paragraph. b) The Special purpose interim condensed Consolidated financial statements include the interim financial information of three other subsidiaries which have not been reviewed, which reflect Group's share of total assets of ₹472.49 crore as at 30th September 2025, Group's share of total revenues of ₹57.68 crore and ₹87.30 crore, total net profit after tax of ₹31.78 crore and ₹46.16 crore and total comprehensive income of ₹34.82 crore and ₹49.16 crore for the quarter and half year ended 30th September, 2025 respectively, and cash flows (net) of ₹(39.06) crore for the half year ended 30th September, 2025. The Special purpose interim condensed Consolidated financial statements also include the financial information in respect of associates referred to in above paragraph, which reflects Group's share of net profit after tax of ₹ Nil crore and ₹ Nil crore, total comprehensive income of ₹ Nil crore and ₹ Nil crore for the quarter and half year ended 30th September, 2025 respectively, based on their interim financial information which have not been reviewed. This unreviewed interim financial information have been furnished to us by the management of the parent and our conclusion on the special purpose interim condensed consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these three subsidiaries and eleven associates is based solely on such unreviewed interim financial information. In our opinion and according to the information and explanations given to us by the management of the parent, this unreviewed interim financial information are not material to the Group. c) Expected Credit Loss (ECL) on loan assets and undisbursed letter of comfort has been calculated as per requirement of Ind AS 109 by an outside agency appointed by the Company. The assumptions (i.e. credit rating/risk score/probability of default etc. with respect to the borrowers) considered in the calculation of ECL are technical in nature, hence, we have relied upon the same.	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	Our opinion is not modified in respect of these matters.		
As on March 31, 2025	**Other Matters:** a. We did not audit the financial statements of one subsidiary, whose financial statements reflect total assets of Rs. 6,14,501.83 crore as at 31st March, 2025, total income Rs. 56,085.81 crore, total net profit after tax of Rs. 15,884.23 crore, total comprehensive income of Rs. 14,367.43 crore for the year ended on that date and net cash inflow of Rs. (331.99) crore for the year ended on that date, as considered in the Consolidated Financial Statements. These financial statements have been audited by other auditors, whose report has been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of the said subsidiary, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiary, is based solely on the report of the other auditors. b. We did not audit the financial statements of three subsidiaries, whose financial statements reflect total assets of Rs. 534.97 crore as at 31st March, 2025, total income of Rs. 304.26 crore, total net profit after tax of Rs. 185.84 crore, total comprehensive income of Rs. 187.91 crore and net cash inflow of Rs. 8.80 crore for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include Group's share of net profit/(loss) after tax of Rs. (0.235) crore and total comprehensive income of Rs. (0.235) crore for the year ended on that date, as considered in the Consolidated Financial Statements, in respect of eleven associates, whose financial statements have not been audited by us. These unaudited Financial Statements stated to have been approved by the Management, furnished to us and our opinion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and associates, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiaries and associates, is based solely on such unaudited financial statements. In our opinion and according to the information and explanations given to us by the Management of the Holding Company, these financial statements are not material to the Group. Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters as per (a) and (b) with respect to our reliance on the work done and the reports of the other auditors and the financial statements/ financial information certified by the Management. c. The comparative data for the year ended 31.03.2024 included in the Consolidated Financial Statements have been audited by the then joint statutory auditors; whose audit report dated 15th May, 2024 expressed unmodified opinion on the comparative Consolidated Financial Statements. Our opinion is not modified in respect of above matter as per (c). **Key Audit Matters** **(a) Impairment of financial instruments - Loan Assets and Undisbursed letter of comfort** The Holding Company follows a Board approved methodology wherein assessment for allowance is carried out by an External Agency for Impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of Impairment. Impairment loss measurement requires use of statistical models to estimate the	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgments are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain assumptions, future cash flow and asset valuations. Considering the effect of these matters, as part of our risk assessment, we determined that the value of Expected Credit Loss (ECL) has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Consolidated Financial Statements, impairments of loan assets have been considered as key audit matter in our audit. **Fair Valuation of Derivative financial instruments** The Holding Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with currency risk management policy approved by the Board of Directors of the Holding Company. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the Other Comprehensive Income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements /assumptions / estimate by contracting bank could lead to a material effect on the income statement. In the case of subsidiary REC Limited, the following key audit matters are repor their Joint Statutory Auditors: **(a) Impairment allowance of Loan Assets –** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment allowance is measured as product of the Probability of Default, Exposure at Default and Loss Given Default being the key parameters for assessing the impairment allowance. The key indicators underlying for assessment of impairment allowance are appraised on an ongoing basis by the management. Further the management has adopted a methodology which in addition to the model adopted as above is further analyzed on case to case basis and wherever impairment impact need to be changed the same is considered in the financial		

<table>
<tr><th>Particulars</th><th>Qualification(s), emphasis of matter(s) and other matters</th><th>Impact on the financial statements and financial position of our Company</th><th>Corrective steps taken and proposed to be taken by our Company</th></tr>
<tr><td></td><td>
statements.

(b) Fair valuation of Derivative Financial Instruments

The Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with the Company’s board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of cash flow hedge is recognized in the Other Comprehensive Income. In view of significance and impact on the financial statements we have considered the fair valuation of the derivative financial instruments as a key audit matter.

(c) Valuation of account Receivable in view of risk of Credit loss

Account receivables is a significant item in the Company’s financial statements as at March 31, 2025 and assumptions used for estimating the credit loss on receivables is an area which is influenced by management’s judgment.

The Company makes an assessment, of the estimated credit losses basis credit risk, project status, past history, latest discussion/correspondence with the customer. Given the relative significance of these receivables to the Financial Statements and the nature and extent of audit procedures involved to assess the recoverability of receivables, we determined this to be a key audit matter.

Accuracy and Completeness of Trade Payable’s Balances

The accuracy and completeness of Trade Payable as at 31st March, 2025 was considered a key audit matter due to the significance of the balance and the associated risk.

(d) Accuracy of recognition measurement, presentation and disclosures of revenues and other related balances in view of adoption of Ind AS 115 “Revenue from contracts with customers”

The application of the new revenue accounting standard involves certain key judgments relating to identification of distinct performance obligations, determination of transaction price of the identified performance obligations, the appropriateness of the basis used to measure revenue recognized over a period.

<u>Companies (Auditor’s Report) Order, 2020:</u>

With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government in terms of sub-section (11) of section 143 of the Companies Act, 2013, to be included in the Auditor's report on the Consolidated Financial Statements on the basis of CARO report of the holding and subsidiaries, there are no qualifications or adverse remarks have been reported by the respective auditors except the following:

<table>
<tr><td>Sr. No</td><td>Name</td><td>CIN</td><td>Hold
Subs</td></tr>
<tr><td>1</td><td>REC Power Development and Consultancy Limited</td><td>U40101DL2007G011
65779</td><td>Subs
Dow</td></tr>
</table>

In case of our Company, as per the information & explanations given to us by the management, no fraud by the Company or any fraud on the Company has been noticed or reported during the year. However, as per information & explanations
</td><td></td><td></td></tr>
</table>

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	given to us, one of the borrower is suspected to have committed fraud on the Company which is under investigation. The Company has downgraded the borrower loan account to Stage-III as per Ind AS and provided adequately against the outstanding loan amount.		
As on March 31, 2024	**Other matters:** a) We did not audit the financial statements/ financial information of one subsidiary, whose financial statements/ financial information reflect total assets of Rs.5,48,191.09 crore as at 31.03.2024, total revenue Rs.47,096.75 crore, total net profit after tax of Rs.14,145.46 crore, total comprehensive income of Rs.15,189.73 crore for the year ended on that date and net cash inflow of Rs.34.21 crore for the year ended on that date, as considered in the consolidated financial statements. These financial statements/ financial information have been audited by other auditors, whose report has been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of the said subsidiary, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiary, is based solely on the report of the other auditors. b) We did not audit the financial statements/ financial information of three subsidiaries, whose financial statements/ financial information reflect total assets of Rs.449.37 crore as at 31.03.2024, total revenue of Rs.267.07 crore, total net profit after tax of Rs.155.92 crore, total comprehensive income of Rs.155.92 crore and net cash outflow of Rs.1.93 crore for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include Group's share of net loss of Rs.0.18 crore for the year ended 31.03.2024, as considered in the consolidated financial statements, in respect of eleven associates, whose financial statements/ financial information have not been audited by us. These financial statements/ financial information are unaudited and have furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and associates, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiaries and associates, is based solely on such unaudited financial statements/ financial information. In our opinion and according to the information and explanations given to us by the Management of the Holding Company, this financial statements/ financial information are not material to the Group. Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters as per (a) and (b) with respect to our reliance on the work done and the reports of the other auditors and the financial statements / financial information certified by the Management. c) As per past practice, in respect of loan assets and undisbursed letter of comfort, the Parent Company has provided expected credit loss (ECL) as required under Ind AS 109 based on the ECL report submitted by an independent expert appointed by the Company, which inter-alia includes assumptions based on technical parameters/certain aspects. d) The consolidated financial information of the Company for the year ended 31.03.2023 included in the consolidated financial statements, were audited by the then Joint Statutory Auditors of the Company, one of whom was predecessor audit firm, and they had expressed an unmodified opinion on Consolidated Financial Statements vide their audit report dated 27.05.2023.	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	Our opinion is not modified in respect of the above matters as per (c) and (d). **Key Audit Matters:** **(a) Credit impairment of financial instruments- Loan Assets** The Holding Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are periodically appraised by the management. The most significant areas where we identified greater levels of management judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Consolidated Financial Statements, impairment of loan assets has been considered as Key Audit Matter in our audit. **(b) Fair Valuation of Derivative financial instruments** The Holding Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Holding Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement. The following key audit matters with respect to audit opinion on the financial statements of Company's subsidiary REC Limited has been reported by the component auditors vide their report dated 30.04.2024 on and has been reproduced by us as under: **(a) Impairment allowance of Loan Assets –** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain criterion/framework classifying the assets into various stages depending upon		

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	credit risk and level of evidence of impairment. Impairment allowance is measured as product of the Probability of Default, Exposure at Default and Loss Given Default being the key parameters for assessing the impairment allowance. The key indicators underlying for assessment of impairment allowance are appraised on an ongoing basis by the management. Further the management has adopted a methodology which in addition to the model adopted as above is further analyzed on case-to-case basis and wherever impairment impact needs to be changed the same is considered in the financial statements. **Companies (Auditor's Report) Order, 2020:** With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government in terms of sub-section (11) of section 143 of the Companies Act, 2013, to be included in the Auditor's report, on the basis of examination of the available CARO report of one of the four subsidiaries included in the Consolidated Financial Statements, the auditor has included adverse remarks as per the details given below: Holding Company/ Subsidiary/ Associate 1 REC Limited L40101DL1969G01005095 Subsidiary Clause report no. of which CARO is qualified or adverse xi Subsidiary auditors remarks: No fraud by the Company or on the Company has been noticed during the year. However, during the year under audit, the Company has reported one fraud on the Company by a borrower amounting to Rs.33.24 Crore to RBI on 26.10.2023. The said fraud was noticed in FY 2018-19, however due to stay on declaration of fraud by Hon'ble Court and subsequently the stay being vacated, the Company has reported the said fraud to RBI.		
As on March 31, 2023	**Emphasis of Matters:** We draw attention to Note 46.1.2 of the Consolidated Financial Statements regarding the provision of impairment allowance in respect of loan assets, undisbursed letter of comfort and guarantee. The Company and one of its subsidiaries have recognized expected credit loss in respect of loan assets, undisbursed letter of comfort and guarantee as required under Ind AS 109, on the basis of documents provided by independent expert agency appointed by them. Since the calculation parameters require certain technical and professional expertise, we have relied upon the basis of determination of impairment allowance in so far as it relates to technical aspects/parameters considered by the said independent expert agency and management's judgement on the same. Our opinion is not modified in respect of the above said matter. **Other Matters:** a. We did not audit the Financial Statements / financial information of two subsidiaries whose Financial Statements / financial information reflect total assets of ₹ 4,65,779.72 crore as at 31st March, 2023, total revenues of ₹ 39,614.51 crore and net cash flows amounting to ₹ (175.47) crore for the year ended on that date, as considered in the consolidated Financial Statements. These Financial Statements / financial information have been audited by other auditors whose report has been furnished to us by the Management and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in	Nil	Nil

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	so far as it relates to the aforesaid subsidiaries, is based solely on the reports of the other auditors. b. We did not audit the Financial Statements / financial information of one subsidiary, whose unaudited Financial Statements/financial information reflect total assets of ₹ 1.31 crore as at 31st March, 2023, total revenues ₹ Nil and net cash flows amounting to ₹ Nil for the year ended on that date, as considered in the consolidated Financial Statements. The consolidated Financial Statements also include unaudited financial Statements / other financial information in respect eleven associates, whose Financial Statements reflect Group's share of net profit of ₹ 0.01 crore for the year ended 31st March, 2023 as considered in the consolidated Financial Statements. These Financial Statements / financial information are unaudited and have been furnished to us by the Management, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid associates and jointly controlled entity, is based solely on such unaudited Financial Statements / financial information. In our opinion and according to the information and explanations given to us by the Management, these Ind AS Financial Statements / financial information are not material to the Group. Our opinion on the Consolidated Financial Statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done by expert agency, the reports of the other auditors and the Financial Statements / financial information certified by the Management. **Key Audit Matters** **(a) Credit impairment of financial instruments- Loan Assets** The Holding Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets in the Consolidated Financial Statements as a percentage of total assets, impairment of loan assets there on has		

Particulars	Qualification(s), emphasis of matter(s) and other matters	Impact on the financial statements and financial position of our Company	Corrective steps taken and proposed to be taken by our Company
	been considered as Key Audit Matter in our audit. **(b) Fair Valuation of Derivative financial instruments** The Holding Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in P&L and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement. **The following key audit matters with respect to audit opinion on the fin statement of Company's subsidiary REC Limited has been reported b component auditors vide their report dated 17th May, 2023 and has reproduced by us as under :** **(a) Impairment allowance of Loan Assets –** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment allowance is measured as product of the Probability of Default, Exposure at Default and Loss Given Default being the key parameters for assessing the impairment allowance. The key indicators underlying for assessment of impairment allowance are appraised on an ongoing basis by the management. Further the management has adopted a methodology which in addition to the model adopted as above is further analyzed on case to case basis and wherever impairment impact need to be changed the same is considered in the financial statements. In view of the significance of the amount of loan assets in the Standalone Ind AS Financial Statements i.e. 90.79% of total assets, the audit procedure for impairment of loan assets has been considered as Key Audit Matter in our audit.		

19. Our Directors may have interests in companies/ entities similar to ours, which may result in a conflict of interest that may adversely affect future financing opportunity referrals.

Some of our Directors have interests in other companies, which are in businesses similar to ours, which may result in potential conflicts of interest. Potential conflicts of interest may arise out of common business objectives shared by us and our Directors and there can be no assurance that these or other conflicts of interest will be resolved in an impartial manner or at all. For further details, please see "*Our Management*" beginning on page 204.

20. Setting up and operating power projects in India requires a number of approvals and permits, and the failure to obtain or renew them in a timely manner may adversely affect the operations of our Company's borrowers and in turn adversely affect the quality of our Company's loans.

Setting up and operating power projects requires a number of approvals, licenses, registrations and permissions. Some of these approvals are subject to certain conditions, the non-fulfillment of which may result in revocation of such approvals.

Moreover, some of the conditions may be onerous and may require our Company's customers to incur substantial expenditure, specifically with respect to compliance with environmental laws. Furthermore, certain of our Company's borrowers' contractors and other counterparties are required to obtain approvals, licenses, registrations and permits with respect to the services they provide to our Company's borrowers. Our Company's borrowers, their contractors or any other party may not be able to obtain or comply with all necessary licenses, permits and approvals required for the power projects in a timely manner to allow for the uninterrupted construction or operation of the power plants, or may not comply at all. Any failure to renew the approvals that have expired or apply for and obtain the required approvals, licenses, registrations or permits, or any suspension or revocation of any of the approvals, licenses, registrations and permits that have been or may be issued to our Company's borrowers may adversely affect its operations. This in turn could adversely affect the quality of our Company's loans, may put our Company's customers in financial difficulties (which could increase the level of non-performing assets in our Company's portfolio) and adversely affect our Company's business and financial condition.

21. Our Company's business and activities are regulated by the Competition Act, 2002 (the "Competition Act") and any application of the Competition Act to our Company may be unfavourable or have an adverse effect on our Company's business, financial condition and results of operations.

The Indian Parliament has enacted the Competition Act to prevent business practices that have an appreciable adverse effect on competition in India. Under the Competition Act, any arrangement, understanding or action in concert between enterprises, whether formal or informal, which causes or is likely to cause an appreciable adverse effect on competition in India is void and attracts substantial monetary penalties. Any agreement which directly or indirectly determines purchase or sale prices, limits or controls production, shares the market by way of geographical area, market or number of customers in the market is presumed to have an appreciable adverse effect on competition. Furthermore, if it is proved that the contravention committed by a company took place with the consent or involvement or is attributable to any neglect on the part of, any director, manager, secretary or other officer of such company, that person shall be guilty of a contravention and liable to be punished.

If our Company is affected, directly or indirectly, by any provision of the Competition Act or its application or interpretation, including any enforcement proceedings initiated by the Competition Commission of India ("**Competition Commission**"), and any adverse publicity that may be generated due to scrutiny or prosecution by the Competition Commission, it may have a material adverse effect on our Company's business, financial condition and results of operations.

22. Changes in legislation, including tax legislation, or policies applicable to our Company could adversely affect our Company's results of operations.

Our business and operations are governed by various laws and regulations. Our business and financial performance could be materially adversely affected by any change in laws or interpretations of existing laws, or the promulgation of new laws, rules and regulations applicable to our business. Unfavorable changes in or interpretations of existing, or the promulgation of new, laws, rules and regulations including foreign investment laws governing our Company's business, operations and group structure may result in our Company being deemed to be in contravention of such laws. The Government or state governments could implement new regulations and policies, which could require us to obtain approvals and licences from the Government and other regulatory bodies or impose onerous requirements and conditions on our operations. Our Company may incur increased costs and other burdens relating to compliance with such new requirements, which may also require significant management time and other resources. Any such changes and the related uncertainties with respect to the implementation of the new regulations as well as any failure to comply may have a material adverse effect on our business, prospects, financial condition and results of operations. Uncertainty in the applicability, interpretation or implementation of any amendment to, or change in, governing law, regulation or policy, including by reason of an absence, or a limited body of administrative or judicial precedent may be time consuming as well as costly for our Company to resolve and may impact the viability of its current business or restrict its ability to grow its business in the future.

Tax and other levies imposed by the central and state governments in India that affect our Company's tax liability include central and state taxes and other levies, income tax, stamp duty and other special taxes and surcharges which are introduced on a temporary or permanent basis from time to time. Moreover, the central and state tax scheme in India is extensive and subject to change from time to time. Any tax amendments from time to time may affect the overall tax efficiency of companies operating in India and may result in significant additional taxes becoming payable. Additional tax exposure could adversely affect our Company's business and results of operations.

As the taxation system undergoes changes, the effect of such changes on the financial system may not be determined and

there can be no assurance that such effects would not adversely affect our business, prospects, financial condition and results of operations. At present, our Company has the benefit of the deductions under Sections 36(1) (viia) (c) and 36(1) (viii) of the Income Tax Act.

23. We have granted loans to private sector borrowers on a non-recourse or limited recourse basis, which increases the risk of non-recovery and may adversely affect our financial condition.

As of September 30, 2025, ₹ 1,35,640.27 crores or 24.17% of our total outstanding loans were to private sector borrowers. Under the terms of our loans to private sector borrowers, our loans are secured by project assets, and in certain cases, we also obtain additional collateral in the form of a pledge of shares by the relevant promoter, or sponsor guarantee. We intend to increase our exposure to private sector borrowers in the future. The ability of such borrowers to perform their obligations under our loans will depend primarily on the financial condition and results of the relevant projects, which may be affected by many factors beyond the borrowers' control, including competition, operating costs, regulatory issues and other risks. If borrowers with non-recourse or limited recourse loans were to be adversely affected by these or other factors and were unable to meet their obligations, the value of the underlying assets available to repay the loans may become insufficient to pay the full principal and interest on the loans, which could expose us to significant losses.

24. The escrow account mechanism and the trust and retention account arrangements implemented by us as a quasi-security mechanism in connection with the payment obligations of our borrowers may not be effective, which could adversely affect our financial condition and results of operations.

Our Company uses escrow accounts as a credit enhancement mechanism for certain of its public sector borrowers that do not meet certain of its credit risk criteria. As of September 30, 2025, 73.52% of our outstanding loans to state and Central sector borrowers involved escrow account mechanism. Similarly, in the case of private sector borrowers, security is typically obtained through a first priority *pari passu* charge on the relevant project assets, and through a trust and retention account mechanism.

The escrow account mechanism and the trust and retention account arrangements are effective in the event that revenue from the end users or other receipts, as applicable, is received by our borrowers and deposited in the relevant escrow accounts or trust and retention accounts. Although we monitor the flow into the escrow accounts and trust and retention accounts, we do not have any arrangement in place to ensure that such revenue is actually received or deposited in such accounts and the effectiveness of the escrow account mechanism and the trust and retention account arrangements is limited to that extent. In the event that end users do not make payments to our borrowers, the escrow account mechanism and the trust and retention account arrangements will not be effective in ensuring the timely repayment of our loans, which may adversely affect our financial condition and results of operations. In addition, as we diversify our loan portfolio and enter into new business opportunities, we may not be able to implement such or similar quasi-security mechanisms or arrangements and there can be no assurance that even if such mechanisms and arrangements are implemented, they will be effective.

25. Our borrowers' insurance of assets may not be adequate to protect them against all potential losses to which they may be subject, which could affect our ability to recover the loan amounts due to us.

Under our loan agreements, where loans are extended on the basis of charge on assets, our borrowers are required to create a charge on their assets in our favour in the form of hypothecation or mortgage or both. In addition, terms and conditions of the loan agreements require our borrowers to maintain insurance against damage caused by any disasters including floods, fires, earthquakes or theft on their charged assets as collateral against the loan granted by us. However, in most cases our borrowers do not have the required insurance coverage, or they have not renewed the insurance policies or the amount of insurance coverage may be less than the replacement costs of all covered property and is therefore insufficient to cover all financial losses that our borrowers may suffer. In the event the assets charged in our favour are damaged, it may affect our ability to recover the loan amounts due to us.

26. Volatility in interest rates affects our Company's lending operations and may result in a decline in our Company's net interest income and net interest margin and adversely affect our Company's return on assets and profitability.

The Company's business is primarily dependent on interest income from its lending operations, which contributed approximately 95.37%, 93.87%, 94.80% and 94.91% of its total income in the half year ended September 30, 2025, Fiscal 2025, Fiscal 2024 and Fiscal 2023, respectively. In addition, as of September 30, 2025 and March 31, 2025, 64.14% and 64.87%, respectively, of our Company's borrowing were at fixed rates while the remaining were at floating rates (i.e., linked to the MCLR/ RBI Repo rate and other market benchmarks), compared to 86.91% and 84.30%, respectively, of our Company's loan assets which carry interest rates with one year/ three year reset clause. The primary interest rate-

related risks our Company faces are from timing differences in the pricing of our Company's assets and liabilities, for example, in an increasing interest rate environment, our Company's liabilities are priced prior to its assets being priced, our Company may incur additional liabilities at a higher interest rate and incur a repricing risk, or in the event that there is an adverse mismatch between the repricing terms of our Company's loan assets and its loan liabilities. Interest rates are highly sensitive to many factors beyond our Company's control, including the monetary policies of the RBI, deregulation of the financial sector in India, domestic and international economic and political conditions and other factors. When interest rates decline, our Company is subject to greater re-pricing and pre-payment risks as borrowers may take advantage of the attractive interest rate environment. If our Company re-prices loans, our Company's results may be adversely affected in the period in which the re-pricing occurs. If borrowers prepay loans, the return on our Company's capital may be impaired as any prepayment premium our Company receives may not fully compensate our Company for the redeployment of such funds elsewhere. In addition, while our Company sets the interest rate under its loans and also typically has the option to reset the rate to our Company's prevailing lending rates in accordance with the terms of the relevant loans, mainly yearly or every three years, this flexibility is also subject to the borrower's ability to prepay the loan and refinance with another lender. When interest rates rise, it results in an increase of interest rates for our Company's borrowing and given that a majority of our Company's loans are subject to one/three year re-set clauses, our Company may not be able to re-price the loans or increase the interest rates with respect to such loans during such period, which could have a material adverse effect on our Company's results of operations and financial condition. In addition, as a non-deposit taking NBFC, our Company may be more susceptible to such increases in interest rates than some of our Company's competitors such as commercial banks or deposit taking NBFCs that have access to lower cost funds. The Company's results of operations are therefore dependent on various factors that are indirectly affected by the prevailing interest rate and lending environment, including disbursement and repayment schedules for our Company's loans, the terms of such loans including interest rate reset terms as well as the currency of such loans and any exchange gains or losses relating thereto. In addition, the value of any interest rate hedging instruments our Company may enter into in the future may be affected by changes in interest rates. There can be no assurance that our Company will be able to adequately manage its interest rate risk and be able to effectively balance the proportion and maturity of its interest earning assets and interest bearing liabilities in the future. Although, our net interest margin has been at 3.62% in the half year ended September 30, 2025, 3.64% in Fiscal 2025, 3.46% in Fiscal 2024 and 3.36% in Fiscal 2023, however, a decline in our net interest margin in the future can have a material adverse effect on our business, financial condition and results of operations.

27. As an NBFC and an IFC, we are required to adhere to certain individual and borrower group exposure limits prescribed by the RBI. Any change in the regulatory regime may adversely affect our business, financial condition and results of operations.

We are a systemically important non-deposit taking NBFC and are subject to various regulations by the RBI as an NBFC. With effect from July 28, 2010, our Company has been classified as an IFC by the RBI. This classification is subject to certain conditions including (i) a minimum of 75% of the total assets of such IFC should be deployed in infrastructure lending (as defined under the RBI Master Circular – Reserve Bank of India (Non-Banking Financial Company – Registrations, Exemption and Framework for Scale Based Regulation) Directions, 2025, as updated (the "**Scale Based Regulation**")), (ii) net owned funds of ₹ 300 crore or more, (iii) a minimum credit rating of "A" or an equivalent credit rating of CRISIL, ICRA, CARE, Fitch, Brickwork Rating India Private Limited or equivalent rating by any other credit rating agency accredited by RBI, and (iv) CRAR of 15% with a minimum tier I capital of 10%. Tier I capital for such purposes means owned funds as reduced by investment in shares of other NBFCs and in shares, debentures, bonds, outstanding loans and advances including hire purchase and lease finance made to and deposits with subsidiaries and companies in the same group exceeding, in aggregate, 10% of the owned fund and perpetual debt instruments issued by a non-deposit taking NBFC in each year to the extent it does not exceed 15% of the aggregate tier I capital of such company as of March 31 of the previous accounting year.

As per the Scale Based Regulation, the credit concentration limits need to be calculated based on Tier I Capital as against owned funds. RBI *vide* its letter dated March 20, 2023 has *inter alia* directed our Company to reckon Tier I Capital as on March 31st (based on annual results) while computing exposure. As of September 30, 2025 and March 31, 2025, the exposure of the Company to private/ Government sector entities are within the RBI's prescribed credit concentration limits.

As prescribed under RBI's SBR Framework, following credit concentrations limits are being followed by our Company:

Concentration of credit/ investment norms limit (as a percentage of Tier I Capital)	
- Single borrower/ party	25%
- Single group of borrowers/ parties	40%

In addition to above:

- An NBFC may exceed the concentration of credit/ investment norms, by 5% for any single party and by 10% for a single group of parties, if the additional exposure is on account of infrastructure loan and/or investment.

As of September 30, 2025 and March 31, 2025, the CRAR of our Company was 21.62% and 22.08%, respectively. The exposure limits as prescribed by RBI are being followed by our Company in case of private sector borrowers. Any inability to continue being classified as an IFC may impact our growth plans by affecting our competitiveness. As an IFC, we will have to constantly monitor our compliance with the necessary conditions, which may hinder our future plans to diversify into new business lines. In the event we are unable to comply with the eligibility condition(s), we may be subject to regulatory actions by the RBI and/ or cancellation of our registration as an IFC. Any levy or fines/ penalties or the cancellation of our registration as IFC may adversely affect our business prospects, results of operations and financial condition.

In addition, our ability to borrow from various banks may be restricted under guidelines issued by RBI imposing restrictions on banks in relation to their exposure to NBFCs. According to the RBI, a bank's exposure to a single NBFC will be restricted to 20 percent of their Tier-I capital. However, based on the risk perception, more stringent exposure limits in respect of certain categories of NBFCs may be considered. Banks's exposure to a group of connected NBFCs or group of connected counterparties having NBFCs in the group will be restricted to 25 percent of their Tier I capital. The above exposure limits are subject to all other instructions in relation to bank's exposures to NBFCs. Banks may also consider fixing internal limits for their aggregate exposure to the power sector put together. Although we do not believe such exposure limits have had any adverse effects on our own liquidity, however, any change in regulatory regime may result in a situation where individual lenders from whom we currently borrow may not be able to continue to provide us funds.

As we grow our business and increase our borrowing, we may face similar limitations with other lenders, which could impair our growth and interest margins and could therefore have a material adverse effect on our business, financial condition and results of operations.

28. Industry information included in this Shelf Prospectus has been derived from an industry report prepared by CARE Analytics and Advisory Private Limited ("CAAPL") exclusively commissioned and paid by us for the purpose of the Issue.

We have used the report titled "*Research Report on Power Sector in India*" dated December 4, 2025 (the "**CAAPL Report**") prepared and issued by CARE Analytics and Advisory Private Limited. The CAAPL Report has been prepared exclusively for the purpose of understanding the industry in connection with the Issue and is commissioned by us pursuant to the engagement letter dated November 18, 2025, and paid for by us for purposes of inclusion of such information in this Shelf Prospectus. We have no direct or indirect association with CAAPL other than as a consequence of such an engagement. The CAAPL Report is a paid report and is subject to various limitations and based upon certain assumptions, parameters and conditions that are subjective in nature. It also uses certain methodologies for market sizing and forecasting. Although we believe that the data and contents of the CAAPL Report may be considered to be reliable, the accuracy, completeness and underlying assumptions are not guaranteed. Further, there is no assurance that such information is stated or compiled on the same basis or with the same degree of accuracy as may be the case elsewhere. In addition, statements from third parties that involve estimates, projections, forecasts and assumptions are subject to change, and actual amounts may differ materially from those included in this Shelf Prospectus.

You should consult your own advisors and undertake an independent assessment of information in this Shelf Prospectus based on, or derived from, the CAAPL Report before making any investment decision regarding the Issue.

29. If our contingent liabilities and commitments materialize, they could adversely affect our business, financial condition and results of operations.

As of December 31, 2025, we had contingent liabilities and commitments amounting to ₹ 2,624.83 crores, including ₹ 2,503.99 crores in the form of letters of comfort issued to borrowers' banks in connection with letters of credit, and other contingent liabilities and commitments of ₹ 120.84 crores. As of March 31, 2025, we had contingent liabilities and commitments amounting to ₹2,004.48 crores, including ₹ 1,600.87 crores in the form of letters of comfort issued to customers, bank guarantees amounting to ₹1.19 crores, taxation demands raised by the Income Tax Department and Service Tax Department amounting to ₹91.97 crores and penalties imposed by NSE & BSE amounting to ₹1.97 crores and other contingent liabilities and commitments of ₹ 308.48 crores. If any or all of these contingent liabilities materialize, our financial condition could be adversely affected.

30. If the level of non-performing assets in our loan portfolio were to increase, our financial condition would be adversely affected.

In the past, our gross stage III assets (under Ind AS) have been as indicated below:

Particulars as of	Gross Stage III Assets (₹ in crore)	As a % of total loan assets
September 30, 2025	10,487.01	1.87
March 31, 2025	10,516.85	1.94
March 31, 2024	16,073.22	3.34
March 31, 2023	16,501.65	3.91

The Companies (Indian Accounting Standards) Rules, 2015, as amended, has with effect from April 1, 2018 introduced classification of previously termed non-performing assets or NPAs as Stage III Assets as per IND AS principals. We have made provisioning for Stage III assets or non-performing assets accordingly. In addition, we may, from time to time, amend our policies regarding asset classification of our loans which may increase our Stage III assets. Further, in terms of the Stressed Asset Framework, failure to resolve stressed assets in a timely manner may lead to higher provisioning being made for such stressed assets. This in turn may adversely affect our Stage III assets. There can be no assurances that the classification norms for our loans would not be subject to further change in the future, including on account of changes to accounting policies. Any further changes in classification or provisioning parameters may require additional provisions to be made in our accounts and additional actions to be taken by us, which we may not be able to in a timely manner or at all. Additionally, if we are not able to prevent increases in our level of Stage III assets, our business and our future financial condition could be adversely affected.

31. The power sector in India is regulated by GoI, and our business and operations are directly or indirectly dependent on GoI policies and support, which make us susceptible to any adverse developments in such GoI policies and support.

We are a Government company operating in a regulated industry, and the GoI (being a principal shareholder holding 55.99%, as on December 31, 2025,of our paid up equity share capital), acting through the MoP, exercises significant influence on key decisions relating to our operations, including with respect to the appointment and removal of members of our Board, and can determine various corporate actions that require the approval of our Board or majority shareholders, including proposed budgets, transactions with other Government companies or GoI entities and agencies, and the assertion of any claim against such entities. The GoI has also issued directions in connection with the payment of dividends by Government companies.

The power sector in India and our business and operations are regulated by, and are directly or indirectly dependent on, the GoI policies and support for the power sector. The GoI has implemented various financing schemes and incentives for the development of power sector projects, and we, like other Government companies, are responsible for the implementation of, and providing support to, such GoI schemes and initiatives. We may therefore be required to follow public policy directives of the GoI by providing financing for specific projects or sub-sectors in the public interest which may not be consistent with our commercial interests. In addition, we may be required to provide financial or other assistance and services to public sector borrowers and GoI and other Government agencies in connection with the implementation of such GoI initiatives, resulting in diversion of management focus and resources from our core business interests. Any developments in GoI policies or in the level of direct or indirect support provided to us or our borrowers by the GoI in these or other areas could adversely affect our business, financial condition and results of operations.

32. Volatility in foreign exchange and un-hedged foreign currency could adversely affect our Company's financial conditions and results of operations.

As of December 31, 2025, we had foreign currency borrowing outstanding of USD 6,582.10 million, JPY 3,43,162.88 million, GBP 134.71 million and EUR 1,410.64 million, the total of which was equivalent to ₹ 95,410.94 crores or 19.98% of our total borrowing. As of March 31, 2025, we had foreign currency borrowing outstanding of USD 7,238.43 million, JPY 2,86,367.42 million, GBP 134.71 million and EUR 1,022.61 million, the total of which was equivalent to ₹ 89,131.83 crores or 19.14% of our total borrowing. We may continue to be involved in foreign currency borrowing and lending in the future, which will further expose us to fluctuations in foreign currency rates. Our Company has put in place a policy for management of risks on foreign currency borrowings, to manage risks associated with foreign currency borrowing. However, there is no assurance that it will remain effective over a period of time. Our Company enters into hedging transactions to cover exchange rate and interest rate risk through various instruments like currency forward, option, principal swap, interest rate swap and forward rate agreements. As of December 31, 2025 and March 31, 2025, we had entered into hedging transaction to cover 97.54% and 94.78%, respectively, of our foreign currency principal

exposure having residual maturity period of up to five years. Volatility in foreign exchange rates could adversely affect our business and financial performance. We are also affected by adverse movements in foreign exchange rates to the extent they impact our borrowers negatively, which may in turn impact the quality of our exposure to these borrowers. Foreign lenders may also impose conditions more onerous than domestic lenders.

In addition, although our Company engages in hedging transactions to manage interest rate and foreign exchange currency rate risks, our Company's hedging strategy may not be successful in minimising its exposure to these fluctuations. Our Company faces the risk that the counterparties to its hedging activities may fail to honour their contractual obligations to our Company. This may result in our Company not being able to net off its positions and hence reduce the effectiveness of our Company's hedges. Non- performance of contracts by counterparties may lead to our Company in turn not being able to honour its contractual obligations to third parties. This may subject our Company to, among others, legal claims and penalties.

33. Certain addendums to the existing loan agreement is pending execution for restructuring arrangements provided by us to state utilities of the erstwhile unified state of Jammu and Kashmir, which are required to be bifurcated between the Union Territories of Jammu and Kashmir and Ladakh. Failure to service loans or enforce rights under the existing loan agreement may affect our ability to recover such loans and affect our financial condition.

Following the bifurcation of the State of Jammu and Kashmir into two Union territories, Jammu and Kashmir and Ladakh, the existing entities pertaining to the erstwhile state of Jammu and Kashmir have been restructured *vide* unbundling order dated October 23, 2019. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/ repaid in line with the existing loan agreement. Any such failure to perform obligations under the existing loan agreement or failure to enforce rights thereunder may affect our ability to recovery amounts lent under such facility and such failure to recover amounts may adversely affect our financial condition.

34. If we are unable to manage our growth effectively, our business and financial results could be adversely affected.

Our principal outstanding assets increased from ₹ 4,22,497.73 crore as of March 31, 2023 to ₹ 5,43,120.41 crores and ₹ 5,61,208.71 crores as of March 31, 2025 and September 30, 2025, respectively. We intend to continue to grow our business, which could place significant demands on our operational, credit, financial and other internal risk controls. It may also exert pressure on the adequacy of our capitalization, making management of asset quality increasingly important.

We intend to fund our asset growth primarily by the issuance of new debt. We may have difficulty in obtaining funding on attractive terms. Adverse developments in the Indian credit markets, such as increase in interest rates, may significantly increase our debt service costs and the overall cost of our funds.

Any inability to manage our growth effectively on favourable terms could have a material adverse effect on our business and financial performance. Because of our growth and the long gestation period for power sector investments, our historical financial statements may not be an accurate indicator of our future financial performance.

As part of its growth strategy, our Company has expanded its focus areas to include renewable energy projects, and projects that represent forward and backward linkages to core power sector projects, including capital equipment for the power sector, fuel sources for power generation projects and related infrastructure development, as well as power trading initiatives. In addition, our Company intends to expand its business and service offerings in consultancy and other fee-based services, debt syndication and equity investments. Our Company also intends to continue to develop strategic partnerships and alliances, and evaluate new business opportunities related to the power sector in India. Pursuing any strategic business opportunities may require capital resources and additional regulatory approvals. Our Company has limited knowledge and experience with respect to financing and other opportunities in these business expansion areas, and competition, applicable regulatory regimes and business practices applicable to these areas and opportunities may differ significantly from those faced by our Company in its current operations. In addition, if our Company decides to expand inorganically in these strategic areas, it may not be able to achieve expected synergies from, or achieve the strategic purpose of, any such acquisition, or achieve operational integration or the expected return on its investment. There can be no assurance that our Company will be able to implement, manage or execute its growth strategy efficiently or in a timely manner or at all, which could adversely affect its business, prospects, financial condition and results of operations. Our Company's Board has approved a plan to set up a private equity fund to invest in power projects and forward and backward linkages to the core power sector projects. Our Company has limited experience in private equity, and competition and applicable regulatory regimes and business practices applicable to this area may differ significantly from those faced by our Company in its current operations. This venture may not be successful, which could adversely

affect our Company's business, prospects, financial condition and results of operations.

Our Company has forayed into the financing to logistic and infrastructure sectors. Since this is a relatively new area of financing and our Company has inadequate experience of financing in these sectors, we may not be able to generate sufficient level of income/ profitability in such business or achieve desired growth. This may adversely affect our financial condition, and result of operations.

35. We might not be able to develop or recover costs incurred on our Ultra Mega Power Projects, and our failure to do so may have an adverse effect on our profitability.

We have been appointed as the nodal agency for the development of UMPPs, each with a contracted capacity of approximately 4,000 MW. As of the date of this Shelf Prospectus, a total of 19 special purpose vehicles (SPVs) have been incorporated as wholly-owned subsidiaries for 17 UMPPs. Out of these, 4 UMPPs were transferred to the successful bidders and 7 UMPPs are closed. On the directions of MoP, remaining 6 UMPPs are being closed as the country is making transition from fossil fuel to non-fossil fuel, as of the date of this Shelf Prospectus. These SPVs have been established to undertake preliminary site investigation activities necessary for conducting the bidding process for these projects and also to undertake preliminary studies and obtain necessary linkages, clearances, land and approvals, including for water, land and power sale arrangements, prior to transfer of the projects to successful bidders. The objective is to transfer these SPVs to successful bidders, through a tariff based international competitive bidding process, who will then implement these projects, on payment of development costs incurred by each SPV. Our Company has and is likely to continue to incur expenses in connection with these SPVs. There may be delays in the development of such UMPPs or we may be unable to transfer these UMPPs due to various factors, including environmental issues, resistance by local residents, changes in related laws or regulatory frameworks, or our inability to find a developer for such projects. In addition, we may not be able to fully recover our expenses from the successful bidder, which may result in financial loss to us, which could adversely affect our financial condition and results of operations.

36. Our agreements regarding investments in other companies contain restrictive covenants, which limit our ability to transfer our shareholding in such ventures.

Our Company has entered into certain share subscription and shareholders agreements, in respect of certain entities promoted by us or in which we have invested. As we hold minority interests in each of these companies, our partners will have control over such companies (except to the extent agreed under the respective agreements). These partnerships are dependent on cooperation of our partners and subject to risk of non-performance by our partners of their obligations. Any disputes that may also arise between our partners and us may cause delays in completion or the suspension or abandonment of the venture. Further, though our agreements confer rights on us, our partners have certain decision-making rights that may limit our flexibility to make decisions relating to such business, and may cause delays or losses. Under the terms of the relevant agreements our Company is not permitted to transfer its shareholding in the joint venture(s) to a third party for a specified lock-in period, and such agreements also contain "Right of First Refusal" provisions, by virtue of which our Company is required, post-expiry of the relevant lock-in periods, to offer its shareholding in such joint ventures to the other parties to these agreements in proportion to their shareholding in these ventures, prior to offering its shareholding for sale to third parties. Such covenants limit our ability to make optimum use of our investments or exit these joint ventures and thereby liquidating our investments at our discretion, which may have an adverse impact on our financial condition.

37. We benefit from certain tax benefits available to us as a lending institution. If these tax benefits are no longer available to us it would adversely affect our business, financial condition and results of operations.

We have received and currently receive tax benefits by virtue of our status as a lending institution, including our lending within the infrastructure sector, which have enabled us to reduce our effective tax rate. In the half year ended September 30, 2025, our effective tax liability, calculated on the basis of our tax liability (excluding deferred taxes) as a percentage of taxable profit before the above-mentioned deductions, was 19.49%. For Fiscals 2025, 2024 and 2023, our effective tax liability, calculated on the basis of our tax liability (excluding deferred taxes) as a percentage of taxable profit before the above-mentioned deductions, was 19.44%, 19.38% and 19.16%, respectively, compared to statutory corporate tax rates (including surcharge and cess) of 25.168% for each of such periods. The availability of such tax benefits is subject to the policies of the GoI, and there can be no assurance as to any or all of these tax benefits that we will receive or continue to receive in the future. If the laws or regulations regarding these tax benefits are amended, our taxable income and tax liability may increase/ decrease, which may have an impact on our financial condition and results of operations.

38. We may make equity investments in the power sector in the future, and such investments may erode/ depreciate.

We may make equity investments in the power sector either directly or indirectly. As of September 30, 2025 and March 31, 2025, our investments in equity and equity linked instruments were valued at ₹ 17,740.63 crores and ₹ 17,720.80 crores, respectively. For example, on March 28, 2019, we acquired a 52.63% equity stake in REC Limited from the GoI. Besides, we make equity investments in project SPVs, however, we have limited/no control over the activities of these project SPVs. The value of these investments depends on the success and continued viability of these businesses. In addition to the project-specific risks described in the above risk factors, we have limited control over the operations or management of these businesses. Therefore, our ability to realize expected gains as a result of our equity interest in a business is highly dependent on factors outside our control. Write-offs or write-downs in respect of our equity investments may adversely affect our financial performance.

Our Company may also be unable to realise any value if the company in which our Company invests does not have a liquidity event, such as a sale of the business, recapitalization or public offering, which would allow our Company to sell the underlying equity interest. In addition, the ability of these investee companies to make dividend payments is subject to applicable laws and regulations in India relating to payment of dividends. Furthermore, equity investments in power sector projects may be less liquid and involve a longer holding period than traditional private equity investments. Such investments may not have any readily ascertainable market value, and the value of investments reflected in our Company's financial statements may be higher than the values obtained by our Company upon the sale of such investments.

39. Any default in repayment of our borrowing would trigger payment to some or all of the other borrowing obtained by our Company, which would have a material adverse effect on the liquidity position, cash flows, business and results of operation of our Company

Our Company has given cross default covenants in few of its borrowings which means that if our Company defaults in any of its obligations under a loan, the loan which has the cross default clause will also become payable even if there is no breach of covenant or default of payment on such loan. Any default on some of our Company's loans may also trigger cross-defaults under some of our Company's other loans, which would have a material adverse effect on our Company's liquidity, cash flows, business and results of operations.

40. Our success depends in large part upon our management team and skilled personnel and our ability to attract and retain such persons. The loss of key personnel may have an adverse effect on our business, results of operations, financial condition and ability to grow.

Our future performance depends on the continued service of our management team and skilled personnel. We also face a continuous challenge to recruit and retain a sufficient number of suitably skilled personnel, particularly as we continue to grow. There is significant competition for management and other skilled personnel in our industry, and it may be difficult to attract and retain the personnel we need in the future. While, we have employee friendly policies, including an incentive scheme to encourage employee retention, the loss of key personnel may have an adverse effect on our business, results of operations, financial condition and ability to grow.

41. We have entered and may enter into certain transactions with related parties, which may not be on an arm's length basis or may lead to conflicts of interest.

We have entered, and may enter, into transactions with related parties, including our Directors. Commercial transactions in the future between us and related parties may result in conflicting interests which could have an adverse effect on our operations. There can be no assurance that we could not have achieved more favourable terms on such transactions had they not been entered into with related parties. Furthermore, it is likely that we will enter into related party transactions in the future. There can be no assurance that such transactions, individually or in the aggregate, will not have an adverse effect on our financial condition and results of operations. The transactions we have entered into and any future transactions with related parties have involved or could potentially involve conflicts of interest. For details of related party transactions in the last three financial years and the current financial year, please see "*Financial Information*" beginning on page 239.

Our subsidiary, PFCCL, is engaged in the consultancy services business, and our own constitutional documents permit us to engage in similar business, and there is no relationship agreement or similar arrangement currently in place between PFCCL and us, which may result in potential conflicts of interest.

42. Certain of our Directors, Key Management Personnels and Senior Management Personnels may have interests in us other than reimbursement of expenses incurred and normal remuneration or benefits.

Certain of our Directors, Key Management Personnels and Senior Management Personnels have an interest in our Company, other than reimbursement of expenses incurred and normal remuneration or benefits. Certain Directors, Key Management Personnels and Senior Management Personnels may be deemed to be interested to the extent of Equity Shares held by them or their relatives as well as to the extent of any benefits arising out of such shareholding. We cannot assure you that our Directors and Senior Management Personnels will exercise their rights as shareholders to the benefit and best interest of our Company. For further details, see "*Capital Structure*" and "*Our Management*" on pages 74 and 204, respectively.

43. We have received an order from the RoC in relation to non-compliance with certain provisions of the Companies Act, which if determined against us, could adversely impact our business and financial condition.

Under Section 234 (1) of the Companies Act, 1956, the RoC issued an order on July 24, 2013 to our Company requiring us to furnish information and/or explanation on certain issues pertaining to our financial statements for Fiscal 2008 to Fiscal 2012, where the RoC had observed that our Company had *prima facie* contravened certain provisions of the Companies Act, 1956 read with Accounting Standards which include, *inter alia*, the accounts of our Company not being prepared on an accrual basis, incomplete disclosures in the balance sheet, overstatement of profit, classification of doubtful debts as good, not reflecting true and fair view, non-compliance with ICAI suggestions on creation of deferred tax liability on special reserve for the period 2001-02 to 2003-04 by charging the profit and loss account and crediting the reserve.

In addition, the RoC had asked our Company to furnish certain documents and details including details of the issue on infrastructure bonds including the objects of raising such funds, utilization of funds raised through the issue, unutilized amount and where such utilized amounts been invested, among others. Our Company gave a detailed response on August 30, 2013 to the RoC order, explaining with reasons and documents *inter alia* that there were no contraventions of the provisions of Companies Act, 1956 or Accounting Standards, nor are there was any wilful misstatement, the classification of the assets as standard was in accordance with the prudential norms of our Company, non-creation of deferred tax liability on special reserve was in line with the letter dated June 2, 2009 of the Accounting Standard Board of the ICAI. Further, the details of issues of infrastructure bonds were also furnished in our letter dated August 30, 2013. RoC, vide letter dated October 10, 2014 forwarded their comments to MoP on our response and clarification, who in turn had asked for the comments of our Company, vide MoP letter dated October 31, 2014. Our Company had furnished reply to MoP on December 12, 2014. The MoP, vide letter dated April 27, 2015 asked our Company to place the observations of the RoC before the Board of our Company. The Board had considered and ratified our Company's reply dated August 30, 2013 to the RoC order. This was informed to MoP vide our letter dated June 2, 2015. Thereafter, there was no further query or communication from RoC. For further details, please see "*Outstanding Litigations and other Confirmations*" on page 302.

If the alleged contraventions are determined against us, our Company and its officers in default may be subjected to fines and penalties and our officers in default may be subjected to imprisonment, in accordance with the Companies Act, 1956, which may have a material adverse impact on the business and financial condition of our Company.

While presently no penalties have been levied on us nor any adverse action has been taken by RoC with respect to the alleged contraventions, we cannot assure you that such action will not be taken in the future.

44. Our inability to protect or use our intellectual property may have a material adverse effect on our business and reputation.

Our trademark "

" is duly registered with the Registrar of Trademarks in India *vide* certificate dated February 11, 2011 and revalidated pursuant to the letter dated March 26, 2018, in accordance with the Trade Marks Act, 1999. The registration of our trademark is valid for a period of 10 years from November 27, 2018.

Any use of "

" or similar trade names by third parties may result in loss of our business to such third parties and any potential negative publicity relating to such third parties may adversely affect our reputation, the goodwill of our brand and business prospects. Any unauthorized or inappropriate use of our brand, trademarks and domain names by others in their corporate names or product brands or otherwise could harm our brand image, competitive advantages and business and dilute or harm our reputation and brand recognition. If a dispute arises with respect to any of our intellectual

property rights or proprietary information, we will be required to produce evidence to defend or enforce our claims, and we may become party to litigation, which may strain our resources and divert the attention of our management. We cannot assure you that any infringement claims that are material will not arise in the future or that we will be successful in defending any such claims when they arise.

Our efforts to protect our intellectual property or proprietary information and the measures we take to identify potential infringement of our intellectual property may not be adequate to detect or prevent infringement, misappropriation or unauthorized use. Any such misappropriation or duplication of our name, registered/ official addresses, corporate logos or other intellectual property or proprietary information may disrupt our business, distract management and employees, reduce revenues and increase expenses.

45. Our insurance may not be adequate to protect us against all potential losses to which we may be subject.

We maintain insurance for our physical assets such as our office and residential properties against standard fire and special perils (including earthquake). In addition, we maintain a group personal accident insurance as well as Directors' and officers' insurance policy. However, the amount of our insurance coverage may be less than the replacement cost of such property and may not be sufficient to cover all financial losses that we may suffer should a risk materialize. If we were to incur a significant liability for which we were not fully insured, it could have a material adverse effect on our results of operations and financial position.

In addition, in the future, we may not be able to maintain insurance of the types or in the amounts which we deem necessary or adequate or at premiums which we consider acceptable. The occurrence of an event for which we are not adequately or sufficiently insured, or the successful assertion of one or more large claims against us that exceed available insurance coverage, or changes in our insurance policies (including premium increases or the imposition of large deductible or co- insurance requirements), could have a material and adverse effect on our business, financial condition, results of operations, and cash flows.

46. We may not be able to fully comply with insider trading rules and regulations, which could result in criminal and regulatory fines and severe reputational damage. Further, we may fail to detect illegal or improper activities in our business operations on a timely basis, which may have an adverse effect on our reputation, business operations, financial condition, cash flows and results of operation.

We are required to comply with applicable insider trading laws and regulations, including the Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015, as amended. These laws and regulations require us to establish sound internal control policies and reporting procedures with respect to insider trading. Such policies and procedures require us to, among other things, establish or designate a policy for prohibition of insider trading, which imposes reporting obligations on connected persons who are in possession of undisclosed price sensitive information in relation to the securities of our Company. Further, we are subject to various laws relating to the prevention of other conflicts of interest. Conflicts of interest may exist between, (i) our departments; (ii) us and our vendors; (iii) different customers serviced by us; (iv) our employees and us; or between (v) our customers and employees.

Although we have internal controls and measures in place, there is no assurance that we will always manage such conflicts of interest, including compliance with various applicable laws and regulations. If the controls and measures implemented for detecting or eliminating insider trading or other improper or illegal trading activities which result in conflicts of interest are considered inadequate under applicable laws and regulations by any regulatory, governmental or judicial authority, we may be subject to penal action, freezing or attachment of our assets, imposition of fines, or both. There is no assurance that the controls and measures implemented by us are adequate to detect or eliminate every instance of insider trading in a timely manner or at all. Any such lapse may adversely affect our reputation, business operations, financial condition, cash flows and results of operations.

47. Our results of operations could be adversely affected by any disputes with employees. Further, we are subject to stringent labour laws, thus making it difficult for us to maintain flexible human resource policies, which could have an adverse effect on our business, financial condition and results of operations.

As of September 30, 2025, our Company has a workforce of 563 employees. While we believe that we maintain good relationships with our employees, there can be no assurance that we will not experience future disruptions to our operations due to disputes or other problems with our work force, which may adversely affect our business and results of operations.

Further, India has stringent labour legislation that protects the interests of workers, including legislation that sets forth

detailed procedures for employee removal and dispute resolution, and imposes financial obligations on employers. This makes difficult for our Company to maintain flexible human resource policies, discharge employees or downsize, which though not quantifiable, may adversely affect our Company's business and profitability. Our Company has a registered trade union under the Trade Unions Act, 1926. Although our Company considers its relations with its employees to be stable, as on September 30, 2025, 2.50% of our employees are unionised and although our Company has not lost any time on account of strikes or labour unrest to date, our Company's failure to effectively negotiate with union or other legitimate union activity could result in work stoppages. Any such work stoppage, though not quantifiable, could have an adverse effect on our Company's business, financial condition and results of operations.

48. Some of the properties taken on lease by us may have certain irregularities in title, as a result of which our operations may be impaired.

Our Company has taken property on lease for its regional office and it is possible that the lease for such property may not be renewed on favourable terms. The property may not have been constructed or developed in accordance with local planning and building laws and other statutory requirements. In addition, there may be certain irregularities in title in relation to some of our Company's owned/leased properties. For example, some of the agreements for such arrangements may not have been duly executed and/or adequately stamped or registered in the land records of the local authorities or the lease deeds may have expired and not yet been renewed. Since registration of land title in India is not centralised and has not been fully computerised, the title to land may be defective as a result of a failure on the part of our Company, or on the part of a prior transferee, to obtain the consent of all such persons or duly complete stamping and registration requirements. The uncertainty of title to land may impede the processes of acquisition, independent verification and transfer of title, and any disputes in respect of land title to which our Company may become party may take several years and considerable expense to resolve if they become the subject of court proceedings. Any such dispute, proceedings or irregularities may have an impact on the operation of our Company's business.

49. This Shelf Prospectus includes certain unaudited financial information, which has been subjected to limited review, in relation to our Company. Reliance on such information should, accordingly, be limited.

This Shelf Prospectus includes certain unaudited financial information, which has been subjected to limited review by our Joint Statutory Auditors, in relation to our Company. This Shelf Prospectus includes limited review report dated November 7, 2025 on the HY 2026 Unaudited Special Purpose Interim Condensed Financial Statements for the half year ended September 30, 2025. As the unaudited financial information prepared by our Company in accordance with Regulation 33 and Regulation 52 of the SEBI Listing Regulations have been subject only to a limited review and as described in Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the ICAI, any reliance by prospective investors on such limited review financial information for the half year ended September 30, 2025 should, accordingly, be limited. Any financial results published in the future may not be consistent with past performance. Accordingly, prospective investors should rely on their independent examination of our financial position and results of operations, and should not place undue reliance on, or base their investment decision solely on the financial information included in this Shelf Prospectus.

50. We have, in this Shelf Prospectus, included certain non-GAAP financial measures and certain other selected statistical information related to our operations and financial condition. These non-GAAP measures and statistical information are not measures of operating performance or liquidity defined by Ind AS and may vary from any standard methodology that is applicable across the financial services, industry and therefore, may not be comparable with financial or statistical information of similar nomenclature computed and presented by other financial services companies.

Certain non-GAAP financial measures and certain other statistical information relating to our operations and financial performance like debt-equity ratio, net worth, total debt to total assets and operating margin, have been included in this section and elsewhere in this Shelf Prospectus which are supplemental measures of our performance and liquidity that is not required by, or presented in accordance with, Ind-AS, Indian GAAP and IFRS. We compute and disclose such non-GAAP financial measures and such other statistical information relating to our operations and financial performance as we consider such information to be useful measures of ourbusiness and financial performance, and because such measures are frequently used by securities analysts, investors and others to evaluate the operational performance of financial services businesses. Many financial services businesses provide such non-GAAP financial measures and other statistical and operational information when reporting their financial results. Such non-GAAP measures are not measures of operating performance or liquidity defined by generally accepted accounting principles and should not be considered in isolation or construed as an alternative to cash flows, profit/ (loss) for the years/ period or any other measure of financial performance or as an indicator of our operating performance, liquidity,

profitability or cash flows generated by operating, investing or financing activities derived in accordance with Ind AS, Indian GAAP, IFRS and US GAAP. These non-GAAP financial measures and other statistical and other information relating to our operations and financial performance are not standardised terms and may not be computed on the basis of any standard methodology that is applicable across the industry. Therefore, such non-GAAP measures may not be comparable to financial measures and statistical information of similar nomenclature that may be computed and presented by other banks or financial institutions in India or elsewhere.

51. We have not entered into any definitive arrangements to utilise the net proceeds of the Issue towards the objects of this Issue.

We intend to utilize the net proceeds raised through this Issue for the purpose of onward lending, financing / refinancing the existing indebtedness of our Company, and/or debt servicing (payment of interest and/or repayment / prepayment of interest and principal of existing borrowings of our Company), and for general corporate purposes. Our Company has not entered into any definitive agreements for utilization of the net proceeds towards the objects of this Issue.

52. We may become liable for the acts or omissions of external consultants engaged by our Company or our Subsidiaries.

One of our Subsidiaries, i.e., PFCCL, provides consultancy services and undertakes execution of consultancy assignments in the power sector for its clients. For these purposes, it also engages external consultants. Our Company also engages external consultants in the course of its business to assist in the conduct of the bidding process, among others. In the event that any acts or omissions of these external consultants may result in professional negligence or breach of contract, our Company may become liable to its clients or third parties for the acts or omissions of such external consultants, which could have an adverse effect on our Company's business, financial condition and results of operations.

53. There is a significant risk due to changes in environmental norms being followed for the thermal power projects. With our Company's main focus financing of thermal projects, it may pose problems in future.

With the adoption of norms provided for the climate conservation in line with the global parameters there may be risk for the environmental norms being followed for the thermal power projects which is our Company's major focus in financing of power generation projects. This may pose a problem in the future sanctions/ disbursements and also the timely implementation of these power projects. Consequently, any delay in implementation of these projects will have adverse impact on the financials of our Company.

54. Security of our Company's IT systems may fail and adversely affect our Company's business, operations, financial condition and reputation.

Our Company is dependent on the effectiveness of its information security policies, procedures and capabilities to protect its computer and telecommunications systems, and the data such systems contain or transmit. An external information security breach, such as a hacker attack, fraud, a virus or worm, or an internal problem with information protection, such as a failure to control access to sensitive systems, could materially interrupt our Company's business operations or cause disclosure or modification of sensitive or confidential information. Our Company's operations also rely on the secure processing, storage and transmission of confidential and other information in its computer systems and networks. Our Company's computer systems, software and networks may be vulnerable to unauthorised access, computer viruses or other malicious code and other events that could compromise data integrity and security. Although our Company maintains procedures and policies to protect its IT systems, such as a data back-up system, disaster recovery and a business continuity system, any failure of our Company's IT systems as mentioned above could result in business interruption, material financial loss, regulatory actions, legal liability and harm to our Company's reputation. Furthermore, any delay in implementation or disruption of the functioning of our Company's IT systems could disrupt its ability to track, record, process financial information or manage creditors/debtors or engage in normal business activities.

B. RISKS RELATING TO INDIA

55. A slowdown in economic growth in India could adversely impact our business.

Any slowdown in the Indian economy or in the growth of the industry to which we provide financing or future volatility in global commodity prices could adversely affect our borrowers and the growth of their businesses, which in turn could adversely affect our business, results of operations and financial condition.

India's economy could be adversely affected by a general rise in interest rates, currency exchange rates, adverse conditions affecting agriculture, commodity and electricity prices or various other factors, including pandemics. Further, conditions outside India, such as slowdowns in the economic growth of other countries, could have an impact on the growth of the Indian economy, and government policy may change in response to such conditions.

A loss in investor confidence in the financial systems, particularly in other emerging markets, may cause increased volatility in Indian financial markets. The International Monetary Fund has provided a list of downside risk factors, including mounting trade tensions, rising interest rates, political uncertainty and complacent financial markets. This and any prolonged financial crisis may have an adverse impact on the Indian economy, thereby resulting in a material adverse effect on our business, financial condition and results of operations.

56. Any downgrading of India's debt rating by an international rating agency could have a negative impact on our Company's business.

Our Company is rated by international rating agencies namely, Fitch and Moody's for its foreign currency borrowing (i) Moody's has granted us long term local and foreign currency Issuer rating of "Baa3 Stable", and (ii) Fitch has granted us long-term foreign currency issuer default ratings of "BBB-/Stable".

There can be no assurance that these ratings will not be further revised, suspended or withdrawn by Moody's, or Fitch or that international rating agencies will also not downgrade India's credit ratings.

Any adverse revisions to India's credit ratings for domestic and international debt by international rating agencies may adversely impact our Company's ability to raise additional financing in the international markets, and the interest rates and other commercial terms at which such additional financing is available. This could have a material adverse effect on our Company's business and future financial performance, our Company's ability to obtain financing for providing finance to the power sector.

57. Natural disasters and other disruptions could adversely affect the Indian economy and could adversely affect our business, results of operations, cash flows and financial condition.

India has experienced natural calamities such as earthquakes, tsunamis, floods and droughts in the past few years. Prolonged power outages, spells of below normal rainfall in the country or other natural calamities could have a negative impact on the Indian economy, affecting our business and potentially causing the trading price of the NCDs to decrease. The extent and severity of these natural disasters determine their impact on the Indian economy.

Our operations, including our branch network, may be damaged or disrupted as a result of natural disasters such as earthquakes, floods, heavy rainfall, epidemics, tsunamis and cyclones and other events such as protests, riots and labour unrest. Such events may lead to the disruption of information systems and telecommunication services for sustained periods. They also may make it difficult or impossible for employees to reach our business locations. Damage or destruction that interrupts our provision of services could adversely affect our reputation, our relationships with our customers, our senior management team's ability to administer and supervise our business or it may cause us to incur substantial additional expenditure to repair or replace dam aged equipment or rebuild parts of our branch network. Any of the above factors may adversely affect our business, results of operations, cash flows and financial condition.

58. A decline in India's foreign exchange reserves may affect liquidity and interest rates in the Indian economy, which could adversely impact our Company's financial condition.

A decline in India's foreign exchange reserves could impact the value of the Rupee and result in reduced liquidity and higher interest rates, which could adversely affect our Company's future financial condition. Alternatively, high levels of foreign funds inflow could add excess liquidity to the system, leading to policy interventions, which would also allow slowdown of economic growth. In either case, an increase in interest rates in the economy following a decline in foreign exchange reserves could adversely affect our Company's business, prospects, financial condition and results of operations.

59. Private participation in the power sector in India is dependent on the continued growth of the Indian economy and regulatory developments in India. Any adverse change in policy/ implementation/ industry demand may adversely affect us.

Although the power sector is rapidly growing in India, we believe that further development of this sector is dependent upon the formulation and effective implementation of regulations and policies that facilitate and encourage private sector investment in power projects. Many of these regulations and policies are evolving and their success will depend on whether they are designed to adequately address the issues faced and are effectively implemented. In addition, these regulations and policies will need continued support from stable and experienced regulatory regimes that not only stimulate and encourage the continued investment of private capital into power projects, but also lead to increased competition, appropriate allocation of risk, transparency, and effective dispute resolution. The availability of private capital and the continued growth of the private power sector in India are also linked to continued growth of the Indian economy. Many specific factors in the power sector may also influence the success of power projects, including changes in policies, regulatory frameworks and market structures. Any adverse change in the policies relating to the power sector may leave us with unutilized capital and interest and debt obligations to fulfil. If the Central and state Governments' initiatives and regulations in the power sector do not proceed in the desired direction, or if there is any downturn in the macroeconomic environment in India, our business prospects, financial condition and results of operations could be adversely affected. In addition, it is generally believed that demand for power in India will increase in connection with expected increases in India's GDP. However, there can be no assurance that demand for power in India will increase to the extent we expect or at all. In the event demand for power in India does not increase as anticipated, the extent to which we are able to grow our business by financing the growth of the power sector would be limited and this could have a material adverse effect on our business, financial condition and results of operations.

60. Significant shortages in the supply of crude oil, natural gas or coal could adversely affect the Indian economy and the power sector projects to which we have exposure, which could adversely affect our Company.

India imports majority of its requirements of crude oil. Crude oil prices are volatile and are subject to a number of factors, such as the level of global production, and political factors such as war and other conflicts, particularly in the Middle East, where a substantial proportion of the world's oil and natural gas reserves are located. Future increases in oil prices could affect the Indian economy, including the power sector, and the Indian banking and financial system. High oil prices could also add to inflationary pressures in the Indian economy. Additionally, increases in oil prices may have a negative impact on the power sector and related industries. This could adversely affect our business, including our ability to grow, the quality of our asset portfolio, our financial performance and our ability to implement our strategy.

In addition, natural gas is an important input for power projects. India has experienced interruptions in the availability of natural gas, which has caused difficulties in these projects in the past. India's natural gas demand has been mainly affected by (i) lower availability; (ii) price affordability; (iii) inadequate transmission and distribution infrastructure; and (iv) limited gas import facilities. Continued difficulties in obtaining a reliable and consistent supply of natural gas could adversely affect some of the projects we finance and could impact the quality of our asset portfolio and our financial performance.

Furthermore, the Indian power sector has been suffering generation loss due to a shortage of coal (domestic and imported). Continued shortages of fuel could adversely affect some of the projects we finance and could impact the quality of our asset portfolio, which in turn could have a material adverse effect on our business, financial condition and results of operations.

61. Economic developments and volatility in securities markets in other countries may negatively affect the Indian economy.

The Indian securities market and the Indian economy are influenced by economic and market conditions in other countries. Although economic conditions are different in each country, investors' reactions to developments in one country can have adverse effects on the securities of companies in other countries, including India. A loss of investor confidence in the financial systems of other emerging markets may cause volatility in Indian financial markets and, indirectly, in the Indian economy in general. Any worldwide financial instability could also have a negative impact on the Indian economy, including the movement of exchange rates and interest rates in India.

The global credit and equity markets have experienced substantial dislocations, liquidity disruptions and market corrections. The collapse of the sub-prime mortgage loan market in the United States that began in September 2008 led to increased liquidity and credit concerns and volatility in the global credit and financial markets in following Fiscal years. The European sovereign debt crisis has led to renewed concerns for global financial stability and increased volatility in debt and equity markets. These and other related factors such as concerns over recession, inflation or deflation, energy costs, geopolitical issues, slowdown in economic growth in China and Renminbi (Chinese Yuan) devaluation, commodity prices and the availability and cost of credit have had a significant impact on the global credit and financial markets as a whole, including reduced liquidity, greater volatility, widening of credit spreads and a lack of

price transparency in the United States and global credit and financial markets.

In the event that the current difficult conditions in the global financial markets continue or if there are any significant financial disruptions, this could have an adverse effect on our Company's cost of funding, loan portfolio, business, future financial performance and the trading price of any NCDs issued pursuant to the Issue. Negative economic developments, such as rising Fiscal or trade deficits, or a default on national debt in other emerging market countries may also affect investor confidence and cause increased volatility in Indian securities markets and indirectly affect the Indian economy in general.

62. Political instability or changes in GoI could delay the liberalization of the Indian economy and adversely affect economic conditions in India generally, which could impact our financial results and prospects.

Our Company is incorporated in India, derives its revenues from operations in India and all its assets are located in India. Consequently, our Company's performance may be affected by interest rates, Government policies, taxation, social and ethnic instability and other political and economic developments affecting India. The GoI has traditionally exercised and continues to exercise significant influence over many aspects of the Indian economy. Our Company's business, may be affected by changes in the GoI's policies, including taxation. Current macro-economic situations and global conditions might lead to a gradual departure from an accommodative fiscal and monetary policy, which would affect exchange rates and interest rates. Such events could also affect India's debt rating, our Company's business, its future financial performance and the trading price of the NCDs.

63. Difficulties faced by other financial institutions or the Indian financial sector generally could cause our business to suffer.

We are exposed to the risks consequent to being part of the Indian financial sector. This sector in turn may be affected by financial difficulties and other problems faced by Indian financial institutions. Certain Indian financial institutions have experienced difficulties during recent years, and some co- operative banks have also faced serious financial and liquidity difficulties in the past. Any major difficulty or instability experienced by the Indian financial sector could create adverse market perception, which in turn could adversely affect our business and financial performance.

64. Terrorist attacks, civil unrest and other acts of violence or war involving India and other countries could adversely affect the financial markets and our business.

Terrorist attacks and other acts of violence or war may negatively affect the Indian markets in which our securities trade and also adversely affect the worldwide financial markets. These acts may also result in a loss of business confidence, make travel and other services more difficult and eventually adversely affect our business. Any deterioration in relations between India and its neighbouring countries may result in actual or perceived regional instability. Events of this nature in the future could have a material adverse effect on our ability to develop our operations. As a result, our business, prospects, results of operations and financial condition could be materially adversely affected by any such events.

65. There may be other changes to the regulatory framework that could adversely affect us.

We are under the administrative control of the MoP and a number of our activities are subject to supervision and regulation by statutory authorities including the RBI and the SEBI. We are also subject to policies/procedures of GoI departments such as the MoF, MCA and DPE. In addition, our borrowers in the power sector are subject to supervision and regulation by the CEA, CERC and SERCs.

Furthermore, we are subject to changes in Indian law as well as to changes in regulation and Government policies and accounting principles. For instance, the GoI has recently introduced the Code on Social Security, 2020 ("**Social Security Code**"); the Occupational Safety, Health and Working Conditions Code, 2020; the Industrial Relations Code, 2020 and the Code on Wages, 2019 (the "**Wages Code**"), which consolidate, subsume and replace numerous existing central labour legislations (collectively, the "**Labour Codes**"). Certain portions of the Wages Code have come into force upon notification by the Ministry of Labour and Employment. The remainder of these codes shall come into force on the day that the Government shall notify for this purpose. Different dates may also be appointed for the coming into force of different provisions of the Labour Codes. While the rules for implementation under these codes have not been notified, we are yet to determine the impact of all or some such laws on our business and operations which may restrict our ability to grow our business in the future and increase our expenses. For instance, the Social SecurityCode provides that where an employee receives more than half (or such other percentage as may be notified by the Central Government) of their total remuneration in the form of allowances and other amounts that are not included within the definition of wages under the Social Security Code, the excess amount received shall be deemed as remuneration and accordingly be added to

wages for the purposes of the Social Security Code. Additionally, the Wages Code prescribes that if payments made by an employer towards certain employment benefits (including gratuity and house rent allowance) exceed half (or such other percentage as may be notified by the Central Government) of the total remuneration, the excess amount shall be deemed remuneration and accordingly be added to wages. The enforcement of these laws could lead to higher employee and labour costs, which in turn could have a detrimental effect on our operational results, cash flow, business, and overall financial health.

Additionally, the Government has enacted the Income Tax Act, 2025, which *inter alia* proposes to amend the income tax regime and replace the Income Tax Act, 1961, simplify the existing tax regime, introduce changes to inter corporate taxations and introduce new deductions relating to the house property. The proposed effective date of the Income Tax Act, 2025 is April 1, 2026. There is no certainty on the impact that the Income Tax Act, 2025, once enforced, will have on the industry in which we operate or on our business, financial condition and results of operations. Any future amendments in the tax regime may affect the overall tax efficiency of companies operating in India, including ours, and may result in additional taxes becoming applicable. Further, if, as a result of a particular tax risk materialising, the tax costs associated with certain transactions are greater than anticipated, it could affect the profitability from such transactions, which in turn may affect our business and operations.

Uncertainty in the applicability, interpretation or implementation of any amendment to, or change in, governing law, regulation or policy may be time consuming as well as costly for us to resolve and may impact the viability of our current business or restrict our ability to grow our business in the future. We may incur increased costs and other burdens relating to compliance with such new requirements, which may also require significant management time and other resources, and any failure to comply may adversely affect our business, results of operations, cash flows, financial condition and prospects.

We also receive certain benefits and takes advantage of certain exemptions available to us as a public financial institution under Section 2(72) of the Companies Act, 2013 and as a systemically important non-deposit taking NBFC (middle layer) that are also IFCs under the RBI Act. In addition, the statutory and regulatory framework for the Indian power sector has undergone a number of changes in recent years and the impact of these changes is yet to be seen. The Electricity Act puts in place a framework for major reforms in the sector. Furthermore, there could be additional changes in the manner of determination of tariff and other policies and licensing requirements for, and tax incentives applicable to, companies in the power sector. Presently, we are not aware of the nature or extent of any future review and amendment of the Electricity Act and rules and policies issued thereunder, and it is possible that any amendments may have an adverse impact on our business, financial condition and results of operations. Applicable laws and regulations governing our borrowers and us could change in the future and any such changes could adversely affect our business, financial condition and results of operations.

66. Direct capital market access by our borrowers could adversely affect us.

The Indian capital markets are developing and maturing and, as such, there may be a shift in the pattern of power sector financing. Financially stronger SPUs might source their fund requirement directly from the market. We have large exposure to SPUs and such changes may have an adverse impact on our business, financial condition and results of operations.

67. Recent global economic conditions have been unprecedented and challenging and have had, and continue to have, an adverse effect on the Indian financial markets and the Indian economy in general, which has had, and may continue to have, a material adverse effect on our business, financial condition and results of operations.

Recent global market and economic conditions have been unprecedented and challenging with tighter credit conditions and recession in most major economies. Continued concerns about the systemic impact of potential long-term and wide-spread recession, energy costs, geopolitical issues, the availability and cost of credit, and the global housing and mortgage markets have contributed to increased market volatility and diminished expectations for western and emerging economies.

As a result of these market conditions, the cost and availability of credit has been and may continue to be adversely affected by illiquid credit markets and wider credit spreads. Concern about the stability of the markets generally and the strength of counterparties specifically has led many lenders and institutional investors to reduce, and in some cases, cease to provide credit to businesses and consumers. These factors have led to a decrease in spending by businesses and consumers alike and corresponding decreases in global infrastructure spending and commodity prices. Continued turbulence in the United States, Europe and other international markets and economies and prolonged declines in business consumer spending may adversely affect our liquidity and financial condition, and the liquidity and financial condition

of our customers, including our ability to refinance maturing liabilities and access the capital markets to meet liquidity needs.

These global market and economic conditions have had, and continue to have, an adverse effect on the Indian financial markets and the Indian economy in general, which may continue to have a material adverse effect on our business and our financial performance.

C. RISKS RELATING TO THE NCDS

68. There has been no active market for the NCDs and it may not develop in the future, and the price of the NCDs may be volatile. The secondary market for debentures may be illiquid; limited or sporadic trading of non-convertible securities of the Company on the Stock Exchange.

The NCDs may be very illiquid, and no secondary market may develop in respect thereof. Even if there is a secondary market for the NCDs, it is not likely to provide significant liquidity. Potential investors may have to hold the NCDs until redemption to realize any value.

The NCDs have no established trading market. There can be no assurance that an active market for the NCDs will develop or be sustained. If an active market for the NCDs fails to develop or be sustained, the liquidity and market prices of the NCDs may be adversely affected. The market price of the NCDs would depend on various factors inter alia including (i) the interest rate on similar securities available in the market and the general interest rate scenario in the country, (ii) the market price of our Equity Shares, (iii) the market for listed debt securities, (iv) general economic conditions, and, (v) our financial performance, growth prospects and results of operations. The aforementioned factors may adversely affect the liquidity and market price of the NCDs, which may trade at a discount to the price at which you purchase the NCDs and/or be relatively illiquid.

69. There is no guarantee that the NCDs issued pursuant to this Issue will be listed on the Stock Exchange in a timely manner, or at all.

In accordance with Indian law and practice, permissions for listing and trading of the NCDs issued pursuant to this Issue will not be granted until after the NCDs have been issued and allotted. Approval for listing and trading will require all relevant documents, including execution of a debenture trust deed and security documents and a certificate to be obtained from the Debenture Trustee, to be submitted and carrying out of necessary procedures with the Stock Exchange. While our Company has not been refused listing of any security during last three financial years and the current financial year by any of the stock exchange in India or abroad, there could be a failure or delay in listing the NCDs on the Stock Exchange for reasons unforeseen. If permission to deal in and an official quotation of the NCDs is not granted by the Stock Exchange, our Company will forthwith repay, with interest, all monies received from the Applicants in accordance with prevailing law in this context, and pursuant to this Shelf Prospectus. There is no assurance that the NCDs issued pursuant to this Issue will be listed on the Stock Exchange in a timely manner, or at all.

70. You may not be able to recover, on a timely basis or recover at all, the full value of the outstanding amounts and/ or the interest accrued thereon, in connection with the NCDs.

Our ability to pay interest accrued on the NCDs and/or the principal amount outstanding from time to time in connection therewith would be subject to various factors *inter alia* including our financial condition, profitability and the general economic conditions in India and in the global financial markets. We cannot assure you that we would be able to repay the principal amount outstanding from time to time on the NCDs and/or the interest accrued thereon in a timely manner or at all. Although our Company will create appropriate security in favour of the Debenture Trustee for the NCD Holders on the assets adequate to ensure 100% (One Hundred per cent.) asset cover for the NCDs, it is the duty of the Debenture Trustee to monitor that the security is maintained, the realisable value of the assets charged as security, when liquidated, may be lower than the outstanding principal and/or interest accrued on the NCDs, depending on the market scenario prevalent at the time of enforcement of the security. Further, as the NCDs will be secured by way of first *pari passu* charge through hypothecation of the book debts/receivables (excluding the receivables on which a specific charge has already been created by the Company), any shortfall in our receivables, owing to any factor, including factors beyond our control, could lead to insufficiency of security, at the time of enforcement, which in turn may adversely affect the ability of the NCD holders to receive the amounts secured by the NCDs. Any such shortfall in receivables or failure or delay to recover receivables charged as security in connection with the NCDs could expose the NCD Holder(s) to a potential loss.

71. The rights over the Security provided will not be granted directly to holders of the NCDs.

The rights over the Security securing the obligations of our Company under the NCDs and the Debenture Trust Deed will not be granted directly to the NCD holders, but will be granted only in favour of the Debenture Trustee. As a consequence, NCD holders will not have direct security and will not be entitled to take enforcement action in respect of the security for the NCDs, except through the Debenture Trustee.

72. Payments to be made on the NCDs and Zero Coupon NCDs will be subordinated to certain tax and other liabilities preferred by law. Additionally, you may be subject to taxes arising on the sale of the NCDs and Zero Coupon NCDs.

The NCDs and Zero Coupon NCDs will be subordinated to certain liabilities preferred by law, such as the claims of the Government on account of taxes and certain liabilities incurred in the ordinary course of our business. Further, any sale of NCDs and Zero Coupon NCDs by a holder may give rise to tax liability, see "*Statement of Possible Tax Benefits*" on page 93.

Pursuant to the notification dated March 11, 2025, issued by Ministry of Finance, Department of Revenue, Central Board of Direct Taxes, the Central Government specified a ten year one month Zero Coupon NCD of our Company to be issued on or before March 31, 2027. Under the provisions of Income Tax Act read with provisions of the Finance Bill (No.2), 2024, presently, any maturity or redemption of Zero Coupon NCDs falls under the definition of 'transfer' as given under Section 2(47) and accordingly, underlying gains/ profit upon maturity is likely to become chargeable to tax under head 'capital gains'. The rate at which tax may be chargeable will be dependent on period of holding for such Zero Coupon NCDs.

Such tax benefit for Zero Coupon NCDs is applicable as on the date of this Issue. However, the same may not be applicable in case of change in taxation laws in future.

73. Any downgrading in our credit rating or the credit rating of the NCDs may affect the trading price of the NCDs and our ability to raise funds.

Crisil Ratings has granted us (a) "Crisil AAA/Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "Crisil A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "Crisil AAA; Stable/ A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores. ICRA has granted us (a) "[ICRA]AAA (Stable)" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "[ICRA]A1+" rating for our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "ICRA AAA; Stable /A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores. CARE has granted us (a) "CARE AAA; Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "CARE A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "CARE AAA; Stable /A1+" rating in relation to our interchangeable long term/short term borrowing programme, for a limit of ₹ 10,000.00 crore. The international credit rating agencies Moody's, and Fitch have granted our Company, the following ratings, (i) Moody's has granted us an issuer rating of "Baa3 Stable", (ii) Fitch has granted us long-term issuer rating of "BBB-/ Stable".

These ratings may be suspended, withdrawn or revised at any time. Any revision or downgrading in the credit rating may lower the trading price of the NCDs and may also affect our ability to raise further debt. For the rationale for these ratings, please see **Annexure A** of this Shelf Prospectus.

74. Payments made on the NCDs will be subordinated to certain tax and other liabilities preferred by law.

The NCDs will be secured by way of first *pari passu* charge through hypothecation of the book debts/receivables (excluding the receivables on which a specific charge has already been created by the Company). However, the NCDs will be subordinated to certain liabilities preferred by law such as to claims of the GoI on account of taxes, and certain liabilities incurred in the ordinary course of our transactions. In particular, in the event of bankruptcy, liquidation or winding-up, our assets will be available to pay obligations on the NCDs only after all of those liabilities that rank senior to these NCDs have been paid. In the event of bankruptcy, liquidation or winding-up, there may not be sufficient assets remaining, after paying amounts relating to these proceedings, to pay amounts due on the NCDs. Further, there is no restriction on the amount of debt securities that we may issue that may rank above the NCDs. The issue of any such debt securities may reduce the amount recoverable by investors in the NCDs on our bankruptcy, winding-up or liquidation.

75. The NCDs are not guaranteed by the Republic of India.

The NCDs are not the obligations of, or guaranteed by, the Republic of India. Although the Government owned 55.99% of our Company's issued and paid-up share capital as of September 30, 2025, the Government is not providing a guarantee in respect of the NCDs. In addition, the Government is under no obligation to maintain the solvency of our Company. Therefore, investors should not rely on the Government ensuring that our Company fulfils its obligations under the NCDs.

76. Legal investment considerations may restrict certain investments

The investment activities of certain investors are subject to investment laws and regulations, or review or regulation by certain authorities. Each potential investor should consult its legal advisers to determine whether and to what extent (i) the NCDs are legal investments for it, (ii) the NCDs can be used as collateral for various types of borrowing and (iii) other restrictions apply to its purchase or pledge of the NCDs.

77. The NCDs are subject to the risk of change in law.

The terms and conditions of the NCDs are based on Indian law in effect as of the date of issue of the relevant NCDs. No assurance can be given as to the impact of any possible judicial decision or change to Indian law or administrative practice after the date of issue of the relevant NCDs and any such change could materially and adversely impact the value of any NCDs affected by it.

78. The Issuer, being a listed company, is not required to maintain debenture redemption reserve ("DRR").

The Equity Shares of the Company are listed on BSE and NSE. In accordance with amendments to the Companies Act, 2013, and the Companies (Share Capital & Debentures) Rules 2014, as amended, read with the SEBI NCS Regulations, a listed company (as defined under Companies Act, 2013) is not required to maintain DRR for issuance of debentures. Hence, investors shall not have the benefit of reserve funds to cover the re-payment of the principal and interest on the NCDs.

79. Failure to adequately maintain the debenture redemption fund ("DRF") as required under applicable laws may adversely impact our creditworthiness and ability to raise future debt.

As per applicable provisions of the Companies Act and the rules made thereunder, including the Companies (Share Capital and Debentures) Rules, 2014, as amended, the companies issuing listed debentures may be required to invest or deposit a specified portion of the amount of debentures maturing during the year into a DRF by the prescribed timelines.

Any failure or delay in maintaining the DRF in accordance with applicable regulatory requirements may lead to non-compliance with debt covenants, trigger penalties, increase scrutiny by credit rating agencies and regulators, and adversely affect our ability to raise debt in the future. In addition, such non-compliance may impact investor confidence, affect our credit ratings, and constrain our financial flexibility.

80. There may be a delay in making refund/ unblocking of funds to Applicants.

We cannot assure you that the monies refundable to you/ unblocked in your ASBA account, on account of (i) you not being a successful allottee, (ii) withdrawal of your applications, (ii) our failure to receive minimum subscription in connection with the Base Issue, (iii) withdrawal of the Issue, or (iv) failure to obtain the final approval from NSE for listing of the NCDs, will be refunded to you in a timely manner. We, however, shall refund / unblock such monies, with the interest due and payable thereon (in case of any delays) as prescribed under applicable statutory and/or regulatory provisions.

81. In the event of bankruptcy, liquidation or winding-up, there may not be sufficient assets remaining to pay amounts due on the NCDs.

The NCDs will be subordinated to certain liabilities preferred by law such as the claims of the Government on account of taxes, and certain liabilities incurred in the ordinary course of our business. In the event of bankruptcy, liquidation or winding-up, our Company's assets will be available to pay obligations on the NCDs only after all of those liabilities that rank senior to these NCDs have been paid as per Section 327 of the Companies Act, 2013. In the event of bankruptcy, liquidation or winding-up, there may not be sufficient assets remaining to pay amounts due on the NCDs.

SECTION III – INTRODUCTION

GENERAL INFORMATION

Our Company was incorporated as Power Finance Corporation Limited on July 16, 1986 under the Companies Act, 1956 as a public limited company, registered with the Registrar of Companies, Delhi and Haryana ("RoC") with CIN L65910DL1986GOI024862, and received the certificate for commencement of business on December 31, 1987.

Our Company is a systemically important non-deposit taking non-banking financial company ("**NBFC**") registered with the Reserve Bank of India ("**RBI**") under section 45 IA of the RBI Act, 1934 bearing registration number 14.00004 dated February 10, 1998. On July 28, 2010, our Company was classified as an Infrastructure Finance Company ("**IFC**") vide registration certificate number B-14.00004. Our Company was notified as a Navratna company by the Government of India ("**GoI**"). Further, on October 12, 2021, our Company was conferred with Maharatna status by the GoI.

For further details, see "*History and Main Objects***"** on page 192.

Registration:

Corporate Identification Number: L65910DL1986GOI024862
Legal Entity Identifier: 3358003Q6D9LIJJZ1614
RBI registration number: B-14.00004
Permanent Account Number: AAACP1570H

Registered Office and Corporate Office

Power Finance Corporation
"Urjanidhi", 1, Barakhamba Lane,
Connaught Place, New Delhi – 110 001, India.
Tel: + 91 11 2345 6000
Fax: + 91 11 2341 2545
Website: www. pfcindia.co.in
Email: publicissue2526@pfcindia.com

For further details regarding changes to our Registered Office, see "*History and Main Objects*" on page 192.

Address of the Registrar of Companies
The Registrar of Companies,
Delhi and Haryana
4th Floor, IFCI Tower, 61, Nehru Place
New Delhi 110 019, India
Tel: +91 11 2623 5703/ 2623 5708
Fax: +91 11 2623 5702
E-mail: roc.delhi@mca.gov.in

Board of Directors

The following table sets out the details regarding the Board of Directors as on the date of this Shelf Prospectus:

The following table sets out the details regarding the Board of Directors as on the date of this Shelf Prospectus:

Name	Designation	DIN	Address
Parminder Chopra	Chairman, Managing Director and Chief Executive Officer	08530587	H.N.-196, Gujranwala Town Part-2, Dr. Mukherjee Nagar Delhi 110009 Delhi, India
Rajiv Ranjan Jha	Director (Projects)	03523954	C-II/ 1267, First Floor, Palam Vihar, Gurugram – 122 017

Name	Designation	DIN	Address
			Haryana,
Manoj Sharma	Director (Commercial)	06822395	604, Santosh Apartment, Plot No. 39 B, Sector-6, Dwarka, New Delhi – 110 075
Sandeep Kumar	Director (Finance) and Chief Financial Officer	08529035	House No. 472, Sector 30, Faridabad – 121 003, Haryana
Shashank Misra	Government- Nominee Director	08364288	H. No. 204, A Block, Central Government Flats, Deen Dayal Upadyay Marg, Delhi- 110 002
Naresh Dhanrajbhai Kella	Independent Director	01176450	Maheshwari Colony, Alkapuri, Surendranagar, Gujarat 363 001
Sudhir Mehta	Independent Director	00056867	26, Yashwant Nagar, Range Hills Road, Shivajinagar, Pune- 411 007
Bhaskar Bhattacharya	Independent Director	09406292	3D/2 Dr. B.N Jot Sarani. Hirnalava Apartment. P.O & P.S – Seramnore Hooghly – 712 201
Usha Sajeev Nair	Independent Director	09408454	Flat No.- 103, Building/P, Phase-V, Pramukh Vihar, Naroli road, Ultan Falia, Silvassa, Dadra and Nagar Haveli and Daman and Diu – 396 230
Prasanna Tantri	Independent Director	06471864	H. No: 6-36A, Kaustubha, Guddeyangadi Post, Bommarabettu, Udupi, Karnataka – 576 113

Director (Finance)* with additional charge of CFO

Sandeep Kumar
'Urjanidhi', 1, Barakhamba Lane
Connaught Place
New Delhi – 110 001, India
Tel: 011 2345 6912
Email: directorfinance@pfcindia.com
**The Director (Finance) as part of his role carries out the functions of the chief financial officer.*

Company Secretary and Compliance Officer

Manish Kumar Agarwal
"Urjanidhi",
1, Barakhamba Lane,
Connaught Place,
New Delhi – 110 001, India.
Tel: 0 11 2345 6787
Email: mk_agarwal@pfcindia.com

Investors may contact the Registrar to the Issue or our Company Secretary and Compliance Officer in case of any pre-Issue or post-Issue related issues such as non-receipt of Allotment Advice, demat credit of allotted NCDs, refunds, transfers, etc. as the case may be.

Lead Managers

Nuvama Wealth Management Limited
801-804, Wing A, Building No 3, Inspire BKC, G Block,
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Tel: +91 22 4009 4400
Fax: NA
Email: pfc.ncd@nuvama.com
Investor Grievance Email: customerservice.mb@nuvama.com
Website: www.nuvama.com
Contact Person: Saili Dave
Compliance Officer: Bhavana Kapadia
SEBI Registration No.: INM000013004
CIN: L67110MH1993PLC344634

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1st Floor, Sheraton House,
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Fax: NA
Email: pfc.ncd@tipsons.com
Investor Grievance Email: igr@tipsons.com
Contact person: Divyani Koshta
Compliance Officer: Divyani Koshta
Website: www.tipsons.com
SEBI registration number: INM000011849
CIN: U74140GJ2010PTC062799

Trust Investment Advisors Private Limited
109/110, Balarama, Bandra Kurla Complex,
Bandra East, Mumbai 400 051,
Maharashtra, India
Tel: +91 22 4084 5000
Facsimile: +91 22 4084 5066
Email: PFC@trustgroup.in
Investor Grievance Email: customercare@trustgroup.in
Website: www.trustgroup.in
Contact Person: Lokesh Singhi
Compliance Officer: Aayushi Mulasi
SEBI Registration No.: INM000011120
CIN: U67190MH2006PTC162464

A.K. Capital Services Limited
603, 6th Floor, Windsor,
Off CST Road,
Kalina, Santacruz (East),
Mumbai – 400 098
Maharashtra, India
Tel: +91 22 6754 6500
Fax: +91 22 6610 0594
Email: pfc.ncd2025@akgroup.co.in
Investor Grievance
Email: investor.grievance@akgroup.co.in
Website: www.akgroup.co.in
Contact Person: Pankaj Agrawal
Compliance Officer: Chaitali Desai
Tel. (Compliance Officer): 022 6754 4776
Email (Compliance Officer): chaitali.desai@akgroup.co.in/ compliance@akgroup.co.in
SEBI Registration no.: INM000010411
CIN: L74899MH1993PLC274881

Debenture Trustee

Beacon Trusteeship Limited
5W, 5th Floor, The Metropolitan, E-Block, Bandra Kurla Complex, Bandra (East)
Mumbai – 400 051, Maharashtra, India
Tel: 022-46060278
Email: compliance@beacontrustee.co.in
Investor Grievance Email: investorgrievances@beacontrustee.co.in
Website: www.beacontrustee.co.in
Contact Person: Ritobrata Mitra
Compliance Officer: Ritobrata Mitra

SEBI Registration No: IND000000569
CIN: L74999MH2015PLC271288

Beacon Trusteeship Limited under regulation 8 of SEBI NCS Regulations, by its letter dated December 11, 2025 have given its consent for its appointment as Debenture Trustee to the Issue (hereinafter referred to as "**Trustees**"). A copy of letter from Beacon Trusteeship Limited conveying their consent to act as Trustees for the Debenture holders and for its name to be included in the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectuses and in all the subsequent periodical communications to be sent to the holders of the NCDs issued pursuant to this Issue is annexed as *Annexure B*. The Debenture Trustee Agreement dated December 11, 2025 is available at https://pfcindia.co.in/hnportal/DocumentRepository/ckfinder/files/Investors/Bonds/Signed%20DTA%2011_12_25.pdf.

Except as included in the Debenture Trust Agreement, all the rights and remedies of the Debenture Holders under the Issue shall vest in and shall be exercised by the appointed Debenture Trustee for the Issue without having it referred to the Debenture Holders. All investors under the Issue are deemed to have irrevocably given their authority and consent to the Debenture Trustee so appointed by our Company for the Issue to act as their trustee and for doing such acts, deeds, matters, and things in respect of or relating to the Debenture Holders as the Debenture Trustee may in his absolute direction deem necessary or require to be done in the interest of Debenture Holders and signing such documents to carry out their duty in such capacity.

Any payment by our Company to the Debenture Holders/Debenture Trustee, as the case maybe, shall, from the time of making such payment, completely and irrevocably discharge our Company from any liability to the Debenture Holders to that extent. For details on the terms of the Debenture Trust Deed, please see "*Issue Related Information*" on page 335.

Registrar to the Issue

KFIN Technologies Limited
301, The Centrium, 3rd Floor,
57, Lal Bahadur Shastri Road,
Nav Pada, Kurla(West),
Mumbai - 400070,
Maharashtra, India
Tel: +91 40 6716 2222
Fax: +91 40 6716 1563
Toll Free Number: 18003094001
Email: pfcl.ncdipo@kfintech.com
Investor Grievance Email: einward.ris@kfintech.com
Website: www.kfintech.com
Contact Person: M. Murali Krishna
Compliance Officer : Manju Anand
SEBI Registration Number: INR000000221
CIN: L72400MH2017PLC444072

KFIN Technologies Limited, has by its letter dated December 2, 2025 given its consent for its appointment as Registrar to the Issue and for its name to be included in the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectuses, abridged prospectus and in all the subsequent periodical communications to be sent to the holders of the Debentures pursuant to the Issue.

Applicants or prospective investors may contact the Registrar to the Issue or our Company Secretary and Compliance Officer in case of any pre-Issue or post-Issue related issues such as non-receipt of Allotment Advice, demat credit of allotted NCDs, refunds, unblocking, non-receipt of debentures certificates transfers, etc. as the case may be.

All grievances relating to the Issue may be addressed to the Registrar to the Issue, giving full details such as name, Application Form number, address of the Applicant, Permanent Account Number, number of NCDs applied for, Series of NCDs applied for, amount paid on application, Depository Participant name and client identification number, and the collection centre of the Members of the Consortium where the Application was submitted and ASBA Account number (for Bidders other than Retail Individual Investors bidding through the UPI Mechanism) in which the amount equivalent to the Bid Amount was blocked or UPI ID in case of Retail Individual Investors bidding through the UPI Mechanism.

Further, the Bidder shall enclose the Acknowledgement Slip or provide the acknowledgement number received from the Designated Intermediaries in addition to the documents/information mentioned hereinabove.

All grievances relating to the ASBA process may be addressed to the Registrar to the Issue with a copy to either (a) the relevant Designated Branch of the SCSB where the Application Form was submitted by the ASBA Applicant, or (b) the concerned Member of the Syndicate and the relevant Designated Branch of the SCSB in the event of an Application submitted by an ASBA Applicant at any of the Syndicate ASBA Centres, giving full details such as name, address of Applicant, Application Form number, series applied for, number of NCDs applied for, amount blocked on Application.

All grievances related to the UPI process may be addressed to the Stock Exchange, which shall be responsible for addressing investor grievances arising from applications submitted online through the App based/ web interface platform of stock exchange or through their Trading Members. The intermediaries shall be responsible for addressing any investor grievances arising from the applications uploaded by them in respect of quantity, price or any other data entry or other errors made by them.

All grievances arising out of Applications for the NCDs made through the Online Stock Exchange Mechanism (app based/web interface platform or through Trading Members of the Stock Exchange may be addressed directly to the Stock Exchange.

Consortium members to the Issue

As will be specified in the relevant Tranche Prospectus for each Tranche Issue.

Bankers to the Issue

As will be specified in the relevant Tranche Prospectus for each Tranche Issue.

Public Issue Account Bank

As will be specified in the relevant Tranche Prospectus for each Tranche Issue.

Sponsor Bank

As will be specified in the relevant Tranche Prospectus for each Tranche Issue.

Refund Bank

As specified in the relevant Tranche Prospectus for each Tranche Issue.

Statutory Auditors

Thakur, Vaidyanath Aiyar & Co., Chartered Accountants
221-223, Deendayal Upadhyay Marg, New Delhi, 110002
Tel: 23236958-59-60, 23237772
Email: tvandeca@gmail.com
ICAI Firm Registration No. 000038N
Contact person: K.K. Upadhyay

Mehra Goel & Co., Chartered Accountants
308-312A, INMACS, 3rd Floor, Chiranjiv Tower43, Nehru Place, New Delhi - 110019
Tel: +91 011 40054070
Email: mg@mehragoelco.com
ICAI Firm Registration No. 000517N
Contact person: Vaibhav Jain

Being a government company, the statutory auditors of the Issuer are appointed by the CAG. The annual accounts of the Issuer are reviewed every year by the CAG, and their comments are also published in our annual report.

Change in Statutory Auditors for preceding three financial years and current financial year as on date of this Shelf Prospectus:

Except as disclosed below, there have been no change in the Statutory Auditors of our Company for preceding three financial years and current financial year as on date of this Shelf Prospectus:

Names of the Statutory Auditor	Address	Date of Appointment	Reason of change	Date of Resignation (if applicable)
Mehra Goel & Co Chartered Accountants	309, Chirenjiv Tower, 43, Nehru Place, New Delhi- 110019	September 10, 2025	Re-appointed as Joint Statutory Auditor by the CAG for the accounting period 2025-2026	N.A.
Thakur, Vaidyanath Aiyar & Co. Chartered Accountants	221-223, Deen Dayal Marg, New Delhi-1 10002	September 10, 2025	Re-appointed as Joint Statutory Auditor by the CAG for the accounting period 2025-2026	N.A.
Mehra Goel & Co Chartered Accountants	309, Chirenjiv Tower, 43, Nehru Place, New Delhi- 110019	September 19, 2024	Appointed as Joint Statutory Auditor for the financial year for the accounting period 2024-2025	N.A.
Thakur, Vaidyanath Aiyar & Co. Chartered Accountants	221-223, Deen Dayal Marg, New Delhi-1 10002	September 19, 2024	Appointed as Joint Statutory Auditor for the accounting period 2024-2025	N.A.
Prem Gupta & Company	T-2342/2, Ashok Nagar, Faiz Road, Karol Bagh, New Delhi-110005	September 20, 2023	Appointed as the Joint Statutory Auditor for the financial year for the accounting period 2023-2024	N.A.
Chokshi & Chokshi	15/17, Raghavji 'B' BLDG, Raghavji Road, Gowalia Tank, G/F, Off Kemps Corner, Delhi - 400036	September 20, 2023	Appointed as the Joint Statutory Auditor for the financial year for the accounting period 2023-2024	N.A.

Credit Rating Agencies

CARE Ratings Limited
4th Floor, Godrej Coliseum
Somaiya Hospital Road
Off Eastern Express Highway
Sion (East), Mumbai – 400 022
Maharashtra, India
Tel: +91 22 6754 3456
Fax: NA
Email: Priyesh.Ruparelia@careedge.in
Website: www.careedge.in
Contact Person: Priyesh Ruparelia
Compliance Officer: NA
SEBI Registration No: IN/CRA/004/1999
CIN: L67190MH1993PLC071691

Crisil Ratings Limited
Crisil Limited, Lightbridge IT Park, Saki Vihar Road,
Andheri East, Mumbai 400 072
Maharashtra, India
Tel: +91 22 6137 3000 (B)
Email: crisilratingdesk@crisil.com
Website: www.Crisilratings.com
Contact Person: Ajit Velonie
SEBI Registration No: No: IN/CRA/001/1999
CIN: U67100MH2019PLC326247

ICRA LIMITED
2nd Floor, Tower A, Building 8, DLF Phase 2, Sector 24
Gurugram, Haryana 122002
Tel: +91 22 61143406
Fax: +91 22 24331390
Email: rohitg@icraindia.com
Website: www.icra.in
Contact Person: Rohit Gupta
Compliance Officer: Dharmesh Ved
SEBI Registration No: IN/CRA/008/2015
CIN: L74999DL1991PLC042749

Credit Rating and Rationale

The NCDs proposed to be issued under the Issue have been rated 1) 'Crisil AAA/Stable' (pronounced as "Crisil triple A rating" with stable outlook) by Crisil Ratings Limited ("**Crisil**") to the long term borrowing programme of our Company for an amount up to ₹ 1,15,000 crore for Fiscal 2026 vide its letter dated March 28, 2025 revalidated on January 06, 2026 read with the press release and credit bulletin dated March 27, 2025 and July 29, 2025, respectively; 2) 'CARE AAA; Stable' by CARE Ratings Limited ("**CARE**")' to the long term borrowing programme of our Company for an amount of up to ₹ 1,15,000 crore for vide its letter dated March 28, 2025, revalidated as on December 31, 2025 for Fiscal 2026, read with the press release dated October 08, 2025; and 3) '[ICRA]AAA (Stable) ("**ICRA**") to the long term borrowing programme of our Company for an amount up to ₹ 1,15,000 crore for Fiscal 2026 vide its letter dated March 26, 2025 revalidated on January 02, 2026 read with the press release dated March 26, 2025; are valid as on the date of this Shelf Prospectus and shall remain valid until withdrawn. Securities with this rating are considered to have high degree of safety regarding timely servicing of financial obligations. Such securities carry very low credit risk. These ratings are not a recommendation to buy, sell or hold securities and investors should take their own decisions. These ratings are subjected to a periodic review during which they may be raised, affirmed, lowered, withdrawn, or placed on Rating Watch at any time on the basis of factors such as new information. Each rating should be evaluated independently of any other rating. The Credit Rating Agencies' website will have the latest information on all its outstanding ratings. In case of any change in credit ratings till the listing of NCDs, our Company will inform the investors through public notices/ advertisements in all those newspapers in which pre issue advertisement has been given. For the rating letters, rationale, credit ratings and press release for these ratings, see "**Annexure A**" of this Shelf Prospectus. There are no unaccepted ratings and any other ratings other than as specified in this Shelf Prospectus.

Credit Rating Agency Disclaimer

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Industry Report Provider Disclaimer

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Legal Counsel to the Issue

TRILEGAL

Trilegal
One World Centre
10th Floor, Tower 2A and 2B,
Senapati Bapat Marg,
Lower Parel (West)
Mumbai 400 013
Maharashtra, India
Tel: +91 22 4079 1000
Website: www.trilegal.com

Contact person: Richa Choudhary
Email: ncd@trilegal.com

Bankers to our Company

State Bank of India
5th Floor, Parswanath Capital Tower,
Bhai Veer Singh Marg
New Delhi – 110 001
Tel: 0 11 2347 5504
Fax: 0 11 2374 6069
Email: amt5.cagdel@sbi.co.in
Website: https://sbi.bank.in/
Contact person: Ashish Tiwari

ICICI Bank Limited
ICICI Bank Tower, NBCC Place
Bhisham Pitamah Marg, Pragati Vihar
New Delhi – 110 003
Tel: 011 42218360
Fax: 011 24390070
Email: pragya.pathak@icicibank.com
Website: www.icicibank.com
Contact person: Pragya Pathak

HDFC Bank Limited
HDFC Bank Limited, FIG-OPS Department, Lodha,
I Think Techno Campus, O-3 Level,
Next to Kanjurmarg Railway Station,
Kanjurmarg (East), Mumbai - 400042
Tel: +91 22 30752929/+ 91 22 30752928/ +912230752914
Fax: +91 22 25799801
Email: eric.bacha@hdfcbank.com/ siddharth.jadhav@hdfcbank.com/ sachin.gawade@hdfcbank.com/ tushar.gavankar@hdfcbank.com/ pravin.teli2@hdfcbank.com
Website: www.hdfcbank.com
Contact person: Eric Bacha/Sachin Gawade/Pravin Teli Siddharth Jadhav / Tushar Gavankar

Impersonation

As a matter of abundant precaution, attention of the investors is specifically drawn to the provisions of sub-Section (1) of Section 38 of the Companies Act, 2013, relating to punishment for fictitious applications. Section 38(1) of the Companies Act, 2013 provides that:

"Any person who —

(a) makes or abets making of an application in a fictitious name to a company for acquiring, or subscribing for, its securities; or

(b) makes or abets making of multiple applications to a company in different names or in different combinations of his name or surname for acquiring or subscribing for its securities; or

(c) otherwise induces directly or indirectly a company to allot, or register any transfer of, securities to him, or to any other person in a fictitious name,

shall be liable for action under Section 447 of the Companies Act, 2013."

The liability prescribed under Section 447 of the Companies Act 2013 for fraud involving an amount of at least ₹ 0.10 crore or 1.00% of the turnover of our Company, whichever is lower, includes imprisonment for a term which shall not be less than six months extending up to 10 years (provided that where the fraud involves public interest, such term shall not be less than three years) and fine of an amount not less than the amount involved in the fraud, extending up to three times of the amount involved in the fraud. In case the fraud involves (i) an amount which is less than ₹ 0.10 crore or

1.00% of the turnover of our Company, whichever is lower; and (ii) does not involve public interest, then such fraud is punishable with an imprisonment for a term extending up to five years or a fine of an amount extending up to ₹ 0.50 crore or with both.

Explanation — For the purposes of this section —

(i) "fraud" in relation to affairs of a company or any body-corporate, includes any act, omission, concealment of any fact or abuse of position committed by any person or any other person with the connivance in any manner, with intent to deceive, to gain undue advantage from, or to injure the interests of, the company or its shareholders or its creditors or any other person, whether or not there is any wrongful gain or wrongful loss;

(ii) "wrongful gain" means the gain by unlawful means of property to which the person gaining is not legally entitled;

(iii) "wrongful loss" means the loss by unlawful means of property to which the person losing is legally entitled."

Recovery Expense Fund

Our Company has created a recovery expense fund in the manner as specified by SEBI in SEBI Debenture Trustee Master Circular as amended from time to time and Regulation 11 of SEBI NCS Regulations and inform the Debenture Trustee regarding the creation of such fund. The Recovery expense fund may be utilized by Debenture Trustee, in the event of default by our Company under the terms of the Debenture Trust Deed, and the Applicable Laws, for taking appropriate legal action to enforce the security.

Settlement Guarantee Fund

Our Company will deposit amounts in the settlement guarantee fund in the manner as specified in the SEBI Master Circular. This fund has been created under the SEBI Master Circular to ensure upfront collection of charges from eligible issuers at the time of allotment of debt securities.

Inter-se allocation of Responsibility

The following table sets forth the responsibilities for various activities by the Lead Managers:

Sr. No.	Activities	Responsibility	Coordinator
1.	Structuring of various issuance options with relative components and formalities etc.	All LMs	Nuvama
2.	Due diligence of Company's operations/management/business plans/legal etc. Drafting and design of the Offering Document (Draft/Shelf/Tranche) and of the statutory advertisement. The Merchant Bankers shall ensure compliance with stipulated requirements and completion of prescribed formalities with the Stock exchanges and SEBI including finalization of Offering Document and filing. Co-ordination with the Stock Exchanges for In-Principle Approval Co-ordination with the Lawyers for Legal Opinion	All LMs	Nuvama
3.	Co-ordination with SEBI and stock exchanges for exemptions, if any	All LMs	Trust
4.	Co-ordination with the Company and Auditors on Financial Information in the offer document, Comfort Letter and other auditor deliverables.	All LMs	Nuvama
5.	Finalization of Application Form	All LMs	Tipsons
6.	Assistance in appointment of all other intermediaries viz., Advertising Agency(ies), Bankers to the Issue, Printers, Registrar, Brokers / Consortium Members etc.	All LMs	Trust
7.	Non-Institutional & Retail Marketing of the Issue, which will cover, *inter alia*: • Finalize media, marketing plan, publicity budget & PR Strategy including centers for holding conferences for press and brokers and attending the road shows conducted for the Issue;	All LMs	Non-Institutional Marketing of the Issue - Trust

Sr. No.	Activities	Responsibility	Coordinator
	• Finalization of quantum of issue material, allocation & distribution of application forms to various brokers in coordination with Printers and Follow-up on distribution of the same. • Finalize Public Issue Account and Sponsor Bank Agreement and collection centers to collection bankers •		AND Retail Marketing of the Issue - Tipsons and TRUST
8.	Institutional marketing strategy: • Finalize strategy for marketing & presentation to institutional investors. • Preparation of roadshow presentation, FAQs	All LMs	AK Capital
9.	Drafting and approval of all publicity material other than statutory advertisement as mentioned above including print, online advertisement , outdoor advertisement, including brochures, banners, hoardings etc.	All LMs	AK Capital
10.	Finalization of agreement with stock exchanges (if any) for using their platform (bidding software), completing other necessary formalities in this regard and coordination in obtaining user id. password etc. from exchanges	All LMs	AK Capital
11.	• Finalization of draft of refund stationery like allotment advice etc. • Co-ordination for final certificates from SCSBs and finalization of basis of allotment in consultation with RTA and Bankers to Issue • Co-ordination for generation of ISINs • Co-ordination for demat credit and refunds (if any).	All LMs	Nuvama and Tipsons
12.	• Coordination for security creation by way of execution of Debenture Trust Deed between the Company and the Debenture Trustee • Co-ordination with the Registrars and Stock Exchanges for completion of listing and trading formalities.	All LMs	Nuvama and Tipsons
13.	Co-ordination for redressal of investor grievances in relation to post issue activities.	All LMs	Nuvama and Tipsons

Underwriting

The Issue is not underwritten**.**

Arrangers to the Issue

There are no arrangers to the Issue.

Guarantor to the Issue

There are no guarantors to the Issue.

Minimum subscription

In terms of the SEBI NCS Regulations, for an issuer undertaking a public issue of debt securities the minimum subscription for public issue of debt securities shall be 75% of the Base Issue Size. If our Company does not receive the minimum subscription of 75% of Base Issue Size as specified in the relevant Tranche Prospectus, the entire blocked Application Amount shall be unblocked in the relevant ASBA Account(s) of the Applicants within eight Working Days from the Issue Closing Date or such time as may be specified by SEBI. In the event there is delay in unblocking of funds/refunds, our Company shall be liable to repay the money, with interest at the rate of 15% (fifteen percent) per annum for the delayed period.

Under Section 39(3) of the Companies Act, 2013 and Rule 11(2) of the Companies (Prospectus and Allotment of Securities) Rules, 2014, as amended if the stated minimum subscription amount is not received within the specified period, the application money received is to be credited only to the bank account from which the subscription amount was remitted. To the extent possible, where the required information for making such refunds is available with our Company and/or Registrar, refunds will be made to the account prescribed. However, where our Company and/or Registrar does not have the necessary information for making such refunds, our Company and/or Registrar will follow

the guidelines prescribed by SEBI in this regard included in the SEBI Master Circular.

Designated Intermediaries

Self-Certified Syndicate Bank

The list of banks that have been notified by SEBI to act as the SCSBs for the ASBA process is provided on the website of SEBI at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44 as updated from time to time. For a list of branches of the SCSBs named by the respective SCSBs to receive the ASBA Forms and UPI Mechanism through app/web interface from the Designated Intermediaries, refer to the above-mentioned link.

In relation to Bids submitted under the ASBA process to a member of the Syndicate, the list of branches of the SCSBs at the Specified Locations named by the respective SCSBs to receive deposits of the ASBA Forms from the Members of the Syndicate is available on the website of SEBI at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44 and updated from time to time. For more information on such branches collecting Bid cum Application Forms from the Syndicate at Specified Locations, see the website of SEBI at http://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes.

Syndicate SCSB Branches

In relation to Applications submitted to a member of the Syndicate or the Trading Members of the Stock Exchange only in the Specified Cities (Mumbai, Chennai, Kolkata, Delhi, Ahmedabad, Rajkot, Jaipur, Bengaluru, Hyderabad, Pune, Vadodara and Surat), the list of branches of the SCSBs at the Specified Locations named by the respective SCSBs to receive deposits of Application Forms from the Members of the Syndicate is available on the website of the SEBI (http://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes) and updated from time to time or any such other website as may be prescribed by SEBI from time to time. For more information on such branches collecting Application Forms from the Syndicate at Specified Locations, see the website of the SEBI (http://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes) as updated from time to time or any such other website as may be prescribed by SEBI from time to time.

Broker Centres/ Designated CDP Locations/ Designated RTA Locations

In accordance with SEBI Circular No. CIR/CFD/14/2012 dated October 4, 2012, RTA Master Circular and the SEBI Master Circular, Applicants can submit the Application Forms with the Registered Brokers at the Broker Centres, CDPs at the Designated CDP Locations or the RTAs at the Designated RTA Locations, respective lists of which, including details such as address and telephone number, are available at the website of the Stock Exchange at https://www.nseindia.com/. The list of branches of the SCSBs at the Broker Centres, named by the respective SCSBs to receive deposits of the Application Forms from the Registered Brokers will be available on the website of the SEBI (www.sebi.gov.in) and updated from time to time.

CRTAs / CDPs

The list of the CRTAs and CDPs, eligible to accept Applications in the Issue, including details such as postal address, telephone number and email address, are provided on the website of BSE and NSE for CRTAs and CDPs, as updated from time to time.

Utilisation of Issue proceeds

For details on utilisation of Issue proceeds please see, "*Objects of the Issue*" beginning on page 89.

Issue Programme*

Issue Opens on	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Issue Closes on	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Pay in Date	As specified in the relevant Tranche Prospectus for each Tranche Issue.
Deemed Date of Allotment	The date on which the Director (Finance) approves the Allotment of the NCDs, pursuant to the authorisation accorded by the Board of Directors notified to the Designated Stock Exchange. The actual Allotment of NCDs may take place on a date other than the Deemed Date of Allotment. All benefits relating to the NCDs including interest on NCDs shall be available to the Debenture Holders from the Deemed Date of Allotment

** The Issue shall remain open for subscription on Working Days from 10:00 a.m. to 5:00 p.m. (Indian Standard Time) during the period as indicated in the relevant Tranche Prospectus except that the Issue may close on such earlier date or extended date (subject to a minimum period of two working days and a maximum period of 10 working days from the date of opening of the relevant tranche Issue and subject to not exceeding thirty days from filing tranche prospectus with ROC) including any extensions), as may be decided by the Board of Directors of our Company or Chairman and Managing Director on recommendation of Director (Finance), subject to relevant approvals, in accordance with Regulation 33A of the SEBI NCS Regulations. In the event of an early closure or extension of the Issue, our Company shall ensure that notice of the same is provided to the prospective investors through an advertisement in all the newspapers (English daily and a regional daily with wide circulation where the registered office of the Company is located) or electronic modes such as online newspapers or website of the Issuer or NSE and BSE in which pre-issue advertisement for opening of this Issue has been given on or before such earlier or initial date of Issue closure). On the Issue Closing Date, the Application Forms will be accepted only between 10:00 a.m. and 3:00 p.m. (Indian Standard Time) and uploaded until 5:00 p.m. (Indian Standard Time) or such extended time as may be permitted by the NSE and BSE.*

*Applications Forms for the Issue will be accepted only from 10:00 a.m. to 5:00 p.m. (Indian Standard Time) or such extended time as may be permitted by the NSE and BSE ("**Bidding Period**"), during the Issue Period as mentioned in the relevant Tranche Prospectus for each Tranche Issue on all Working Days (a) by the Designated Intermediaries at the Bidding Centres, or (b) by the SCSBs directly at the Designated Branches of the SCSBs. On the Issue Closing Date, Application Forms will be accepted only between 10:00 a.m. to 3:00 p.m. (Indian Standard Time) and uploaded until 5:00 p.m. (Indian Standard Time) or such extended time as may be permitted by the NSE and BSE. It is clarified that the Applications not uploaded on the platform of NSE and BSE would be rejected. Further, pending mandate requests for bids placed on the last day of bidding will be validated by 5:00 p.m. (Indian Standard Time) on the Issue Closing Date.*

Due to limitation of time available for uploading the Applications on the Issue Closing Date, Applicants are advised to submit their Application Forms one day prior to the Issue Closing Date and, no later than 3.00 p.m. (Indian Standard Time) on the Issue Closing Date. Applicants are cautioned that in the event a large number of Applications are received on the Issue Closing Date, there may be some Applications which are not uploaded due to lack of sufficient time to upload. Such Applications that cannot be uploaded will not be considered for allocation under the Issue. Neither our Company, nor the Lead Managers, nor any Member of the Syndicate, Registered Brokers at the Broker Centres, CDPs at the Designated CDP Locations or the RTAs at the Designated RTA Locations or designated branches of SCSBs are liable for any failure in uploading the Applications due to failure in any software/ hardware systems or otherwise. As per the SEBI Master Circular, the allotment in this Issue is required to be made on the basis of date of upload of each application into the electronic books of NSE and BSE. However, from the date of oversubscription and thereafter, the allotments will be made to the applicants on proportionate basis in accordance with SEBI NCS Master Circular.

CAPITAL STRUCTURE

Details of share capital

The share capital of our Company as on December 31, 2025 is set forth below:

(₹ in crore, except share data)

Share Capital	Amount
AUTHORISED SHARE CAPITAL	
11,00,00,00,000 Equity Shares of face value of ₹ 10 each	11,000.00
20,00,00,000 Preference share capital of face value ₹10 each	200.00
Total Authorised Share Capital	**11,200.00**
ISSUED, SUBSCRIBED AND PAID-UP EQUITY SHARE CAPITAL	
3,30,01,01,760 Equity Shares of face value of ₹ 10 each fully paid up	3,300.10
Total	**3,300.10**
Securities Premium Account	**2,115.74**

Note: There will be no change in the capital structure and securities premium account due to the issue and allotment of the NCDs pursuant to this Issue.

Details of change in authorised share capital of our company, for last three financial years and current financial year as on date of this Shelf Prospectus:

There is no change in authorised share capital since past three financial years and current financial year as on as on date of this Shelf Prospectus.

Details of Issue of Equity Shares for consideration other than cash in the last three financial years and current financial year is as below:

Date of allotment	Number of Equity Shares allotted	Face Value (₹)	Issue Price per Equity Share (₹)	Consideration (Cash, other than cash, etc.)	Nature of allotment	Cumulative No. of Shares	Cumulative Equity Share Capital (₹)	Cumulative Equity Share Premium (₹ crore)
September 22, 2023	66,00,20,352	10	-	Other than cash	Bonus Issue in the ratio of one Equity Share for every four Equity Shares held	3,30,01,01,760	33,00,10,17,600	2,115.74

Changes in the Equity Share capital of our Company in the last three financial years and current financial year as on as on date of this Shelf Prospectus

There is no change in Equity Share capital of our Company since past three financial years and current financial year as on date of this Shelf Prospectus, except as stated below:

Date of allotment	Number of Equity Shares allotted	Face Value (₹)	Issue Price per Equity Share (₹)	Consideration (Cash, other than cash, etc.)	Nature of allotment	Cumulative No. of Shares	Cumulative Equity Share Capital (₹)	Cumulative Equity Share Premium (₹ crore)
September 22, 2023	66,00,20,352	10	-	Other than cash	Bonus Issue in the ratio of one Equity Share for every four Equity Shares held	3,30,01,01,760	33,00,10,17,600	2,115.74

Details of Preference Share Capital

The Company has not issued/ allotted any preference shares for the preceding three financial years and current financial year as on the date of this Shelf Prospectus.

Shareholding pattern of our Company as on December 31, 2025

Table I - Summary Statement holding of specified securities

Category (I)	Category of shareholder (II)	Nos. Of shareholders (III)	No. of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No. Of shares underlying Depository Receipts (VI)	Total nos. shares held (VII) = (IV)+(V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No. Of Shares Underlying Outstanding convertible securities(XA)	No. of Shares Underlying Outstanding Warrants (XB)	No. Of Outstanding ESOP Granted (XC)	No. of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No. of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities (as a percentage of diluted share capital) (XII)=(VII)+(X)As a % of (A+B+C2)	Number of Locked in shares (XIII)		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized form (XVIII)	Sub-categorization of shares		
								No of Voting (XIV) Rights			Total as a % of (A+B+C)																			Shareholding (No. of shares) under		
								Class eg:X	Class eg:Y	Total									No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)		Sub-category (i)	Sub-category (ii)	Sub-category (iii)
(A)	Promoter & Promoter Group	1	1,84,78,64,722			1,84,78,64,722	55.99%	1,84,78,64,722		1,84,78,64,722	55.99%					1,84,78,64,722	55.99%											1,84,78,64,722			
(B)	Public	11,30,350	1,45,22,37,038			1,45,22,37,038	44.01%	1,45,22,37,038		1,45,22,37,038	44.01%					1,45,22,37,038	44.01%											1,45,22,20,156	0	0	0
(C)	Non Promoter-Non Public																														
(C1)	Shares underlying DRs																														
(C2)	Shares held by Employee Trusts																														
	Total	**11,30,351**	**3,30,01,01,760**			**3,30,01,01,760**	**100.00%**	**3,30,01,01,7**		**3,30,01,01,7**	**100.00 %**					**3,30,01,01,760**	**100.00%**											**3,30,00,8**	**0**	**0**	**0**

Category (I)	Category of shareholder (II)	Nos. Of shareholders (III)	No. of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No. Of shares underlying Depository Receipts (VI)	Total nos. shares held (VII) = (IV)+(V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No. Of Shares Underlying Outstanding convertible securities(XA)	No. of Shares Underlying Outstanding Warrants (XB)	No. Of Outstanding ESOP Granted (XC)	No. of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No. of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities (as a percentage of diluted share capital) (XII)= (VII)+(X)As a % of (A+B+C2)	Number of Locked in shares (XIII)		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized form (XVIII)	Sub-categorization of shares		
								No of Voting (XIV) Rights			Total as a % of (A+B+C)							No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)		Shareholding (No. of shares) under		
								Class eg:X	Class eg:Y	Total																			Sub-category (i)	Sub-category (ii)	Sub-category (iii)
								60		60																		4,878			

Serial No.	Category & Name of the Shareholders (I)	Category	Category / More than 1 percentage	Bank Name	No of the Shareholders (III)	No.of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No.Of shares underlying Depository Receipts (VI)	Total nos.shares held (VII) = (IV) + (V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No.Of Shares Underlying Outstanding convertible securities (XA)	No.of Shares Underlying Outstanding Warrants (XB)	No.Of Outstanding ESOP Granted (XC)	No.of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No.of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities(as a percentage of diluted share capital) (XII)= (VII)+(X) As a % of(A+B+C2)	Number of Locked in shares (XIII))		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized for (XVIII)	Sub-categorization of shares			Shareholder type
											No of Voting (XIV) Rights			Total as a % of Total Voting rights																	Shareholding (No.of shares) under			
											Class eg:X	Class eg:Y	Total								No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)			Sub-category (i)	Sub-category (ii)	Sub-category (iii)	
A	**Table II - Statement showing shareholding pattern of the Promoter and Promoter Group**																																	
(1)	Indian																																	
(a)	Individuals/Hindu undivided Family																																	
(b)	Central Government/ State Government(s)				1	1,84,78,64,722			1,84,78,64,722	55.99%	1847864722		1,84,78,64,722	55.99%					1,84,78,64,722	55.99%											1,84,78,64,722				
	PRESIDENT OF INDIA				1	1,84,78,64,722			1,84,78,64,722	55.99%	1,84,78,64,722		1,84,78,64,722	55.99%					1,84,78,64,722	55.99%											1,84,78,64,722				Promoter
(c)	Financial Institutions/ Banks																																	
(d)	Any Other (specify)																																	
	Sub-Total (A)(1)				**1**	**1,84,78,64,722**			**1,84,78,64,722**	**55.99%**	**1,84,78,64,722**		**1,84,78,64,722**	**55.99%**					**1,84,78,64,722**	**55.99%**											**1,84,78,64,722**				
(2)	Foreign																																	
(a)	Individuals (NonResident Individuals/ Foreign Individuals)																																	
(b)	Government																																	
(c)	Institutions																																	
(d)	Foreign Portfolio Investor																																	
(e)	Any Other (specify)																																	
	Sub-Total (A)(2)																																	

Serial No.	Category & Name of the Shareholders (I)	Category	Category / More than 1 percentage	Bank Name	No of the Shareholders (III)	No.of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No.Of shares underlying Depository Receipts (VI)	Total nos.shares held (VII) = (IV) + (V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No.Of Shares Underlying Outstanding convertible securities (XA)	No.of Shares Underlying Outstanding Warrants (XB)	No.Of Outstanding ESOP Granted (XC)	No.of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No.of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities(as a percentage of diluted share capital) (XII)= (VII)+(X) As a % of(A+B+C2)	Number of Locked in shares (XIII))		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized for (XVIII)	Sub-categorization of shares			Shareholder type
											No of Voting (XIV) Rights			Total as a % of Total Voting rights																	Shareholding (No.of shares) under			
											Class eg:X	Class eg:Y	Total																				Sub-category (i)	Sub-category (ii)	Sub-category (iii)	
	Total Shareholding of Promoter and Promoter Group (A)=(A)(1)+(A)(2)				**1**	**1,84,78,64,722**			**1,84,78,64,722**	**55.99%**	**1,84,78,64,722**		**1,84,78,64,722**	**55.99%**					**1,84,78,64,722**	**55.99%**											**1,84,78,64,722**				
B	**Table III - Statement showing shareholding pattern of the Public shareholder**																																	
(1)	Institutions (Domestic)																																	
(a)	Mutual Funds				35	33,29,78,194			33,29,78,194	10.09%	33,29,78,194		33,29,78,194	10.09%					33,29,78,194	10.09%											33,29,78,194	0	0	0	
	DSP ARBITRAGE FUND				1	3,81,94,130			3,81,94,130	1.16%	3,81,94,130		3,81,94,130	1.16%					3,81,94,130	1.16%											3,81,94,130	0	0	0	
	KOTAK AGGRESSIVE HYBRID FUND				1	6,91,44,444			6,91,44,444	2.10%	6,91,44,444		6,91,44,444	2.10%					6,91,44,444	2.10%											6,91,44,444	0	0	0	
	NIPPON LIFE INDIA TRUSTEE LTD-A/C NIPPON INDIA ETF				1	4,81,16,699			4,81,16,699	1.46%	4,81,16,699		4,81,16,699	1.46%					4,81,16,699	1.46%											4,81,16,699	0	0	0	
(b)	Venture Capital Funds																																	
(c)	Alternate Investment Funds				15	74,89,550			74,89,550	0.23%	74,89,550		74,89,550	0.23%					74,89,550	0.23%											74,89,550	0	0	0	
(d)	Banks				4	29,98,131			29,98,131	0.09%	29,98,131		29,98,131	0.09%					29,98,131	0.09%											29,98,131	0	0	0	
(e)	Insurance Companies				30	14,20,44,328			14,20,44,328	4.30%	14,20,44,328		14,20,44,328	4.30%					14,20,44,328	4.30%											14,20,44,328	0	0	0	
	LICI PENSION PLUS NON UNIT FUND				1	6,95,36,391			6,95,36,391	2.11%	6,95,36,391		6,95,36,391	2.11%					6,95,36,391	2.11%											6,95,36,391	0	0	0	

Serial No.	Category & Name of the Shareholders (I)	Category	Category / More than 1 percentage	Bank Name	No of the Shareholders (III)	No.of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No.Of shares underlying Depository Receipts (VI)	Total nos.shares held (VII) = (IV) + (V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No.Of Shares Underlying Outstanding convertible securities (XA)	No.of Shares Underlying Outstanding Warrants (XB)	No.Of Outstanding ESOP Granted (XC)	No.of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No.of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities(as a percentage of diluted share capital) (XII)= (VII)+(X) As a % of(A+B+C2)	Number of Locked in shares (XIII))		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized for (XVIII)	Sub-categorization of shares			Shareholder type
											No of Voting (XIV) Rights			Total as a % of Total Voting rights																		Shareholding (No.of shares) under			
											Class eg:X	Class eg: Y	Total																		Sub-category (i)	Sub-category (ii)	Sub-category (iii)	
(f)	Provident Funds/ Pension Funds				1	2,39,74,830			2,39,74,830	0.73%	2,39,74,830		2,39,74,830	0.73 %					2,39,74,830	0.73%											2,39,74,830	0	0	0	
(g)	Asset reconstruction companies																																	
(h)	Sovereign Wealth Funds																																	
(i)	NBFCs registered with RBI				12	14,30,418			14,30,418	0.04%	14,30,418		14,30,418	0.04 %					14,30,418	0.04%											14,30,418	0	0	0	
(j)	Other Financial Institutions				2	65			65	0.00%	65		65	0.00 %					65	0.00%											65	0	0	0	
(k)	Any Other (specify)																																	
	Sub-Total (B)(1)				**99**	**51,09,15,516**			**51,09,15,516**	**15.48%**	**51,09,15,516**		**51,09,15,516**	**15.48 %**					**51,09,15,516**	**15.48%**											**51,09,15,516**	**0**	**0**	**0**	
(2)	Institutions (Foreign)																																	
(a)	Foreign Direct Investment																																	
(b)	Foreign Venture Capital Investors																																	
(c)	Sovereign Wealth Funds																																	
(d)	Foreign Portfolio Investors Category I				736	57,88,69,275			57,88,69,275	17.54%	57,88,69,275		57,88,69,275	17.54 %					57,88,69,275	17.54%											57,88,69,275	0	0	0	
	GOVERNMENT OF SINGAPORE				1	3,81,46,095			3,81,46,095	1.16%	3,81,46,095		3,81,46,095	1.16 %					3,81,46,095	1.16%											3,81,46,095	0	0	0	
	GQG PARTNERS EMERGING MARKETS EQUITY FUND				1	3,86,68,522			3,86,68,522	1.17%	3,86,68,522		3,86,68,522	1.17 %					3,86,68,522	1.17%											3,86,68,522	0	0	0	

Serial No.	Category & Name of the Shareholders (I)	Category	Category / More than 1 percentage	Bank Name	No of the Shareholders (III)	No.of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No.Of shares underlying Depository Receipts (VI)	Total nos.shares held (VII) = (IV) + (V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No.Of Shares Underlying Outstanding convertible securities (XA)	No.of Shares Underlying Outstanding Warrants (XB)	No.Of Outstanding ESOP Granted (XC)	No.of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No.of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities(as a percentage of diluted share capital) (XII)= (VII)+(X) As a % of(A+B+C2)	Number of Locked in shares (XIII))		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized for (XVIII)	Sub-categorization of shares			Shareholder type
											No of Voting (XIV) Rights			Total as a % of Total Voting rights																	Shareholding (No.of shares) under		
											Class eg:X	Class eg:Y	Total								No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)				Sub-category (i)	Sub-category (ii)	Sub-category (iii)	
(e)	Foreign Portfolio Investors Category II				44	2,59,29,058			2,59,29,058	0.79%	2,59,29,058		2,59,29,058	0.79 %					2,59,29,058	0.79%											2,59,29,058	0	0	0	
(f)	Overseas Depositories (holding DRs) (balancing figure)																																
(g)	Any Other (specify)																																
	Sub-Total (B)(2)				**780**	**60,47,98,333**			**60,47,98,333**	**18.33%**	**60,47,98,333**		**60,47,98,333**	**18.33 %**					**60,47,98,333**	**18.33%**											**60,47,98,333**	**0**	**0**	**0**	
(3)	Central Government / State Government(s)																																
(a)	Central Government / President of India																																
(b)	State Government / Governor																																
(c)	Shareholding by Companies or Bodies Corporate where Central / State Government is a promoter				2	33,858			33,858	0.00%	33,858		33,858	0.00 %					33,858	0.00%											33,858	0	0	0	
	Sub-Total (B)(3)				**2**	**33,858**			**33,858**	**0.00%**	**33,858**		**33,858**	**0.00 %**					**33,858**	**0.00%**											**33,858**	**0**	**0**	**0**	
(4)	Non-institutions																																
(a)	Associate companies / Subsidiaries																																
(b)	Directors and their relatives (excluding				3	38,080			38,080	0.00%	38,080		38,080	0.00 %					38,080	0.00%											38,080	0	0	0	

Serial No.	Category & Name of the Shareholders (I)	Category	Category / More than 1 percentage	Bank Name	No of the Shareholders (III)	No.of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No.Of shares underlying Depository Receipts (VI)	Total nos.shares held (VII) = (IV) + (V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)				No.Of Shares Underlying Outstanding convertible securities (XA)	No.of Shares Underlying Outstanding Warrants (XB)	No.Of Outstanding ESOP Granted (XC)	No.of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No.of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities(as a percentage of diluted share capital) (XII)= (VII)+(X) As a % of(A+B+C2)	Number of Locked in shares (XIII))		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized for (XVIII)	Sub-categorization of shares			Shareholder type
											No of Voting (XIV) Rights			Total as a % of Total Voting rights																	Shareholding (No.of shares) under		
											Class eg:X	Class eg:Y	Total								No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)				Sub-category (i)	Sub-category (ii)	Sub-category (iii)	
	independent directors and nominee directors)																																
(c)	Key Managerial Personnel				1	2,400			2,400	0.00%	2400		2,400	0.00 %					2,400	0.00%											2,400	0	0	0	
(d)	Relatives of promoters (other than 'immediate relatives' of promoters disclosed under 'Promoter and Promoter Group' category)																																
(e)	Trusts where any person belonging to 'Promoter and Promoter Group' category is 'trustee', 'beneficiary', or 'author of the trust'																																
(f)	Investor Education and Protection Fund (IEPF)				1	1,47,263			1,47,263	0.00%	147263		1,47,263	0.00 %					1,47,263	0.00%											1,47,263	0	0	0	
(g)	Resident Individuals holding nominal share capital up to Rs. 2 lakhs				10,98,099	21,67,87,505			21,67,87,505	6.57%	21,67,87,505		21,67,87,505	6.57 %					21,67,87,505	6.57%											21,67,70,703	0	0	0	
(h)	Resident				849	5,87,96			5,87,96	1.78%	5,87,96		5,87,9	1.78					5,87,96,	1.78%											5,87,96,3	0	0	0	

Sear ial No.	Category & Name of the Shareholders (I)	Categ ory	Categ ory / More than 1 percen tage	Ban k Na me	No of the Shareh olders (III)	No.of fully paid up equity shares held (IV)	No. Of Part ly paid -up equi ty shar es held (V)	No.Of shares underl ying Deposi tory Receip ts (VI)	Total nos.sh ares held (VII) = (IV) + (V) + (VI)	Shareh olding as a % of total no. of shares (calcula ted as per SCRR, 1957) (VIII) As a % of (A+B+ C2)	Number of Voting Rights held in each class of securities (IX)				No.Of Shares Underl ying Outsta nding convert ible securiti es (XA)	No.of Shares Underl ying Outsta nding Warra nts (XB)	No.Of Outsta nding ESOP Grante d (XC)	No.of Shares Underlying Outstan ding converti ble securitie s, No. of Warran ts and ESOP etc. (X) = (XA+X B+XC)	Total No.of shares on fully diluted basis (includi ng warran ts, ESOP, Conver tible Securiti es etc.) (XI)=(V II+X)	Shareh olding , as a % assumi ng full convers ion of convert ible securiti es(as a percent age of diluted share capital) (XII)= (VII)+(X) As a % of(A+B +C2)	Numbe r of Locke d in shares (XIII))		Numbe r of Shares pledge d (XIV)		Non-Dispos al Undert aking (XV)		Other encum brance s, if any (XVI)		Total Numbe r of Shares encum bered (XVII) = (XIV+ XV+X VI)		Number of equity shares held in demater ialized for (XVIII)	Sub-categorization of shares			Shareh older type
											No of Voting (XIV) Rights			Total as a % of Total Voti ng right s																Shareholding (No.of shares) under			
											Class eg:X	Cl ass eg: Y	Total								No . (a)	As a % of total Shares held (b)	No . (a)	As a % of total Shares held (b)	No . (a)	As a % of total Shares held (b)	No . (a)	As a % of total Shares held (b)	No . (a)	As a % of total Shares held (b)		Sub - categ ory (i)	Sub - categ ory (ii)	Sub - categ ory (iii)	
	Individuals holding nominal share capital in excess of Rs. 2 lakhs					,372			,372		,372		6,372	%					372												72				
(i)	Non Resident Indians (NRIs)				13,804	1,09,50 ,750			1,09,50 ,750	0.33%	1,09,50 ,750		1,09,5 0,750	0.33 %					1,09,50, 750	0.33%											1,09,50,7 50	0	0	0	
(j)	Foreign Nationals																																	
(k)	Foreign Companies																																	
(l)	Bodies Corporate				2,705	3,57,83 ,034			3,57,83 ,034	1.08%	3,57,83 ,034		3,57,8 3,034	1.08 %					3,57,83, 034	1.08%											3,57,83,0 34	0	0	0	
(m)	Any Other (specify)				14,007	1,39,83 ,927			1,39,83 ,927	0.42%	1,39,83 ,927		1,39,8 3,927	0.42 %					1,39,83, 927	0.42%											1,39,83,8 47	0	0	0	
(i)	HUF				13,925	1,18,35 ,825			1,18,35 ,825	0.36%	1,18,35 ,825		1,18,3 5,825	0.36 %					1,18,35, 825	0.36%											1,18,35,7 45	0	0	0	
(ii)	Clearing Members				6	4,840			4,840	0.00%	4,840		4,840	0.00 %					4,840	0.00%											4,840	0	0	0	
(iii)	Trusts				76	21,43,2 62			21,43,2 62	0.06%	21,43,2 62		21,43, 262	0.06 %					21,43,2 62	0.06%											21,43,26 2	0	0	0	
	Sub-Total (B)(4)				**11,29,4 69**	**33,64,8 9,331**			**33,64,8 9,331**	**10.20%**	**33,64,8 9,331**		**33,64, 89,331**	**10.20 %**					**33,64,8 9,331**	**10.20%**											**33,64,72, 449**	**0**	**0**	**0**	
	(B)=(B)(1)+(B)(2) +(B)(3)+(B)(4)				**11,30,3 50**	**1,45,22 ,37,038**			**1,45,22 ,37,038**	**44.01%**	**1,45,22 ,37,038**		**1,45,2 2,37,0 38**	**44.01 %**					**1,45,22, 37,038**	**44.01%**											**1,45,22,2 0,156**	**0**	**0**	**0**	
C	Table IV - Statement showing shareholding pattern of the Non Promoter- Non Public shareholder																																	
(1)	Custodian/DR Holder - Name of DR Holders (If Available)																																	
(2)	Employee Benefit Trust / Employee																																	

Searial No.	Category & Name of the Shareholders (I)	Category	Category / More than 1 percentage	Bank Name	No of the Shareholders (III)	No.of fully paid up equity shares held (IV)	No. Of Partly paid-up equity shares held (V)	No.Of shares underlying Depository Receipts (VI)	Total nos.shares held (VII) = (IV) + (V) + (VI)	Shareholding as a % of total no. of shares (calculated as per SCRR, 1957) (VIII) As a % of (A+B+C2)	Number of Voting Rights held in each class of securities (IX)			Total as a % of Total Voting rights	No.Of Shares Underlying Outstanding convertible securities (XA)	No.of Shares Underlying Outstanding Warrants (XB)	No.Of Outstanding ESOP Granted (XC)	No.of Shares Underlying Outstanding convertible securities, No. of Warrants and ESOP etc. (X) = (XA+XB+XC)	Total No.of shares on fully diluted basis (including warrants, ESOP, Convertible Securities etc.) (XI)=(VII+X)	Shareholding , as a % assuming full conversion of convertible securities(as a percentage of diluted share capital) (XII)= (VII)+(X) As a % of(A+B+C2)	Number of Locked in shares (XIII))		Number of Shares pledged (XIV)		Non-Disposal Undertaking (XV)		Other encumbrances, if any (XVI)		Total Number of Shares encumbered (XVII) = (XIV+XV+XVI)		Number of equity shares held in dematerialized for (XVIII)	Sub-categorization of shares			Shareholder type
											No of Voting (XIV) Rights																					Shareholding (No.of shares) under			
											Class eg:X	Class eg:Y	Total								No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)	No. (a)	As a % of total Shares held (b)			Sub-category (i)	Sub-category (ii)	Sub-category (iii)	
	Welfare Trust under SEBI (Share Based Employee Benefits and Sweat Equity) Regulations, 2021																																
	Total NonPromoter-Non Public Shareholding (C)= (C)(1)+(C)(2)																																
	Total (A+B+C2)				**11,30,351**	**3,30,01,01,760**	**0**	**0**	**3,30,01,01,760**	**100.00%**	**3,30,01,01,760**	**0**	**3,30,01,01,760**	**100.00%**	**0**	**0**	**0**	**0**	**3,30,01,01,760**	**100.00%**	**0**	**0%**	**0**	**0%**	**0**	**0%**	**0**	**0%**	**0**	**0%**	**3,30,00,84,878**	**0**	**0**	**0**	
	Total (A+B+C)				**11,30,351**	**3,30,01,01,760**			**3,30,01,01,760**	**100.00%**	**3,30,01,01,760**		**3,30,01,01,760**	**100.00%**					**3,30,01,01,760**	**100.00%**											**3,30,00,84,878**	**0**	**0**	**0**	

Details of Shares which remain unclaimed for Public

Searial No.	Number of shareholders	Outstanding shares held in demat or unclaimed suspense account	voting rights which are frozen	Disclosure of notes on shares which remain unclaimed for public shareholders
1	139	7330		

Table VI - Statement showing foreign ownership limits

Particular	Approved limits(%)	Limits utilized(%)
As on shareholding date	100.00%	18.51%
As on the end of previous 1st quarter	100.00%	18.99%
As on the end of previous 2nd quarter	100.00%	18.82%
As on the end of previous 3rd quarter	100.00%	18.95%
As on the end of previous 4th quarter	100.00%	18.02%

List of top 10 holders of Equity Shares of our Company as on December 31, 2025:

Sr. No.	Name of the Shareholder	Total number of Equity Shares	Number of Equity Shares held in dematerialized form	Total shareholding as a % of total number of Equity Shares
1.	President Of India	1,84,78,64,722	1,84,78,64,722	55.99
2.	Life Insurance Corporation Of India	6,95,36,391	6,95,36,391	2.11
3.	Kotak Balanced Advantage Fund	6,91,44,444	6,91,44,444	2.10
4.	Nippon Life India Trustee Ltd-A/C Nippon India Ret	4,81,16,699	4,81,16,699	1.46
5.	GQG Partners Emerging Markets Equity Func	3,86,68,522	3,86,68,522	1.17
6.	DSP Regular Savings Fund	3,81,94,130	3,81,94,130	1.16
7.	Government Of Singapore	3,81,46,095	3,81,46,095	1.16
8.	HDFC Mutual Fund	3,05,78,447	3,05,78,447	0.93
9.	NPS Trust A/C - DSP PF NPS Long Term Equity Fund T	2,39,74,830	2,39,74,830	0.73
10.	Mirae Asset Nifty Financial Services ETF	2,22,94,413	2,22,94,413	0.68
	Total	**2,22,65,18,693**	**2,22,65,18,693**	**67.49**

Note: The total shareholding is on the basis of PAN.

List of top 10 holders of non-convertible securities as on December 31, 2025 (on cumulative basis):

(amount in ₹ crore)

Sr. No.	Name of the holder	Category of holder	Face value of holding	Holding as a % of total outstanding nonconvertible securities of the Issuer
1.	Life Insurance Corporation of India	QIB - Insurance Company Registered With IRDA	48,665.10	18.51
2.	Central Board of Trustees (Employees Provident Fund Organization)	Central Government	43,282.43	16.46
3.	NPS Trust	Pension Fund Trust	14,153.11	5.38
4.	HDFC - MF	Mutual Funds	8,003.81	3.04
5.	Edelweiss Trusteeship Co. Ltd.- MF	Mutual Funds	7,142.00	2.72
6.	ICICI Prudential Life Insurance Company Limited	QIB - Insurance Company Registered with IRDA	6,950.40	2.64
7.	ICICI Prudential- MF	Mutual Funds	5,964.60	2.27
8.	Aditya Birla Sun Life	Mutual Funds	5,473.20	2.08
9.	Coal Mines Provident Fund Organization	Government Companies	5,312.20	2.02
10.	SBI Life Insurance Co. Ltd	QIB - Insurance Company Registered with IRDA	4,733.30	1.80

List of top ten holders of Commercial Paper as on December 31, 2025

(amount in ₹ crore)

Sr. No.	Name of the holder	Category of holder	Face value of holding	Holding as a % of total commercial paper outstanding of the issuer
1	Aditya Birla Sun Life - MF	Mutual Funds	500.00	16.67
2	Axis Bank Limited	Other Indian Banks	375.00	12.50
3	IDFC - MF	Mutual Funds	350.00	11.67
4	Small Industries Development Bank of India	Govt Sponsered FI's	275.00	9.17
5	SBI Life Insurance Co. Ltd	QIB - Insurance Company Regd With IRDA	200.00	6.67
6	Baroda Pioneer -MF	Mutual Funds	175.00	5.83
7	LIC- MF	Mutual Funds	175.00	5.83
8	SMFG India Credit Company Limited	Indian Corporate Bodies	150.00	5.00
9	Jioblackrock Money Market Fund	Mutual Funds	150.00	5.00

Sr. No.	Name of the holder	Category of holder	Face value of holding	Holding as a % of total commercial paper outstanding of the issuer
10	DSP Blackrock - MF	Mutual Funds	125.00	4.17

Statement of the aggregate number of securities of our Company and its Subsidiaries purchased or sold by our Directors/or their relatives within six months immediately preceding the date of filing of this Shelf Prospectus.

None of the Directors of our Company including their relatives as defined under Section 2(77) of the Companies Act, 2013 have undertaken purchase and/or sale of the Securities of our Company and its Subsidiaries during the preceding 6 (six) months from the date of this Shelf Prospectus.

Statement of Capitalization

Statement of capitalization (Debt to Equity Ratio) of our Company on standalone basis as at September 30, 2025:

(₹ in crore, except Debt/Equity ratio)

Particulars	Pre-Issue as at September 30, 2025	Post Issue as Adjusted
Debt		
Debt securities	3,09,049.22	3,19,049.22
Borrowings (other than debt securities)	1,61,397.81	1,61,397.81
Subordinated Debt	3,986.50	3,986.50
Total Debt/Borrowings (A)	**4,74,433.53**	**4,84,433.53**
Equity		
Equity share capital	3,300.10	3,300.10
Other equity	94,224.82	94,224.82
Total Equity (B)	**97,524.92**	**97,524.92**
Debt/ Equity (C = A/B)*	**4.86**	**4.97**

**The debt-equity ratio post Issue in indicative on account of the assumed inflow of ₹ 10,000 crores from the proposed Issue. The actual debt-equity ratio post the Issue would depend on the actual position of debt and equity on the Deemed Date of Allotment.*

Statement of capitalization (Debt to Equity Ratio) of our Company on consolidated basis as at September 30, 2025:

(₹ in crore, except Debt/Equity ratio)

Particulars	Pre-Issue as on September 30, 2025	Post Issue as Adjusted
Debt		
Debt securities	6,17,849.15	6,27,849.15
Borrowings (other than debt securities)	3,50,783.45	3,50,783.45
Subordinated Debt	13,222.20	13,222.20
Total Debt (A)	**9,81,854.80**	**9,91,854.80**
Equity		
Equity share capital	3,300.10	3,300.10
Other equity	1,23,685.79	1,23,685.79
Non-controlling interest	39,834.72	39,834.72
Total Equity (B)	**1,66,820.61**	**1,66,820.61**
Debt/ Equity (C = A/B)*	**5.89**	**5.95**

**The debt-equity ratio post Issue in indicative on account of the assumed inflow of ₹ 10,000 crores from the proposed Issue. The actual debt-equity ratio post the Issue would depend on the actual position of debt and equity on the Deemed Date of Allotment.*

Shareholding of the Promoter as on December 31, 2025

Sr. No.	Name of the Promoter	Total numbers of Equity Shares	Number of Equity Shares held in dematerialized form	Total shareholding as a % of total number of Equity Shares
1	President of India	1,84,78,64,722	1,84,78,64,722	55.99

Shareholding of Directors in our Company

The following is the shareholding of our Directors in our Company, as on date of this Shelf Prospectus:

Sr. No.	Name of Director	Number of Equity Shares held	Percentage of the total paid-up capital (%)
1.	Parminder Chopra	2,500	Negligible
2.	Rajiv Ranjan Jha	20,005	Negligible
3.	Manoj Sharma	Nil	Nil
4.	Sandeep Kumar	15,575	Negligible
5.	Shashank Misra	Nil	Nil
6.	Usha Sajeev Nair	Nil	Nil
7.	Prasanna Tantri	Nil	Nil
8.	Naresh Dhanrajbhai Kella	Nil	Nil
9.	Bhaskar Bhattacharya	Nil	Nil
10.	Sudhir Mehta	Nil	Nil

Details of Promoter's shareholding in our Company's Subsidiary

Our Promoter does not have any shareholding in our Subsidiary Companies as on the date of this Shelf Prospectus.

Details of Promoter's shareholding in our Joint Venture and Associate Companies

Our Promoter does not have any shareholding in our Associate Companies. Our Company has no joint venture as on the date of this Shelf Prospectus.

Details of any acquisition or amalgamation in the last one year

Our Company has not undertaken any acquisition or amalgamation in the last one year prior to filing of this Shelf Prospectus.

Details of any reorganization or reconstruction in the last one year

Our Company has not made any reorganization or reconstruction in the last one year prior to filing of this Shelf Prospectus.

Details of debt securities were issued at a premium or a discount by the Company

Our Company has not, since its incorporation, issued any debt securities (i) for consideration other than cash,(ii) at a premium or at a discount, except for foreign currency bonds under medium term notes programme through various tranches – 3.95% USD Medium Term Notes 2030, 3.90% USD Medium Term Notes 2029, 4.50% USD Medium Term Notes 2029, 6.15% USD Medium Term Notes 2028, 5.25% Medium Term Notes 2028, 3.75% USD Medium Term Notes 2027, 3.75% USD Medium Term Notes 2024, 3.25% USD Medium Term Notes 2024 and 3.35% USD Medium Term Notes 2031.

For the details of any outstanding borrowings taken/ debt securities issued whether taken/ issued for consideration other than cash, whether in whole or in part, at a premium or discount, or in pursuance of an option or not as on December 31, 2025, please refer to the section "*Financial Indebtedness- Details of debt securities issued at premium/discount outstanding as on December 31, 2025"* on page 300.

Details of shareholding of our Directors in our Subsidiaries, Associate or Joint Ventures as of date of this Shelf Prospectus

Except as disclosed below, our Directors do not hold any shareholding in our Company's Subsidiaries, Associate or Joint Ventures:

Holding in REC Limited

Sr. No.	Name of Director	Number of Equity Shares held	Percentage of the total paid-up capital (%)

1.	Prasanna Tantri	53	Negligible

Details of change in the promoter holding in our Company during the last financial year beyond 26 % (as prescribed by RBI)

There has been no change in the promoter holding in our Company during the last financial year beyond 26%.

Employee Stock Option Scheme

As on the date of this Shelf Prospectus, the Company does not have any existing ESOP scheme

Details of pledge or encumbrance of equity shares held by Promoter

None of the Equity Shares held by the Promoter in our Company are pledged or encumbered otherwise by our Promoter.

OBJECTS OF THE ISSUE

Issue Proceeds

Our Company has filed this Shelf Prospectus for a public issue of secured, rated, listed, redeemable, NCDs for an amount up to ₹ 10,000 crore (the "**Shelf Limit**"). The NCDs will be issued in one or more tranches up to the Shelf Limit, on the terms and conditions as set out in the relevant Tranche Prospectus for any Tranche Issue, which should be read together with the Draft Shelf Prospectus and this Shelf Prospectus.

The Issue is being made pursuant to the provisions of the SEBI NCS Regulations and the Companies Act and the rules made there under. Our Company proposes to utilize the proceeds raised through the Issue, after deducting the Issue related expenses to the extent payable by our Company ("**Net Proceeds**") towards funding the objects listed under this section.

The details of the proceeds of the Issue are summarized below:

Particulars	Estimated amount (₹ in crore)
Gross proceeds of the Issue	As specified in the relevant Tranche Prospectus for each Tranche Issue
Less: Issue related expenses*	As specified in the relevant Tranche Prospectus for each Tranche Issue
Net proceeds	As specified in the relevant Tranche Prospectus for each Tranche Issue

**The above Issue related expenses are indicative and are subject to change depending on the actual level of subscription to the Issue, the number of allottees, market conditions and other relevant factors.*

Requirement of Funds and Utilization of Net Proceeds

The following table details the objects of the Issue (collectively, referred to herein as the "**Objects**") and the amount proposed to be financed from Net Proceeds:

Sr. No.	Objects of the Issue	Percentage of amount proposed to be financed from Net Proceeds
a.	For the purpose of onward lending, financing / refinancing the existing indebtedness of our Company, and/or debt servicing (payment of interest and/or repayment / prepayment of interest and principal of existing borrowings of our Company)*#	At least 75%
b.	General Corporate Purposes**	Maximum up to 25%
	Total	**100%**

**Our Company will not utilise the proceeds of this Issue towards payment of prepayment penalty, if any*
***The Net Proceeds will be first utilized towards the Objects mentioned above. The balance is proposed to be utilized for general corporate purposes, subject to such utilization not exceeding 25% of the amount raised in the Issue, in compliance with the SEBI NCS Regulations.*
#The funds raised from the issuance of zero coupon NCDs shall be utilized towards only the purpose of onward lending and shall not be used for any other purpose.

The main objects clause of the Memorandum of Association of the Company permits the Company to undertake its existing activities as well as the activities for which the funds are being raised through the Issue.

Issue related expenses break-up

The expenses for this Issue include, inter alia, lead management fees and selling commission to the Lead Managers, Consortium Members and intermediaries as provided for in the SEBI NCS Master Circular, fees payable to debenture trustees, the Registrar to the Issue, SCSBs' commission/ fees, printing and distribution expenses, legal fees, advertisement expenses, listing fees and any other expense directly related to the Issue. The Issue expenses and listing fees will be paid by our Company.

The estimated breakdown of the total expenses for this Issue and the timeline for such payment for this Issue shall be as specified in the relevant Tranche Prospectus.

The payment will be made on the basis of valid invoices within such timelines mutually agreed to/ prescribed by the Company with the Designated Intermediaries.

Purpose for which there is a requirement of funds

As specified in the relevant Tranche Prospectus for each Tranche Issue.

Funding Plan

Our Company confirms that for the purpose of this Issue, funding plan will not be applicable.

Summary of the project appraisal report

Our Company confirms that for the purpose of this Issue, summary of the project appraisal report will not be applicable.

Schedule of implementation of the project

Our Company confirms that for the purpose of this Issue, schedule of implementation of the project will not be applicable.

Monitoring of utilization of funds

There is no requirement for appointment of a monitoring agency in terms of the SEBI NCS Regulations. The Audit Committee of our Company shall monitor the utilisation of the proceeds of the Issue. Our Company will disclose in our Company's financial statements for the relevant financial year commencing from Fiscal 2026, the utilisation of the proceeds of the Issue under a separate head along with details, if any, in relation to all such proceeds of the Issue that have not been utilised thereby also indicating investments, if any, of such unutilized proceeds of the Issue. Our Company shall utilize the proceeds of the Issue only upon receipt of minimum subscription, i.e., 75% of base issue relating to the Issue and relevant Tranche Prospectus, the execution of the documents for creation of security and the Debenture Trust Deed and receipt of final listing and trading approval from the Stock Exchange. Our Company, in accordance with the timeline prescribed in SEBI Listing Regulations, shall submit to the stock exchange, a statement indicating the utilization of issue proceeds of non-convertible securities, which shall be continued to be given till such time the issue proceeds have been fully utilised or the purpose for which these proceeds were raised has been achieved.

Interim use of proceeds

Our Management, in accordance with the policies formulated by it from time to time,will have the flexibility in deploying the proceeds received from the Issue. Pending utilization of the proceeds out of the Issue for the purposes described above, our Company intends to temporarily invest funds in high quality interest/ non- interest bearing liquid instruments including money market mutual funds, deposits with banks, current account of banks or temporarily deploy the funds in investment grade interest bearing securities as may be approved by the Board of Directors. Such investment would be in accordance with applicable law and the investment policies approved by the Board of Directors or any committee thereof from time to time.

Other Confirmations

In accordance with the SEBI NCS Regulations, our Company will not utilize the proceeds of the Issue towards full or part consideration for the purchase or any other acquisition, inter alia by way of a lease, of any immovable property.

No part of the proceeds from the Issue will be paid by us as consideration to our Promoter, the Directors, Key Managerial Personnel, Senior Management Personnel or companies promoted by our Promoter except in ordinary course of business.

No part of the proceeds from the Issue will be utilized for buying, trading or otherwise dealing in equity shares of any listed company. Further our Company undertakes that Issue proceeds from NCDs allotted to banks shall not be used for any purpose, which may be in contravention of the RBI guidelines including those relating to classification as capital market exposure or any other sectors that are prohibited under the RBI Regulations.

All monies received out of the Issue shall be credited/ transferred to a separate bank account maintained with a Scheduled Bank as referred to in section 40(3) of the Companies Act 2013.

Details of all monies utilised out of the Issue referred above shall be disclosed under an appropriate separate head in our balance sheet indicating the purpose for which such monies have been utilised along with details, if any, in relation to all such proceeds of the Issue that have not been utilized thereby also indicating investments, if any, of such unutilized proceeds of the Issue.

Details of all unutilised monies out of the Issue, if any, shall be disclosed under an appropriate separate head in our balance sheet indicating the form in which such unutilised monies have been invested.

Our Company confirms that it will not use the proceeds from the Issue, directly or indirectly, for the purchase of any business or in the purchase of any interest in any business whereby our Company shall become entitled to an interest in either the capital or profit or losses or both in such business exceeding 50% thereof, the purchase or acquisition of any immovable property (direct or indirect) or acquisition of securities of any other body corporate.

We shall utilize the Issue proceeds only upon execution of Debenture Trust Deed, receipt of the listing and trading approval from the Stock Exchange(s) as stated in this Prospectus in the section titled "*Issue Related Information*" beginning on page 335.

The fund requirement as above is based on our current business plan and is subject to change in light of variations in external circumstances or costs, or in our financial condition, business or strategy. Our management, in response to the competitive and dynamic nature of the industry, will have the discretion to revise its business plan from time to time and consequently our funding requirements and deployment of funds may also change.

None of the Directors, Promoters, Key Managerial Personnel or Senior Management have any financial or other material interest in the Issue and consequently, there is no effect of such interest in so far as it is different from the interests of other persons.

There is no contribution being made or intended to be made by the Directors as part of the Issue or separately in furtherance of the Objects of the Issue, except to the extent of NCDs subscribed by the Director (if subscribed).

Variation in terms of contract or objects in this Shelf Prospectus

Our Company shall not, in terms of Section 27 of the Companies Act, 2013, at any time, vary the terms of the objects for which this Shelf Prospectus is issued, except as may be prescribed under the applicable laws and specifically under Section 27 of the Companies Act, 2013. Further, in accordance with the SEBI Listing Regulations, in case of any material deviation in the use of proceeds as compared to the objects of the issue, the same shall be indicated in the format as specified by SEBI from time to time.

Utilisation of Issue Proceeds

- All monies received pursuant to the issue of NCDs to public shall be transferred to a separate bank account as referred to in sub-section (3) of section 40 of the Companies Act, 2013 and the SEBI NCS Regulations, and our Company will comply with the conditions as stated therein, and these monies will be transferred to Company's bank account after receipt of listing and trading approvals;

- The allotment letter shall be issued, or application money shall be refunded in accordance with the Applicable Law failing which interest shall be due to be paid to the applicants at the rate of 15% per annum for the delayed period;

- Details of all utilised and unutilised monies out of the monies collected out of each Tranche Issue and previous issues made by way of public offers, if any, shall be disclosed under an appropriate separate head in our balance sheet till the time any part of the proceeds of such issue remain unutilised, indicating the purpose for which such monies have been utilised and the securities or other forms of financial assets in which such unutilized monies have been invested;

- The Issue proceeds shall not be utilised towards full or part consideration for the purchase or any other acquisition, *inter alia*, by way of a lease, of any immovable property;

- We shall utilise the Issue proceeds only after (i) receipt of minimum subscription, i.e., 75% of the Base Issue Size pertaining to each Tranche Issue; (ii) completion of Allotment and refund process in compliance with Section 40 of the Companies Act, 2013; (iii) creation of security; (iv) obtaining requisite permissions or

consents for creation of *pari pass*u charge over assets sought to be provided as Security; (v) obtaining listing and trading approval as stated in this Shelf Prospectus in the section titled "*Issue Structure*" on page 335;

- The Issue proceeds shall be utilised in compliance with various guidelines, regulations and clarifications issued by RBI, SEBI or any other statutory authority from time to time. Further the Issue proceeds shall be utilised only for the purpose and objects stated in the Offer Documents; and

- If Allotment is not made, application monies will be refunded/unblocked in the ASBA Accounts within 2 Working days from the Issue Closing Date or such lesser time as specified by SEBI, failing which interest will be due to be paid to the Applicants in accordance with applicable laws.

Benefit / interest accruing to Promoter/Directors/ Key Managerial Person/ Senior Management Personnel out of the object of the Issue

Neither our Promoter nor the Directors or Key Managerial Person or Senior Management Personnel of our Company are interested in the Objects of this Issue.

STATEMENT OF POSSIBLE TAX BENEFITS

Date: December 18, 2025

To,

The Board of Directors
Power Finance Corporation Limited
'Urjanidhi', Building,
1 Barakhamba Lane,
Connaught Place,
New Delhi 110 001

Dear Sirs,

Subject: Proposed public issue by Power Finance Corporation Limited ("Company") of secured, rated, listed, redeemable, non-convertible debentures aggregating up to Rs. 10,000 crore ("Shelf Limit") ("NCDs") ("Issue") and is being offered on terms and conditions as set out in the Issue Documents.

1. We confirm that the enclosed Annexure prepared by the Company provides the possible tax benefits available to the debenture holders of the Company under the Income-tax Act, 1961 (read with Income Tax Rules, circulars, notifications) ("the **Act**") applicable for the Financial Year 2025-26 relevant to the assessment year 2026-27, presently in force in India, for the purpose of inclusion in the Draft Shelf Prospectus, Shelf Prospectus and the relevant Tranche Prospectus of the Company prepared under the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended (the "**Regulations**") to be filed / submitted with the Securities and Exchange Board of India ("**SEBI**"), National Stock Exchange of India Limited (the "**Stock Exchange**") and also in all related advertisements and communications sent pursuant to the Issue (collectively, the "**Offer Documents**") in connection with the Issue of the Company, and has been prepared by the management of the Company, which we have initialed for identification purposes. Several of these benefits are dependent on the Company or its debenture holders fulfilling the conditions prescribed under the relevant provisions of the Act. Hence, the ability of the Company and / or its debenture holders to derive the tax benefits is dependent upon their fulfilling such conditions which, based on business imperatives the Company faces in the future, the Company or its debenture holders may or may not choose to fulfil.

2. The benefits discussed in the enclosed statement are not exhaustive and the preparation of the contents stated is the responsibility of the Company's management. We are informed that this Statement is intended only to provide general information to the investors and is neither designed nor intended to be a substitute for professional tax advice. In view of the individual nature of the tax consequences and the changing tax laws, each investor is advised to consult his or her own tax consultant with respect to the specific tax implications arising out of their participation in the Issue.

3. We are informed that the debentures of the Company will be listed on recognized stock exchanges in India. The Annexure has been prepared on that basis.

4. We do not express any opinion or provide any assurance as to whether:

   i) the Company or its debenture holders will continue to obtain these benefits in future;
   ii) the conditions prescribed for availing the benefits have been / would be met with; and
   iii) the revenue authorities/courts will concur with the views expressed herein.

5. The contents of the enclosed statement are based on information, explanations and representations obtained from the Company and on the basis of their understanding of the business activities and operations of the Company.

6. This report has been issued at the request of the Company for the purpose of inclusion in the Draft Shelf Prospectus, Shelf Prospectus and the relevant Tranche Prospectus in connection with its proposed Issue and should not be used by anyone else or for any other purpose.

7. All capitalized terms not defined hereinabove shall have the same meaning as defined in the Offer Documents.

For **Thakur, Vaidyanath Aiyar & Co.**
Chartered Accountants
FRN: 000038N

Kamlesh Kumar Upadhyay
Partner
Membership No.: 096584
UDIN: 25096584BMNVPW1351

Place: New Delhi
Date: December 18, 2025

For **Mehra Goel & Co.**
Chartered Accountants
FRN: - 000517N

CA Devinder Kumar Aggarwal
Partner
Membership No.: 515700
UDIN: 25087716BMKQDH6385

Place: New Delhi
Date: December 18, 2025

Encl: Annexure A

Annexure A

STATEMENT OF SUMMARY OF TAX BENEFITS

- The information provided below sets out the possible direct tax benefits available to the debenture holders of the company in a summary manner only and is not a complete analysis or listing of all potential tax consequences of the subscription, ownership and disposal of non-convertible debentures ("debentures"), under the current tax laws presently in force in India. Several of these benefits are dependent on the debenture holders fulfilling the conditions prescribed under the relevant tax laws. Hence, the ability of the debenture holders to derive the tax benefits is dependent upon fulfilling such conditions, which, based on commercial imperatives a debenture holder faces, may or may not choose to fulfil. We do not express any opinion or provide any assurance as to whether the Company or its debenture holders will continue to obtain these benefits in future. The following overview is not exhaustive or comprehensive and is not intended to be a substitute for professional advice.

- Debenture holders are advised to consult their own tax consultant with respect to the tax implications of an investment in the debentures particularly in view of the fact that certain recently enacted legislation may not have a direct legal precedent or may have a different interpretation on the benefits, which an investor can avail.

- Our views expressed in this statement are based on the facts and assumptions as indicated in the statement. No assurance is given that the revenue authorities/courts will concur with the views expressed herein. Our views are based on the existing provisions of law and its interpretation, which are subject to change from time to time. We do not assume responsibility to update the views consequent to such changes. Reliance on this statement is on the express understanding that we do not assume responsibility towards the investors who may or may not invest in the proposed issue relying on this statement.

- The statement is neither a reproduction nor an extract of the relevant provisions of the Income Tax Act, 1961 and is an attempt to correlate the relevant provisions in a simplified manner.

- This statement has been prepared solely in connection with the Issue under the Regulations as amended.

STATEMENT OF POSSIBLE TAX BENEFITS AVAILABLE TO THE DEBENTURE HOLDER(S)

This Annexure is based on the provisions of the Income-tax Act, 1961 ('IT Act') in force as on the current date, after considering the amendments made by the Finance Act, 2025 ('FA, 2025').

Act

This Annexure intends to provide general information on the applicable provisions of the IT Act. However, in view of the nature of the implications, the investors are best advised to consult their respective tax advisors/consultants for appropriate counsel with respect to the specific tax and other implications arising out of their participation in the Portfolio as indicated herein.

Taxability under the IT Act

Section 50AA of the IT Act

Section 50AA of the IT Act provides a special provision for computation of capital gains in case of Market Linked Debenture (MLD). For the purposes of the said section, MLD have been defined in the Explanation thereto to mean a security by whatever name called, which has an underlying principal component in the form of a debt security and where the returns are linked to the market returns on other underlying securities or indices, and includes any security classified or regulated as a MLD by the Securities and Exchange Board of India.

Based on the definition, MLD has the following essential features:

- It is a security in the nature of debt;

- It has an underlying principal component;

- Returns with respect to such security are linked to market returns on other underlying securities or indices;

- And, by way of extension, it is also provided that any security classified or regulated by SEBI as an MLD, shall for the purposes of section 50AA of the IT Act be deemed to be an MLD

The Non-Convertible Debentures (NCDs) issued/ proposed to be issued by the issuer creates a borrower-lender relationship between the issuer and subscriber and to that extent, such NCDs constitute a security in the nature of debt. Further, such NCDs, by their very nature, have a principal component (which is the price at which the subscriber subscribes to such NCDs).

However, the returns with respect to such NCDs (excess of redemption value over the principal component) is a fixed return and is not linked to any market return or underlying security or indices.

Given the same, the NCDs issued by the issuer do not satisfy the first limb of the definition of MLD as provided in the Explanation to section 50AA of the IT Act and thus, such **NCDs should not constitute an MLD for the purposes of section 50AA of the IT Act.**

The second limb of the definition of MLD which deems any security classified or regulated by SEBI as an MLD, to be an MLD for the purposes of section 50AA of the IT Act, is an independent limb and need to be construed as such. We have been given to understand that, at present, the NCD issued/ proposed to be issued by the issuer is neither classified nor regulated by the SEBI as an MLD and accordingly, the **NCDs issued by the issuer should not constitute an MLD** for the purposes of section 50AA of the IT Act. However, the said fact-pattern would have to be re-visited in light of any amendment in the law as may be notified by SEBI in future.

A. Common provisions applicable to both Resident and Non-Resident debenture holders:

1. Determination of head of income for the purpose of assessability:

The returns received by the investors from the Non-Convertible Debentures ('NCD') in the form of 'interest' and gains on transfer of the NCD, may be characterized under the following broad heads of income for the purposes of taxation under the IT Act:

- Profits and gains of business or profession ('PGBP');
- Capital gains ('CG'); and
- Income from other sources ('IFOS').

For determining the appropriate head of income (as mentioned above) *vis-à-vis* the income or loss earned on/ from the NCD, it will be pertinent to analyse whether the NCD are held as 'Investments' i.e. capital asset or as 'Stock-in-trade'.

If the NCD are held as 'Stock-in-trade', interest income as well as gain or loss on its transfer will be assessed to tax under the head PGBP, whereas, if the NCD are held as 'Investments', then the interest income will be assessed to tax under the head IFOS and any gain/ loss on its transfer will be assessed to tax under the head CG (explained in ensuing paragraphs), based on facts of each case.

However, as per section 2(14) of the IT Act, 'capital asset' includes, *inter alia*, securities held by a Foreign Institutional Investor ('FII') now known as Foreign Portfolio Investor ('FPI') which has invested in such securities in accordance with the regulations made under Securities and Exchange Board of India Act, 1992. Accordingly, such securities, held by an FII, will be characterised as 'capital asset' and classification as 'Stock-in-trade' shall not apply.

The investors may obtain specific advice from their tax advisors regarding the above classification and tax treatment.

2. Taxation of Interest and Gain/ loss on transfer of debentures:

- ***Taxation of Interest***

Income by way of interest received on NCD held as 'Investments' (i.e. capital asset) will be charged to tax under the head IFOS at the rates applicable to the investor after deduction of expenses, if any, allowable under section 57 of the IT Act. These are essentially expenses (not being in the nature of capital expenditure) laid out or expended wholly and exclusively for the purpose of earning the interest income. In case of NCD held as 'Stock-in-trade', interest received thereon will be charged to tax under the head PGBP. Further, any expenditure specifically laid out or expended wholly and exclusively for the purpose of earning such interest income shall be allowed as deduction while computing income under the head PGBP.

The investors *may obtain specific advice from their tax advisors regarding the tax treatment of their Interest income.*

- ***Taxation of gain or loss on transfer***

(a) Taxable under the head PGBP

As discussed above, depending on the particular facts of each case, the NCD may, in certain cases, be regarded to be in the nature of 'Stock-in-trade' and, accordingly, the gains from the transfer of such NCD should be considered to be in the nature of business income and hence chargeable to tax under the head PGBP.

In such a scenario, the gains from the business of investing in the NCD may be chargeable to tax on a 'net' basis (i.e. net of allowable deductions for expenses/allowances under Chapter IV – Part D of the IT Act).

Based on section 145 of the IT Act, the timing of charging any income to tax would depend on the method of accounting followed by the taxpayer consistently (i.e. cash or mercantile).

Investors should obtain specific advice from their tax advisors regarding the manner of computing business income, the deductions available therefrom and the tax to be paid thereon.

(b) Taxable under the head Capital Gains

As discussed above, based on the particular facts of each case, the NCD may, in certain cases, be regarded to be held as 'Investments' in which case the gains or loss from the transfer of such NCD should be chargeable to tax under the head CG.

In such a scenario, the gains / loss from the transfer of such NCD may be chargeable to tax on a 'net' basis (i.e. net of acquisition cost of NCD, expenditure incurred in relation to transfer of NCD).

Investors should, however, seek specific advice from their tax advisors/ consultants in respect of characterization of capital gains, the manner of computation and the tax to be paid thereon.

3. Period of holding and Capital gain – long term & short term:

As per section 2(29AA) read with section 2(42A) of the IT Act, listed NCD is treated as a long-term capital asset if the same is held for more than 12 months immediately preceding the date of its transfer and consequently, the gain/ loss on transfer of such NCD should be treated as long term capital gain/ loss.

Accordingly, if listed NCD is held for up to 12 months immediately preceding the date of its transfer, the same should be treated as a short-term capital asset and the gain/ loss on transfer of such NCD should be treated as short-term capital gain/ loss.

Without prejudice to the fact that the NCDs to be issued by the issuer are not MLD (as has been concluded at the outset), where, for whatsoever reasons, the NCDs are treated as MLDs, then in such cases, as per the provisions of Section 50AA of IT act, the capital gains arising on transfer or redemption or maturity of

such NCDs shall be deemed to be capital gains arising from transfer of a short-term capital asset. Further, in computing the capital gains, no deduction shall be allowed on account of Securities Transaction Tax (STT) paid, if any.

4. Computation of capital gains and tax thereon

Capital gains is computed after reducing from the consideration received for the transfer of the capital asset 'full value of consideration (FVC), the cost of acquisition (CoA) of such asset and the expenses incurred wholly and exclusively in connection with the transfer. The capital gains so computed will be chargeable to tax at the rates as detailed in the ensuing paragraphs.

5. Set off of capital losses

As per section 74 of the IT Act, long-term capital loss incurred during a year can be set-off only against long-term capital gains arising in that year or in subsequent years and cannot be set-off against short-term capital gains arising in that year or in subsequent years. The long-term capital loss remaining after set-off, if any, can be carried forward for eight years immediately succeeding the year in which the loss was first computed, to be for set-off against subsequent years' long-term capital gains.

On the other hand, short-term capital loss incurred during a year can be set-off against both, short-term and long-term capital gains of the same year or of subsequent years. The short-term capital loss remaining after set-off, if any, can be carried forward for eight years immediately succeeding the year in which the loss was first computed, to be set-off against subsequent years' short-term as well as long-term capital gains.

B. Tax benefits available to Resident NCD holders:

- Interest on NCD received by resident NCD holders would form part of their total income and be subject to tax at the applicable rates of tax (Note 1 and 2 below) in accordance with and subject to the provisions of the IT Act.

- Capital gains on transfer of NCD shall be computed by deducting from the FVC, expenditure incurred wholly and exclusively in connection with the transfer and the CoA of the NCD.

As per section 112 of the IT Act, capital gains arising on the transfer of long-term capital assets being listed debentures are subject to tax at the rate of 12.5% (plus applicable surcharge and health & education cess – Note 2 below) on the capital gains calculated without indexing the cost of acquisition

In case of an individual or HUF, being a resident, where the total income as reduced by such long-term capital gains is below the maximum amount which is not chargeable to income-tax, then, such long-term capital gains shall be reduced by the amount by which the total income as so reduced falls short of the maximum amount which is not chargeable to income-tax and the tax on the balance of such long-term capital gains shall be computed at the rate mentioned above.

Short-term capital gains on the transfer of listed debentures, where debentures are held for a period of not more than 12 months would be taxed at the applicable rates of tax (as mentioned in Note 1 and 2 below) in accordance with the provisions of the IT Act.

C. Tax benefits available to Non-Resident debenture holders:

- A non-resident Indian has an option to be governed by Chapter XII-A of the IT Act, subject to the provisions contained therein which are given in brief as under:

- As per section 115C(e) of the IT Act, the term "non-resident Indian" means an individual, being a citizen of India or a person of Indian origin who is not a "resident". A person shall be deemed to be of Indian origin if he, or either of his parents or any of his grand-parents, was born in undivided India.

- As per section 115E of the IT Act, interest income from debentures acquired or purchased with or subscribed to in convertible foreign exchange will be taxable at 20% (plus applicable surcharge and cess), whereas long term capital gains on transfer of such debentures will be taxable at 12.5% (plus applicable surcharge and cess – Note 2 below) of such capital gains without indexation of CoA. Short-term capital

gains will be taxable at the applicable rates of tax (as mentioned in Note 1 and 2 below) in accordance with and subject to the provisions contained therein.

- Under section 115F of the IT Act, long term capital gains arising to a non-resident Indian from transfer of debentures acquired or purchased with or subscribed to in convertible foreign exchange will be exempt from capital gain tax if the whole of the net consideration is invested within six months after the date of transfer of the debentures in any specified asset or in any saving certificates referred to in section 10(4B) of the IT Act in accordance with and subject to the provisions contained therein. Where the new asset is transferred or converted (otherwise than by transfer) into money, within a period of 3 years from the date of its acquisition, then the amount so exempted earlier would be subjected to tax in the year of transfer/conversion.

- Under section 115G of the IT Act, it shall not be necessary for a non-resident Indian to file a return of income under section 139(1) of the IT Act, if his total income consists only of investment income as defined under section 115C and/or long term capital gains earned on transfer of such investment acquired out of convertible foreign exchange, and the tax has been deducted at source from such income under the provisions of Chapter XVII-B of the IT Act in accordance with and subject to the provisions contained therein.

- Under section 115H of the IT Act, where a non-resident Indian becomes a resident in India in any subsequent year, he may furnish to the Assessing Officer a declaration in writing along with return of income under section 139 for the assessment year for which he is assessable as a resident, to the effect that the provisions of Chapter XII-A shall continue to apply to him in relation to the investment income (other than on shares in an Indian Company) derived from any foreign exchange assets in accordance with and subject to the provisions contained therein. On doing so, the provisions of Chapter XII-A of the IT Act shall continue to apply to him in relation to such income for that assessment year and for every subsequent assessment year until the transfer or conversion (otherwise than by transfer) into money of such assets.

- In accordance with and subject to the provisions of section 115-I of the IT Act, a non-resident Indian may opt not to be governed by the provisions of Chapter XII-A of the IT Act. In such a case, long-term capital gains on transfer of listed debentures would be subject to tax at the rate of 12.5% (plus applicable surcharge and cess – Note 2 below) computed without indexation of CoA and the investment income i.e. Interest Income would be taxable as per other provisions of Income Tax Act.

- Interest income and short-term capital gains on the transfer of listed debentures, where debentures are held for a period of not more than 12 months preceding the date of transfer, would be taxed at the applicable rates of tax (as mentioned in Note 1 and 2 below) in accordance with and subject to the provisions of the IT Act.

- Without prejudice to the fact that the NCDs to be issued by the issuer are not MLD (as has been concluded at the outset), where, for whatsoever reasons, the NCDs are treated as MLDs, then in such cases, as per the provisions of Section 50AA of the IT Act, the capital gains arising on transfer or redemption or maturity of such NCDs shall be deemed to be capital gains arising from transfer of a short-term capital asset. Further, in computing the capital gains, no deduction shall be allowed for Securities Transaction Tax (STT) paid, if any.

- Where debentures are held as stock-in-trade, the income on transfer of debentures would be taxed as business income in accordance with and subject to the provisions of the IT Act.

- As per section 90(2) of the IT Act read with the Circular no. 728 dated October 30, 1995, issued by the Central Board of Direct Taxes ('CBDT'), in the case of a remittance to a country with which a Double Tax Avoidance Agreement ('DTAA') is in force, the tax should be deducted at the rate provided in the Finance Act of the relevant year or at the rate provided in the DTAA, whichever is more beneficial to the assessee. However, submission of a valid and subsisting tax residency certificate ('TRC') is a mandatory condition for availing benefits under any DTAA. If the TRC does not contain the prescribed particulars, a self-declaration in Form 10F would need to be provided by the assessee along with the TRC which is valid and subsisting.

D. Tax benefits available to Foreign Institutional Investors ('FII's) or Foreign Portfolio Investors ('FPI's):

- In accordance with and subject to the provisions of section 115AD of the IT Act, long-term capital gains on transfer of debentures by FIIs are taxable at 12.5% (plus applicable surcharge and cess – Note 2 below) and short-term capital gains are taxable at 30% (plus applicable surcharge and cess - Note 2 below). The benefit of indexation of CoA will not be available.

- Income other than capital gains arising out of debentures is taxable at 20% (plus applicable surcharge and cess - Note 2 below) in accordance with and subject to the provisions of Section 115AD of the IT Act.

- However, the above is subject to any relief available under DTAA entered into by the Government of India (as mentioned in Point C above).

- The CBDT has issued Notification No.9 dated 22 January 2014 which provides that Foreign Portfolio Investors (FPI) registered under SEBI (Foreign Portfolio Investors) Regulations, 2014 shall be treated as FII for the purpose of Section 115AD of the IT Act.

E. Withholding / TDS provisions

The withholding provisions provided under the IT Act are machinery provisions meant for tentative deduction of income-tax subject to regular assessment. The withholding tax is not the final liability to income-tax of an assessee. For rate of tax applicable to an assessee, please refer Notes 1 and 2 below:

Sr. No.	Scenarios	Provisions
1	Withholding tax rate on interest on NCD issued to Indian residents	- Interest paid to residents other than insurance companies will be subject to withholding tax as per section 193 of the IT Act at the rate of 10 per cent. - No tax is required to be deducted on interest paid to an individual or a HUF, in respect of debentures issued by a company in which the public is substantially interested if • the amount of interest paid to such person in a financial year does not exceed INR 10,000; and • such interest is paid by an account payee cheque Further, tax will deducted at reduced rate or nil rate in the following cases:- 1. When the Assessing Officer issues a certificate on an application by a Debenture Holder on satisfaction that the total income of the Debenture Holder justifies no/lower deduction of tax at source as per the provisions of Section 197(1) of the IT Act; and that a valid certificate is filed with the Company before the prescribed date of closure of books for payment of debenture interest; 2. When the resident Debenture Holder with Permanent Account Number ("PAN") (not being a company or a firm) submits a declaration as per the provisions of section 197A(1A) of the IT Act in the prescribed Form 15G verified in the prescribed manner to the effect that the tax on his estimated total income of the financial year in which such income is to be included in computing his total income will be NIL. However, under section 197A(1B) of the IT Act, Form 15G cannot be submitted nor considered for exemption from tax deduction at source if the dividend income referred to in section 194, interest on securities, interest, withdrawal from NSS and income from units of mutual fund or of Unit Trust of India as the case may be or the aggregate of the amounts of such incomes credited or paid or likely to be credited or paid during the financial year in which such income is to be included exceeds the maximum amount which is not chargeable to income tax; 3. Senior citizens, who are 60 or more years of age at any time during the financial year, enjoy the special privilege to submit a self-declaration in the prescribed Form 15H for non-deduction of tax at source in accordance with the provisions of section 197A(1C) of the IT Act even if the aggregate income credited or paid or likely to be credited or paid exceeds the maximum amount not chargeable to tax, provided that the tax due on the estimated total income of the year concerned will be NIL.
2	Withholding tax rate on	Interest paid to FIIs will be subject to withholding tax as per section 196D of the

Sr. No.	Scenarios	Provisions
	interest on NCD issued to Foreign Institutional Investor (FII)	IT Act - Interest income to a Foreign Institutional Investor in respect of securities referred to in Section 115AD(1)(a), is subject to TDS at the rate of 20%. - Where the agreement for double taxation avoidance exists, **lower of the rates** specified in the agreement or 20% shall apply provided the payee furnishes a certificate of residency in this regard as mentioned in Section 90(4) or Section 90A(4) of the IT Act, 1961 as the case may be. - Where the payee is a specified fund referred to in clause (c) of the Explanation to clause (4D) of Section 10 of the IT Act, 1961, tax shall be deducted at the **rate of 10%.** - No deduction of tax shall be made on the income by way of capital gains arising from transfer of securities referred to in Section 115AD, payable to a FII. - Withholding rate will be increased by surcharge as applicable (Refer Note 2) and a health and education cess of 4 per cent on the amount of tax plus surcharge as applicable. However, where the withholding is done as per the rate of tax provided under the relevant DTAA, the said rate shall not be required to be increased by a surcharge and health and education cess.
3	Withholding tax rate on interest on NCD issued to non-residents other than FIIs	- Interest payable to non-resident (other than FII) would be subject to withholding tax at the rate of 30 per cent as per the provisions of section 195 of the IT Act, subject to relief under the relevant DTAA depending upon the status of the non-resident. - Withholding rate will be increased by surcharge as applicable (Refer Note 2) and a health and education cess of 4 per cent on the amount of tax plus surcharge, as applicable.
4	Withholding tax rate on purchase of 'goods'	- As per section 194Q of the IT Act, any sum payable by a 'buyer' to a resident for purchase of 'goods' of the value exceeding INR 50 Lakhs shall be liable to withholding at the rate of 0.1 percent. - Buyer means a person whose total sales, turnover or gross receipts from the business carried on by him exceeds INR 10 crores in the financial year immediately preceding the financial year in which the purchase is carried out. - TDS shall not be applicable where; a. Tax is deductible under any of the provisions of the IT Act; or b. Tax is collectible under the provisions of section 206C of the IT Act other than a transaction to which section 206C(1H) of the IT Act applies - The CBDT has issued Circular No 13 of 2021 dated 30 June 2021 laying down guidelines under section 194Q of the IT Act. It *inter alia* provides that TDS under section 194Q of the IT Act shall not apply to transaction in securities and commodities which are traded through recognised stock exchanges or cleared and settled by the recognised clearing corporation (including exchanges or corporation located in IFSC). - Given that the Circular does not provide clarity in respect of shares/ securities traded off-market, it is advisable that the investors obtain specific advice from their tax advisors regarding applicability of these provisions.

F. Requirement to furnish PAN under the IT Act

i. Section 139A(5A) requires every person from whose income tax has been deducted under the provisions of chapter XVIIB of the IT Act, to furnish his PAN to the person responsible for deduction of tax at source.

ii. As per provisions of section 206AA of the IT Act, the payer would be obliged to withhold tax at higher of the following rates in case the deductee has not furnished PAN to the payer:

(i) at the rate in force specified in the relevant provision of the IT Act; or
(ii) at the rates in force; or
(iii) at the rate of twenty per cent

Section 206AA of the IT Act provides that the provisions shall not apply to non-residents in respect of payment of interest on long-term bonds as referred to in section 194LC and any other payment subject to such conditions as may be prescribed.

Further, as per Rule 37BC of the Income-tax Rules, 1962 ('the Rules'), the provisions of section 206AA shall not apply to non-residents where the non-residents provide the following information to the payer of such income:

- Name, email-id, contact number;
- Address in the country or specified territory outside India of which the deductee is a resident;
- A certificate of his being resident in any country or specified territory outside India from the government of the other country or specified territory if the law of that country or specified territory provides for issuance of such certificate;
- Tax Identification Number of the deductee in the country or specified territory of his residence and in a case, no such number is available, then a unique number on the basis of which the deductee is identified by the Government of that country or the specified territory of which he claims to be a resident.

Where an incorrect PAN is provided, it will be regarded as non-furnishing of PAN and TDS shall be deducted as mentioned above, apart from any other penal consequences that may ensue.

G. **General *Anti Avoidance Rules ("GAAR")***

The General Anti Avoidance Rule (''GAAR'') was introduced in the IT Act by the Finance Act, 2012. The Finance Act, 2015 made the provisions of GAAR applicable prospectively from 1 April 2017. Further, income accruing, arising, deemed to accrue or arise or received or deemed to be received by any person from transfer of investments made up to 31 March 2017 would be protected from the applicability of GAAR.

H. **Exemption under Section 54F of the IT Act**

Exemptions may be claimed from taxation of LTCG if investments in certain specified securities/assets is made subject to fulfillment of certain conditions.

Section 54F of the IT Act, exempts long-term capital gains on transfer of any long-term capital asset (other than a residential house), held by an individual or HUF, if the net consideration is utilized to purchase/ construct a residential house within the specified timelines.

Note 1: Tax Rates

Individuals and Hindu Undivided Families*:

The FA, 2025 has amended section 115BAC of the IT Act by, *inter alia*, inserting sub-section (1A) thereto to provide that the tax regime provided under section 115BAC of the IT Act shall be the default tax regime applicable in case of an individual, HUF, AOP (other than a co-operative society), body of individual or artificial juridical, beginning with the financial year 2025-26, except where the assessee specifically opts to be governed by the erstwhile regime.

In such cases, the following shall be the rate of tax applicable:

Slab	Tax rate
Total income up to INR 4,00,000	Nil
From INR 4,00,001 to INR 8,00,000	5 per cent
From Rs. 8,00,001 to Rs. 12,00,000	10 per cent
From Rs. 12,00,001 to Rs. 16,00,000	15 per cent
From Rs. 16,00,001 to Rs. 20,00,000	20 per cent
From Rs. 20,00,001 to Rs. 24,00,000	25 per cent
Above Rs. 24,00,000	30 per cent

In computing the income-tax under the new regime, certain deductions like standard deduction available to salaried taxpayers, etc., shall be allowed. However, most of the deductions/exemptions such as section 80C, 80D, etc. would need to be foregone.

A resident individual (whose total income does not exceed Rs 12,00,000) whose income is chargeable to tax under sub-section (1A) of section 115BAC can avail rebate under section 87A. It is deductible from income tax before calculating health and education cess. The amount of rebate available would be 100 per cent of income-tax chargeable on his total income or Rs 60,000, whichever is less. Further, where the total income exceeds Rs 12,00,000 and the income tax payable on such total income exceeds the amount by which the total income is in excess of Rs. 12,00,000, the assessee shall be entitled for deduction of an amount equal to the amount by which the income-tax payable on such total income is in excess of the amount by which total income exceeds Rs. 12,00,000.

Where the assessee as stated above, specifically opts to be governed by the erstwhile regime, the income earned by assessee should be liable to tax as per the applicable slab rates (plus applicable surcharge and health and education cess) based on the taxable income of such assessee. The slab rates applicable to such investors (other than resident individuals aged 60 years or more) are as follows:

Income	Tax rate[^]
Up to INR 2,50,000[#]	NIL
Exceeding INR 2,50,000 up to INR 5,00,000[@]	5 per cent of the amount by which the total income exceeds INR 2,50,000
Exceeding INR 5,00,000 up to INR 10,00,000	20 per cent of the amount by which the total income exceeds INR 5,00,000 plus INR 12,500[$]
Exceeding INR 10,00,000	30 per cent of the amount by which the total income exceeds INR 10,00,000 plus INR 112,500[$]

[@] *A resident individual (whose total income does not exceed Rs 500,000) can avail rebate under section 87A. It is deductible from income tax before calculating health and education cess. The amount of rebate available would be 100 per cent of income-tax chargeable on his total income or Rs 12,500, whichever is less.*

[^] *plus surcharge if applicable and a health and education cess ('cess') of 4 per cent on the amount of tax plus surcharge, if applicable).*

[#] *for resident senior citizens of sixty years of age and above but below eighty years of age, Rs 250,000 has to be read as Rs 300,000 and for resident senior citizens of eighty years of age and above ("super senior citizen) Rs 250,000' has to be read as Rs 500,000.*

[$] *Similarly, for resident senior citizens of sixty years of age and above but below eighty years of age, Rs 12,500 has to be read as Rs 10,000 and Rs 112,500 has to be read as Rs 110,000. And for super senior citizen Rs 12,500 has to be read as Nil and Rs 112,500 has to be read as Rs 100,000.*

** In case non-residents opts for the special provision under Income Tax Act then the rates mentioned therein shall be applied to the extent applicable.*

Partnership Firms & LLP's:

The tax rates applicable would be 30 per cent (plus surcharge if applicable – Refer Note 2 and a health and education cess of 4 per cent on the amount of tax plus surcharge, if applicable).

Companies:

Type of company	Base normal tax rate on income (other than income chargeable at special rates)	Base MAT rate
Domestic companies having turnover or gross receipts of upto Rs 400 Cr in FY 2022-23 (For AY 2023-24)	25 per cent	15 per cent
Domestic manufacturing company set-up and registered on or after 1 March 2016 subject to fulfilment of prescribed conditions (Section 115BA)	25 per cent	15 per cent
Any domestic company (even if an existing company or engaged in non-manufacturing business) has an option to avail beneficial rate, subject to fulfilment of prescribed conditions (Section 115BAA)	22 per cent	Not applicable
Domestic manufacturing company set-up and registered on or after 1 October 2019 and commences manufacturing upto 31 March 2024, has an option to avail beneficial rate, subject	15 per cent	Not applicable

Type of company	Base normal tax rate on income (other than income chargeable at special rates)	Base MAT rate
to fulfilment of prescribed conditions (Section 115BAB)		
Domestic companies not falling under any of the above category	30 per cent	15 per cent
Any Company other than domestic company	35 per cent	15 per cent

Note 2: Surcharge (as applicable to the tax charged on income)

Non-corporate assessees (other than firm, co-operative societies and FIIs):

Particulars	Rate of Surcharge
Where total income (including dividend income and income under the provisions of section 111A, section 112A and section 112 of the IT Act) does not exceed Rs 50 lacs	Nil
Where total income (including dividend income and income under the provisions of section 111A, section 112A and section 112 of the IT Act) exceeds Rs 50 lacs but does not exceed Rs 1 crore	10 per cent on total tax
Where total income (including dividend income and income under the provisions of section 111A section 112A and section 112 of the IT Act) exceeds Rs 1 crore but does not exceed Rs 2 crore	15 per cent on total tax
Where total income (excluding dividend income and income under the provisions of section 111A, section 112A and 112 of the IT Act) does not exceed Rs 2 crore but total income (including dividend income and income under the provisions of section 111A, section 112A and 112 of the IT Act) exceeds Rs 2 crore	15 per cent on total tax
Where total income (excluding dividend income and income under the provisions of section 111A, section 112A and section 112 of the IT Act) exceeds Rs 2 crore but does not exceed Rs. 5 crore	- 25 per cent on tax on income excluding dividend income and income under the provisions of section 111A, section 112A and section 112 of the IT Act - 15 per cent on tax on dividend income and income under the provisions of section 111A section 112A and section 112 of the IT Act.
Where total income (excluding dividend income and income under the provisions of section 111A, section 112A and section 112 of the IT Act) exceeds Rs 5 crore	- 37 per cent on tax on income excluding dividend income and income under the provisions of section 111A, section 112A and section 112 of the IT Act - 15 per cent on tax on dividend income and income under the provisions of section 111A section 112A and section 112 of the IT Act.

FIIs (Non – corporate):

Particulars	Rate of Surcharge
Where total income (including dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) does not exceed Rs 50 lacs	Nil
Where total income (including dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) exceeds Rs 50 lacs but does not exceed Rs 1 crore	10 per cent on total tax
Where total income (including dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) exceeds Rs 1 crore but does not exceed Rs 2 crore	15 per cent on total tax
Where total income (excluding dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) does not exceed Rs 2 crore but total income (including dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) exceeds Rs 2 crore	15 per cent on total tax
Where total income (excluding dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) exceeds Rs 2 crore but does not exceed Rs. 5 crore	- 25 per cent on tax on income excluding dividend income or income of the

Particulars	Rate of Surcharge
	nature referred to in section 115AD(1)(b) of the IT Act - 15 per cent on tax on dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act
Where total income (excluding dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act) exceeds Rs 5 crore	- 37 per cent on tax on income excluding dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act - 15 per cent on tax on dividend income or income of the nature referred to in section 115AD(1)(b) of the IT Act

For assessees other than those covered above:

Particulars	Rate of surcharge applicable
Non-corporate taxpayers being firms and co-operative societies	Nil where total income does not exceed Rs 1 crore
	From FY 2022-23 7 per cent (for firms 12 per cent) where total income exceeds Rs 1 crore but does not exceed Rs 10 crore
	From FY 2022-23 12 per cent where total income exceeds Rs 10 crore
Domestic companies (other than companies availing benefit under section 115BAA and section 115BAB of the IT Act)	Nil where total income does not exceed Rs 1 crore
	7 per cent where total income exceeds Rs 1 crore but does not exceed Rs 10 crore
	12 per cent where total income exceeds Rs 10 crore
Domestic companies availing benefit under section 115BAA and section 115BAB of the IT Act	10 per cent (irrespective of total income)
Foreign Companies (including corporate FIIs)	Nil where total income does not exceed Rs 1 crore
	2 per cent where total income exceeds Rs 1 crore but does not exceed Rs 10 crore
	5 per cent where total income exceeds Rs 10 crore

A health and education cess of 4 per cent is payable on the total amount of tax plus surcharge.
Notes:

- The above statement sets out the provisions of law in a summary manner only and is not a complete analysis or listing of all potential tax consequences of the purchase, ownership and disposal of NCD.
- The above statement covers only certain relevant direct tax law benefits and does not cover benefit under any other law.
- The above statement of possible tax benefits is as per the current direct tax laws (read along with the amendments made by the FA, 2025) relevant for the AY 2026-27 corresponding to the FY 2025-26.
- This statement is intended only to provide general information to the investors and is neither designed nor intended to be a substitute for professional tax advice. In view of the individual nature of tax consequences, each investor is advised to consult his/her own tax advisor with respect to specific tax consequences of his/her investment in the NCD of the Company.
- In respect of non-residents, the tax rates and consequent taxation mentioned above will be further subject to any benefits available under the relevant DTAA, if any, between India and the country in which the non-resident has fiscal domicile.
- No assurance is given that the revenue authorities/courts will concur with the views expressed herein. Our views are based on the existing provisions of law and its interpretation, which are subject to changes from time to time. We do not assume responsibility to update the views consequent to such changes.
- Several of the above tax benefits are dependent on the debenture holders fulfilling the conditions prescribed under the relevant tax laws and subject to General Anti Avoidance Rules covered under Chapter X-A of the Act.
- This Statement does not discuss any tax consequences in the country outside India of an investment in the Debentures. The subscribers of the Debentures in the country other than India are urged to consult their own professional advisers regarding possible income tax consequences that apply to them.
- The Company is not liable to the debenture holder in any manner for placing reliance upon the contents of this statement of tax benefits.

Applicability of Tax regarding Zero Coupon Bonds

The following paragraphs in respect of taxation of Zero Coupon Bonds are not legal or taxation advice to any Eligible Investor, who should consult their own financial, legal, tax and other professional advisors as to the risks and investment considerations arising from an investment in the Bonds under a Series and should analyse such investment and the suitability of such investment to such Eligible Investor's particular circumstances.

Under the provisions of Income Tax Act read with provisions of the Finance Act, 2025, presently, any maturity or redemption of Zero Coupon Bonds falls under the definition of 'transfer' as given under Section 2(47) and accordingly, underlying gains/ profit upon maturity is likely to become chargeable to tax under head 'capital gains'. The rate at which tax may be chargeable will be depend on period of holding for such Zero Coupon Bonds. As per first proviso to Section 2(42A), where Zero Coupon Bonds are held for more than twelve months preceding the date of its transfer, it may not be classified as 'short-term capital asset' and accordingly, any gains thereof arising in the hands of resident transferor may be subject to tax as long-term capital gains @12.5% (plus applicable surcharge and cess). Where Zero Coupon Bonds are classified as short-term capital assets, the resident transferor may be liable to tax as per applicable slab rates. No benefit of indexation will be allowed as per the provisions of Finance Act, 2025, whenever notified. Taxation in hands of non-resident transferors may be at par with resident transferors with the exception of foreign exchange fluctuation benefit available under first proviso to Section 48 of the Income Tax Act as well as applicable provisions of the relevant double taxation avoidance agreement. Please note that application provisions for computation of 'capital gains' as laid down by Section 45 read with Section 48 may also be relevant. Similar tax consequences may become applicable for sale of Zero Coupon Bonds in the secondary market. For Zero Coupon Bonds held as stock-in-trade in course of business, applicable tax implications may be evaluated under the chapter of 'profits and gains from business or profession' as laid down under the Income Tax Act. Any gift of Zero Coupon Bonds by any resident or non-resident person, relevant tax implications or exemptions may need to be analysed as per the provisions of Section 56(2)(X) of the Income Tax Act. Further, in case of Residents, no tax shall be deducted at source on the income paid or payable to the investor. Such income shall be treated as capital gains in accordance with the prevailing provisions of the Income-tax Act, 1961, and any capital gains tax, if applicable, shall be payable directly by the investor to the Income Tax Authorities. However, in the case of Non-Residents, tax shall be deducted at source in accordance with Section 195 of the Income-tax Act, 1961, as applicable.

SECTION–IV - ABOUT OUR COMPANY

INDUSTRY OVERVIEW

*The information under this section has been derived and extracted from the industry report titled "Research Report on Power Sector in India" dated December 4, 2025, ("**CAAPL Report**") prepared by CAAPL in an "as is where is basis" and the industry and third-party related information in this section has not been independently verified by us, the Lead Managers, or any of our or their respective affiliates or advisors. The information may not be consistent with other information compiled by third parties within or outside India. Industry sources and publications generally state that the information contained therein has been obtained from sources it believes to be reliable, but their accuracy, completeness and underlying assumptions are not guaranteed, and their reliability cannot be assured. Industry and Government publications are also prepared based on information as of specific dates and may no longer be current or reflect current trends. Industry and Government sources and publications may also base their information on estimates, forecasts and assumptions which may prove to be incorrect. Accordingly, investment decisions should not be based on such information. Figures used in this section are presented as in the original sources and have not been adjusted, restated or rounded-off for presentation in this Shelf Prospectus. The recipient should not construe any of the contents in this report as advice relating to business, financial, legal, taxation or investment matters and are advised to consult their own business, financial, legal, taxation, and other advisors concerning the transaction. The information in this section must be read in conjunction with sections titled "Risk Factors" and "Our Business" on pages 18 and 158 of this Shelf Prospectus.*

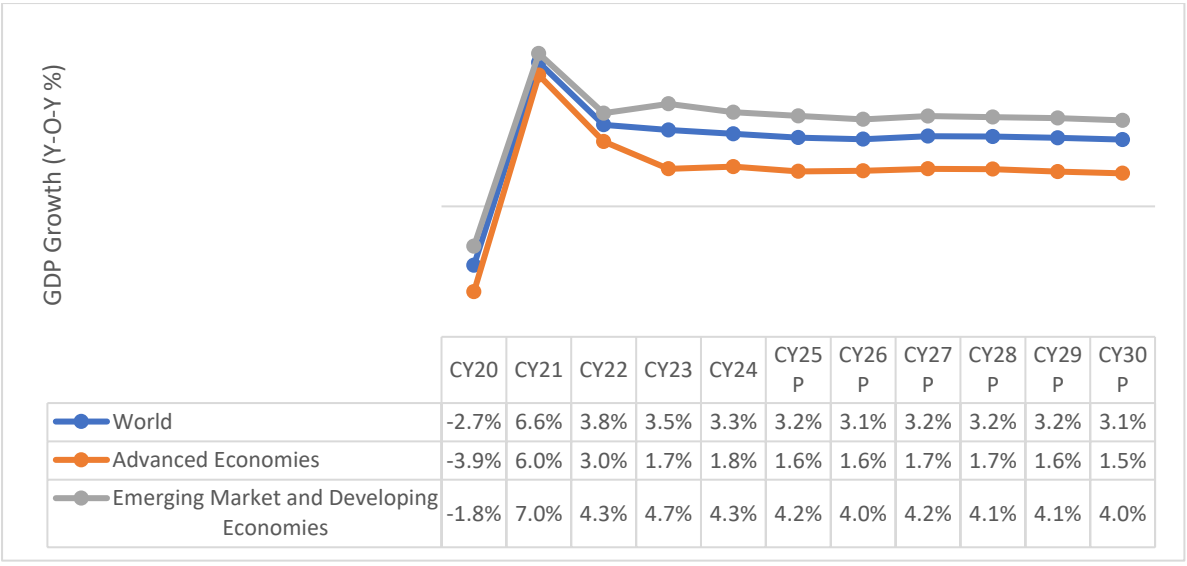
1. Economic Outlook

1.1 Global economy outlook

Global economic growth expected to sustain at ~3% in near term

Global growth, which reached 3.5% in CY23, stabilized at 3.3% for CY24 and projected to decrease at 3.2% for CY25. Global trade is expected to be disrupted by new US tariffs and countermeasures from trading partners, leading to historically high tariff rates and negatively impacting economic growth projections. The global landscape is expected to change as countries rethink their priorities and policies in response to these new developments. Central banks priority will be to adjust policies, while smart fiscal planning and reforms are key to handling debt and reducing global inequalities.

Global Growth Outlook Projections (Real GDP, Y-o-Y change in %)



	CY20	CY21	CY22	CY23	CY24	CY25 P	CY26 P	CY27 P	CY28 P	CY29 P	CY30 P
World	-2.7%	6.6%	3.8%	3.5%	3.3%	3.2%	3.1%	3.2%	3.2%	3.2%	3.1%
Advanced Economies	-3.9%	6.0%	3.0%	1.7%	1.8%	1.6%	1.6%	1.7%	1.7%	1.6%	1.5%
Emerging Market and Developing Economies	-1.8%	7.0%	4.3%	4.7%	4.3%	4.2%	4.0%	4.2%	4.1%	4.1%	4.0%

Source: IMF – World Economic Outlook, October 2025; Note: P-Projection

GDP growth trend comparison - India v/s Other Economies (Real GDP, Y-o-Y change in %)

	Real GDP (Y-o-Y change in %)										
	CY20	CY21	CY22	CY23	CY24	CY25P	CY26P	CY27P	CY28P	CY29P	CY30P
India	-5.8	9.7	7.6	9.2	6.5	6.6	6.2	6.4	6.5	6.5	6.5
China	2.3	8.6	3.1	5.4	5.0	4.8	4.2	4.2	4.0	3.7	3.4
Indonesia	-2.1	3.7	5.3	5.0	5.0	4.9	4.9	5.0	5.0	5.1	5.1

	Real GDP (Y-o-Y change in %)										
	CY20	CY21	CY22	CY23	CY24	CY25P	CY26P	CY27P	CY28P	CY29P	CY30P
Saudi Arabia	-3.8	6.5	12.0	0.5	2.0	4.0	4.0	3.3	3.3	3.3	3.3
Middle East	-2.3	4.7	6.4	2.6	2.6	3.5	3.8	3.8	3.7	3.7	3.7
Latin America	-6.9	7.4	4.3	2.4	2.4	2.4	2.3	2.6	2.7	2.8	2.6
Brazil	-3.3	4.8	3.0	3.2	3.4	2.4	1.9	2.2	2.3	2.4	2.5
Euro Area	-6.0	6.4	3.6	0.4	0.9	1.2	1.1	1.4	1.3	1.2	1.1
United States	-2.1	6.2	2.5	2.9	2.8	2.0	2.1	2.1	2.1	1.9	1.8

Source: IMF- World Economic Outlook Database (October 2025); Note: P- Projections, India's fiscal year (FY) aligns with the IMF's calendar year (CY). For instance, FY24 corresponds to CY23.

1.2 Indian Economic Outlook

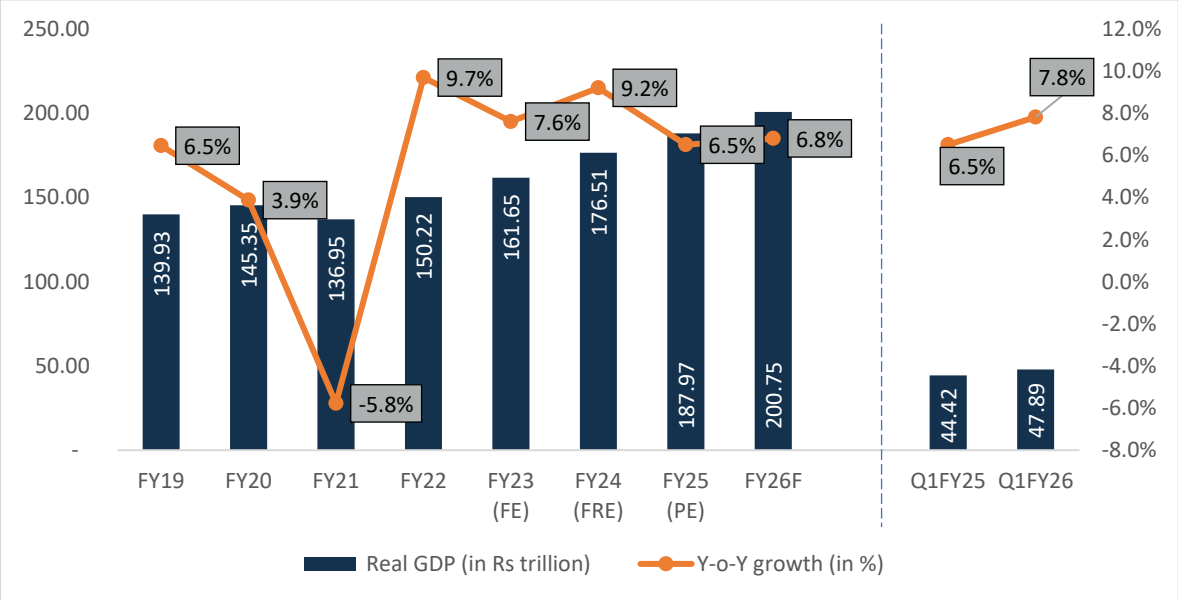
1.2.1 GDP Growth and Outlook

Resilience to External Shocks remains Critical for Near-Term Outlook

India's economy continues to show rapid growth. In the first quarter of FY26, the country's GDP grew by 7.8% compared to the same period last year, which saw a 6.5% increase. For the full year FY26, GDP is expected to grow by 6.8%, supported by rising rural demand, better job opportunities, and active business conditions.

In FY25, provisional estimates show a growth of 6.5% (Rs 187.97 trillion), led by robust performance in manufacturing, construction, and financial services. Consumer spending rose by 7.6%, and government spending increased by 3.8%, both contributing to the overall growth. In FY24, India's GDP grew by 9.2% (Rs 176.5 trillion), the highest in over a decade (excluding the pandemic year).

Trend in Real Indian GDP growth rate



Source: MOSPI, Reserve Bank of India; Note: FE – Final Estimates, FRE- First Revised Estimates, PE – Provisional Estimates, F - Forecasted

GDP Growth Outlook (October 2025)

FY26 GDP Outlook: The RBI projects real GDP growth at 6.8% for 2025–26, driven by strong private consumption, steady investment, and resilient rural and urban demand. A favourable monsoon, robust services sector and improving corporate balance sheets support this outlook.

However, risks from prolonged geopolitical tensions, global trade disruptions, and weather-related uncertainties remain. Taking these into account, the RBI has reaffirmed its growth projections.

Table: RBI's GDP Growth Outlook (Y-o-Y %)

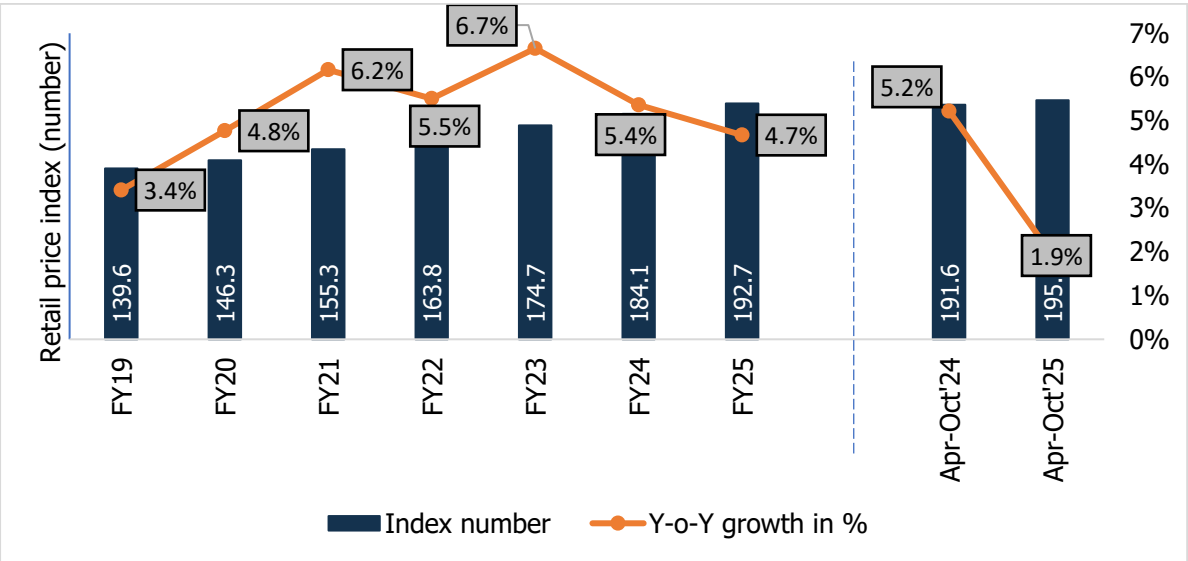
FY26P (complete year)	Q2FY26P	Q3FY26P	Q4FY26P	Q1FY27P
6.8%	7.0%	6.4%	6.2%	6.4%

Source: Reserve Bank of India; Note: P-Projected

1.2.2 Consumer Price Index

The Consumer Price Index (CPI) for the April–October 2025 recorded a combined inflation rate of 1.9%, marking the lowest quarterly retail inflation of the current CPI series. The moderation was driven by the impact of decline in GST, favourable base effect and to drop in inflation of Oils and fats, Vegetables, Fruits, Egg, Footwear, Cereals and products, Transport and Communication etc.

Chart: Retail Price Inflation in terms of index and Y-o-Y Growth in % (Base: 2011-12=100)

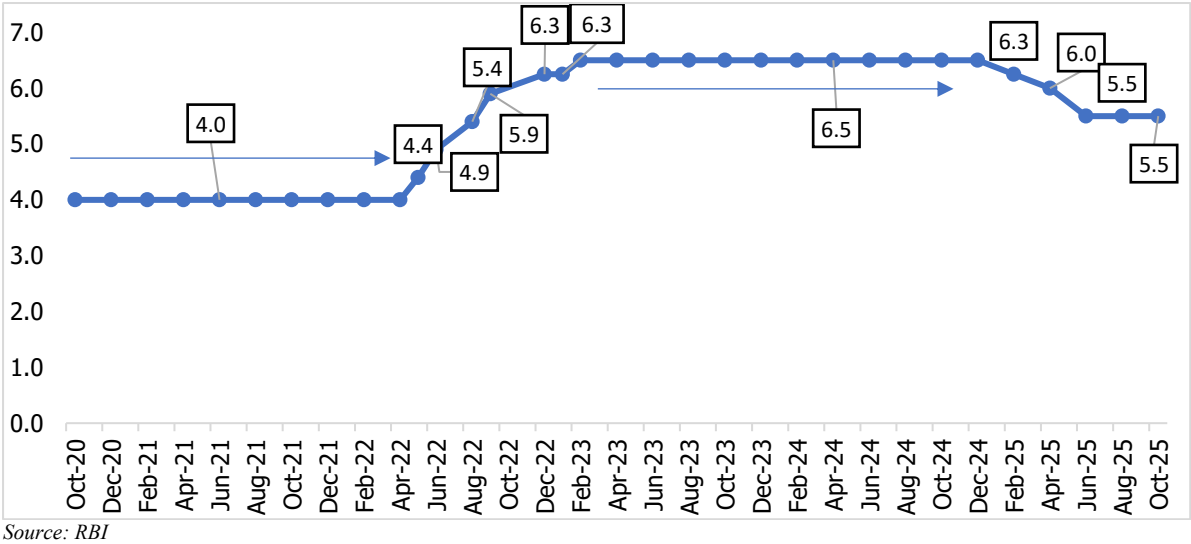


Source: MOSPI

The CPI is primarily factored in by RBI while preparing their bi-monthly monetary policy. At the bi-monthly meeting held in August 2025, RBI projected inflation at 3.1% for FY26 with inflation during Q2FY26 at 2.1% and Q3FY26 at 3.1%, Q4FY26 at 4.4% and Q1FY27 at 4.9%.

Considering the current inflation situation, RBI maintained the repo rate to 5.5% in the August 2025 meeting of the Monetary Policy Committee.

Chart: RBI historical Repo Rate



Source: RBI

Further, the central bank continued it's stance as 'neutral'. The economic growth outlook for India is expected to maintain momentum, supported by private consumption and continued growth in fixed capital formation. The uncertainty has resurfaced as the temporary pause on US tariff hikes has ended and higher duties on some Indian exports now apply, even though trade talks have resumed.

The RBI has adopted for a non-inflationary growth with the foundations of strong demand and supply with a good

macroeconomic balance. The domestic growth and inflation curve require the policies to be supportive with the volatile trade conditions.

1.2.3 GVA in the Industrial Sector

India's industrial sector is expected to grow by 10.8% in FY24, reaching Rs. 31.56 trillion, supported by positive business sentiment, falling commodity prices, and government initiatives like production-linked incentives. In FY25, growth is expected to slow down to 5.9% y-o-y, down from 10.8% in FY24. The growth is driven primarily by manufacturing, and utility services. The slowdown can be attributed to the manufacturing segment likely to grow at 4.5%, lower than the previous year's 12.3%.

In Q1FY26, most sectors showed a slowdown in growth, with Industry declining from 8.5% to 6.3% and Mining & Quarrying dropping sharply from 6.6% to -3.1%. However, Manufacturing maintained robust growth, slightly improving to 7.7%.

Table: Industrial sector growth (Y-o-Y growth) -at Constant Prices

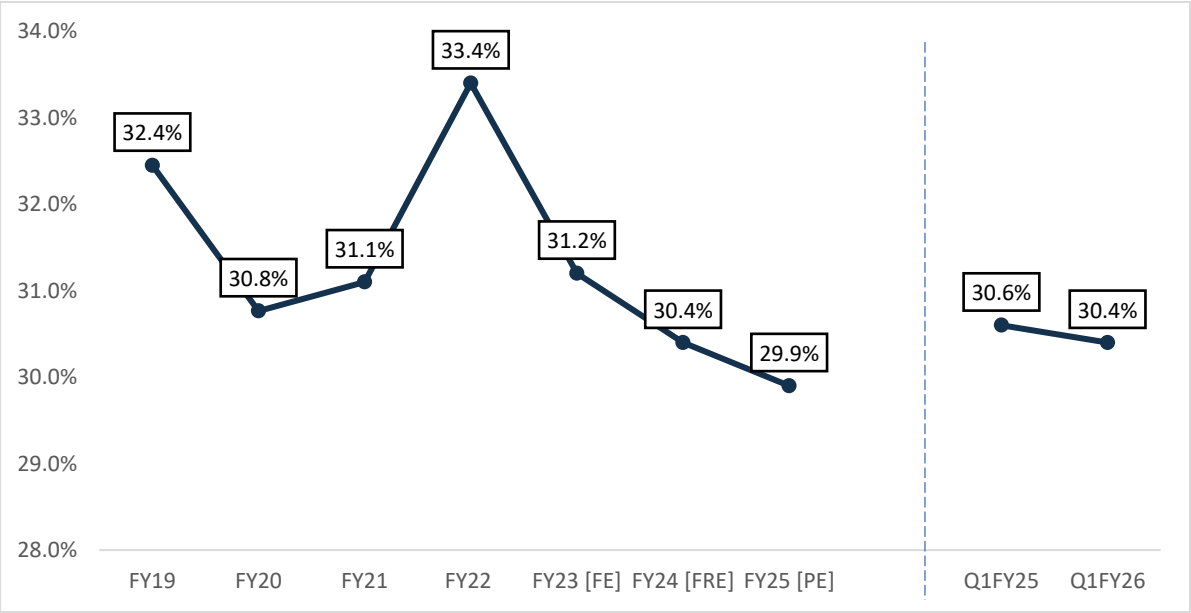
At constant Prices	FY19	FY20	FY21	FY22	FY23 (FE)	FY24 (FRE)	FY25 (PE)	Q1FY25	Q1FY26
Agriculture, Forestry & Fishing	**2.1**	**6.2**	**4.1**	**4.6**	**6.3**	**2.7**	**4.6**	**1.5**	**3.7**
Industry	**5.3**	**-1.4**	**-0.9**	**12.2**	**2.5**	**10.8**	**5.9**	**8.5**	**6.3**
Mining & Quarrying	-0.9	-3.0	-8.6	6.3	3.4	3.2	2.7	6.6	-3.1
Manufacturing	5.4	-3.0	2.9	10.0	-1.7	12.3	4.5	7.6	7.7
Electricity, Gas, Water Supply & Other Utility Services	7.9	2.3	-4.3	10.3	10.8	8.6	5.9	10.2	0.5
Construction	6.5	1.6	-5.7	19.9	9.1	10.4	9.4	10.1	7.6
GVA at Basic Price	**5.8**	**3.9**	**-4.2**	**9.4**	**7.2**	**8.6**	**6.4**	**6.5**	**7.6**

Source: MOSPI; Note: FRE – First Revised Estimates, FE – Final Estimates, PE- Provisional Estimates

1.2.4 Investment Trend in Infrastructure

Gross Fixed Capital Formation (GFCF) is a measure of net increase in physical assets. In FY23, the ratio of investment (GFCF) to GDP remained flat, as compared to FY22 which was at 33.4%. The growth stabilized at 30.4% in FY24 before falling to 29.9% in FY25. The moderation reflects cautious capital spending by both government and private corporations, which has persistently lagged overall GDP growth. In Q1FY26, GFCF as a proportion in GDP, marginally declined to 30.4% as compared to 30.6% in Q1FY25.

Chart: Gross Fixed Capital Formation (GFCF) as % of GDP (At current prices)



Source: MOSPI; Note: FRE- First Revised Estimates, FE – Final Estimates, PE- Provisional Estimates

Overall, the support of public investment in infrastructure is likely to gain traction due to initiatives such as Atmanirbhar Bharat, Make in India, and Production-linked Incentive (PLI) scheme announced across various

sectors.

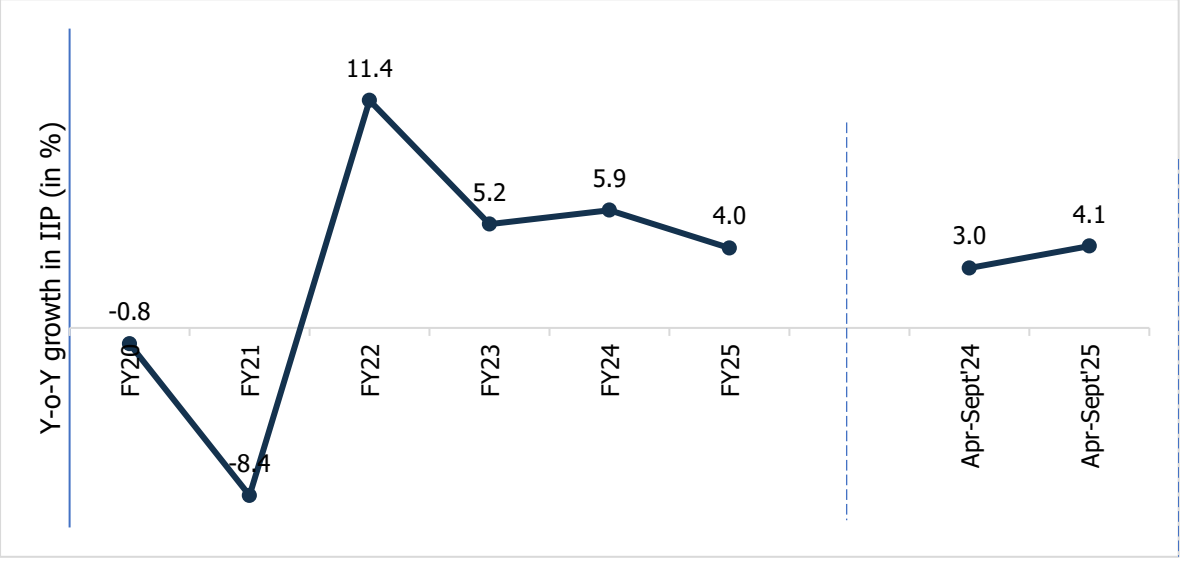
1.2.5 Industrial Growth

The Quick Estimates of the Index of Industrial Production (IIP) for September 2025 show a growth of 4.0%, remaining unchanged from August 2025. The year-on-year moderation reflects weakness across major segments, primarily due to contractions in electricity, mining, and consumer non-durables.

In September 2025, industrial growth was supported by Manufacturing (4.8%) and Electricity (3.1%). Within manufacturing, notable growth was recorded in basic metals, electrical equipment, motor vehicles, trailers and semi-trailers.

Use-based indices reflected mixed trends, with strong growth in Infrastructure Goods (10.5%), but declines in Consumer Durables and Non-Durables indicating subdued consumption and Capital goods. Manufacturing contributed significantly to overall industrial growth. This was primarily driven by strong performance in segments such as pharmaceuticals, motor vehicles, beverages, and electrical equipment.

Chart: Y-o-Y growth in IIP (in %)

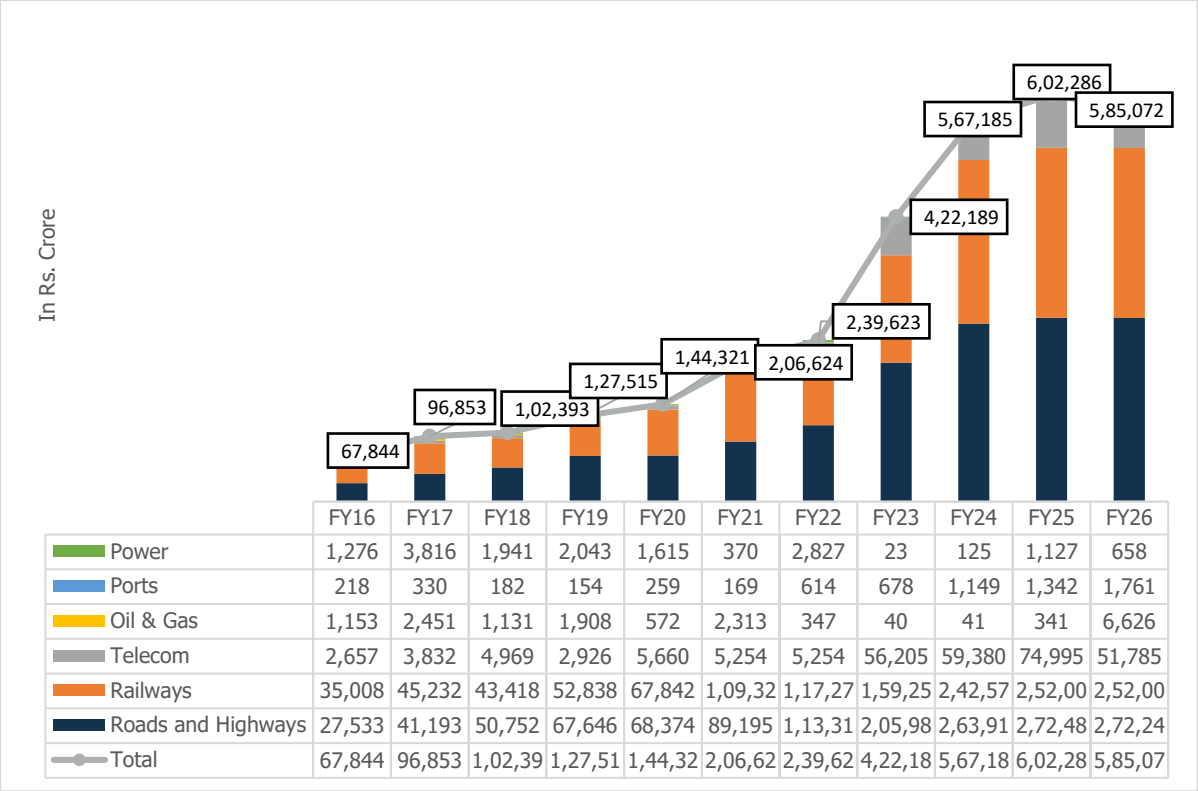


Source: MOSPI

1.2.6 Budgetary expenditure on Infrastructure

With the growing population, the long-term need for robust infrastructure is necessary for economic development. This generates the need for massive investments in the development and modernization of infrastructure facilities, which will not only cater to the growing demand but will also ensure competitiveness in the global market.

Chart: Budgetary outlay towards infrastructure



	FY16	FY17	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY25	FY26
Power	1,276	3,816	1,941	2,043	1,615	370	2,827	23	125	1,127	658
Ports	218	330	182	154	259	169	614	678	1,149	1,342	1,761
Oil & Gas	1,153	2,451	1,131	1,908	572	2,313	347	40	41	341	6,626
Telecom	2,657	3,832	4,969	2,926	5,660	5,254	5,254	56,205	59,380	74,995	51,785
Railways	35,008	45,232	43,418	52,838	67,842	1,09,32	1,17,27	1,59,25	2,42,57	2,52,00	2,52,00
Roads and Highways	27,533	41,193	50,752	67,646	68,374	89,195	1,13,31	2,05,98	2,63,91	2,72,48	2,72,24
Total	67,844	96,853	1,02,39	1,27,51	1,44,32	2,06,62	2,39,62	4,22,18	5,67,18	6,02,28	5,85,07

Source: Union Budget FY26 document

Some of the key government infrastructure schemes include:

- The government has announced plans for the National Monetization Pipeline (NMP) and Development Finance Institution (DFI) to improve the financing of infrastructure projects

The government has helped the growth of urbanization through a number of schemes and projects, including the **Smart Cities Mission,** the **Atal Mission for Rejuvenation and Urban Transformation (AMRUT),** and the **Pradhan Mantri Awas Yojana (Urban).**

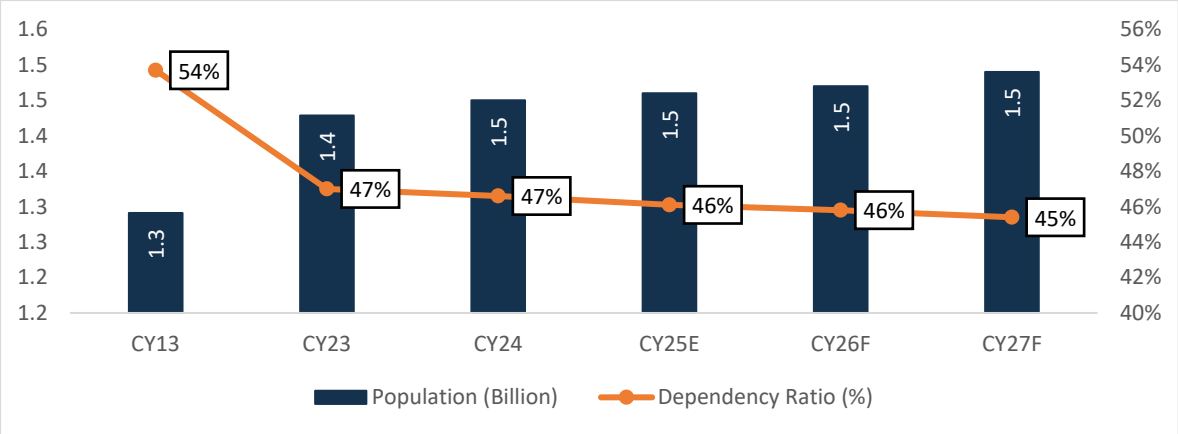
1.2.7 Overview on Key Demographic Parameters

Population growth and Urbanization

The trajectory of economic growth of India and private consumption is driven by socio-economic factors such as demographics and urbanization. According to the world bank, India's population in CY22 surpassed 1.42 billion, slightly higher than China's population (1.41 billion) and became the most populous country in the world.

Age Dependency Ratio is the ratio of dependents to the working age population, i.e., 15 to 64 years, wherein dependents are population younger than 15 and older than 64. This ratio has been on a declining trend. Declining dependency means the country has an improving share of working-age population generating income, which is a good sign for the economy. It was as high as 76% in 1983, which has reduced to 47% in CY24. However, this ratio is expected to rise again to 54% by CY36, driven by an increase in the elderly population as life expectancy improves.

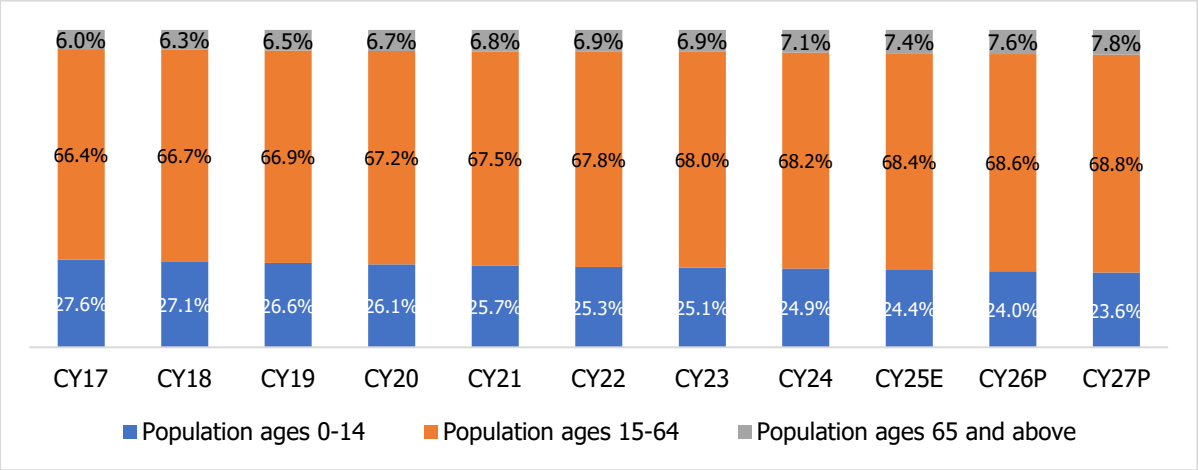
Chart: Trend in Population growth vis-à-vis dependency ratio in India (in Billion)



Source: World Bank Database, MOSPI; Note; E- Estimated, F- Forecasted

Despite a projected rise in the dependency ratio to 54% by CY36, India's young and growing workforce, especially in newly urbanised towns, will continue to drive income growth and consumer demand. This presents strong opportunities for sectors like consumer electronics, transportation, and railways. Rising employment, urbanisation, and government investment in rural development and digital infrastructure will further boost demand, while increased tech adoption supports long-term consumption growth across both urban and rural markets.

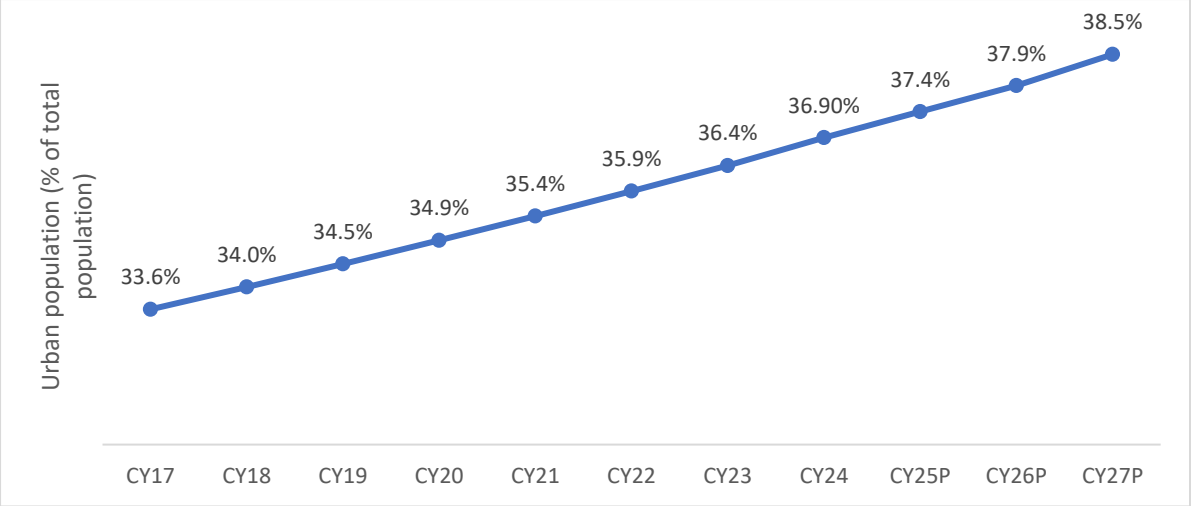
Chart: Age-Wise Break Up of Indian population (% of working-age population)



Source: World Bank Database; Note; E- Estimated, F- Forecasted

The urban population is significantly growing in India. The urban population in India is estimated to have increased from 413 million (32% of total population) in CY13 to 553.5 million (36.9% of total population) in the year CY24. India is undergoing a significant urban transformation, with the urban population projected to rise to 40% by CY36. This shift is driven by factors such as improved living standards, increased employment opportunities in urban areas, and government initiatives aimed at urban development. This rapid urbanisation might necessitate substantial investments in infrastructure, housing, and transportation.

Chart: Urbanization Trend in India



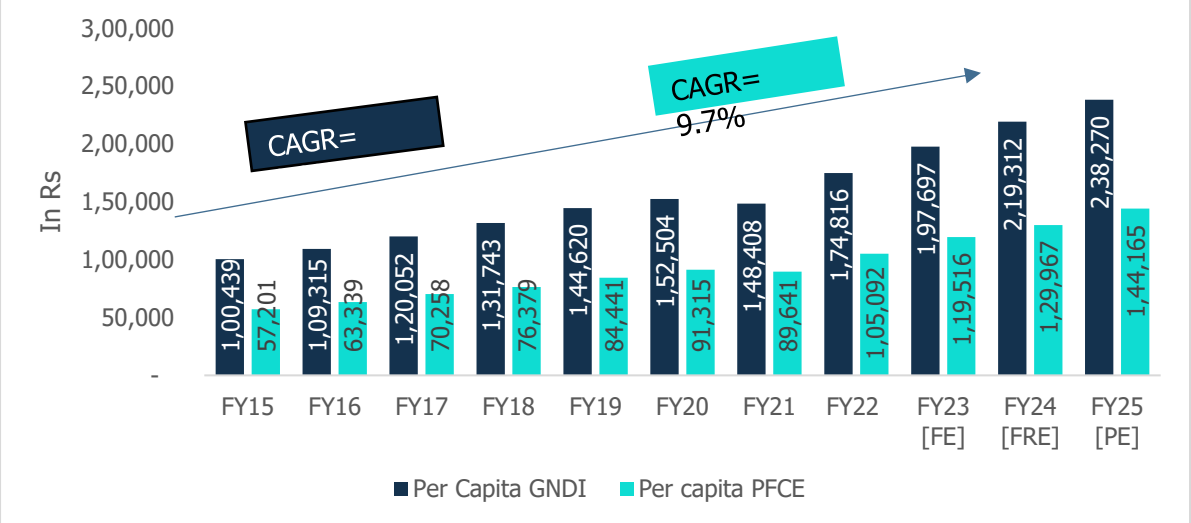
Source: World Bank Database; Note; E- Estimated, F- Forecasted

Increasing Disposable Income and Consumer Spending

Gross National Disposable Income (GNDI) is a measure of the income available to the nation for final consumption and gross savings. Between the period FY15 to FY25, per capita GNDI at current prices registered a CAGR of 9.02%. More disposable income drives more consumption, thereby driving economic growth.

With increase in disposable income, there has been a gradual change in consumer spending behaviour as well. Per capita Private Final Consumption Expenditure (PFCE) which is measure of consumer spending has also showcased significant growth from FY15 to FY25 at a CAGR of 9.7%.

Chart: Trend of Per Capita GNDI and Per Capita PFCE (Current Price)



Source: MOSPI; Note: FRE – First Revised Estimates, FE – Final Estimates, PE- Provisional Estimates

1.2.8 Concluding Remarks

Global economic growth faces headwinds from geopolitical tensions, volatile commodity prices, high interest rates, inflation, financial market volatility, climate change, and rising public debt. However, India's economy remains relatively strong, with an IMF forecast of 6.6% GDP growth in CY25 (FY26 according to the fiscal year), compared to the global projection of 3.2%. Key drivers include strong domestic demand, government capital expenditure and moderating inflation.

Public investment is expected to exhibit healthy growth as the government has allocated a strong capital expenditure of about Rs. 11.21 lakh crores for FY26. The private sector's intent to invest is also showing improvement as per the data announced on new project investments and resilience shown by the import of capital goods. Additionally, improvement in rural demand owing to healthy sowing, improving reservoir levels, and progress in south-west monsoon along with government's thrust on capex and other policy support will aid the

investment cycle in gaining further traction.

The recent 56th meeting of the Goods and Services Tax (GST) Council announced some major changes in the existing GST structure. The focus is majorly on simplifying it to a two-tiered GST tax structure of 5% and 18%, phasing out the currently existing 12% and 28% slabs. There is also a de-merit tax rate for luxury and 'sin' goods at a 40% tax slab. These changes are typically aimed at increasing the disposable income and in turn boosting consumption, as well as promoting the ease of doing business. The GST rationalization is expected to be a positive step towards economic growth, stimulating private consumption and ease inflationary pressures. The recent revisions in income tax rates, coupled with the reduction in GST, are expected to result in savings of over Rs 2.5 lakh crore, which is likely to further boost the consumption.

The impact of U.S. tariffs on India's export trade is anticipated to be minimal. The engineering goods sector will have a potential U.S. tariff impact, whereas steel industry is affected by the 50% tariffs although the impact is expected to be minimal given the volume of goods exported is less.

On February 13th, 2025, India and US discussed enhancing the U.S.-India trade relationship, with a target to increase bilateral trade from USD 200 billion to USD 500 billion by 2030. As of September 2025, India and the U.S discussions seem "positive and forward looking"

Thus, while U.S. tariffs may have a limited impact on India's exports, ongoing trade negotiations and India's competitive manufacturing advantage position it well for continued growth in global trade.

2. Non-Banking Financial Institutions

2.1 Overview of Non-Banking Financial Institutions

Non-banking financial institutions (NBFIs) comprise a heterogeneous group of financial intermediaries. Those under the regulatory purview of the Reserve Bank consist of

- All-India financial institutions (AIFIs) that include the National Bank for Agriculture and Rural Development (NABARD), the Export Import (EXIM) Bank of India, the Small Industries Development Bank of India (SIDBI) and the National Housing Bank (NHB) are apex financial institutions that play an important role in meeting the long-term funding requirements of agriculture and the rural sector, foreign trade, small industries, housing finance companies (HFCs), NBFCs, Micro Finance Institutions (MFIs) and other specialised segments and institutions.

- Non-banking financial institutions (NBFIs) are government/public/private limited companies that specialise in delivering credit to a wide variety of specific segments, ranging from infrastructure to consumer durables and vehicle financing. Housing finance companies (HFCs) extend housing finance to individuals, co-operative societies, and corporate bodies and lease commercial and residential premises to support housing activity in the country.

- Primary dealers (PDs) came into existence in 1995 and act as market makers in the government securities (G-secs) market, besides ensuring subscription to primary issuances.

Non-Banking Financial Institutions (NBFIs) play an important role in the Indian financial system by complementing and competing with banks, and by bringing efficiency and diversity into financial intermediation. NBFCs have evolved considerably in terms of operations, heterogeneity, asset quality and profitability, as well as regulatory architecture.

2.2 Classification of NBFCs

Table: Types of NBFCs

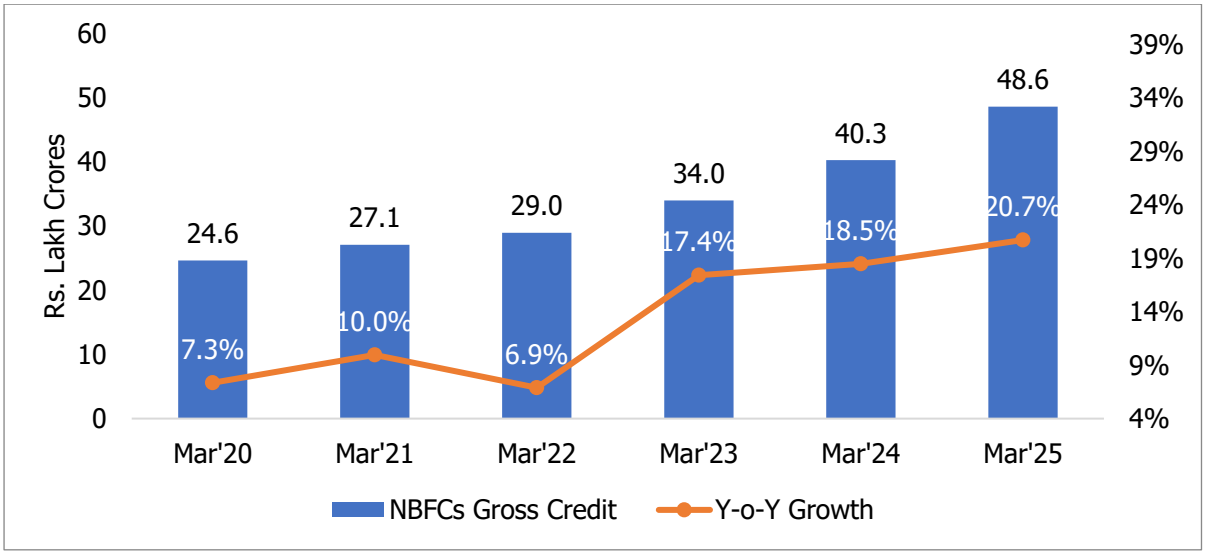
Type of NBFC	Activity	Layer
Investment and Credit Company (NBFC-ICC)	Lending which supports productive/economic activities, offer consumption/personal finance and acquisition of securities for investment.	Any layer, depending on the parameters of the SBR.
NBFC-Infrastructure Finance Company (NBFC-IFC)	Infrastructure loans.	Middle or upper layer, as the case may be.
Core Investment Company	Investment in equity shares, preference shares, debt, or loans to group	Middle or upper layer,

Type of NBFC	Activity	Layer
(CIC)	companies.	as the case may be.
NBFC-Infrastructure Debt Fund (NBFC-IDF)	Refinance post commencement operations date (COD) infrastructure projects which have completed at least one year of commercial operations and finance toll operate transfer (TOT) projects as the direct lender.	Middle layer
NBFC-Micro Finance Institution (NBFC-MFI)	Providing collateral free small ticket loans to economically disadvantaged groups.	Any layer, depending on the parameters of SBR.
NBFC-Factors	Acquisition of receivables of an assignor or extending loans against the security interest of the receivables at a discount.	Any layer, depending on the parameters of SBR
NBFC-Non-Operative Financia Holding Company (NBFC-NOFHC)	Facilitation of promoters/ promoter groups in setting up new banks.	Base layer
Mortgage Guarantee Company (MGC)	Undertaking of mortgage guarantee business.	Any layer, depending on the parameters of SBR.
NBFC-Account Aggregator (NBFC-AA)	Collecting and providing information about a customer's financial assets in a consolidated, organised, and retrievable manner to the customer or others as specified by the customer.	Base layer
NBFC–Peer to Peer Lending Platform (NBFC-P2P)	Providing an online platform to bring lenders and borrowers together to help mobilise funds.	Base layer
Housing Finance Company (HFC)	Financing for purchase/ construction/ reconstruction/ renovation/ repairs of residential dwelling units	Middle or upper layer, as the case may be.
Standalone Primary Dealer (SPD)	Underwrites issuances of government-dated securities and participate in primary auctions.	Middle layer

Source: RBI, CareEdge Research

2.3 NBFC Credit Growth

Chart: Gross Credit Deployed by NBFCs

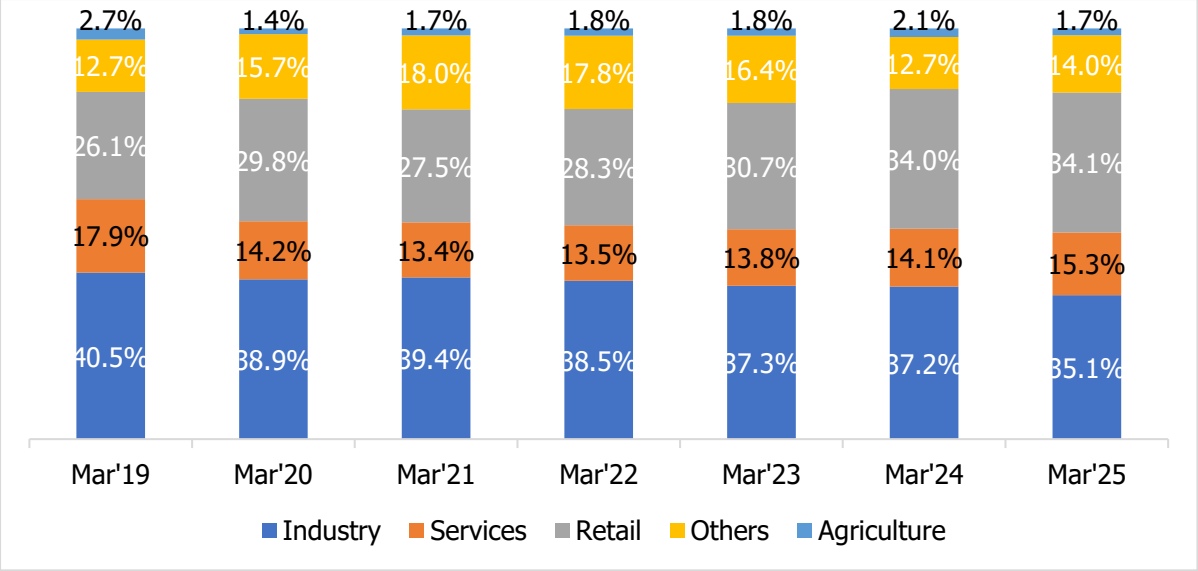


Source: RBI, CareEdge Research

As of Mar-25, the credit growth rate witnessed a significant uptick of 20.7% y-o-y reaching around Rs. 48.6 lakh crores. The continued growth trajectory of NBFCs credit is indicating its importance in India's Financial System. This growth is driven by an increase in demand for retail credit and demand for working capital loans amid fluctuations in commodity prices.

2.4 Sectoral Distribution of NBFC Credit

Chart: Sectoral distribution of NBFCs' credit



Source: RBI, CareEdge Research
Note: Industry includes credit to micro, small, medium and large enterprises.
Retail loans are personal loans for housing loans, consumer durables, auto loans, and other personal loans.
Services include credit towards commercial real estate, retail trade and other such loans
Others include credit deployed towards agriculture and allied activities and other non-food credit

The share of NBFC credit across different sectors from Mar'19 to Mar'25 reveals a notable shift in sectoral distributions. The most significant trend is the gradual decline in credit allocation to the industry sector, which decreased from 40.5% in Mar'19 to 35.1% in Mar'25. While industry continues to hold the largest share of NBFC credit, this downward trend suggests a strategic move by NBFCs to diversify their portfolios and reduce concentration risk in industrial lending.

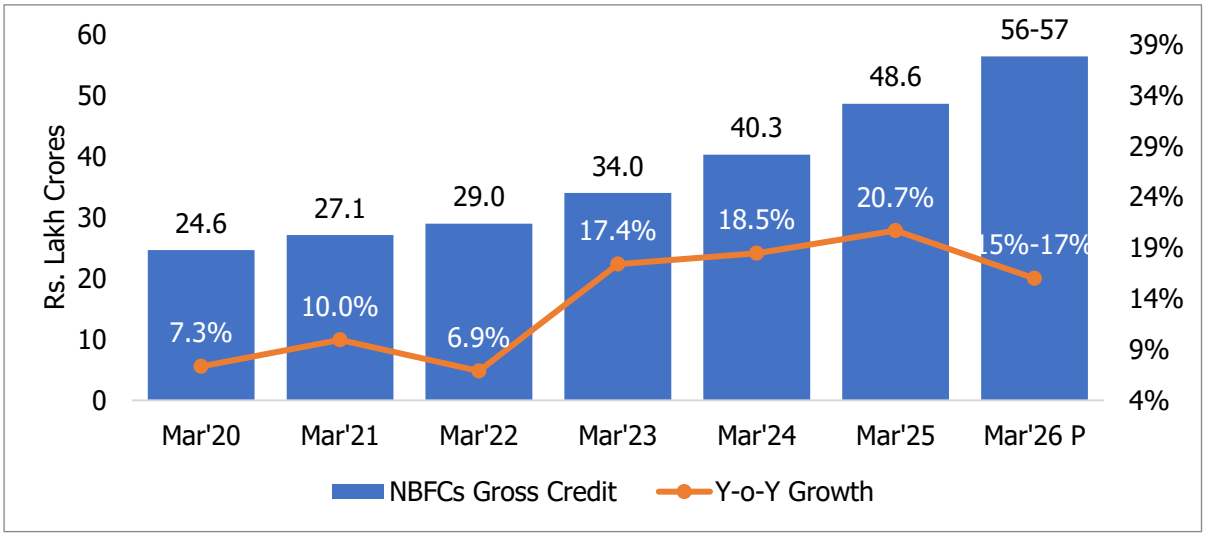
Retail loans comprise housing loans, vehicle loans, loans against gold, consumer durables loans, and other such personal loans. The retail sector has witnessed a substantial rise in its share of NBFC credit, increasing from 26.1% in Mar'19 to 34.1% by Mar'25. This indicates a clear shift towards consumer-oriented lending.

The services sector, after experiencing a sharp decline from 17.9% in Mar'19 to 13.4% in Mar'21, has shown signs of stabilization, with its share recovering slightly to 15.3% in Mar'25.

2.5 Outlook

CareEdge Research estimates NBFCs to grow in the range of 15%-17% y-o-y in FY26. NBFCs are likely to witness moderation in growth amid low growth in retail segment, especially unsecured retail loans primarily and slow middle-class spending.

Chart: Gross Credit Deployed by NBFCs



Source: RBI, CareEdge Research
Note: Data are provisional, P - projected

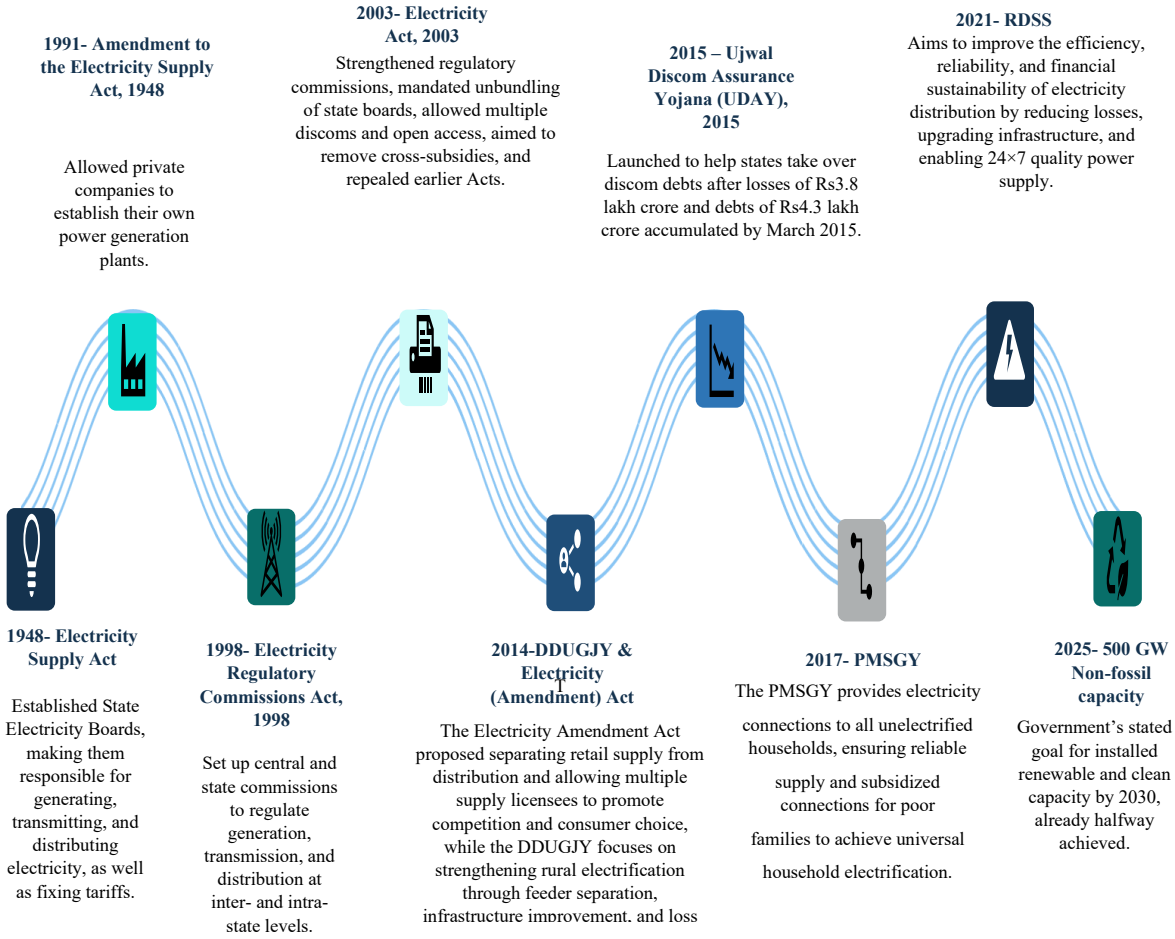
NBFCs growth largely driven by continued demand for retail credit and growing demand for loans towards service sector. However, NBFCs y-o-y growth of 15%-17% in FY26 can be impacted by marginal decline in funding from banks, amendments in the regulatory framework related to Loan to Value Ratio (LTV) of gold loans and uncertainties surrounding US tariffs. Furthermore, NBFCs' credit growth may face headwinds due to the impact on asset quality especially in the microfinance and unsecured credit segment

3. Overview of India's Power Sector

3.1 Evolution of Power Sector and Its Structure in India

Power is one of the most critical components for infrastructure development and crucial for the economic growth and well-being of any country. The existence and development of adequate power infrastructure is essential for the sustained growth of the Indian economy.

Chart: Evolution of Power Sector Reforms



The power industry is divided into three segments:

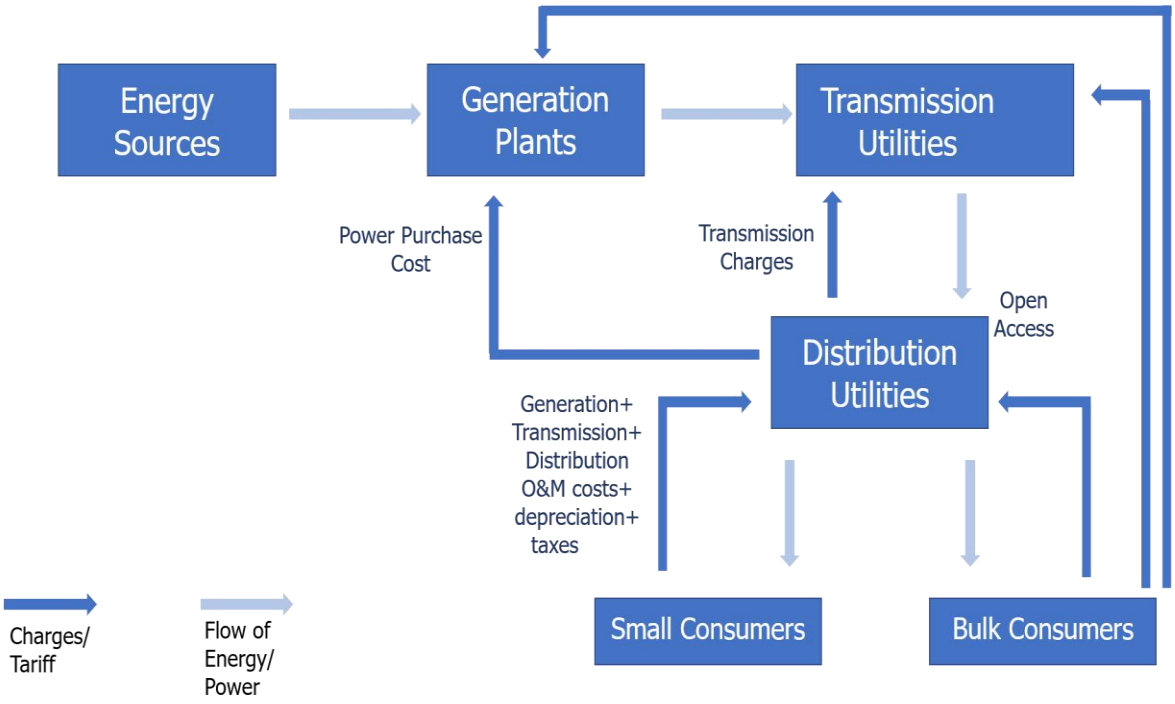
- Generation
- Transmission
- Distribution

Generation is the process of producing electricity from different sources like thermal energy (coal, diesel etc.), nuclear and renewable sources such as sunlight and wind, natural gas, etc. in generating stations or power generation plants. Transmission utilities transport large amount of electricity from power plants to distribution substations via a grid at high voltages. The retail electricity distribution, which is the distribution of electricity to

consumers at lower voltages, forms part of the distribution segment.

The structure of the power industry is depicted in the figure below.

Chart: Structure of Power Sector in India



Source: CareEdge Research

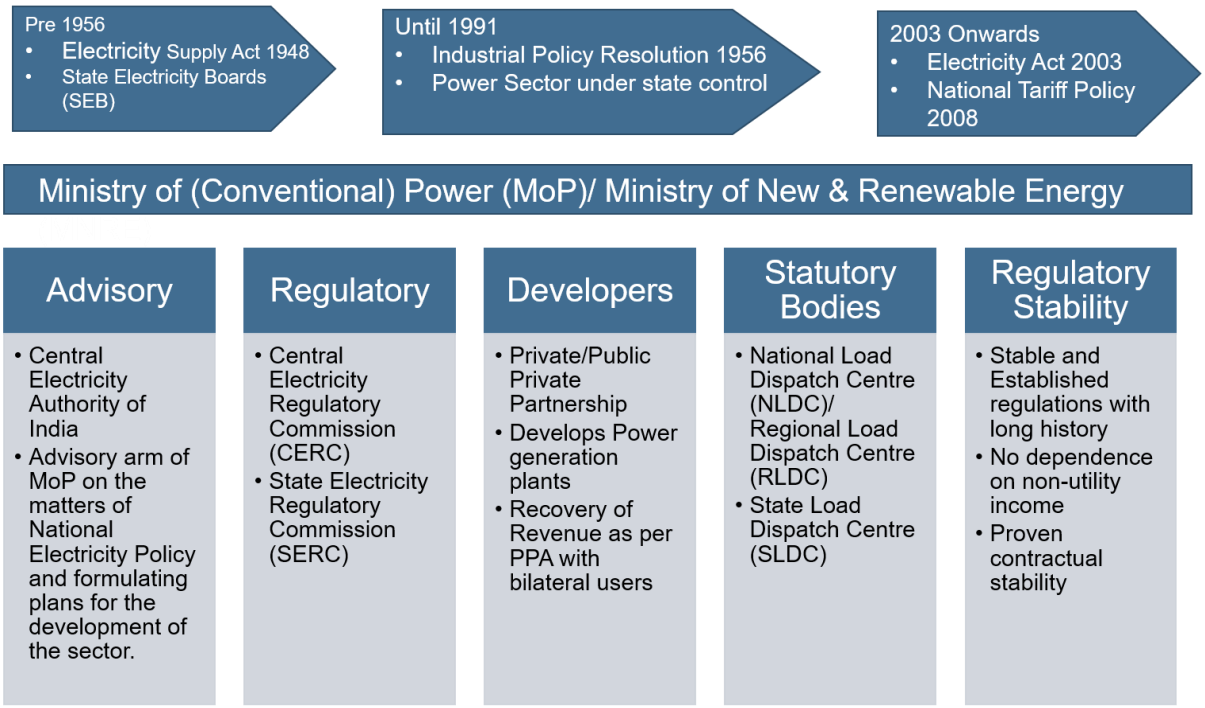
Operating and Regulatory Structure

In India, the Electricity Act, 2003 governs the generation, transmission, distribution, exchange, and use of electricity. It also establishes a complex system of bodies to administer the Electricity Act's functions. The Electricity Act, among other things, delicensed all generation activities except hydropower.

The Electricity Act's principal goals are as follows:

- Promoting competition
- Protecting the interest of consumers
- Ensuring electricity supply to all areas along with a rationalization of tariffs
- Ensuring transparent policies and promotion of efficiency

The following diagram shows the regulatory structure of power sector in India:



Under the Electricity Act, the CEA as a statutory agency advises the Government of India on policy, safety regulations, and technical standards. The Central Electricity Regulatory Commission (CERC) and the State Electricity Regulatory Commissions (SERCs) draft the regulations and the Government of India (in cooperation with the states and the CEA) develops policies (such as the Nation Tariff Policy and National Electricity Policy) as guidelines.

Table: Regulatory Capabilities of different bodies

<table>
<tr><th></th><th colspan="2">Centre</th><th colspan="3">State/Private</th></tr>
<tr><td>Policy</td><td colspan="2">Ministry of Power</td><td colspan="3" rowspan="2">State Government</td></tr>
<tr><td>Plan</td><td colspan="2">CEA</td></tr>
<tr><td>Regulations</td><td colspan="2">CERC; MNRE</td><td colspan="3">SERC</td></tr>
<tr><td>System Operations</td><td colspan="2">National Load Dispatch Centre, Regional Load Dispatch Centre</td><td colspan="3">State Load Dispatch Centre</td></tr>
<tr><td>Generation</td><td colspan="2">Central Generation Stations, MNRE, Department of Atomic Energy</td><td>State Gencos</td><td>Captive and Co-Generation Plants, Independent Power Producers</td><td rowspan="2">Private Licensees in Ahmedabad, Kolkata, Mumbai, Surat, Delhi, Noida, etc.</td></tr>
<tr><td>Transmission</td><td>Central Transmission Utility (PGCIL)</td><td>Transmission Licensee</td><td>State Transmission Utility</td><td>Transmission Licensee</td></tr>
<tr><td>Distribution</td><td colspan="2">-</td><td colspan="2">State Distribution Company</td><td>Private Discoms</td></tr>
<tr><td>Trading</td><td>Trading Licensee</td><td>Power Exchanges</td><td colspan="3">Bilateral Markets</td></tr>
<tr><td>Appeal</td><td colspan="2">Appellate Tribunal (APTEL)</td><td colspan="3"></td></tr>
</table>

Electricity generation, distribution, and transmission are regulated and overseen by regulatory bodies at the federal and state levels. They are self-contained entities with responsibilities outlined in the Electricity Act.

The CEA shall perform the following functions and duties:

- Advise the Government of India on matters relating to the national electricity policy, formulate short-term and long-term plans for the development of electrical infrastructure, coordinate the activities of the Central Transmission Utilities (CTU) and the State Transmission Utilities (STU) for the optimal utilization of resources to serve the interests of the national economy, and to provide reliable and affordable electricity for all consumers.

- Advise any state government, licensee, or generating company on such matters to enable them to operate and maintain the electrical infrastructure under their ownership or control in an improved manner and

where necessary, in coordination with any other government, licensee, or generating company owning or having the control of another electricity system.

- Make available from time to time the public information related to the rules, regulations, reports, inquiries, and orders made under and by virtue of the Electricity Act and provide for the publication of reports and investigations.

- Advise the appropriate government and the appropriate commission on all technical matters relating to generation, transmission, and distribution of electricity.

- Establish the Central Research Committee which shall advise on matters relating to policy, services provided by licensees, protection of consumer interest, and electricity supply and standards of performance by utilities.

At the Central level, CERC performs the following functions:

- Regulates the tariff of generating companies owned or controlled by the Government of India or State Governments.

- Oversees the tariff of generating companies not allowed other or owned or controlled by the Government of India/ State Government, if such generating companies enter or otherwise have a composite scheme for the generation and sale of electricity in more than one state in India.

- Regulates inter-state energy transmission (including granting of licence) including tariff of transmission utilities.

- Regulate the trading margin for the inter-state trading of electricity, if necessary.

- Performs additional functions as assigned under the Electricity Act.

At the State level, SERCs perform similar functions to CERC:

- Determines tariffs for the generation, supply, transmission, and wheeling of electricity, as well as for wholesale, bulk, or retail sales within the state.

- Regulates the electricity purchase and procurement process of distribution licensees, including setting the price at which electricity is procured from generating companies, licensees, or other sources through agreements for distribution and supply within the state.

- Facilitates the intra-state transmission and wheeling of electricity.

- Issues licenses to individuals or entities seeking to operate as transmission licensees, distribution licensees, or electricity traders within the state.

- Establishes a State Research Committee to provide advice on policy matters, services offered by licensees, consumer interest protection, electricity supply, and utility performance standards.

In relation to the promotion of renewable energy, the Ministry of New and Renewable Energy (MNRE) is the relevant agency of the Government of India for the following matters:

- Solar Energy

- Wind Energy

- Bio-Gas Units

- Hydroelectric Power

- Tidal Energy

- Geothermal Energy

Solar Energy Corporation of India Limited (SECI), a government firm under MNRE's supervision, assists MNRE

in implementing and facilitating schemes like as the Jawaharlal Nehru National Solar Mission (JNNSM), wind project schemes, and solar-wind hybrid project schemes.

Power Exchanges:

Electricity trading through Power Exchange (PX) has hitherto been introduced in many electricity markets. In India, there are two exchanges, the Indian Energy Exchange (IEX) and Power Exchange of India Ltd. (PXIL), functioning with guidance from CERC. The electrical market in India has a supply shortfall (in some locations) and is made up of a variety of generation methods. PX is a marketplace where utilities, power marketers, and other electricity providers post price and quantity bids for selling energy or services, and potential customers submit offers to buy energy or services.

Appellate Tribunals:

The Central Government has established an Appellate Tribunal for Electricity (APTEL) for those dissatisfied with an order of the CERC or a state. The APTEL, like the Income-Tax Tribunal and the Central Administrative Tribunal, has the power to overturn or change that order.

The APTEL comprises a Chairperson who has been a Judge of the Supreme Court or Chief Justice of a High Court, one Judicial Member who has been or qualified to be a judge of the High Court, two technical members who are electricity sector experts and one technical member who is an expert from the petroleum and natural gas sectors. Since its operationalization, the APTEL has been called upon to resolve many complex and path-breaking issues, which has facilitated the development of the power sector as per the intent of the Electricity Act, 2003.

The Electricity (Amendment) Rules, 2024, issued on January 10, 2024, bring sweeping changes into India's electricity sector. The salient features are:

Dedicated Transmission Lines: Organizations like generating companies, captive generating plants, energy storage units, or consumers with a minimum load of 25 MW for inter-state transmission or 10 MW for intra-state transmission are exempt from obtaining a transmission license. The exemption is subject to compliance with governing regulations, technical standards, guidelines, and procedures.

Open Access Charges

- Wheeling Charges: These are determined by the annual revenue requirement for wheeling divided by energy wheeled for the year.
- State Transmission Utility Network Charges: Short-term open access or Temporary General Network Access (GNA) charges are limited to 110% of long-term or General Network Access users.
- Additional Surcharge: This surcharge for open access consumers is limited to the per-unit fixed cost of power purchase. It is designed to decrease linearly over four years starting from the grant date of general network access or open access.

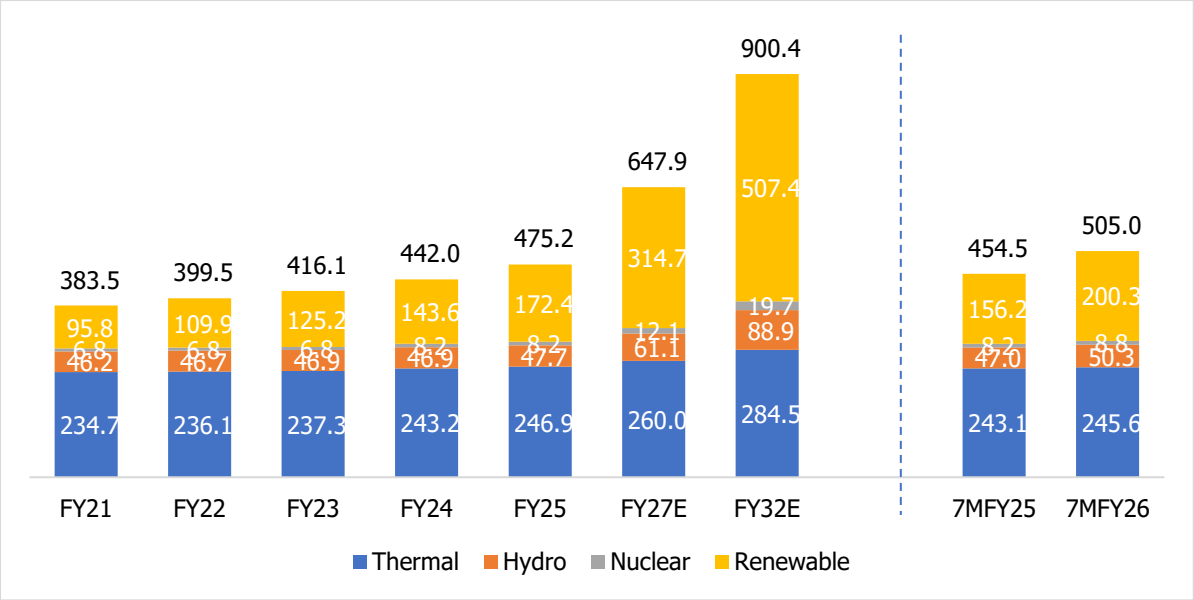
Tariff Reflectivity and Revenue Gap Management: Tariffs are required to be cost reflecting, reducing differences between approved annual revenue needs and estimated revenues.

Exceptions are permitted during natural calamity situations, and any resulting revenue deficit not exceeding 3% of the sanctioned annual revenue requirement. Such deficits are to be settled in up to three equal installments, beginning the next financial year. Deficits at the date of notification of the rules can be settled in up to seven instalments. These amendments aim to streamline the power sector, encourage investments, and enhance operational efficiency

3.2 Trend in All India Installed Capacity

The installed power capacity in India has increased from 383.5 GW in FY21 to 475.2 GW in FY25; it increased by 7.5% y-o-y as of March 2025; India is the world's third-largest producer and third-largest user of energy.

Chart: All India Installed Capacity – Cumulative (In GW)



Source: CEA, CareEdge Research, E - Estimates

As of October 2025, India's installed thermal power capacity stood at 245.6 GW, primarily fuelled by coal, lignite, gas, and diesel. Coal dominates with a share of 88.8%, followed by gas at 8.2%, lignite at 2.7%, and diesel at 0.2%. In terms of overall installed capacity the western region accounted for the highest share at 167.98 GW (33.9%), followed by the northern region (29.1%).

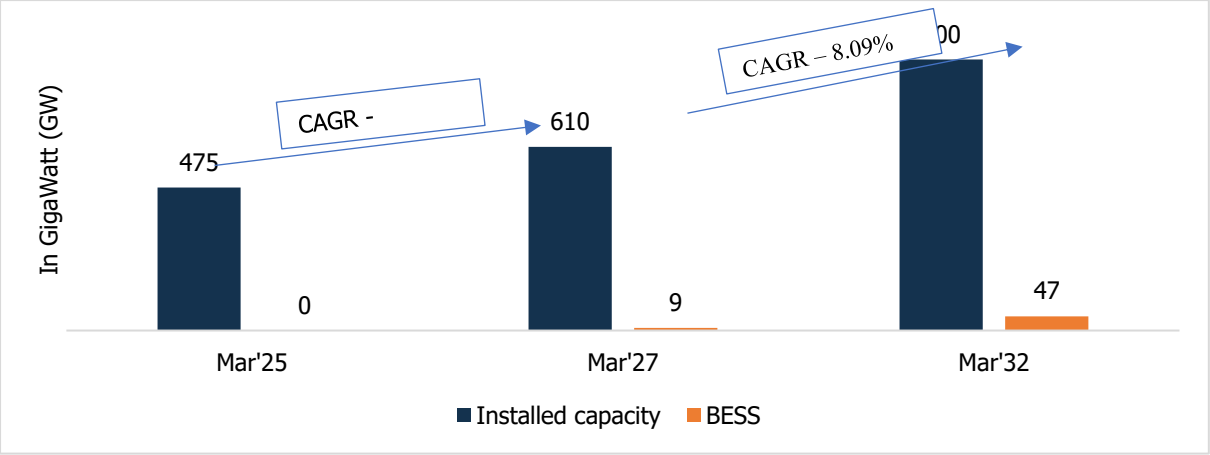
On the clean energy side, renewables (including hydro) have grown sharply, rising from 142.0 GW in FY21 to 250.3 GW in 7M'FY26. Their share in the total installed capacity has increased from 37.3% in FY21 to 49.6% in 7M'FY26, reflecting strong policy support, investments, and the cost competitiveness of solar, wind, and hydro technologies. Hydropower achieved milestone of reaching more than 50 GW in 7M'FY26, while nuclear capacity increased modestly to 8.8 GW.

The forward outlook is ambitious: capacity is projected to rise to 647.9 GW by FY27E and 900.4 GW by FY32E, with renewables expected to exceed 500 GW by FY32, firmly positioning India on a path toward decarbonization and energy security.

3.3 Trend in Capacity Additions

The Indian power sector is witnessing a major transformation in terms of demand growth and energy mix. To ensure that everyone has access to reliable power and sufficient electricity, investments are being carried out to increase the installed capacity and clean energy transition. The government plans to establish a renewable capacity of 500 GW by 2030 and increase the share of non-fossil fuel-based installed capacity to around 50%.
As per National Electricity Plan Vol-2 released in FY24, the installed capacity is expected to grow from 475 GW in March 2025 to around 610 GW by March 2027, growing at a CAGR of around 13.32%. The Battery Energy Storage System (BESS) is expected to gain traction and reach 9 GW of installed capacity. Installed capacity is expected to reach 900 GW by March 2032, growing at a CAGR of 8.09% from March 2027, while the BESS capacity is expected to reach 47 GW.

Chart: Aggregate Installed Capacity Outlook



Source: National Electricity Plan (NEP), CareEdge Research

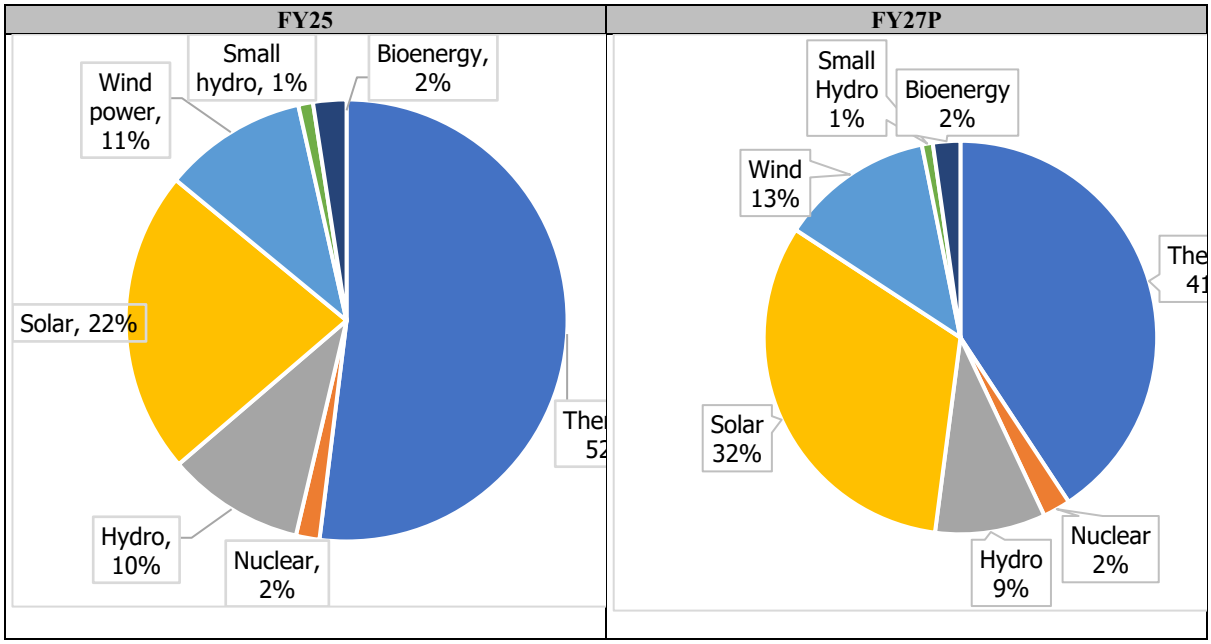
Table: Sector wise and fuel wise break up of Additional Capacity Requirement (MW)

	Under Construction (FY22 to FY27)	Additional Capacity Requirement (FY22 to FY27)	Total Capacity Addition (FY22 to FY27)	Under Construction (FY27 to FY32)	Additional Capacity Requirement (FY27 to FY32)	Total Capacity Addition (FY27 to FY32)
Renewable						
Hydro	10,462	0	10,462	1,032	8,700	9,732
PSP	2,700	0	2,700	80	19,160	19,240
Solar	92,580	38,990	131,570	0	17,900	17,900
Wind	25,000	7,537	32,537	0	49,000	49,000
Biomass	2,318	0	2,318	2,500	0	2,500
Small Hydro	352	0	352	250	0	250
Conventional						
Nuclear	6,300	0	6,300	2,400	4,200	6,600
Coal & Lignite	25,580	0	25,580	1,320	24,160	25,480
Total	165,292	46,527	211,819	7,582	284,220	291,802
BESS	0	8,680	8,680	0	38,564	38,564

Source: MNRE

In FY25, the conventional generation capacity accounted for 52% of the total installed capacity while renewable energy accounted for the balance 48%. By FY27, it is expected that the contribution of conventional generation will decline to 41%.

Chart: Break-up of the total installed capacity - FY25 vs FY27



Source: National Electricity Plan (NEP) March 2023, Central Electricity Authority, CareEdge Research

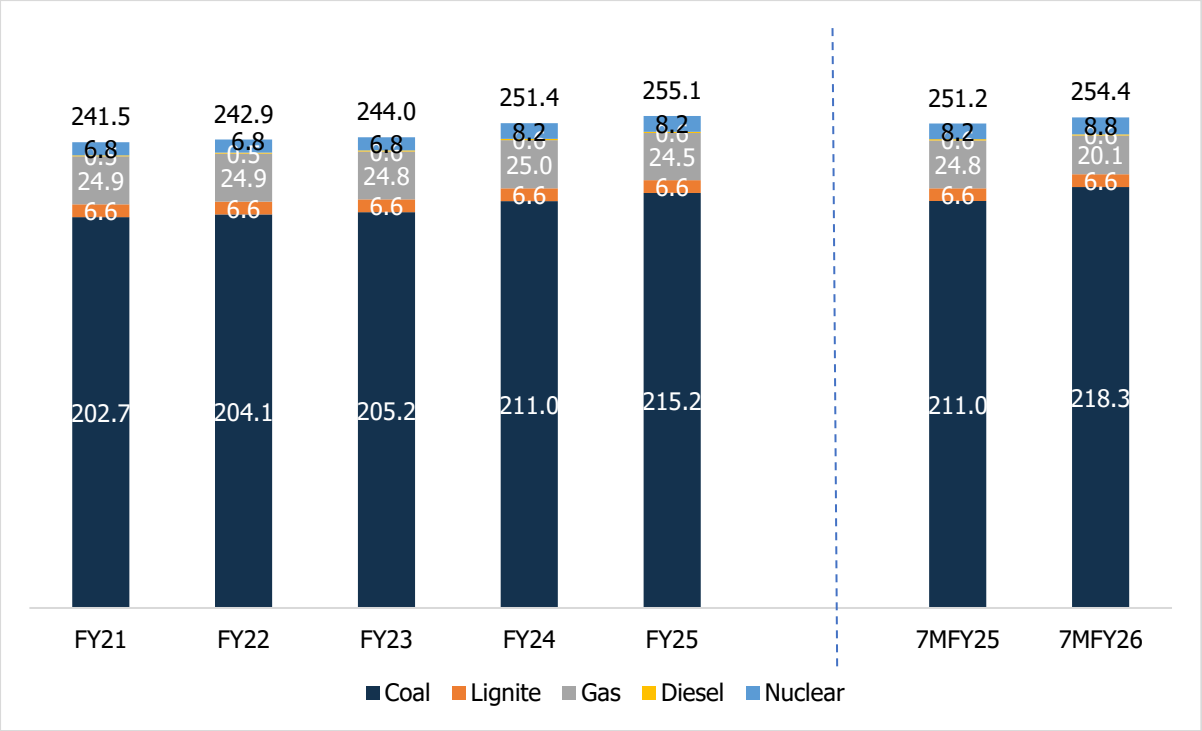
3.4 Government initiatives & Key policies announced

3.5 Trend in Thermal Power Sector

Conventional power includes power generated from thermal sources i.e. coal, lignite, gas, diesel and nuclear energy. The conventional power generation capacity has increased from 243 GW in FY19 to 255 GW in FY25.

India is majorly dependent on fossil fuels for power generation even as the installed and generation capacity of renewables is increasing. Coal continues to remain the backbone of India's energy mix, contributing 49% to the country's total energy supply as of September 2025 and the third largest among Group of 20 (G20) countries. With abundant local reserves, India has the world's fifth largest proven coal reserves.

Chart: Installed Capacity in India – Thermal (Including Nuclear) (In GW)



Source: CEA

3.6 Trend in Investments in Renewable Energy

As per the NEP, total power capacity is expected to increase to 900 GW by FY32 from 416 GW in FY23. The expected investments in the generation section between FY23-FY27 and FY27-FY32 are given in the following table.

Table: Expected investments in generation (Rs Crore)

Particular	FY23-FY27	FY27-FY32
Hydro	66,148	1,29,777
PSP	54,203	75,240
Wind	2,30,946	3,30,900
Offshore Wind	0	27,401
SHP	1,859	1,669
Biomass	24,704	23,105
Solar	6,80,970	7,96,771
BESS	56,647	2,92,637
Total	**11,15,477**	**16,77,500**

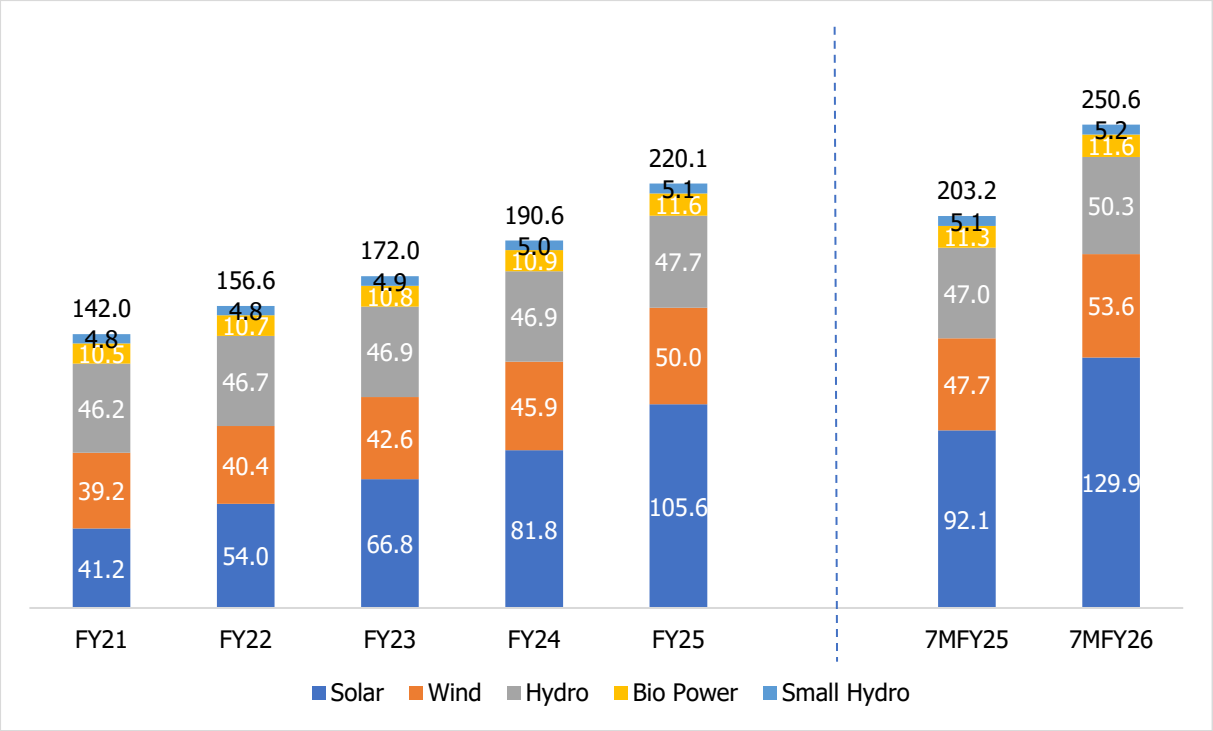
Source: National Electricity Plan (NEP) March 2023, CareEdge Research

3.7 Renewable Energy Capacity Mix

There has been a significant shift globally in the generation capacity mix due to the growing concerns towards the environment and climate change. India is an active participant and has taken initiatives towards sustainable development and cleaner environment including significant additions of renewable energy generation capacity.

The total potential for renewable power in India is estimated at 2,109 GW, compared to an installed capacity of 220 GW as of March 2025. The installed capacity of renewable energy has increased by 86 GW from FY20 to FY25 and the growth momentum has continued in FY26, taking the total RE capacity to 247 GW

Chart: Renewable Energy – Trend in Installed Capacity (In GW)



SOURCE: CEA, CAREEDGE RESEARCH

Note: Small Hydro denotes projects up to 25 MW, Hydro Power Plants denotes projects more than 25 MW

Solar:

India's solar power capacity has seen remarkable growth over the last nine years, rising from 4 GW in March 2015 to 129.9 GW by October 2025, thanks to the efforts of the Ministry of New and Renewable Energy (MNRE). Solar tariffs in India have become very competitive, achieving grid parity. Alongside large-scale grid-connected solar PV projects, off-grid solar initiatives are also being developed to cater to local energy demands.

Solar energy has become a vital part of grid-connected power generation. Various government initiatives, including the National Solar Mission, Solar Park Scheme, Viability Gap Funding (VGF) Schemes, Central Public Sector Undertaking (CPSU) Scheme, Canal and Canal Top Scheme, and the Grid-Connected Solar Rooftop Scheme, have propelled its expansion, making it the fastest-growing renewable energy source.

As reported by the Central Electricity Authority (CEA), there are currently solar projects with a total capacity of 93.7 GW under construction as of October 2025.

Wind:

India has an installed wind power capacity of 53.6 GW as of October 2025 making it the fourth-largest country in the world for wind energy installations. However, the growth in capacity has slowed down in recent years due to several factors, including the limited availability of suitable wind sites, a transition in policy from the feed-in-tariff system to competitive bidding, and the removal of generation-based incentives (GBI) and accelerated depreciation (AD) benefits. According to the CEA, as of October 2025, there are wind projects totalling 26.3 GW currently under construction, along with an additional 28.1 GW of hybrid projects.

Hydro:

India ranks fifth in the world for installed hydroelectric power capacity, boasting a total utility-scale capacity of 50.3 GW as of October 2025. This represents 10.4% of the nation's overall utility power generation capacity. Currently, there are hydroelectric projects in progress with a combined capacity of 14.04 GW, expected to be completed between FY24 and FY27.

Small Hydro

The Ministry of New and Renewable Energy (MNRE) is responsible for the development of Small Hydro Power (SHP) projects, which are defined as hydroelectric plants with a capacity of up to 25 MW. As of October 2025,

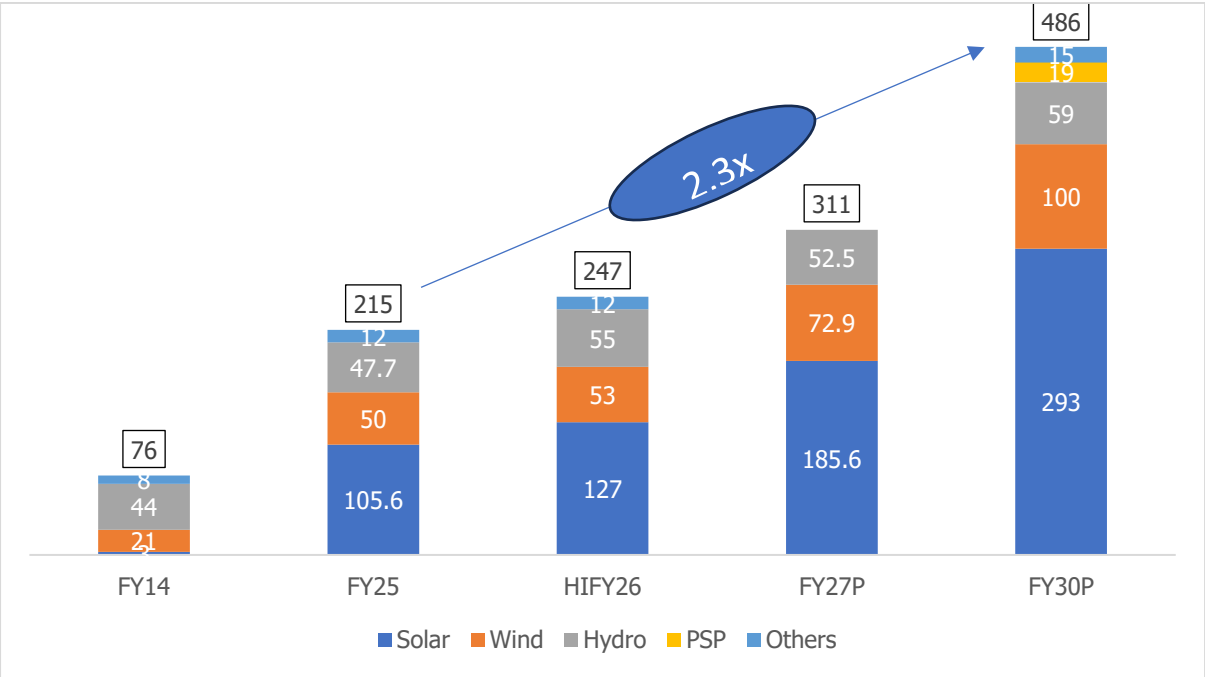
the total installed SHP capacity is 5.2 GW, as per CEA, with additional projects totalling 4.05 GW currently under construction.

Bioenergy:

Bioenergy and waste-to-energy power generation present significant opportunities, especially in rural areas that lack grid connectivity. As of October 2025, India's total bioenergy-based power generation capacity stands at 11.6 GW. Ongoing projects include gasification-based bioenergy plants with a total capacity of 59.25 MW, along with 227.25 MW dedicated to waste-to-energy and co-generation initiatives.

India has reached a significant milestone in its renewable energy journey, with the country's total renewable energy capacity crossing the 200 GW (gigawatt). This remarkable growth aligns with the country's ambitious renewable energy target of achieving 500 GW from non-fossil sources by 2030. This achievement underscores India's growing commitment to clean energy and its progress in building a greener future. India's total renewable energy installed capacity is expected to be around 596 GW by end of FY32. MNRE increased its budget allocation for FY26 and is at Rs. 265 bn which represents a 50% y-o-y increase, while for FY25 the revised estimate is at Rs. 179 bn

Chart: India's RE capacity target to grow by 2.3x by 2030.



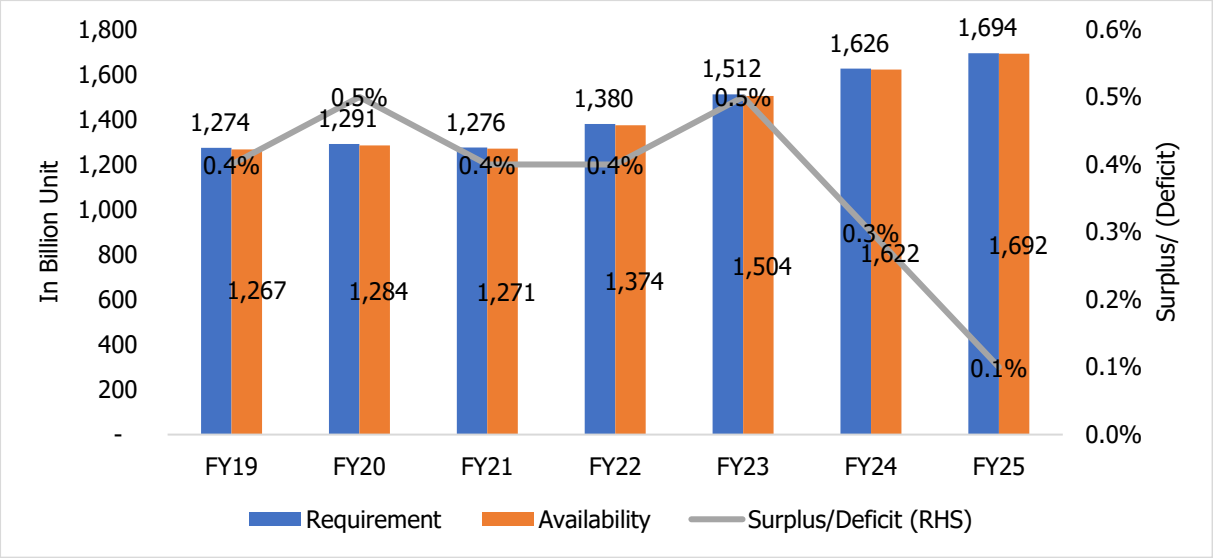
Source: CEA, CareEdge Research

3.8 Electricity Demand, Supply and Generation

Power demand in the country has been on a rise in the past decade, with an exception during FY21 due to the Covid-19 pandemic. Peak energy demand grew at a CAGR of 5.4% from 148 GW in FY15 to 250 GW in FY25, while peak supply grew at a CAGR of 5.3% over the same period. There was a 4.2% y-o-y increase in the power requirement by the country in FY25. However, in FY25, due to high power demands, the peak demand not met was 2 GW and energy not supplied increased to 1,590 MU.

Covid-19 induced lockdown, and restrictions had led to lower demand and generation of electricity since the pandemic had curtailed commercial and business activity. As a result, the first half of FY21 witnessed a decline in power demand. However, with the gradual reopening of the economy despite localized lockdowns, the power demand has continued to gradually rise over the past 3 years. The electricity requirement has grown from 1,274 BU in FY19 to 1,694 BU in FY25. There has been a continuous deficit between electricity requirement and availability in the range of 0.1%- 0.5% between FY19 and FY25.

Chart: Power Demand and Supply Position in India

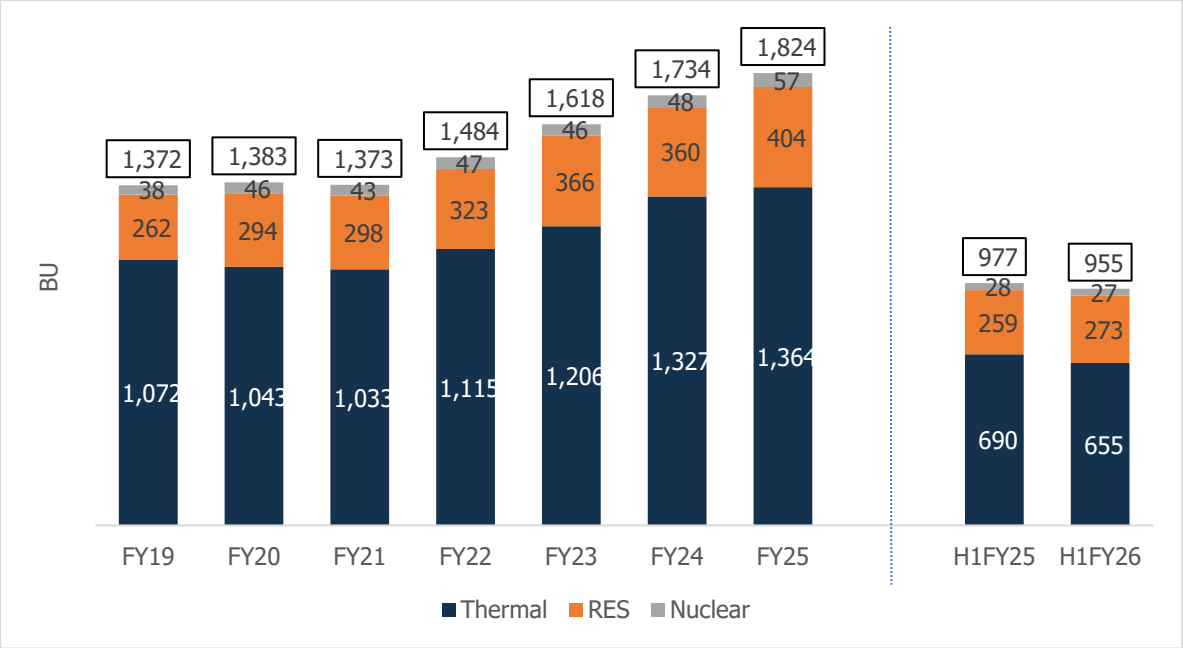


Source: Power Ministry, Central EA, CareEdge Research

However, the peak demand not met was around 1.5 GW in FY19 and the average energy not supplied was around 7,070 MU. The peak demands not met, and energy not supplied has been on an increasing trend since and substantially decreased to 2.475 GW and 5,787 MU, respectively, in FY22. However, in FY24, due to high power demands, the peak demand not met was 3.34 GW and energy not supplied increased to 4,112 MU. Whereas the peak demand not met in FY25 was relatively insignificant at 2 MW, while the energy not supplied increased to 1,590 MU. There was a 6.9 % y-o-y increase in the power requirement by the country in FY24. The power consumption and demand were highest in months of March and April due to higher temperatures during the summer season compared to last year.

Electricity generation in India increased from 1,383 BU in FY20 to 1,824 BU in FY25, implying a CAGR of 5.7%. Electricity generation increased by about 5.2% y-o-y to 1824 BU during FY25. Thermal power forms the largest source of power in the country with about 75% of the electricity consumed being generated from thermal power plants. There are different types of thermal power plants, out of which coal based thermal power plants account for highest amount of electricity followed by gas and diesel. Renewable Energy Sources (RES) including solar, wind and hydro are quickly increasing their share, and their contribution has increased from 21.3% in FY20 to 22.1% in FY25. In H1FY26, the total power generation stood at 955 BU. The generation mix, saw a shift, thermal power generation declined from 690 BU to 655 BU, while renewable output rose from 259 BU to 273 BU, and nuclear generation remaining steady at 27 BU.

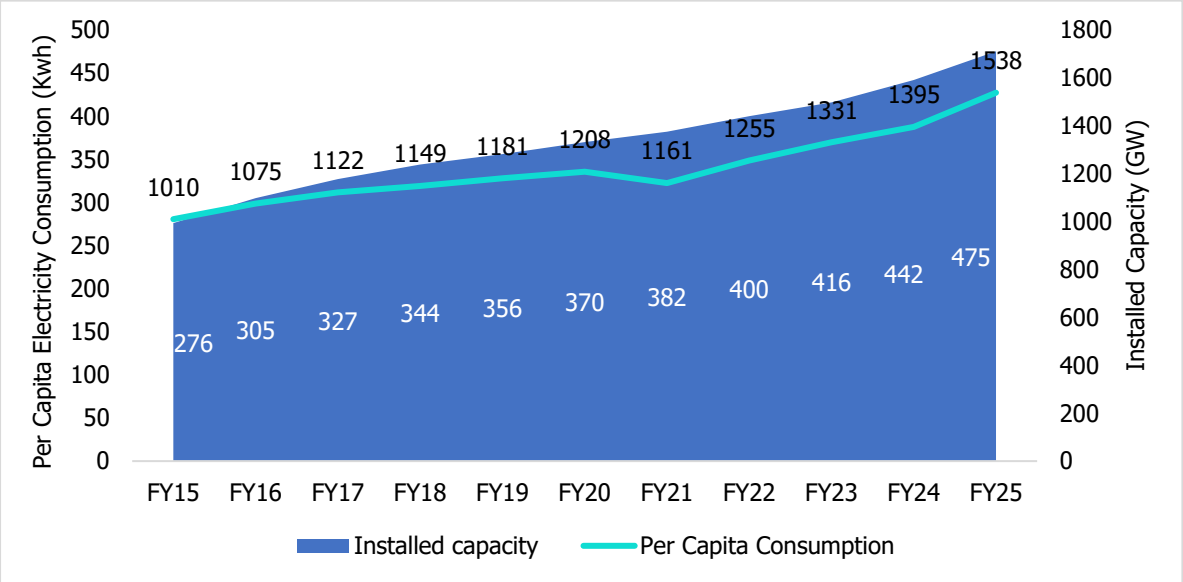
Chart: Power Generation over the years



Source: CEA; RES refers to power generated from Hydro, Wind, Solar, Small hydro and Bioenergy projects;

3.9 Per-capita Power Consumption

Chart: Growth of Electricity Sector in India - Installed Capacity and Per Capita Consumption*



Source: CEA, CareEdge Research
(*) Per Capita Consumption= Gross Electricity availability/ Mid-year Population

Developed countries such as Japan and the United States have the world's highest per capita electricity consumption. India's per capita consumption has remained low as compared to even the emerging countries like Brazil and Mexico, implying significant room for growth.

Table: Global Per Capita Consumption Comparison (MWh/Capita)

Year	World	India	Nigeria	Mexico	Thailand	Brazil	China	Japan	USA
1990	2.06	0.32	0.11	1.14	0.70	1.46	0.53	6.71	11.69
1995	2.14	0.46	0.11	1.38	1.25	1.63	0.79	7.53	12.64
2000	2.32	0.51	0.09	1.76	1.45	1.90	1.02	8.05	13.66
2005	2.58	0.61	0.13	1.98	1.91	2.02	1.81	8.30	13.68
2010	2.87	0.77	0.14	2.02	2.31	2.37	2.96	8.78	13.38

Year	World	India	Nigeria	Mexico	Thailand	Brazil	China	Japan	USA
2015	3.06	1.01	0.15	2.23	2.58	2.56	4.05	8.01	12.86
2019	3.30	1.18	0.10	2.40	2.90	2.60	5.10	7.90	12.70
2022	3.43	1.08	0.14	2.35	2.87	2.72	6.11	7.81	12.99

Source: IEA, CEA (For India), CareEdge Research
Data for India is as per FY-Financial Year while for others it is CY-Current Year

India is among the top nations in the world which are leading the global renewable energy growth. On technology specific installed capacity, India ranks 4th in onshore wind, 3rd in Solar and Bioenergy and 6th in Hydro as per International Renewable Energy Agency (IRENA) renewable capacity statistics 2025.

Table: List of top 10 countries – Installed Capacity Statistics 2024 (As on December 2024)

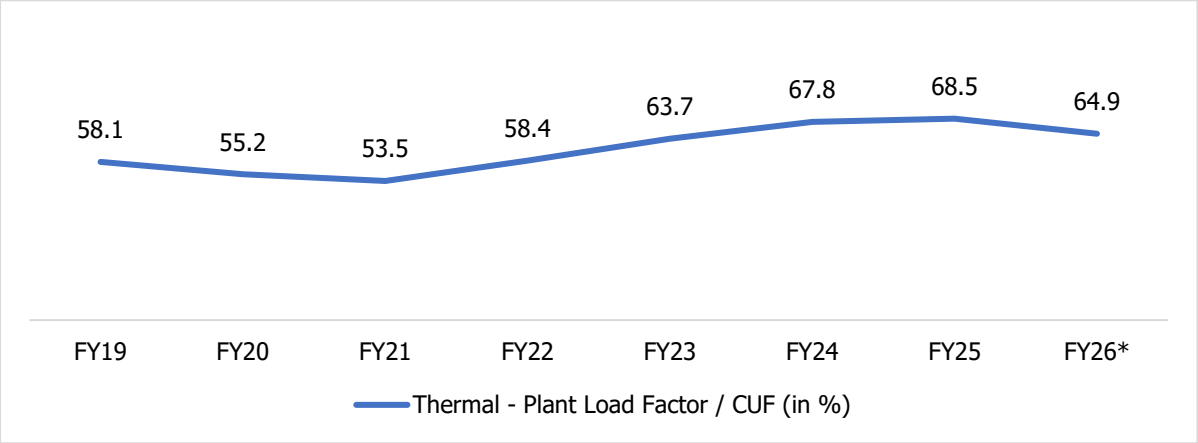
Ranking	Technology Specific Ranking by Installed Capacity					Ranking - Total Renewable Installed Capacity
	Onshore Wind	Offshore Wind	Solar	Bioenergy	Hydro	
1	China	China	China	China	China	China
2	USA	UK	USA	Brazil	Brazil	USA
3	Germany	Germany	India	India	Canada	Brazil
4	India	UK	Germany	Germany	USA	India
5	Brazil	Denmark	Japan	UK	Russia	Germany
6	Spain	Belgium	Brazil	USA	India	Japan
7	France	France	Spain	Brazil	Norway	Canada
8	Canada	Vietnam	Italy	Finland	Turkey	Germany
9	Sweden	Japan	Australia	Indonesia	Vietnam	Russia
10	UK	Korea	Korea	Sweden	Japan	Spain

Source: IRENA Renewable Capacity Statistics 2025, CareEdge Research

3.10 PLF of Thermal power plant

The average PLF for thermal power plants declined consistently from FY19 to FY21, driven by subdued demand growth and the gradual increase in renewable generation. From FY22 onward, PLFs rebounded sharply and remained elevated through FY25, supported by strong electricity demand, improved domestic coal availability, and limited additions to thermal capacity. However, from FY26 onward, PLFs have begun to moderate, largely due to lower utilisation of state-owned thermal power plants and the early onset of above-average rainfall, which reduced demand from cooling loads and agricultural operations. Over the next decade, the role of coal-based generation is expected to shift as renewable and storage capacities expand, gradually altering the dispatch pattern and system support requirements for thermal units.

Chart: PLFs for Thermal Power Plants



Source: India Climate & Energy Dashboard (Niti Aayog), CareEdge Research; Note: FY26 Data is as of September'25

4. Overview of Coal Sector in India

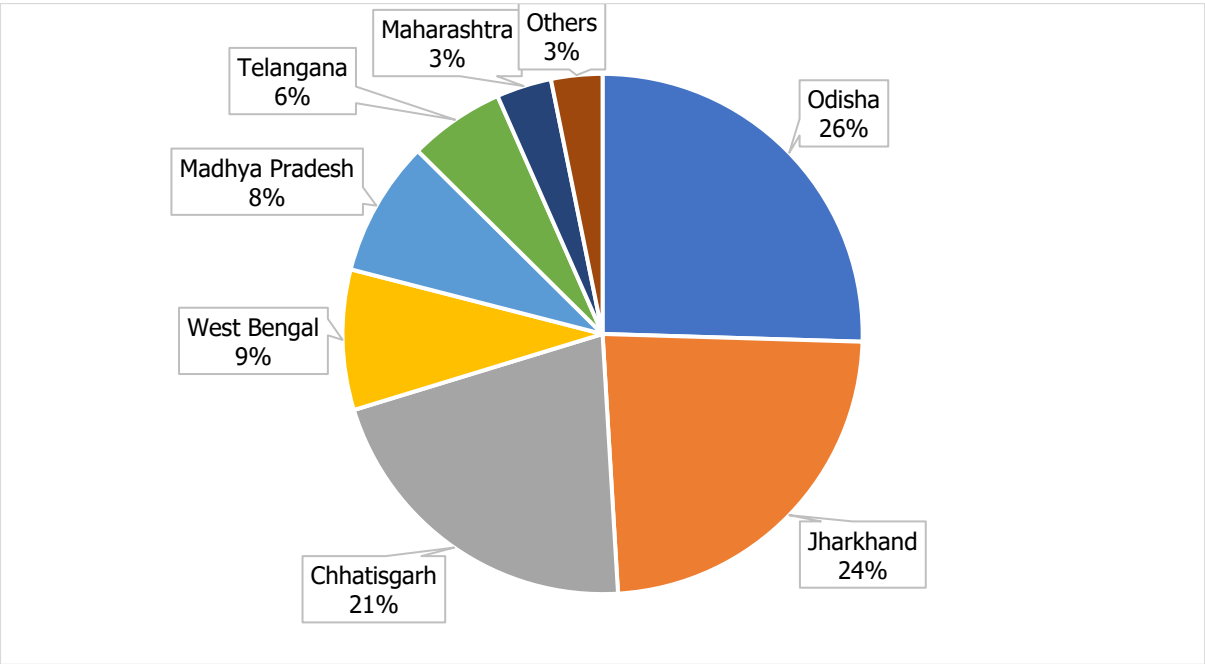
4.1 Overview of Coal industry

Coal is the main fossil fuel of the country and back bone of energy production. Coal-fired power plants meet more than 70% of India's total electricity demand catering to domestic and well as industrial requirement including steel, cement, fertilizer industries and brick kilns.

India's coal sector remains primarily government owned and controlled. Coal production in India has been controlled by the central government since the nationalization of India's coal mines in the early 1970s. However, private sector participation has been on a rise with the auctioning of captive as well as commercial coal mines.

Most coal reserves are found in the eastern and south-central regions of the country. Jharkhand, Odisha, Chhattisgarh, West Bengal, Madhya Pradesh, Telangana, and Maharashtra collectively hold approximately 98% of the nation's total coal reserves. India's coal reserves stood at 389.42 billion tonnes as of 2024. Odisha and Jharkhand have the largest coal reserves of 99.2 billion tonnes and 91.81 billion tonnes followed by Chhattisgarh with 82.7 billion tonnes of reserves.

Chart: Coal Resources in India FY24



Source: Ministry of Coal

Coal production in India is dominated by Coal India Limited (CIL) and Singareni Collieries Company Limited (SCCL) which accounted for 75% & 7%, respectively of the total coal production in FY25. The remaining 19% was produced by captive players which are owned by both public and private sector players. Earlier the captive miners were not allowed to sell the coal produced in the open market but in October 2021, the government relaxed the norms and allowed to sell up to 50% of the coal produced in the open market.

In the past, the domestic coal production has faced challenges due to delays in getting environment and forest approvals, hurdles in land acquisitions, despite abundant coal reserves. Hence, this resulted in high dependence on imports to meet the domestic demands. However, recently the government has been focusing on reducing dependence on the imports and improving the indigenous coal production.

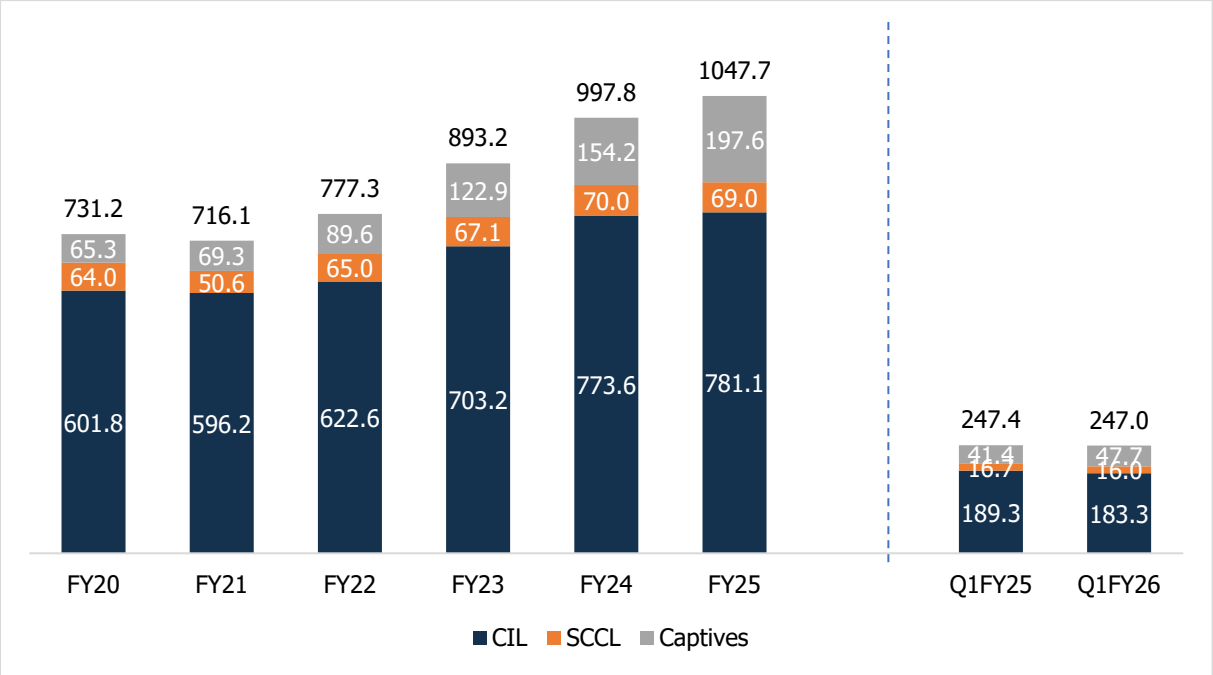
As a result of this, the domestic coal production has been growing at a CAGR of 7.9% from FY20 to FY25. However, there has been an increasing demand from power and other sectors leading to the increase in imports of coking and non-coking coal as the domestic production is not able to keep with the increasing demand

4.2 Domestic Coal Production

Coal production has grown at a CAGR of 7.% during FY20-FY25. However, in FY21, the sector saw a decline over FY19 due to the pandemic-induced lockdowns and lower-than-expected electricity and fuel demand.

Further, the high growth of 8.5% in FY22 (on the lower base) is attributed to the post-pandemic economic activities which raised the demand for electricity and fuel. Moreover, in FY25, the production increased by 5.1% y-o-y reaching 1047.7 MT, majorly driven by the continual increase in production by Coal India Limited (CIL). Meanwhile, coal imports declined by 8.4%, dropping from 247.4 MT in Q1FY25 to 247.0 MT in the same period of FY26.

Chart: Domestic Coal Production (In MT)

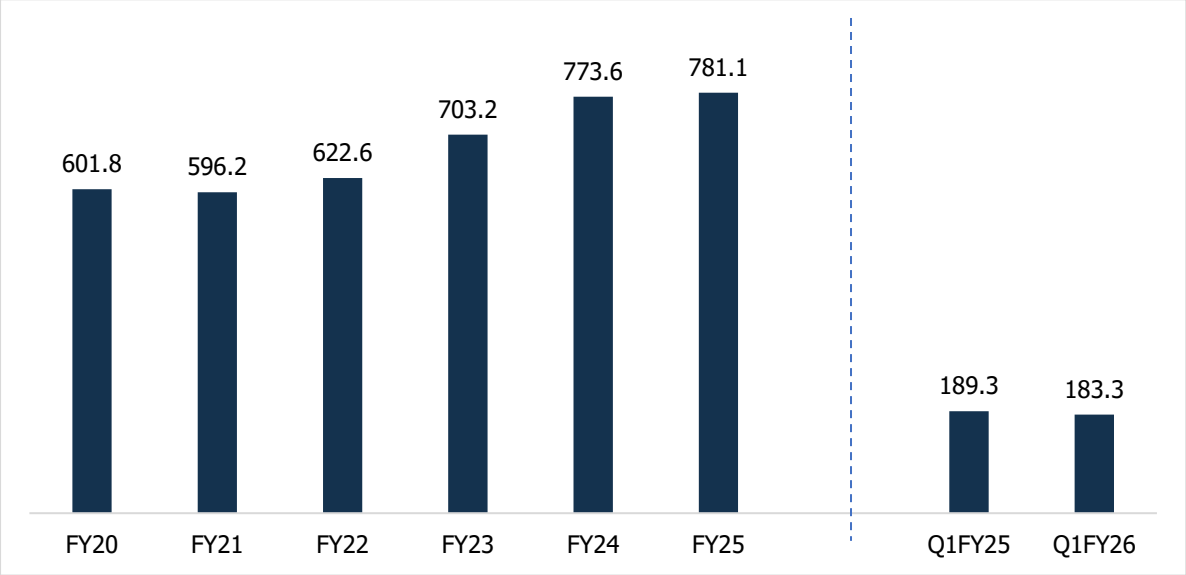


Source: PIB, Ministry of Coal, CareEdge Research

Key Domestic Producers

India's domestic coal production is dominated by Coal India Limited (CIL), a state-owned coal mining corporation established in November 1975. CIL functions through 11 fully owned subsidiary companies in 83 mining areas spread over eight states in India. As of October 2025, CIL has 310 mines, of which 129 are underground, 168 opencast, and 13 mixed mines.

Chart: CIL – Production Trend (In MT)



Source: Ministry of Coal, CareEdge Research

CIL's production has achieved a CAGR of 5.4% during FY20-25. In FY24, production nearly grew by 10% y-o-y. Further, in FY20, CIL contributed to around 82% of the total domestic production. However, with the gradual commissioning of captive mines amidst easing regulations, its share has declined to 75% in FY25.

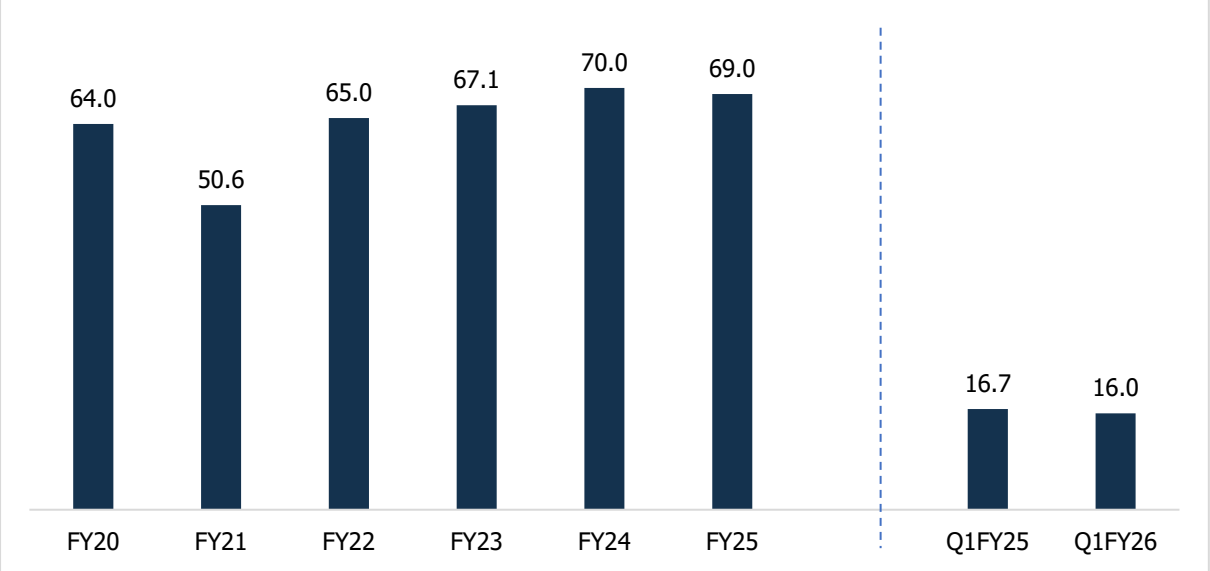
The Singareni Collieries Company Limited (SCCL)

The Singareni Collieries Company Limited (SCCL) is a government-owned coal mining company jointly owned

by the Government of Telangana and Government of India on 51:49 basis. SCCL's primary business is coal mining. In addition, the company has ventured into setting up coal-based power plants, which commenced commercial operations from September 2016.

Further, SCCL operates 29 underground mines, and 19 opencast mines situated in 4 districts of northern Telangana, i.e., Khammam, Karimnagar, Warangal, and Adilabad. Its operations are directed toward meeting the linkage requirements of Power (66%), Cement (13.5%), Captive Power (6.6%), Sponge Iron (3.1%), and other customers (10.8%).

Chart: SCCL – Coal Production Trend (In MT)



Source: Ministry of Coal, CareEdge Research

SCCL is India's second-largest coal producer, accounting for 7% of the total domestic coal production in FY25. Its production has grown at a CAGR of 1% over FY20-25.

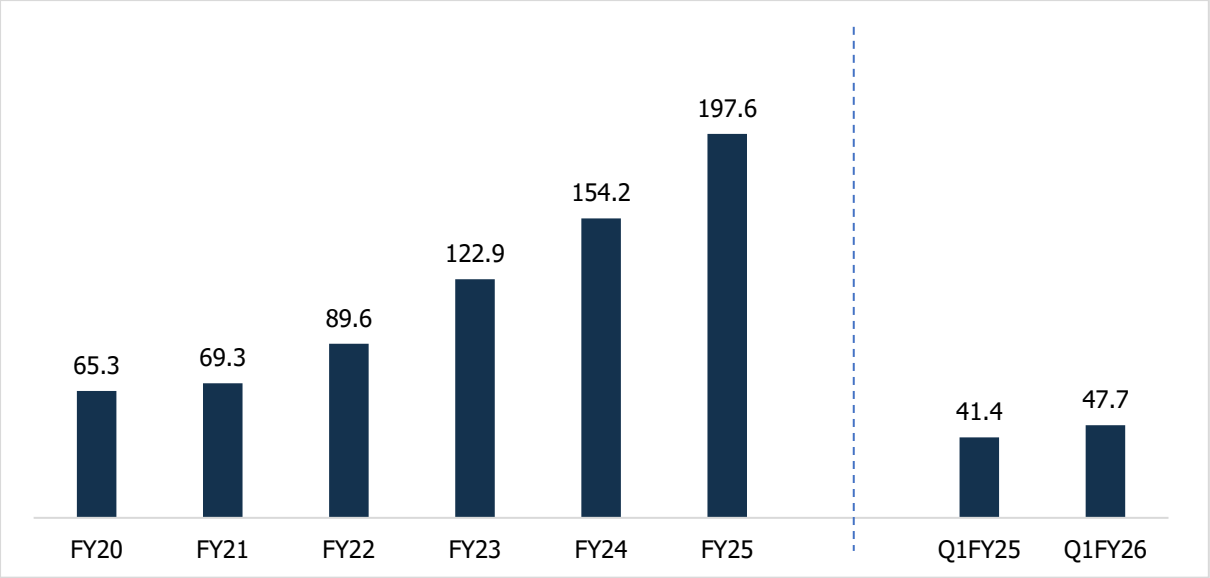
Captives

The government permits privately owned end-users (such as electricity generators and companies in industrial sectors like cement) to produce their own coal, by auctioning coal blocks.

Captives producers receive significant support through policy initiatives, notably the amendment to the Mines and Minerals (Development and Regulation) Act, 1957, which allows them to sell up to 50% of their annual coal output in the open market after fulfilling the requirements of their end-use plants. Another key enabler is production under the Mine Developer and Operator (MDO) model.

Captive producers have further benefited from the adoption of mass production technologies, expansion of existing projects, privatisation of coal blocks, the allowance of 100% Foreign Direct Investment (FDI), and operational efficiencies introduced via the Single-Window Clearance system. Collectively, these measures are expected to sustain and enhance domestic coal production over the medium to long term.

Chart: Captive coal Production Trend (In MT)



Source: Ministry of Coal, CareEdge Research

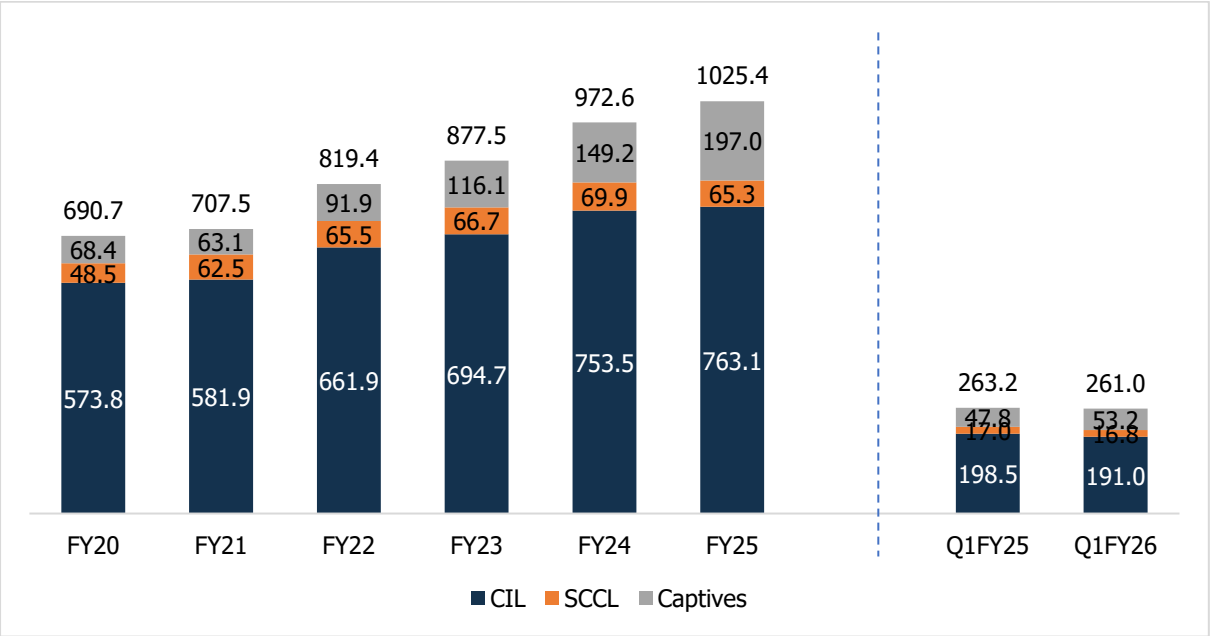
Production from Captives has grown at a CAGR of 25% during FY20-FY25. Also, in FY25, Captives' production grew at a staggering rate of over 29% y-o-y. Further, steady growth in captive coal production is accredited to the pace of commercial mine auctions and the commissioning of auctioned mines. For instance, four new captive mines were commissioned during FY23.

4.3 Review of Coal Dispatch

The end-users of coal use coal for purposes such as electricity generation and steel or cement production. Over the past decade, there has been a significant uptick in dispatch towards the power sector. This is due to increased dependency on coal-based power generation to meet the growing energy demands.

Further, coal is also one of the essential raw materials required for steel and cement production. Hence, timely and effective dispatch of coal to its end-users is essential for ensuring continual business operations.

Chart: Coal Dispatch (In MT)



Source: Ministry of Coal, CMIE, CareEdge Research

Total coal dispatches have grown at a CAGR of 8.2% during FY20-FY25 and crossed 1 billion MT in FY25. The

y-o-y growth rate stood at 5.4% in FY25 as compared to 10.8% in FY24. This decline can be attributed to India's self-sufficiency push and reduction in imports.

In FY20, the total coal dispatches de-grew by 3.5% y-o-y, due to supply crunch and COVID-19 impact in the last quarter of the fiscal. It further declined by 2.2% in FY21 due to the continual impacts of COVID-19-linked lockdowns and reduced power demands.

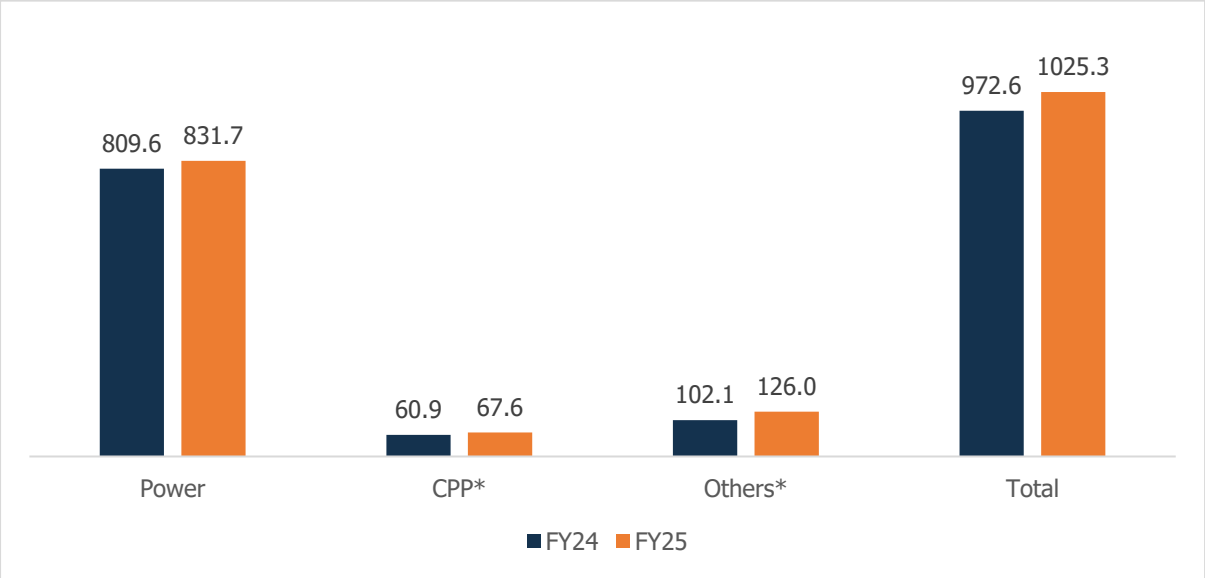
However, coal dispatches have recovered over FY20-25. In FY23, the total coal dispatches increased by around 7.1% y-o-y, supported by higher production and a steady increase in the availability of railway rakes during the period.

Further, the power sector accounted for 81% of the total coal dispatches during FY25, from 80% in FY20. This is attributed to increased electricity demands due to seasonal changes and warmer temperatures. Besides, the government has prioritized the power sector for domestic coal dispatches.

Power sector consumed 81% of the total coal supplies during FY25

Total coal despatches during FY25 increased by around 5.4% y-o-y. This growth in despatches was supported by steady increase in availability of railway rakes during the period. During FY25, the aggregate coal despatches to the power sector stood at 831.7 MT i.e. around 81% of the total coal despatches as against 83% during the same period in the previous year. The despatches grew by 11.0% and 23.5% for captive power plants and other sectors respectively.

Chart: Coal Dispatch to priority sectors (in MT)

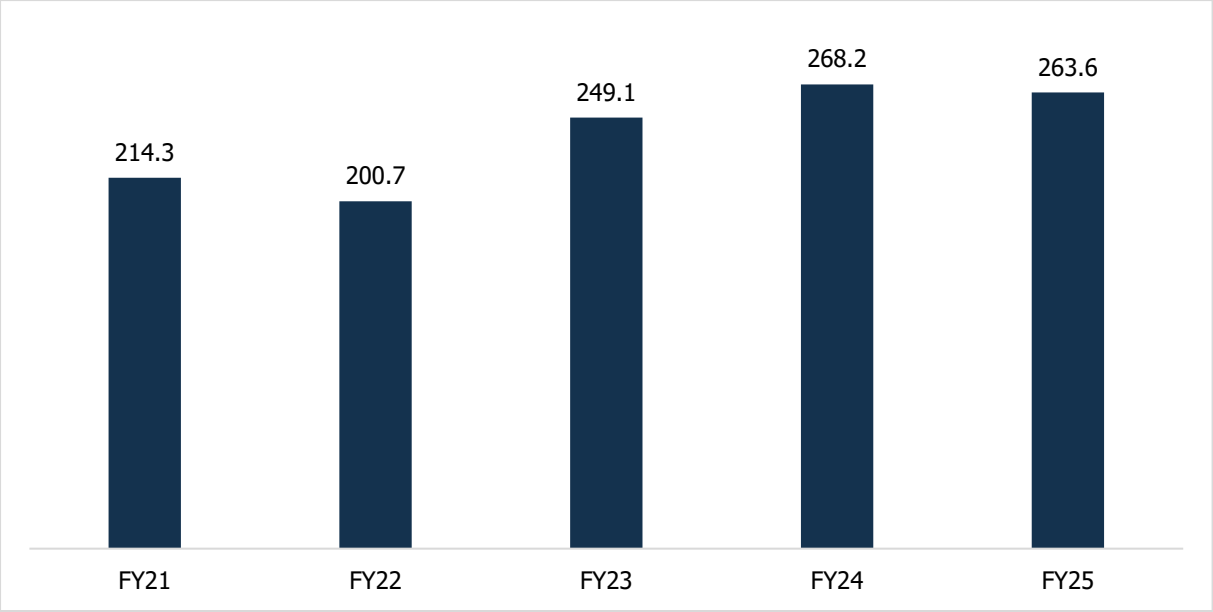


Source: Ministry of Coal, CareEdge Research
**CPP- Captive power plants. **Others – cement, steel, sponge iron, fertilizers, textiles, chemicals, paper & pulp, and other basic metals*

4.4 Coal Import Scenario

Coal imports have increased at a CAGR of 5% during FY20-FY25. During the pandemic-impacted FY21 and the subsequent year of recovery FY22, India saw a decline in coal imports amid halted operating power plants and overall economic movements. However, in FY23, coal imports surpassed pre-COVID-19 levels of FY20, despite domestic coal production registering an all-time high of 892 MT in FY23.

Chart: Coal Imports in India (In MT)



Source: Ministry of Coal, CareEdge Research

Adani Enterprises Ltd, India Coke and Power Pvt. Ltd and Swiss Singapore Overseas Enterprises Pvt. Ltd. are some of the major coal trading companies in India who imports steam coal, coking coal, petroleum coke and thermal coal from Indonesia, South Africa, USA, Australia and Russia and deliver it to the energy deficit countries. Companies Plealike Steel Authority of India, JSW Steel Ltd, Tata Steel Limited etc. import steel for their internal uses.

Apart from these, local coal trading companies in Gujarat include Shree Chamunda Coal Pvt Ltd., Zenyam Energy Resources Ltd., MCD Coal Pvt. LTD., Naini Coal Company Ltd., etc.

Coking vs Non-Coking Coal

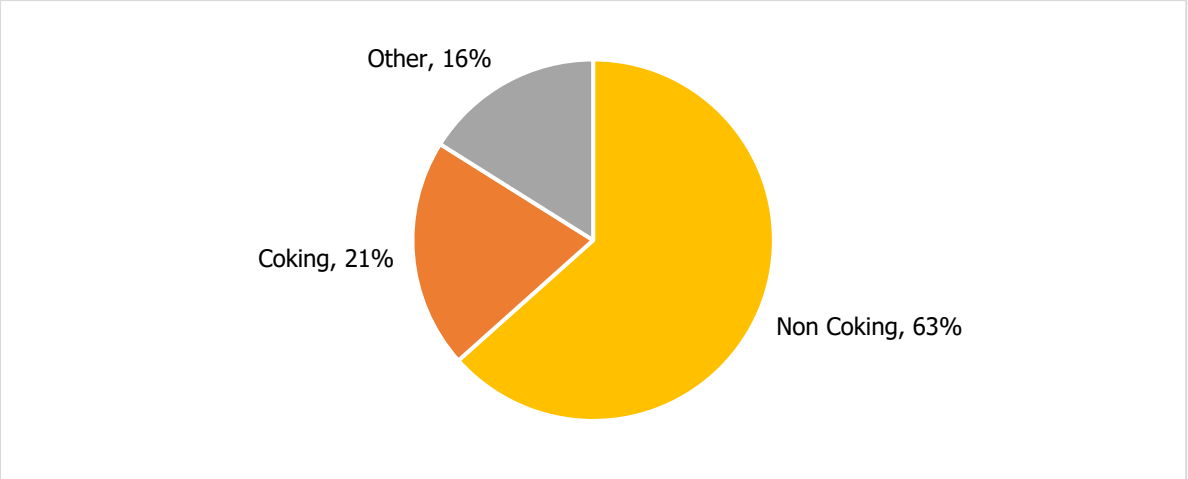
Coking coal, also known as metallurgical coal, is the primary raw material in the steel industry. It is used in coke production and as a fuel and reducing agent in blast furnaces. Coke plays a vital role in the blast furnace, converting iron ore into molten iron, an essential step in steel production.

Further, coking coal has a high carbon content, ranging between 70% to 90%, making it suitable for high-temperature applications. It also has relatively low levels of ash and sulphur. High-quality coking coal produces coke with desirable properties, such as strength and porosity, crucial for efficient iron and steel production. Hence, coking coal is often imported from other countries to meet the quality requirements. India's coking coal imports accounted for nearly 21% of total coal imports in FY25.

Whereas non-coking coal, also known as thermal coal, is mainly used for power generation and different industrial processes/applications requiring heat energy. These include cement production, paper mills, and chemical manufacturing.

The non-coking coal has lesser carbon content, ranging between 45% to 70%, suitable for combustion. It has high levels of ash and sulphur. India needs large quantities of non-coking coal for power generation and to supplement the significant efforts of ramping up domestic coal production. Non-coking coal continues to form a major chunk of coal imports at nearly 63% during FY25.

Chart: Share in Total Coal Imports (FY25)

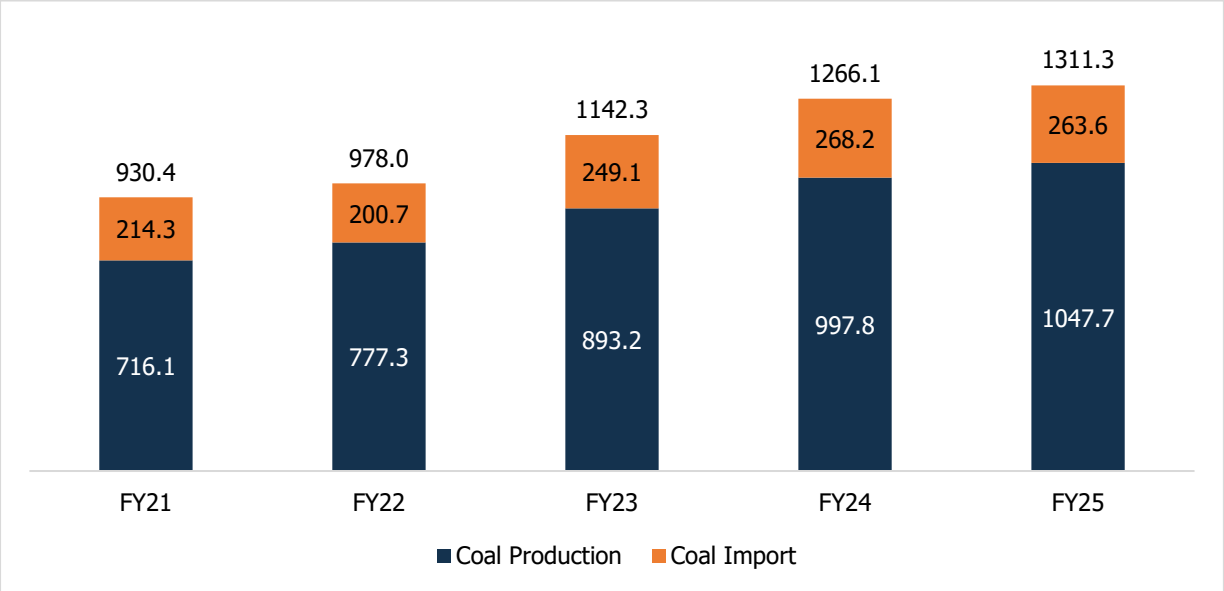


Source: Ministry of Coal, CMIE, CareEdge Research
*Note: * includes anthracite, PCI Coal, pet coke, met coke*

4.5 Coal Supply Scenario

Coal supply in India has risen from 930.4 MT in FY21 to 1,311.3 MT in FY25, supported by higher electricity demand, stronger mining activity, better transportation infrastructure and increased output from captive mines. Going forward, domestic production will remain the primary source of supply, but coal imports will continue to play a supporting role mainly for blending requirements, coastal power plants and meeting short-term dispatch needs. With domestic output already crossing 1,000 MT and overall coal demand expected to reach 1,400–1,500 MT by 2030, the focus of supply expansion must shift toward increasing mine capacity, easing logistics bottlenecks and ensuring compliance with environmental norms. At the same time, the growing share of renewable energy and storage systems will gradually change the way coal is used, reducing long-term dependence on imports and altering the dispatch pattern of thermal power plants.

Chart: Coal Supply Scenario (In MT)



Source: Ministry of Coal, CareEdge Research

4.6 Overview of Coal Based Power Plant

Coal-based power plants continue to play a central role in meeting India's growing electricity demand. As of October 2025, India operates 209 coal-based plants with a total installed capacity of 217.5 GW, and the government plans to add at least 80 GW of additional capacity by FY32. Around 57.95 GW of new coal capacity is already in the pipeline. Major plants such as Vindhyachal, Mundra, Sasan and Tiroda use established steam-

turbine technologies, including sub-critical, super-critical and ultra-super-critical systems. These units benefit from assured fuel availability, mature supply chains and strong dispatch reliability. However, they continue to face challenges including high ash content in domestic coal, significant water consumption, emission-control requirements and growing pressure to comply with stricter environmental norms.

Given the intermittent nature of renewable energy, coal-based plants remain essential for providing uninterrupted and firm power supply. The commissioning of newer, more efficient units and the rapid expansion of renewable and storage capacity are gradually changing system operations, requiring coal plants to run more flexibly to complement variable renewable energy and ensure grid stability. As domestic coal production crossed 1,000 MT in FY25, the importance of coal in supporting India's power system remains evident. Over the coming years, coal-based power plants are expected to evolve towards cleaner and more efficient technologies while maintaining a reliable and affordable power supply.

Table: Major Coal-based Power Plant (By Capacity)

Name of Power Plant	Capacity (MW)	Implementing Agency	State
Vindhyachal STPS	4,760	NTPC Ltd.	Madhya Pradesh
Mundra TPS	4,620	Adani Power Co. Ltd. (APL)	Gujarat
Mundra UMTPP	4,000	Coastal Gujarat Power Limited (CGPL) (Tata Power Co. Ltd.)	Gujarat
Sasan UMTPP	3,960	Sasan Power Ltd. (SPL) (Reliance Power)	Madhya Pradesh
Barh STPP	3,300	NTPC Ltd.	Bihar
Tirora TPS	3,300	Adani Power Co. Ltd. (APL)	Maharashtra
Rihand STPS	3,000	NTPC Ltd.	Uttar Pradesh
Talcher or Kaniha Talcher STPS	3,000	NTPC Ltd.	Odisha
Sipat STPS	2,980	NTPC Ltd.	Chhattisgarh
Chandrapur (Maharashtra) STPS	2,920	Maharashtra State Power Generation Co. Ltd.	Maharashtra
Suratgarh STPS	2,820	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.	Rajasthan
Anpara TPS	2,630	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL)	Uttar Pradesh
Korba STPS	2,600	NTPC Ltd.	Chhattisgarh
Ramagundam STPS	2,600	NTPC Ltd.	Telangana
Vijayawada or Dr. Narla Tata Rao TPS	2,560	Andhra Pradesh Power Generation Corp. Ltd. (APGENCO)	Andhra Pradesh
Shri Singhaji or Malwa TPP	2,520	M.P. Power Generating Corp. Ltd.	Madhya Pradesh
Damodaram Sanjeevaiah or Krishnapatnam TPP	2,400	Andhra Pradesh Power Development Company Limited (APPDCL)	Andhra Pradesh
Kudgi STPP	2,400	NTPC Ltd.	Karnataka
Tamnar TPP	2,400	Jindal Power Ltd. (JPL)	Chhattisgarh
Kahalgaon STPS	2,340	NTPC Ltd.	Bihar
Mejia TPS	2,340	Damodar Valley Corporation (DVC)	West Bengal

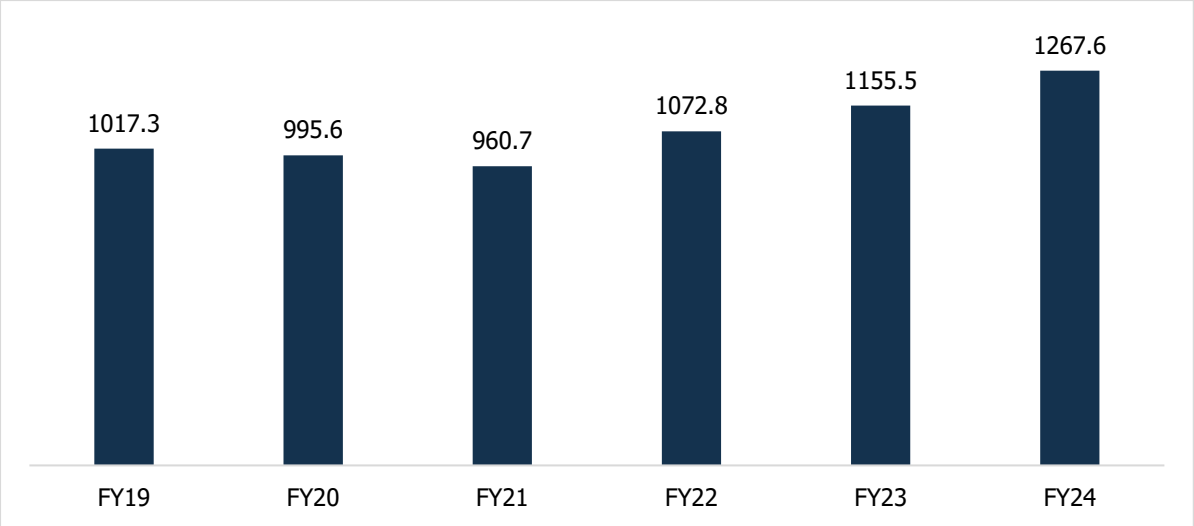
Source: India Climate & Energy Dashboard (Niti Aayog)

4.7 Domestic Coal Requirements

India's coal consumption has steadily increased in recent years, primarily driven by the country's expanding energy requirements linked to industrialisation, urbanisation, and infrastructure development.

Total domestic coal consumption grew at a CAGR of 4.5% to 1267.58 MT in FY24 from 1,017.25 MT in FY19. This upward trend is expected to continue in the coming years, supported by economic growth, accelerated infrastructure development across the country, and rural electrification initiatives under various government schemes.

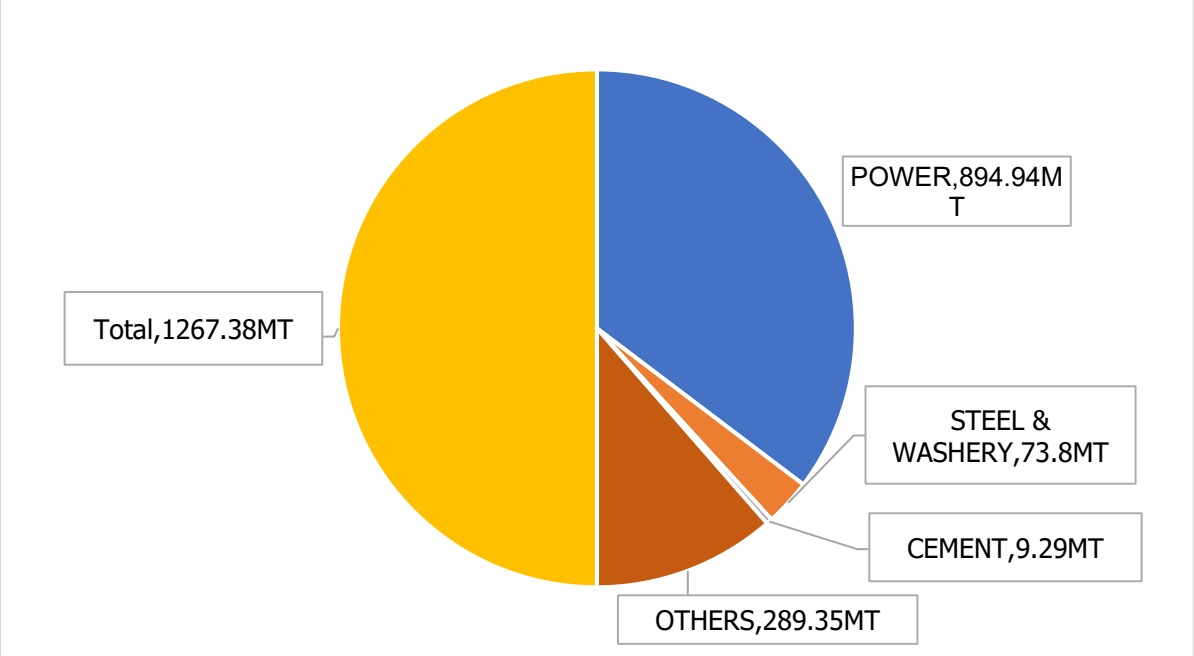
Chart: Coal Consumption in India



Source: NITI Aayog

Power sector among others is heavily driven by coal as their main fuel, which accounts for more than a third of the total energy consumed in the country, followed by captive power generation in many sectors.

Chart: Sector wise coal consumption in FY24



Source: NITI Aayog

Power: The current power installed capacity i.e. of FY25 is 475 GW out of which 221.8 GW of the capacity is of coal and lignite which makes up to 47% of the total capacity. The energy requirement is expected to grow to 1,907.8 BU in FY27 and 2,473.7 BU in FY32 from the current 1,824 BU in FY25. It is envisaged that to meet the base load requirement of the country in 2032, the required coal & lignite based installed capacity is 283 GW against the present installed capacity of 217.5 GW. Considering this, Government of India proposes to set up an additional minimum 80 GW coal-based capacity by 2031-32. Currently, 26380 MW of thermal capacity is under construction, 11960 MW has been bid out and 19050 MW is under clearance.

Steel & Washery: Steel and washery consists of about 3% of the total coal consumption in India. Steel production processes uses coking coal. According to National Steel Policy 2017, to achieve steelmaking capacity of 300 MTPA (including 181 MTPA through blast furnace route) by FY30, huge volumes of coking coal (~170 MT of domestic raw coking coal) would be required. Since domestic coking coal is of high ash variety and the demand of coking coal in India is much higher than domestic production, about 50 MT coking coal is imported by the

country on an annual basis. To improve the availability of coking coal, the government has launched Mission Coking Coal. Under this coking coal is washed to reduce the ash percentage and Indian Prime Coking Coal and Medium Coking Coal (<18% ash) is blended with imported coking coal (~9% ash) before utilization in the Coke Ovens to make Coke for feeding into the Blast Furnace.

Cement: The cement sector accounted for only 0.7% of the coal consumption in FY25. The cement sector is expected to grow at 8-9% in the coming years driven by the increased focus on infrastructure sector in the country and revival of housing demand. This in turn is expected to pass on the demand to coal sector.

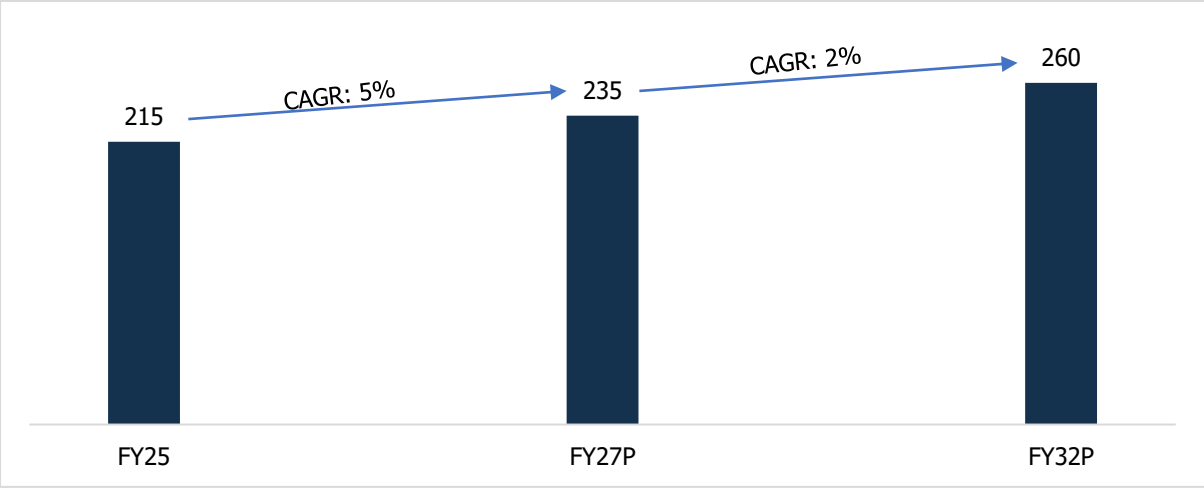
Others: Other sectors include paper, fertilizers, sponge iron etc. also consume coal. These sectors constitute to 23% of the total coal consumption. These sectors are expected to grow by 7-9% in the coming years.

4.8 Coal Based Generation

India's power sector is highly dependent on coal-fired power plants as their primary source of electricity generation, accounting for 68.6% of the country's total power generation as on September 2025. Furthermore, the industrial sector relies on coal as a primary energy source for industrial processes specifically in metal and cement production. While the government's thrust on raising the contribution of power generated from renewable sources is increasing, coal-based power is expected to remain a major source in the near to medium term.

The capacity addition for coal-based power generation is expected to grow at a CAGR of 5% from 215 GW in FY25 to 235 GW in FY27. It is expected to further grow at a CAGR of 2% from FY27 to FY32 to reach 260 GW.

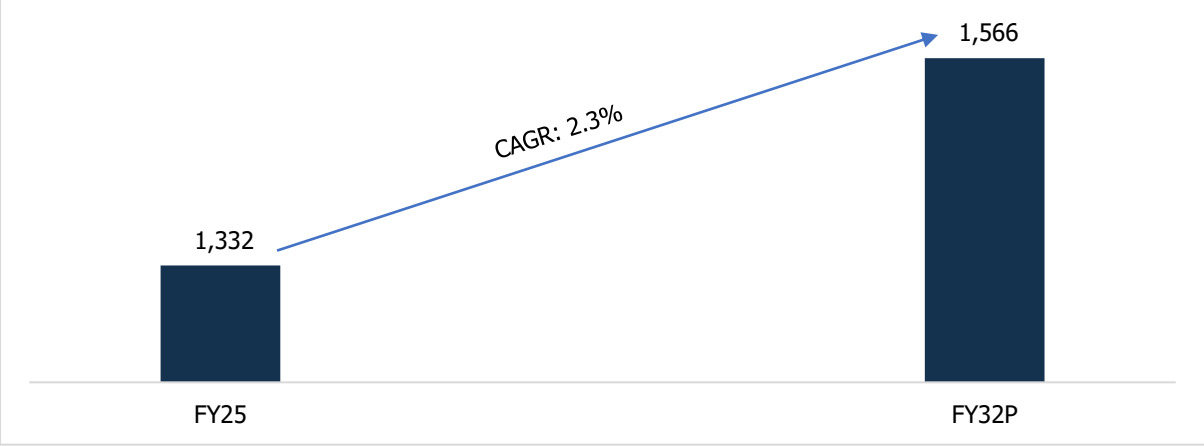
Chart: Projected All India Coal-based Power Generation Installed Capacity



Source: National Electricity Plan 2022-32, CEA

The coal-based power generation is expected to grow at a CAGR of 2.3% from 1,332 BU in FY25 to FY32 to reach 1,566 BU.

Chart: Projected All India Coal Power Generation



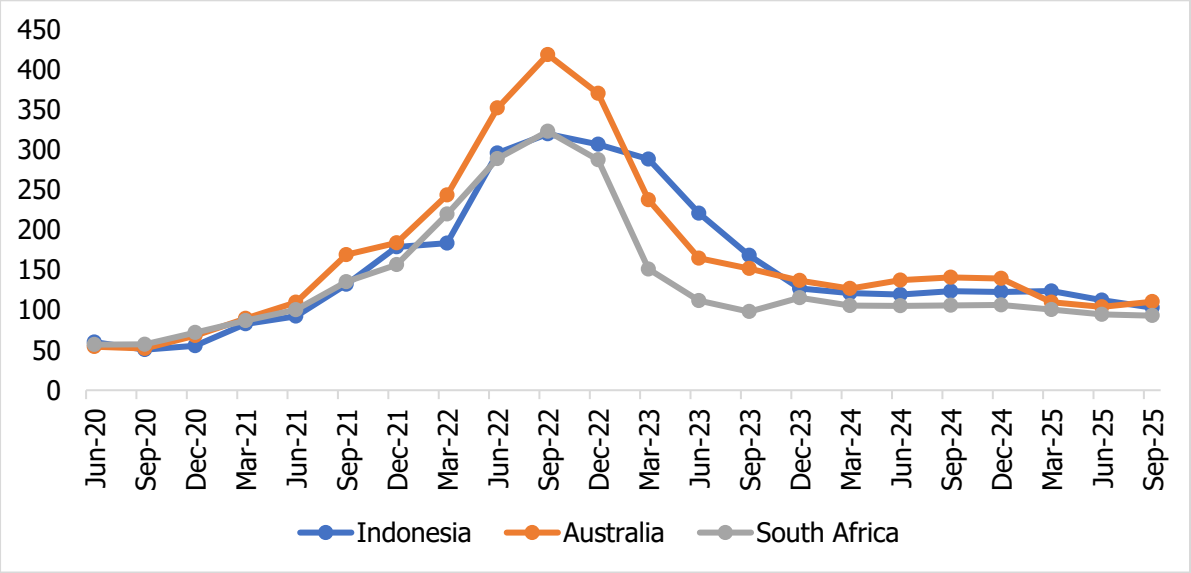
Source: National Electricity Plan 2022-32, CEA

4.9 Trend in International Coal Prices

During the quarter ended September 2025, international coal prices stood at USD 123.8 per tonne for Indonesian coal, USD 110.5 for Australian, and USD 93.1 for South African coal. Although these prices remained comfortably above pre-COVID levels, they were notably lower than the highs recorded in FY23. The decline was driven by strong supply from major producers such as China and Indonesia, reduced import demand from key consuming nations, and a broader global shift toward renewable energy sources. This easing reflects a natural market correction after the sharp price surges witnessed in FY23, which were driven by earlier supply-demand imbalances.

In FY23, average prices for Indonesian, South African, and Australian coal had jumped by 108%, 72%, and 99%, respectively, compared to the previous year. This steep rise was fuelled by the global scramble for energy security amid heightened geopolitical tensions and a significant supply shortage. Despite the subsequent softening of prices throughout FY24, sustained demand—particularly from China and India—kept coal prices elevated relative to pre-pandemic norms. Through Q4 2023, coal prices already reflected a steep year-on-year fall. Indonesian, South African, and Australian coal prices fell by 59%, 63%, and 40%, respectively, vis-à-vis the equivalent quarter of FY23. The fall was much prompted by South African and Colombian coal supplies rising, easing the European market supply squeeze following smaller Russian imports. Coal prices had begun weakening from November 2022, following a long rally since CY21. The rally initially started due to global production restrictions and supply interruption, which was further accelerated by the Russia-Ukraine war during February 2022. The war seriously disturbed coal supplies in Europe, leading to an upward price momentum.

Chart: International Coal Prices (USD per tonne)



Source: CMIE

4.10 Overview of the captive coal mining and coal logistics segments

Captive Coal Mining

Coal is produced in India majorly from CIL, SCCL and captive mines which are allocated to both state and private enterprises for the mining and consumption for their own use. Under the Coal Mines (Nationalization) Act, 1973, coal mining was mostly reserved for the public sector. By an amendment to the Act in 1976, two exceptions to the policy were introduced (i) captive mining by private companies engaged in production of iron and steel and (ii) sublease for coal mining to private parties in isolated small pockets not amenable to economic development and not requiring rail transport. Captive coal mining allows companies in sectors like power, steel, and cement to secure their own coal supply to ensure consistent and reliable access to this critical raw material.

For examples: Tata Steels owns West Bokaro Colliery and Jharia Mines in Jharkhand, Steel Authority of India Limited owns Chasnalla Colliery and Jitpur Colliery in Jharkhand, Hindalco Industries have Kathautia Mine and Lohardaga Mines in Jharkhand, JSW Steel have Moitra Coal Mine (Jharkhand) and Gare Palma IV/1 Mine (Chhattisgarh) and Adani Enterprises have Parsa East and Kanta Basan Mine in Chhattisgarh and Talabira II & III Coal Mines in Odisha etc.

The coal mines often contract the operations to a third party i.e. Mine Developers and Operators (MDO). They are responsible for the mining, productions, washing, transporting and dispatching of coal from these coal blocks.

Coal mining in India has undergone significant transformation with the active involvement of Mine Developers and Operators (MDOs), who play a crucial role in enhancing operational efficiency and productivity. MDOs undertake a wide spectrum of responsibilities, including project development, coal extraction, processing, and transportation. By introducing advanced technologies and domain expertise, they streamline operations while ensuring adherence to environmental and regulatory standards.

Prominent MDOs in India, such as Adani Enterprises, Essel Mining, and Thriveni Earthmovers, manage major coal projects like the Parsa Kente Collieries and Pakri Barwadih Coal Mining Project. Their involvement not only boosts coal production to meet the country's energy demands but also fosters economic growth and technological advancement in the mining sector.

India's coal logistics segment constitutes a critical part of the national energy supply chain, encompassing the transportation, handling, and storage of coal from mines to end users. This system operates through multiple modes of transport, including railways, roadways, and coastal shipping. Indian Railways remains the backbone of coal transportation, accounting for approximately 60–65% of total coal movement, due to its extensive network and cost efficiency.

Road transport is used for short-distance and last-mile delivery, providing flexibility in accessing remote locations. Coastal shipping is increasingly being utilized to transport coal to coastal power plants, reducing pressure on the railway network and offering a cost-effective alternative. Additionally, coal handling facilities at major ports and warehouses equipped with advanced technologies ensure efficient unloading, storage, and dispatching of coal. These logistics segments work in tandem to ensure a steady and reliable supply of coal to power plants, steel manufacturers, and other industries across India, supporting the nation's energy security and industrial growth.

Table: Mines where Adani Enterprises Functions as an MDO

Type	Name	Capacity (MMTPA)	Location	Status
Coal Mining Services	Parsa Coal Block	5	Chhattisgarh	Under Development
	Kente Extension Coal Block	7	Chhattisgarh	
	Gidhmuri Paturia Coal Block	5.6	Chhattisgarh	
	Gare Pelma-I Coal Block	15	Chhattisgarh	Conditional LOI received. Agreement signing awaited
	Gare Pelma-II Coal Block	23.6	Chhattisgarh	
	Parsa East and Kanta Basan Coal Block	15	Chhattisgarh	Operational
	Gare Pelma Sector-III Coal Block	5	Chhattisgarh	
	Talabira II & III Coal Block	20	Odisha	
	Suliyari Coal Block	5	Madhya Pradesh	

Source: Company Website

4.11 Regulatory Framework

The Government has been taking various initiatives to increase coal availability in India. These initiatives include auctioning of coal blocks for commercial mining, FDI under the automatic route, expansion of existing mines, opening of new mines under CIL and development of evacuation infrastructure.

The Coal Mines (Special Provisions) Act, 2015- This act was implemented to provide for allocation of coal mines and vesting of the right, title and interest in and over the land and mine infrastructure together with mining leases to successful bidders. This step was taken with a view of ensuring continuity in coal mining operations and production of coal, and for promoting optimum utilization of coal resources consistent with the requirement of the country in the national interest.

Currently, under the seventh round of coal block auction under the Act, which commenced in March 2023, about 103 fully explored, partially explored, coking, non-coking, lignite etc. coal mines are being offered. In this round, 35 bids have been received for 18 coal mines.

Mineral Act Amendment 2020- This act was implemented to regulate the development and mining of minerals in a sustainable and environmentally responsible manner. Several amendments have been made to address the changing needs of the mineral sector and to improve the efficiency and effectiveness of the act.

Amendments made under this Act are:

- **Ease of end-use restriction**: Prior to the amendment, companies acquiring Schedule II and Schedule III coal mines through auctions could use the coal produced only for specified purposes like power generation and steel production. After the amendment the companies are allowed to use the coal produced for any purpose, the amendment also removes a barrier to entry for new companies and foreign investors. This is expected to lead to lower costs and better-quality services for consumers, allowing companies to use the coal for any purpose.

- **Amendment in eligibility criteria for participation in auctions**: As per the latest amendment in order to participate in auctions of coal and lignite blocks, participants need not possess any prior coal mining experience in India. With this change in criteria the Government aims to attract increased investment from new participants and foreign investors.

- **Reallocation of earlier terminated coal mines:** As per the latest amendment, the earlier terminated coal mines under can be reallocated through auction or allotment at the discretion of the central government. This ensures continued benefit from resources in the mines that were otherwise left idle. The reallocation of these mines is expected to support growth in domestic coal production and increase efficiency of the coal sector.

Overall, the amendments made in the Mineral Laws (Amendment) Act, 2020 are a comprehensive set of reforms that are aimed at making the coal sector more competitive, efficient, investment-worthy, and transparent. These reforms are likely to benefit consumers, the environment and the economy.

'Mission Coking Coal', August 2021-

This was launched by the Government to provide a roadmap to increase the production and utilization of domestic coking coal in India by 2030. This was taken as measures under "Atmanirbhar Bharat" to reduce coking coal imports and to achieve 140 MT of coking coal production FY2030X. The following measures are taken under this initiative-

- **Auction of coking coal blocks-** 16 coking coal blocks has been allocated out of which 4 blocks were auction in FY23. This effort is projected to contribute 1.54MT to coking coal production.

- **Revival of abandoned mines-** Bharat Coking Coal Limited (BCCL) has been inviting agencies and companies to undertake coking coal extraction from abandoned or discontinued BCCL owned mines. LoA has already been issued to 4 mines and other 4 are under process.

- **Strategic Collaboration with SAIL-** Steel Authority of India Limited (SAIL) and BCCL have signed an MoU to supply 1.8 MT of washed coking coal.

- **Auction of Raw Coking Coal-** BCCL and Central Coalfields Limited (CCL) has organized auction in June 2023 while Tata Steel secured auction of 50,000 tonnes of raw coking coal from CCL.

- **Innovative Greenfield Washeries-** The ministry is encouraging establishment of Greenfields washeries or refurbishment of existing BCCL washeries to increase coking coal availability.

- **Commercial Auction Scheme, 2020-** It was launched in 2020, under which commercial mines are auctioned on revenue sharing basis. Under this, a rebate of 50% on final offer would be allowed for quantity of coal produced before the production schedule date. Also, rebate of 50% on final offer was provided on coal gasification or liquefaction.

As on August, 2023, 86 coal mines have been successfully auctioned under the scheme. Details are as below:

Table: State wise Revenue Generated from Commercial Mines (in Rs Crores)

State	FY21	FY22	FY23	Jan-25
Chhattisgarh	28.8	14.9	481.5	1722.85
Jharkhand	35.3	2.3	38.2	579.07
Madhya Pradesh	-	225.4	20.4	549.21
Maharashtra	-	52.9	9	143.07
Odisha	38.8	125	109.3	1061.78
West Bengal	-	-	18.6	93.6
Assam	-	-	0.2	0.18
Total	**102. 9**	**420.5**	**677.3**	**4149.76**

Source: Press Information Bureau
Note: Latest data is available till Jan'25 after FY23

Permitting MDO/Open Market Sale-

The Ministry of Coal has engaged MDOs in coal mines, through open global tenders, and to ramp up domestic coal output to reduce dependence import. The contract period of engagement is for 25 years or life of mine whichever is less.

The state-owned coal miner is currently tracking a total of 15 greenfield projects for implementation through MDOs with investment of around Rs 20,600 crores to be spent on land acquisition, rehabilitation and resettlement issues and railway sidings.

The MDOs would excavate and deliver coal to coal companies in line with the approved mining plan. MDOs is expected to lead to beneficial technology infusion, economically viable operations and increased production. Since contracts offered to them are on long-term basis, allied infrastructure at mine projects also would be developed by these private players. The players are expected to take care of land acquisitions, green clearances and coordination with State and Central Pollution Boards.

Coal India Limited (CIL) has issued letters of acceptance for 7 coal projects to be pursued through engagement of Mine Developer cum operator mode. Cumulatively, these projects have production capacity of close to 100 million tonne per year.

Reopening of Discontinued Mines on Revenue Sharing Modal

There are many operational mines with appropriate volumes and sufficient mineable reserve which were closed for safety reasons and primarily due to unprofitable operations which resulted into difficulty in providing for the wages to the employees.

Discontinued mines results in large amounts of reserves not extracted. Therefore, Ministry of Coal is offering these mines in revenue Sharing model. This is an attempt to bring these abandoned mines back into operation. The private sector is expected to bring efficiency through lower overhead expenses and state-of-the art technology. Subsequently, CIL has offered 20 Mines in Tranche-I and 10 mines in Tranche-II to promote utilization of coal resources in the national interest.

Imported Coal Blending Norms (Till Oct'24)

Blending of imported coal by power plants have been undertaken since 2009. After the Covid-19 pandemic, the power demand increased rapidly leading to higher demand in the thermal power plants. As a result, the coal stock depleted in the power plants. In December 2021, the power ministry advised the state Generation Companies (GENCOs) and Independent power producers (IPPs) to import coal at 4% by weight. During April 2022, there was 12% increase in coal consumption in power plants as compared year on year, so the ministry advised to import coal at 10% by weight in April 2022 to maintain sufficient stock till December 2022.

On January 2023, the power ministry directed the thermal power plants to import coal to achieve imported to domestic coal blending at the rate of 6% for the remaining period of FY23 and H1FY24 which is extended to June 2024. The move is targeted to reduce the coal shortfall in the power plants and build sufficient stock of coal. To ensure uninterrupted power supply during the monsoon, the Ministry of Power extended its advisory, required to maintain adequate coal reserves in domestic coal-based plants and modify the coal blending requirement to 4% by weight until Oct'24.

As on March 2023, the total stock at thermal power plants in the country was 33.3 MT i.e. only 49% of the Normative stock requirement. The coal stocking norms of Central Electricity Authority mandate the power plants to maintain coal stock which varies from month to month basis. The stocking norms are 20 to 26 days in non-pithead plants and 12 to 17 days in pithead plants to ensure sufficient coal stock at power plants to meet demand.

Duty on Coal Imports

Presently custom duty applicable to import of coal is 1% Basic Custom Duty and 1.5% of Agriculture Infrastructure and Development Cess (AIDC) totalling to 2.5%. The same was revised for a short duration with effect from 22nd May, 2022 exempting import duty on coal due to increased coal demand led by increased power demand in the country post- COVID. However, exemption of import duty on coal has been again withdrawn with effect from 19.11. 2022.

Free Trade Agreement- India Australia Economic Cooperation and Trade Agreement-

Majority (96%) of India's import from Australia% consists of raw materials & intermediate goods. About 74% of Australia's export to India is coal out of which 71.4% is coking coal. Under the agreement, India has removed the 2.5% of import duty on high- grade Australian coal. India has also been offered zero duty access to 90% value of products from Australia which includes coal. India has also been offered concessions on Tariff lines of export interest to Australia on coking coal and thermal coal.

4.12 Commercial Coal Mining in India

After decades of public-sector dominance and controls that relegated the private sector to a minority status in coal mining, India initiated commercial coal mining through coal mine auctions in 2020. In June 2020, the auction process for 41 coal mines was launched, which was later reduced to 38 coal mines for commercial mining. This initiative aimed to achieve self-sufficiency in meeting energy needs and boost industrial development.

India concluded its first commercial coal mine auctions in 2020, auctioning a total of 20 coal mines in this first tranche. The states aim to garner a total revenue of Rs 7,358 crores annually from the success of the nation's first-ever commercial mining auction. By March 2023, a total of 87 mines had been successfully auctioned in six tranches. These mines are expected to create about 3 lakh jobs and provide revenue of more than Rs 33,000 crores to the states.

The government responded with a series of calibrated steps. To begin with, a transparent mechanism was established through legislation, the Coal Mines (Special Provisions) Act, 2015, to return the blocks to industry via auctions.

Table: Commercial Mining Auction: Tranche-wise details

Tranche	Date	No. of mines offered
1st Tranche	Nov-20	71
2nd Tranche	Aug-21	75
3rd Tranche	Feb-21	86
4th Tranche	Apr-22	95
5th Tranche	Mar-22	109
6th Tranche	Nov-22	133
7th Tranche	Mar-23	101
8th Tranche	Nov-23	39
9th Tranche	Dec-23	27
10th Tranche	Nov-24	9
11th Tranche	Dec-24	12

Source: Press Information Bureau

With the progressive allocation of coal blocks, the number of coal blocks available for allocation is declining, while the number of applicants per block in increasing, as the demand for coal keeps increasing. This has made selection of an applicant in respect of a block difficult and vulnerable to criticism on the ground of lack of transparency and objectivity. While efforts are on hand to continuously add blocks to the captive list, it is also expected that the demand for blocks would remain far ahead of supply.

Players from various sectors such as commodity trading, steel, aluminium, power generation, mine developers and operators. Following are the winners of coal commercial auction-

Table: Profile of coal mine commercial auction winners

Sr. No.	Name of Coal Mine	Successful Bidder / Allottee
1	Alaknanda	Rungta Sons Pvt Ltd.
2	Arjuni East	Ultratech Cement Limited
3	Arjuni West	Ganga Khanij Private Limited
4	Babupara East	Rungta Sons Private Limited
5	Baisi	Indermani Mineral India Pvt Ltd
6	Baitarni West	Gujarat Mineral Development Corporation Ltd
7	Bandha	EMIL Mines And Mineral Resources Limited
8	Bandha North	Jaiprakash Power Ventures Limited
9	Bankhui	Yazdani Steel and Power Limited
10	Barra	Bharat Aluminium Company Ltd
11	Bartap(Revised)	JSW Energy Utkal Limited
12	Basantpur	Gangaramchak Mining Pvt Ltd

Sr. No.	Name of Coal Mine	Successful Bidder / Allottee
13	Beheraband North Ext.	Auro Coal Private Limited
14	Bhaskarpara	Prakash Industries Limited
15	Bhivkund	Sunflag Iron and Steel Company Limited
16	Bijahan	Mahanadi Mines & Minerals Pvt. Ltd.
17	Bikram	Birla Corp. Ltd
18	Binja	Assam Mineral Development Corporation Limited
19	Binodpur Bhabhaniganj	JMS Mining Private Limited
20	Brahampuri	Birla Corp. Ltd
21	Brahmdiha	APMDCL
22	Brinda & Sasai	Dalmia Cement (Bharat) Limited
23	Bundu	S M Steels and Powver Limited
24	Burakhap Small Patch	Shreesatya Mines Private Limited
25	Burapahar	Gujarat Mineral Development Corporation Ltd
26	Chakla	Hindalco Industries Ltd
27	Chendipada (Revised)	Rungta Sons Private Limited
28	Choritand Tiliaya	Rungta Metals Private Limited
29	Dahegaon-Go wari	Ambuja Cements Limited
30	Datima	Shree Cement Limited
31	Dhirauli	Stratatech Mineral Resources Private Limited
32	Dumri	S M Steels and Powver Limited
33	Duni Central	Bull Mining Private Limited
34	Durgapur-II/T araimar & Durgapur-II/S	KPCL
35	Garampani	Assam Mineral Development Corporation Limited
36	Gare Palma IV/1	Jindal Power Limited
37	Gare Palma IV/2 and Gare Palma IV/3	Jindal Power Limited
38	Gare Palma IV/5	Sarda Energy and Minerals Limited
39	Gare Palma IV/6	Jindal Steel and Power Limited
40	Gare Palma IV/7	Sarda Energy and Minerals Limited
41	Gare Palma Sector - I	Jindal Power Limited
42	Gawa (East)	Shreeji Nuravi Coal Mining and Trading Private Limited
43	Ghogharpalli & Its Dip Extension	Vedanta Ltd
44	Gonbahera Ujheni East	MP Natural Resources Private Limited
45	Gondbahera Ujheni	MP Natural Resources Private Limited
46	Gondkhari	Adani Power Maharashtra Ltd
47	Gondulpara	Adani Enterprises Limited
48	Gotitoria (East) & (West)	Boulder Stone Mart Pvt Ltd
49	Jaganathpur B	Powerplus Traders Pvt. Ltd
50	Jamkhani	Vedanta Ltd
51	Jhigador	CG Natural Resources Private Ltd
52	Jitpur	Terra Mining Private Ltd
53	Jogeshwar & Khas Jogeswar	South West Pinnacle Exploration Limited
54	Kagra Joydev	Orissa Metallurgical Industry Private Limited
55	Kalambi Kalmeshwar (Western Part)	Samlok Industries Pvt. Ltd.
56	Kasta East	Jitusol developers Pvt Ltd
57	Kerendari-BC North	Orissa Alloy Steel Private Limited
58	Khargaon	CG Natural Resources Private Ltd
59	Koilajan	Assam Mineral Development Corporation Limited
60	Kudanali Lubri	Gujarat Mineral Development Corporation Ltd
61	Kuraloi (A) North	Vedanta Ltd
62	Lalgarh South	Rungta Sons Private Limited
63	Lamatola	ACC Limited
64	Machhakata(Revised)	NLC India Limited
65	Mahan	JK Cement Ltd.
66	Maiki North	Maiki South Mining Pvt. Ltd.
67	Mandakini	KPCL
68	Mandla North	Dalmia Cement (Bharat) Limited
69	Mara II Mahan	Mahan Energen Ltd
70	Marki Barka	Birla Corp. Ltd
71	Marki Mangli- II	Yazdani International Private Limited
72	Marki Mangli- IV	Sobhagya Mercantile Limited
73	Marki-Zari-Jamani-Adkoli	Nilkanth Infra Mining Limited
74	Marwatola – VI	JSW Cement Limited
75	Marwatola – VII	Rama Cement Industries Private Limited

Sr. No.	Name of Coal Mine	Successful Bidder / Allottee
76	Marwatola South	Mineware Advisors Private Limited
77	Meenakshi	Hindalco Industries Limited
78	Meenakshi West	Hindalco Industries Ltd
79	Namchik Nampuk	Coal Pulz Private Ltd
80	New Patrapara South	NLC India Limited
81	North Dhadu (Eastern Part)	NTPC Miniing Ltd
82	North Dhadu (Western Part)	NLCIL
83	North West of Madheri	MH Natural Resources Private Limited
84	Parbatpur Central	JSW Steel Limited
85	Patal East (Eastern Part)	RCR Steel Works Private Limited
86	Pathora East	Shree Bajrang Power & Ispat Ltd
87	Pathora West	Shree Bajrang Power & Ispat Ltd
88	Purunga	CG Natural Resources Private Limited
89	Rabodih OCP	Twenty First Century Mining Private Limited
90	Radhikapur West	Vedanta Ltd
91	Rajhara North (Central & Eastern)	Fairmine Carbons Private Limited
92	Rampia & Dip Side of Rampia	Jhar Mineral Resources Private Limited
93	Rauta Closed	Shreesatya Mine Private Limited
94	Rohne	NMDC
95	Sahapur West	Sarda Energy And Minerals Limited
96	Sakhigopal – B Kankili	Rungta Sons Private Limited
97	Sakhigopal-B Kakurhi	TANGEDCO
98	Sarai East (South)	ACC Limited
99	Sherband	Neelkanth Coal Mining Pvt Ltd
100	Sitanala	JSW Steel Limited
101	South of Damuda	Rungta Sons Private Limited
102	Sugia Closed Mine	Jharkhand State Mineral Development Corporation
103	Takli-Jena-Bel lora (North) &Takli-Jena-B ellora (South)	Aurobindo Reality And Infrastructure Private Limited
104	Tokisud Block -II	Twenty First Century Mining Private Limited
105	Tokisud North	NMDC
106	Ulia Gamhardih	S M Steels and Powver Limited
107	Urma Paharitola	Aurobindo Reality And Infrastructure Private Limited
108	Urtan	JMS Mining Private Limited
109	Urtan North	JMS Mining Private Limited
110	Utkal B1 & B2	Jindal Steel and Power Limited
111	Utkal-A	MCL Ltd
112	Utkal-C	Jindal Steel and Power Limited
113	West of Shahdol(South)	JK Cement Ltd.

Source: Ministry of Coal

Presence of Adani Enterprises in commercial coal mining

The following are the commercial mines won by Adani Enterprises through the competitive bidding process under the Government of India-

Table: Commercial Coal Mines under Adani Enterprises

Type	Mine	Capacity	State	Project Status
Commercial coal mining	Dhirauli Coal Mine	5	Madhya Pradesh	Under Development
	Gondulpara Coal Mine	4	Jharkhand	
	Bijahan Coal Mine	5.3	Odisha	
	Gondbahera Ujheni East Coal Mine	NA	Madhya Pradesh	
	Gondbahera Ujheni Coal Mine	4.1	Madhya Pradesh	
	Purunga Coal Mine	NA	Chhattisgarh	
	North West of Madheri Coal Mine	NA	Maharashtra	
	Jhigador Mine	NA	Chhattisgarh	Temporarily Suspended
	Khargaon Mine	NA	Chhattisgarh	

Source: Company Annual Report

Further, Adani Enterprises also operates the Carmichael mine and rail project near the Queensland coast in Australia. The Carmichael project is a thermal coal mine and rail system that transports coal from the Galilee Basin to countries in Asia, including India. The Carmichael mine has a capacity of 10 MTPA and became operational in the fourth quarter of fiscal 2022.

4.13 Risk and Challenges

Dependency on Coal Imports

Despite being one of the largest coal producers of coal in the world with substantial coal reserves, India is highly dependent on imports of high-quality coking coal to meet the demand of the steel industry, which requires specific grades of coal for the metallurgical process.

In FY24, coal imports accounted for approximately 21% of total coal consumption in FY24. This reliance on imports not only elevates production costs but also exerts pressure on the country's foreign exchange reserves, rendering the sector vulnerable to global market fluctuations.

Need for Infrastructure Development

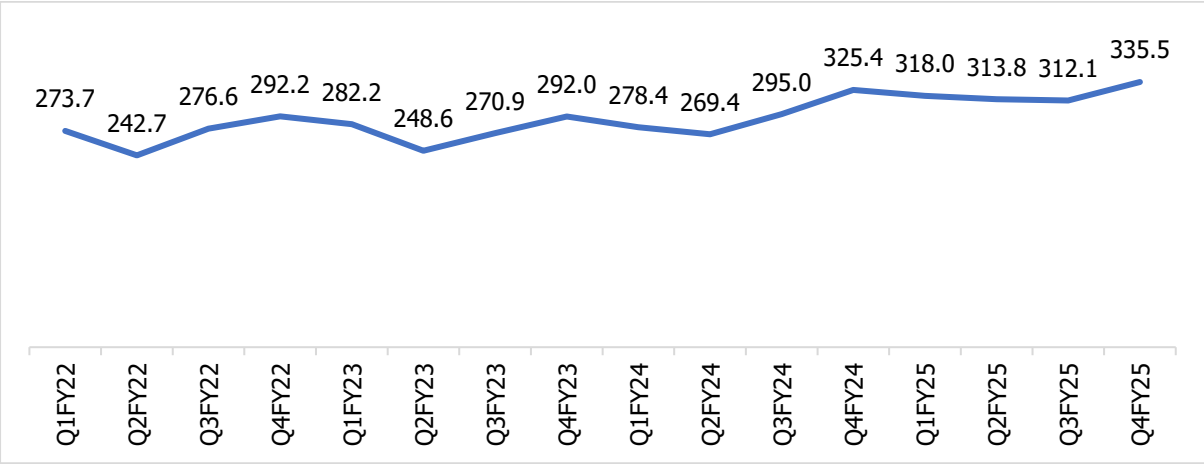
Moreover, the Ministry has already undertaken 102 FMC projects of 1,092 MT at an outlay of Rs 31,367.7 crore out of which 44 projects of 429.5 MT have been commissioned. Out of remaining 58 projects, 11 FMC projects with a capacity of 88 MT will be implemented by FY26 and remaining 47 projects are targeted to be commissioned by FY30.

The Ministry is also developing the Coal Logistics Policy and National Coal Evacuation Plan to address the challenges and reduce the cost of coal logistics in India. While the government is taking initiatives to augment the transportation infrastructure from coal mines, it has to keep pace with the increased domestic production and demand.

Unavailability of Sufficient Rakes

The availability of rakes has been a challenge for the coal mining industry which has led to delay in supply of coal to essential industries such as power. The railways have some constraints in coal evacuation from certain locations of the coal mines. This is majorly due to the distribution pattern of coal companies and far off locations of power plants from the pitheads. When rakes are dispatched to longer distances from the pithead they take longer to come back empty, hence the shortage. The average number of rakes available per day decreased by 3% y-o-y during Q1FY25 due to constraints in railway logistics but increased in Q4FY25 hence indicating uncertainty.

Chart: Average Rake Availability – Quarterly



Source: Ministry of coal

Coal Quality

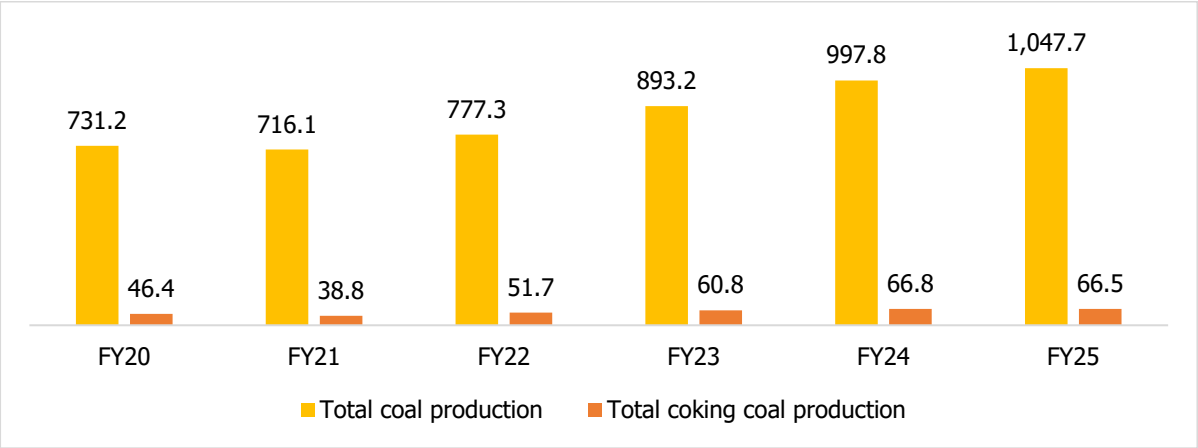
A large part of India's coal reserve is of Southern Hemisphere Gondwana coal, i.e., it has low calorific value and high ash content. Out of the total proven coal reserves, about 79% of coal is of this type, about 20% is of coking coal quality, and about 6% is of prime coking quality. This means that the average Indian power plant consumes more coal to generate a kWh as compared to when high quality is used.

The Government of India is taking various steps like the periodic re-gradation of coal mines, improved technology, first-mile connectivity for direct conveying of coal on the Belt from Coal surface/face to Rapid loading Silo, installation of Auto Analysers, coal beneficiation, etc. These have led to substantial improvement of coal and the grade conformity has jumped from 51% in FY18 to 69% in FY23.

Lack of Domestic Coking Coal

Coking coal is used to produce coke and then used alongside iron ore and limestone to produce steel and cement, respectively. However, the domestic availability of coking coal is limited when compared with its consumption in India. Accordingly, India is largely dependent on imports for meeting coking coal demand.

Chart: Coking Coal Production vs Total Coal Production (In MT)



Source: Ministry of coal

4.14 Balancing Coal Demand and Sustainability

Coal remains the dominant fuel in India's energy mix, with the power sector accounting for 82% of total coal consumption, followed by 6% in captive power generation. As energy demand continues to rise, coal usage is expected to increase, especially for electricity generation in regions where renewable alternatives are still underdeveloped

At the same time, environmental concerns and climate commitments are reshaping long-term policy. The government has taken several steps to improve sustainability, including promoting bio-reclamation of mined areas, mandating the use of washed coal to reduce emissions, rationalising logistics through flexible linkage policies, and piloting carbon capture technologies. Under Mission Coking Coal, efforts are underway to reduce import dependence and enhance extraction efficiency. The steady growth in domestic coal supply reflects the need to balance energy security with environmental responsibility.

4.15 Coal Outlook

Domestic coal production has grown steadily over the past two years. In FY25, it surpassed 1 billion MT mark, following 997.83 million metric tons in FY24, a 4.9% increase. Captive and other entities also saw robust growth of about 29%. The domestic coal production is estimated to grow with significant upside potential in the medium term led by ramp up in CIL's production and gradual commissioning of mines auctioned by the Government. The Ministry of Coal, with the help of CIL's expected ramp up in production, targets to produce 1 billion tonnes by FY26 and 1.5 billion tonnes by FY30. The 1 billion tonne already being achieved in FY25.

The Ministry of Coal (MOC) has also approached MoEF&CC to allow coal mines with current environmental clearance to increase production up to 40% without any further assessments and single portal approvals. In line with this, CIL plans to ramp up their production through mine developer cum contractor (MDO) model, increasing use of mass production technologies, new projects and expansion of existing projects, and auction of coal blocks to private companies/PSUs.

India's coal production exclusively from captive/ commercial mines has crossed 100 million Ton (MT) for the first time in FY23. 100% FDI has also been allowed for commercial mining.

The 6th tranche of coal block auctions witnessed healthy participation, including several first-time bidders, reflecting continued private sector interest in the coal mining industry. Government reforms, such as the introduction of commercial coal mining, have been well received by the industry. In March 2023, the 7th round of coal block auctions commenced, offering approximately 106 mines, including fully explored, partially explored, coking, non-coking, and lignite blocks.

Although coal imports have increased compared to the previous year, government initiatives aimed at boosting

domestic production are expected to reduce import dependence over the medium to long term. To support this objective, the government has constituted an Inter-Ministerial Committee (IMC) on coal import substitution. The IMC comprises representatives from the Ministry of Coal, Ministry of Power, Ministry of Railways, Ministry of Shipping, Ministry of Commerce, Ministry of Steel, Ministry of Mines, Ministry of Micro, Small & Medium Enterprises (MSME), Department for Promotion of Industry and Internal Trade (DPIIT), Central Electricity Authority (CEA), Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL), Paradip Port Trust, Visakhapatnam Port Trust, and Kolkata Port Trust.

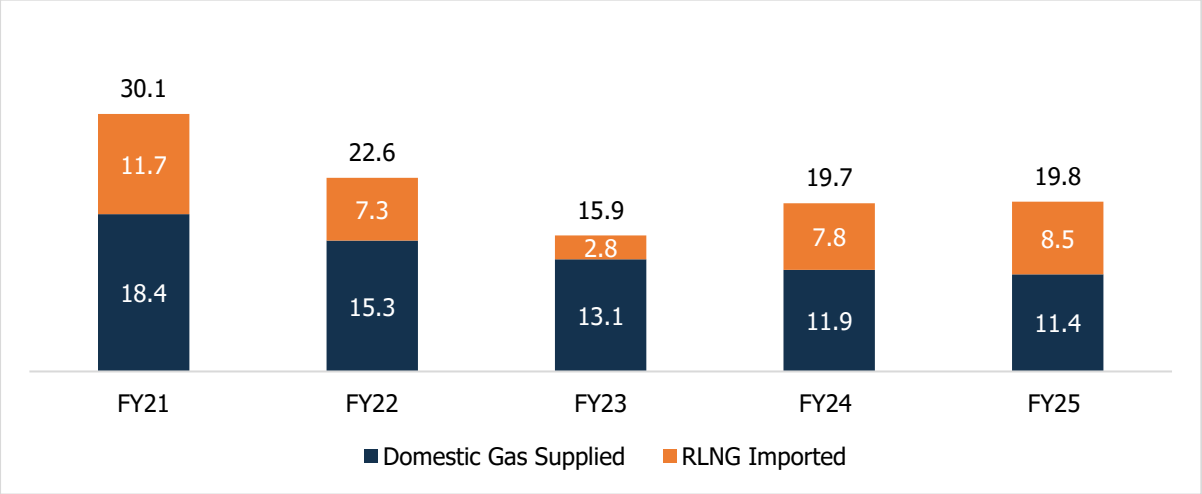
Average annual coal prices dropped in FY25 compared to FY23 and FY24, however, it continued to be higher that previous 5 years' averages as the global demand continues to remain high owing to increased demands specially in China and India.

5. Overview of Natural Gas Sector in India

5.1 Gas Supply position to gas-based power plants

Gas availability to India's power sector has remained structurally weak over the past five years, with total supply falling from 30.1 MMSCMD in FY21 to 15.9 MMSCMD in FY23 and recovering only modestly to 19.8 MMSCMD in FY25. Domestic gas supply has continued to decline, reducing from 18.4 MMSCMD in FY21 to 11.4 MMSCMD in FY25, driven by decreased domestic gas production. RLNG imports have increasingly acted as the balancing source, but high global LNG prices have prevented them from fully meeting the shortfall. With gas supply far below what is needed to operate plants at efficient capacity factors, PLFs for gas-based stations have fallen to some of the lowest levels across the sector. As a result, the gas deficit in the power segment has widened, many plants have experienced nil or minimal generation, and a large share of installed capacity continues to remain stranded or operated only during peak-demand events.

Chart: Gas Supply Position (In MMSCMD)

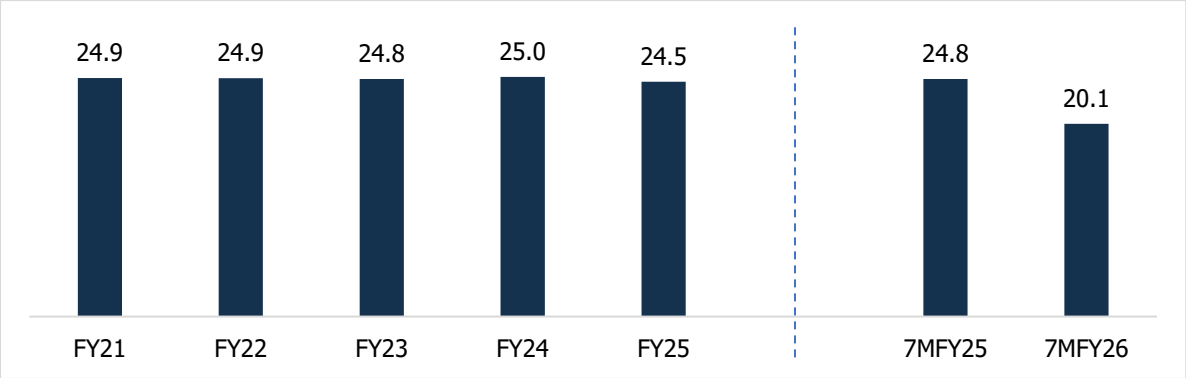


Source: CEA

5.2 Gas based Installed Capacity

India's gas-based installed capacity stayed largely stable at around 25 GW during FY21–FY25. In 7MFY26, however, the operational capacity fell to 20.1 GW as several long-idle plants were phased out from the active fleet. These plants had become inoperable due to limited domestic gas availability, high RLNG prices and consistently low PLFs, making continued operation financially unviable. Going forward, the gas-based capacity that remains on the grid is expected to play a more specialised, system-support role rather than operate as baseload generation. With limited visibility on large-scale, competitively priced gas supply for the power sector, fresh capacity addition is likely to be modest, and policy efforts are instead focused on optimising the utilisation of the existing plants during periods of peak demand and renewable variability to ensure uninterrupted power supply and maintain grid security.

Chart: Gas based Installed Capacity (In GW)

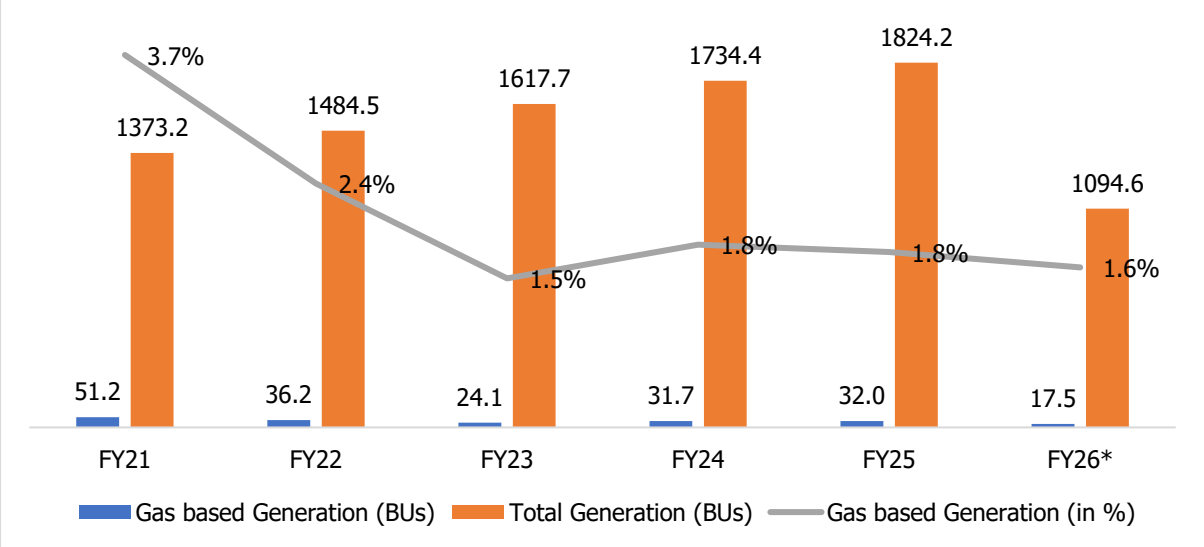


Source: CEA

5.3 Gas based Generation

Generation from gas-based plants fell from 51.2 BUs in FY21 to about 32 BUs in FY25, resulting in gas-based generation's share in the total generation dropping from 3.7% in FY21 to 1.8% in FY25. This decline reflects the limited availability of fuel, preferential allocation of domestic gas to city gas and fertiliser sectors, and the high cost of RLNG, which makes gas-fired power less competitive than coal or renewables for regular dispatch. Consequently, gas-based plants have operated at very low PLFs, with several units running only intermittently or remaining idle for extended periods. Going forward, gas-based capacity is expected to play a supporting rather than baseload role. During periods of peak demand, especially in extreme summers, the government is likely to direct gas-fired plants to ramp up output to help maintain grid stability, particularly during non-solar hours.

Chart: Gas based Generation

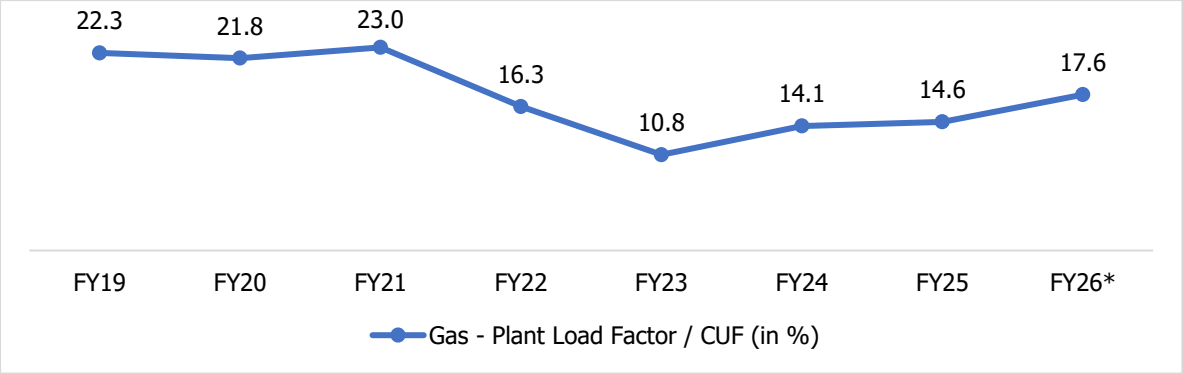


*Source: India Climate & Energy Dashboard (Niti Aayog), CareEdge Research, Note: * denotes FY26 data till April-October FY26*

5.4 Average PLF of Gas based Capacity

From FY19 to FY21, PLFs remain range bound between 21.8% and 23.0%, supported by relatively better gas availability. However, utilisation deteriorated sharply thereafter, with PLFs declining to 16.3% in FY22 and further to 10.8% in FY23, before recovering modestly to 14.1% in FY24 and 14.6% in FY25. The low PLFs primarily reflects limited domestic gas supply, high RLNG prices, and the prioritisation of limited gas volumes towards other sectors such as fertilisers and city gas distribution. As a result, a significant portion of installed gas-based capacity has either been under-utilised or operated only during peak demand periods.

Chart: PLFs of Gas based Capacity



Source: India Climate & Energy Dashboard (Niti Aayog), CareEdge Research; Note: FY26 Data is as of September'25

5.5 Government initiatives to promote Gas based Power Generation

LNG placed under Open General Licence (OGL)	• The government has placed LNG under OGL, allowing gas-based power plants to import LNG freely on negotiated commercial terms. This provides operational flexibility and reduces dependency on restrictive approval-based imports.
Competitive procurement of power from gas-based plants	• DISCOMs and market operators are permitted to procure power from gas-based plants during high-demand periods through competitive routes. This ensures that gas-fired stations are utilised as reliable peaking and balancing resources when the grid is stressed.
Expansion of gas infrastructure (National Gas Grid)	• Investments in pipeline expansion, CGD network growth, and development of new LNG regasification terminals aim to strengthen nationwide gas accessibility. Improved physical connectivity is essential for the revival of gas-based power operations.
Pricing and marketing freedom for deep-water and HPHT gas fields	• Deep-water, ultra-deep-water, and HPHT gas fields have been granted pricing and marketing freedom (subject to ceilings), incentivising enhanced upstream production. Over time, increased domestic output can help reduce fuel shortages for power plants.
Section 11 Directions During Peak Demand	• The government has invoked Section 11 of the Electricity Act to mandate gas-based plants to operate during extreme summer peak periods. These directives ensure additional generation availability despite high RLNG prices.

5.6 Conclusion

India's natural gas–based power segment continues to operate under significant structural constraints, shaped primarily by constant fuel shortages, high RLNG prices, and competing demand from priority sectors such as fertilisers and city gas distribution. Gas availability to the power sector has remained well below requirement, leading to a sharp fall in both absolute generation and utilisation levels. The decline in domestic gas production,

coupled with the cost challenges associated with imported LNG, has resulted in consistently low PLFs and left a large portion of the installed fleet stranded or operational only during periods of peak demand.

With effective gas-based capacity declining and utilisation remaining subdued, the segment's role in the national power mix has shifted from baseload generation to a more specialised peaking and grid-support function. Policy interventions such as competitive procurement during peak periods, relaxed LNG import norms and expansion of gas infrastructure etc., aim to improve operational flexibility, but they are unlikely to alter the fundamental economics of gas-fired power in the near term. As renewable penetration accelerates, gas-based plants will increasingly serve as flexible, quick-ramp assets to manage intermittency rather than as major contributors to annual generation.

6. Funding Requirements

6.1 Source wise fund requirement for Generation projects

As per the NEP, total power capacity is expected to increase to 900 GW by FY32 from 416 GW in FY23. The expected investments in the generation section between FY23-FY27 and FY27-FY32 are given in the following table.

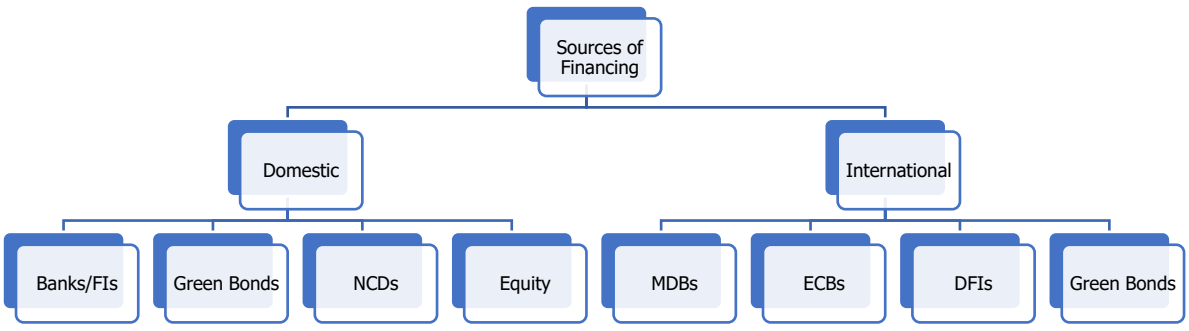
Table: Expected investments in generation (Rs Crore)

Particular	FY23-FY27	FY27-FY32
A. Conventional		
Thermal	2,18,430	1,85,855
Nuclear	1,20,280	43,051
Sub-total	**3,38,710**	**2,28,906**
B. Renewables		
Hydro	66,148	1,29,777
PSP	54,203	75,240
Wind	2,30,946	3,30,900
Offshore Wind	0	27,401
SHP	1,859	1,669
Biomass	24,704	23,105
Solar	6,80,970	7,96,771
BESS	56,647	2,92,637
Sub-total	**11,15,477**	**16,77,500**
Total	**14,54,188**	**19,06,406**

Source: National Electricity Plan (NEP) March 2023, CareEdge Research

6.2 Sources of Fund

Chart: Major Sources of Financing for Power financing NBFCs



Source: CareEdge Research

Funding Source	Details
Banks and Financial Institutions (FIs)	Banks and FIs provide loans like working capital and term loans. Competitive interest rates, influenced by credit ratings, help NBFCs attract quality borrowers. In Sep'25, credit to NBFCs reached ~Rs. 15.9 lakh crore, growing 3.9% y-o-y due to market yield differentials and NBFC asset growth.
Green Bonds	Debt instruments issued to finance climate-friendly projects like renewable energy and waste management. Attract ESG-focused investors. As of Sep 2025, Rs 8,873 crore was raised. Participants include L&T, KPI Green Energy Limited, IREDA, Rattan Indias, Mindspace Business Park. India's green bond market is set for growth.
Commercial Paper (CP)	Short-term, unsecured promissory notes for immediate financial needs like working capital. Issued by highly rated NBFCs with maturities from a few days to one year.
Non-Convertible Debentures (NCDs)	Fixed-income instruments with specified coupon rates and maturity dates. Used to raise long-term capital from the bond market. NCDs can also be issued as green bonds for financing environmental projects.
Equity Financing	NBFCs raise funds through IPOs, QIPs, rights issues, and private equity. This approach supports long-term growth and helps meet increased credit demand.
Multilateral Development Banks (MDBs)	Provide loans and grants to developing countries to foster economic growth and reduce poverty. NBFCs benefit from MDB support for project financing, debt restructuring, and operational improvements.
External Commercial Borrowings (ECBs)	Foreign currency loans from international banks and institutions. The RBI regulates ECBs, setting criteria for eligibility, limits, and permitted uses. NBFCs can issue green bonds as ECBs to attract international investors.
Development Financial Institutions (DFIs)	Specialised in long-term financing for infrastructure and industrial projects. DFIs offer technical assistance, risk management support, and development expertise. NaBFID, established recently, focuses on infrastructure funding, with IREDA being a pioneer in climate finance.
Private Equity & Venture Funding	Private investors fund NBFC growth, especially in the power and renewable energy sectors, driven by increased demand and government incentives for sustainable energy solutions.

6.3 Overview of Infrastructure Financing

India's target of becoming a USD 5 trillion economy by 2027 places strong emphasis on the role of infrastructure development. India's infrastructure financing landscape has strengthened in recent years, supported by regulatory reforms, deeper institutional participation and the growing maturity of operational infrastructure assets. Banks continue to be the dominant source of infrastructure financing, with total exposure rising from Rs 10.95 trillion in FY21 to Rs 13.23 trillion in FY25. The power sector accounts for the largest share of this lending at around 51%, followed by the roads sector at 23%. However, India's expanding infrastructure pipeline across energy, transport, logistics, and urban development has outpaced the capacity of banks to meet long-term financing requirements alone. This has encouraged a shift towards more diversified financing channels such as infrastructure debt funds, pension and sovereign funds, InvITs and instruments like green and sustainability-linked bonds.

Table: Bank Exposure towards Infrastructure segments (Rs Trillion)

	FY21	FY22	FY23	FY24	FY25
Power	5.71	6.11	6.20	6.44	6.83
Telecommunications	1.15	1.30	1.08	1.38	1.19
Roads	2.26	2.70	3.00	3.18	3.11
Airports	0.09	0.07	0.10	0.07	0.09
Ports	0.10	0.09	0.08	0.07	0.06
Railways	0.12	0.11	0.10	0.13	0.14
Other Infrastructure	1.52	1.57	1.67	1.77	1.81
Total Infrastructure exposure	10.95	11.95	12.23	13.04	13.23

Source: RBI

Despite this progress, India still faces a sizeable infrastructure financing gap, requiring innovative capital-mobilisation frameworks and improved risk-allocation mechanisms. This gap will demand higher private-sector participation, stronger credit-enhancement structures and the wider use of blended-finance models. For the power sector, which is entering a phase of accelerated transition driven by renewable capacity addition, transmission expansion and grid-flexibility requirements access to long-tenor, low-cost capital remains essential. Going forward, asset monetisation through InvITs, refinancing of operational assets, and expansion of domestic bond markets are expected to play a larger role in meeting India's power-infrastructure funding needs, while banks and multilaterals continue to support early-stage and strategic projects.

6.4 Conclusion

India's power sector is entering a period of sustained capital expansion driven by capacity growth, energy

transition priorities and the need to strengthen grid reliability. Generation capacity is expected to more than double from FY23 to FY32, and this alone requires investments of over Rs 34 trillion across thermal, nuclear, hydro, wind, solar, PSP and storage segments. A large share of this outlay will be concentrated in renewable energy and storage, reflecting the broader shift in the power mix, while conventional capacity continues to receive steady investment to maintain baseload availability.

Meeting these financing requirements will depend on a diverse mix of funding sources. Banks and financial institutions remain central to sector lending, with their exposure to infrastructure rising from Rs 10.95 trillion in FY21 to Rs 13.23 trillion in FY25. However, the scale of upcoming investments exceeds what bank financing can support on its own. This has resulted in greater reliance on alternative channels such as InvITs, infrastructure debt funds, green and sustainability-linked bonds, external borrowings and rising participation from pension, sovereign and private equity investors. These instruments are increasingly critical for refinancing operational assets, funding greenfield projects, and mobilising long-tenor, low-cost capital.

OUR BUSINESS

Some of the information contained in the following discussion, including information with respect to our plans, strengths and strategies, contains forward-looking statements that involve risks, assumptions, estimates and uncertainties. This section should be read in conjunction with the sections "Forward-Looking Statements", "Risk Factors" and "Financial Statements" on pages 16, 18 and 239, respectively, for a discussion of the risks and uncertainties related to such statements and also "Risk Factors" on page 18 for a discussion of certain factors that may affect our business, financial condition or results of operations. Our actual results may differ materially from those expressed in or implied by these forward-looking statements.

Our fiscal year ends on March 31 of each year, and references to a particular fiscal are to the twelve months ended March 31 of that year. In this section, unless the context otherwise requires, a reference to "the Company" or "we", "us" or "our Company" is a reference to Power Finance Corporation Limited and unless the context otherwise requires, a reference to "the PFC Group" refers to Power Finance Corporation Limited and its Subsidiaries, as applicable in the relevant fiscal period, on a consolidated basis. Unless stated otherwise, the financial data in this section is as per our Audited Standalone Financial Statements and HY 2026 Unaudited Special Purpose Interim Condensed Standalone Financial Statements.

*Unless otherwise indicated, industry and market data used in this section has been derived from the report "Research Report on Power Sector in India" prepared and issued by CAAPL (the "**CAAPL Report**").*

Overview

Our Company is a public financial institution and a Schedule-A Maharatna central public sector enterprise, focused on providing financing services to the power sector entities. Our Company plays a strategic role in the initiatives of the Government of India for the development of the power sector in India. We work with GoI agencies, state governments, power sector utilities, other power sector intermediaries and private sector clients for the development and implementation of policies and for structural and procedural reforms in the power sector in India. Our Company's portfolio includes financial products and services such as rupee term loans, short-term loans, equipment lease financing, transitional financing services etc. for various power projects in the generation, transmission, and distribution sectors. Over the last few years, our Company's focus areas have been strategically expanded to include projects that represent forward and backward linkages to core power sector projects, including procurement of capital equipment for the power sector, fuel sources for power generation projects and related infrastructure development. Our Company also funds power trading initiatives.

In addition, our Company is involved in various GoI programs relating to the power sector, including acting as the nodal agency for Revamped Distribution Sector Scheme (RDSS) and Ultra Mega Power Projects (UMPPs) and for the implementation of Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 and the bid process coordinator for independent transmission projects (ITPs). Our Company has aligned our business operations to leverage emerging opportunities in e-mobility and increased thrust in the transmission and distribution (T&D) space. Recently, our Company has forayed into international lending through its wholly-owned subsidiary, PFC IFSC Limited, which is a power and infra-finance company.

Our Company is a listed GoI company and a public financial institution under the Companies Act, 2013. Our Company is registered with the RBI as a non-deposit taking systemically important NBFC, and was classified as an IFC on July 28, 2010. Our Company believes that our NBFC and IFC classifications enable us to effectively capitalize on available financing opportunities in the Indian power sector.

Our clients mainly include central power utilities, state power utilities, private power sector utilities (including independent power producers), joint sector power utilities and power equipment manufacturers, and our Company provides a comprehensive range of financial products and other services to our clients. From project conception to the post-commissioning phase, our Company offers a wide range of financial products and related advisory services and other services to our clients in the power sector, including those involved in transmission, distribution, and generation (both conventional and renewable) projects as well as related modernization and renovation projects. Our Company offers a range of fund-based financial services, such as long-term project finance, buyer's lines of credit, short-term loans, debt underwriting, and debt refinance plans, in addition to non-fund-based services including letters of comfort and credit enhancement guarantees. Our Company, through our wholly-owned subsidiary, PFCCL, also offers a range of fee-based technical advising and consultancy services for projects in the power sector.

Our Company has financed new sectors like solar, wind, electric vehicles, etc., as well as accessed global markets through green bonds. Further, our Company has now expanded its business to include infrastructure and logistics funding, with focus on charging infrastructure, roads, ports, metro rail, smart cities, other infrastructure projects. During Fiscal 2025, our Company provided financial assistance to projects across multiple infrastructure and industrial segments, including metro rail systems, petroleum refining facilities, desalination plants and bio-ethanol manufacturing units. Our Company continues to focus on maintaining an approximately 25% market share in India's renewable energy capacity, while actively exploring funding opportunities in emerging clean-energy and sustainable technologies. These include energy storage solutions such as battery energy storage systems and pumped hydro storage, electric mobility, and green hydrogen projects. Through these initiatives, our Company aims to support India's energy transition and contribute towards the achievement of the country's net-zero emission targets.

By incorporating a wholly owned subsidiary, PFC Infra Finance IFSC Limited ("**PIFIL**"), at International Financial Services Centre (IFSC) in GIFT City, Gujarat, our Company aims to provide more efficient and innovative financing solutions to the clients. PIFIL focuses on providing financial solutions for infrastructure projects across various sectors, including renewable energy.

We use a wide range of quantitative as well as qualitative parameters as part of our appraisal process to make an assessment of the extent of underlying credit risk in a project. We evaluate the credit quality of borrowers by assigning risk weightings on the basis of various financial and non-financial parameters.

Our primary sources of funds include equity capital, internal resources, and domestic and foreign currency borrowings. Domestic credit rating agencies have given our Company the following ratings, in relation to our borrowing programmes: (i) Crisil Ratings has granted us (a) "Crisil AAA/Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "Crisil A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "Crisil AAA; Stable/ A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores, (ii) ICRA has granted us (a) "[ICRA]AAA (Stable)" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "[ICRA]A1+" rating for our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "ICRA AAA; Stable /A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores, and (iii) CARE has granted us (a) "CARE AAA; Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "CARE A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "CARE AAA; Stable /A1+" rating in relation to our interchangeable long term/short term borrowing programme, for a limit of ₹ 10,000.00 crore. The international credit rating agencies Moody's, and Fitch have granted our Company, the following ratings, (i) Moody's has granted us an issuer rating of "Baa3 Stable", (ii) Fitch has granted us long-term issuer rating of "BBB-/ Stable".

For details of key awards and recognitions received by our Company, please see section titled "*History and Main Objects*" on page 192.

COMPETITIVE STRENGTHS

Our Company believes that the following are our principal strengths:

Comprehensive financial assistance platform focused on the Indian power sector

Our Company provides a comprehensive range of financial products and related advisory and other services to our clients in the power sector, ranging from project conceptualization to the post-commissioning stage, including generation (conventional and renewable), transmission and distribution projects, as well as related renovation and modernization projects.

Our Company also provides clients with fee-based technical advisory and consultancy services for power sector projects through our wholly owned subsidiary, PFCCL. Further, our Company provides various forms of fund-based assistance, including but not limited to long-term project finance, short-term loans, buyers' lines of credit, bridge loans, corporate loans and debt refinancing schemes, in addition to non-fund based assistance, including default payment guarantees and letters of comfort. Our knowledge in the domain of project finance has helped us in strategically expanding our focus areas to include projects that represent forward and backward linkages to core power sector projects, including procurement of capital equipment for the power sector, fuel sources for power generation projects, and related infrastructure development.

Further, one of our Subsidiaries, REC, is engaged in extending financial assistance to the power sector and is an NBFC registered with RBI, and is also registered with RBI as an IFC. Our Company believes that synergies with REC helps us to enhance our product portfolio, de-risk our revenue base, achieve economies of scale, as well as deploy investible funds.

Strategic role in GoI initiatives, and established relationships with power sector participants

Our Company has played a strategic role in the GoI's initiatives for the promotion and development of the power sector in India for more than three decades. Our Company has been involved in the development and implementation of various policies and of structural and procedural reforms in the power sector in India. Our Company has been involved in various GoI programmes for the power sector, including acting as the nodal agency for the ongoing RDSS (including erstwhile Integrated Power Development Scheme (IPDS) and Restructured Accelerated Power Development and Reforms Programme (R-APDRP) subsumed by RDSS) and the UMPP and as a bid process coordinator for the ITP scheme.

In order to address liquidity issues in the power sector value chain, the Government of India mandated our Company and REC to disburse ₹ 90,000 crore to distribution companies (DISCOMs) under the DISCOM Liquidity Package (*as defined below*). Our Company has disbursed ₹ 52,886.70 crores under the DISCOM Liquidity Package as of September 30, 2025. Further, Ministry of Power (MoP) *vide* Gazette Notification dated June 3, 2022, notified the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 (the "**LPS Rules**"). The LPS Rules provide a mechanism for settlement of outstanding dues of generating companies, inter-state transmission licenses and electricity trading licenses. The LPS Rules provide for clubbing of all outstanding dues as on June 3, 2022 including principal, late payment surcharge etc. into a consolidated amount which can be paid in interest free equated monthly instalments (EMI). The maximum number of such EMIs can be 48 based on the quantum of the total outstanding dues. The LPS Rules also indicate modalities for implementation and also penalties for not making payments, in line with the Re-determined Payment Schedule. Our Company has disbursed ₹ 45,873.62 crores under LPS Rules as of September 30, 2025. Further, the loans sanctioned under both the schemes are secured with unconditional and irrevocable State Government guarantee.

As a result, we believe we have developed strong working relationships with the Central and the State Governments, various regulatory authorities, significant power sector organizations, Central and State power utilities, private sector project developers as well as other intermediaries in the power sector. Our Company believes that our experience in implementing Government policies and programs provide us with industry knowledge that enables us to leverage our project risk assessment capabilities to effectively evaluate projects, structure appropriate financing solutions, develop effective loan disbursement and project monitoring methodologies, as well as provide related advisory services. Our Company believes that this unique positioning enables us to leverage our power sector knowledge, our existing client base and continuing relationships with Government agencies and instrumentalities to be a preferred financing provider for the power sector in India.

Operational flexibility to capitalize on both fund raising and lending opportunities

Our Company has registered with the RBI as an NBFC and have also been classified as an IFC which enables us to be operationally more flexible and effectively capitalize on available financing opportunities.

As an NBFC, we are governed by regulations and policies that are generally less stringent than those applicable to commercial banks, including with respect to liquidity requirements and the requirement to hold a significant portion of funds in relatively low yield assets, such as Government securities and other approved securities and cash reserves.

In July 2010, our Company was classified as an IFC, a distinct category of NBFCs that is primarily engaged in infrastructure financing. Our Company believes that our classification as an IFC enables us to increase lending exposures to individual entities, corporations and groups compared to other NBFCs that are not IFCs. We also believe that this results in significant competitive advantages in providing project financing for large, long-gestation power sector projects. For further information relating to the IFC category of NBFCs, see "*Regulations and Policies*" on page 220.

Favorable credit rating and access to various cost-competitive sources of funds

Our primary sources of funds include equity capital, internal resources, and domestic and foreign currency

borrowings. Domestic credit rating agencies have given our Company the following ratings, in relation to our borrowing programmes: (i) Crisil Ratings has granted us (a) "Crisil AAA/Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "Crisil A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "Crisil AAA; Stable/ A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores, (ii) ICRA has granted us (a) "[ICRA]AAA (Stable)" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "[ICRA]A1+" rating for our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "ICRA AAA; Stable /A1+" rating in relation to our interchangeable long term/ short term borrowing programme, for a limit of ₹ 10,000.00 crores, and (iii) CARE has granted us (a) "CARE AAA; Stable" rating in relation to our long term borrowing programme, for a limit of ₹ 1,15,000.00 crores, (b) "CARE A1+" rating in relation to our short term borrowing programme, for a limit of ₹ 15,000.00 crores, and (c) "CARE AAA; Stable /A1+" rating in relation to our interchangeable long term/short term borrowing programme, for a limit of ₹ 10,000.00 crore. The international credit rating agencies Moody's, and Fitch have granted our Company, the following ratings, (i) Moody's has granted us an issuer rating of "Baa3 Stable", (ii) Fitch has granted us long-term issuer rating of "BBB-/ Stable".

We believe that our financial strength and favorable credit ratings facilitate access to various cost competitive funding options. Our borrowings reflect various sources, maturities and currencies; and include bonds, term loans and commercial paper. Subject to certain conditions, we are also eligible to raise, under the automatic route (without the prior approval of the RBI), ECBs up to USD 750.00 million each fiscal year. We also have access to various international funding sources including the Asian Development Bank, Japan Bank for International Cooperation and KfW Development Bank. Our cost of funds as on September 30, 2025, March 31, 2025, March 31, 2024 and March 31, 2023 was 7.43%, 7.44%, 7.37% and 7.51%, respectively, which we believe is competitive.

Historically, most of our borrowings have been on an unsecured basis.

Comprehensive credit appraisal and risk management policies and procedures

We believe that we have developed extensive knowledge of, and experience in, the Indian power sector. We believe that we have comprehensive credit appraisal policies and procedures, which enable us to effectively appraise and extend financial assistance to various power sector projects. We believe that we follow a systematic institutional and project appraisal process to assess and mitigate project and credit risk. We believe that our internal processes and credit review mechanisms reduce the number of defaults on our loans and contribute to our profitability.

We believe that our comprehensive credit appraisal and project monitoring processes also result in strong collection and recovery. As of September 30, 2025 and March 31, 2025, 73.52% and 74.35%, respectively, of our outstanding loans to Central and State sector borrowers provide for an escrow mechanism, which ensures that in case of default in payment of dues to us by such borrowers, the escrow agent is required to make available the default amount to us on demand.

For further details, please see "– *Risk Management*" on page 175.

Track record of consistent financial performance and growth

We believe that we have a track record of consistent financial performance and growth, which enables us to capitalize on attractive financing opportunities in the Indian power sector. Our total loan assets increased from ₹ 4,22,497.73 crore as of March 31, 2023 to ₹ 5,43,120.41 crores and ₹ 5,61,208.71 crores as of March 31, 2025 and September 30, 2025, respectively. In addition, our loan asset portfolio has increasingly diversified by sector and customer base. As of September 30, 2025 and March 31, 2025, 75.83% and 77.43%, respectively, of our total loan assets related to government sector borrowers, while 24.17% and 22.57%, respectively, related to private sector borrowers. As of September 30, 2025, 30.99%, 15.09%, 7.06%, 40.56% and 6.30% of our total loan assets related to power generation projects, renewable energy projects, transmission projects, distribution projects and others (including metro/railways, computerisation, project settlement, technical assistance project, studies, short-term loans, loan for redemption of bonds, loan for asset acquisition, bills discounting, fuel sources development, solar and storage energy resources ("**S.S.E.R**"), medium term loans ("**MTL**"), loan against receivables and others), respectively. As of March 31, 2025, 31.83%, 14.92%, 6.96%, 40.94% and 5.35% of our total loan assets related to power generation projects, renewable energy projects, transmission projects, distribution projects and others (including metro/railways, computerisation, project settlement, technical assistance project, studies, short-term loans, loan for redemption of bonds, loan for asset acquisition, bills discounting, fuel sources development,

S.S.E.R, MTL, loan against receivables and others), respectively. As of September 30, 2025, our top five, ten and twenty borrowers represented 22.54%, 35.46% and 52.57%, respectively, of our total loan assets. As of March 31, 2025, our top five, ten and twenty borrowers represented 21.68%, 35.32% and 53.65%, respectively, of our total loan assets.

Our total income increased from ₹ 39,665.63 crores in Fiscal 2023 to ₹ 53,127.76 crores in Fiscal 2025 and ₹ 28,533.04 crores in the half year ended September 30, 2025, and our profit after tax increased from ₹ 11,605.47 crores in Fiscal 2023 to ₹ 17,352.19 crores in Fiscal 2025 and ₹ 8,963.44 crores in the half year ended September 30, 2025. Our RoA and RoNW were 3.20% and 20.40%, respectively, in Fiscal 2025, while NIM (on earning assets) was 3.64% in the same period. Our RoA and RoNW were 3.05% and 19.02%, respectively, in the half year ended September 30, 2025, while NIM (on earning assets) was 3.62% in the same period. As of September 30, 2025 and March 31, 2025, our net worth was ₹ 97,524.92 crores and ₹ 90,936.87 crores, respectively, while our capital adequacy ratio was 21.62% and 22.08%, respectively.

Experienced and committed management and employee base with in-depth sector knowledge

We have an experienced, qualified and committed management and employee base. Many of our employees, particularly senior management, have considerable knowledge of the power sector in India. We believe that we have an efficient and lean organizational structure relative to the size of our operations and profitability. Our personnel policies are aimed towards recruiting talented employees and facilitating their integration into our Company and encouraging the development of their skills.

Our management has significant experience and knowledge in the power sector and the financial services industry, which has enabled us to develop a comprehensive and effective project appraisal process, implement a risk management framework, identify specific requirements of power sector projects, and offer comprehensive financing solutions and advisory assistance to such projects. The experience of our management has enabled us to successfully identify attractive financing opportunities. We believe that our experienced management team has been the key to our success and will enable us to capitalize on future growth opportunities.

STRATEGIES

Continue to leverage industry knowledge and relationships to capitalize on the expected growth in the Indian power sector

We intend to continue to leverage our industry experience and relationships to provide comprehensive financing solutions for power sector projects in India. The Indian power sector has historically been characterized by power shortages and relatively low per capita consumption. Consequently, the GoI has prioritized investment in the power sector in a number of ways, including through: (a) the implementation of the Electricity Act in June, 2003, to address the systemic deficiencies in the Indian power sector and to attract capital for large-scale power projects; (b) the notification of the National Electricity Policy in February, 2005, to accelerate the development of the power sector; (c) the implementation of the Rajiv Gandhi Grameen Vidyutikaran Yojana ("**RGGVY**") from April, 2005; (d) the launch of the Deen Dayal Upadhaya Gram Jyoti Yojana ("**DDUGJY**") (under which the RGGVY scheme is subsumed) to increase the pace of rural electrification and to provide access to electricity to all Indian rural households; (e) the metering of feeders and distribution transformers to reduce systems in India's transmission and distribution infrastructure, and (f) the Pradhan Mantri Sahaj Bijli Har Ghar Yojana – Saubhagya, to achieve 'Universal Household Electrification' in India.

On the distribution reforms front, the GoI introduced the Ujjwal Discom Assurance Yojana (UDAY) scheme to turn around DISCOMS in November, 2015. In July 2021, the Government of India launched the Revamped Distribution Sector Scheme. In order to address liquidity issues in the power sector value chain, the Government of India mandated our Company and REC, to disburse ₹ 90,000 crore to DISCOMs under the DISCOM Liquidity Package. Further, MoP notified the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 (the "**LPS Rules**"). The LPS Rules provide a mechanism for settlement of outstanding dues of generating companies, inter-state transmission licensees and electricity trading licensees. Although the continued prioritization of the power sector will need to be met by increased funding, there are various investment opportunities in this sector, including investment in power projects, power equipment manufacturing, wind and solar power, coal mining, natural gas, liquefied natural gas, gas pipelines, carbon trading and CDM projects. We intend to employ our industry knowledge and ability to develop, supervise and implement structured financial assistance packages based on specific operational and financial performance standards to assist otherwise financially weak SPUs and public sector projects and improve their financial position. We aim to continue to contribute to the development

and implementation of GoI policies relating to the power sector in India and play an integral role in the supervision of the implementation of reforms by SPUs and GoI agencies.

Strategically expand business and service offerings

Consultancy and other fee-based services

Our Company intends to continue to increase our focus on fee-based technical and consultancy services to SPUs, power distribution licensees, IPPs, public sector undertakings and electricity regulatory commissions. Our Company also intends to continue to provide fee-based services for various GoI programs for the power sector in India, including acting as a nodal agency for the UMPP and the ongoing RDSS (including erstwhile IPDS and R-APDRP subsumed by RDSS).

Debt syndication

Our Company intends to increase our focus on debt syndication activities in the power sector. Our Company plans to continue to target debt syndication opportunities. Our Company believes that our technical knowledge and industry experience, project appraisal capabilities, and relationship with commercial banks and other financial institutions enable us to ensure timely completion of such projects.

Broaden loan asset base and borrower profile

Private sector projects

As of September 30, 2025, March 31, 2025, March 31, 2024 and March 31, 2023, 24.17%,22.57%,19.10% and 17.21%, respectively, of our total loan assets were related to private sector projects. We intend to continue to provide financial assistance to private sector generation, transmission and distribution projects to further diversify our borrower profile.

Renewable and clean development mechanism

India witnessed a historic 29.52 GW increase in renewable energy capacity, reaching a total of 220.10 GW by March 31, 2025, largely driven by solar and wind power. We believe that our Company's financial backing has facilitated the development and execution of these projects. The gross loan assets of our Company recorded a growth of 12.81% and 16.56% from ₹ 481,461.88 crores as at March 31, 2024 to ₹ 543,120.41 crores and ₹ 561,208.71 crores as at March 31, 2025 and September 30, 2025, respectively. Our Company's renewable energy loan portfolio surged by 35% year on year, crossing ₹ 80,000.00 crore, thereby significantly boosting its role in India's clean energy transition during Fiscal 2024-25. Our Company has actively funded solar, wind and hydro projects, alongside emerging technologies like green hydrogen and battery storage.

We continue to provide financing for public and private sector renewable energy generation projects. Our total loan assets outstanding with regard to renewable energy projects aggregated ₹ 84,679.00 crores and ₹ 81,031.24 crores as of September 30, 2025 and March 31, 2025, respectively. As of September 30, 2025 and March 31, 2025, 15.09% and 14.92%, respectively, of our total loan assets pertained to renewable energy projects.

Forward and backward linkages to core power sector projects

We have strategically expanded our focus areas to include projects that represent forward and backward linkages to power sector projects, including procurement of capital equipment for the power sector, fuel sources for power generation projects, related infrastructure development as well as power trading initiatives.

Capital equipment manufacturers

The Indian power sector requires augmentation of equipment manufacturing capacities for capital equipment for all segments of the power sector from generation to transmission and distribution. We intend to provide financial assistance to manufacturers of equipment used in the power sector, including transmission and distribution equipment as well as solar and wind energy generation equipment.

Fuel sources and related infrastructure development

The GoI has implemented various reforms for the development of fuel sources for thermal power generation projects, including allocation of coal blocks to public and private sector entities as well as the development of related infrastructure facilities for the transportation of coal and other fuel sources such as natural gas. We provide financing assistance to infrastructure development projects.

Foray into new business segment including infrastructure and logistics financing sector

On August 25, 2022, Ministry of Power has accorded approval to our Company to lend to infrastructure and logistics financing sector to an extent permitted by Government of India. Our Company has accordingly modified MoA, sanctioned projects and made disbursement of ₹ 11,300.31 crores till September 30, 2025 in this sector. Our Company has also signed a MoU with RITES Limited (a public sector undertaking) to explore mutual collaboration for consultancy works in areas, including transport and logistics, energy, water and sanitation, communication, social and commercial infrastructure. RITES will provide expertise for pre-feasibility reports, detailed project reports, transaction advisory, project management services, audits and inspection, while our Company and our Subsidiaries will provide financial assistance for such projects.

KEY OPERATIONAL AND FINANCIAL PARAMETERS

A summary of our key operational and financial parameters as at and for the Fiscals ended March 31, 2023, March 31, 2024 and March 31, 2025 and as at and for the half year ended September 30, 2025 is as follows:

Our key operating and financial metrics on a consolidated basis Fiscals ended March 31, 2023, March 31, 2024 and March 31, 2025 and for the half year ended September 30, 2025 are as follows:

(₹ in crores)

Particulars	As at/ for the half year ended September 30, 2025	As at/ for the Fiscal ended		
		March 31, 2025	March 31, 2024	March 31, 2023
BALANCE SHEET				
Assets				
Property, Plant and Equipment	705.23	715.46	723.71	737.66
Financial Assets	1,212,430.32	1,168,713.94	1,030,521.01	886,782.94
Non-financial Assets excluding Property, Plant and Equipment	9,493.28	8,657.10	7,632.66	8,591.26
Total Assets	**1,222,628.83**	**1,178,086.50**	**1,038,877.38**	**896,111.86**
Liabilities				
Financial Liabilities	**1,053,550.43**	**1,021,246.30**	**903,132.87**	**783,174.34**
-Derivative financial instruments	5,398.70	2,443.23	1,113.43	1,001.27
-Trade Payables	193.17	152.15	113.72	50.86
-Other Payables	11.08	23.80	-	-
-Debt Securities	636,027.69	612,176.04	560,331.04	496,729.38
-Borrowings (other than Debt Securities)	351,170.11	346,503.48	288,698.09	238,343.00
-Subordinated liabilities	13,763.40	13,078.51	12,931.93	16,085.14
-Other financial liabilities	46,986.28	46,869.09	39,944.66	30,964.69
Non-Financial Liabilities	**2,257.79**	**1,684.97**	**1,455.97**	**956.24**
-Current tax liabilities (net)	544.60	51.17	82.82	133.34
-Provisions	540.22	613.90	549.43	438.11
-Other non-financial liabilities	1,172.97	1,019.90	823.72	384.79
Equity (Equity Share Capital and Other Equity)	126,985.89	117,738.35	101,146.77	84,158.49
Non-controlling interest	39,834.72	37,416.88	33,141.77	27,822.79
Total Liabilities and Equity	**1,222,628.83**	**1,178,086.50**	**1,038,877.38**	**896,111.86**
PROFIT AND LOSS				
Revenue from operations	57,429.28	106,501.62	91,096.72	77,568.30
Other Income	100.86	97.08	78.15	56.89
Total Income	**57,530.14**	**106,598.70**	**91,174.87**	**77,625.19**

Particulars	As at/ for the half year ended September 30, 2025	As at/ for the Fiscal ended		
		March 31, 2025	March 31, 2024	March 31, 2023
Total Expenses	36,273.79	67,966.29	57,586.57	51,129.13
Profit after tax for the year	16,815.84	30,514.40	26,461.18	21,178.59
Other Comprehensive Income	(2,228.84)	(1,815.58)	2,432.73	(1,130.71)
Total Comprehensive Income	**14,587.00**	**28,698.82**	**28,893.91**	**20,047.88**
Earnings per equity share (Basic)	38.21	69.67	59.88	60.19
Earnings per equity share (Diluted)	38.21	69.67	59.88	60.19
Cash Flow				
Net cash from / used in (-) operating activities	(8,675.91)	(92,269.36)	(97,820.41)	(74,698.93)
Net cash from / used in (-) investing activities	(1,564.39)	(2,312.03)	(3,408.99)	(1,693.58)
Net cash from / used in (-) financing activities	15,753.63	94,257.93	101,261.30	75,518.27
Net increase/ decrease (-) in cash and cash equivalents	5,513.33	(323.46)	31.90	(874.24)
Cash and cash equivalents as per cash flow statement as at end of Year	5,261.77	(251.56)	71.90	40.00
Additional Information				
Net worth	126,985.89	117,738.35	101,146.77	84,158.49
Cash and cash equivalents	5,261.87	319.22	339.34	127.59
Loans (Gross carrying amount)	1,126,319.06	1,091,898.40	969,111.15	832,903.36
Total Debts to Total Assets	0.80	0.81	0.81	0.82
Interest Income	56,327.00	1,05,001.01	90,085.40	76,495.93
Interest Expense	34,518.21	64,669.98	57,962.20	47,016.78
Impairment on Financial Instruments	23,836.05	25,161.78	28,203.15	30,288.42
% Stage 3 Loans on Loans (Principal Amount)	1.45	1.64	3.02	3.66

[*] *Bad Debt means Stage 3 assets*

Our key operating and financial metrics on a standalone basis as at and for the Fiscals ended March 31, 2023, March 31, 2024 and March 31, 2025 and as at and for the half year ended September 30, 2025 are as follows:

(₹ in crores)

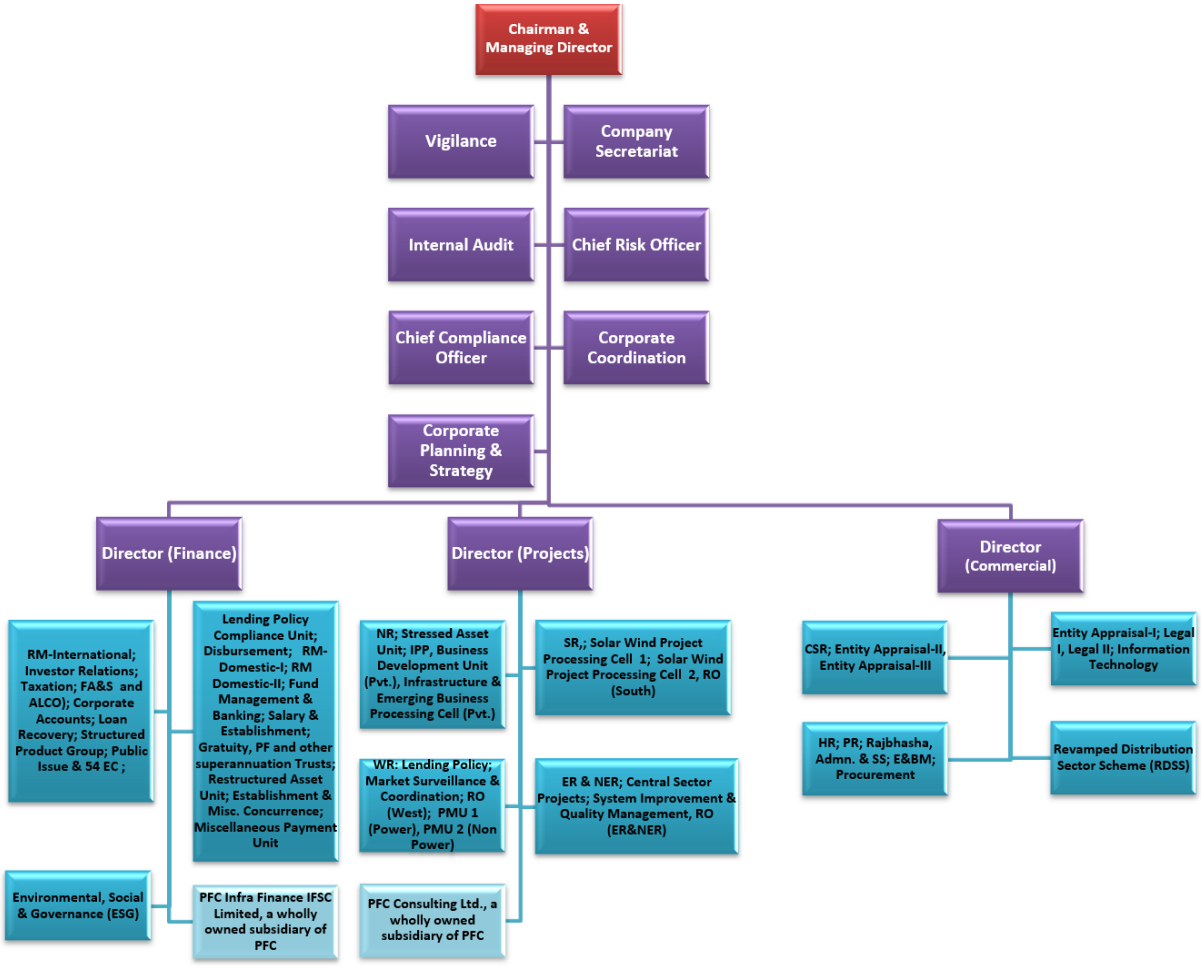
Particulars	As at/ for the half year ended September 30, 2025	As at/ for the Fiscal ended		
		March 31, 2025	March 31, 2024	March 31, 2023
BALANCE SHEET				
Assets				
Property, Plant and Equipment	50.60	46.68	42.08	44.00
Financial Assets	590,838.24	572,979.94	500,885.11	439,943.82
Non-financial Assets excluding property , plant and equipment	5,540.00	5,150.71	4,655.82	4,845.24
Total Assets	**596,428.84**	**578,177.33**	**505,583.01**	**444,833.06**
Liabilities				
Financial Liabilities	**497,276.11**	**485,980.45**	**425,395.50**	**375,929.78**
-Derivative financial instruments	1,334.42	773.17	353.73	24.32
-Trade Payables	5.22	9.56	14.92	-
-Debt Securities	319,006.54	319,747.77	294,267.80	259,827.05
-Borrowings (other than Debt Securities)	161,538.11	152,203.32	116,606.04	101,228.89
-Subordinated liabilities	4,236.47	3,564.35	5,519.72	9,311.84
-Other financial liabilities	11,155.35	9,682.28	8,633.29	5,537.68
Non-Financial Liabilities	**1,627.81**	**1,260.01**	**984.02**	**701.05**
-Current tax liabilities (net)	379.25	50.92	15.31	105.02
-Provisions	385.27	476.38	412.09	323.65

Particulars	As at/ for the half year ended September 30, 2025	As at/ for the Fiscal ended		
		March 31, 2025	March 31, 2024	March 31, 2023
-Deferred tax liabilities (net)	-	-	-	-
-Other non-financial liabilities	863.29	732.71	556.62	272.38
Equity (Equity Share Capital and Other Equity)	97,524.92	90,936.87	79,203.49	68,202.23
Total Liabilities and Equity	**596,428.84**	**578,177.33**	**505,583.01**	**444,833.06**
PROFIT AND LOSS				
Revenue from operations	28,528.92	53,099.22	46,022.46	39,651.75
Other Income	4.12	28.54	11.64	13.88
Total Income	**28,533.04**	**53,127.76**	**46,034.10**	**39,665.63**
Total Expense	**17,479.99**	**31,955.39**	**28,408.41**	**25,495.01**
Profit after tax for the year	8,963.44	17,352.19	14,367.02	11,605.47
Other Comprehensive income	(436.19)	(300.84)	1,388.46	(159.67)
Total Comprehensive Income	8,527.25	17,051.35	15,755.48	11,445.80
Earnings per equity share (Basic)	27.16	52.58	43.53	43.96
Earnings per equity share (Diluted)	27.16	52.58	43.53	43.96
Cash Flow				
Net cash from / used in(-) operating activities	(4,614.71)	(50,364.81)	(38,680.43)	(35,740.75)
Net cash from / used in(-) investing activities	(116.50)	(934.96)	(1,472.81)	(713.97)
Net cash from / used in (-)financing activities	4,841.65	51,300.04	40,152.86	35,755.95
Net increase/decrease(-) in cash and cash equivalents	110.44	0.27	(0.38)	(698.77)
Cash and cash equivalents as per Cash Flow Statement as at end of Year	132.47	22.03	21.76	22.14
Additional Information				
Net worth	97,524.92	90,936.87	79,203.49	68,202.23
Cash and cash equivalents	132.47	22.03	21.76	22.14
Loans (Gross Carrying amount)	551,546.21	532,818.27	469,928.41	410,829.15
Loans (Principal Amount)	561,208.71	543,120.41	481,461.90	422,497.73
Total Debts to Total Assets	0.80	0.81	0.81	0.82
Interest Income	27,211.67	49,874.70	43,641.14	37,645.31
Interest Expense	16,453.22	30,538.04	28,013.78	23,282.57
Impairment on Financial Instruments (Loans)	13,954.84	14,366.05	15,822.68	16,024.67
Bad Debts* to Loans	1.87%	1.94%	3.34%	3.91%
% Stage 3 Loans on Loans(Principal Amount)	1.87%	1.94%	3.34%	3.91%
% Net Stage 3 Loans on Loans (Principal Amount)	0.37%	0.39%	0.85%	1.07%
Tier I Capital Adequacy Ratio (%)	19.89%	20.29%	23.18%	21.61%
Tier II Capital Adequacy Ratio (%)	1.73%	1.79%	2.23%	2.76%

** Bad Debt means Stage 3 assets*

CORPORATE STRUCTURE

The following chart presents the corporate structure of our Company:



OUR MAJOR PRODUCTS

We provide a comprehensive range of fund-based and non-fund based assistance from project conceptualization to the post-commissioning stage to our clients in the power sector. Our fund-based assistance includes primarily project finance, short-term loans, buyers' lines of credit, bridge loans, corporate loans and debt refinancing schemes. Non-fund based assistance includes primarily default payment guarantees and letters of comfort. Some of our key products are as set out below:

Fund based

Our loan assets are presented as adjusted for any provisions for contingencies made in the respective Fiscals or stub period.

The following table sets forth certain information relating to our total loan assets as of the dates indicated:

Particulars	As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total
Rupee loans								
Term loans	5,32,119.93	94.82	5,00,915.93	92.23	4,46,306.30	92.70	4,01,183.38	95.01
Short term loans	29,088.78	5.18	42,204.48	7.77	35,155.58	7.30	21,073.36	4.99
Total	**5,61,208.71**	**100.00**	**5,43,120.41**	**100.00**	**4,81,461.88**	**100.00**	**4,01,424.37**	**100.00**

The following table sets forth the scheme-wise composition of our total loan assets as of the dates indicated:

Particulars	As on September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total
Generation	2,58,601	46.08	2,53,884	46.75	2,32,131	48.21	2,27,024	53.73
Transmission	39,648	7.06	37,782	6.96	35,144	7.30	31,122	7.37
Distribution	2,27,629	40.56	2,22,338	40.94	1,95,002	40.50	1,58,681	37.56
Infra & logistics	14,768	2.63	12,534	2.31	7,007	1.46	-	-
Others*	20,563	3.66	16,582	3.05	12,178	2.53	5,671	1.34
Total	**5,61,209**	**100.00**	**5,43,120**	**100.00**	**4,81,462**	**100.00**	**4,22,498**	**100.00**

* *Others include short-term loans, buyers' lines of credit, bridge loans, corporate loans, and debt refinancing schemes. Prior to 2024, Infra & Logistic asset included in others.*

The following table sets forth certain information relating to our total disbursements in the periods indicated:

Particulars	As on September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total
Term loans	64,514.92	75.02	1,12,386.00	66.79	82,737.54	64.81	63,051.81	73.52
Short term loans	21,478.80*	24.98	55,878.93	33.21	44,918.88	35.19	22,704.35	26.48
Total	**85,993.72**	**100.00**	**1,68,264.93**	**100.00**	**1,27,656.42**	**100.00**	**85,756.15**	**100.00**

* *All loans other than short term loans and revolving bill payment facility have been categorized as term loans.*

The following table sets forth the scheme-wise composition of our total disbursements as of the dates indicated:

Particulars	As on September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total
Generation	26,075	30.32	55,996	33.28	29,068	22.77	34,039	39.69
Transmission	4,040	4.70	7,232	4.30	6,139	4.81	5,191	6.05
Distribution	48,965	56.94	92,426	54.93	78,309	61.34	42,795	49.90
Infra & logistics	2,235	2.60	5,526	3.28	5,992	4.69	-	-
Others*	4,678	5.44	7,085	4.21	8,148	6.38	3,732	4.35
Total	**85,994**	**100.00**	**1,68,265**	**100.00**	**1,27,656**	**100.00**	**85,756**	**100.00**

* *Others include short-term loans, buyers' lines of credit, bridge loans, corporate loans, and debt refinancing schemes. Prior to 2024, Infra & Logistic asset included in others.*

Rupee term loans

Rupee term loans accounted for 94.78%, 92.19%, 92.65%, and 94.95%, of our total loan assets as of September 30, 2025 and March 31, 2025, 2024 and 2023, respectively. We generally disburse funds either directly to a supplier of project equipment or services or by way of a reimbursement to the borrower against satisfactory proof of eligible expenditure on the relevant project, or through a trust and retention account.

We generally implement security and quasi-security arrangements in relation to our Rupee term loans.

Our Rupee term loan financings are generally secured in the case of public sector clients, including state utilities, either through a charge on the project assets or by a state government guarantee, or both. In addition to such security or guarantee, most of our loans to central and state sector borrowers provide for an escrow mechanism. For private sector clients, our Rupee term loan financings are secured through, among other things, a first priority *pari passu* charge on the relevant project assets, collateral such as pledge of shares held by promoters and/or personal or corporate guarantees, as well as trust and retention account arrangements. For further information, see "*— Risk Management — Security Risk*" on page 177.

Interest rates on Rupee term loans are notified to the borrower from time to time. Typically, there is an option to select interest rates with a reset option after every three or ten years. We believe that our comprehensive credit appraisal and project monitoring processes also result in strong collection and recovery. As of September 30, 2025 and March 31, 2025, 73.52% and 74.35%, respectively, of our outstanding loans to Central and State sector borrowers provide for an escrow mechanism, which ensures that in case of default in payment of dues to us by such borrowers, the escrow agent is required to make available the default amount to us on demand.

Transitional loans

We also provide transitional financing to state sector distribution companies in specified states, as per applicable regulatory guidelines/ limits, to meet any temporary liquidity shortfall they may experience due to various reasons such as non-adjustment of fuel surcharge, inadequate GoI support, cash or revenue gap, insufficient capacity addition or purchase of expensive power so as to provide the distribution companies with an opportunity to resolve their liquidity position over a specified period. We also provide financial support to newly formed power generating companies, transmission companies and distribution companies incorporated out of bifurcation or reorganization of a state in order to meet any liquidity shortfall experienced by such entities during their initial years due to various reasons, such as, inadequate cash flow, immediate payment requirements for purchase of fuel or power, or other revenue expenditure for the operation of the plant, transmission network or distribution network.

Debt refinancing scheme

Under this scheme, we assist borrowers who have borrowed funds from other lending institutions at a higher rate of interest, to refinance their loans at a lower interest rate. The refinancing facility is available only for commissioned projects.

Funding of regulatory assets

We provide loans to distribution companies for the purpose of funding regulatory assets, as per applicable regulatory guidelines/ limits. In order to be awarded a loan under this facility, the borrower needs to provide a state government guarantee and must have a business plan in place. Furthermore, the relevant SERC must specify certain conditions such as a time bound recovery plan and recovery of carrying cost of the regulatory assets, among others.

Corporate loans

We provide corporate loans to entities in the power sector, whether government or private, for the purpose of equity infusion into new power projects or for the acquisition of existing power projects including generation, transmission and distribution projects.

Loans to grid connected solar photovoltaic power generation projects

We provide loans to grid-connected solar photovoltaic power generation projects.

All of the above-mentioned loans are secured which stipulates a package of security measures / covenants to mitigate risks during the construction and post commercial operational date stage of the project. Based on the risk appetite and appraisal of the project, we adopt a combination of the following measures: (a) primary security which comprises charge on project assets and / or state government guarantees; (b) collateral securities which comprises corporate guarantees, personal guarantees of Promoters, pledge of shares, charge on assets / revenues of group/other companies; (c) payment security mechanism which comprises escrow account / letter of credit, trust and retention account; and (d) other covenants which comprises assignment of all project contracts, documents, insurance policies in favour of us, upfront equity requirement, debt service reserve account, debt equity ratio, shareholders' agreements, financial closure, etc.

*Liquidity Scheme for DISCOMs under Atmanirbhar Bharat Abhiyan initiative of Government of India ("**DISCOM Liquidity Package**")*

In order to address liquidity issues in the power sector value chain, the Government of India mandated our Company and our subsidiary, REC, to disburse ₹ 90,000 crore to DISCOMs to cover the outstanding dues of the DISCOMs up to March 31, 2020. The loans are secured with unconditional and irrevocable State Government guarantee covering the loan amount along with interest and any other charges towards the loan.

The Electricity (Late Payment Surcharge and Related Matters) Rules, 2022

Ministry of Power notified the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 (the "**LPS Rules**"). The LPS Rules provide a mechanism for settlement of outstanding dues of generating companies, inter-state transmission licensees and electricity trading licensees.

The LPS Rules provide for clubbing of all outstanding dues (as on June 3, 2022), including principal, late payment surcharge, etc., into a consolidated amount, which can be paid in interest free equal monthly instalments (EMIs). The maximum number of such EMIs can be forty eight (48) based on the quantum of the total outstanding dues. The LPS Rules also indicate modalities for implementation and also penalties for not making payments, in line with the re-determined payment schedule. The borrower shall provide State Government guarantee as security for the loan. Our Company may also stipulate any additional security, like budgetary allocation, etc., on case to case basis.

Short-term loans

We provide short-term loans to borrowers to meet their immediate funding requirements. Short-term loans accounted for 5.18%, 7.77%, 7.30% and 4.99%, of our total loan assets as of September 30, 2025 and March 31, 2025, 2024 and 2023, respectively. These loans are Rupee-denominated, have a tenure of up to one year and primarily relate to the purchase of fuel for power plants, consumables, essential spares, emergency repair and maintenance of power plant and transmission and distribution infrastructure. Such short-term loans are also extended against receivables of the borrowers.

Other fund-based assistance

Our product portfolio includes providing a comprehensive range of other fund-based assistance, including but not limited to providing financial assistance for purposes of computerization, studies, equipment manufacturing, loans against receivables, buyers' lines of credit and loans for renewable energy business, including renewable energy produced from biomass, bagasse and municipal waste.

Equipment lease financing. We provide lease financing to fund the purchase of major capital equipment and machinery essential for power sector projects and associated infrastructure projects. Equipment lease financing is extended to various core power sector projects, renewable energy projects and associated infrastructure development projects. Equipment lease financing may be provided for up to the entire cost of the relevant equipment.

Buyers' line of credit. We provide non-revolving Rupee lines of credit for power sector projects in connection with purchase of machinery, equipment and other capital goods (including accessories and spare parts) on a deferred payment basis.

Non-fund based

We also provide non-fund based assistance, including default payment guarantees and letters of comfort.

Deferred payment guarantees. We issue guarantees on behalf of certain power sector projects to guarantee their payment obligations for the debt availed for such projects. As of September 30, 2025 and March 31, 2025, the total amount of Rupee-denominated default payment guarantees issued by us amounted to ₹ 536.62 crores and ₹ 536.62 crores, respectively.

Letters of Comfort. We provide letters of comfort against our sanctioned term loans to enable borrowers to establish a letter of credit with their banks. The letter of comfort is issued only in cases where it is a prerequisite for EPC contracts or equipment supply contracts of projects financed by us. The letter of comfort is issued after all other pre-disbursement conditions have been complied with. As of September 30, 2025 and March 31, 2025, we had outstanding letters of comfort aggregating to ₹ 2,281.22 crores and ₹ 1,464.37 crores, respectively.

PROJECTS WE FUND

Our project financing activities have been focused primarily on thermal and hydro generation projects, including financing of renovation and modernization of existing thermal and hydroelectric plants. Transmission and distribution projects financed by us include system improvements and projects involving provision of shunt capacitors and meters. We also focus on the promotion and development of other energy sources, including alternate and renewable fuels. As of September 30, 2025, 30.99%, 15.09%, 7.06%, 40.56% and 6.30% of our total loan assets related to power generation projects, renewable energy projects, transmission projects, distribution projects and others (including metro/railways, computerisation, project settlement, technical assistance project, studies, short-term loans, loan for redemption of bonds, loan for asset acquisition, bills discounting, fuel sources development, S.S.E.R, MTL, loan against receivables and others), respectively. As of March 31, 2025, 31.83%,

14.92%, 6.96%, 40.94% and 5.35% of our total loan assets related to power generation projects, renewable energy projects, transmission projects, distribution projects and others (including metro/railways, computerisation, project settlement, technical assistance project, studies, short-term loans, loan for redemption of bonds, loan for asset acquisition, bills discounting, fuel sources development, S.S.E.R, MTL, loan against receivables and others), respectively.

We have strategically expanded our focus areas to include projects that represent forward and backward linkages to core power sector projects, including the procurement of capital equipment for the power sector, fuel sources for power generation projects and related infrastructure development as well as power trading initiatives.

The following table provides territory-wise information relating to our total loan assets (principal outstanding) as of September 30, 2025 and March 31, 2025:

(*in ₹ crore*)

State	Total loan assets (principal outstanding) as of	
	September 30, 2025	**March 31, 2025**
Andhra Pradesh	66,533.70	68,897.55
Assam	4,872.22	4,666.48
Bihar	6,514.88	6,661.16
Chhattisgarh	13,142.00	11,094.36
Delhi	2,083.30	2,398.56
Goa	900.00	900.00
Gujarat	27,204.45	18,550.65
Haryana	4,179.83	3,669.16
Himachal Pradesh	3,721.22	3,221.40
Jammu and Kashmir	12,348.50	12,197.65
Jharkhand	6,400.16	7,614.47
Karnataka	20,173.58	20,761.02
Kerala	1,675.19	1,724.23
Madhya Pradesh	19,938.48	15,361.44
Maharashtra	47,037.98	45,559.17
Manipur	107.96	114.04
Meghalaya	1,078.40	1,169.20
Mizoram	7.19	7.55
Nagaland	1.85	2.04
Orissa	3,854.92	3,972.33
Punjab	15,645.87	16,152.63
Rajasthan	80,563.61	78,709.53
Sikkim	6,031.81	6,239.26
Tamil Nadu	69,213.97	70,176.39
Telangana	81,760.53	76,049.06
Tripura	211.54	211.11
Uttar Pradesh	54,374.54	55,448.03
Uttarakhand	865.24	1,234.98
West Bengal	9,529.73	9,156.97
Special Economic Zone in Oman	1,236.05	1,200.00
Grand Total	**5,61,208.71**	**5,43,120.41**

The following table sets forth certain information relating to our total loan assets (principal outstanding) as of the dates indicated, presented according to the type of project:

Particulars	As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	**% of total**	**Amount (*in ₹ crores*)**	**% of total**	**Amount (*in ₹ crores*)**	**% of total**	**Amount (*in ₹ crores*)**	**% of total**
Generation	1,73,922	30.99	1,72,853	31.83	171,923	35.71	1,74,661	41.34
Renewable	84,679	15.09	81,031	14.92	60,208	12.51	48,198	11.41
Transmission	39,648	7.06	37,782	6.96	35,144	7.30	30,841	7.30
Distribution	2,27,629	40.56	2,22,338	40.94	1,95,002	40.50	1,55,872	36.89
Others[*]	35,331	6.30	29,116	5.36	19,185	3.98	12,926	3.06
Total	**5,61,209**	**100.00**	**5,43,120**	**100.00**	**4,81,462**	**100.00**	**4,22,498**	**100**

[*] *Others include buyers' line of credit, computerization, equipment manufacturing, funding of regulatory assets, counterpart funding,*

deferred payment guarantee and others.

Thermal generation projects

We provide financing for thermal energy generation projects in the public and private sectors. Such projects include coal-based and gas-based power plants.

Hydro generation projects

We provide financing for hydro generation projects in the public and private sectors. This facilitates an optimal mix of thermal and hydro projects in our loan asset portfolio. In this regard, we have extended loan repayment periods of state sector loans for hydro projects to 20 years after moratorium for hydro projects, effectively increasing the loan tenor for such projects.

Renewable energy projects

We provide financing for various renewable energy generation projects, including solar, wind, biomass and small hydro projects in the public and private sectors.

Renovation, modernization and life-extension scheme

We provide financing for renovation, modernization and life-extension projects for old thermal and hydro power plants.

Transmission projects and schemes

We provide financing for several kinds of power transmission projects, including transmission and sub-transmission schemes, power evacuation lines and transmission lines. Transmission projects and schemes funded by us involve the transmission of power within various states and from one region in India to another, assistance in the distribution of power within a particular state and transmission loss reduction schemes. These schemes include construction of new transmission lines, reinforcement of existing transmission lines, construction of new substations, augmentation of transformer capacities of existing substations, replacement of old and obsolete equipment, and bay extensions.

Distribution, capacitor and metering schemes

We provide financing for various projects and entities that establish and upgrade substations and distribution networks in various distribution circles, including the installment of capacitors and meters to reduce losses and improve revenue generation, and to improve the quality and reliability of power supply to consumers.

SECTOR-WISE LOAN PORTFOLIO

We provide financial assistance to the public sector, which includes central, state and joint (i.e., companies that have both state and central public sector participation) sectors, and to private sector projects.

The following table sets forth information relating to our total loan assets as of the dates indicated, presented according to sector:

Particulars	As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total
Public sector	4,25,568.44	75.83	4,20,549.01	77.43	3,89,525.31	80.90	3,49,765.78	82.79
Private sector	1,35,640.27	24.17	1,22,571.40	22.57	91,936.57	19.10	72,731.95	17.21
Total	**5,61,208.71**	**100.00**	**5,43,120.41**	**100.00**	**4,81,461.88**	**100.00**	**4,22,497.73**	**100**

The following table sets forth information relating to disbursements made by us in the periods indicated, presented according to sector:

Particulars	As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total	Amount (*in ₹ crores*)	% of total
Public sector[(1)]	62,960.56	73.22	1,24,332.71	73.89	1,03,663.05	81.20	63,325.99	73.84
Private sector	23,033.16	26.78	43,932.22	26.11	23,993.37	18.80	22,430.16	26.16
Total	**85,993.72**	**100.00**	**1,68,264.93**	**100.00**	**1,27,656.42**	**100.00**	**85,756.15**	**100.00**

Note:
[(1)] The disbursement other than private sector disbursement is considered as public sector disbursement.

CONSULTANCY SERVICES

We provide fee-based consultancy services for various GoI programs, including acting as a nodal agency for UMPP and RDSS projects, through one of our Subsidiaries, PFCCL. For details regarding the consultancy services offered, please see "– *Our Subsidiaries – PFCCL*" on page 174.

SOURCES OF FUNDS

Our primary sources of funds include equity capital, internal resources and domestic and foreign borrowings. Our borrowings reflect various sources, maturities and currencies, and include bonds, term loans and commercial paper. Historically, most of our borrowings have been on an unsecured basis.

The following table sets forth certain information relating to our Rupee-denominated and foreign currency-denominated borrowings as of the dates indicated:

Particulars	As of December 31, 2025[(1)]		As of September 30, 2025[(1)]		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total
Rupee-denominated borrowings	3,81,977.11	80.01	3,82,467.47	80.62	3,86,308.80	81.24	3,43,360.32	82.46	3,05,681.39	82.53
Foreign currency-denominated borrowings[(2)]	95,410.94	19.99	91,966.05	19.38	89,206.64	18.76	73,033.24	17.54	64,686.39	17.47
Total	**4,77,388.05**	**100.00**	**4,74,433.52**	**100.00**	**4,75,515.44**	**100.00**	**4,16,393.56**	**100.00**	**3,70,367.78**	**100.00**

[(1)] The outstanding borrowings represent only the principal amount outstanding as of the respective dates. It does not include accrued interest or unamortized transaction cost, as applicable.

[(2)] The Rupee equivalent of foreign currency borrowings is based on the RBI's FBIL data base.

Rupee resources

Our primary sources of funds are from rupee-denominated bonds and term loans taken in India. In addition, we are classified as an IFC, which enables us to further diversify our borrowings through the issuance of Rupee-denominated infrastructure bonds that offer certain tax benefits to bondholders.

A significant percentage of our rupee-denominated borrowings are raised through the issuance of privately placed bonds in India. As of September 30, 2025, we had outstanding borrowings (principal amount outstanding) aggregating ₹ 2,78,831.75 crores and ₹ 95,177.06 crores, respectively in the form of bonds (including Rupee-denominated infrastructure bonds) and Rupee denominated term loans, respectively. As of March 31, 2025, we had outstanding borrowings (principal amount outstanding) aggregating ₹ 2,80,848.94 crores and ₹ 88,876.96 crores, respectively in the form of bonds (including Rupee-denominated infrastructure bonds) and Rupee denominated term loans, respectively.

The following table sets forth certain information relating to the Rupee resources (principal amounts outstanding) as of the dates indicated:

Particulars	As of December 31, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total
Taxable bonds	2,73,779.79	71.67%	2,67,367.13	70.99	2,45,696.37	73.44	2,16,022.49	72.47
Tax free bonds	7,031.14	1.84%	7,485.57	1.99	7,485.57	2.24	8,259.12	2.77
Term loans from Indian banks, foreign banks and financial institutions	96,296.58	25.21%	88,876.96	23.60	79,003.44	23.62	69,817.90	23.42
Short term loans*	4,869.60	1.27%	12,901,.59	3.43	2,361.48	0.70	3,983.83	1.34
Total	**3,81,977.11**	**100.00**	**3,76,631.24**	**100**	**3,34,546.86**	**100**	**2,98,083.34**	**100.00**

**Short term loans include commercial paper and loans against fixed deposits.*

Foreign currency resources

We have raised foreign currency funds through syndicated loans, medium term notes, loans from multilateral agencies and other sources such as foreign currency non-resident (bank) loans, which are foreign currency loans for specific end uses (such as infrastructure) and at interest rates linked to benchmarks such as secured overnight financing rate (SOFR), Tokyo overnight average rate (TONA), euro interbank offered rate (EURIBOR) and sterling overnight index average (SONIA). The following table sets forth certain information relating to our outstanding foreign currency borrowings (principal amounts outstanding only), as of the dates indicated:

Particulars	As of December 31, 2025		As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total	Amount (in ₹ crores)	% of total
FCL bonds	34,638.60	36.31	34,203.97	37.19	32,723.23	36.71	37,723.57	51.79	37,219.33	57.66
FCL syndicated loans	49,110.00	51.47	48,869.54	53.14	46,421.33	52.08	29,944.05	41.11	20,719.21	32.10
Other FCL loans	11,662.34	12.22	8,892.54	9.67	9,987.27	11.21	5,168.84	7.10	6,615.94	10.24
Total	**95,410.94**	**100.00**	**91,966.05**	**100.00**	**89,131.83**	**100.00**	**72,836.46**	**100.00**	**64,554.48**	**100.00**

As an IFC, we are also eligible to raise, under the automatic route (without the prior approval of the RBI), ECBs of up to USD 750.00 million in each fiscal year.

OUR SUBSIDIARIES

REC

REC's business activities involve financing projects in the entire power sector value chain, ranging from generation and transmission to distribution, including renewable energy projects, in India. It has also been granted the status of "*Maharatna*" company under the Ministry of Power, Government of India. REC is a nodal agency for Government of India's flagship schemes, i.e. 'Pradhan Mantri Sahaj Bijli Har Ghar Yojana', 'Deen Dayal Upadhaya Gram Jyoti Yojana' and 'National Electricity Fund'. Further, along with our Company, REC has also been designated as a nodal agency for Revamped Distribution Sector Scheme (RDSS). Besides, REC assists Ministry of Power in monitoring of the Ujjwal Discom Assurance Yojana which seeks to operationally reform and financially turnaround the power distribution companies of the country.

PFCCL

Our wholly owned subsidiary, PFCCL, also provides various technical consultancy and advisory services for power sector projects.

The services offered by PFCCL are broadly in the following areas:

- **Transaction advisory:** end-to-end solutions in transaction advisory services across different areas in power sector (selection of sellers/developers, reform and restructuring, independent transmission

projects, privatization of electricity distribution in union territories, resolution plan).

- **Project development:** Project development and implementation of various GoI initiatives (ultra mega power projects, ultra mega renewable energy power parks, owner's engineer, lender's independent engineer, lender's insurance advisor, setting up of manufacturing zone for power and renewable energy equipment).

- **PMA/ PMC/ GoI schemes:** Project management and change agents focusing on revamped solutions and aiming for loss reduction (revamped distribution sector scheme, procurement of power, DEEP portal, coal linkage auction under SHAKTI scheme, pilot scheme, PRAAPTI portal).

- **Smart solutions:** Smart solutions to improve performance and processes, productivity and pro-active planning (smart metering, energy portfolio management).

- **Policy formulation support:** Support to government/ regulators for formulation of policies, regulatory framework and guidelines and SBDs.

- **Other services:** Strategy, regulatory, tariff support, fund mobilization and other aspects of power sector.

Our Company is designated by Ministry of Power as the nodal agency for facilitating development of the ultra mega power projects, and PFCCL is the 'Bid Process Coordinator' for ITPs.

PFC Projects Limited (*Formerly known as Coastal Karnataka Power Limited*) (PPL)

PFC Projects Limited ("**PPL**"), formerly known as Coastal Karnataka Power Limited, was established as a wholly owned subsidiary of our Company on February 10, 2006, for developing an ultra mega power project in Karnataka. On July 1, 2022, its name and charter were amended to allow participation in Lenders' Backed Resolution Plans ("**LBRP**"). PPL partnered with REC and to submit a resolution plan under CIRP for Lanco Amarkantak Power Limited ("**LAPL**"). The consortium was initially declared the successful resolution applicant, but later opted out of the challenge process initiated by NCLT, on the condition that incurred costs be reimbursed. As no future business is expected, the board of directors of PPL approved striking off the company's name from the RoC under the Companies Act, subject to approvals and settlement of liabilities on December 17, 2024.

REC Power Development & Consultancy Limited (RECPDCL)

RECPDCL is engaged in the business of bid process coordinator, project implementing agency, project management agency and consultancy services etc.

PFC Infra Finance IFSC Limited (PIFIL)

PFC Infra Finance IFSC Limited ("**PIFIL**") was incorporated on February 11, 2024 as our whlly-owned subsidiary. PIFIL received approval from International Financial Services Centres Authority ("**IFSCA**") on October 10, 2024 to commence business as finance company in IFSC at GIFT City Gujarat. Our Company is the first government NBFC which has established a subsidiary in the IFSC at GIFT City, Gujarat dedicated to Power and infrastructure lending in foreign currency. IFSC provides a unique platform to access global capital and expertise, which will enable us to provide even more efficient and innovative financing solutions to the clients. Our entry into the IFSC shall open up new business opportunities and establish its global presence.

RISK MANAGEMENT

We have put in place an integrated risk management ("**IRM**") framework that guides Risk Management at PFC. Our risk management policies and procedures lay emphasis on actively managing and controlling our exposure to various risks.

We have set up a Board Level Risk Management Committee (BLRMC) to monitor various risks, examine risk management policies and practices, and oversee mitigation of risks relating to our operations. Further, in order to augment risk management practices in our Company, our Company has a chief risk officer who is involved in the process of identification, measurement and mitigation of risks.

As a financial institution, we are primarily exposed to the following types of risk:

Credit risk

Credit risk involves the risk of loss arising from the diminution in credit quality of a borrower along with the risk that the borrower will default on contractual repayments under a loan or an advance. We follow a systematic institutional and project appraisal process to assess and mitigate credit risk. These processes include a detailed appraisal methodology, identification of risks and suitable structuring, of credit risk mitigation measures. We use a wide range of quantitative as well as qualitative parameters as part of our appraisal process to make a sound assessment of the extent of underlying credit risk in a project. We evaluate the credit quality of borrowers by assigning risk weightings on the basis of various financial and non-financial parameters. Our lending policies evaluate borrowers' eligibility criteria with an emphasis on financial and operational strength, capability and competence. For further information, see "*– Project and Entity Appraisal Process*" on page 181.

Although we encourage certain schemes through differential lending rates, the eligibility criteria and our funding decision is guided by the merits of a particular project, and no funds are pre-allocated.

Our key lending terms and conditions are set out in our operational policy statement, which is reviewed from time to time to align it with market requirements. In addition, we place emphasis on funding projects with short lead times as well as on-going projects.

We evaluate the credit quality of all borrowers by assigning ratings on the basis of various financial and non-financial parameters. In addition, we assign an integrated rating (which is a combination of entity rating and project rating) for private sector generation projects. The interest rates, requirement of collateral securities and exposure limits are calculated on the basis of such integrated ratings.

Monitoring of loans

We have developed a project monitoring system following the grant of sanctions and execution of loan documents that monitors and tracks project implementation status and identifies risks where intervention is required to minimize the time and cost overruns and consequent slippages in disbursements. A separate project monitoring unit has been set up to monitor the status of projects based on quarterly progress reports, discussions with the borrowers and/or site engineers during site visits, discussions with relevant officials of the borrowers and other methods. The periodic progress analysis is presented before our Board on a quarterly basis. Such reports broadly cover the major areas of concern impacting the project's implementation and withdrawals from us, major reasons for project delays, age-wise delay analysis, major suppliers and agencies associated with the projects, and the cumulative status of our commitments versus disbursements.

For private sector projects, we typically engage the lender's engineers and financial advisors, which are independent agencies who act on behalf of various lenders and consortium members who provide lenders with periodic reports and information concerning the physical and financial progress status of specific projects based on periodic site visits, visits to borrowers' headquarters, and inspection and review of any relevant documents. Our project monitoring unit reviews the reports submitted by the lenders' engineers and prepares a report broadly covering the physical progress, time and cost overrun estimation and delay analysis. The report is submitted to our senior management and our Board on a quarterly basis.

Appointment of project monitoring agency (PMA)

PMAs are being appointed for private sector projects in lieu of lenders' engineer/ lenders' financial advisor/ lenders' insurance advisor for better coordination, operational efficiency and improved accountability, thereby facilitating better project management and timely implementation of the projects. The PMA shall be responsible for both physical and financial progress review of project *inter alia* for monitoring and reporting of any deviations from the appraised milestones/ parameters and its impact on the implementation process, review of contracts, including liquidated damages, guarantees etc., reasonability of costs, review of expenditure, trust and retention account monitoring, etc.

Recovery Mechanism

Our recovery mechanism is characterized by the following features that are intended to ensure timely and efficient recovery from our borrowers: intensive follow-up, rebate for timely payments, suspension of further disbursements and sanctions in case of default. The rebate for timely payments is provided to state sector and

central public sector borrowers.

In instances where there has been a default by a borrower, we invoke the security and quasi-security arrangements that have been created in relation to the concerned loan, as detailed in "– *Risk Management — Security Risk*" below. We also encourage payments due from State sector and Central public sector borrowers by offering them a rebate for timely payment. As of half year ended September 30, 2025 and in Fiscal 2025, the total rebate offered by us to our borrowers was ₹ 96.04 crores and ₹ 254.36 crores, respectively.

Non-performing assets/ Stage-III Loan Assets

The following table sets forth information relating to our net Stage-III loan assets relating to our loan assets as of the dates indicated, by sector:

Particulars	As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of loan assets	Amount (*in ₹ crores*)	% of loan assets	Amount (*in ₹ crores*)	% of loan assets	Amount (*in ₹ crores*)	% of loan assets
Public sector	0.00	-	0.00	-	0.00	-	0.00	-
Private sector	2,075.85	0.37	2,092.60	0.39	4,110.70	0.85	4,502.27	1.07
Total	**2,075.85**	**0.37**	**2,092.60**	**0.39**	**4,110.70**	**0.85**	**4,502.27**	**1.07**

The following table sets forth information relating to our gross Stage-III loan assets relating to our loan assets as of the dates indicated, by sector:

Particulars	As of September 30, 2025		As of March 31, 2025		As of March 31, 2024		As of March 31, 2023	
	Amount (*in ₹ crores*)	% of total loan assets	Amount (*in ₹ crores*)	% of total loan assets	Amount (*in ₹ crores*)	% of total loan assets	Amount (*in ₹ crores*)	% of total loan assets
Gross stage III loan assets	10,487.01	1.87	10,516.85	1.94	16,073.22	3.34	16,501.65	3.91
Total	**10,487.01**	**1.87**	**10,516.85**	**1.94**	**16,073.22**	**3.34**	**16,501.65**	**3.91**

Security risk

We seek to put in place a number of different security and quasi-security arrangements in relation to the loans that we extend.

Majority of our loans to government sector borrowers are supported by an escrow arrangement. The escrow agreement is typically a tripartite agreement entered into by our Company, the borrower and the bank designated as escrow agent. Under the terms of the escrow agreement, the borrower is required to deposit all of its receivables (from certain centers) into the designated escrow account and the borrower is specifically prohibited from opening any other account for the purpose of collection of revenues without our written consent. In the event of a default in payment by the borrower, the escrow agent, is upon demand by our Company, authorized to pay the amount owed to us from the monies deposited in the escrow account. In addition, the escrow agent is required to submit monthly bank statements of the escrow account to our Company. As of September 30, 2025 and March 31, 2025, 73.52% and 74.35%, respectively, of our outstanding loans to government sector power utilities involve such an escrow mechanism.

In the case of private sector power projects, security is normally obtained through: (i) a first priority *pari passu* charge on assets; and (ii) a trust and retention arrangement in relation to all of the cash flows of the project pursuant to a trust and retention account agreement ("**TRA Agreement**"). The TRA Agreement is usually entered into among our Company, the borrower and a bank designated as the account bank. Under the terms of the TRA Agreement, the cash flows of the project are controlled by the account bank which must deal with the cash flows strictly in accordance with the terms of the TRA Agreement. The TRA Agreement specifies the conditions that must be satisfied, on a periodic basis, before funds from the trust account can be used to meet the relevant expense and the manner in which such payments will be made, including payments by way of debt service to our Company throughout the life of the loan. The account bank is not permitted to allow any withdrawal of funds in excess of the approved limits without the prior approval of our Company. The TRA Agreement continues to operate until all of the obligations have been indefeasibly and irrevocably paid by the borrower. The TRA Agreement also

specifies the payment waterfall that would apply upon the occurrence of an event of default or a potential event of default in relation to the loan, and which gives priority to the secured lenders.

For private sector borrowers, apart from stipulating the primary security as discussed above, we also stipulate various collaterals *inter alia* pledge of shares held by the promoters, debt service reserve account, and personal or corporate guarantees. Pursuant to our policy, the structure of collateral is formulated on the basis of an integrated rating, which is a combination of entity (promoter) rating and project rating, and these ratings are the outcome of the appraisal process of the borrower.

Interest rate risk

Interest rate risk is the risk that changes in market interest rates will adversely affect our financial condition. The primary interest rate-related risks that we face are from timing differences in the maturity of our fixed rate assets and liabilities. For example, in an increasing interest rate environment, if our fixed rate liabilities mature prior to our fixed rate assets, we will be required to incur additional liabilities at a higher interest rate, and re-pricing risk, for example, where there is an adverse mismatch between the re-pricing terms of our loan assets and our loan liabilities.

Interest rates are dynamic and dependent on various internal and external factors, including cost of borrowing, liquidity in the market, competitors' rates, movement of benchmarks, such as AAA bond/ GoI securities yields and RBI policy changes. The interest rate risk is managed by the analysis of interest rate sensitivity gap statements and by evaluating the creation of assets and liabilities with a mix of fixed and floating interest rates.

We review our lending rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, sanctions and disbursements. Our incremental Rupee lending interest rates are usually made with either a three-year or ten-year interest reset clause. In order to manage pre-payment risks, our policy is to require a pre-payment premium to be paid by the borrower in case of pre-payment.

We have historically implemented, and may in the future implement, interest rate risk management through the contractual terms of our loans, including pricing terms, maturities, and pre-payment and re-pricing provisions. In addition, all loan sanction documents specifically entitle us to vary the interest rate on the undisbursed portion of any loan.

For additional information on our interest rate risk, see "*Risk Factors — Volatility in interest rates affects our Company's lending operations and may result in a decline in our Company's net interest income and net interest margin and adversely affect our Company's return on assets and profitability.*" on page 43.

Liquidity risk

Liquidity risk is the risk of our potential inability to meet liabilities as they become due. We face liquidity risks, which could require us to raise funds or liquidate assets on unfavorable terms. We manage liquidity risk through a mix of strategies, including forward-looking resource mobilization based on projected disbursements and maturing obligations.

Our company has put in place an 'Asset Liability Management System' and constituted an asset liability management committee (ALCO) headed by the Director (Finance) of our Company. ALCO monitors risks related to liquidity and interest rate and also monitors implementation of decisions taken in the ALCO meetings. The asset liability management framework includes periodic analysis of long-term liquidity profile of asset receipts and debt service obligations. While the liquidity risk is being monitored with the help of asset liability gap analysis, the interest rate risk is managed by analysis of interest rate sensitive gap statements. Such analysis is made on periodic basis in various time buckets and is being used for critical decisions regarding the time, volume and maturity profile of the borrowings and creation of mix of assets and liabilities in terms of time period (short, medium and long-term) and in terms of fixed and floating interest rates.

To ensure that we always have sufficient funds to meet our commitments, our Company maintains sufficient liquidity to meet immediate disbursements and other obligations. At present, surplus funds are invested as per the policy in financial instruments which includes short-term deposits with banks and debt oriented liquid mutual funds, etc.

Residual Maturity Profile of Assets and Liabilities as on March 31, 2025:

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(*₹ in crore*)

	Up to 30/31 days	More than 1 month to 2 months	More than 2 months to 3 months	More than 3 months to 6 months	More than 6 months to 1 year	More than 1 year to 3 years	More than 3 years to 5 years	More than 5 years	Total
Deposits	6,511.57	2,580.79	2.66	12.04	24.06	96.24	96.24	17,907.96	**27,231.56**
Advances	14,806.93	6,164.76	6,432.49	27,880.35	38,594.03	90,430.61	89,235.65	2,61,151.35	**5,34,696.17**
Borrowings*	11,127.03	6,893.14	6,137.59	27,219.85	22,645.38	90,274.66	73,391.79	1,38,941.78	**3,76,631.22**
Foreign currency assets									
Foreign currency liabilities**	10.88	81.18	2.96	1,542.07	7,926.67	12,969.98	52,302.45	14,295.64	**89,131.83**

** Total borrowings (excluding foreign currency liabilities).*

*** Includes foreign currency denominated external commercial borrowing.*

Foreign currency exchange risk

Foreign currency exchange risk involves exchange rate movements among currencies that may adversely impact the value of foreign currency-denominated assets, liabilities and off-balance sheet arrangements. We have foreign currency borrowings that could expose us to foreign currency exchange rate risk, and we expect to increase our foreign currency-denominated borrowings in the future.

We have developed a policy for management of risks on foreign currency borrowings to manage risks associated with foreign currency borrowings. We manage foreign currency risk and interest rate risks in foreign currency through derivative products (such as currency forwards, options, principal only swaps, interest rate swaps and forward rate agreements) offered by banks who are authorized dealers. Our policy lays down the appropriate systems and controls to identify, measure, monitor, report and manage currency risks, including interest rate risk. Some of the important features of the policy include benchmarks, hedging ratios, open position limits and exposure limits with regard to empaneled banks. In addition, foreign exchange exposures are evaluated on a loan-to-loan basis, and the exposure is managed in accordance with the various parameters defined in the policy. Every month, the details of foreign currency exposure, and open and hedged positions are submitted to the management committee for management of risks on foreign currency borrowings, and such details are submitted every quarter to the Audit Committee and the Board.

As on December 31, 2025, the details of outstanding foreign currency liabilities are USD 6,582.10 million, JPY 343,162.88 million, GBP 134.71 million and EUR 1,410.64 million, out of which USD 6,580.00 million, JPY 3,16,544.83 million, GBP 134.71 million and EUR 1,334.74 million are hedged. Further, 97.54% of the foreign currency portfolio with residual maturity up to five years has been hedged. As on March 31, 2025, the details of outstanding foreign currency liabilities are USD 7,238.43 million, JPY 2,86,367.42 million, EUR 1,022.61 million and GBP 135.00 million; out of which USD 7,235.00 million, JPY 2,58,442.48 million, EUR 725.33 million and GBP 134.71 million; are hedged. Further, 94.78% of the foreign currency portfolio with residual maturity up to five years has been hedged.

As of December 31, 2025, our foreign currency liabilities that are not hedged by a derivative instrument or otherwise were USD 2.10 million, JPY 26,618.05 million, and EUR 75.90 million. As of March 31, 2025, our foreign currency liabilities that are not hedged by a derivative instrument or otherwise were USD 3.43 million, JPY 27,924.94 million and EUR 297.28 million. For additional information on our foreign currency risk, see "*Risk Factors — Volatility in foreign exchange and un-hedged foreign currency could adversely affect our Company's financial conditions and results of operations.*" on page 46.

Operational risk

Operational risks are risks arising from inadequate or failed internal processes, people and systems or from external events. We have established systems and procedures to reduce operational risk as outlined below:

Operational controls in project finance activities. Our operational policy statement and operational guidelines provide a detailed description of the systems and procedures to be followed in the course of appraisal, approval and disbursement of a loan. Various checks and control measures have been built in for the timely review of operating activities and the monitoring of any gaps in the same. A significant proportion of the activities are subject to regular monitoring and auditing, including loan sanctions, disbursements and recovery. In addition, many important activities are monitored on a periodic basis.

Operational controls in treasury activities. Our operational policy statement for the deployment of surplus funds provide a description of operations to be followed including suitable exposure and counterparty limits. Compliance with our guidelines is monitored through internal control and a well-developed audit system including external and internal audits.

Legal risk

Legal risk arises from the uncertainty of the enforceability of contracts relating to the obligations of our borrowers. This could be on account of delays in the enforcement process or difficulty in the applicability of contractual obligations. We seek to minimize legal risk through legal documentation that is drafted to protect our interests to the greatest extent possible.

PROJECT AND ENTITY APPRAISAL PROCESS

The guiding principles of our lending policies are set out in our operational policy statement. We use a wide range of quantitative as well as qualitative parameters as part of our appraisal process to make a sound assessment of the extent

of underlying credit risk in a project. We evaluate the credit quality by assigning risk weightings on the basis of various financial, technical and commercial parameters. Our lending policies evaluate borrowers' eligibility criteria with an emphasis on financial and operational strength, capability and competence.

Project appraisal

We follow a separate project appraisal process for private and state or central public sector entities, which primarily involves a techno-commercial appraisal of the project.

Private sector projects. The appraisal process for the private sector involves two stages. Initially, a preliminary appraisal is carried out to scrutinize the basic information submitted by the borrower in the first stage. In the second stage, a detailed appraisal is carried out for shortlisted projects, wherein comprehensive assessment of various techno-commercial parameters are being undertaken.

Public sector projects. A detailed appraisal is carried out for state or central public sector projects, and the project is analyzed based on various parameters, such as, its technical and economic soundness, compatibility with integrated power development and expansion plans of the state. Checks are also carried out to see whether the project has the requisite clearances in place, and is compliant with environmental standards and guidelines.

Detailed project appraisal involves technical and financial appraisal covering the following:

- project purpose, scope and location;
- need and justification supported by relevant studies;
- review of technology;
- forward and backward linkages (including fuel supply and transportation, water availability, power evacuation and sale of power) and their status;
- review of the contractual arrangements for the implementation of the project such as the EPC/package contract(s), sales and marketing agreements i.e. power purchase agreement/concession agreement/TSA etc., fuel supply agreements, fuel transportation agreement and bulk power transmission agreement;
- present status of the project in terms of both physical and financial preparedness;
- regulatory compliance, statutory and non-statutory clearances;
- power evacuation arrangements;
- arrangement for operations and maintenance (O&M) of the plant;
- implementation plan;
- review of cost, financing plan and phasing of expenditure;
- anticipated tangible and intangible benefits;
- identification of various risks and their mitigation; and
- financial modeling and projections, determination of project viability and sensitivity analysis.

Once the analysis has been completed, pre-commitment, pre-disbursement and other conditions are stipulated. As part of the project appraisal process, we evaluate each project and assign scores based on a range of quantitative and qualitative parameters. Quantitative parameters include (a) average debt service coverage ratio; (b) minimum debt service coverage ratio; (c) loan life coverage ratio, and (d) difference between advanced program-to-program communication and levelised cost of generation ("**COG**"). Qualitative parameters include power off-take structure and payment security mechanisms, long-term fuel supply and transportation agreements and their commercial terms, construction contracts, methodology of

award and the commercial terms and experience of the O&M contractor. For central/ state sector projects, security is generally in the form of government guarantees, or a first charge on the existing and/or future assets and/or an escrow account mechanism. Private sector projects are generally secured either by a charge on assets, assignment of project contracts, first charge on all letters of credit, TRA, DSRA, other reserves and other bank accounts that are maintained by the project, and collateral in the form of a pledge over shares, DSRA or corporate or personal guarantees from the promoters.

Following the sanction of a loan to a public sector project, we typically undertake activities such as the completion of the necessary documentation for the sanction, disbursements and project review and monitoring, which involves obtaining progress reports on a quarterly basis, review and analysis of the reports and undertaking site visits as required by the project monitoring unit. Our project monitoring unit reviews the PMA/ lender engineer's report and prepares an exception report based on the same. The exception report is submitted to our senior management and our Board periodically.

Entity appraisal

We follow a systematic entity appraisal process developed separately for public and private sector entities.

Public sector appraisal

We provide financial assistance to public sector borrowers based on entity and project appraisal. As part of our entity appraisal process, we evaluate the entity with reference to a set of financial and non-financial parameters covering financial and operational efficiency and development of the regulatory framework. We categorize state power utilities into six categories, from A++ through to D, based on pre-determined parameters including operational and financial performance of the utilities. SPUs that are incorporated to develop new projects are categorized based on the strength of their respective promoters. The categorization methodology enables us to identify the relative strength and weakness of each entity. These categories are used to determine security requirements and the pricing of loans given to SPUs.

Private sector appraisal

We use a range of quantitative as well as qualitative parameters in our entity appraisal process to assess the ability of the promoter with regard to infusion of promoters' contribution and implementing project. The parameters *inter alia* assess promoters based on their financial flexibility, market analysis, past financials, group experience, external credit rating. Based on this analysis, the promoters are graded depending upon their performance against pre-determined benchmarks. Further, special category of Promoters whose operations and/or financials are not amenable for assessment, are assigned notional scores in accordance with certain pre-determined criteria. These scores determine the overall grading of the promoters which is referred to as an "entity rating" in our appraisal process. Such entity rating enables us to identify the extent of an advance payment of equity required to mitigate Promoter related risks. The entity rating is combined with a project rating, in pre-defined weightages, to produce an integrated rating for the project.

INSTITUTIONAL DEVELOPMENT ROLE AND GoI PROGRAMS

The GoI and various state governments have undertaken various programs and initiatives for the reform and restructuring of the power sector in India to ensure adequate supply of electricity at reasonable rates, to encourage private sector participation, and to make the Indian power sector self-sustaining and commercially viable. These institutional, structural and procedural reforms are aimed at achieving operational and commercial efficiency, and improved viability of state power utilities; improving delivery of services and achieving cost effectiveness through technical, managerial and administrative restructuring of utilities; creating an environment that will attract private capital, both domestic and foreign, to supplement public sector investment, operating state power utilities in a manner that enables them to generate sufficient returns to meet operational and investment requirements; and achieving energy conservation through integrated resource planning, demand side management and minimizing waste.

We were established as an integral part of, and continue to play a strategic role in, the GoI's initiatives for the development of the power sector in India. We work closely with GoI instrumentalities, state governments and power sector utilities, other power sector intermediaries and private sector clients for the development and implementation of policies and structural and procedural reforms for the power sector in India. In addition, we are involved in various GoI programs for the power sector, including acting as a nodal agency for the UMPP and ongoing RDSS (including erstwhile IPDS and R-APDRP subsumed by RDSS).

A. Ultra Mega Power Projects ("UMPP")

The GoI introduced the UMPP program with the objective of developing large capacity power projects in India in 2005-2006. We have been designated to act as a nodal agency by GoI for the development of UMPPs, each with a contracted capacity of approximately 4,000 MW. These UMPPs, among others, utilize the principle of economies of scale and the mechanisms of supercritical technology to reduce emissions and lower tariff costs.

Our wholly-owned subdiary, PFC Consulting Limited, along with MoP and Central Electricity Authority of India, undertakes preliminary site investigation activities, land acquisition activities, site specific studies to obtain appropriate regulatory and other approvals for land, water, coal block, environment etc. necessary to conduct catalyst of the bidding process. The successful bidder is then expected to develop and implement these projects.

A total of 19 SPVs have been incorporated as wholly-owned subsidiaries for 17 UMPPs, as of the date of this Shelf Prospectus. Out of these, 4 UMPPs were transferred to the successful bidders and 7 UMPPs are closed. On the directions of MoP, remaining 6 UMPPs are being closed as the country is making transition from fossil fuel to non-fossil fuel.

B. Independent Transmission Projects (ITPs)

MoP has implemented a tariff based competitive bidding process for development and strengthening of transmission system through private sector participation.

The objective of this initiative is to develop transmission capacities in India and to bring in the potential investors after developing such projects to a stage having preliminary survey work, identification of route, preparation of survey report, initiation of process of land acquisition for sub-stations, if any, initiation of process of seeking forest clearance, if required etc.

Our wholly owned subsidiary, PFCCL, has been nominated as 'Bid Process Coordinator' by Ministry of Power, Government of India for the development of independent transmission projects.

For ITPs, PFCCL plays the lead role in developing the projects to a stage having preliminary survey work, identification of route, preparation of survey report, initiation of process of land acquisition, initiation of process of seeking forest clearance, if required and to conduct bidding process etc.

C. Revamped Distribution Sector Scheme (RDSS)

Our Company has been involved in operationalization of various GoI programs for the power sector, including acting as the nodal agency for operationalization and implementation of RDSS launched by the GoI in July 2021. Our Company was also the designated nodal agency for operationalization of IPDS and R-APDRP, which were subsumed by RDSS and have already been sunset in March 2022.

REVAMPED DISTRIBUTION SECTOR SCHEME (RDSS)

MoP has launched 'Revamped Distribution Sector Scheme (RDSS) – A Reforms-based and Results-linked, Distribution Sector Scheme' to improve the operational efficiencies and financial sustainability of DISCOMs, by providing financial assistance to DISCOMs for upgradation of the distribution infrastructure and prepaid smart metering and system metering based on meeting pre-qualifying criteria and achieving basic minimum benchmarks in reforms.

Our Company and REC are the designated nodal agencies for operationalization of the ongoing RDSS, as per the RDSS guidelines and directions of inter-ministerial monitoring committee/ MoP from time to time. As nodal agencies we are eligible for 0.5% of the sum total of the gross budgetary support component of the various projects approved by Monitoring Committee as its fee. Our Company is the nodal agency for 17 states/ union territories under RDSS. All state-owned distribution companies and state/ union territory power departments, excluding private sector companies, are eligible for financial assistance under RDSS. The implementation period of the scheme was five years (from Fiscal 2021-22 to Fiscal 2025-26). To ensure achievement of objectives of RDSS and to facilitate the completion of remaining scheme components, MoP *vide* office memorandum dated July 16, 2025 has extended the sunset date of RDSS by two years, i.e., upto March 31, 2028.

RDSS objectives

1. Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable

and operationally efficient distribution sector.

2. Reduce AT&C losses to pan-India levels of 12-15% by 2024-2025.

3. Reduce ACS-ARR gap to zero by 2024-2025.

Scope of RDSS

The Scheme has two parts:

1. Part A covers metering works (prepaid smart metering for consumers and system metering) and distribution infrastructure works (loss reduction; modernization and system augmentation components).

2. Part B covers training and capacity building and other enabling and supporting activities.

In addition, RDSS also provides budgetary support for electrification of balance/ left-out households and electrification of public institutions like schools, aanganwadi centres, panchayat bhawan, sub-health centre, etc. in convergence with other GoI schemes viz. 'Pradhan Mantri Janjati Adiwasi Nyaya Maha AbhiyaN' (PM-JANMAN), 'Dharti Aaba Janjatiya Gram Utkarsh Abhiyan' (DA-JGUA) and 'Pradhan Mantri Anusuchit Jaati Abhyuday Yojna' (PM-AJAY).

Outlay and budgetary support

RDSS has an outlay of ₹ 3,03,758 crores with an estimated gross budgetary support of ₹ 97,631 crores from the Government of India.

Financial assistance under RDSS (as of September 30, 2025)

Scheme	For half-year ended September 30, 2025		Cumulative upto September 30, 2025	
	Approved Cost	GoI Fund Disbursement	Approved Cost	GoI Fund Disbursement
RDSS	₹ 1,011.00 crores with GBS* of ₹ 713.00 crores	₹ 3,825.00 crores	₹ 1,23,080.00 crores with GBS* of ₹ 51,471 crores.	₹ 12,030.00 crores

^ *MoP has also disbursed Rs. 198.00 crores for other than the Project activities viz. nodal agency fee (Rs. 171.00 crores), training and capacity building etc. since inception of RDSS.*

* *Gross budgetary support (GBS) is the GoI funding component within the approved project cost.*

Financial assistance under RDSS (as of March 31, 2025)

Scheme	Fiscal 2025		Cumulative upto March 31, 2025	
	Approved Cost	GoI Fund Disbursement	Approved Cost	GoI Fund Disbursement
RDSS	₹ 9,195.00 crores with GBS of ₹ 5,454.00 crores	₹ 4,897.00 crores	₹ 1,22,069.00 crores with GBS of ₹ 50,758.00 crores	₹ 8,205.00 crores

^ *MoP has also disbursed ₹ 198.00 crores for other than the project activities viz. nodal agency fee (₹ 171.00 crores), training and capacity building etc. since inception of RDSS.*

* *Gross budgetary support (GBS) is the GoI funding component within the approved project cost.*

Targeted infrastructure creation under RDSS in States allocated to our Company:

1. around 600 new substations

2. around 2,00,000 new distribution transformers

3. 0.03 crore km of AB and XLPE cables

4. 4 lakh circuit kilometer ("**CKM**") of overhead lines

5. ~20,000 CKM Underground Cables

6. 9.00 crores Smart Consumer and System Meters

7. Over 0.02 crores household for electrification

Other initiatives

1. Our Company is supporting the States by preparing model bidding documents for automation and ERP projects under RDSS.

2. Our Company is supporting the GoI's recently launched DA-JGUA Scheme aimed at improving the socio-economic conditions of tribal communities through the electrification of over 65,000 identified households and 3,000 public institutions across 9,000 villages, approximately. Similarly, our Company is supporting electrification of over 80,000 particularly vulnerable tribal groups (PVTG) households under PM JANMAN Program.

3. Our Company is taking up capacity building/ training programme for employees of DISCOMs under RDSS by engaging National Power Training Institute (NPTI) and other premier institutions, for example Indian Institute of Management Ahmedabad. As of September 30, 2025, 650 training programs were conducted through NPTI, DISCOM institutes and other agencies covering around 18,400 DISCOM personnel. We are supporting skill development of the workforce for rolling out the RDSS smart metering program by training individuals on various job roles under the corporate social responsibility programme of our Company. As of September 30, 2025, 464 individuals have been trained and certified.

4. Our Company is mandated by MoP for overall monitoring of implementation of supervisory control and data acquisition (SCADA) systems across India under RDSS for uniform & seamless approach. Our company is in the process to develop a centre of excellence in the form of National SCADA Resource Centre (NSRC) under RDSS at NPTI, Faridabad for developing the technical and operational skills of the distribution workforce across SCADA/ DMS systems supplied by multiple OEMs.

5. Our Company (along with REC) has developed an integrated web portal that will serve as single version of truth for various government schemes as well as vital reports being published by PFC/ REC viz. RDSS scheme, DISCOM Integrated Rating (IR) Report, DISCOM Performance Report, Consumer Services Rating of DISCOMs (CSRD), Energy audit report of BEE, etc.

6. Our Company is regularly monitoring with DISCOMs and Oil Marketing Companies (OMCs) to facilitate early release of pending EV charging connections at Petrol Pumps under FAME Scheme

7. Our Company has tied-up a Line of Credit (LoC) of EUR 150 million with KfW on reduced interest rate to re-finance counterpart loans under RDSS Scheme within the framework of "Energy Reform Programme" agreed between Indian and German Government to support modernization of the Indian electricity distribution sector.

8. Our Company is supporting the GOI for capacity building, knowledge sharing, analytical tools etc. to implement the power sector reforms, as part of the Accompanying Measure (AM) component of Policy Based Loan of KFW.

9. PFC, with technical assistance of Foreign Commonwealth and Development Office (FCDO), Government of UK in association with MoP, GoI has developed Digital Utility Manager (DUM) Training Programme under the UK-India Clean Energy Bilateral Programme, 'Accelerating Smart Power and Renewable Energy in India'(ASPIRE). The program aimed at proactive technology adoption at DISCOMs, to have flexibility in the mode of learning making this self-paced, covering frontier technologies such as Smart Grids, AMI, EVs, Energy Storage, Al/ ML, Blockchain, Robotics etc. This self-paced course was made available on the iGOT Karmayogi Portal in Mar, 2025 and is designed to help professionals stay competitive and resilient amidst the evolving energy transition. The program consists of 16 key modules covering a wide range of topics. The efforts of RDSS Unit was duly recognized by MoP and over 1,00,000 learners have been enrolled on the iGOT Karmayogi Portal for the course.

10. Our Company is also supporting Government's initiative of women-led development:

    - Undertaken an initiative under ASPIRE to assess the composition and participation rate of women in the workforce of power distribution sector and published a report on gender equity in power distribution sector.

- PFC is promoting participation of women employees in the implementation of RDSS scheme at DISCOM level. So far, around 5,230 days of training has been imparted to women employees from various power distribution companies across India under RDSS scheme.

D. Ujwal Discom Assurance Yojna ("UDAY")

The UDAY scheme, which was notified by the GoI on November 20, 2015, aimed to bring about a financial turnaround of power DISCOMS and applied to State DISCOMS. The broad objectives of the scheme, among others, were to:

- Financial turnaround for participating states through takeover of 75% of their debt as on September 30, 2015;
- Operational improvement measures such as reduction in AT&C losses and gap.

A total of 27 states (except Odisha and West Bengal) and 5 union territories (except Delhi and Chandigarh) had signed the memorandum of understanding under UDAY. The scheme had an implementation period of up to Fiscal 2020-21 in terms of various targets and trajectories prescribed in the scheme notification.

E. Liquidity Scheme for DISCOMs under Atmanirbhar Bharat Abhiyan of Government of India ("DISCOM Liquidity Package")

The Finance Minister of India rolled out a ₹ 2,000,000 crore stimulus package aimed at spurring growth and building a self-reliant India and combating the effects of the COVID-19 related pandemic. In order to address liquidity issues in the power sector value chain, the Government of India mandated our Company and our subsidiary, REC, to disburse ₹ 90,000 crores to DISCOMs to cover the outstanding dues of the DISCOMs up to March 31, 2020.

The loan amount was restricted to the outstanding dues of CPSUs generating companies, transmission companies, IPPs and RE generators and after considering receivables against electricity bill dues and undisbursed subsidy of DISCOMs from state government departments, companies, bodies, ULIBs, PRIs etc. The loans are secured with unconditional and irrevocable State Government guarantee covering the loan amount along with interest and any other charges towards the loan.

The Electricity (Late Payment Surcharge and Related Matters) Rules, 2022

Ministry of Power notified the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 (the "**LPS Rules**"). The LPS Rules provide a mechanism for settlement of outstanding dues of generating companies, inter-state transmission licensees and electricity trading licensees.

These rules provide a mechanism for settlement of outstanding dues of generating companies, inter-state transmission licensees and electricity trading licensees. Our Company has been designated by MoP as the nodal agency for implementation of the LPS Rules, 2022. Our Company shall be responsible for all the activities related to implementation of the said rules including regular review and monitoring.

For operationalisation of rules, PRAAPTI Portal (developed and managed by PFC Consulting Limited) acts as an information portal wherein suppliers enter invoice details and DISCOMs update the corresponding payment information to ensure invoice and payment tracking of power bills in the country. Based on the information available on PRAAPTI, regulations are imposed on defaulting DISCOMs as per the LPS Rules, 2022 by Grid controller of India Limited.

BUSINESS DIVERSIFICATION INITIATIVES

We expect to continue to play a key role in promoting coordinated and accelerated growth of the power sector in India, and intend to strategically expand our business and service offerings.

Renewable energy and CDM initiatives

The Ministry of Power and the Ministry of New and Renewable Energy have rolled out a slew of reforms to push mainstreaming of energy from green and sustainable sources and achieve the 500 GW target. Towards this end, thermal power generators have been allowed to set up renewable energy capacities on their own or through dedicated developers and to supply it to the consumers under the existing PPAs.

We have strategically increased our focus on renewable energy projects, including solar, wind, biomass and small hydro projects, to capitalize on the GoI's various renewable energy initiatives. These initiatives include certain minimum

specified percentages of state distribution utilities' total power requirements required to be met from renewable energy sources and special tariffs for renewable energy projects.

We continue to provide financing for public and private sector renewable energy generation projects. As of September 30, 2025 and March 31, 2025, the total amount of loans that we extended to renewable energy projects which remains outstanding was ₹ 84,679.00 crores and ₹ 81,031.00 crores, respectively.

Forward and backward linkages

We have strategically expanded our focus areas to include projects that represent forward and backward linkages to core power sector projects, including capital equipment for the power sector, fuel sources for power generation projects and related infrastructure development as well as power trading initiatives.

Capital equipment manufacturers. We believe that significant capacity addition in the Indian power sector requires an augmentation of equipment manufacturing capacities for capital equipment for all segments of the power sector, namely, generation, transmission and distribution. We continue to provide financial assistance to manufacturers of equipment used in the power sector, including transmission and distribution equipment and solar and wind energy generation equipment.

Fuel sources and related infrastructure development. The GoI has introduced various reforms for the development of fuel sources for thermal power generation projects, including the allocation of coal blocks to the public and private sector entities, as well as the development of related infrastructure facilities for the transportation of coal and other fuel sources such as natural gas. We intend to provide financing assistance to fuel supply projects and related infrastructure development projects such as electrification infrastructure as well as the development of rail and port infrastructure, which are integral to the development of the power sector in India.

Power trading. We continue to strategically focus on power trading initiatives in India.

Debt Syndication

We intend to increase our focus on debt syndication activities in the power sector. We plan to continue to target debt syndication opportunities and believe that our technical knowledge and industry experience, project appraisal capabilities, and relationship with commercial banks and other financial institutions enable us to ensure timely completion of such projects.

CORPORATE GOVERNANCE

We believe in the adoption of corporate governance standards that are credible, consistent and coherent. Our philosophy of corporate governance encompasses the characteristics of adequate disclosure, focused approach, compliance with laws, a professional board, and ultimately the target of maximizing shareholder value while addressing the interests of creditors, employees, the environment and society at large. We intend to comply with the principles of corporate governance set out in the SEBI Listing Regulations.

We have also laid down a comprehensive code of conduct for the Board and senior management personnel which is applicable to all Directors and members of senior management of our Company. It aims to enhance the ethical and transparent way we manage our affairs.

Our Board consists of four Executive Directors, one Government Nominee Director and five independent directors. The Board functions either as a full Board or through various committees constituted to oversee specific operational areas. The Board and its committees meet at regular intervals.

For further details with regard to our Board, please see "*Our Management*" on page 204.

COMPETITION

We believe that our experience in implementing GoI policies and programs, industry knowledge, relationships with clients and large client base enables us to be a preferred financing provider for the power sector in India. Our primary competitors include infrastructure finance companies, public sector banks and private banks (including foreign banks); multilateral development institutions, insurance companies that either lend to the power sector directly or work in conjunction with other financial services firms to lend to the infrastructure sector; as well as private equity firms that

focus on private equity, buyouts and mezzanine financing for the power sector. For further information, see "*Industry Overview*" and "*Risk Factors – With power sector financing industry becoming increasingly competitive, our growth will depend on our ability to maintain a low effective cost of funds; inability to do so could have a material adverse effect on our business, financial condition and results of operations.*" on pages 107 and 20, respectively.

EMPLOYEES

Investing in employee capacity building is crucial for achieving our strategic objectives and maintaining a competitive edge. During Fiscal 2025, the focus on conducting customised programs was maintained to ensure specific skill development aligned with the corporate goals. The programs on critical areas, including environmental, social and governance (ESG), anti-money laundering, know your customers, CFT, general management programs, stressed asset resolution under the Insolvency & Bankruptcy Code, 2016, financial frauds, among others, were organized along with other need-based programs. In addition to the above, other compliance-related programs such as awareness workshop on Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013, Occupational Health & Safety Hazards and office etiquettes were organised. All the fresh recruits of our company attended a 3-week Foundation course of NPTI wherein they were trained on Basics of Power Sector, Renewables & Solar Energy, Government Schemes, Energy Transition, Energy Conservation & Energy Efficiency, SCADA, and Project Appraisal among other topics. Employees are also encouraged to participate in Conferences related to energy and infrastructure sector, promoting continuous learning and exposure to the industry. Your Company organised General Management Programs for employees due for promotion to equip them with skills to take on higher roles and develop leadership qualities. As of March 31, 2025, 28 in-house training programs were organised by PFC for its employees. A total of 1921 man-days were achieved through conducting various inhouse programs and sponsoring PFC employees to the programs organised by other external training agencies.

We have an experienced, qualified and committed management and employee base. As of September 30, 2025, our Company had 563 employees. In addition, we employ contract laborers from time to time. We believe that we have an efficient and lean organizational structure relative to the size of operations and profitability.

We have a registered trade union under the Trade Unions Act, 1926. The per employee profit for Fiscal 2025 was ₹ 31.60 crores, which indicates a high level of employee productivity.

CORPORATE SOCIAL RESPONSIBILITY AND SUSTAINABLE DEVELOPMENT

Our Company has a CSR Policy in line with Section 135 of the Companies Act, 2013 and Companies (Corporate Social Responsibility Policy) Rules, 2014, as amended from time to time, and DPE guidelines. The aim of our CSR Policy is to ensure that our Company becomes a socially responsible corporate entity committed to improving the quality of life of society at large. To oversee the activities of CSR, our Company has in place a Board level Corporate Social Responsibility and Sustainable Development Committee, headed by Naresh Dhanrajbhai Kella, an Independent Director of our Company.

In conformity with the provisions of the Companies Act, 2013 and the rules framed thereunder, for Fiscal 2025, our Board had approved a CSR budget of ₹ 306.37 crores, based on at least 2.00% of the average net profit made during the three immediately preceding financial years (to be calculated in accordance with Section 198 of Companies Act, 2013 and Rule 2(h) of the CSR Policy Rules). During Fiscal 2025, our Company implemented a wide range of activities in the field of environment sustainability, healthcare, education, sports, skill development, etc. Further, as per DPE's mandate, our Company has also been contributed to thematic areas, i.e., health and nutrition, with preference given to aspirational districts, etc.

CERTIFICATIONS

We were awarded the ISO 9001:2015 certification with effect from July 03, 2025, valid until January 8, 2028 and 45001:2018 certification with effect from July 03, 2025, valid until July 15, 2028, with respect to its operations.

INSURANCE

We maintain insurance for our physical assets, such as office and residential properties. However, the amount of insurance coverage may be less than the replacement cost of such property and may not be sufficient to cover all potential losses that we may suffer should a risk materialize. For risks associated with inadequate insurances, see "*Risk Factors — Our insurance may not be adequate to protect against all potential losses to which we may be subject.*" on page 51. In addition, we maintain customary insurance for employees in case of accident or death as well as directors' and officers' liability

insurance.

INFORMATION TECHNOLOGY

We have implemented the following IT initiatives:

- all major business processes such as project appraisal, financial and loan accounting management, resource mobilization and treasury management, payroll and human resources have been computerized onto a centralized data base by using on-line transactional applications such as "Oracle ERP", resource mobilization and treasury management modules, and an integrated power financing system;

- a web-based self-help employee portal has been implemented with an on-line claim processing system to facilitate partially paperless filing of various claims and to enable claim status to be viewed easily;

- a 24x7 operational data center is housed with ERP, databases, applications, networks, email system and anti-virus servers, with backup power and a temperature-controlled environment with data backup systems;

- a comprehensive network security system to secure data has been implemented with a firewall and an intrusion detection and prevention system, together with anti-virus and content filtering systems;

- local area networks have been installed, and access to IT facilities such as desktop computers are available to the employees; our Company's reporting requirements have been met by using financial ERP systems, payroll, an integrated power financing system and resource mobilization and treasury management modules; and

- "oracle apps" for financial ERP systems have been implemented for all financial transactions and reporting covering general ledger, accounts payable and receivables, financial accounting, best-of breed software modules for resource mobilization and treasury management modules. These applications have been in operation since Fiscal 2011.

For information in relation to risks faced in relation to our IT systems, see "*Risk Factors — Security of our Company's IT systems may fail and adversely affect our Company's business, operations, financial condition and reputation.*".

PROPERTIES

The details in relation to the properties of our Company are as follows:

Registered and Corporate Office

Our registered and corporate office is located at "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi. Our Company entered into a memorandum of agreement dated February 5, 2002, with the President of India in relation to our registered office premises, pursuant to which we were required to execute a perpetual lease upon completion of construction of the building where our Registered Office is situated. The perpetual lease deed was executed on March 23, 2011.

Regional offices

Our Company owns the regional office located at Module No. 38 & 40, 3rd Floor, Block I, SIDCO Electronic Complex, Thiru Vi Ka Industrial Estate Guindy, Chennai 600 032, Tamil Nadu, India.

Our Company has three regional offices as under, which are taken on lease-hold or freehold basis

S. No.	State	Address
1.	Assam	Third floor, Agni Shanti Business Park, Opposite AGP Office, Ambari, GNB Road, Guwahati 781 001, Assam, India
2.	Madhya Pradesh	Unit No. TE-016 and TE-017, 10th floor, Bansal One, Rani Kamlapati Railway Station, Bhopal 462 016, Madhya Pradesh, India
3.	Maharashtra	2nd floor, Kanakia Wall Street, A/207, Andheri – Kurla Road, Chakala, Andheri East, Mumbai 400 059, Maharashtra, India

We have no other branches.

In addition to the offices, we also own certain residential properties in New Delhi.

INTELLECTUAL PROPERTY

As of the date of this Shelf Prospectus, we have 1 registered trademark under the Trade Marks Act, 1999 under various classes. Also see "*Risk Factors – Our inability to protect or use our intellectual property may have a material adverse effect on our business and reputation.*" on page 50.

HISTORY AND MAIN OBJECTS

Our Company was incorporated as Power Finance Corporation Limited on July 16, 1986 under the Companies Act, 1956 as a public limited company, registered with the Registrar of Companies, Delhi and Haryana ("RoC") with CIN L65910DL1986GOI024862, and received the certificate for commencement of business on December 31, 1987.

Our Company is a systemically important non-deposit taking non-banking financial company ("**NBFC**") registered with the Reserve Bank of India ("**RBI**") under section 45 IA of the RBI Act, 1934 bearing registration number 14.00004 dated February 10, 1998. On July 28, 2010, our Company was classified as an Infrastructure Finance Company ("**IFC**") vide registration certificate number B-14.00004. Our Company was notified as a Navratna company by the Government of India ("**GoI**"). Further, on October 12, 2021, our Company was conferred with Maharatna status by the GoI.. For further details, see "*General Information*" on page 61.

For details of the business of our Company, see "*Our Business*" on page 158.

Change in Registered Office of our Company

The registered office of the Company is currently situated at "Urjanidhi", 1 Barakhamba Lane, Connaught Place, New Delhi – 110 001, India. Other than disclosed below there are no change in the registered office of our Company.

Date of change of Registered Office	Details of changes in the address of registered office
March 25, 1988	From Room No. 627, Shram Shakti Bhawan, Rafi Marg, New Delhi - 110 001, India to Chandralok, 36, Janpath, New Delhi - 110 001, India
September 23, 2006	From One Chandralok, 36, Janpath, New Delhi - 110 001, India to "Urjanidhi", 1 Barakhamba Lane, Connaught Place, New Delhi – 110 001, India

Main objects of our Company

The main objects as contained in Clause IIIA of the memorandum of association, *inter alia*, are:

i. To finance projects, activities or works of creation, up-gradation, renovation, improvement, maintenance, repair, modernization, modification, replacement, augmentation, etc. related to generation, transmission, distribution or supply of power of any form including power from sources of renewable energy.

ii. To finance projects, activities or works including electrification works of creation, up-gradation, renovation, improvement, maintenance, repair, modernization, modification, replacement, augmentation, etc. of electrical and electromechanical systems, standalone or that are part of large projects e.g. Projects of Lift Irrigation, Sewage treatment plant, Smart City, Electrification of railway line, etc.

iii. To finance projects, activities, schemes for energy conservation, energy efficiency and environmental aspects of power including cogeneration/tri-generation/combined heat and power, waste heat recovery system(s), e-vehicle(s) and setting up of Charging Stations.

iv. To finance projects for establishment, expansion, modernization, operations, maintenance of units for manufacturing of capital equipment(s) required in power sector including renewable energy and allied sectors.

v. To finance projects, works and activities having a forward or backward linkage with power projects included in clause A1, including but not limited to development of coal and other mining activity(ies) for use as fuel or other fuel supply arrangements for power sector, laying of railway line(s), road(s), bridge(s), port(s), jetty(ies) and harbor(s), gas pipeline(s), gas terminal(s) and to meet such other enabling infrastructure facility(ies) that may be required for a power project included in clause A1.

vi. To finance studies, surveys, investigations, research on any project, activity, or work covered in clauses A1 to A4 and to carry out any activity including consultancy, training, etc. to promote the business interest of the company in any of the clauses A1 to A5.

vii. To lend to Logistics and Infrastructure sectors to the extent permitted by the Government of India.

The object incidental or ancillary to the attainment of the main object include the following:

i. *To administer the moneys received from time to time as grants or otherwise for the purpose of the Company.*

ii. *To borrow or raise money or to receive money on deposit or loan at interest or otherwise in such manner as the company may think fit and in particular by the issue of debentures. bonds or debentures stock, perpetual or otherwise and convertible into shares of this or any other company and to secure the repayment of such money borrowed raised or received or owing by mortgage, pledge, charge or lien upon or any other property. assets or revenue of the company (both present and future) including its uncalled capital and to give the lenders or creditors the power of sale and other powers as may seem expedient and to purchase, redeem or pay off any such securities and also by a similar mortgage, charge or lien to secure and guarantee the performance by the company, of any obligation undertaken by the company or any other person, firm or company, as the case may be and to pay commission, fees, brokerage in respect thereof.*

iii. *To borrow for purposes of the company foreign currency or to obtain foreign lines of credit including commercial loans from any bank or financial institution or Government/Authority in India or abroad.*

iv. *To develop appropriate criteria of financing power projects including in particular criteria for securing a balanced growth of power in all the regions and to optimise power development and supply.*

v. *To assign the financial resources more closely with physical requirements of projects in accordance with the national priorities and to secure satisfactory power supply in terms of availability, reliability and quality.*

vi. *To promote efforts aimed at securing an integrated and efficient power system in accordance with the national policies and priorities and removing critical bottlenecks in power generation, transmission and distribution.*

vii. *To develop appropriate systems for appraisal of the projects to be financed with particular reference to the techno-economic aspects, availability of managerial competence for proper implementation and financial viability in relation to approved criteria from time to time and to exercise such control and to stipulate such conditions as may be considered necessary for securing sound project construction, management and suitable technical and financial standards.*

viii. *To develop appropriate concepts and criteria for economic and financial justification of projects and for monitoring implementation of the projects in relation to determined targets and for operation of power plants and systems aimed at attaining greater discipline and efficiency.*

ix. *To secure close coordination with agencies involved in the power development programmes as necessary for expeditious, effective and timely completion of the projects financed.*

x. *To secure compliance with the requirements of the relevant laws, rules and regulations with respect to power projects and for such other matters related thereto including clearance and technical scrutiny by the Central Electricity Authority.*

xi. *To ensure, as a pre-condition for approval of any loans, in respect of inter-State Power Projects or projects of regional importance, the existence of necessary agreement for sharing of power between the participating States.*

xii. *To act upon such direction or directions on matters related to conduct of business or affairs of the company including in particular on matters concerning identification of projects, choice of schemes, regional priorities, technical, financial, economic, managerial standards and norms for the purpose of financing as may from time to time be given to the company by the President.*

xiii. *To construct, execute, carry out, improve work, develop, administer, manage or control works which expression in this Memorandum includes electric, light, power, telephonic, telegraphic and power supply works and all other works or conveniences, whatsoever.*

xiv. *To enter into any contract or arrangement for the more efficient conduct of the business of the company or any part thereof and to sublet any contracts from time to time.*

xv. *To create any Depreciation Fund, Reserve Fund, Sinking Fund, Insurance Fund, Development Fund, or any other special Fund whether for depreciation, or for repairing, improving, extending or maintaining any of the property of the company or for any other purpose conducive to the interests of the company.*

xvi. To establish provide, maintain and conduct experimental workshops for scientific and technical experiments, to undertake and carry on scientific and technical experiments and tests of all kinds, to promote studies, scientific and technical. investigations and inventions by providing, subsidising, engaging or assisting workshops, libraries, lectures, meetings and conferences and generally to encourage, promote and reward studies, investigations, experiments, tests and inventions of any kind that may be considered likely to assist any business which the company is authorised to carry on.

xvii. To provide for the welfare of the employees or ex-employees of the company and the wives, widows and families or the dependents of connections of such persons, by building or contributing to the building of houses, dwellings or chawls, or by grant of money, pensions and allowances, bonus or other payments or by creating and from time to time subscribing or contributing to provident fund and other associations, institutions, funds. or trusts and by providing or subscribing or contributing towards places or instruction and recreation, hospitals and dispensaries, medical, education and other assistance as the company may think fit and to subscribe or otherwise to assist or to guarantee money to charitable, benevolent, religious, scientific, national, public or other institutions or objects or purposes.

xviii. To guarantee the payment of money unsecured or secured, to guarantee or to become sureties for the performance of any contract or obligations.

xix. To enter into any arrangements or agreements with the Government of India, or any local or State Government in India or with any authorities local or otherwise including foreign institutions, associations and agencies or with other persons that may seem conducive to the company's objects or any of them and to obtain from them any rights, powers and privileges, licenses, grants, concessions and assistance which the company may think it desirable to obtain or to carry out, exercise and comply with any such arrangements, agreements, rights, privileges and concessions.

xx. To invest and deal with the moneys of the company in any of the securities, shares, investments, properties, movable and immovable, and in such manner as may from time to time be determined and to sell, transfer or deal in with the same.

xxi. To lend money on mortgage of immovable property or on hypothecation or pledge of movable property or without security to such persons and on such terms as may seem expedient and in particular to persons having dealings with the company.

xxii. To make, draw, accept, endorse, execute and issue cheques, promissory notes, bills of lading, debentures and other negotiable or transferable instruments.

xxiii. To pay for any properties, rights or privileges acquired by the company either in shares of the company or partly in shares and partly in cash.

xxiv. To open accounts with any individual, firm or company or with any bank or bankers or shroffs and pay into and withdraw moneys from such accounts.

xxv. To acquire or take over with or without consideration and carry on the business of agents by themselves or in partnership with others or companies or partnerships or concerns whose objects may be similar, in part or in whole to those of the company.

xxvi. To acquire and undertake the whole or any part of the business, property and liabilities of any person, firm or company carrying on any business which the company is authorised to carry on, or possessed of property suitable for the purposes of this company and to acquire or hold shares therein.

xxvii. To let out on hire all or any of the property of the company whether movable or immovable including all and every description of apparatus or appliances.

xxviii. To enter into partnership or into any arrangement for sharing or pooling profits, amalgamation, union of interests, co-operation, joint ventures or reciprocal concession or otherwise or amalgamate with any person or company carrying on or engaged in. or about to carry on or engage in any business or transactions which this

company is authorised to carry on or engage in any business, undertaking or transactions which may seem capable of being carried on or conducted so as to directly or indirectly benefit this company.

xxix. To train and pay for the training in India or abroad any of the company's employees or any candidate or to recruit and employ experts in the interests of or furtherance of the company's objects.

xxx. To sell, let, exchange or otherwise deal with the undertaking of the company or any part thereof for such consideration as the company may think fit, and in particular for shares, debentures or securities of any other company having objects, altogether or in part similar to those of this company.

xxxi. To sell, improve, manage, develop, exchange, lease, mortgage, enfranchise, dispose of, turn to account or otherwise deal with all or any part of property and rights of the company.

xxxii. To promote and undertake the formation of any institution or company for the purpose of acquiring all or any of the property, rights and liabilities of the company or for any other purpose which may seem directly or indirectly calculated to benefit this company or form any subsidiary company or companies.

xxxiii. To receive grants loans, advances or other moneys on deposit, or otherwise from State or Central Government, Banks, Companies, Trusts, institutions, associations, individuals with or without allowance of interest thereon.

xxxiv. To obtain, apply for, arrange for the issue or enactment of order or Act of Legislature or Act of Authority in India or any other part of the world for enabling the company to obtain powers, authorities protection financial and other help. necessary or expedient to carry out or extend any of the objects of the company or for any other purposes which may seem expedient and to oppose any proceedings or applications or any other endeavors, steps or measures, which may seem calculated directly or indirectly to prejudice the company's interests.

xxxv. To subscribe for, underwrite, purchase, or otherwise acquire and to hold, dispose of and deal with the shares, stocks, securities and evidence of indebtedness or the right to participate in profits or other similar documents issued by any Government, authority, corporation or body or by any company or body of persons and any option or right in respect thereof.

xxxvi. To act as an agent of the Government or public sector financial institutions, to exercise all the rights and powers exercisable at any meeting of any company engaged in the planning, investigations, research, design and preparation of preliminary feasibility/and detailed project reports, construction, generation, operation and maintenance of power stations and projects, transmission, distribution and sale of power in respect of any shares held by the Government, public financial institutions, nationalized banks, nationalized insurance companies with a view to secure the most effective utilization of the financial investments and loans in such companies and the most efficient development of the concerned industries.

xxxvii. Generally to do all such other things as may be deemed incidental or conducive to the attainment of the objects or any of them.

xxxviii. To carry on the business of electric supply and to do all things incidental to such business, like purchase or otherwise, acquire from any Government, State or authority any licenses, concessions, grants, decrees, rights, powers and privileges whatsoever which may seem to the company capable of being turned to account and to work, develop, carry out, exercise and to account the same.

xxxix. To acquire the right to use or manufacture and to put up telegraphs, telephones, phonographs, radio transmitting or receiving stations or sets, dynamos, accumulators, and all apparatus in connection with the generation, accumulation, distribution, supply and employment of electricity, including all cables, wires, or appliances for connecting apparatus at a distance with other apparatus, and including the formation of exchanges or centers.

xl. To undertake, carry out, promote, and sponsor any programme for development of power supply for promoting the social and economic welfare of, or the uplift of the rural population including in particular the economically weaker sections and to incur any expenditure in respect thereof and to assist execution and promotion thereof either directly or through an independent agency or in any other manner.

xli. To undertake, carry out, promote and sponsor or assist any activity for the promotion and growth of national economy and for discharging social and moral responsibilities of the company to the public or any section of

the public as also any activity to promote national welfare or social, economic or moral uplift of the public or any section of the public.

The objects clause and the objects necessary for the furtherance of the main objects of the memorandum of association enable the Company to undertake the existing activities and the activities for which the funds are being raised through this issue.

Key Events, Milestones and Achievements:

Year	Particulars
2020-2021	1. Loan sanctions (₹ 1,10,000 crore) and disbursements (~ ₹ 51,000 crore) 2. Recorded highest ever profit during Fiscal 2021 3. First time net worth crossed ₹ 50,000 crore mark 4. Amended Memorandum of Association – To fund emerging businesses like energy storage, electric vehicles, charging infrastructure etc. 5. To boost RE business increased sole lending limits, introduced LoU and project specific funding of RE equipment manufacturers and special rebate to solar with domestic content. 6. Net NPAs reduced to 2.30% in Dec, 2020 - Lowest in last 5 years. 7. Resolved large stressed assets in Private. Sector with exposure of ₹ 6,400 crore. 8. Raised USD 500 million – Achieved lowest ever coupon of 3.35% and oversubscription of 5.1 times 9. Launched PFC's 1st ever public bond issue – Successfully raised ₹ 4,429 crore, oversubscribed 9 times, issue closed within two days 10. System strengthening completed in 40 circles covering over 200 towns despite COVID Pandemic. 11. Includes 44 new Sub-stations, 2,700 ckm of new overhead lines, 6,000 ckm of Underground/Aerial Bunched cables, 4,000 new Distribution Transformers etc. Under Atmanirbhar Bharat a. Instrumental in implementing DISCOM liquidity package – Sanctioned ₹ 59,000 crore and Disbursed ₹ 22,000 crore b. Spearheaded privatization initiative of DISCOMs in UTs – Significant progress made and 2 UTs have already received bids 12. Prepared concept paper for setting up of Common Back-end infra facility for facilitating smart meter installation across the country 13. Facilitated an RE-UMPP (in Tamil Nadu) for the 1st time
2021-2022	1. PFC achieved 'Maharatna' status, conferred by Govt. of India, the highest recognition for a Public Sector company 2. Achieved highest ever annual profit of ₹ 10,022 crore, up 19% from Fiscal 2021 3. Loan sanctions of ₹ 51,616 crore and disbursements of ₹ 51,242 crore 4. PFC's Networth reached ₹ 59,350 crore, up 13% from Fiscal 2021 5. CRAR at a healthy level of 23.48%, up 25% from Fiscal 2021 6. PFC has declared the highest ever dividend in its history of ₹ 12 per share. 7. Achieved lowest NPA levels in last 6 years - Net NPAs at 1.76% 8. Resolved 5 stressed assets in Private Sector with exposure of ₹ 2,800 crore 9. Cost of funds reduced to 7.30%, down 18 bps from Fiscal 2021 a. Capitalized on the low interest rate regime and raised ₹ 35,944 crore through domestic and international markets, with a weighted average maturity of 6.34 years at weighted average marginal cost of 5.27% b. Raised total USD equivalent of 960 million on a fixed rate basis c. About 70% of PFC's foreign currency borrowing portfolio is on a fixed rate basis, insulating PFC's P&L from sudden interest rate spikes in the international markets d. Prepaid high interest rate term loans worth ₹ 5,800 crore during the year 10. Comprehensively reviewed lending rates, reducing interest rates up to 2.5%, the highest ever reduction in a year. 11. Issued first ever Euro Green Bond issuance from India amounting to EUR 300 million at a coupon of 1.841% 12. Increased 54 EC Bond mobilisation by 1.5 times in Fiscal 2022 compared to Fiscal 2021. 13. Formulation of guidelines and successful launch of RDSS- Approval of Projects worth ₹ 65,000 crore across 6 States allotted to PFC viz. Andhra Pradesh, Gujarat, Himachal Pradesh, Kerala, Madhya Pradesh, and Uttarakhand in Fiscal 2022 14. Successful closure of IPDS & R-APDRP schemes- Achieved 100% completion of IPDS & RAPDRP works, covering more than 1,950 projects spread across the country

Year	Particulars
	15. Appointed a globally top rated consulting agency for 10th Integrated Rating and revamped the rating methodology in consultation with MoP. 16. Subsidiary in GIFT IFSC City, Gandhinagar- Initiated action to set up a subsidiary in IFSC GIFT City including appointment of consultant & carrying out feasibility study 17. Minimizing loan prepayments- Set-up a Committee to examine and minimize prepayment of good projects / loans. Prepayments of loans amounting to over ₹ 30,000 crore were stopped 18. Corporate Strategy of PFC- Appointed a global top tier consultant to prepare a Corporate strategy so as to take PFC to the next orbit.
2022-2023	1. PFC sets a record with the highest ever annual PAT of ₹ 11,605 crore in Fiscal 2023, a significant increase of 16% from ₹ 10,022 crore in Fiscal 2022. 2. Highest ever loan Sanctions of ₹ 2,31,625 crore and Disbursements of ₹ 85,756 crore were made during the FY. 3. The Loan Asset book increased by 13% and crossed the ₹ 4,00,000 crore mark. 4. Declared highest ever Dividend in its history of ₹ 13.25 per share. 5. The Net NPA ratio reached its lowest levels in the last 7 years, almost touching 1%. 6. Resolved 7 Stressed assets with exposure of ₹ 6,200 crore 7. MoA amended to enable lending to Infrastructure and Logistics sectors. 8. Provided financial assistance to projects in the new areas of E-mobility, Desalination plants, Ports, Metro rail etc. 9. Sanctioned projects worth ₹ 32,700 crore and Disbursed ₹ 1,016 crore in non-Power infrastructure areas. 10. Foreign Currency loans worth USD 1.60 bn were raised during the year: a. JPY denominated loan equivalent to USD 875 mn at 1.02% - the largest FCL raised by PFC in a single transaction. b. FCNRB loan of USD 720 mn at 4.96% - this was the first time PFC raised FCNRBs in USD with an embedded swap to EUR. 11. Availed loans from Multi-lateral agencies: a. EUR 58.74 mn availed from KfW after a gap of 20 years. b. JPY 30 bn loan agreement executed with JBIC. 12. Increased 54 EC Capital Gain Bond mobilisation by 81% in Fiscal 2023 compared to Fiscal 2022 13. Implementation of RDSS: a. Approval of Action plans and DPRs worth over ₹ 50,000 crore for 8 Discoms in the states of Delhi, Haryana, Jharkhand, Maharashtra, Puducherry and Punjab. b. 82% tenders floated and 39% works awarded for Loss Reduction works; and works awarded for installation of 48 lakh Smart pre-paid meters. c. Capacity building - 175 training programs conducted through NPTI covering over 6,000 Discom personnel. 14. Implementation of LPS Rules: a. Automated PRAAPTI portal for effective implementation of the Rules. b. Loans worth ₹ 16,800 crore disbursed to Discoms under LPS Rules. c. As a result, Legacy dues payable to Gencos have declined by 40% from its peak level of 1,40,000 crore through payment of 8 EMIs and the Current dues are being paid within stipulated time. 15. Subsidiary in GIFT IFSC City, Gandhinagar: a. Obtained approval of BoD, DIPAM, Niti Aayog and subsequently of MoP for setting-up subsidiary in IFSC GIFT City. b. Final clearance of RBI in the matter is awaited.
2023-2024	PFC started a new business line – Infra and logistics
	PFC achieved a record disbursement in its history, exceeding the ₹1 lakh crore mark and reaching an all-time high of ₹1,27,656 crore, representing a significant 49% increase from the previous Fiscal year.
	PFC achieved highest-ever annual profit of ₹14,367 crore, a remarkable 24% increase compared to Fiscal Year 2022-23.
	PFC's renewable energy portfolio surpassed ₹60,000 crore over the past year, reflecting our commitment to sustainable financing.
	Sanctioned a total of ₹82,327 crore to projects in emerging sectors such as e-mobility, desalination plants, ports, and metro rail.

Year	Particulars
	Achieved lowest Non-Performing Assets (NPA) in the last 8 years, standing at a commendable 0.85%.
	Resolved two stressed assets with an exposure of ₹1,063 crore, recovering over 90% of the principal amount.
	PFC entered in the debt markets by introducing new structures, including Zero Coupon Bonds (ZCB) and Perpetual Debt Instruments (PDI).
	Raised ₹2,824 crore through our second issue of public taxable bonds, which received over five times subscription
	PFC witness an increase in mobilization of 54 EC Capital Gain Bonds by 36% compared to the previous Fiscal Year.
	PFC's inclusion in MSCI Global Standard Index.
	PFC experienced significant progress in the implementation of the Revamped Distribution Sector Scheme (RDSS), including: • Floating tenders for 96% of sanctioned works and placing awards for 79% of these works. • Training over 1,600 DISCOM personnel to enhance their skills and capacity. • Electrifying 30,000 Particularly Vulnerable Tribal Households out of 71,000 sanctioned.
	PFC has successfully implemented the Late Payment Surcharge (LPS) Rules, which involved: • Revamping the PRAAPTI portal to ensure efficient processing and enhanced transparency. • Disbursing loans totalling ₹21,500 crore to clear legacy dues, resulting in a 70% decline from their peak level of ₹1.40 lakh crore.
	PFC signed an MoU with the Government of Goa and the World Bank to establish India's first Blended Finance Facility.
	PFC became the first Indian government company to collaborate with SACE, an Italian export credit agency, under its 'Push Strategy' initiative, thereby enhancing Indo-Italian cooperation.
2024-2025	First foreign Subsidiary incorporated in IFSC, GIFT City named PFC Infra Finance IFSC Limited
	PFC has achieved its highest-ever annual PAT of ₹17,352 crore, marking a robust 21% increase over the previous Fiscal Year
	PFC recorded highest-ever annual disbursement, reaching ₹1.68 lakh crore, a remarkable 32% increase from the prior year
	Total loan asset book expanded by 13%, reaching ₹5.43 lakh crore.
	PFC declared dividend of ₹15.80 per share.
	PFC has enhanced its asset quality, with Net Non-Performing Assets (NPA) dropping to a low of 0.39%.
	PFC published its 1st ever ESG report
	PFC served as the Title Sponsor for the India vs Germany Bilateral Hockey Series held in October 2024 at Major Dhyan Chand National Stadium, New Delhi
	Successful resolution of KSK Mahanadi, a 3,600 MW thermal generation project with outstanding 3,000 crore
	Renewable energy portfolio over the past five years, with the loan book reaching ₹81,031 crore as of March 31, 2025.
	PFC has successfully floated tenders for 100% of sanctioned works & awarded 90% of them.
	PFC secured a JPY 120 billion loan facility with the Japan Bank for International Cooperation (JBIC) to finance their renewable energy portfolio
2025-2026 (up to September 30, 2025)	Crossed ₹ 5 trillion mark in loan assets
	Renewable book more than doubled in last 5 years
	PFC collaborated with Export Finance Australia's first-ever financing initiative in India for USD 180 million
	Crossed highest ever half-yearly disbursement in H1' 26 ₹ 85,994 crore disbursed in H1'26 vs ₹ 66,146 crore in H1'25 and increase of 30%
	PFC released 2nd ESG report 'in reference to' GRI Universal Standards 2021
	Expansion in Loan asset book upto ₹5.61 lakh crore, registering 14% year-on-year growth.
	PFC witnessed Lowest Net NPA in last 10 years at 0.37% in H1 FY26

Awards and Accreditations

A few select Awards and Accreditations received by the Company are as follows:

Year	Date/Month	Awards/Accreditations
2021-22	July 12, 2021	Dalal Street Investment Journal PSU Award of the Year 2020: PFC received Dalal Street Investment Journal PSU AWARD OF THE YEAR 2020 in the Category – Navratna of the Year and the Most Efficient and Profitable Navratna of the Year – Non Manufacturing.
	August 11, 2021	"Governance Now" Award for "Strategic Performance" PFC conferred with the "Governance Now" Award in the category of "Strategic Performance" during the 8th PSU Awards organised by Governance Now.
	September 24, 2021	Dun & Bradstreet's India's Best PSU Award PFC bagged Dun & Bradstreet's India's Best PSU Award in the category of "Best Navratna" in a virtual format.
	December 23, 2021	North India Best Employer Brand Award PFC bagged the prestigious "North India Best Employer Brand Awards 2021" hosted by World HRD congress in the category "Dream Companies to work for"
	December 26, 2021	Industry Excellence Award PFC bagged the coveted "Industry Excellence Award by the Institution of Engineers in the Category EMP –A (Having turnover of ₹ 5000 crores and above),
	February 10, 2022	ICAI Silver Award for Excellence in Financial Reporting for the Fiscal 2022 in 'Public Sector Entities' category.
	March 28, 2022	"Maharatna of the Year (Non-Manufacturing)" Award by Dalal Street Investment Journal Power Finance Corporation Limited has been selected as the "Maharatna of the Year (Non-Manufacturing)" for the year 2021 by the Dalal Street Investment Journal. This selection is based on the financial workings of the Undertaking and based on the accepted evaluation model being used by the jury since last Twelve years.
2022-23	April 18, 2022	'Green Urja Energy Efficiency Award' for being the Best Renewable Energy Financing Institution this year at the Atma Nirbhar Bharat Summit organized by Elets.
	September 14, 2022	Rajbhasha Kirti Puraskar: PFC was awarded the third prize of highest and prestigious 'Rajbhasha Keerti' for the year 2021-22 in the category of undertaking 'A' area for best performance in official language. PFC has been awarded this award for the ninth consecutive time.
	November, 2022	PFC bagged four awards at the 16th Annual Global Communications Conclave organised by the Public Relations Council of India in the categories of Best Corporate Film (Gold), Best Annual Report (Silver), Best House Journal Print (Regional) and Best Use of Social Media
	December, 2022	SAFA Gold Award in Best Presented Accounts/Annual Report Awards (BPA) for the Fiscal 2021 in 'Public Services Entities category'.
	January, 2023	ICAI Gold Shield Award in the category of 'Public Sector Entities' of ICAI Awards for Excellence in Financial Reporting for 2021-22.
	February, 2023	Indian Chamber of Commerce's (ICC) Gold Award for the "Top Financing institution in Renewable Energy and Energy Efficiency category at the 11th Green Energy Summit
		"Most Efficient and Profitable Maharatna of the Year (Non- Manufacturing)" Award by Dalal Street Investment Journal for the year 2022
	February, 2023	Governance Now (Sab TV Group's) Award to PFC in the categories of "Best Performer (Financial) & Use of Emerging Technologies: Cloud"
	March, 2023	Indian Chamber of Commerce (ICC) Award to PFC in the category of "Operational Excellence" at the 12th PSE Excellence Awards.
2023-2024	January, 2024	Received dual honours: 1. Excellence Award in the Institutional Category-I (Maharatna/Navratna PSEs). 2. Meritorious Award for the Best Managed Bank, Financial Institution, or Insurance Company.
		Honoured with *India's "Leading Infrastructure Finance Company"* at the *BFSI & FinTech Summit 2024* by Dun & Bradstreet, recognizing its excellence and leadership in infrastructure financing.

Year	Date/Month	Awards/Accreditations
2024-2025	July, 2024	'One Decade Excellence in CSR Award' at Bharatiya CSR ke Dus Saal: Agle Dus Saal Bemisaal" marking a decade of CSR Law in India, at Raj Bhavan, Mumbai. Highlighting the impactful contributions towards the nation building and community development over the past decade through CSR initiative.
	August, 2024	Received ASSOCHAM's prestigious Corporate Bond Market 2024 Award in the CB-Private Placement Category at the 7th National Summit and awards, Corporate Bond Market 2024 held in Mumbai.
	September, 2024	Notable recognition from Hon'ble Union Minister of Renewable Energy for its outstanding contribution to India's renewable energy sector at RE-INVEST 2024. The certificate was given in recognition of PFC's outstanding contribution to India achieving the 200GW Non fossil Power Capacity milestone.
	November, 2024	"Swachhta Pakhwada Award 2024" received for its exemplary performance under Swachh Bharat Abhiyan.
2025-2026	February, 2025	"Governance Now PSU Award" in the categories of "Financial Performance" and "Excellence in Learning and Development" by Governance Now Media at Aerocity, Delhi.
	September, 2025	"Most Admired Infrastructure Debt Financer –Power" award at the ET Now Infra Focus Summit & Awards 2025.

National/International Rankings Details

Year	Announcement Month	National/International Rankings Details
2021-22	August 2021	PFC was ranked 365th in the World in terms of Assets as per Forbes Global 2021 Report –World's Largest Public Companies
2022-23	December 2022	PFC was ranked at '34' out of 'Top 500' Indian Companies by the Fortune Magazine
	December 2022	PFC has been ranked 2nd in "Swachhata Ranking" by NDMC in the category of offices in NDMC area
	January 2023	PFC has been ranked 9th amongst the Top 10 Profit-making CPSEs as per the "Public Enterprises Survey 2021-22" published by the Department of Public Enterprises, Ministry of Finance, Govt of India
2023-24	January 2024	"Swachhata Ranking" by New Delhi Municipal Council in the category of offices in the NDMC area, We secured the 3rd position.
	December, 2024	Secured 533rd globally on the Forbes 2000 list for 2024 and 18th among Indian companies in the same list
		Secured 36th position in the Fortune India 500 (2024) rankings

Details of any acquisition or amalgamation in the last one year

Our Company has not made any acquisition or amalgamation in the last one year prior to filing of this Shelf Prospectus.

Details of any reorganization or Reconstruction undertaken by our Company in the last one year

Our Company has not made any reorganization or reconstruction in the last one year prior to filing of this Shelf Prospectus.

Key terms of Material Agreements and Material Contracts

A. Memorandum of Understanding ("MoU") with REC

In terms of the MoU guidelines of Department of Public Enterprises ("**DPE**"), GoI, our Company has signed an MoU with its subsidiary REC, wherein targets under various performance indicators are specified for achievement by REC during FY 2025-26.

B. MoU with Ministry of Power, Government of India

In terms of the MoU guidelines of Department of Public Enterprises ("**DPE**"), GoI, our Company has signed an MoU

with the Ministry of Power, GoI during the FY 2025-26 detailing various performance-based targets to be achieved by our Company.

C. MoU with RITES

Our Company has signed an MoU with RITES Limited, a government of India Enterprise, under the Ministry of Railways, dated May 26, 2023 for a period of 5 (five) years from the date of signing, detailing various financial assistance proposed to be provided by the Company and its Subsidiaries in sectors as notified in notification dated 24 August, 2020 regarding harmonized master list of infrastructure by Department of Economic Affairs, Ministry of Finance (i.e., Transport and Logistics Energy, Water and Sanitation, Communication, Social and Commercial Infrastructure category) at various places in India and abroad. RITES will provide expertise for pre-feasibility reports, detailed project reports, transaction advisory, project management services, audits, and inspection, while our Company and our Subsidiaries will provide financial assistance for such projects.

Subsidiaries, Joint Ventures and Associates

Details of Subsidiaries

Sr. No.	Name of the Subsidiary	Equity holding (in %)	Registered address	Activity undertaken by the entity
1.	PFC Consulting Limited	100.00	First Floor, Urjanidhi, 1-Barakhamba Lane, Connaught Place, New Delhi – 110001, India.	Offers services for procurement of power by distribution licensees
2.	REC Limited	52.63	Core-4 SCOPE Complex, 7, Lodhi Road, New Delhi – 110003, India.	Engaged in financial products and services like project-term loans, short-term loans, equipment lease financing, and consultancy services for various power projects in the generation, transmission, and distribution sectors
3.	REC Power Development & Consultancy Limited	100.00		Engaged in the business of providing consultancy services in the power distribution and transmission verticals
4.	PFC Projects Limited	100.00	First Floor, Urjanidhi, 1-Barakhamba Lane, Connaught Place, New Delhi – 110001, India.	Special purpose vehicle incorporated to facilitate the acquisition of land and complete preliminary work regarding statutory clearances
5.	PFC Infra Finance IFSC Limited	100.00	Office No. 1104-1108, 11th Floor, Pragya II Block 15, Road 11, Zone 1, Gift SEZ, Gift City, Gandhi Nagar, Gujarat – 382050, India.	Undertakes finance related activities as stipulated in regulation five of International Financial Services Center finance company regulations

Details of our Joint Ventures

As on the date of this Shelf Prospectus, our Company does not have any Joint Ventures.

Details of our Associates

As on the date of this Shelf Prospectus, the following Special Purpose Vehicles ("**SPVs**") have been incorporated by our Companies and our Subsidiaries:

Sr. No.	Name
	SPVs (Ultra-Mega Power Projects)^
1.	Orissa Integrated Power Limited
2.	Coastal Tamil Nadu Power Limited
3.	Sakhigopal Integrated Power Company Limited
4.	Ghogarpalli Integrated Power Company Limited
5.	Deoghar Mega Power Limited
6.	Cheyyur Infra Limited
7.	Deoghar Infra Limited
8.	Bihar Infrapower Limited
9.	Bihar Mega Power Limited
10.	Odisha Infrapower Limited
11.	Jharkhand Infrapower Limited
Through PFCCL (Independent Transmission Projects)	
1.	Chhatarpur Transmission Limited
2.	Siot Transmission Limited
3.	Joda Barbil Transmission Limited
4.	Ramakanali B -Panagarh Transmission Limited
5.	Gola B -Ramgarh B Transmission Limited
6.	Bhuj II Transmission Limited
7.	Bhadla and Bikaner Complex Transmission Limited
8.	Wahipora and Sallar Transmission Limited
9.	Bhuj ICT Transmission Limited
10.	Kandla GHA Transmission Limited
11.	Kakinada I Transmission Limited
12.	NES Dharashiv Transmission Limited
13.	NES Navi Mumbai Transmission Limited
14.	NES Pune East New Transmission Limited
15.	Morena I SEZ Transmission Limited
16.	Saswad Transmission Limited
17.	Wagdari Transmission Limited
18.	Kurnool IV Rez Power Transmission Limited
19.	SR And ER Power Transmission Limited
20.	South Kalamb Power Transmission Limited
21.	Tumkur II Re Transmission Limited
22.	Alibag Power Transmission Limited
23.	Latur REZ Transmission Limited
24.	NERGS III Siang Basin Transmission Limited
25.	Raigad Power Transmission Limited
Through REC Power Development and Consultancy Limited	
1.	Chandil Transmission Limited
2.	Dumka Transmission Limited
3.	Mandar Transmission Limited
4.	Koderma Transmission Limited
5.	Luhri Power Transmission Limited
6.	Shongtong Power Transmission Limited
7.	Kankani Power Transmission Limited
8.	Tuticorin Power Transmission Limited
9.	RAJGARH III Power Transmission Limited
10.	Jejuri Hinjewadi Power Transmission Limited
11.	Velgaon Power Transmission Limited
12.	Mekhali Power Transmission Limited
13.	Sharavathi Power Transmission Limited
14.	Hampapura Power Transmission Limited
15.	Ryapte Power Transmission Limited
16.	Robertsganj Power Transmission Limited
17.	Jalna Power Transmission Limited
18.	Sakoli Power Transmission Limited
19.	Umred Power Transmission Limited
20.	Bellary Davanagere Power Transmission Limited
21.	Kempegowda Power Transmission Limited

Sr. No.	Name
22.	Barmer HVDC Power Transmission Limited
23.	WR ER Part A Power Transmission Limited
24.	WR ER Part C Power Transmission Limited
25.	Balsane Power Transmission Limited
26.	Ambernath Power Transmission Limited
27.	Musalgaon Power Transmission Limited

^These subsidiaries are treated as Associates, pursuant to the requirements under applicable accounting standards and appearing in the Audited Consolidated Financial Statements.

OUR MANAGEMENT

Board of Directors

The general superintendence, direction and management of the operations, affairs and business of the Company are vested in the Board of Directors, which exercises its power subject to the Memorandum and Articles of Association of our Company and the requirements of the applicable laws. The Articles of Association set out that the number of Directors in our Company shall not be less than three and not more than 15 in number, unless otherwise determined in a general meeting.

As of the date of this Shelf Prospectus, the Company has ten Directors on its Board, out of which 4 (four) Director are Executive Directors, 1 (one) Director is a Government Nominee Director and 5 (five) Directors are Non-Executive Independent Directors. Our Company has 2 (two) women Directors on the Board.

The following table sets out details regarding the Board of Directors, as on the date of this Shelf Prospectus:

Name, Designation, DIN, Occupation and Nationality	Age	Address	Date of Appointment	Other Directorships
Parminder Chopra **Designation:** Chairman, Managing Director and Chief Executive Officer **DIN:** 08530587 **Occupation:** Service **Nationality:** Indian	58	H.N.-196, Gujranwala Town Part-2, Dr. Mukherjee Nagar, Delhi Delhi, India - 110 009	August 14, 2023	*Indian Companies:* 1. PFC Consulting Limited 2. PFC Infra Finance IFSC Limited *Foreign Companies:* Nil
Rajiv Ranjan Jha **Designation:** Director (Projects) **DIN:** 03523954 **Occupation:** Service **Nationality:** Indian	59	C-II/ 1267, First Floor, Palam Vihar, Gurugram, Haryana – 122 017	October 28, 2021	*Indian Companies:* 1. PFC Infra Finance IFSC Limited 2. Cheyyur Infra Limited 3. Coastal Tamil Nadu Power Limited 4. PFC Consulting Limited 5. Orissa Integrated Power Limited 6. PTC India Limited *Foreign Companies:* Nil
Manoj Sharma **Designation**: Director (Commercial) **DIN**: 06822395 **Occupation**: Service **Nationality**: Indian	59	604, Santosh Apartment, Plot No. 39 B, Sector-6, Dwarka, New Delhi – 110 075	August 29, 2022	*Indian Companies:* 1. PFC Infra Finance IFSC Limited 2. Bihar Mega Power Limited 3. Deoghar Mega Power Limited 4. REC Limited 5. Jharkhand Infrapower Limited 6. PFC Projects Limited 7. PFC Consulting Limited *Foreign Companies:* Nil
Sandeep Kumar	59	House No. 472,	July 11, 2024	*Indian Companies:*

Name, Designation, DIN, Occupation and Nationality	Age	Address	Date of Appointment	Other Directorships
Designation: Director (Finance) and Chief Financial Officer **DIN:** 08529035 **Occupation**: Service **Nationality**: Indian		Sector 30, Faridabad, Haryana– 121 003		1. PFC Infra Finance IFSC Limited 2. PFC Consulting Limited 3. Odisha Infrapower Limited Foreign Companies: Nil
Shashank Misra **Designation**: Government-Nominee Director **DIN:** 08364288 **Occupation**: Service **Nationality**: Indian	42	H. No. 204, A Block, Central Government Flats, Deen Dayal Upadyay Marg, Delhi- 110 002	June 25, 2024	*Indian Companies:* REC Limited *Foreign Companies:* Nil
Naresh Dhanrajbhai Kella **Designation**: Independent Director **DIN:** 01176450 **Occupation**: Service **Nationality**: Indian	42	Maheshwari Colony, Alkapuri, Surendranagar, Gujarat- 363 001	April 17, 2025	*Indian Companies:* 1. Dhanraj Sugars and Pharmaceuticals Private Limited 2. Dhanraj Sugars Private Limited *Foreign Companies:* Nil
Sudhir Mehta **Designation**: Independent Director **DIN:** 00056867 **Occupation**: Service **Nationality**: Indian	56	26, Yashwant Nagar, Range Hills Road, Shivajinagar, Pune- 411 007	May 14, 2025	*Indian Companies:* 1. Pune United Pickleball Private Limited 2. Pinnacle Auto Solutions Limited 3. Pinnacle Mobility Solutions Private Limited 4. Pinnacle Industries Limited 5. Zenith Instor Retail Solutions Asia Private Limited 6. Pune Platform for Collaborative Response Foundation 7. AIC-Pinnacle Entrepreneurship Forum 8. VDL Pinnacle Engineering India Private Limited 9. Instor (India) Private Limited (Formerly known as Kider (India) Private Limited) 10. Governing Body of Symbiosis Skill and Open University

Name, Designation, DIN, Occupation and Nationality	Age	Address	Date of Appointment	Other Directorships
				11. Ajinkya DY Patil University *Foreign Companies:* Nil
Bhaskar Bhattacharya **Designation:** Independent Director **DIN:** 09406292 **Occupation:** Service **Nationality:** Indian	67	3D/2 Dr. B.N. Jot Sarani, Himalaya Apartment, 2nd Floor, Serampore, Hooghly, West Bengal – 712 201	May 13, 2025	*Indian Companies:* Nil *Foreign Companies:* Nil
Usha Sajeev Nair **Designation:** Independent Director **DIN:** 09408454 **Occupation:** Business **Nationality:** Indian	49	Flat No.- 103, Building/P, Phase-V, Pramukh Vihar, Naroli road, Ultan Falia, Silvassa, Dadra and Nagar Haveli and Daman and Diu – 396 230	April 17, 2025	*Indian Companies:* Nil *Foreign Companies:* Nil
Prasanna Tantri **Designation:** Independent Director **DIN:** 06471864 **Occupation:** Service **Nationality:** Indian	44	H. No: 6-36A, Kaustubha, Guddeyangadi Post, Bommarabettu, Udupi, Karnataka – 576 113	April 17, 2025	*Indian Companies:* Nil *Foreign Companies:* Nil

Brief Profiles of Directors

Parminder Chopra - Managing Director, Chairman and Chief Executive Officer
Parminder Chopra (58 years) holds a bachelors' degree in commerce and is a qualified Cost and Management Accountant and MBA. She has around 37 years experience in the power sector, having served in public sector organisations such as the National Hydroelectric Power Corporation of India and the Power Grid Corporation of India Limited. She has been associated with our Company since 2005 and took over the charge of Chairman, Managing Director and Chief Executive Officer on August 14, 2023. She has also held the position of additional charge of Chairman and Managing Director with effect from June 1, 2023, and has served as Director (Finance) from July 1, 2020. She has overseen the finance functions of our Company, including domestic and international fund mobilisation, banking and treasury operations, asset–liability management, and stressed asset resolution. During her tenure, PFC Infra Finance IFSC Limited (PIFIL), a finance company dedicated to power and infrastructure lending, was established at the IFSC. Further, during her a tenure a JPY 120 billion loan facility from the Japan Bank for International Cooperation (JBIC) to support renewable energy financing was availed, and the Export Finance Australia's first-ever financing initiative in India, amounting to USD 180 million was facilitated.

Rajiv Ranjan Jha- Director (Projects)
Rajiv Ranjan Jha, aged 59 years, has been working associated with our Company since March 1997 and has been designated as Director (Projects) since October 28, 2021. He holds a bachelors' degree in science (mechanical engineering) from NIT Jamshedpur of Ranchi University and a diploma in management from IGNOU. He has overall 37 years of experience. He oversees PFC's entire consortium lending portfolio, where PFC acted as the lead financial institution. He also serve as the Director-in-Charge of PFC Consulting Ltd., a wholly owned subsidiary of our Company engaged in consultancy services, Bid Process Coordinator (ITP) assignments, and other strategic initiatives.

Manoj Sharma- Director (Commercial)
Manoj Sharma, aged 59 years, is a chartered accountant and holds a degree in bachelors' of law. He joined our Company in 1990 and has over 34 years of experience in the power sector. Prior to his appointment as Director (Commercial), he

has served as Executive Director (in charge) of the commercial division of our Company. He is responsible for the overall leadership of the commercial division, appraisal of state sector utilities, promoter appraisals in the private sector, integrated rating and ranking of distribution utilities, oversight of legal affairs, capacity building, administration, public relations, corporate social responsibility, and implementation of Rajbhasha.

Sandeep Kumar- Director (Finance) and Chief Financial Officer
Sandeep Kumar, aged 59 years, designated as Director (Finance) and Chief Financial Officer of our Company since July 11, 2024. He has over 35 years in the power and financial sectors. He holds a bachelors' degree in commerce and is a member of the Institute of Chartered Accountants of India. He has diversified experience encompasses fund mobilisation, cash management, asset-liability management, lending operations, stressed asset management, policy formulation, tax planning, financial accounting and management control systems.

Shashank Misra- Government-Nominee Director
Shashank Misra, aged 42 years, is an IAS Officer (Madhya Pradesh: 2007) and holds bachelors' degree in electrical engineering from IIT Delhi. Currently, he is posted as joint secretary in the Ministry of Power, Government of India. He has been appointed as Government-Nominee Director on the board of our Company by Ministry of Power, Government of India from June 25, 2024. He is also a government nominee Director on the board of REC Limited. Prior to joining in Ministry of Power, he has served in department of revenue, Ministry of Finance, Government of India. He was previously associated with Madhya Pradesh government which includes managing director of Madhya Pradesh Road Development Corporation Limited, Madhya Pradesh Building Development Corporation Limited & Madhya Pradesh State Asset Management Company Limited, chairman of Ujjain Smart City Limited and as chief executive officer of Madhya Pradesh Rural Road Development Authority.

Naresh Dhanrajbhai Kella- Independent Director
Naresh Dhanrajbhai, aged 42 years, is a chartered accountant with more than 15 years of experience and also holds degree in bachelors' of law and bachelors'of commerce. He is currently serving as Member of Gujarat State Fee Revision Committee and as president of Zalawad Federation of Trade & Industries, an apex body of Trade & Industries of Surendranagar District. He has also volunteered with Rotaract Club District 3060 as assistant district rotaract representative. He is currently serving as a director of Dhanraj Sugars and Pharmaceuticals Private Limited and Dhanraj Sugars Private Limited.

Sudhir Mehta- Independent Director
Sudhir Mehta, aged 56 years, is a policy analyst and a columnist and is the chairman & managing director of Pinnacle Industries Limited. He holds a bachelors' degree from Depauw University, USA and masters' in business administration from the University of Chicago, USA. He is also the Founder of EKA Mobility, a commercial electric vehicle & technology company. He is also the member of the managing committee, of Rambhau Mhalgi Prabodhini (RMP). He has served as the chairman of CII Western Region and was designated as president of MCCIA. He is a regular contributor of op-ed articles for The Times of India, Indian Express, The Financial Express, The Hindu Business Line, Mint, Sakal, Lokmat & other leading publications. He is also currently serving as a director in Pune United Pickleball Private Limited, Pinnacle Auto Solutions Limited, Pinnacle Mobility Solutions Private Limited, Zenith Instor Retail Solutions Asia Private Limited, Pune Platform for Collaborative Response Foundation, AIC-Pinnacle Entrepreneurship Forum and VDL Pinnacle Engineering India Private Limited

Bhaskar Bhattacharya- Independent Director
Bhaskar Bhattacharya, aged 67 years, holds an honours degree in commerce and holds a degree in bachelors' of law. He also holds a post graduate diploma in business management. He has been a practicing advocate for more than 30 years. He was previously designated as chairman of Hooghly Tax Advocates Bar Association and member of West Bengal Taxation Tribunal. He was also associated with Nibedan, an NGO and designated as General-Secretary. .

Usha Sajeev Nair- Independent Director
Usha Sajeev Nair, aged 49 years, holds a graduation degree in bachelors' of arts. She is an entrepreneur with her self-owned business in Dadra and Nagar Haveli and Daman and Diu. Besides this, she is actively engaged in social work for upliftment of economically challenged people. She is also engaged in raising women issues, support to old and homeless people and orphans.

Prasanna Tantri- Independent Director
Prasanna Tantri, aged 44 years, holds a bachelors' degree of commerce degree from Mangalore University and is a qualified Cost Accountant. He has also done fellow programme management and post graduate programme in management from Indian School of Business and also holds a Ph.D from Deakin University. Currently, he is serving as a director of our Company. He has conducted research in various areas such as banking, financial inclusion, political

economy of finance.

Relationship with other Directors

As on the date of this Shelf Prospectus, none of our Directors are related to each other.

Borrowing Powers of our Directors

Pursuant to a resolution passed by the members of our Company on September 29, 2020, under the Companies Act, 2013, the Board of Directors are authorised to borrow and raise sum or sums of money from time to time as may be required for the purpose of the business of our Company and/ or as may be directed to raise on behalf of Ministry / Government of India, with or without security, notwithstanding that the money to be borrowed together with the money already borrowed by our Company (apart from temporary loans obtained from our Company's bankers in the ordinary course of business), will exceed aggregate of the paid-up share capital of our Company and its free reserves (that is to say, reserves, not set apart for any specific purposes) provided that the total amount borrowed and outstanding at any point of time shall not exceed ₹6,00,000.00 crore.

The aggregate value of the NCDs offered under this Shelf Prospectus, together with the existing borrowings of our Company, is within the approved borrowing limits as above mentioned.

Details of Appointment and Term of our Directors

Sr. No.	Name of Director	MoP Order No.	Term
1.	Parminder Chopra	F. No. 24-8/1/2022-PFC (MoP) dated August 14, 2023	With effect from August 14, 2023 till the date of her superannuation, or until further orders, whichever is earlier
2.	Rajiv Ranjan Jha	F. No. 24-8/1/2020-PFC (MoP) dated October 28, 2021	With effect from October 28, 2021 till the date of his superannuation, or until further orders, whichever is earlier
3.	Manoj Sharma	F. No. 24-8/1/2021-PFC (MoP) dated August 29, 2022	With effect from August 29, 2022 till the date of his superannuation, or until further orders, whichever is earlier
4.	Sandeep Kumar	F. No. 24-8/1/2023-PFC (MoP)- Part I dated July 11, 2024	With effect from July 11, 2024 till the date of his superannuation, or until further orders, whichever is earlier
5.	Shashank Misra	F.No.8/1/2007-PFC dated June 25, 2024	With effect from June 25, 2024 until further orders
6.	Naresh Dhanrajbhai Kella	F.No46/2/2010-RE(Vol.III)(Part-4)(Part-l) dated April 17, 2025	One year with effect from April 17, 2025 of his appointment, or until further order
7.	Sudhir Mehta	F. No. 24-8/3/2022-PFC (MoP) dated May 14, 2025	Three years with effect from May 14, 2025 or until further orders, whichever is earlier
8.	Bhaskar Bhattacharya	F. No. 46/2/2010-RE(Vol. III)(part-4)(part-1) dated May 13, 2025	One year with effect from May 13, 2025 of his re-appointment, or until further order
9.	Usha Sajeev Nair	No 46/2/2010-RE(Vol.III)(Part-4)(Part-l) dated April 17, 2025	One year with effect from April 17, 2025 of his appointment, or until further order
10.	Prasanna Tantri	F.No 46/2/2010-RE(Vol.III)(Part-4)(Part-l) dated April 17, 2025	One year with effect from April 17, 2025 of his re-appointment, or until further order

Terms of Appointment of our Executive Directors

1. Pursuant to the MoP Order dated August 14, 2023, Parminder Chopra has been appointed as Chairman, Managing Director and Chief Executive Officer in the pay scale of ₹ 2,00,000 to ₹ 3,70,000.

2. Pursuant to the MoP Oder dated October 28, 2021, Rajiv Ranjan Jha has been appointed as Director (Projects) in the pay scale of ₹ 1,80,000 to ₹ 3,40,000.

3. Pursuant to the MoP Order dated July 11, 2024, Sandeep Kumar has been appointed as a Director (Finance) in the pay scale of ₹ 1,80,000 to ₹ 3,40,000.

4. Pursuant to the MoP Order dated August 29, 2022, Manoj Sharma has been appointed as a Director (Commercial) in the pay scale of ₹ 1,80,000 to ₹ 3,40,000.

Remuneration of the Directors

The following table sets forth the details of remuneration paid to the Executive Directors during the relevant stub period i.e. September 30, 2025 and Fiscals 2025, 2024 and 2023:

(₹ in crore)

Name of Director	Six-month period ended September 30, 2025	Financial year ended March 31, 2025	Financial year ended March 31, 2024	Financial year ended March 31, 2023
Parminder Chopra	0.49	0.91	1.01	0.85
Manoj Sharma	0.48	0.86	0.96	0.41
Rajiv Ranjan Jha	0.52	0.96	1.03	0.90
Sandeep Kumar	0.48	0.50	Nil	Nil

Note - Salary includes performance related pay

Remuneration of Non-Executive- Government Nominee Director are as below:

Our Government nominee director i.e. Shashank Misra is not entitled to any remuneration or sitting fee from our Company.

Remuneration of Independent Directors

Our Independent Directors are entitled to the sitting fees. The following table sets forth the details of sitting fee recorded by our Company to the Independent Directors during the six-month period ended September 30, 2025 and Fiscals 2025, 2024 and 2023:

(₹ in crore)

Name of Director	Six-month period ended September 30, 2025		For Fiscal 2025		For Fiscal 2024		For Fiscal 2023	
	Commission	Sitting Fees	Commission	Sitting Fees	Commission	Sitting Fees	Commission	Sitting Fees
Naresh Dhanrajbhai Kella	Nil	0.08	Nil	Nil	Nil	Nil	Nil	Nil
Sudhir Mehta	Nil	0.04	Nil	Nil	Nil	Nil	Nil	Nil
Usha Sajeev Nair	Nil	0.05	Nil	0.10	Nil	0.14	Nil	0.11
Prasanna Tantri	Nil	0.08	Nil	0.13	Nil	0.16	Nil	0.11
Bhaskar Bhattacharya	Nil	0.06	Nil	0.12	Nil	0.15	Nil	0.14

Shareholding of Directors in our Subsidiaries and Associates:

Sr. No.	Name of the Director	Name of the Subsidiary/ Associate	No. of shares held	Total shareholding as % of total no. of Equity Shares
1.	Prasanna Tantri	REC Limited	53	Negligible

Other understandings and confirmations

None of the Directors of our Company is a director or is otherwise associated in any manner with, any company that appears in the list of the vanishing companies as maintained by the Ministry of Corporate Affairs, wilful defaulter list as categorized by the RBI or Export Credit Guarantee Corporation of India Limited or any other regulatory or governmental authority and/or bank or financial institutions.

None of our Directors were, a director of any company which was delisted from any recognised stock exchange within a period of ten years preceding the date of this Shelf Prospectus, in accordance with Chapter V of the SEBI (Delisting of Equity Shares) Regulations, 2021.

We also confirm that none of our Directors are restrained or prohibited or debarred from accessing the securities market or dealing in securities by SEBI. Further, none of our Directors are a promoter or director of another company which is debarred from accessing the securities market or dealing in securities by SEBI.

None of our Directors have committed any violation of securities laws in the past and no proceedings in such regard by SEBI or RBI are pending against any of our Directors.

None of the Directors of our Company is a fugitive economic offender or identified as a 'Wilful Defaulter', as defined in the SEBI NCS Regulations.

We confirm that the PAN of the Directors of our Company has been submitted to the Stock Exchange at the time of filing the Draft Shelf Prospectus.

Stock Options of the Directors

As on the date of this Shelf Prospectus, our Company does not have any existing ESOP scheme.

Changes in the Board of Directors during the last three financial years and current financial year

The changes in the Board of Directors of our Company in the three financial and current financial year are as follows:

Sr. No.	Name of Director	Designation and DIN	Date of Appointment	Date of Cessation	Remarks
1.	Sudhir Mehta	Designation: Independent Director DIN: 00056867	May 14, 2025	NA	Appointment as an Independent Director
2.	Bhaskar Bhattacharya	Designation: Independent Director DIN: 09406292	May 13, 2025	NA	Re-appointment as an Independent Director
3.	Naresh Dhanrajbhai Kella	Designation: Independent Director DIN: 01176450	April 17, 2025	NA	Appointment as an Independent Director
4.	Usha Sajeev Nair	Designation: Independent Director DIN: 09408454	April 17, 2025	NA	Re-appointment as an Independent Director
5.	Prasanna Tantri	Designation: Independent Director DIN: 06471864	April 17, 2025	NA	Re-appointment as an Independent Director
6.	Sandeep Kumar	Designation: Director (Finance) and Chief Financial Officer DIN: 08529035	July 11, 2024	NA	Appointed as a Director (Finance) and Chief Financial Officer
7.	Shashank Misra	Designation: Government Nominee Director DIN: 08364288	June 25, 2024	NA	Appointed as Government Nominee Director
8.	Parminder Chopra	Designation: Chairman, Managing Director and Chief Executive Officer DIN: 08530587	August 14, 2023	NA	Appointed as a Managing Director, Chairman and Chief Executive Officer
9.	Ravinder Singh Dhillon	Designation: Chairman and Managing Director DIN: 00278074	June 1, 2020	May 31, 2023	Cessation due to superannuation
10.	Ajay Tewari	Designation: Government Nominee Director DIN: 09633300	June 9, 2022	June 24, 2024	Cessation due to change in nomination

**Date of regularisation of Independent Director is not disclosed in the above table.*

Interest of the Directors

All the Directors of our Company, including our independent directors, may be deemed to be interested to the extent of fees, if any, payable to them for attending meetings of the Board or a committee(s) thereof as well as to the extent of other remuneration and reimbursement of expenses payable to them. All the non-executive Independent Directors of the Issuer are entitled to sitting fees for attending every meeting of the Board or a Committee(s) thereof and are also eligible for commission. The Managing Director and the other Key Managerial Personnel of the Issuer are interested to the extent of remuneration paid to them. The Chief Financial Officer and Company Secretary of the Issuer are also interested to the extent of remuneration, dividend, reimbursement if any, granted to them.

All the Directors, including independent directors, Key Managerial Personnel of our Company may also be deemed to

be interested to the extent of Equity Shares, if any, held by them or by companies, firms and trusts in which they are interested as directors, partners, members or trustees and also to the extent of any dividend payable to them and other distributions in respect of the said Equity Shares.

All the Directors, including independent directors, Key Managerial Personnel of our Company may also be deemed to be interested to the extent of debentures of our Company, if any, held by them or to be subscribed by them in this Issue (subject to applicable laws) and also to the extent of any interest/ redemption procees paid/payable to them and other distributions in respect of the said debentures.

All the Directors, including independent directors, may also be deemed to be interested to the extent of being a director (whether executive or non-executive or independent).

Except as stated in the sections titled "*Financial Statements*" on page 239, *"Related Party Transactions"* on page 219, and to the extent of compensation/ remuneration or commission if any, and their shareholding in our Company, the Directors do not have any other interest in the business of our Company.

Certain Directors may be interested in the promotion of our Company as on the date of this Shelf Prospectus to the extent of being first directors and/or subscribers to the Memorandum and Articles of Asssociation of our Company.

All the Directors may be deemed to be interested in the contracts, agreements/arrangements entered into or to be entered into by Company with any company in which they hold directorships or any partnership firm in which they are partners as declared in their respective declarations. Except as otherwise stated in this Shelf Prospectus and statutory registers maintained by our Company in this regard, our Company has not entered into any contract, agreements or arrangements during the preceding two years from the date of this Shelf Prospectus in which the Directors are interested directly or indirectly and no payments have been made to the Directors in respect of these contracts, agreements or arrangements which are proposed to be made with them, except as disclosed in the chapter "*Our Promoter*" on page 217.

Our Directors have no interest in any property acquired or proposed to be acquired by our Company in the preceding two years of filing this Shelf Prospectus. No benefit/interest will accrue to our Promoters/Directors out of the objects of the Issue

None of our Directors' relatives have been appointed to an office or place of profit of our Company, its Subsidiaries or Associates.

None of the directors have an interest in our Company in form of sums paid or agreed to be paid to the director of our Company in cash or shares or otherwise provided by any person either to induce the director to become, or to help the Director qualify as a director, or otherwise for services rendered by the Director or by our Company, in connection with the promotion or formation of our Company.

Except to the extent of NCDs subscribed (if subscribed) by our Directors and/or their relatives and/or by companies, firms and trusts in which they are interested as directors, partners, members or trustees, no contribution has been made by the directors as part of the offer or separately.

Our Directors have not taken any loan from our Company.

None of our Directors, have any financial or material interest in the Issue

Except as disclosed hereinabove and the section titled "*Risk Factors*" on page 18, the Directors do not have an interest in any venture that is involved in any activities similar to those conducted by our Company.

Shareholding of Directors

As per the provisions of the Memorandum of Association and Articles of Association, the Directors are not required to hold any qualification shares.

Details of the shareholding of Directors in our Company as on date of this Shelf Prospectus, are provided in the table given below:

Sr. No.	Name of Director	Number of Equity Shares held	Percentage of the total paid-up capital (%)
1.	Parminder Chopra	2,500	Negligible
2.	Rajiv Ranjan Jha	20,005	Negligible
3.	Manoj Sharma	Nil	Nil
4.	Sandeep Kumar	15,575	Negligible
5.	Shashank Misra	Nil	Nil
6.	Usha Sajeev Nair	Nil	Nil
7.	Prasanna Tantri	Nil	Nil
8.	Naresh Dhanrajbhai Kella	Nil	Nil
9.	Bhaskar Bhattacharya	Nil	Nil
10.	Sudhir Mehta	Nil	Nil

The Directors do not hold any subordinated debt in our Company as on date of this Shelf Prospectus.

Debenture holding of Directors as on date of this Shelf Prospectus

Except for Parminder Chopra and Sandeep Kumar, none of the Directors hold any non-convertible debentures in our Company as on date of this Shelf Prospectus. The holding of Directors in non-convertible debentures in our Company as on date of this Shelf Prospectus is set out below:

1. Parminder Chopra, Chairman, Managing Director and Chief Executive Officer

Type of Debentures	Series	No. of Debentures held and face value	Allotment date	Redemption date
Non-convertible debentures.	INE134E07109	4 and ₹ 5000	March 31, 2011	March 31, 2026
	INE134E07182	4 and ₹ 5000	November 21, 2011	November 21, 2026
	INE134E07463	700 and ₹ 1000	November 16, 2013	November 16, 2033

2. Sandeep Kumar, Director (Finance)

Type of Debentures	Series	No. of Debentures held and face value	Allotment date	Redemption date
Non-convertible debentures.	INE134E07240	4 and ₹ 5000	March 30, 2012	March 30, 2027

Corporate Governance

The guidelines on corporate governance for Central Public Sector Enterprises dated May 14, 2010 issued by the Department of Public Enterprises, Ministry of Heavy Industries and Public Enterprises ("**DPE Guidelines**") lay down certain corporate governance norms to be adhered to by all Central public sector enterprises. The DPE Guidelines require, among other things, that:

i. The Board of Directors of our Company shall have an optimum combination of Functional, Nominee and Independent Directors.
ii. The number of functional directors should not exceed 50% of the actual strength of the Board.
iii. The number of directors nominated by the Government should not be more than two in number.
iv. In case of Central public sector enterprises listed with the stock exchange and where the board of directors is headed by an executive chairman, the number of independent directors shall be at least 50% of the total strength of the board of directors. In other cases, the number of independent directors shall be at least one third of the total strength of the board of directors.
v. None of the directors should be members of more than ten committees or act as chairman of more than five committees across all companies in which they hold directorship.

Our Company has in place processes and systems whereby it complies with the requirements to the corporate governance provided in DPE, Companies Act, 2013, SEBI Listing Regulations and the applicable RBI Guidelines.

Our Company is in compliance with the Companies Act, 2013 and the SEBI Listing Regulations (other than as disclosed

elsewhere in this Shelf Prospectus). The Board functions either as a full Board or through various committees constituted to oversee specific operational areas.

Committees of Board of Directors

The Board has constituted among others, the following committees of Directors: (i) Audit Committee; (ii) Nomination and Remuneration Committee; (iii) Board Level Risk Management Committee; (iv) Corporate Social Responsibility & Sustainbale Development Committee (CSR & SD Committee); (v) Stakeholders Relationship and Shareholders'/Investors' Grievance Committee (vi) Board level IT Strategy Committee.

The details of these committees are set forth below:

a. Audit Committee

The members of the Audit Committee as on date of this Shelf Prospectus are:

Name of Director or Designation of Director	Designation in the Committee	Nature of Directorship
Prasanna Tantri	Chairman	Independent Director
Naresh Dhanrajbhai Kella	Member	Independent Director
Bhaskar Bhattacharya	Member	Independent Director
Rajiv Ranjan Jha	Member	Director (Projects)

The terms of reference of the Audit Committee of our Company would be in terms of Section 177 and other applicable provisions of the Act read with rules prescribed thereunder, Regulation 18 of SEBI Listing Regulations and DPE's Guidelines, as amended from time to time.

b. Nomination and Remuneration Committee

The members of the Nomination and Remuneration Committee as on date of this Shelf Prospectus are:

Name of Director or Designation of Director	Designation in the Committee	Nature of Directorship
Usha Sajeev Nair	Chairman	Independent Director
Prasanna Tantri	Member	Independent Director
Bhaskar Bhattacharya	Member	Independent Director
Sudhir Mehta	Member	Independent Director

The terms of reference of the Nomination and Remuneration Committee of our Company would be in terms of Section 178 and other applicable provisions of the Act read with rules prescribed thereunder and Regulation 19 of SEBI Listing Regulations and DPE's Guidelines, as amended from time to time.

c. Board Level Risk Management Committee

The members of the Risk Management Committee as on the date of this Shelf Prospectus are:

Name of Director or Designation of Director	Designation in the Committee	Nature of Directorship
Prasanna Tantri	Chairman	Independent Director
Usha Sajeev Nair	Member	Independent Director
Rajiv Ranjan Jha	Member	Director (Projects)
Manoj Sharma	Member	Director (Commercial)
Sandeep Kumar	Member	Director (Finance)

The terms of reference of the Risk Management Committee of our Company would be in terms of Regulation 21 of SEBI Listing Regulations and DPE's Guidelines, as amended from time to time.

d. **Corporate Social Responsibility Committee and Sustainable Development Committee** ("**CSR and SD Committee**")

As per the provisions of Section 135 of the Companies Act, 2013, our Company has constituted the Corporate Social Responsibility (CSR) Committee of the Board of Directors. The members of the Corporate Social Responsibility Committee as on the date of this Shelf Prospectus are:

Name of Director or Designation of Director	Designation in the Committee	Nature of Directorship
Naresh Dhanrajbhai Kella	Chairman	Independent Director
Usha Sajeev Nair	Member	Independent Director
Rajiv Ranjan Jha	Member	Director (Projects)
Manoj Sharma	Member	Director (Commercial)
Sandeep Kumar	Member	Director (Finance)

The terms of reference of the CSR Committee would be in terms of Section135 and other applicable provisions of the Companies Act 2013 and DPE's Guidelines, as amended from time to time.

e. Stakeholders' Relationship and Shareholders'/ Investors' Grievanace Committee:

The members of the Stakeholders Relationship and Shareholders'/Investors' Grievanace Committee as on date of this Shelf Prospectus are:

Name of Director or Designation of Director	Designation in the Committee	Nature of Directorship
Bhaskar Bhattacharya	Chairman	Independent Director
Manoj Sharma	Member	Director (Commercial)
Sandeep Kumar	Member	Director (Finance)

The terms of reference of the Stakeholders Relationship and Shareholders' / Investors' Grievance Committee of our Company would be in terms of applicable provisions of the Companies Act, 2013 and SEBI Listing Regulations DPE's Guidelines, as amended from time to time

f. Board Level IT Strategy Committee:

The members of the Board level IT Strategy Committee as on date of this Shelf Prospectus are:

Name of Director or Designation of Director	Designation in the Committee	Nature of Directorship
Sudhir Mehta	Chairman	Independent Director
Naresh Dhanrajbhai Kella	Member	Independent Director
Rajiv Ranjan Jha	Member	Director (Projects)
Manoj Sharma	Member	Director (Commercial)
Sandeep Kumar	Member	Director (Finance)

Key Managerial Personnel of our Company

Pursuant to the Companies Act, 2013, our Company has re-designated/appointed the following Key Managerial Personnel, as of the date of this Shelf Prospectus.

1. Parminder Chopra, Chairman and Managing Director, who is also designated as our Company's Chief Executive Officer and Key Managerial Personnel;
2. Manoj Sharma, Director (Commercial), is also designated as our Company's Key Managerial Personnel;
3. Rajiv Ranjan Jha, Director (Projects), is also designated as our Company's Key Managerial Personnel;
4. Sandeep Kumar, Director (Finance), who is also designated as our Company's Chief Financial Officer and Key Managerial Personnel; and
5. Manish Kumar Agarwal, our Company Secretary and Compliance Officer was also designated as our Company's Key Managerial Personnel.

Compensation of our Company's Key Managerial Personnel

(₹ in crore)

Name of KMP	Six-month period ended September 30, 2025	For Fiscal 2025	For Fiscal 2024	For Fiscal 2023
Parminder Chopra	0.49	0.91	1.01	0.85
Manoj Sharma	0.48	0.86	0.96	0.41
Rajiv Ranjan Jha	0.52	0.96	1.03	0.90
Sandeep Kumar	0.48	0.50	Nil	Nil
Manish Kumar Agarwal	0.28	0.52	0.42	-

Interest of Key Managerial Personnel

Except as stated below, none of our Key Managerial Personnel has been paid any consideration of any nature from our Company:

- Remuneration or benefits to which they are entitled to as per their terms of appointment and reimbursement of expenses incurred by them during the ordinary course of business.

Except as stated below, Key Managerial Personnel are not interested in our Company**:**

- To the extent of the shareholding in our Company, if any held by them or their relatives or held by the companies, firms and trusts in which they are interested as director, member, partner, and/or trustee, and to the extent of benefits arising out of such shareholding and/ or the stock options granted to some of our key managerial personnel.
- To the extent of to the extent of debentures our Company held by them or to be subscribed by them in this Issue and to the extent of any interest/redemption procees paid/payable to him and other distributions in respect of the said debentures.

Except for the letter of appointment issued to our Key Managerial Personnel as an employee of our Company**,** our Company has not entered into any contracts or arrangement with the Key Managerial Personnel relating to appointment and remuneration or providing for benefits upon termination of employment.

Relationship with other Key Managerial Personnel

None of our Key Managerial Personnel are related to each other.

Shareholding of our Company's key managerial personnel

As on the date of this Shelf Prospectus, the details of the shareholding of the KMP of our Company have been set out below:

Sr. No.	Particulars	Designation	No. of shares held	Total shareholding as % of total no. of Equity Shares
1.	Parminder Chopra	Chairman, Managing Director and Chief Executive Officer	2,500	Negligible
2.	Rajiv Ranjan Jha	Director (Projects)	20,005	Negligible
3.	Manoj Sharma	Director (Commercial)	Nil	Nil
4.	Sandeep Kumar	Director (Finance) and Chief Financial Officer	15,575	Negligible
5.	Manish Kumar Agarwal	Company Secretary and Compliance Officer	2,400	Negligible

Senior Management of our Company

In addition to (i) Sandeep Kumar, Director (Finance), who is also designated as our Company's Chief Financial Officer and Key Managerial Personnel, (ii) Parminder Chopra, Managing Director and Chairman, was also designated as our Company's Chief Executive Officer and Key Managerial Personnel; (iii) Manoj Sharma, Director (Commercial), was also designated as our Company's Key Managerial Personnel, (iv) Rajiv Ranjan Jha, Director (Projects), was also designated as our Company's Key Managerial Personnel, and (v) Mr. Manish Kumar Agarwal, our Company Secretary and Compliance Officer was also designated as our Company's Key Managerial Personnel, whose details are provided in "*Key Managerial Personnel of our Company*" on page 214, the details of the Senior Management Personnel, as on the date of this Shelf Prospectus, are set out below:

1. Pawan Kumar, our Executive Director and Chief Compliance Officer (CCO) is designated as our Company's Senior Management Personnel; and
2. Deepak Jain, Chief Risk Officer (CRO) is designated as our Company's Senior Management Personnel.

Compensation of our Company's Senior Management

(₹ in crore)

Name of Senior Managerial Personnel	Six-month period ended September 30, 2025	For Fiscal 2025	For Fiscal 2024	For Fiscal 2023
Pawan Kumar*	0.43	0.90	0.96	-
Deepak Jain#	-	-	-	-

** taken charge as Chief Compliance officer (CCO) of our Company w.e.f. April 3, 2023*
 # taken charge as Chief Risk officer (CRO) of our Company w.e.f. November 1, 2025

Interest of Senior Management

Except as stated below, none of our Senior Management has been paid any consideration of any nature from our Company:

- Remuneration or benefits to which they are entitled to as per their terms of appointment and reimbursement of expenses incurred by them during the ordinary course of business.

Except as stated below, Senior Management Personnel are not interested in our Company**:**

- To the extent of the shareholding in our Company, if any held by them or their relatives or held by the companies, firms and trusts in which they are interested as director, member, partner, and/or trustee, and to the extent of benefits arising out of such shareholding and/ or the stock options granted to some of our key managerial personnel.
- To the extent of debentures of our Company held by them or to be subscribed by them in this Issue and to the extent of any interest/redemption procees paid/payable to him and other distributions in respect of the said debentures.

Except for the letter of appointment issued to our Senior Management as an employee of our Company**,** our Company has not entered into any contracts or arrangement with the Senior Management relating to appointment and remuneration or providing for benefits upon termination of employment.

Relationship with other Senior Management

None of our Senior Management Personnel are related to each other.

Shareholding of our Company's Senior Management

As on the date of this Shelf Prospectus, the details of the shareholding of the Senior Management of our Company have been set out below.

Sr. No.	Particulars	Designation	No. of shares held	Total shareholding as % of total no. of Equity Shares
1.	Pawan Kumar	Chief Compliance Officer	Nil	0.00
2.	Deepak Jain	Chief Risk Officer	79,592	Negligible

OUR PROMOTER

Our Promoter is the President of India acting through the Ministry of Power, Government of India.

Shareholding pattern of our Promoter in our Company as on December 31, 2025:

For details of the shareholding of our Promoters in our Company as of December 31, 2025, please see "*Capital Structure– Shareholding of the Promoter as on December 31, 2025*" on page 86.

Interest of Promoter in our Company

- Except as stated under the chapter titled "*Related Party Transactions*" beginning on page 219, and to the extent of their shareholding in our Company, our Promoter does not have any other interest in our Company's business.

- Further as on December 31, 2025, our Promoter has not guaranteed/secured any bank facilities sanctioned to our Company.

Interest of our Promoter in immovable property, land and construction

Our Promoter does not have any interest in any immovable property acquired by our Company within two years preceding the date of filing of this Shelf Prospectus, or proposed to be acquired by our Company, or in any transaction with respect to the acquisition of land, construction of building or supply of machinery, as on the date of this Shelf Prospectus.

Details of Equity Shares allotted to our Promoter during the last three Fiscal Years and in the current Fiscal Year

Except as disclosed under "*Capital Structure*" on page 74, our Promoter has not been allotted any Equity Shares of our Company in nine-month period ended December 31, 2025 and during the last three Fiscal Years.

OUR GROUP COMPANIES

Companies identified by our Company as our Group Companies for the purpose of this Issue are as follows:

1. PTC India Limited
2. Energy Efficiency Services Limited (EESL)

RELATED PARTY TRANSACTIONS

For details of the related party transactions for the Fiscal 2025, Fiscal 2024 and Fiscal 2023 on standalone and consolidated basis in accordance with the requirements under Ind AS 24 "Related Party Disclosures" notified under Section 133 of the Companies Act read with the Companies (Indian Accounting Standards) Rules 2015, as amended from time to time, see "*Financial Information*" on page 239.

Related party transactions entered during the preceding three financial years and six-month period ended on September 30, 2025 on standalone basis with regard to loans made or, guarantees given or securities provided

(in crore)

Name of the Related Party	Loans made				Guarantees given				Securities Provided			
	Six months period ended September 30, 2025	Financial year ended March 31, 2025	Financial year ended March 31, 2024	Financial year ended March 31, 2023	Six months ended September 30, 2025	Financial year ended March 31, 2025	Financial year ended March 31, 2024	Financial year ended March 31, 2023	Six months ended September 30, 2025	Financial year ended March 31, 2025	Financial year ended March 31, 2024	Financial year ended March 31, 2023
Parminder Chopra	Nil	Nil	0.38	N/A	Nil	Nil	Nil	N/A	Nil	Nil	Nil	N/A
Sandeep Kumar	Nil	0.35	NA	NA	Nil	Nil	NA	NA	Nil	Nil	NA	NA
Manish Kumar Agarwal	0.25	Nil	Nil	NA	Nil	Nil	Nil	NA	Nil	Nil	Nil	NA

REGULATIONS AND POLICIES

The regulations summarized below are not exhaustive and are only intended to provide general information to Investors and are neither designed nor intended to be a substitute for any professional legal advice. Taxation statutes such as the IT Act, GST laws (including CGST, SGST and IGST) and applicable local sales tax statutes, labour regulations such as the Employees State Insurance Act, 1948 and the Employees Provident Fund and Miscellaneous Provisions Act, 1952, and other miscellaneous regulations such as the Trade Marks Act, 1999 and applicable Shops and Establishments statutes apply to us as they do to any other Indian company and therefore have not been detailed below.

The following description is a summary of certain sector specific laws and regulations in India, which are applicable to our Company. The information detailed in this chapter has been obtained from publications available in the public domain. The regulations set out below may not be exhaustive, and are only intended to provide general information to the investors and are neither designed nor intended to substitute for professional legal advice. The statements below are based on the current provisions of the Indian law, and the judicial and administrative interpretations thereof, which are subject to change or modification by subsequent legislative, regulatory, administrative or judicial decisions.

Regulations governing NBFCs

Reserve Bank of India Act, 1934

As per prescribed law any company that carries on the business of a non-banking financial institution as its 'principal business' is to be treated as an NBFC. The term 'principal businesses has not been defined in any statute, however, RBI has clarified through a press release (Ref. No. 1998-99/1269) issued in 1999, that in order to identify a particular company as an NBFC, it will consider both the assets and the income pattern as evidenced from the last audited balance sheet of the company to decide a company's principal business. The company will be treated as an NBFC if its financial assets are more than 50 percent of its total assets (netted off by intangible assets) and income from financial assets should be more than 50 percent of the gross income. Both these tests are required to be satisfied in order to determine the principal business of a company.

Every NBFC is required to submit to the RBI a certificate, from its statutory auditor within one month from the date of finalisation of the balance sheet and in any case, not later than December 30 of that year, stating that it is engaged in the business of non-banking financial institution requiring it to hold a certificate of registration.

NBFCs are primarily governed by the RBI Act and the Master Circular – Reserve Bank of India (Non-Banking Financial Company – Registrations, Exemption and Framework for Scale Based Regulation) Directions, 2025, as updated, Peer to Peer Lending Platform (Reserve Bank) Directions 2025, Master Direction– Non-Banking Financial Company - Account Aggregator (Reserve Bank) Directions, 2016, Reserve Bank Commercial Paper Directions, 2025, Reserve Bank of India (Non-Banking Financial Companies – Income Recognition, Asset Classification and Provisioning) Directions, 2025, Reserve Bank of India (Project Finance) Directions, 2025 and the Non-Banking Financial Companies Acceptance of Public Deposits (Reserve Bank) Directions, 2025. In addition to these regulations, NBFCs are also governed by various circulars, notifications, guidelines and directions issued by the RBI from time to time.

Although by definition, NBFCs are permitted to operate in similar sphere of activities as banks, there are a few important and key differences. The most important distinctions are:

- An NBFC cannot accept deposits repayable on demand – in other words, NBFCs can only accept fixed term deposits. Thus, NBFCs are not permitted to issue negotiable instruments, such as cheques which are payable on demand; and

- NBFCs are not allowed to deal in foreign exchange, even if they specifically apply to the RBI for approval in this regard.

Types of NBFCs

Section 45-IA of the RBI Act makes it mandatory for every NBFC to get itself registered with the Reserve Bank in order to be able to commence any of the aforementioned activities. The major regulations governing our Company are detailed below:

On November 28, 2025, the RBI issued a Master Circular – Reserve Bank of India (Non-Banking Financial Company – Registrations, Exemption and Framework for Scale Based Regulation) Directions, 2025, as updated. A Revised Regulatory Framework for NBFCs ("**SBR Framework**"), whereby NBFCs have been categorised into following four layers based on their size, activity, and perceived riskiness by the RBI:

i) NBFC- Base Layer ("**NBFC-BL**");

ii) NBFC- Middle Layer ("**NBFC-ML**");

iii) NBFC- Upper layer ("**NBFC-UL**"); and

iv) NBFC- Top Layer ("**NBFC-TL**")

The NBFC- BL comprise of (a) non-deposit taking NBFCs below the asset size of ₹ 1,00,000 lakh and (b) NBFCs undertaking the following activities- (i) NBFC-Peer to Peer Lending Platform (NBFC-P2P), (ii) NBFC-Account Aggregator (NBFC-AA), (iii) Non-Operative Financial Holding Company (NOFHC) and (iv) NBFCs not availing public funds and not having any customer interface.

The NBFC- ML consist of (a) all deposit taking NBFCs ("**NBFC-Ds**"), irrespective of asset size, (b) non-deposit taking NBFCs with asset size of ₹ 1,00,000 lakh and above and (c) NBFCs undertaking the following activities

(i) Standalone Primary Dealers (SPDs), (ii) Infrastructure Debt Fund - Non-Banking Financial Companies (IDF- NBFCs), (iii) Core Investment Companies (CICs), (iv) Housing Finance Companies (HFCs) and (v) Infrastructure Finance Companies (NBFC-IFCs).

The NBFC-UL comprise of those NBFCs which are specifically identified by RBI as warranting enhanced regulatory requirement based on a set of parameters and scoring methodology as provided in appendix to SBR Framework. The top ten eligible NBFCs in terms of their asset size shall always reside in the upper layer, irrespective of any other factor.

The NBFC-TL will ideally remain empty. This layer can get populated if RBI is of the opinion that there is a substantial increase in the potential systemic risk from specific NBFC-UL. Such NBFCs shall move to the NBFC- TL.

As the regulatory structure envisages scale based as well as activity-based regulation under the SBR Framework, the following prescriptions shall apply in respect of the NBFCs:

i) NBFC-P2P, NBFC-AA, NOFHC and NBFCs without public funds and customer interface will always remain in the base layer of the regulatory structure.

ii) NBFC-D, CIC, IFC and HFC will be included in middle layer or the upper layer (and not in the base layer), as the case may be. SPD and IDF-NBFC will always remain in the middle layer.

iii) The remaining NBFCs, viz., Investment and Credit Companies (NBFC-ICC), Micro Finance Institution (NBFC-MFI), NBFC-Factors and Mortgage Guarantee Companies (NBFC-MGC) could lie in any of the layers of the regulatory structure depending on the parameters of the scale based regulatory framework.

iv) Government owned NBFCs shall be placed in the base layer or middle layer, as the case may be. RBI Master Directions define 'NBFC ICC' to mean a company which is a financial institution carrying on as its principal business of asset finance, the providing of finance whether by making loans or advances or otherwise for any activity other than its own and the acquisition of securities.

As on the date of this Shelf Prospectus the Company falls under the category of NBFC-ML, as its asset size has reached/or is above ₹ 1,000 crore as per the last audited balance sheet.

Regulatory Requirements of an NBFC under the RBI Act

Net Owned Fund

The current net owned fund requirement for NBFC-ICC is ₹ 10 crore. SBR Directions have incrementally revised the net owned fund requirement for the NBFC-ICC for achieving the net owned fund: (i) that minimum net owned fund requirement of ₹ 5.00 crore) by March 31, 2025; and (ii) ₹ 10.00 crore by March 31, 2027. For this purpose, the RBI Act has defined "net owned fund" to mean:

Net Owned Fund – The aggregate of the paid-up equity capital and free reserves as disclosed in the latest balance sheet of the company, after deducting (i) accumulated balance of losses, (ii) deferred revenue expenditure, (iii) deferred tax asset (net); and (iv) other intangible assets; and further reduced by the amounts representing,

(I) investment by such companies in shares of (i) its subsidiary, (ii) companies in the same group, (iii) other NBFCs; and

(II) the book value of debentures, bonds, outstanding loans and advances (including hire purchase and lease finance) made to, and deposits with (i) subsidiary of such companies; and (ii) companies in the same group, to the extent such amount exceeds 10 per cent of (a) above.

Reserve Fund

In addition to the above, Section 45-IC of the RBI Act requires NBFCs to create a reserve fund and transfer therein a sum of not less than 20% of its net profits earned annually before declaration of dividend. Such a fund is to be created by every NBFC irrespective of whether it is a ND NBFC or not. Such sum cannot be appropriated by the NBFC except for the purpose as may be specified by the RBI from time to time and every such appropriation is required to be reported to the RBI within 21 days from the date of such appropriation.

Maintenance of liquid assets

Under the Master Directions, all Non-deposit taking NBFCs with asset size of ₹10,000 lakh and above (as per their last audited balance sheet), systemically important core investment companies and all deposit taking NBFCs (except Type I) NBFC-ND, Non-Operating Financial Holding Company and Standalone Primary Dealer) are required to comply with the RBI Guidelines on Liquidity Risk Management Framework ("LRM Framework"). The LRM Framework provide that the applicable NBFCs should ensure sound and robust liquidity risk management system, the board of directors of the NBFC shall frame a liquidity risk management framework which ensures that it maintains sufficient liquidity, including a cushion of unencumbered, high quality liquid assets to withstand a range of stress events, including those involving the loss or impairment of both unsecured and secured funding sources. The liquidity risk management policy should spell out the entity-level liquidity risk tolerance; funding strategies; prudential limits; system for measuring, assessing and reporting/ reviewing liquidity; framework for stress testing; liquidity planning under alternative scenarios/formal contingent funding plan; nature and frequency of management reporting; periodical review of assumptions used in liquidity projection; etc. The LRM Framework inter alia, deal with: (i) liquidity risk management policy, strategies and practices; (ii) management information system; (iii) internal controls; (iv) maturity profiling; (v) liquidity risk measurement – stock approach; (vi) currency risk; (vii) managing interest rate risk; and (viii) liquidity risk monitoring tools.

The NBFC shall constitute risk management committee ("RMC") consisting of chief executive officer ("CEO")/ managing director ("MD") and heads of various risk verticals, who shall be responsible for evaluating the overall risks faced by the NBFC including liquidity risk. Further, applicable NBFCs have to constitute asset liability management committee ("ALCO") consisting of the NBFC's top management shall be responsible for ensuring adherence to the risk tolerance/limits set by the board of directors as well as implementing the liquidity risk management strategy of the NBFC.

The CEO/ MD or the Executive Director should head the Committee. The role of the ALCO with respect to liquidity risk should include, inter alia, decision on desired maturity profile and mix of incremental assets and liabilities, sale of assets as a source of funding, the structure, responsibilities and controls for managing liquidity risk, and overseeing the liquidity positions of all branches. In addition to RMC and ALCO, applicable NBFCs shall constitute asset liability management support group ("ALM Support Group"). ALM Support Group consist of the operating staff responsible for analysing, monitoring and reporting the liquidity risk profile to the ALCO. The maturity profile should be used for measuring the future cash flows of NBFCs in different time buckets. Within each time bucket, there could be mismatches depending on cash inflows and outflows. While the mismatches up to one year would be relevant since these provide early warning signals of impending liquidity problems, the main focus shall be on the short-term mismatches, viz., 1-30/ 31 days. The net cumulative negative mismatches in the statement of structural liquidity in the maturity buckets 1-7 days, 8-14 days, and 15-30 days shall not exceed 10 percent, 10 percent and 20 per cent of the cumulative cash outflows in the respective time buckets. NBFCs, however, are expected to monitor their cumulative mismatches (running total) across all other time buckets upto 1 year by establishing internal prudential limits with the approval of the board of directors. NBFCs shall also adopt the above cumulative mismatch limits for their structural liquidity statement for consolidated operations. Other than liquidity risk the applicable NBFC has to currency risk and interest rate risk under the terms of LRM Framework.

In addition to the guidelines laid down under LRM Framework, all non-deposit taking systemically important NBFCs with asset size of ₹ 5,00,000 lakh and above (except Core Investment Companies, Type I NBFC-NDs, Non-Operating Financial Holding Companies and Standalone Primary Dealers) and all deposit taking NBFCs irrespective of the asset size shall adhere to the liquidity coverage ratio guidelines ("LCR Framework"). LRM Framework provides that applicable NBFCs shall maintain an adequate level of unencumbered high quality liquid assets (HQLA) that can be converted into cash to meet its liquidity needs for a 30 calendar-day time horizon under a significantly severe liquidity stress scenario. The liquidity coverage ratio shall be maintained on an ongoing basis to help monitor and control liquidity risk as per the prescribed timelines in progressive manner, as provided below:

	December 1,				
	2020	**2021**	**2022**	**2023**	**2024**
For NBFCs with asset size of ₹10,00,000 lakh and above	50%	60%	70%	85%	100%
For NBFCs with asset size of ₹5,00,000 lakh and below ₹10,00,000 lakh	30%	50%	60%	85%	100%

Information with respect to change of address, directors, auditors, etc. to be submitted.

An NBFC-ML is required to inform the RBI, not later than one month from the occurrence of any change in:

- the complete postal address, telephone number/s and fax number/s of the registered/corporate office;
- the names and residential addresses of the directors of the company;
- the names and the official designations of its principal officers;
- the names and office address of the auditors of the company; and
- the specimen signatures of the officers authorised to sign on behalf of the company
- to the Regional Office of the Department of Supervision of RBI under whose jurisdiction NBFC is registered.

Rating of NBFCs

Pursuant to the RBI Master Directions, all NBFCs with an asset size of above ₹1,000 million are required to, as per RBI instructions to, furnish information about downgrading or upgrading of the assigned rating of any financial product issued by them within 15 days of a change in rating.

Provisioning Requirements

An NBFC-ML, after taking into account the time lag between an account becoming non-performing, its recognition, the realisation of the security and erosion overtime in the value of the security charged, shall make provisions against sub-standard assets, doubtful assets and loss assets in the manner provided for in the Master Directions.

In the interests of counter cyclicality and so as to ensure that NBFCs create a financial buffer to protect them from the effect of economic downturns, RBI *vide* their circular no. DNBS.PD.CC. No.207/ 03.02.002 /2010-11 dated January 17, 2011, introduced provisioning for Standard Assets by all NBFCs. NBFCs are required to make a general provision at 0.25 per cent of the outstanding standard assets. RBI vide their circular no. DNBR (PD) CC No. 037/03.01.001/2014-15 dated June 11, 2015 raised the provision for standard assets to 0.40 per cent to be met by March 2018. The provisions on standard assets are not reckoned for arriving at Net NPAs. The provisions towards Standard Assets are not needed to be netted from gross advances but shown separately as 'Contingent Provisions against Standard Assets' in the balance sheet. NBFCs are allowed to include the '*General Provisions on Standard Assets*' in Tier II Capital which together with other 'general provisions/ loss reserves' will be admitted as Tier II Capital only up to a maximum of 1.25 per cent of the total risk-weighted assets. NBFCs shall after taking into account the time lag between an account becoming non-performing, its recognition as such, the realisation of the security and the erosion over time in the value of security charged, make provision against sub-standard assets, doubtful assets and loss as assets.

The provisioning requirements in respect of loans, advances and other credit facilities including bills purchased and discounted shall be as:

<table>
<tr><td>Loss Assets</td><td>In case of loss assets the entire asset shall be written off. If the assets are permitted to remain in the books for any reason, 100% of the outstanding must be provided for.</td></tr>
<tr><td>Doubtful Assets</td><td>(a) 100% provision to the extent to which the advance is not covered by the realisable value of the security to which the NBFC has a valid recourse shall be made. The realisable value is to be estimated on a realistic basis;
(b) In addition to the above, depending upon the period for which the asset has remained doubtful, provision to the extent of 20% to 50% of the secured portion (i.e. estimated realisable value of the outstanding) shall be made on the following basis:
<table><tr><th>Period for which the asset has been considered as doubtful</th><th>% of provision</th></tr><tr><td>Upto one year</td><td>20</td></tr><tr><td>One to three years</td><td>30</td></tr><tr><td>More than three years</td><td>50</td></tr></table></td></tr>
<tr><td>Sub-standard assets</td><td>A general provision of 10% of total outstanding shall be made.</td></tr>
</table>

Leverage Ratio Norms

An NBFC-ML shall maintain a leverage ratio of not more than 7 after March 31, 2015. Further, NBFCs which are primarily engaged in lending against gold jewellery (such loans comprising of 50 percent or more of their financial assets) shall maintain a minimum tier I capital of 12 per cent of aggregate risk weighted assets of on-balance sheet and of risk

adjusted value of off-balance sheet items.

Asset Classification

The Masters Directions require that every NBFC shall, after taking into account the degree of well-defined credit weaknesses and extent of dependence on collateral security for realisation, classify its lease/hire purchase assets, loans and advances and any other forms of credit into the following classes:

- Standard assets;
- Sub-standard Assets;
- Doubtful Assets; and
- Loss assets

Further, such class of assets would not be entitled to be upgraded merely as a result of rescheduling, unless it satisfies the conditions required for such upgradation. At present every NBFC is required to make a provision for standard assets at 0.40 per cent.

Standard Assets

The asset in respect of which, no default in repayment of principal or payment of interest is perceived and which does not disclose any problem or carry more than normal risk attached to the business.

Sub-standard Assets

Assets which have been classified as non-performing asset for a period not exceeding twelve months; or assets where the terms of the agreement regarding interest and/or principal have been renegotiated or rescheduled or restructured after commencement of operations, until the expiry of one year of satisfactory performance under the renegotiated or rescheduled or restructured terms.

Doubtful Assets

Assets such as term loans, lease asset, a hire purchase asset or any other asset which remains a sub-standard asset for a period exceeding twelve months.

Loss Assets

An asset which has been identified as loss asset by the NBFC or its internal or external auditor by the RBI during the inspection of the NBFC, to the extent it is not written of by the NBFC and an asset which is adversely affected by a potential threat of non-recoverability due to either erosion in the value of security or non-availability of security or due to any fraudulent act or omission on the part of the borrower.

The Non-Performing Asset classification norm stands changed due to the overdue period of more than 90 days for applicable NBFCs. A glide path is provided to applicable NBFCs to adhere to the 90 days NPA form as –

NPA Norms	Timeline
>150 days overdue	By March 31, 2024
>120 days overdue	By March 31, 2025
> 90 days	By March 31, 2026

The glide path will not be applicable to NBFCs which are already required to follow the 90 day NPA norm.

Non-Performing Asset (NPA)

(i) assets in respect of which interest has remained overdue for a period of more than 90 days.

(ii) a term loan inclusive of unpaid interest when the instalment is overdue for a period of more than 90 days or on which interest amount remained overdue for a period of more than 90 days.

(iii) a demand or call loan, which remained overdue for a period of more than 90 days from the date of demand or call or on which interest amount remained overdue for a period of more than 90 days.

(iv) a bill which remains overdue for a period of more than 90 days

(v) the interest in respect of a debt or the income on receivables under the head 'other current assets' in the nature of short-term loans/advances, which facility remained overdue for a period of more than 90 days.

(vi) any dues on account of sale of assets or services rendered or reimbursement of expenses incurred, which remained overdue for a period of more than 90 days. (vii) the lease rental and hire purchase instalment, which has become overdue for a period of more than 90 days

(vii) in respect of loans, advances and other credit facilities (including bills purchased and discounted), the balance outstanding under the credit facilities (including accrued interest) made available to the same borrower/beneficiary when any of the above credit facilities becomes non-performing asset.

Provided that in case of lease and hire purchase transactions, an NBFC shall classify each such account on the basis of its record of recovery.

Other stipulations

All NBFCs are required to frame a policy for demand and call loan that includes provisions on the cut-off date for recalling the loans, the rate of interest, periodicity of such interest and periodical reviews of such performance.

Reserve Bank of India (Know Your Customer (KYC)) Master Directions, 2016 dated February 25, 2016, as amended from time to time ("RBI KYC Directions")

The RBI KYC Directions are applicable to every entity regulated by the RBI, specifically, scheduled commercial banks, regional rural banks, local area banks, primary (urban) co-operative banks, state and central co-operative banks, all India financial institutions, NBFCs, miscellaneous non-banking companies and residuary non-banking companies, amongst others. In terms of the RBI KYC Directions, every entity regulated thereunder is required to formulate a KYC policy which is duly approved by the board of directors of such entity or a duly constituted committee thereof. The KYC policy formulated in terms of the RBI KYC Directions is required to include four key elements, being customer acceptance policy, risk management, customer identification procedures and monitoring of transactions. It is advised that all NBFC'S adopt the same with suitable modifications depending upon the activity undertaken by them and ensure that a proper policy framework of anti-money laundering measures is put in place. The RBI KYC Directions provide for a simplified procedure for opening accounts by NBFCs. It also provides for an enhanced and simplified due diligence procedure. It has prescribed detailed instructions in relation to, inter alia, the due diligence of customers, record management, and reporting requirements to Financial Intelligence Unit – India. The RBI KYC Directions have also issued instructions on sharing of information while ensuring secrecy and confidentiality of information held by Banks and NBFCs. The regulated entities must also adhere to the reporting requirements under Foreign Account Tax Compliance Act and Common Reporting Standards. The RBI KYC Directions also require the regulated entities to ensure compliance with the requirements/obligations under international agreements. The regulated entities must also pay adequate attention to any money-laundering and financing of terrorism threats that may arise from new or developing technologies, and ensure that appropriate KYC procedures issued from time to time are duly applied before introducing new products/services/technologies. The RBI KYC Directions were updated on April 20, 2018 to enhance the disclosure requirements under the Prevention of Money-Laundering Act, 2002 and in accordance with the Prevention of Money-Laundering Rules vide Gazette Notification GSR 538 (E) dated June 1, 2017 and the final judgment of the Supreme Court in the case of Justice K.S. Puttaswamy (Retd.) & Another v. Union of India (Writ Petition (Civil) 494/2012). The Directions were updated to accommodate authentication as per the AADHAR (Targeted Delivery of Financial and Other Subsidies, Benefits and Services) Act, 2016 and use of an Indian resident's Aadhar number as a document for the purposes of fulfilling KYC requirement. The RBI KYC Directions were further amended on January 9, 2020, in view of Government of India Gazette Notification No.

G.S.R. 582(E) dated August 19, 2019 and Gazette Notification G.S.R. 840(E) dated November 13, 2019, notifying amendment to the Prevention of Money-laundering (Maintenance of Records) Rules, 2005. With a view to leveraging the digital channels for Customer Identification Process (CIP) by Regulated Entities (REs), the Reserve Bank has decided to permit Video based Customer Identification Process (V-CIP) as a consent based alternate method of establishing the customer's identity, for customer on boarding.

Master Directions on Fraud Risk Management in Non-Banking Financial Companies (NBFCs) (including Housing Finance Companies) dated July 15, 2024.

On July 15, 2024, the RBI issued the revised Master Directions on Fraud Risk Management in NBFCs (including Housing Finance Companies) ("**Fraud Directions**") superseding the erstwhile Master Directions on Monitoring of Frauds in NBFCs (Reserve Bank), Directions, 2016. Under the Fraud Directions, NBFCs classified as NBFC- BL, NBFC-ML and NBFC-UL shall put in place a board approved policy on fraud risk management delineating roles and responsibilities of board and senior management of the NBFCs. NBFCs are required to report all instances of fraud to the RBI or the

National Housing Bank through fraud monitoring returns portal within 14 (fourteen) days of classifying an incident or account as fraudulent. Furthermore, all attempted and successful instances of theft, burglary, dacoity, and robbery must be reported to the fraud monitoring group of the RBI within 7 (seven) days of occurrence. NBFCs must also report all incidents of fraud immediately to appropriate law enforcement agencies through a nodal point or designated officer of such NBFC.

Guidelines for Appointment of Statutory Central Auditors (SCAs)/Statutory Auditors (SAs) of Commercial Banks (excluding RRBs), UCBs and NBFCs (including HFCs) dated April 27, 2021

These guidelines govern the appointment and reappointment of statutory central auditors ("SCAs") and statutory auditors ("SAs") across commercial banks (excluding regional rural banks), urban cooperative banks, and NBFCs. While NBFCs are not required to obtain prior approval from RBI for the appointment of SCAs/SAs, they must notify RBI of such appointments annually via a certification within one month of appointment. Non-deposit taking NBFCs with asset size below ₹ 1,000.00 crores have the option to continue with their extant procedure. The RBI Auditors Guidelines outline key provisions, including the prescribed number of SCAs/SAs per entity, eligibility criteria, tenure and rotation requirements, auditor independence, and adherence to professional auditing standards.

Reserve Bank of India (Co-Lending Arrangements) Directions, 2025 ("the CLA Directions")

To broaden the scope of co-lending involving banks and NBFCs and provide regulatory clarity on permissibility of such arrangements, RBI has issued the CLA Directions. The CLA Directions shall come into effect from January 1, 2026 or such earlier date as the regulated entities (as prescribed thereunder), which includes NBFCs, may decide as per their internal policy. The CLA Directions defines "co-lending arrangement" as an arrangement, formalised through an ex-ante agreement, between a regulated entity, which is originating the secured or unsecured loan (the "Originating RE"), and another regulated entity, which is co-lending (the "Partner RE", and together with the Originating RE, the "CLA Partners"), to jointly fund a portfolio of loans in a pre-agreed proportion, involving revenue and risk sharing. The CLA Partners shall include, among other things, the terms and conditions of the arrangement, the criteria for selection of borrowers, customer protection issues and grievance redressal mechanism in the agreement to be entered between them. The loan agreement signed with the borrower shall make upfront disclosures in relation to the roles and responsibilities of the CLA Partners. NBFCs are required to adhere to the applicable accounting standards and comply with the CLA Directions while booking unrealized profits, if any, under the co-lending arrangements

Reporting by Statutory Auditor

The statutory auditor of the NBFC-ND is required to submit to the Board of Directors of the company along with the statutory audit report, a special report certifying that the Directors have passed the requisite resolution mentioned above, not accepted any public deposits during the year and has complied with the prudential norms relating to income recognition, accounting standards, asset classification and provisioning for bad and doubtful debts as applicable to it. In the event of non-compliance, the statutory auditors are required to directly report the same to the RBI.

Master Direction – Non-Banking Financial Companies Auditor's Report (Reserve Bank) Directions, 2016

In addition to the report made by the auditor under Section 143 of the Companies Act, 2013 on the accounts of an NBFC-ND-SI, the auditor shall made a separate report to the Board of Directors of the company on inter alia examination of validity of certificate of registration obtained from the RBI, whether the NBFC is entitled to continue to hold such certificate of registration in terms of its Principal Business Criteria (financial asset / income pattern) as on March 31 of the applicable year, whether the NBFC is meeting the required net owned fund requirement, whether the board of directors has passed a resolution for non-acceptance of public deposits, whether the company has accepted any public deposits during the applicable year, whether the company has complied with the prudential norms relating to income recognition, accounting standards, asset classification and provisioning for bad and doubtful debts as applicable to it, whether the capital adequacy ratio as disclosed in the return submitted to the Bank in form NBS- 7, has been correctly arrived at and whether such ratio is in compliance with the minimum CRAR prescribed by the Bank, whether the company has furnished to the Bank the annual statement of capital funds, risk assets/exposures and risk asset ratio (NBS-7) within the stipulated period, and whether the non-banking financial company has been correctly classified as NBFC Micro Finance Institutions (MFI).

Master Direction – Reserve Bank of India (Filing of Supervisory Returns) Directions – 2024 dated February 27, 2024

NBFCs - ML are required to report data on their domestic and overseas operations, including the operations of IFSC Banking Units (IBUs) and Overseas Banking Units (OBUs). NBFCs - ML shall design, build, and maintain the data architecture and supporting IT infrastructure for accurate, complete, and timely data aggregation and reporting not only in normal times but also during times of stress or crisis. NBFCs- ML are expected to measure and monitor the accuracy

of data and to develop appropriate escalation channels and action plans to rectify any deterioration in data quality. NBFCs- ML are expected to measure and monitor the accuracy of data and to develop appropriate escalation channels and action plans to rectify any deterioration in data quality. Furthermore, NBFCs- ML should strive to achieve a higher degree of automation in the generation of data for the filing of returns. NBFCs- ML shall maintain proper records of sources and aggregation rules for generating returns' data.

The Reserve Bank – Integrated Ombudsman Scheme, 2021 (the "Ombudsman Scheme") dated November 12, 2021, as amended

The RBI through its 'Statement on Developmental and Regulatory Policies' dated February 5, 2021, proposed the integration of the Ombudsman Scheme for Non-Banking Financial Companies, 2018 with the Banking Ombudsman Scheme, 2006 and the Ombudsman Scheme for Digital Transactions, 2019 under the 'One Nation One Ombudsman' approach for grievance redressal and has done the same through the Ombudsman Scheme effective from November 12, 2021. This is intended to make the process of redressal of grievances easier by enabling the customers of the banks, NBFCs and non-bank issuers of prepaid payment instruments to register their complaints under the integrated scheme, with one centralized reference point. The Ombudsman Scheme was introduced by the RBI with the object of enabling resolution of complaints in respect of certain services rendered by certain categories of NBFCs, to facilitate the satisfaction or settlement of such complaints, and matters connected therewith. The Ombudsman Scheme, inter alia, establishes the office of the ombudsman, specifies the procedure for the redressal of grievances and the mechanism for appeals against the awards passed by the ombudsman.

Master Direction on Information Technology Governance, Risk, Controls and Assurance Practices dated November 7, 2023

These directions require all NBFC-ML to implement a comprehensive IT governance framework that includes a board-level IT strategy committee and an IT steering committee for oversight. Additionally, a Chief Information Security Officer (CISO) and an Information Security Committee (ISC) must be appointed to manage cyber and information security risks. A critical aspect of this is the implementation of an IT and Information Security Risk Management Framework, which incorporates information security policies, cybersecurity policies, and a cyber crisis management plan. Furthermore, cybersecurity measures like regular Vulnerability Assessments (VA) and Penetration Testing (PT) along with a cyber incident response plan are mandated. The RBI also dictates guidelines for managing IT infrastructure and services, including software, hardware, third-party arrangements, capacity, projects, vendors, and data. Secure access controls with Multi-Factor Authentication (MFA) and audit trails are another requirement. To ensure business continuity in case of disruptions, NBFC-MLs must have a Business Continuity Plan (BCP) and Disaster Recovery (DR) policy that is tested regularly. Finally, an IS Audit policy with a separate IS Audit function is necessary to conduct risk-based audits.

Reserve Bank of India (Managing Risks in Outsourcing) Directions, 2025

With a view to put in place necessary safeguards applicable to outsourcing of activities by NBFCs, the RBI has issued directions on managing risks and code of conduct in outsourcing of financial services by NBFCs. The Directions specify that core management functions like internal auditing, compliance functions, decision making functions such as compliance with KYC norms shall not be outsourced by NBFCs. Further, the Risk Management Directions specify that outsourcing of functions shall not limit its obligations to its customers.

Master Direction on Outsourcing of Information Technology Services dated April 10, 2023

The RBI has issued the RBI Master Direction on Outsourcing of Information Technology Services, dated April 10, 2023, ("**IT Outsourcing Direction**") that came into effect on October 1, 2023, in line with its earlier Draft Master Direction on Outsourcing of IT Services, dated June 23, 2022. The IT Outsourcing Direction is applicable to regulated entities, namely, all commercial banks, non-banking financial companies, primary co-operative banks, credit information companies, 'All India Financial Institutions' as defined under the IT Outsourcing Direction (collectively, "**REs**"). In case of foreign banks operating in India through branch mode, reference to REs' board of directors means the head office or controlling office which has oversight over the Indian branch operations. The scope of the IT Outsourcing Direction extends to 'material outsourcing' of IT services by REs which are IT services which (i) if disrupted or compromised has the potential to significantly impact the RE's business operations, or (ii) may have material impact on the RE's customers in the event of any unauthorised access, loss or theft of customer information.

Master Direction – Reserve Bank of India (Credit Information Reporting) Directions, 2025 dated January 06, 2025

On January 06, 2025, the RBI issued the Master Directions on Credit Information Reporting for credit reporting by regulated entities, including banks, financial institutions, and non-banking financial companies (NBFCs). The RBI mandated that credit information reporting by Credit Information Companies (CICs) adhere to standardized data formats

to ensure clarity and consistency in the data reported by banks and financial institutions. The RBI mandated that all regulated entities must process and store such information exclusively within India, ensuring strict data confidentiality and security. The Credit Institutions are now required to inform consumers about the reasons for rejecting data correction requests and if the consumer complaint is not resolved within 30 calendar days of filing complainants are entitled to a compensation of ₹100 per calendar day. RBI also sets guidelines stating that Credit Information Companies must also assess the reputation, financial stability, and legal compliance of the third-party entities before sharing data. CICs shall put in place a robust due diligence and control mechanisms while sharing the credit information

Additionally, the Credit Information Reporting Directions mandated that Credit Institutions must submit credit data to CICs on a regular basis, ideally fortnightly, with updates provided by the 7th calendar day of the subsequent reporting period. The Directions has instructed CICs to monitor the submission timelines and report any delays to the RBI's Department of Supervision every six months. The RBI also puts strict provisions for the unauthorized use of credit information by third parties, including subsidiaries and affiliates of the entity holding the data.

Directions on Managing Risks and Code of Conduct in Outsourcing of Financial Services by NBFCs, 2017

With a view to put in place necessary safeguards applicable to outsourcing of activities by NBFCs, the RBI has issued directions on managing risks and code of conduct in outsourcing of financial services by NBFCs ("Risk Management Directions"). The Risk Management Directions specify that core management functions like internal auditing, compliance functions, decision making functions such as compliance with KYC norms shall not be outsourced by NBFCs. Further, the Risk Management Directions specify that outsourcing of functions shall not limit its obligations to its customers.

Master Circular - Bank Finance to Non-Banking Financial Companies (NBFCs) dated April 01, 2025 ("Bank Finance Circular")

The RBI has issued guidelines vide a master circular bearing number RBI/2025-26/15 DOR.CRE.REC.No.05/21.04.172/2025-26 dated April 01, 2025 ("**Bank Finance Circular**") laying down the regulatory policy regarding financing of NBFCs by banks. In particular, these guidelines prohibit banks from lending to NBFCs for the financing of certain activities, such as (i) bill discounting or rediscounting, except where such discounting arises from the sale of commercial vehicles and two wheelers or three wheelers, subject to certain conditions; (ii) unsecured loans or inter-corporate deposits by NBFCs to any company; (iii) investments by NBFCs both of current and long term nature, in any company; (iv) all types of loans and advances by NBFCs to their subsidiaries, group companies/ entities; (v) further lending to individuals for the purpose of subscribing to an initial public offer and for purchase of shares from secondary market.

The Bank Finance Circular also lays down the following prudential ceilings for exposure of Banks to NBFCs:

i. Banks' exposures to a single NBFC (excluding gold loan companies) will be restricted to 20 percent of their eligible capital base (Tier I capital). However, based on the risk perception, more stringent exposure limits in respect of certain categories of NBFCs may be considered by banks. Banks' exposures to a group of connected NBFCs or group of connected counterparties having NBFCs in the group will be restricted to 25 percent of their Tier I Capital.

ii. The exposure of a bank to a single NBFC which is predominantly engaged in lending against collateral of gold jewellery (i.e. such loans comprising 50 per cent or more of their financial assets), shall not exceed 7.5 per cent of the bank's capital funds (Tier I plus Tier II Capital). However, this exposure ceiling may go up by 5 per cent, i.e., up to 12.5 per cent of banks' capital funds if the additional exposure is on account of funds on- lent by such NBFCs to the infrastructure sector

iii. Banks may also consider fixing internal limits for their aggregate exposure to all NBFCs put together. Banks should have an internal sub-limit on their aggregate exposures to all NBFCs, having gold loans to the extent of 50 per cent or more of their total financial assets, taken together. This sub-limit should be within the internal limit, where fixed by the banks for their aggregate exposure to all NBFCs put together as prescribed

Supervisory Framework

In order to ensure adherence to the regulatory framework by non-systemically important ND-NBFCs, the RBI has directed such NBFCs to put in place a system for submission of an annual statement of capital funds, and risk asset ratio etc. as at the end of March every year, in a prescribed format. This return is to be submitted electronically within a period of three months from the close of every financial year. Further, NBFC is required to submit a certificate from its statutory auditor that it is engaged in the business of non-banking financial institution with requirement to hold a certificate of

registration under the RBI Act. This certificate is required to be submitted within one month of the date of finalisation of the balance sheet and in any other case not later than December 30 of that particular year. Further, in addition to the auditor's report under Section 143 of the Companies Act, 2013 the auditors are also required to make a separate report to the Board of Directors on certain matters, including correctness of the capital adequacy ratio as disclosed in the return NBS-7 to be filed with the RBI and its compliance with the minimum CRAR, as may be prescribed by the RBI. Where the statement regarding any of the items referred relating to the above, is unfavorable or qualified, or in the opinion of the auditor the company has not complied with the regulations issued by RBI , it shall be the obligation of the auditor to make a report containing the details of such unfavourable or qualified statements and/or about the non- compliance, as the case may be, in respect of the company to the concerned Regional Office of the Department of Non-Banking Supervision of the Bank under whose jurisdiction the registered office of the company is located.

Asset Liability Management

The RBI has prescribed the Guidelines for Asset Liability Management ("ALM") System in relation to NBFCs ("ALM Guidelines") that are applicable to all NBFCs through a Master Circular on Miscellaneous Instructions to All Non-Banking Financial Companies dated July 1, 2015. As per this Master Circular, the NBFCs (engaged in and classified as equipment leasing, hire purchase finance, loan, investment and residuary non-banking companies) meeting certain criteria, including, an asset base of ₹ 10,000 lakhs, irrespective of whether they are accepting / holding public deposits or not, or holding public deposits of ₹ 2,000 lakhs or more (irrespective of the asset size) as per their audited balance sheet as of March 31, 2001, are required to put in place an ALM system. The ALM Guidelines mainly address liquidity and interest rate risks. In case of structural liquidity, the negative gap (i.e. where outflows exceed inflows) in the 1 to 30/31 days' time-bucket should not exceed the prudential limit of 15% of cash outflows of each time-bucket and the cumulative gap of up to one year should not exceed 15% of the cumulative cash outflows of up to one year. In case these limits are exceeded, the measures proposed for bringing the gaps within the limit should be shown by a footnote in the relevant statement.

The Recovery of Debts and Bankruptcy Act, 1993

The Recovery of Debts and Bankruptcy Act, 1993 (the "**DRT Act**") provides for establishment of the Debts Recovery Tribunals (the "**DRTs**") for expeditious adjudication and recovery of debts due to banks and public financial institutions or to a consortium of banks and public financial institutions. Under the DRT Act, the procedures for recovery of debt have been simplified and time frames have been fixed for speedy disposal of cases. The DRT Act lays down the rules for establishment of DRTs, procedure for making application to the DRTs, powers of the DRTs and modes of recovery of debts determined by DRTs. These include attachment and sale of movable and immovable property of the defendant, arrest of the defendant and his detention in prison and appointment of receiver for management of the movable or immovable properties of the defendant.

The DRT Act also provides that a bank or public financial institution having a claim to recover its debt, may join an ongoing proceeding filed by some other bank or public financial institution, against its debtor, at any stage of the proceedings before the final order is passed, by making an application to the DRT.

Anti-Money Laundering

The RBI has issued a Master Circular dated July 1, 2015 to ensure that a proper policy frame work for the Prevention of Money Laundering Act, 2002 ("PMLA") is put into place. The PMLA seeks to prevent money laundering and provides for confiscation of property derived from, or involved in money laundering and for other matters connected therewith or incidental thereto. It extends to all banking companies, financial institutions, including NBFCs and intermediaries. Pursuant to the provisions of PMLA and the RBI guidelines, all NBFCs are advised to appoint a principal officer for internal reporting of suspicious transactions and cash transactions and to maintain a system of proper record (i) for all cash transactions of value of more than ₹ 10 lakhs; (ii) all series of cash transactions integrally connected to each other which have been valued below ₹ 10 lakhs where such series of transactions have taken place within one month and the aggregate value of such transaction exceeds ₹ 10 lakhs. Further, all NBFCs are required to take appropriate steps to evolve a system for proper maintenance and preservation of account information in a manner that allows data to be retrieved easily and quickly whenever required or when requested by the competent authorities. Further, NBFCs are also required to maintain for at least ten years from the date of transaction between the NBFCs and the client, all necessary records of transactions, both domestic or international, which will permit reconstruction of individual transactions (including the amounts and types of currency involved if any) so as to provide, if necessary, evidence for prosecution of persons involved in criminal activity.

Additionally, NBFCs should ensure that records pertaining to the identification of their customers and their address are obtained while opening the account and during the course of business relationship, and that the same are properly preserved for at least ten years after the business relationship is ended. The identification records and transaction data is to be made available to the competent authorities upon request.

RBI Notification dated December 3, 2015 titled "Anti-Money Laundering (AML)/ Combating of Financing of Terrorism (CFT) – Standards" states that all regulated entities (including NBFCs) are to comply with the updated FATF Public Statement and document 'Improving Global AML/CFT Compliance: on-going process' as on October 23, 2015.

Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 ("SARFAESI")

The SARFAESI Act regulates the securitization and reconstruction of financial assets of banks and financial institutions. The SARFAESI Act provides for measures in relation to enforcement of security interests and rights of the secured creditor in case of default.

The RBI has issued guidelines to banks and financial institutions on the process to be followed for sales of financial assets to asset reconstruction companies. These guidelines provide that a bank or a financial institution or an NBFC may sell financial assets to an asset reconstruction company provided the asset is an NPA. A bank or financial institution or NBFC may sell a financial asset only if the borrower has a consortium or multiple banking arrangements and at least 75% by value of the total loans to the borrower are classified as an NPA and at least 75% by the value of the banks and financial institutions in the consortium or multiple banking arrangement agree to the sale. In addition to the above, a financial asset may be sold by any bank or financial institution where the asset is reported, by the bank financial institution to Central Repository for Information on Large Credit, as an NPA wherein the principal or interest payment is overdue between 61-90 days.

As per the SARFAESI Amendment Act of 2004, the constitutional validity of which was upheld in a recent Supreme Court ruling, non-performing assets have been defined as an asset or account of a borrower, which has been classified by a bank or financial institution as sub-standard, doubtful or loss asset in accordance with directions or guidelines issued by the RBI. In case the bank or financial institution is regulated by a statutory body/authority, NPAs must be classified by such bank in accordance with guidelines issues by such regulatory authority. The RBI has issued guidelines on classification of assets as NPAs. Further, these assets are to be sold on a "without recourse" basis only.

The SARFAESI Act provides for the acquisition of financial assets by Securitization Company or Reconstruction Company from any bank or financial institution on such terms and conditions as may be agreed upon between them. A securitization company or reconstruction company having regard to the guidelines framed by the RBI may, for the purposes of asset reconstruction, provide for measures such as the proper management of the business of the borrower by change in or takeover of the management of the business of the borrower, the sale or lease of a part or whole of the business of the borrower and certain other measures such as rescheduling of payment of debts payable by the borrower; enforcement of security.

Additionally, under the provisions of the SARFAESI Act, any securitisation company or reconstruction company may act as an agent for any bank or financial institution for the purpose of recovering its dues from the borrower on payment of such fee or charges as may be mutually agreed between the parties.

Various provisions of the SARFAESI Act have been amended by the Enforcement of Security Interest and Recovery of Debt Laws and Miscellaneous Provisions (Amendment) Act, 2016 as also the Insolvency and Bankruptcy Code, 2016 (which amended S.13 of SARFAESI). As per this amendment, the Adjudicating Authority under the Insolvency and Bankruptcy Code, 2016 shall by order declare moratorium for prohibiting inter alia any action to foreclose, recover or enforce any security interest created by the corporate debtor in respect of its property including any action under the SARFAESI Act.

Further, in accordance with Ministry of Finance notification no. S.O. 856(E) dated February 24, 2020, the eligibility limit for to enforcement of security interest with respect to secured debt recovery by NBFCs (having assets worth ₹ 1,000 million and above) has been reduced from ₹ 10 million to ₹ 5.00 million.

Insolvency and Bankruptcy Code, 2016

The Insolvency and Bankruptcy Code, 2016 ("**Code**") consolidates laws relating to insolvency, reorganisation and liquidation/ bankruptcy of all persons, including companies, individuals, partnership firms and Limited Liability Partnerships ("**LLPs**"). The Code has established an Insolvency and Bankruptcy Board of India to function as the regulator for all matters pertaining to insolvency and bankruptcy. The Code prescribes a timeline of 330 days for the insolvency resolution process, which begins from the date the application is admitted by the NCLT. During this period, the creditors and the debtor shall negotiate and finalise a resolution plan (accepted by 66% of the financial creditors) and in the event, they fail, the debtor is placed in liquidation and the moratorium lifted. The Code stipulates an interim-moratorium period which would commence after filing of the application for a fresh start process and shall cease to exist after elapse of a period of 180 days from the date of application. During such period, all legal proceedings against such debtor should be stayed and no fresh suits, proceedings, recovery or enforcement action may be initiated against such

debtor. However, the Code has also imposed certain restrictions on the debtor during the moratorium period such as the debtor shall not be permitted to act as a director of any company or be involved in the promotion or management of a company during the moratorium period.

The Insolvency and Bankruptcy (Insolvency and Liquidation Proceedings of Financial Service Providers and Application to Adjudicating Authority) Rules 2019 ("IBC Rules, 2019")

The Code, which regulates the insolvency resolution process for "corporate persons" previously excluded financial service providers from its purview. With the notification of the IBC Rules, 2019, the provisions of the Code will apply to financial service providers as well, which are subject to modifications and additional conditions as set out in the IBC Rules, 2019. Financial service providers are defined to mean persons engaged in the business of providing financial services in terms of authorisation issued or registration granted by a financial sector regulator under the Code. "Financial services" is broadly defined in the Code, and includes, inter alia, services in the nature of acceptance of deposits, administration of assets, underwriting services, advisory services with respect to dealings in financial products, operation of an investment scheme, and maintenance of records of ownership of a financial product. The IBC Rules, 2019, lays down the provisions for setting up an advisory committee, resolution plan and the liquidation process of financial service providers.

Foreign Investment Regulations

***Master Circular – Foreign Investments in India, issued by RBI dated January 04, 2018 (updated as on March* 17, 2022), read with the Consolidated FDI Policy Circular of 2020, issued by the Department of Industrial Policy and Promotion, Ministry of Commerce and Industry, Government of India, dated October 15, 2020 ("FDI Policy")**

Foreign investment into NBFCs, carrying on activities approved for FDI, will be subject to the provisions of the FEMA regulations including the FEMA (Non-Debt Instruments) Rules, 2019 and conditions specified in paragraph 3.8.3 of the FDI Policy and foreign investment of up to 100% is permitted under the automatic route. This sector is also subject to minimum capitalization norms as prescribed by the RBI or other government agencies from time to time.

Shops and Establishments legislations in various states

The provisions of various Shops and Establishments legislations, as applicable, regulate the conditions of work and employment in shops and commercial establishments and generally prescribe obligations in respect of inter- alia registration, opening and closing hours, daily and weekly working hours, holidays, leave, health, termination of services and safety measures and wages for overtime work.

Labour Laws

Our Company is subject to various labour laws that regulate the conditions of work and employment, work hours, safety, protection, working condition, employment terms and welfare of laborers and/or employees. Our Company is, inter alia, subject to the applicable shops and establishments legislations, the Employees State Insurance Act, 1948, the Employees (Provident Fund and Miscellaneous Provisions) Act, 1952, the Payment of Gratuity Act, 1972, the Minimum Wages Act, 1948, the Payment of Wages Act, 1936, the Payment of Bonus Act, 1965, the Maternity Benefit Act, 1961, the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013, and the Equal Remuneration Act, 1976. Since November 21, 2020 the Ministry of Labour and Employment has introduced four labour codes, namely, The Industrial Relations Code, 2020, Wages Code, 2020, Occupational Safety, Health and Working Conditions Code, 2020, and Social Security Code. The Social Security Code, 2020 has been passed in the both house of the parliament and received the Presidential assent but it is yet to be enforced, once enforced, it shall subsume Employee State Insurance Act, 1948, Employees (Provident Fund and Miscellaneous Provisions) Act, 1952, and the Payment of Gratuity Act, 1972. Similarly, Code on Wages, 2019 has received presidential assent, if enforced would subsume the Payment of Wages Act, 1936, the Minimum Wages Act, 1948, the Payment of Bonus Act, 1965, the Equal Remuneration Act, 1976.

Intellectual Property

Intellectual Property in India enjoys protection under both common law and statute. Under statute, India provides for patent protection under the Patents Act, 1970, copyright protection under the Copyright Act, 1957 and trademark protection under the Trade Marks Act, 1999. The above enactments provide for protection of intellectual property by imposing civil and criminal liability for infringement.

LAWS RELATING TO THE POWER SECTOR

In accordance with the Indian Constitution, the authority to regulate the electricity sector vests with both the State and

the Central Governments.

The Ministry of Power ("**MoP**") acts as the administrative ministry governing the Central power sector in the country. The MoP is responsible for the administration of the Electricity Act, 2003, as amended from time to time ("**Electricity Act**"), the Energy Conservation Act, 2001 as amended and to undertake such amendments to these Acts, as may be necessary from time to time, in conformity with the government's policy objectives. The Central Electricity Authority advises the MoP, *inter alia,* on electricity policies and technical matters.

Electricity Act, 2003

The Electricity Act is a Central legislation relating to generation, transmission, distribution, trading and use of electricity that seeks to replace the multiple legislations that govern the power sector. The Electricity Act aims to enable measures to be taken for the development of the electricity industry, promote competition, protect the interest of consumers and supply of electricity to all areas, rationalize the electricity tariff, ensure transparent policies regarding subsidies, promote efficient and environmentally benign policies, constitute the Central Electricity Agency and establish the Appellate Tribunal. The most significant reform initiative under the Electricity Act was the move towards a multi-buyer, multi-seller system as opposed to the existing structure which permitted only a single distributor to purchase power from power generators. In addition, the Electricity Act grants the electricity regulatory commissions freedom in determining tariffs. Under the Electricity Act, no license is required for establishing, expanding, operating or maintaining a generating station, if it complies with the technical standards relating to connectivity with the grid, provided that the generating station has submitted a detailed project report. The Electricity Act was amended in 2007 to exempt captive power generation plants from licensing requirements for supply to any licensee or consumer and further amended in 2010 to provide that any developer of a special economic zone ("**SEZ**") notified shall be deemed to be a licensee under the Electricity Act. It was subsequently amended in 2014 to promote competition, efficiency in operations and improvement in quality of supply of electricity in the country resulting in capacity addition and ultimate benefit to the consumers. The Act was further amended in 2020 and 2022 for further development of the power sector.

Licensing Requirements

Under the Electricity Act, transmission and distribution of, and trading in, electricity require licences from the appropriate Central or State electricity regulatory commissions (respectively, **CERCs** and **SERCs**, and collectively, **ERCs**), unless exempted. CERC has jurisdiction over generating companies owned or controlled by the Government or which have a composite scheme for generation and sale in more than one State. SERCs have jurisdiction over generating stations within State boundaries, except those under CERC's jurisdiction. The respective ERC determines the tariff for supply of electricity from a generating company to a licensee, transmission, wheeling, and retail sale of electricity. All States in India have ERCs in operation.

Generation

Currently, any generating company in India can establish, operate and maintain a generating station if it complies with the technical standards relating to connectivity with the grid. Approvals from the Government, the State Government and the techno-economic clearance from the CEA are no longer required, except for hydroelectric projects. Generating companies are permitted to sell electricity to any licensees and where permitted by the respective SERCs, to consumers. The respective ERCs determine the tariff for the supply of electricity from a generating company to any distribution licensee, transmission of electricity, wheeling of electricity and retail sale of electricity. CERC has jurisdiction over generating companies owned or controlled by the Government and those generating companies who have entered into or otherwise have a composite scheme for generation and sale in more than one State. SERCs have jurisdiction over generating stations within State boundaries, except those under CERC's jurisdiction.

In order to qualify as a captive generating plant, the Electricity Rules, 2005 as amended (the **Electricity Rules**) require that not less than 26 per cent. of the ownership of the plant be held by a captive user and not less than 51 per cent. of the aggregate electricity generated in such plant, determined on an annual basis, be consumed for captive use. If the minimum percentage of captive use is not complied with in any year, the entire electricity generated is treated as supplied by a "generating company" and benefits available to a "captive generating plant" (such as exemption from payment of certain levies and surcharges) will not apply in such year.

Transmission

Transmission, being a regulated activity, involves the intervention of various players. The Government is responsible for facilitating the transmission and supply of electricity, particularly inter-State, regional and inter- regional transmission.

The Electricity Act vests the responsibility of efficient, economical and integrated transmission and supply of electricity with the Government and empowers it to make regional demarcations of the country for the same. In addition, the Government will facilitate voluntary inter-connections and co- ordination of facilities for the inter-State, regional and inter-regional generation and transmission of electricity. The CEA is required to prescribe certain grid standards under the Electricity Act and every transmission licensee must comply with such technical standards of operation and maintenance of transmission lines. In addition, every transmission licensee is required to obtain a licence from the CERC and the SERCs, as the case maybe.

The Electricity Act allows generating companies open access to transmission lines. The transmission licensee is required to comply with the technical standards of operation and maintenance of transmission lines specified by the CEA. The provision of open access is subject to the availability of adequate transmission capacity as determined by the Central Transmission Utility or the State Transmission Utility. The Electricity Act provides certain principles in accordance with which the appropriate ERC will specify terms and conditions for determination of the tariff. Under the Electricity Act, CERC is vested with the authority to determine the tariffs for inter-State transmission of electricity. A transmission licensee may, with prior intimation to CERC or the SERC, as the case may be, engage in any business for optimum utilisation of its assets, provided that a proportion of its revenues from such business be utilized for reducing its charges for transmission and wheeling.

Trading

The Electricity Act specifies trading in electricity as a licensed activity. This may involve wholesale supply or retail supply. The licence to engage in electricity trading is required to be obtained from the appropriate ERC. The CERC issued the CERC (Procedure, Terms and Conditions for Grant of Trading Licence and Other Related Matters) Regulations, 2009, as amended (**Trading Licence Regulations**) to regulate the inter-State trading of electricity. The Trading Licence Regulations define inter-State trading as the transfer of electricity from the territory of one State for resale to the territory of another State, and includes electricity imported from any other country for resale in any State of India or exported to any other country subject to compliance with applicable laws and clearance by appropriate authorities. Under the Trading Licence Regulations, any person desirous of undertaking inter-State trading in electricity shall apply to the CERC for the grant of a licence. The Trading Licence Regulations set out various qualifications for the grant of a licence for undertaking electricity trading, including certain technical and professional qualifications, and net worth requirements. Further, a licensee is subject to certain conditions including the extent of trading margin, maintenance of records and submission of auditors' reports. The existing licensees are required to meet the net worth, current ratio and liquidity ratio criteria and are required to pay the licence fee as specified by the CERC, from time to time. The licensees need to submit monthly reports and annual returns on over-the-counter contracts and transaction volumes on a weekly basis.

Tariff Principles

Under the Electricity Act, the ERCs determine the tariff for the supply of electricity by a generating company (as well as for transmission, wheeling and retail sale of electricity). In case of a shortage of electricity supply, the ERC may fix the minimum and maximum tariff for sale or purchase of electricity, pursuant to an agreement entered into between a generating company and licensee or between licensees, for up to one year. The Electricity Act provides that the ERC shall adopt such tariff that has been determined through a transparent process of bidding in accordance with the guidelines issued by the Government. The MoP has issued detailed guidelines for competitive bidding as well as standard bidding documents for competitive bid projects. Under guidelines issued by the MoP, the determination of the tariff for a particular power project depends on the mode of participation in the project, being (i) the MoU route, based on tariff principles prescribed by CERC (cost plus basis, comprising capacity charge, energy charge, unscheduled interchange charge and incentive payments); or (ii) the competitive bidding route, where the tariff is market-based.

Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024

The Central Electricity Regulatory Commission (CERC) has now issued the **Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024** (hereinafter referred to as "Tariff Regulations, 2024"), which are generally applicable for the tariff period **2024-29**. These regulations govern the determination of tariff for a generating station (or a unit thereof) and a transmission system (or an element thereof) by the Commission under section 62 read with section 79 of the Electricity Act, 2003. It is to be noted that specific transitional provisions may apply to projects that were subject to the 2019 Regulations or earlier frameworks, and eligibility criteria for such projects under the 2024 Regulations would need to be carefully reviewed. Furthermore, the Tariff Regulations, 2024, are not applicable to: (a) Generating stations or transmission systems where tariff has been discovered through tariff-based competitive bidding in accordance with guidelines issued by the Central Government and adopted by the Commission under section 63 of the Act; and (b) Generating stations based on renewable sources of energy, whose tariff is determined

under the prevailing Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations (e.g., the 2020 regulations, or any subsequent amendments/replacements). Important provisions as notified in these Tariff Regulations include :

a) Retaining Rate of Return on Equity at 15.50% (for all regulated entities except pump storage hydro projects) and 16.50% (for pump storage hydro projects). However, additional return of 0.5% for timely completion of projects has been discontinued. Further, addition or reduction in ROE, depending upon ability to achieve ramp rate has been introduced.

b) For computation of interest on working capital, receivables reduced from 60 days to 45 days, coal stock reduced from 15 days to 10 days for pit head and from 30 days to 20 days for non-pit head stations.

c) While computing Energy Charge Rate of a coal based generating stations, an additional allowance of 85 kCal/kg on GCV 'as received' on account of variation during storage is allowed.

d) Provision for supplementary capacity charges for additional capitalization and supplementary energy charges, on account of implementation of revised emission standards in existing generating station or new generating station.

e) Provision of special single part tariff introduced so that such tariff may be recovered based on actual dispatch in respect of thermal generating station which have completed 25 years of operation from the date of commercial operation, where the generating company and the beneficiary may agree on an arrangement.

f) Generating Stations which have signed Power Purchase Agreements on or before January 5, 2011, but not achieved financial closure by March 31, 2019, are required to obtain fresh consent from beneficiaries.

g) Introduction of differential rate regime (to be effective from April 1, 2020) during Peak Hours and Off-Peak Hours for recovery of Capacity Charges, including a High Demand Season of three months (continuous or otherwise) and Low Demand Season of remaining 9 months (to be declared by the concerned RLDCs at least six months in advance).

h) Provision of incentive for exceeding specified normative plant load factor at the rate of 65 paise/ kWh for ex-bus scheduled energy during Peak Hours and a 50 paise/ kWh for ex-bus scheduled energy during Off-Peak Hours.

In case of Hydro Generating Stations, the energy charge rate for secondary energy revised from ninety paise per kWh to one hundred twenty paise per kWh.

Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-Term Open Access in Inter-State Transmission and Related Matters) Regulations, 2009

The Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-Term Open Access in Inter-State Transmission and Related Matters) Regulations, 2009 as amended (the **CERC Regulations**) provide various transmission products, standardize procedures, define timelines and ensure a level playing field between market players. They provide the procedures and requirements for obtaining connectivity to inter-State transmission systems, obtaining medium-term open access and obtaining long-term access. There have been amendments to the CERC Regulations in relation to the appointment of a principal generator on behalf of the renewable energy generating stations. The CERC Regulations were amended on February 17, 2017 changing the definition of long-term access and medium-term open access to extend the right to use inter-State transmission systems (**ISTS**) for a period exceeding seven years and a period equal to or exceeding three months but not exceeding five years, respectively.

Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020

The Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2020 as amended (the **Inter-State Regulations**) implement a point of connection method of sharing the transmission charges of inter-State transmission systems in India for a five-year period, replacing the earlier system of regional postage stamps. These regulations provide that the yearly transmission charges, revenue requirements on account of foreign exchange rate variations, changes in interest rates, and losses will be shared among the users. All the users will be default signatories to the transmission service agreement, which also requires these users to pay the point-of-connection charge, which covers the revenue of transmission licensees. The point of connection tariffs are based on load flow analysis and capture the utilisation of each network element by the users.

Central Electricity Regulatory Commission (Standards of Performance of Inter-State Transmission Licensees) Regulations, 2012

The Central Electricity Regulatory Commission (Standards of Performance of Inter-State Transmission Licensees) Regulations, 2012 as amended (the **Standard of Performance Regulations**) apply to all the inter- State transmission licensees to ensure compliance with performance standards and to provide for an efficient, reliable, coordinated and economic system of electricity transmission. The Standard of Performance Regulations also covers the methodology for calculating compensation in the case of loss on account of non-adherence.

National Electricity Policy, 2005

The National Electricity Policy was notified on 10 February 2005. This policy aims at accelerated development of the power sector, focusing on the supply of electricity to all areas and protecting interests of consumers and other stakeholders, keeping in view availability of energy resources technology available to exploit these resources, economics of generation using different resources and energy security issues.

National Tariff Policy, 2016

In 2016, the Government, under the Electricity Act, notified the revised National Tariff Policy (the **Tariff Policy**) that replaced the tariff policy of 2006. The goals of the Tariff Policy are to ensure availability of electricity to consumers at reasonable and competitive rates, ensure the financial viability of the power sector, attract investment to the power sector, promote regulatory transparency, consistency and predictability across jurisdictions, minimize perceptions of regulatory risks, promote competition, ensure operational efficiency, improve the quality of the power supply, promote generation of electricity from renewable sources, promote hydroelectric power generation including pumped storage projects (**PSP**) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources, evolve a dynamic and robust electricity infrastructure for better consumer services, facilitate supply of adequate and uninterrupted power to all categories of consumers and ensure the creation of adequate capacity including reserves in generation, transmission and distribution in advance, for the reliability of supply of electricity to consumers. The Tariff Policy mandates that the relevant ERCs must reserve a minimum percentage for the purchase of solar energy equivalent to 8 per cent. of total consumption of energy by March 2022. In order to further encourage renewable sources of energy, the Tariff Policy mandates that no inter-State transmission charges and losses shall be levied until such period as may be notified on transmission of the electricity generated from solar power plants through the inter-State transmission system for sale. For transmission, the Tariff Policy aims to ensure optimal development of the transmission network with adequate margin for reliability, by efficient utilisation of generation and transmission assets and attracting investment providing adequate returns. The benefits of improved efficiency and new technology are passed on to consumers through reduced tariffs. It emphasizes the need for the appropriate regulator to ensure the recovery of all prudent costs when approving the financial restructuring of a transmission company.

The Tariff Policy requires that all future power requirements be procured competitively by distribution licensees except for expansion of pre-existing projects or State Government owned or controlled companies. Regulators must resort to tariffs set by reference to standards of the CERC, provided that the generating capacity expansion by private developers for this purpose is restricted to a one-time addition of not more than 100 per cent. of the existing capacity. Under the Tariff Policy, tariffs for all new generation and transmission projects are decided on a competitive bidding basis.

National Electricity Plan

National Electricity Plan 2022-2032

The Central Electricity Authority has released the National Electricity Plan ("NEP") for the period of 2022-32. The plan includes a review of the last five years (2017-22), a detailed plan for the next five years (2022-27), and a prospective plan for the following five years (2027-32).

The projected peak electricity demand and energy requirement for India are estimated to be 277.2 GW and 1907.8 BU in 2026-27 and 366.4 GW and 2473.8 BU in 2031-32. These projections consider factors like increased adoption of electric vehicles, solar rooftop installations, production of green hydrogen, and the Saubhagya scheme.

The likely installed capacity for 2026-27 is estimated to be 609,591 MW, including 273,038 MW of conventional capacity (coal, gas, nuclear) and 336,553 MW of renewable-based capacity (hydro, solar, wind, biomass) along with battery energy storage system (BESS) capacity.

For 2031-32, the estimated installed capacity is 900,422 MW, including 304,147 MW of conventional capacity and 596,275 MW of renewable-based capacity, excluding potential hydro-based imports, along with BESS capacity.

The NEP aims to achieve a non-fossil based installed capacity of around 500 GW by 2029-30. It projects the share of non-fossil based capacity to increase to 57.4% by 2026-27 and potentially reach 68.4% by 2031-32, compared to the current level of around 42.5% (as of April 2023).

The average plant load factor (PLF) of coal-based capacity is expected to be about 58.4% in 2026-27 and 58.7% in 2031-32.

The plan identifies a storage capacity requirement of 16.13 GW/82.37 GWh in 2026-27, which increases to 73.93 GW/411.4 GWh by 2031-32. This includes pumped storage plants (PSP) and battery energy storage systems (BESS).

The estimated domestic coal requirement is 866.4 million tons in 2026-27 and 1025.8 million tons in 2031-32, with an additional 28.9 million tons of coal imports for plants designed to run on imported coal.

The total fund requirement for generation capacity addition during the period 2022-2027 is estimated to be ₹ 14,54,188 crores, while for the period 2027-2032, it is estimated to be ₹ 19,06,406 crores.

The average emission factor is expected to reduce to 0.548 kg CO_2/kWh_{net} in 2026-27 and 0.430 kg CO_2/kWh_{net} by 2031-32.

Under the Electricity Act, 2003, the Central Electricity Authority is mandated to prepare and notify the National Electricity Plan in accordance with the National Electricity Policy once every five years.

Government Initiatives and Policies

(i) Liquidity Package to Power Sector under Atmanirbhar Bharat Scheme

(ii) Integrated Power Development Scheme

(iii) Ultra Mega Power Projects

(iv) Ujjwal Discom Assurance Yojana

(v) Independent Transmission Projects

Power for All – "24 x 7 POWER FOR ALL" PROGRAM (A Joint Initiative of Central Government and State Governments)

The 24 x 7 program is joint initiative of the Government of India which is proposed to include participation of all States and Union Territories to facilitate 24 x 7 power for all, including households, industry, commercial businesses, public needs, agriculture and any other electricity consuming entity by 2019.

Program Objectives:

(i) Reliable 24x7 supply to domestic, industrial and other consumers.

(ii) Adequate power supply to agricultural consumers.

(iii) To provide access to electricity to all unconnected households in next five years i.e. by Fiscal 2018-19.

To meet the above objectives, a state specific roadmap for '*Power for All*' has been finalized in consultation with the states in the form of the Power for All (**PFA**) documents. The PFA document covers:

(i) **Generation:** To ensure adequate capacity addition planning and tie ups for power from various sources at affordable prices to meet the projected increase in power demand for the future.

(ii) **Transmission:** Strengthen the transmission (inter-state or intra-state) network to cater to the expected growth in demand of existing as well as new consumers.

(iii) **Distribution:** Providing access to all households along with the creation of a new distribution network or strengthening of existing infrastructure.

(iv) **Financial Viability:** Financial measures including optimizing investments and undertaking necessary balance sheet restructuring measures to ensure liquidity in the utility finances. To ensure reduction of aggregate technical and commercial losses as per the agreed loss reduction trajectory.

(v) **Renewable Energy:** Plan for enhancement of renewable energy sources along with an associated evacuation system (including the green energy corridor which aims at synchronising electricity produced from renewable sources, such as solar and wind, with conventional power stations in the grid).

(vi) **Energy Efficiency:** Adoption of various energy efficiency measures like replacement with energy efficient agriculture pumps, encouraging use of light-emitting diode bulbs, solar street lights etc.

Expectation from the State

States are required to take the following actions:

(i) Bring to the notice of the central government such issues that require assistance from any central ministry or need coordination between various ministries.

(ii) Adopt best practices and emulate other States which have come up with innovative approach in providing electricity to every household.

(iii) Explore possibilities of using renewable energy sources in providing electricity to remote areas where the extension of grid connection is not viable.

(iv) Approach the central government for assistance in arranging gap funding requirement, if any.

(v) Constitute a monitoring team to review progress of the projects regularly.

(vi) Appoint a dedicated nodal officer for regular coordination with the Central Project Monitoring Unit at the Ministry of Power so that central and state government always remain coordinated in fulfilling the mission of 24X7PFA.

Monitoring Mechanism

States are supposed to implement the following:

(i) Paperless monitoring of the "24x7 Power For All" mission.

(ii) A Central Programme Monitoring Unit under the chairmanship of the Joint Secretary (Distribution) with the Executive Director (T&D). The Company as convener has been constituted with officials from REC, PFC, NHPC and CEA.

(iii) Each State to appoint a nodal officer for monitoring of the PFA programme.

(iv) Monitoring of the PFA Programme is being performed entirely through a dedicated web portal.

National Solar Mission

The Ministry of New and Renewable Energy (**MNRE**) has approved a policy on the development of solar energy in India by the Jawaharlal Nehru National Solar Mission (**Mission**). The Mission has set the ambitious target of deploying 20,000 MW of grid connected solar power by 2022 and is aimed at reducing the cost of solar power generation in the country through: (i) long term policy; (ii) large scale deployment goals; (iii) aggressive research and development; and (iv) domestic production of critical raw materials, components and products, as a result to achieve grid tariff parity by 2022. The mission will create an enabling policy framework to achieve this objective and make India a global leader in solar energy. The Government has revised the target of grid connected solar power projects from 20,000 MW by the year 2021-22 to 100,000 MW by the year 2021-22 under the Mission.

TAX LAWS

Income Tax Act, 1961

Income Tax Act is applicable to every domestic and foreign company whose income is taxable depending upon its 'residential status' and 'type of income' involved.

Master Direction on Treatment of Wilful Defaulters and Large Defaulters dated November 28, 2025

The said master direction aims to promote transparency and fairness in the classification of borrowers as wilful defaulters by lenders, including NBFCs, and to establish a system for sharing credit information about these defaulters to alert other lenders. This directive applies to 'lenders' including all India financial institutions, banks, or NBFCs providing credit to the borrower.

The directions set forth a detailed process for identifying the wilful defaulters, so that the penal provisions are applied in a fair manner and the scope for discretion is obviated, and require a transparent mechanism throughout the identification process, including a role for internal audits. The said master direction also outlines: (a) procedures for reporting and sharing credit information on wilful and large defaulters with CICs; (b) handling of compromise settlements with wilful defaulters; (c) treatment of defaulted loans transferred to other lenders and asset reconstruction companies; (d) approach for accounts resolved under the Insolvency and Bankruptcy Code, 2016 resolution framework guidelines issued by RBI; and (e) preventive measures that lenders, statutory auditors, and third parties should take to prevent and identify wilful defaults.

SECTION V – FINANCIAL STATEMENTS

FINANCIAL INFORMATION

Sr. No.	Particular	Page No.
1.	HY 2026 Unaudited Special Purpose Interim Condensed Standalone Financial Statements	F-1
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3.	2025 Audited Standalone Financial Statements for Financial Year ended March 31, 2025	F-73
4.	2025 Audited Consolidated Financial Statements for Financial Year ended March 31, 2025	F-194
5.	2024 Audited Standalone Financial Statements for Financial Year ended March 31, 2024	F-334
6.	2024 Audited Consolidated Financial Statements for Financial Year ended March 31, 2024	F-465
7.	2023 Audited Standalone Financial Statements for Financial Year ended March 31, 2023	F-625
8.	2023 Audited Consolidated Financial Statements for Financial Year ended March 31, 2023	F-748

MATERIAL DEVELOPMENTS

Other than as disclosed elsewhere in this Shelf Prospectus, since March 31, 2025, till the date of filing this Shelf Prospectus, there have been no event/ development or change having implications on the financials/credit quality (e.g., any material regulatory proceedings against our Company/ Promoter/ Directors, litigations resulting in material liabilities, corporate restructuring event etc.) at the time of the Issue which may affect the Issue or the investor's decision to invest / continue to invest in the debt securities.

FINANCIAL INDEBTEDNESS

As on December 31, 2025, our Company had outstanding total borrowings, on a standalone basis, of ₹ 4,77,388.07 crore. The details of such borrowings are set out below:

(₹ in crore, unless otherwise stated)

Sr. No.	Nature of Borrowings	Amount Outstanding	Amount outstanding in percentage (%)
1.	Secured borrowings	26,297.39	5.51
2.	Unsecured borrowings	4,51,090.68	94.49
Total Borrowings		**4,77,388.07**	**100.00**

Set forth below, is a summary of the borrowings availed by our Company and outstanding as on December 31, 2025, together with a brief description of certain significant terms of such financing arrangements.

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A. Unsecured Term loans availed by the Company

Set forth below is a brief summary of the rupee term loans taken by our Company from various banks and the amounts outstanding therein as of December 31, 2025:

(₹ in crore, unless otherwise stated)

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
1.	Bank of Baroda	Term loan agreement dated November 17, 2022	5,000.00	5,000.00	6.41% (Interest at overnight MCLR payable monthly).	The loan is to be repaid in 8 half yearly instalments of ₹ 625 crore each starting from 17-May-2026 and ending on 17-Nov-2029	AAA CRISIL ICRA and CARE	Allowed without penal interest with 7 days prior notice. In other cases, 2% of amount prepaid will be charged.	In Case of overdue in the account / non-compliance of major terms and conditions of sanction, company to pay penal interest of 2.00% p.a. on entire outstanding balance under the facilities
2.	UCO Bank	Term Loan Agreement dated February 22, 2019	1,000.00	1,000.00	6.70% (Interest at 1 (one) month MCLR payable monthly).	The Company shall make bullet repayment at the end of 36 (thirty six) months from the date of disbursement. Interest is payable on monthly interval		Allowed without penal interest.	Waived.
3.	India Infrastructure Finance Company Limited	Memorandum of Agreement dated September 30, 2021	1,000.00	1,000.00	7.16% (firmed up rate) payable quarterly.	Bullet repayment after disbursement.		Prepayment penalty @2% p.a. of the outstanding balance of the outstanding amount. Such penalty is waived in case the pre-payment is made within 30 days of the communication of the reset rate by bank.	Failure to service debt obligations would attract a penal interest of 2% p.a and IIFCL would have all the rights for recovery of refinance amount along with interest/penal interest/ expenses for recovery, fee, any other expenses in this regard etc. from The Borrower.

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
4.	National Small Savings Fund	Sanction Letter dated December 04, 2018	7,500.00	7,500.00	8.11% (Fixed Rate of 8.11% payable half yearly)	Bullet repayment at the end of 10 years from the first disbursement.		Permitted with prior approval of Budget Division, DEA	
5.	Bank of India	Term Loan Agreement dated September 8, 2020	1,000.00	250.00	6.55% (REPO plus spread)	One annual installment.		Allowed with a notice of 2 days to the bank without payment of any prepayment penalty else prepayment charges of 1%+GST of the amount prepaid shall be levied.	In case of a default in payment of any instalment and /or interest, the Company shall be liable to pay penal interest at 2% p.a.
6.	Canara Bank	Agreement for Term Loan dated September 21, 2020	2,000.00	200.00	6.75% (STRLLR+Spread payable monthly).	The loan is to be repaid in 2 quarterly instalments of ₹ 100 crore each starting from Jun 2026 and ending on September 22, 2026		Prepayment can be made anytime without any penalty	In case of a default in payment of any instalment and /or interest, the Company shall be liable to pay additional interest at 2% p.a.
7.	State Bank of India	Rupee Term Loan Agreement dated December 19, 2024	5,000.00	5,000.00	6.53% (3M T bill + spread)	Bullet repayment at the end of 120 months from the date of first disbursement.		If Prepayment is made within the lock in period of 1 year for each tranche a prepayment charges at the rate of 2 % of prepaid amount shall be payable by the Borrower. However, if the prepayment by the Borrower during the lock-in period is on account of review of the terms and conditions/interest rate by the Bank, no prepayment charges shall be levied. If Prepayment is made beyond lock in period there shall no prepayment charges applicable subject	Any default in payment of interest or instalment to the bank for the period of such default will attract a penal interest as mentioned below on the irregular portion for the period of irregularity: a) Irregularity upto 60 Days: 2.4% per annum on the outstanding for the period of irregularity

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
								to Borrower shall have exercise the option to prepay after respective quarter end interest reset dates subject to notice period of minimum 7 days from the interest reset date.	b) Continuous irregular for a period beyond 60 days: 5% per annum on the outstanding for the period of irregularity Breach of financial covenant would attract penal interest of 2% p.a. on the entire outstanding .
8.	Canara Bank	Term Loan Agreement dated June 27, 2022	2,250.00	2,250.00	6.75% (STRLLR+ spread payable monthly)	The loan is to be repaid in 2 annually instalments of ₹ 1125 crore each starting from June 28, 2027 and ending on June 28, 2028		The Borrower shall have the option to prepay the loan without any penalty at any point of time with a notice of 7 days.	If monthly interest and / or any other installment is not paid on due date, the arrears of interest and / or installments in the loan shall bear penal interest reckoning at the rate of 2% p.a.
9.	Canara Bank	Term Loan Agreement dated June 26, 2022	250.00	250.00	6.75% STRLLR+ spread payable monthly))	The loan is to be repaid in 2 annually instalments of ₹ 125 crore each starting from June 30, 2027 and ending on June 30, 2028		The Borrower shall have the option to prepay the loan without any penalty at any point of time with a notice of 7 days..	If monthly interest and / or any other installment is not paid on due date, the arrears of interest and / or installments in the loan shall bear penal interest reckoning at the rate of 2% p.a.
10.	UCO Bank	General Term Loan Agreement dated March 14, 2023	1,000.00	1,000.00	6.55% (Interest at the rate of 1 (one) month MCLR)	Bullet Repayment at the end of the tenor		The Borrower shall have the option to prepay the loan without any penalty at any point of time.	If the monthly interest and/or any instalment is not paid on due date, the arrears of interest and/or installments in the loan shall bear penal interest of 2%.

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
11.	Union Bank of India	General Term Loan Agreement dated March 30, 2022	3,000.00	3,000.00	6.15% (3M T bill + spread payable monthly)	The loan is to be repaid in 2 annual instalments of ₹ 1500 crore each starting from March 31, 2027 and ending on March 31, 2028		Allowed without pre-payment penalty with notice period of maximum of 7 days.	If default shall be made in payment of any instalment on due dates the Borrower shall pay penal interest at such rate as per sanction letter on the amount then outstanding.
12.	Bank of India	Term Loan Agreement dated June 23, 2021	500.00	300.00	6.55% (RBLR + Spread Payable monthly)	The loan is to be repaid in 3 annual instalments of ₹ 100 crore each starting from September 18, 2026 and ending on September 18, 2028		Waived.	In case of a default in payment of any instalment and /or interest, the Company shall be liable to pay additional interest at 2% p.a.
13.	Punjab National Bank	Agreement dated September 22, 2021	500.00	500.00	6.85% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any notice period.	If the Borrower commits any default in payment of any Repayment Installment(s), Interest and all other monies (excluding Liquidated Damages), as the case may be, becoming due under this Agreement / other Financing Documents, on their respective Due Dates (the "Defaulted Amounts"), the Borrower shall pay to the Lender, liquidated damages/default interest at the rate of
14.	Punjab National Bank	Agreement dated September 22, 2021	900.00	5.00	6.85% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor			

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
									2.00% (two percent) per annum, on the irregular portion of the Installments / unpaid interest for the period of default to be counted from the due date of interest or installment.
15.	Central Bank	Agreement dated March 25, 2022	1,000.00	1,000.00	6.49% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Prepayment of the loan amount, without paying any prepayment premium only upon the service of a written notice of 7 days.	Any default by PFC in payment for dues or of any of the terms and conditions, would entail an additional interest charge of 2.00% on the entire loan, leviable from the date of the default.
16.	Punjab and Sind Bank	Agreement dated March 15, 2023	1,000.00	1,000.00	6.40% (REPO + spread Payable monthly)	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from March 30, 2028 and ending on March 30, 2029		Allowed without any notice period.	In the event the Borrower defaults in the payment/ repayment of such outstanding amounts on their respective Due Dates, 2% per annum ("Penal Interest") over and above the Applicable Interest Rate, on the entire amounts outstanding from time to time.
17.	South Indian Bank	Agreement dated May 31, 2023	200.00	199.96	6.50% (REPO + spread Payable monthly)	Bullet Repayment at the end of the tenor		Option for accelerated repayment any time without any cost / prepayment premium subject to prior written notice served 7 days.	Penal interest of 2% will be charged for payment Default (except in case the delay is on account of technical, administrative or system issues. If not cured within 7
18.	South Indian Bank	Agreement dated Sep 06, 2023	200.00	199.96	6.50% (REPO + spread Payable monthly)	Bullet Repayment at the end of the tenor			
19.	South Indian	Agreement dated	200.00	200.00	6.28%	Bullet			

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
	Bank	Mar 21, 2024			(3M T bill + spread payable monthly)	Repayment at the end of the tenor			business days)
20.	South Indian Bank	Agreement dated Mar 18, 2025	200.00	200.00	6.72% (3M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			
21.	Karnataka Bank	Sanction Letter dated December 12, 2023	250.00	31.25	6.02% (3M T bill + spread payable monthly)	The loan is to be repaid in 1 instalment of ₹ 31.25 crore 08-Feb-2026		Prepayment/foreclosure charges are nil.	Penal interest at the' rate' of 2% for delayed servicing of installments/ interest.
22.	Karnataka Bank	Sanction Letter dated Jun 28, 2024	250.00	250.00	6.29% (3M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			The Company should pay Penal charges of Rs. 2.00 per thousand per month, with a minimum of Rs. 100.00 (plus applicable GST), for delayed servicing of installments / interest.
23.	Karnataka Bank	Sanction Letter dated Sep 25, 2024	300.00	300.00	6.75% (3M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			Penal charge @ 3.00% p.a. plus applicable tax, will be levied on the defaulted amount (interest or instalments) for the defaulted period and also applicable to entire outstanding balance after due date.
24.	HDFC Bank	Agreement for Term Loan dated June 30, 2023	2,627.00	2,627.00	6.31% (1M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor		Allowed at the time of monthly reset with 2 days' notice post reset without any prepayment charges.	Any default in payment for dues or of any of the terms and conditions, would entail an additional interest charge of 1% on the
25.	HDFC Bank	Agreement for Term Loan dated June 30, 2023	35.00	35.00	6.21% (1M T bill + spread payable monthly)	Bullet Repayment at the end of the			

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
						tenor			entire loan, leviable from the date of the default.
26.	HDFC Bank	Agreement for Term Loan dated June 30, 2023	46.00	46.00	6.27% (1M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			
27.	HDFC Bank	Agreement for Term Loan dated June 30, 2023	1,010.00	1,010.00	6.01% (1M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			
28.	HDFC Bank	Agreement for Term Loan dated June 30, 2023	60.95	60.95	5.93% (1M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			
29.	HDFC Bank	Agreement for Term Loan dated June 30, 2023	221.05	221.05	5.98% (1M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor			
30.	HDFC Bank	Agreement for Term Loan dated September 25, 2023	1,626.22	1,626.22	5.98% (1M T bill + spread payable monthly)	staggered repayment of loan starting from 31-Dec-2026 and ending on 25-Sep-2030			
31.	HDFC Bank	Agreement for Term Loan dated September 25, 2023	1,782.91	1,782.91	5.94% (1M T bill + spread payable monthly)	staggered repayment of loan starting from 31-Dec-2026 and ending on 25-Sep-2030			
32.	HDFC Bank	Agreement for Term Loan dated September 25, 2023	590.87	590.87	5.91% (1M T bill + spread payable monthly)	staggered repayment of loan starting from 31-Dec-2026 and ending on 25-Sep-2030			
33.	HDFC Bank	Agreement for Term Loan dated March 5, 2024	1,267.27	1,124.70	6.27% (1M T bill + spread payable monthly)	staggered repayment of loan starting			

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
						from 31-Mar-2026 and ending on 05-Sep-2030			
34.	HDFC Bank	Agreement for Term Loan dated March 5, 2024	384.14	340.92	6.29% (1M T bill + spread payable monthly)	staggered repayment of loan starting from 31-Mar-20256 and ending on 05-Sep-2030			
35.	HDFC Bank	Agreement for Term Loan dated March 5, 2024	1,289.27	1,144.23	6.29% (1M T bill + spread payable monthly)	staggered repayment of loan starting from 31-Mar-2026 and ending on 05-Sep-2030			
36.	HDFC Bank	Agreement for Term Loan dated March 5, 2024	59.32	52.65	6.31% (1M T bill + spread payable monthly)	staggered repayment of loan starting from 31-Mar-2026 and ending on 05-Sep-2030			
37.	State Bank of India	Rupee Term Loan Agreement dated September 27, 2023	7,000.00	7,000.00	6.45% (3M T bill + spread)	staggered repayment of loan starting from 31-Dec-2028 and ending on 30-Sep-2033		If Prepayment is made beyond lock in period there shall no prepayment charges applicable subject to Borrower shall have exercise the option to prepay after respective quarter end interest reset dates subject to notice period of minimum 7 days from the interest reset date.	Any default in payment of interest or instalment to the bank for the period of such default will attract a penal interest as mentioned below on the irregular portion for the period of irregularity: a) Irregularity upto 60 Days : 2% per annum on the outstanding for the period of
38.	State Bank of India	Rupee Term Loan Agreement dated September 27, 2023	2,000.00	2,000.00	6.17% (3M T bill + spread)	staggered repayment of loan starting from 31-Dec-2028 and ending on 30-Sep-2033			

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
									irregularity b) Continuous irregular for a period beyond 60 days: 5% per annum on the outstanding for the period of irregularity Breach of financial covenant would attract penal interest of 2% p.a. on the entire outstanding .
39.	India Infrastructure Finance Company Limited	Memorandum of Agreement dated March 22, 2024	3,500.00	2,000.00	7.11% (REPO + spread Payable monthly)	Bullet Repayment at the end of the tenor		After quarterly interest reset takes place and is duly communicated to PFC, PFC shall have option to accept the reset rate within 7 working days. In case PFC does not accept the reset rate and prepays the loan outstanding within 7 working days, then there shall be no prepayment penalty on PFC. However, after 7 days of reset, if PFC decides to prepay, then IIFCL will charge 2% prepayment penalty.	Failure to service debt obligations would attract a penal interest of 2% p.a.
40.	India Infrastructure Finance Company Limited	Memorandum of Agreement dated December 06, 2024	3,500.00	3,211.20	7.11 %(3M T bill + spread) 7.11% (3m tbill +spread)	Bullet Repayment at the end of the tenor			
41.	India Infrastructure Finance Company Limited	Memorandum of Agreement dated March 26, 2025	3,000.00	3,000.00	7.11% (3M AAA PSU rate + spread)	Bullet Repayment at the end of the tenor			
42.	Bank of India	Term Loan Agreement dated Mar 01, 2024	2,000.00	2,000.00	6.65% (REPO + spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed	Interest due, if not paid on the due date shall carry penal interest @ 2% p.a. over and above the normal rate, to be charged on overdue interest till paid.
43.	Bank of India	Term Loan Agreement dated	1,500.00	1,500.00	6.55% (REPO + spread	Bullet Repayment at		Allowed to prepay without the payment of any	Interest due, if not paid on the due date

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
		December 30, 2024			Payable monthly)	the end of the tenor		prepayment penalty and serving any prepayment notice of 2 days.	shall carry penal interest @ 2% p.a. over and above the normal rate, to be charged on overdue interest till paid.
44.	Canara Bank	Term Loan Agreement dated June 24, 2024	5,000.00	3,814.75	6.65% STRLLR+ spread payable monthly))	Bullet Repayment at the end of the tenor		Allowed without any prepayment charges.	If monthly interest and / or any other instalment is not paid on due date, the arrears of interest and / or instalments in the loan shall bear penal interest reckoning at the rate of maximum upto 2% p.a. over and above the agreed rate of interest for loan until the interest and / or the instalment of the principal, in arrears are paid.
45.	Punjab National Bank	Agreement dated September 22, 2023	99.36	99.36	6.25% (REPO+ spread Payable monthly)	The loan is to be repaid in 3 annual instalments of ₹ 33.12 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028		Allowed without any charges subject to notice of 7 days.	If PFC commits any default in payment of any Repayment Instalment(s), Interest and all other monies (excluding Liquidated Damages), as the case may be, becoming due under this Agreement / other Financing Documents, on their respective Due Dates (the "Defaulted Amounts"), PFC shall pay to the Lender, liquidated damages/default interest at the rate of
46.	Punjab National Bank	Agreement dated September 22, 2023	828.66	828.66	6.25% (REPO+ spread Payable monthly)	The loan is to be repaid in 3 annual instalments of ₹ 276.22 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028			

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
47.	Punjab National Bank	Agreement dated September 22, 2023	2,071.98	2,071.98	6.60% (REPO+ spread Payable monthly)	The loan is to be repaid in 3 annual instalments of ₹ 690.66 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028			1.00% (one percent) per annum, on the irregular portion of the Instalments / unpaid interest for the period of default to be counted from the due date of interest or instalment.
48.	Union Bank of India	General Term Loan Agreement dated September 05, 2023	1,500.00	837.19	6.03% (3M T bill + spread payable monthly)	The loan is to be repaid in 2 yearly instalments of ₹ 418.595 crore each starting from 27-Sep-2028 and ending on 27-Sep-2029		Allowed without pre-payment penalty with notice period of minimum of 7 days.	If default shall be made in payment of any instalment on due dates PFC shall pay penal interest at 2% p.a. at present on the amount then outstanding.
49.	Punjab National Bank	Agreement dated December 04, 2024	1,000.00	1,000.00	6.65% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any charges, subject to notice of 7 days	If PFC commits any default in payment of any Repayment Instalment(s), Interest and all other monies (excluding Liquidated Damages), as the case may be, becoming due under this Agreement / other Financing Documents, on their respective Due Dates (the "Defaulted Amounts"), PFC shall pay to the Lender, liquidated damages/default interest at the rate of 1.00% (one percent) per annum, on the
50.	Punjab National Bank	Agreement dated December 04, 2024	1,000.00	1,000.00	6.75% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any charges, provided a 30 days prior notice has been duly provided to the Bank.	

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
									irregular portion of the Instalments / unpaid interest for the period of default to be counted from the due date of interest or instalment.
51.	ICICI Bank	Sanction Letter dated March 21, 2025	2,000.00	2,000.00	6.50% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any pre-payment premium, upon giving the bank at least 1-day prior written notice.	Penalty in case of payment related default – 2% p.a. on defaulted amount.
52.	Indian Bank	Agreement dated March 28, 2025	2,000.00	2,000.00	6.89% (REPO+ spread Payable monthly)	The loan is to be repaid in 2 quarterly instalments of ₹ 1000 crore each starting from 30-Jun-2026 and ending on 30-Sep-2026		Advance prepayment notice of 7 days, the bank is entitled to levy a pre-payment charge of Nil % on the balance outstanding.	Penal charges on the defaulted amount calculated at the rate of 2% per annum plus applicable GST for the period of default or at such rates as per the Reserve Bank of India / Bank's rules in force from time to time, in the event of default in payment of interest/ instalments on the respective due dates. In addition, PFC(s) authorise(s) the Bank to levy penal charges as stipulated in Sanction for non-compliance with any of the terms and conditions of Sanction.
53.	Indusind Bank	Sanction Letter dated December 05, 2024	446.50	446.50	6.36% (3M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any prepayment penalty.	Penal charges/penalty for delay in payment of dues including principal, interest, cost, charges, taxes, expenses, retirement of bills etc payable to

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
									bank – 0.75% p.m. on amount of default for the no. of days overdue
54.	Bank of Baroda	Term loan agreement dated Jun 25, 2025	1,470.30	1,470.30	6.05% (3M T bill + spread payable monthly).	Bullet Repayment at the end of the tenor		Prepayment penalty on Term Loan is waived subject to company to provide -7- days pre-payment notice. In other cases, 2% of amount prepaid will be charged.	In the event of default in payment of any instalment and/or interest, company shall pay an additional interest at the rate of 2.00 % per annum on the amount of instalment and/or interest in default for the period from the due date of instalment and/or interest to the date on which instalment and/or interest is actually paid.
55.	Bank of Baroda	Term loan agreement dated Jun 25, 2025	1,029.70	1,029.70	6.31% (3M T bill + spread payable monthly).	Bullet Repayment at the end of the tenor			
56.	Bank of Baroda	Term loan agreement dated Sep 29, 2025	1,400.00	1,400.00	6.31% (3M T bill + spread payable monthly).	Bullet Repayment at the end of the tenor			
57.	India Infrastructure Finance Company Limited	Memorandum of Agreement dated Sep 29, 2025	3,000.00	3,000.00	6.59% (3M AAA PSU rate + spread)	Bullet Repayment at the end of the tenor		After quarterly interest reset, PFC shall have option to accept the reset rate within 7 working days. In case PFC does not accept the reset rate and prepays the loan outstanding within 7 working days, then there shall be no prepayment penalty on him. However, after 7 days of reset, if PFC decides to prepay, then IIFCL will charge 2% prepayment penalty.	Failure to service debt obligations would attract a penal interest of 2% p.a.
58.	Bank of India	Term Loan Agreement dated Sep 22, 2025	2,000.00	2,000.00	6.25% (REPO + spread Payable monthly)	Bullet Repayment at the end of the tenor		Waived subject to notice period of 2 days.	Interest due, if not paid on the due date shall carry penal interest @ 2% p.a. over and above the normal rate, to be

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
									charged on overdue interest till paid.
59.	Punjab National Bank	Agreement dated Jun 30, 2025	1,500.00	1,500.00	6.24% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any charges subject to notice of 30 days.	If PFC commits any default in payment of any Repayment Instalment(s), Interest and all other monies (excluding Liquidated Damages), as the case may be, becoming due under this Agreement / other Financing Documents, on their respective Due Dates (the "Defaulted Amounts"), PFC shall pay to the Lender, liquidated damages/default interest at the rate of 1.00% (one percent) per annum, on the irregular portion of the Instalments / unpaid interest for the period of default to be counted from the due date of interest or instalment.
60.	Central Bank	Agreement dated Sep 18, 2025	1,500.00	1,500.00	6.20% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any premium subject to notice period of maximum 1 day.	Any default by the Borrower in payment for dues or of any of the terms and conditions, would entail an additional interest charge of 2.00% on the entire loan, leviable from the date of the default.

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
61.	ICICI Bank	Sanction Letter dated Sep 30, 2025	2,000.00	2,000.00	6.50% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any pre-payment premium, upon giving the bank at least 1-day prior written notice.	Penalty in case of payment related default – 2% p.a. on defaulted amount.
62.	Canara Bank	Term Loan Agreement dated Sep 23, 2025	1,500.00	1,500.00	6.20% STRLLR+ spread payable monthly))	Bullet Repayment at the end of the tenor		Waived.	Penal interest at 2%(maximum) will be levied in case of non-compliance of sanction terms and delayed payment of interest/instalment.
63.	Central Bank	Agreement dated Dec 26, 2025	1,000.00	1,000.00	6.20% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any premium subject to notice period of maximum 1 day.	Any default by the Borrower in payment for dues or of any of the terms and conditions, would entail an additional interest charge of 2.00% on the entire loan, leviable from the date of the default.
64.	Central Bank	Agreement dated Dec 26, 2025	500.00	500.00	6.20% (REPO+ spread Payable monthly)	Bullet Repayment at the end of the tenor		Allowed without any premium subject to notice period of maximum 1 day.	Any default by the Borrower in payment for dues or of any of the terms and conditions, would entail an additional interest charge of 2.00% on the entire loan, leviable from the date of the default.
65.	Union Bank of India	General Term Loan Agreement dated Dec 29, 2025	4,000.00	3,288.27	6.40% (3M T bill + spread payable monthly)	Bullet Repayment at the end of the tenor		Allowed without pre-payment penalty with no notice period.	If default shall be made in payment of any instalment on due dates the Borrower shall pay penal interest @ 2% p.a. at present on the amount then outstanding.

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Principal Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating (if applicable)	Pre-payment	Penalty
Total			**1,04,846.50**	**96,296.58**					

B. Unsecured Bonds

Set forth below is a brief summary of the unsecured bonds/ debentures issued by our Company and the amounts outstanding thereon as of December 31, 2025:

(₹ in crore, unless otherwise stated)

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
Debenture Series 66 -C	INE134E08DB8	633.00	633.00	June 15, 2010	Coupon Rate: 8.85% p.a. Maturity and Redemption: At par at the end of 20 years from the deemed date of allotment.	AAA CRISIL, ICRA and CARE
Debenture Series 71	INE134E08DJ1	192.70	192.70	December 15, 2010	Coupon Rate: 9.05% p.a. Maturity and Redemption: At par in 3 equal annual instalments. Each bond will comprise 3 detachable, separately transferable redeemable principal parts redeemable at par at the end of 10th, 15th and 20th year respectively from the deemed date of allotment.	
Debenture Series 76-B	INE134E08DS2	1,105.00	1,105.00	August 1, 2011	Coupon Rate: 9.46% p.a. Maturity and Redemption: At the end of 15 years from the date of allotment	
Debenture Series 77-B	INE134E08DU8	2,568.00	2,568.00	September 1, 2011	Coupon Rate: 9.45% p.a.. Maturity and Redemption: At the end of 15 years from the date of allotment.	
Debenture Series 101-B	INE134E08FL2	1,370.00	1,370.00	March 11, 2013	Coupon Rate: 9.00% p.a. Maturity and Redemption At the end of 15 years from the deemed date of allotment	
Debenture Series 102-A(III)	INE134E08FO6	403.00	403.00	March 18, 2013	Coupon Rate: 8.90% p.a. Maturity and Redemption At the end of 15 years from the deemed date of allotment	
Debenture Series 103	INE134E08FQ1	2,807.00	2,807.00	March 25, 2013	Coupon Rate: 8.94% p.a. Maturity and Redemption At the end of 15 years from the deemed date of allotment	
Debenture Series 118-B (III)	INE134E08GH8	460.00	460.00	August 27, 2014	Coupon Rate: 9.39% p.a. Maturity and Redemption At the end of 15 years from the deemed date of allotment.	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
Debenture Series 147	INE134E08IE1	1,000.00	1,000.00	May 2, 2016	Coupon Rate: 8.03% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 150-B	INE134E08II2	1,675.00	1,675.00	August 16, 2016	Coupon Rate: 7.63% p.a. Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 151-B	INE134E08IK8	210.00	210.00	September 16, 2016	Coupon Rate: 7.56% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 152	INE134E08IL6	4,000.00	4,000.00	September 26, 2016	Coupon Rate: 7.55% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 155	INE134E08IO0	2,635.00	2,635.00	January 05, 2017	Coupon Rate: 7.23% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment.	
Debenture Series 168B	INE134E08JC3	1,540.00	1,540.00	June 12, 2017	Coupon Rate: 7.44% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment.	
Debenture Series 169B	INE134E08JE9	1,500.00	1,500.00	August 08, 2017	Coupon Rate: 7.30% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 170B	INE134E08JG4	2,001.00	2,001.00	November 22, 2017	Coupon Rate: 7.65% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 171	INE134E08JH2	5,000.00	5,000.00	December 15, 2017	Coupon Rate: 7.62% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 172	INE134E08JI0	850.00	850.00	January 30, 2018	Coupon Rate: 7.74% p.a. Maturity and Redemption At the end of 10 years from the deemed date of allotment with put option at the end of 3 year 11 month	
Debenture Series 177	INE134E08JP5	3,855.00	3,855.00	April 03, 2018	Coupon Rate: 7.85% p.a. payable semi-annually Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 178	INE134E08JQ3	3,000.00	3,000.00	October 10, 2018	Coupon Rate: 8.95% p.a. payable annually Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 179A	INE134E08JR1	1,007.40	1,007.40	November 19, 2018	Coupon Rate: 8.67% p.a. payable semi-annually	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
					Maturity and Redemption At the end of 10 years from the deemed date of allotment	
Debenture Series 179B	INE134E08JS9	528.40	528.40	November 19, 2018	Coupon Rate: 8.64% p.a. payable semi-annually Maturity and Redemption At the end of 15 years from the deemed date of allotment	
Debenture Series 180	INE134E08JT7	2,654.00	2,654.00	February 22, 2019	Coupon Rate: 8.75% p.a. payable annually Maturity and Redemption At the end of 15 years from the deemed date of allotment	
Debenture Series 184-B(subordinated Tier II bonds)	INE134E08JX9	2,411.50	2,411.50	March 25, 2019	Coupon Rate: 9.10% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment.	
Debenture Series 185(subordinated Tier II bonds)	INE134E08JZ4	1,000.00	1,000.00	March 28, 2019	Coupon Rate: 8.98% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment.	
Debenture Series 186	INE134E08KA5	2,578.90	2,578.90	April 30, 2019	Coupon Rate: 8.79% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 187-B	INE134E08KC1	1,982.10	1,982.10	May 27,2019	Coupon Rate: 8.85% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 189	INE134E08KE7	4,035	4,035	August 8, 2019	Coupon Rate: 8.15% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 190	INE134E08KF4	4,016	4,016	September 6, 2019	Coupon Rate: 8.25% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 193	INE134E08KI8	4,710.50	4,710.50	December 31, 2019	Coupon Rate: 7.93% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 195	INE134E08KK4	1,100	1,100	January 14, 2020	Coupon Rate: 7.86% p.a. payable annually Maturity and Redemption: At the end of 10 years 2 months and 29 days from the deemed date of allotment	
Debenture Series 196	INE134E08KL2	2,500	2,500	February 25, 2020	Coupon Rate: 7.41% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 197	INE134E08KM0	5,000	5,000	March 2, 2020	Coupon Rate: 7.41% p.a. payable annually Maturity and Redemption: At the end of 10 years 2 months and 13 days from the deemed date of allotment	
Debenture Series 200	INE134E08KQ1	2,920	2,920	May 8, 2020	Coupon Rate: 7.40% p.a. payable annually	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
					Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 201	INE134E08KR9	3,101.30	3,101.30	May 15, 2020	Coupon Rate: 7.68% p.a. payable annually Maturity and Redemption: At the end of 10 years and 2 months from the deemed date of allotment	
Debenture Series 202C	INE134E08KU3	1,936	1,936	May 22, 2020	Coupon Rate: 7.79% p.a. payable annually Maturity and Redemption: At the end of 10 years 2 months from the deemed date of allotment	
Debenture Series 203B	INE134E08KV1	3,318	3,318	June 11, 2020	Coupon Rate: 7.75% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 196 R1	INE134E08KL2	1,500	1,500	July 14, 2020	Coupon Rate: 7.41% p.a. payable annually Maturity and Redemption: At the end of 9 years 7 months and 11 days from the deemed date of allotment	
Debenture Series 204B	INE134E08KY5	1,300	1,300	July 28, 2020	Coupon Rate: 6.88% p.a. payable annually Maturity and Redemption: At the end of 10 years 8 months and 14 days from the deemed date of allotment	
Debenture Series 205A	INE134E08KZ2	1,610.10	1,610.10	August 10, 2020	Coupon Rate: 7.05% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 205B	INE134E08LA3	1,605.70	1,605.70	August 10, 2020	Coupon Rate: 7.20% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 207	INE134E08LC9	1,097.40	1,097.40	September 9, 2020	Coupon Rate: 7.04% p.a. payable annually Maturity and Redemption: At the end of 10 years 3 months and 7 days from the deemed date of allotment	
Debenture Series 209	INE134E08LE5	1,711	1,711	September 29, 2020	Coupon Rate: 7.34% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 207 R1	INE134E08LC9	2,549.10	2,549.10	November 11, 2020	Coupon Rate: 7.04% p.a. payable annually Maturity and Redemption: At the end of 10 years 1 month and 5 days from the deemed date of allotment	
Debenture Series 210A STRPP2	INE134E08LG0	540.80	540.80	June, 30, 2021	Coupon Rate: 6.35 p.a. payable annually Maturity and Redemption: At the end of 05 years from the deemed date of allotment	
Debenture Series 210A	INE134E08LH8	405.60	405.60	June 30, 2021	Coupon Rate: 6.35% p.a. payable annually	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
STRPP3					Maturity and Redemption: At the end of 06years from the deemed date of allotment	
Debenture Series 210B	INE134E08LI6	1,933.50	1,933.50	June 30, 2021	Coupon Rate: 7.11% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 212 A	INE134E08LK2	2,450.00	2,450.00	August 27, 2021	Coupon Rate: 6.09% p.a. payable annually Maturity and Redemption: At the end of 05 years from the deemed date of allotment	
Debenture Series 212B	INE134E08LL0	2,343.70	2,343.70	August 27, 2021	Coupon Rate: 7.15% p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment	
Debenture Series 213	INE134E08LM8	1,988.00	1,988.00	October 01, 2021	Coupon Rate: 6.95% p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment	
Debenture Series 214 BBETF	INE134E08LN6	1,180.00	1,180.00	December 21, 2021	Coupon Rate: 6.92% p.a. payable annually Maturity and Redemption: At the end of 10 years 3 month and 24 days from the deemed date of allotment	
Debenture Series S 216	INE134E08LP1	3,000.00	3,000.00	August 24, 2022	Coupon Rate: 7.13 % p.a. payable annually Maturity and Redemption: At the end of 03 years 10 month and 21 days from the deemed date of allotment.	
Debenture Series 217A	INE134E08LQ9	4,000.00	4,000.00	September 08, 2022	Coupon Rate: 7.42 % p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment.	
Debenture Series 217B STRPP2	INE134E08LS5	276.40	276.40	September 08, 2022	Coupon Rate: 7.15 % p.a. payable annually Maturity and Redemption: At the end of 04 years from the deemed date of allotment.	
Debenture Series 217B STRPP3	INE134E08LT3	276.40	276.40	September 08, 2022	Coupon Rate: 7.15 % p.a. payable annually Maturity and Redemption: At the end of 05 years from the deemed date of allotment.	
Debenture Series 219	INE134E08LV9	4,000.00	4,000.00	November 14, 2022	Coupon Rate: 7.65 % p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment.	
Debenture Series 220 BBETF	INE134E08LW7	470.00	470.00	December 14, 2022	Coupon Rate: 7.58 % p.a. payable annually Maturity and Redemption: At the end of 10 years 04 Month and 1 day from the deemed date of allotment.	
Debenture Series 221A	INE134E08LY3	2,782.70	2,782.70	December 19, 2022	Coupon Rate: 7.72 % p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment.	
Debenture Series 221B	INE134E08LX5	3,500.00	3,500.00	December 19, 2022	Coupon Rate: 7.59 % p.a. payable annually	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
					Maturity and Redemption: At the end of 05 years 26 days from the deemed date of allotment.	
Debenture Series S 222	INE134E08LZ0	2,540.00	2,540.00	December 27, 2022	Coupon Rate: 7.58 % p.a. payable annually Maturity and Redemption: At the end of 03 years 19 days from the deemed date of allotment.	
Debenture Series 223	INE134E08MA1	3,500.00	3,500.00	February 22, 2023	Coupon Rate: 7.64 % p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment.	
Debenture Series 224	INE134E08MB9	3,468.50	3,468.50	March 06, 2023	Coupon Rate: 7.82 % p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment.	
Debenture Series 225A	INE134E08MC7	3,262.70	3,262.70	March 13, 2023	Coupon Rate: 7.77 % p.a. payable annually Maturity and Redemption: At the end of 03 years 4 month and 2 days from the deemed date of allotment.	
Debenture Series 225B STRPP I	INE134E08MF0	625.00	625.00	March 13, 2023	Coupon Rate: 7.82 % p.a. payable annually Maturity and Redemption: At the end of 07 years from the deemed date of allotment.	
Debenture Series 225B STRPP II	INE134E08MG8	625.00	625.00	March 13, 2023	Coupon Rate: 7.82 % p.a. payable annually Maturity and Redemption: At the end of 08 years from the deemed date of allotment.	
Debenture Series 225B STRPP III	INE134E08ME3	625.00	625.00	March 13, 2023	Coupon Rate: 7.82 % p.a. payable annually Maturity and Redemption: At the end of 09 years from the deemed date of allotment.	
Debenture Series 225B STRPP IV	INE134E08MD5	625.00	625.00	March 13, 2023	Coupon Rate: 7.82 % p.a. payable annually Maturity and Redemption: At the end of 10 years from the deemed date of allotment.	
Debenture Series 226A	INE134E08MH6	1,200.00	1,200.00	March 27, 2023	Coupon Rate: 7.66 % p.a. payable annually Maturity and Redemption: At the end of 10 years 19 days from the deemed date of allotment.	
Debenture Series 226B	INE134E08MI4	583.50	583.50	March 27, 2023	Coupon Rate: 7.70 % p.a. payable annually Maturity and Redemption: At the end of 10 years 19 Days from the deemed date of allotment.	
Debenture Series 227A	INE134E08MK0	1,200.00	1,200.00	March 31, 2023	Coupon Rate: 7.70 % p.a. payable annually Maturity and Redemption: At the end of 03 years 05 month 15 days from the deemed date of allotment.	
Debenture Series SRS	INE134E08MJ2	1,390.00	1,390.00	March 31, 2023	Coupon Rate: 7.77 % p.a. payable annually	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
227B					Maturity and Redemption: At the end of 05 years 15 days from the deemed date of allotment.	
Debenture Series SRS 228A	INE134E08ML8	2,330.00	2,330.00	April 20, 2023	Coupon Rate: 7.55% p.a. payable annually Maturity and Redemption: At the end of 3 years 2 months 25 days from the deemed date of allotment.	
Debenture Series SRS 228B	INE134E08MM6	2,102.00	2,102.00	April 20, 2023	Coupon Rate: 7.62% p.a. payable annually Maturity and Redemption: At the end of 10 years 2 months and 25 days from the deemed date of allotment.	
Debenture Series SRS 230	INE134E08MO2	2,990.00	2,990.00	May 22, 2023	Coupon Rate: 7.37 % p.a. payable annually Maturity and Redemption: At the end of 03 years from the deemed date of allotment.	
Debenture Series SRS 195R	INE134E08KK4	1,260.00	1,260.00	June 01, 2023	Coupon Rate: 7.86 % p.a. payable annually Maturity and Redemption: At the end of 06 years 10 Month 11 Days from the deemed date of allotment.	
Debenture Series SRS 214R	INE134E08LN6	1,330.00	1,330.00	June 01, 2023	Coupon Rate: 6.92 % p.a. payable annually Maturity and Redemption: At the end of 08 years 10 Month 13 Days from the deemed date of allotment.	
Debenture Series SRS 231	INE134E08MP9	3,896.90	3,896.90	June 20, 2023	Coupon Rate: 7.48 % p.a. payable annually Maturity and Redemption: At the end of 15 years from the deemed date of allotment.	
Debenture Series SRS 232	INE134E08MQ7	3,000.00	3,000.00	July 12, 2023	Coupon Rate : 7.57 %p.a. payable annually Maturity and Redemption: At the end of 10 Years from the deemed date of allotment.	
Debenture Series SRS 233B	INE134E08MT1	2,500.00	2,500.00	August 25, 2023	Coupon Rate : 7.64 %p.a. payable annually Maturity and Redemption: At the end of 3 Years from the deemed date of allotment.	
Debenture Series SRS 233C	INE134E08MR5	3,500.00	3,500.00	August 25, 2023	Coupon Rate : 7.6 %p.a. payable annually Maturity and Redemption: At the end of 10 Years from the deemed date of allotment.	
ZCB TX UNS BND SRS 233A YTM 7 65	INE134E08MS3	597.69	597.69	August 25, 2023	Coupon Rate : 7.65 %p.a. payable annually Maturity and Redemption: At the end of 3 Years from the deemed date of allotment.	
Debenture Series SRS 234	INE134E08MU9	2,625.00	2,625.00	November 30, 2023	Coupon Rate : 7.7 %p.a. payable annually Maturity and Redemption: At the end of 10 Years from the deemed date of allotment.	
Debenture Series SRS 235	INE134E08MV7	3,335.00	3,335.00	December 15, 2023	Coupon Rate : 7.69 %p.a. payable annually Maturity and Redemption: At the end of 15	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
					Years from the deemed date of allotment.	
Debenture Series SRS 236	INE134E08MW5	100.00	100.00	February 15, 2024	Coupon Rate : 7.88 %p.a. payable annually Maturity and Redemption: At the end of 10 Years from the deemed date of allotment.	
Debenture Series SRS 237A	INE134E08MX3	3,000.00	3,000.00	February 22, 2024	Coupon Rate : 7.6 %p.a. payable annually Maturity and Redemption: At the end of 5 Years 1 month 22 days from the deemed date of allotment.	
Debenture Series SRS 237B	INE134E08MY1	3,000.00	3,000.00	February 22, 2024	Coupon Rate : 7.49 %p.a. payable annually Maturity and Redemption: At the end of 10 Years from the deemed date of allotment.	
Debenture Series SRS 238	INE134E08MZ8	2,754.00	2,754.00	March 13, 2024	Coupon Rate : 7.55 %p.a. payable annually Maturity and Redemption: At the end of 3 Years 1 month and 2 days from the deemed date of allotment.	
Debenture Series SRS 239	INE134E08NA9	3,178.00	3,178.00	May 31, 2024	Coupon Rate : 7.44 %p.a. payable annually Maturity and Redemption: At the end of 10 Years 1 month and 15 day from the deemed date of allotment.	
Debenture Series SRS 240	INE134E08NB7	3,050.00	3,050.00	August 22, 2024	Coupon Rate : 7.32 %p.a. payable annually Maturity and Redemption: At the end of 14 Years 10 months and 23 days from the deemed date of allotment.	
Debenture Series SRS 241	INE134E08NC5	2,741.10	2,741.10	September 04, 2024	Coupon Rate : 7.30 %p.a. payable annually Maturity and Redemption: At the end of 10 Years 1 month and 12 days from the deemed date of allotment.	
Debenture Series SRS 242A	INE134E08ND3	3,500.00	3,500.00	September 23, 2024	Coupon Rate : 7.27 %p.a. payable annually Maturity and Redemption: At the end of 7 Years and 22 days from the deemed date of allotment.	
Debenture Series SRS 242B	INE134E08NE1	3,226.55	3,226.55	September 23, 2024	Coupon Rate : 7.22 %p.a. payable annually Maturity and Redemption: At the end of 15 Years and 22 days from the deemed date of allotment.	
Debenture Series SRS 243A	INE134E08NG6	3,200.00	3,200.00	December 10, 2024	Coupon Rate : 7.11 %p.a. payable annually Maturity and Redemption: At the end of 15 Years 1 month and 6 days from the deemed date of allotment.	
Debenture Series SRS 243B	INE134E08NF8	3,052.00	3,052.00	December 10, 2024	Coupon Rate : 7.10 %p.a. payable annually Maturity and Redemption: At the end of 10 Years 1 month and 5 days from the deemed	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
					date of allotment.	
Debenture Series SRS 244A	INE134E08NI2	2,700.00	2,700.00	December 23, 2024	Coupon Rate : 7.16 %p.a. payable annually Maturity and Redemption: At the end of 15 Years and 24 days from the deemed date of allotment.	
Debenture Series SRS 244B	INE134E08NH4	2,545.00	2,545.00	December 23, 2024	Coupon Rate : 7.40 %p.a. payable annually Maturity and Redemption: At the end of 5 Years and 23 days from the deemed date of allotment.	
Debenture Series SRS 245A	INE134E08NJ0	2,500.00	2,500.00	February 06, 2025	Coupon Rate : 7.24 %p.a. payable annually Maturity and Redemption: At the end of 9 Years 11 months and 9 days from the deemed date of allotment.	
Debenture Series SRS 245B	INE134E08NK8	1,450.00	1,450.00	February 06, 2025	Coupon Rate : 7.25 %p.a. payable annually Maturity and Redemption: At the end of 19 Years 11 months and 10 days from the deemed date of allotment.	
Debenture Series SRS 246A	INE134E08NL6	4,000.00	4,000.00	February 20, 2025	Coupon Rate : 7.42 %p.a. payable annually Maturity and Redemption: At the end of 3 Years 1 month and 26 days from the deemed date of allotment.	
Debenture Series SRS 246B	INE134E08NM4	2,835.00	2,835.00	February 20, 2025	Coupon Rate : 7.38 %p.a. payable annually Maturity and Redemption: At the end of 6 Years 10 months and 26 days from the deemed date of allotment.	
Debenture Series SRS 247A	INE134E08NO0	3,340.00	3,340.00	March 03, 2025	Coupon Rate : 7.44 %p.a. payable annually Maturity and Redemption: At the end of 4 Years 10 months and 12 days from the deemed date of allotment.	
Debenture Series SRS 247B	INE134E08NN2	3,075.00	3,075.00	March 03, 2025	Coupon Rate : 7.40 %p.a. payable annually Maturity and Redemption: At the end of 9 Years 10 months and 12 days from the deemed date of allotment.	
Debenture Series SRS 248A	INE134E08NQ5	1,685.00	1,685.00	March 17, 2025	Coupon Rate : 7.75 %p.a. payable annually Maturity and Redemption: At the end of 1 Years and 29 days from the deemed date of allotment.	
Debenture Series SRS 248B	INE134E08NP7	4,000.00	4,000.00	March 17, 2025	Coupon Rate : 7.45 %p.a. payable annually Maturity and Redemption: At the end of 3 Years, 3 months and 28 day from the deemed date of allotment.	
Debenture Series SRS	INE134E08NS1	2,450.00	2,450.00	May 22, 2025	Coupon Rate : 6.61 %p.a. payable annually	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
250A					Maturity and Redemption: At the end of 3 Years 1 months and 23 days from the deemed date of allotment.	
Debenture Series SRS 250B	INE134E08NR3	2,500.00	2,500.00	May 22, 2025	Coupon Rate : 6.64 %p.a. payable annually Maturity and Redemption: At the end of 5 Years 1 month and 23 days from the deemed date of allotment.	
Debenture Series SRS 251A	INE134E08NT9	2,500.00	2,500.00	June 11, 2025	Coupon Rate :6.27 %p.a. payable annually Maturity and Redemption: At the end of 2 Years 1 month and 4 days from the deemed date of allotment.	
Debenture Series SRS 251B	INE134E08NU7	1,980.00	1,980.00	June 11, 2025	Coupon Rate :6.59 %p.a. payable annually Maturity and Redemption: At the end of 5 Years 4 months and 4 days from the deemed date of allotment.	
Debenture Series 251A R1	INE134E08NT9	2,450.00	2,450.00	June 23, 2025	Coupon Rate :6.27 %p.a. payable annually Maturity and Redemption: At the end of 2 Years 22 days from the deemed date of allotment.	
Debenture Series 250B R1	INE134E08NR3	2,425.00	2,425.00	June 23, 2025	Coupon Rate : 6.64 %p.a. payable annually Maturity and Redemption: At the end of 5 Years 22 days from the deemed date of allotment.	
6 73 TX UNS BND SRS 253	INE134E08NW3	3,450.00	3,450.00	September 25, 2025	Coupon Rate : 6.73%p.a. payable annually Maturity and Redemption: At the end of 2 Years 20 Days from the deemed date of allotment.	
7 43 PERPETUAL TX UNS BND SRS 252	INE134E08NV5	475.00	475.00	July 21, 2025	Coupon Rate : 7.43 %p.a. payable annually (Not applicable as the tenor of the Bonds is perpetual) with call option The call option can be exercised only after a minimum of 10 years and 10 days from the Deemed Date of Allotment.	
6 59 TX UNS BND SRS 251B R1	INE134E08NU7 re-issue under the same ISIN)	2,500.00	2,500.00	Nov 03, 2025	Coupon Rate : 6.59%p.a. payable First Coupon- June 11, 2026 Thereafter Annually and on maturity: At the end of 4 Years 11 Months 12 Days from the deemed date of allotment.	
7 10 TX UNS BND SRS 254	INE134E08NX1	2,486.00	2,486.00	Nov 03, 2025	Coupon Rate : 7.10%p.a. payable annually Maturity and Redemption: At the end of 15 Years 9 Days from the deemed date of allotment.	

Series of Non-Convertible debentures/ bonds	ISIN	Amount Raised	Amount Outstanding	Date of allotment/ Deemed date of allotment	Coupon rate, tenor and redemption date	Credit Rating for all the bonds provided below
7 08 TX UNS BND SRS 255	INE134E08NY9	3,000.00	3,000.00	Nov 27, 2025	Coupon Rate : 7.08%p.a. payable annually Maturity and Redemption: At the end of 10 Years from the deemed date of allotment.	
Total		**2,56,344.93**	**2,56,344.93**			

Secured bonds issued by our Company

a. Secured taxable Infrastructure bonds

Set forth below is a brief summary of the capital gain tax exemption bonds/ debentures issued by our Company and the amounts outstanding thereon as of December 31, 2025:

(₹ in crore, unless otherwise stated)

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
Infrastructure Bonds (2010-11) - Series III	INE134E07091	15	5.27	March 31, 2011	March 31, 2026	Repayable at the end of 15 years from the deemed date of allotment at 8.50% p.a.	Secured by charge on specific book debt of ₹ 254.91 crore as on March 31, 2023 of the Company along-with first charge on immovable property situated at Jangpura, New Delhi	AAA from CRISIL, ICRA and CARE
Infrastructure Bonds (2010-11) - Series IV	INE134E07109	15	19.33	March 31, 2011	March 31, 2026	Repayable at the end of 15 years from the deemed date of allotment at 8.50% p.a.	First pari passu charge by mortgage of the right, title and interest in the immovable property as specifically, detailed in the First Schedule of trust deed and first pari passu charge on all the present and future receivables excluding those	

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
							receivables which are specifically charged for infra bonds issue Fiscal 2011 (charged in favour of trustee)	
Infrastructure Bonds (2011-12) - Series III	INE134E07174	15	2.86	November 21, 2011	November 21, 2026	Repayable at the end of 15 years from the deemed date of allotment at 8.75% p.a.	Redeemable at par on a date falling Fifteen years from the date of allotment	
Infrastructure Bonds (2011-12) - Series IV	INE134E07182	15	7.77	November 21, 2011	November 21, 2026	Repayable at the end of 15 years from the deemed date of allotment at 8.75% p.a.	Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment	
Infrastructure Bonds 86 C - Series	INE134E07232	15	0.87	March 30, 2012	March 30, 2027	Repayable at the end of 15 years from the deemed date of allotment at 8.72% p.a.	Secured by first pari-passu charge of present and future receivables (excluding hose receivables which are specifically charged for infra bond issue during the Fiscal 2011) along-with first pari passu charge on immovable property situated at Guidny, Chennai	
Infrastructure Bonds 86 D - Series	INE134E07240	15	2.40	March 30, 2012	March 30, 2027	Repayable at the end of 15 years from the deemed date of allotment at 8.72% p.a.	First pari passu charge by mortgage of the right, title and interest in the immovable property as specifically detailed in the First	

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
							Schedule of the trust deed and first pari passu charge on all the present and future receivables excluding those receivables which are specifically charged for infra bonds issue Fiscal 2011 (charged in favour of trustee).	
Total			**38.50**					

b. Secured Tax free bonds

Set forth below is a brief summary of the secured tax free bonds issued by our Company and the amounts outstanding therein as of December 31, 2025:

(₹ in crore, unless otherwise stated)

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption Date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
Debenture Series 79-B	INE134E07125	15	217.99	October 15, 2011	October 15, 2026	At the end of 15 years from the date of allotment at 7.75% p.a.	First pari- passu charge over Company's Immovable properties as described in the first schedule of debenture agreement and first pari-passu charge over all present and future receivables excluding receivables on which specific charge has already been created by Company.	AAA from CRISIL, ICRA and CARE
Debenture Series 80-B	INE134E07141	15	209.34	November 25, 2011	November 25, 2026	Repayable at the end of 15 years from the date of allotment at 8.16% p.a.		
Debenture Series 94-B	INE134E07307	15	25.00	November 22, 2012	November 22, 2027	Repayable at the end of 15 years from the date of allotment at 7.38% p.a.		
Debenture Series 95-B	INE134E07323	15	100.00	November 29, 2012	November 29, 2027	Repayable at the end of 15 years from the date of allotment at 7.38% p.a.		
8.30% Tax Free Bonds Series 2 2011-12	INE134E07208	15	1,280.58	February 01, 2012	February 1, 2027	Repayable at the end of 15 years from the date of allotment at 8.30% p.a.	First pari passu charge over Company's Immovable properties as described in the first schedule of debenture trust deed and first pari- passu the	

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption Date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
							Hypothecated Properties as described in the second schedule of debenture trust deed.	
7.36% Tax Free Bonds Tranche 1 Series 2 2012-13	INE134E07349	15	171.38	January 04, 2013	January 4, 2028	Repayable at the end of 15 years from the deemed date of allotment at 7.36% p.a. for Category I, II and III investors.	First pari passu charge over Company's Immovable properties as described in the first schedule of debenture trust deed and first pari- passu the Hypothecated Properties as described in the second schedule of debenture trust deed.	
7.86% Tax Free Bonds Tranche 1 Series 2 2012-13	INE134E07349	15	185.62	January 04, 2013	January 4, 2028	Repayable at the end of 15 years from the deemed date of allotment at 7.86% p.a. for Category IV investors.		
7.04% Tax Free Bond Tranche-II Series II 2012-13	INE134E07364	15	17.03	March 28, 2013	March 28, 2028	Coupon Rate: 7.04% p.a. for non-retail investors Maturity and Redemption: At the end of 15 years from the date of allotment		
7.54% Tax Free Bond Tranche-II Series II 2012-13	INE134E07364	15	52.18	March 28, 2013	March 28, 2028	Coupon Rate: 7.54% for retail investors Maturity and Redemption: At the end of 15 years from the date of allotment	First pari passu charge over Company's Immovable properties as described in the first schedule of debenture trust deed and first pari- passu the Hypothecated Properties as described in the second schedule of debenture trust deed.	
8.54% Tax Free Bonds Series 2 A 2013-14	INE134E07430	15	932.70	November 16, 2013	November 16, 2028	Repayable at the end of 15 years from the deemed date of allotment at 8.54% p.a.	First pari passu charge over Company's Hypothecated Properties as described in part A of first schedule of debenture trust deed.	
8.79% Tax Free Bonds Series 2 B 2013-14	INE134E07448	15	353.32	November 16, 2013	November 16, 2028	Repayable at the end of 15 years from the deemed date of allotment at 8.79% p.a.		
8.67% Tax Free Bonds Series 3 A 2013-14	INE134E07455	20	1067.38	November 16, 2013	November 16, 2033	Repayable at the end of 20 years from the deemed date of allotment at 8.67% p.a..	First pari passu charge over Company's Hypothecated Properties as described in part A of first schedule of	

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption Date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
8.92% Tax Free Bonds Series 3 B 2013-14	INE134E07463	20	861.96	November 16, 2013	November 16, 2033	Repayable at the end of 20 years from the deemed date of allotment at 8.92% p.a.	debenture trust deed.	
7.27% Tax Free Bonds Series 2 A 2015-16	INE134E07554	15	132.06	October 17, 2015	October 17, 2030	Repayable at the end of 15 years from the deemed date of allotment at 7.27% p.a.		
7.52% Tax Free Bonds Series 2 B 2015-16	INE134E07562	15	44.45	October 17, 2015	October 17, 2030	Repayable at the end of 15 years from the deemed date of allotment at 7.52% p.a.		
7.35% Tax Free Bonds Series 3 A 2015-16	INE134E07570	20	241.68	October 17, 2015	October 17, 2035	Repayable at the end of 20 years from the deemed date of allotment at 7.35% p.a.	First pari passu charge over Company's Hypothecated Properties as described in part A of first schedule of debenture trust deed.	
7.60% Tax Free Bonds Series 3 B 2015-16	INE134E07588	20	127.37	October 17, 2015	October 17, 2035	Repayable at the end of 20 years from the deemed date of allotment at 7.60% p.a.		
Debenture Series 107-B	INE134E07380	15	1,011.10	August 30, 2013	August 30, 2028	Repayable at the end of 15 years from the date of allotment at 8.46% p.a.	First pari passu charge, on total receivables of our Company as mentioned in, First Schedule of the debenture agreement, excluding receivables on which specific charge has already been created by our Company limited to payment/ repayment of bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.	

Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption Date/ Schedule	Coupon rate (per annum) and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
Total			**7031.05**					

c. 54EC Capital Gains Tax Exemption Bonds

Set forth below is a brief summary of the capital gain tax exemption bonds/ debentures issued by our Company and the amounts outstanding thereon as of December 31, 2025:

(₹ in crore, unless otherwise stated)

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
1.	54EC Bond Series IV (2020-21)	INE134E07AD2	5	76.54	January 31 2021	January 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a	Secured	First ranking pari passu charge on total receivables of the Company, excluding the Receivables on which specific charge has already been created by the Company, limited to the extent of payment / repayment of the Bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable/ repayable by the Company to the Bondholders and/or others under / pursuant	AAA/Stable by CRISIL, ICRA and CARE
2.	54EC Bond Series IV (2020-21)	INE134E07AE0	5	101.96	February 28 2021	February 28 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
3.	54EC Bond Series IV (2020-21)	INE134E07AF7	5	238.47	March 31 2021	March 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
4.	54EC Bond Series V (2021-22)	INE134E07AU6	5	74.66	April 30 2021	April 30 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
5.	54EC Bond Series V (2021-22)	INE134E07AV4	5	66.60	May 31 2021	May 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
6.	54EC Bond Series V (2021-22)	INE134E07AW2	5	103.86	June 30 2021	June 30 2026	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
							allotment at 5.00 % p.a		to the Transaction Documents.	
7.	54EC Bond Series V (2021-22)	INE134E07AX0	5	131.00	July 31 2021	July 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a.			
8.	54EC Bond Series V (2021-22)	INE134E07AY8	5	106.04	August 31 2021	August 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
9.	54EC Bond Series V (2021-22)	INE134E07AZ5	5	135.76	September 30 2021	September 30 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
10.	54EC Bond Series V (2021-22)	INE134E07BA6	5	94.42	October 31 2021	October 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
11.	54EC Bond Series V (2021-22)	INE134E07BB4	5	84.94	November 30 2021	November 30 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
12.	54EC Bond Series V (2021-22)	INE134E07BC2	5	125.81	December 31 2021	December 31 2026	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
13.	54EC Bond Series V (2021-22)	INE134E07BD0	5	111.14	January 31 2022	January 31 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
14.	54EC Bond Series V (2021-22)	INE134E07BE8	5	130.49	February 28 2022	February 28 2027	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
							allotment at 5.00 % p.a.			
15.	54EC Bond Series V (2021-22)	INE134E07BF5	5	269.93	March 31 2022	March 31 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
16.	54EC Bond Series VI (2022-23)	INE134E07BG3	5	182.00	April 30 2022	April 30 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
17.	54EC Bond Series VI (2022-23)	INE134E07BH1	5	190.40	May 31 2022	May 31 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
18.	54EC Bond Series VI (2022-23)	INE134E07BI9	5	180.62	June 30 2022	June 30 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
19.	54EC Bond Series VI (2022-23)	INE134E07BJ7	5	253.08	July 31 2022	July 31 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
20.	54EC Bond Series VI (2022-23)	INE134E07BK5	5	146.19	August 31 2022	August 31 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
21.	54EC Bond Series VI (2022-23)	INE134E07BL3	5	214.67	September 30 2022	September 30 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a.			
22.	54EC Bond Series VI (2022-23)	INE134E07BM1	5	176.41	October 31 2022	October 31 2027	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
							allotment at 5.00 % p.a			
23.	54EC Bond Series VI (2022-23)	NE134E07BN9	5	200.25	November 30 2022	November 30 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
24.	54EC Bond Series VI (2022-23)	INE134E07BO7	5	212.29	December 31 2022	December 31 2027	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
25.	54EC Bond Series VI (2022-23)	INE134E07BP4	5	191.69	January 31 2023	January 31 2028	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
26.	54EC Bond Series VI (2022-23)	INE134E07BQ2	5	212.41	February 28 2023	February 28 2028	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
27.	54EC Bond Series VI (2022-23)	INE134E07BR0	5	440.88	March 31 2023	March 31 2028	Repayable at the end of 5 years from the date of allotment at 5.00 % p.a			
28.	54EC Bond Series VII (2023-24)	INE134E07BT6	5	171.00	April 30 2023	April 30 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
29.	54EC Bond Series VII (2023-24)	INE134E07BV2	5	216.65	May 31 2023	May 31 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
30.	54EC Bond Series VII (2023-24)	INE134E07CE6	5	229.09	June 30 2023	June 30 2028	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
	1-15 Jun 2023						allotment at 5.25% p.a.			
31.	54EC Bond Series VII (2023-24)	INE134E07CD8	5	335.11	July 31, 2023	July 31, 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
32.	54EC Bond Series VII (2023-24)	INE134E07CC0	5	197.70	August 31, 2023	August 31, 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
33.	54EC Bond Series VII (2023-24)	INE134E07CB2	5	203.76	September 30, 2023	September 30, 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
34.	54EC Bond Series VII (2023-24)	INE134E07CA4	5	206.55	October 31, 2023	October 31, 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
35.	54EC Bond Series VII (2023-24)	INE134E07BZ3	5	189.83	November 30, 2023	November 30, 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
36.	54EC Bond Series VII (2023-24)	INE134E07BY6	5	202.23	December 31, 2023	December 31, 2028	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
37.	54EC Bond Series VII (2023-24)	INE134E07BX8	5	183.54	January 31, 2024	January 31, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
38.	54EC Bond Series VII (2023-24)	INE134E07BU4	5	203.56	February 29, 2024	March 01, 2029	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
							allotment at 5.25% p.a.			
39.	54EC Bond Series VII (2023-24)	INE134E07BW0	5	401.98	March 31, 2024	March 31, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
40.	54EC Bond Series VIII (2024-25)	INE134E07CL1	5	185.15	April 30, 2024	April 30, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
41.	54EC Bond Series VIII (2024-25)	INE134E07CM9	5	209.26	May 31, 2024	May 31, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
42.	54EC Bond Series VIII (2024-25)	INE134E07CN7	5	169.93	June 30, 2024	June 30, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
43.	54EC Bond Series VIII (2024-25)	INE134E07CQ0	5	321.78	July 31, 2024	July 31, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
44.	54EC Bond Series VIII (2024-25)	INE134E07CO5	5	150.62	August 31, 2024	August 31, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
45.	54EC Bond Series VIII (2024-25)	INE134E07CP2	5	140.22	September 30, 2024	September 30, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
46.	54EC Bond Series VIII (2024-25)	INE134E07CS6	5	162.31	October 31, 2024	October 31, 2029	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
							allotment at 5.25% p.a.			
47.	54EC Bond Series VIII (2024-25)	INE134E07CU2	5	150.01	November 30, 2024	November 30, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
48.	54EC Bond Series VIII (2024-25)	INE134E07CW8	5	145.28	December 31, 2024	December 31, 2029	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
49.	54EC Bond Series VIII (2024-25)	INE134E07CT4	5	115.26	January 31, 2025	January 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
50.	54EC Bond Series VIII (2024-25)	INE134E07CV0	5	122.77	February 28, 2025	February 28, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
51.	54EC Bond Series VIII (2024-25)	INE134E07CR8	5	227.18	March 31, 2025	March 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
52.	54EC Bond Series IX (2025-26)	INE134E07DC8	5	92.17	April 30, 2025	April 30, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
53.	54EC Bond Series IX (2025-26)	INE134E07DF1	5	97.65	May 31, 2025	May 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
54.	54EC Bond Series IX (2025-26)	INE134E07DI5	5	88.18	June 30, 2025	June 30, 2030	Repayable at the end of 5 years from the date of			

Sr. No.	Series of bonds	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate (per annum) and maturity and redemption	Secured/ Unsecured	Security	Credit Rating applicable for all bonds listed below
							allotment at 5.25% p.a.			
55.	54EC Bond Series IX (2025-26)	INE134E07DH7	5	94.71	July 31, 2025	July 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
56.	54EC Bond Series IX (2025-26)	INE134E07DG9	5	90.84	August 31, 2025	August 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
57.	54EC Bond Series IX (2025-26)	INE134E07CX6	5	87.71	September 30, 2025	September 30, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
58.	54EC Bond Series IX (2025-26)	INE134E07CY4	5	72.53	October 31, 2025	October 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
59.	54EC Bond Series IX (2025-26)	INE134E07CZ1	5	82.41	November 30, 2025	November 30, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
60.	54EC Bond Series IX (2025-26)	INE134E07DA2	5	107.16	December 31, 2025	December 31, 2030	Repayable at the end of 5 years from the date of allotment at 5.25% p.a.			
	Total			**10,106.64**						

d. Secured Public issue of NCDs

Set forth below is a brief summary of the secured public issue of NCDs issued by our Company and the amounts outstanding thereon as of December 31, 2025:

(in crores, unless otherwise stated)

S. No.	Series of NCDs	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
1	5 65 SEC TAX NCD PI TR I SER II CAT I-II	INE134E07AI1	5 Years - Annual	27.05	January 22, 2021	January 22, 2026	5.65% - January 22, 2026	First pari passu charge on total receivables of the Company, excluding the Receivables on which specific charge has already been created by the Company, limited to the extent of payment/repayment of the Bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.	AAA from CRISIL, ICRA and CARE
2	5 80 SEC TAX NCD PI TR I SER II CAT III-IV	INE134E07AJ9	5 Years - Annual	3.50	January 22, 2021	January 22, 2026	5.80% - January 22, 2024		
3	6 63 SEC TAX NCD PI TR I SER III CAT I-II	INE134E07AK7	10 Years - Quarterly	0.50	January 22, 2021	January 22, 2031	6.63% - January 22, 2031		
4	6 82 SEC TAX NCD PI TR I SER III CAT III-IV	INE134E07AL5	10 Years - Quarterly	28.74	January 22, 2021	January 22, 2031	6.82% - January 22, 2031		
5	6 80 SEC TAX NCD PI TR I SER IV CAT I-II	INE134E07AM3	10 Year – Annual	33.67	January 22, 2021	January 22, 2031	6.8% - January 22, 2031		
6	7 00 SEC TAX NCD PI TR I SER IV CAT III-IV	INE134E07AN1	10 Year – Annual	1,635.53	January 22, 2021	January 22, 2031	7.00% - January 22, 2031		
7	10YR GSEC LINK SEC TAX NCD PI TR I SER V CAT I-II	INE134E07AO9	10 Year – Annual	10.35	January 22, 2021	January 22, 2031	7.30% - January 22, 2031		
8	10YR GSEC LNK SEC TAX NCD	INE134E07AP6	10 Year – Annual	1,250.73	January 22, 2021	January 22, 2031	7.50% - January 22, 2031		

S. No.	Series of NCDs	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
	PI TR I SER V CAT III-IV								
9	6 78 SEC TAX NCD PI TR I SER VI CAT I-II	INE134E07AQ4	15 Year – Annual	3.50	January 22, 2021	January 22, 2036	6.78% - January 22, 2036		
10	6 97 SEC TAX NCD PI TR I SER VI CAT III-IV	INE134E07AR2	15 Year – Annual	53.36	January 22, 2021	January 22, 2036	6.97% - January 22, 2036		
11	6 95 SEC TAX NCD PI TR I SER VII CAT I-II	INE134E07AS0	15 Year – Annual	50.05	January 22, 2021	January 22, 2036	6.95% - January 22, 2036		
12	7 15 SEC TAX NCD PI TR I SER VII CAT III-IV	INE134E07AT8	15 Year – Annual	1,330.05	January 22, 2021	January 22, 2036	7.15% - January 22, 2036		
13	7 45 SEC TAX NCD 2324 PI TR I SR I CAT I-II	INE134E07CG1	3 Year – Annual	62.17	August 01, 2023	August 01, 2026	7.45% - August 01, 2026	First pari-passu charge through hypothecation of the book debts/receivables (excluding the receivables on which a specific charge has already been created by the Company) as specifically set out in and fully described in the debenture trust deed in favour of the debenture trustee to the Proposed Issue such that a security cover of at least 100% of the outstanding principal amounts of the NCDs and interest thereon is maintained at all times until the Maturity Date.	AAA from CRISIL, ICRA and CARE

S. No.	Series of NCDs	ISIN	Tenor/ Period of Maturity	Amount outstanding	Date of allotment/ Deemed date of allotment	Redemption date/ Schedule	Coupon rate and maturity and redemption	Security	Credit Rating applicable for all bonds listed below
14	7 50 SEC TAX NCD 2324 PI TR I SR I CAT III-IV	INE134E07CF3	3 Year – Annual	59.93	August 01, 2023	August 01, 2026	7.50% - August 01, 2026		
15	7 47 SEC TAX NCD 2324 PI TR I SR II CAT I-II	INE134E07CI7	10 Year – Annual	362.51	August 01, 2023	August 01, 2033	7.47% - August 01, 2033		
16	7 53 SEC TAX NCD 2324 PI TR I SR II CAT III-IV	INE134E07CH9	10 Year – Annual	45.48	August 01, 2023	August 01, 2033	7.53% - August 01, 2033		
17	7 50 SEC TAX NCD 2324 PI TR I SR III CAT I-II	INE134E07CJ5	15 Year – Annual	183.71	August 01, 2023	August 01, 2038	7.50% - August 01, 2038		
18	7 55 SEC TAX NCD 2324 PI TR I SR III CAT III-IV	INE134E07CK3	15 Year – Annual	2110.68	August 01, 2023	August 01, 2038	7.55% - August 01, 2038		
Total				**7,251.51**					

C. Commercial paper

Set forth below is a brief summary of the commercial paper issued by our Company and the amounts outstanding thereon as of December 31, 2025:

(in crore, unless otherwise stated)

Sr. No.	Series of NCS	ISIN	Tenor/ Period of Maturity	Coupon	Amount outstanding	Date of Allotment	Redemption Date/ Schedule	Credit Rating	Secured/Unsecured	Security	Other details viz. details of Issuing and Paying Agent, details of Credit Rating Agencies
1	CP120	INE134E14AX6	198 DAYS	6.40%	3,000.00	29-Sep-25	15-Apr-26	A1+	Unsecured	N/A	Issuing and Paying Agent - HDFC Bank Rating Agencies - CARE, ICRA and CRISIL
	Total				**3,000.00**						

D. Secured Borrowings

Set forth below is a brief summary of the secured borrowings of our Company and the amounts outstanding thereon as of December 31 , 2025:

(in crore, unless otherwise stated)

S. No.	Name of the lender	Loan Documentation	Total amount of loan sanctioned	Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Security	Credit Rating (if applicable)	Pre-payment	Penalty	Asset Classification
1.	Jammu and Kashmir Bank	As per loan agreement dated 30.12.2025	583.02	583.02	6.40	28.01.2026	Lien on FD	N.A	Prepayment is also allowed at any time before closure of FD.	Not Applicable	'Standard' / 'Stage 1'
2.	Punjab National Bank	As per loan agreement dated 31.12.2025	1,286.58	1,286.58	6.60	29.01.2026	Lien on FD	N.A	Prepayment is also allowed at any time before closure of FD.	Not Applicable	'Standard' / 'Stage 1'
Total			1,869.60	1,869.60							

E. Foreign Currency borrowings of the Company

Set forth below is a brief summary of the term loans taken by our Company from various international financial institutions in foreign currency as on December 31, 2025:

(in crore, unless otherwise stated)

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
1.	Kreditanstalt Fur Wiederaufbau, Frankfurt am Main ("KfW")*	DM 46,500,000	37.49	Portion I: 12% p.a or lending rate of our Company applicable for the disbursement by our Company minus 3%, whichever is lower. However, minimum applicable interest rate is 0.75%. Current rate at 0.75% p.a	Portion I: payable in 60 instalments payable semi-annually from December 30, 2005	For overdue Interest payments, shall pay damages in a lump sum of 3% above the discount rate of the Duetsche Bundesbank effective at the due date	Unsecured	Not applicable	'Standard' / 'Stage 1'
2.	Asian Development Bank ("ADB")**	USD 150,000,000	18.89	Interest will be calculated at floating rate, which is the sum of Reference Rate and the Fixed Spread i.e. the Sum of SOFR and the Fixed Spread, currently at 5.04773 % p.a.	Each disbursement of this facility will be repaid in semi-annual instalments payable on April 15 and October 15 of each year, the first and last	No Penalty is payable by our Company in case interest due on the loan is not paid. ADB can withdraw from loan account and pay to itself, any amount due and			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
					instalment with respect to such disbursement payable on the eleventh and fortieth interest payment date respectively with respect to such disbursement. Each instalment shall be 1/30th of the disbursed amount (except the last which shall be equal to the balance outstanding amount) Entire borrowing is due and payable by October 15, 2028. Interest payment Date: It is the date immediately after the disbursement. on which amortization schedule for each disbursed amount is established	not paid by our Company			
3.	BPI France Assurance Export (formerly known as Natixis / Credit National France) (on behalf of the Government of the Republic of France)	Credit: FRF 167,400,000	1.25	2%	Each portion of this facility is repayable in 46 equal and successive half-yearly instalment, the first of which is	Any sum unpaid on the due date shall automatically carry interest accruing from the maturity date of the debt until			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
	***				payable 126 months from the date of the calendar half-year during which such disbursement has been made	the date of the actual payment at day to day Paris Interbank Money Market rate plus 1.5%			
4.	State Bank of India acting as facility agent through its branch in Hong Kong on behalf of various lenders (FCTL 31A) ******	USD 525,000,000	4,720.79	Fixed rate of 2.52090% p.a, payable at last day of each Interest Period^^	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a, for the period of default			
5.	Export Import Bank of India (FCTL 31B) *******	USD 100,000,000	899.20	Fixed rate of 2.52090% p.a, payable at last day of each Interest Period^^	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a, for the period of default			
6.	State Bank of India acting as facility agent through its branch in Hong Kong on behalf of various lenders (FCTL 32A) ##	JPY 89,208,000,000	5,122.32	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.42700 % p.a.	Repayable in 3 staggered instalment at the end of 4 , 5 & 6 year from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a, for the period of default			
7.	State Bank of India acting as facility agent through its branch in Hong Kong on behalf of various lenders	JPY 26,762,000,000	1,536.67	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of	Repayable in full, after seven years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
	(FCTL 32B) ##			each Interest Period^^ currently at 1.22923 % p.a.		unpaid amount at an additional rate of 2% p.a, for the period of default			
8.	KFW (NEW FACILITY)	EUR 131,181,151	762.39	6M EURIBOR + margin payable at last day of each Interest Period^^ currently at 2.19600 % p.a.	Staggered Semi-Annual Repayment till 15th Nov 31	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
9.	State Bank of India### (14 FCNR)	USD 250,000,000	2,248.00	12 Month Term SOFR + margin at 185 bps payable monthly currently at 5.9063% p.a.	Repayment after 1 year from the utilisation date	-			
10.	PLA 1#####	JPY 2,650,000,000	93.56	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.12754 % p.a.	Repayment in staggered Equal semi-annual instalment from 20th April, 2024 till 20th October, 2035	-			
11.	Bank of Baroda, New York Branch (FCTL 33A) ######	USD 250,000,000	2,248.00	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.44286 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
12.	Bank of Baroda, New York Branch (FCTL 33A) ######	USD 250,000,000	2,248.00	Overnight SOFR (cumulative compounded RFR Rate) + margin	Repayable in full, after five years from the utilization date	On failure to pay interest payable on due date, interest shall			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
				payable at last day of each Interest Period^^ currently at 5.43758 % p.a.		accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
13.	PLA 2#####	JPY 1,623,207,090	81.02	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.03024 % p.a.	Repayment in staggered Equal semi-annual instalment from 20th July, 2024 till 20th July, 2036	-			
14.	State Bank of India, acting as facility agent through its branch in Hong Kong on behalf of various lenders (FCTL 33B) #######	USD 600,000,000	5,395.19	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.05947 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
15.	Sumitomo Mitsui Banking Corporation, acting as facility agent through its branch in Singapore on behalf of various lenders (FCTL 34A) $	USD 250,000,000	2,248.00	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.36346 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
16.	Sumitomo Mitsui Banking Corporation, acting as facility agent through its branch in Singapore on behalf of various lenders (FCTL 34B) $	JPY 7,576,750,000	435.06	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.08006	Repayable in full, after five years and three months from the utilization date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a.			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
				% p.a.		for the period of default			
17.	Sumitomo Mitsui Banking Corporation, acting as facility agent through its branch in Singapore on behalf of various lenders (FCTL 34C) $	JPY 22,730,250,000	1,305.17	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.12506 % p.a.	Repayable in full, after seven years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
18.	Hong Kong and Shanghai Banking Corporation Limited, Gift City$$	EUR 200,000,000	2,111.11	6M EURIBOR + margin payable at last day of each Interest Period^^ currently at 3.06400 % p.a.	Repayment in staggered Equal semi-annual instalment from 18th December , 2026 till 18h June, 2036	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
19.	PLA 3#####	JPY 25,500,000,000	1,353.83	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.10776 % p.a.	Repayment in staggered Equal semi-annual instalment from 20th January, 2025 till 18h July, 2042	-			
20.	State Bank of India, acting as facility agent through its branch in GIFT City on behalf of various lenders (FCTL 35A) $$$	JPY 52,419,475,000	3,009.93	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.31020 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
21.	State Bank of India, acting as facility agent	EUR 225,326,724	2,378.45	6M EURIBOR + margin payable at last	Repayable in full, after five	On failure to pay interest payable			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
	through its branch in GIFT City on behalf of various lenders (FCTL 35B T1) $$$			day of each Interest Period^^ currently at 3.24300 % p.a.	years from the utilisation date	on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
22.	State Bank of India, acting as facility agent through its branch in GIFT City on behalf of various lenders (FCTL 35B T2) $$$	EUR 225,326,724	2,378.45	6M EURIBOR + margin payable at last day of each Interest Period^^ currently at 3.27400 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
23.	State Bank of India, acting as facility agent through its branch in GIFT City on behalf of various lenders (FCTL 35C) $$$	USD 400,000,000	3,596.79	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.13810 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
24.	Union Bank of India, DIFC Branch (FCTL 36) $$$$	USD 100,000,000	899.20	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.42846 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
25.	Crédit Agricole Corporate and Investment Bank, Singapore Branch (FCTL 37) $$$$$	JPY 22,341,000,000	1,282.82	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
				each Interest Period^^ currently at 1.19006 % p.a.		unpaid amount at an additional rate of 2% p.a. for the period of default			
26.	DBS Bank Limited (FCTL 38A) $$$$$$	USD 75,000,000	674.40	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.30286 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
27.	DBS Bank Limited (FCTL 38B) $$$$$$	GBP 134,708,644	1,630.29	Overnight SONIA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.17514 % p.a.	Repayable in full, after five years from the utilization date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
28.	India Infrastructure Finance Company (UK) Limited (FCTL 39) $$$$$$$	USD 100,000,000	899.20	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 5.45758 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
29.	Deutsche Bank AG, Gift City Branch (FCTL 40) $$$$$$$$	JPY 37,405,000,000	2,147.80	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.28023	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a.			

Sr. No.	Facility Agent	Total amount of loan sanctioned	Principal Amount outstanding	Interest Rate	Repayment	Penalty	Security	Credit Rating (if applicable)	Asset Classification
				% p.a.		for the period of default			
30.	State Bank of India (Gift City) (FCTL 41) $$$$$$$$$	EURO 426,766,814.61	4,054.29	6M EURIBOR + margin payable at last day of each Interest Period^^ currently at 3.22600 % p.a.	Repayable in full, after five years from the utilisation date	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
31.	FCTL IX USD 180M(Citi EFA) $$$$$$$$$$	USD 180,000,000	1,618.56	Overnight SOFR (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 4.69904 % p.a	Staggered repayment	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
32.	JBIC GA2 PLA 1 $$$$$$$$$$$	JPY 60,000,000,000	3,336.24	Overnight TONA (cumulative compounded RFR Rate) + margin payable at last day of each Interest Period^^ currently at 1.06250 % p.a.	Staggered repayment	On failure to pay interest payable on due date, interest shall accrue on the unpaid amount at an additional rate of 2% p.a. for the period of default			
	Total	USD 3230,000,000 DM 46,500,000 JPY 348215682090 FRF 167,400,000 EUR 1208601414 GBP 134,708,644	60,772.34						

*Prepayment Event (KfW):

Pursuant to a 30 days' prior notice, our Company may prematurely repay Portion II only in the amount of one or more repayments instalments together with the payment of a compensation for premature repayment to be determined by KfW and computed on the basis of the capital market situation prevailing at the time and taking into account the lost interest earnings and the reinvestment possibilities for the original remaining term of the loan. Following repayment of Portion II, our Company may at any time prematurely repay Portion I in full or in part.

**Prepayment Event (ADB):

Our Company can prepay the entire principal loan amount or principal amount of any one or more maturities of the loan, provided all amounts due have been paid by giving at least 45 days written notice to ADB. In case of partial prepayment, since separate amortization of specified Disbursed Amounts is allowed, such prepayment shall be applied in the inverse order of the Disbursed Amount, with the Disbursed Amount withdrawn last being repaid first. In case of full prepayment, the latest maturity will be repaid first. No penalty payable, but Prepayment premium will be payable, as determined by ADB.

***Prepayment Event (Credit National):

Upon giving no less than 3 months' written notice to the foreign Bank, our Company may prepay the credit, partially or wholly if it pays to the lenders the cost amounting to the difference, if any, between: the amount of interest which would have accrued in relation to the amounts prepaid from the date of the prepayment to the date initially set for prepayment, and the proceeds from the placing on the PARIS Interbank Money Market by the lenders of such amounts prepaid from the date of the prepayment to the date initially set for prepayment.

******Prepayment (FCTL 31A)

The Borrower may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of twenty million US Dollars (US$20,000,000) and in an integral multiple of twenty million US Dollars (US$20,000,000)). Any prepayment under this Clause shall be applied ratably among the participations of all Lenders and shall not be subject to any prepayment fee or penalty.

*******Prepayment (FCTL 31B)

PFC shall be entitled to prepay amounts outstanding under this Foreign Currency Term Loan Agreement during the subsistence of this Foreign Currency Term Loan Agreement, in whole or parts, subject to payment of Break Cost after giving 30 days' prior notice to the Exim Bank. The Break Cost is applicable only in case PFC voluntarily and in its own discretion makes a prepayment.

Prepayment (FCTL 32)

The Borrower may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of JPY 3,000,000,000 and in an integral multiple of JPY500,000,000). Any prepayment under this Clause shall be applied rateably among the participations of all Lenders of that Loan, and shall not be subject to any prepayment fee or penalty.

###Prepayment (State Bank of India) 14 FCNR

Prepayment penalty at 1.5% p.a. of the amount prepaid on the unexpired period of the loan.

#####Prepayment (PLA)

The Company shall pay to. JBIC a prepayment premium of one half of one per cent (0.5%) of the principal amount of such Project Loan outstanding to JBIC to be prepaid, which shall be paid simultaneously with such prepayment.

######Prepayment (FCTL 33A)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of US$ 20,000,000 and in an integral multiple of US$ 5,000,000). Any prepayment under this clause shall be applied rateably among the participations of all Lenders and shall not be subject to any prepayment fee or penalty.

#######Prepayment (FCTL 33B)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) and in an integral multiple of ten million US Dollars (US$10,000,000)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Loan, and shall not be subject to any prepayment fee or penalty.

$Prepayment (FCTL 34)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) (or its equivalent) and in an integral multiple of ten million US Dollars (US$10,000,000) (or its equivalent)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Facility, and shall not be subject to any prepayment fee or penalty.

$$Prepayment (HSBC)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the Majority Lenders may agree) prior notice and has obtained prior written approval of the Authorised Dealer or the RBI (as applicable), prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million EUR (€50,000,000) and in an integral multiple of ten million EUR (€10,000,000)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Loan, and shall not be subject to any prepayment fee or penalty.

$$$Prepayment (FCTL 35)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the relevant Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) (or its equivalent) and in an integral multiple of ten million US Dollars (US$10,000,000) (or its equivalent)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Facility, and shall not be subject to any prepayment fee or penalty.

$$$$Prepayment (FCTL 36)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the relevant Majority Lenders may agree) prior notice, prepay on the

last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) (or its equivalent) and in an integral multiple of ten million US Dollars (US$10,000,000) (or its equivalent)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Facility, and shall not be subject to any prepayment fee or penalty.

$$$$$Prepayment (FCTL 37)

The Company may, if it gives the Agent not less than 30 days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of three billion Japanese Yen (JPY3,000,000,000) and in an integral multiple of five hundred million Japanese Yen (JPY500,000,000). Any prepayment under this clause shall be applied rateably among the participations of all Lenders and shall not be subject to any prepayment fee or penalty.

$$$$$$Prepayment (FCTL 38)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the relevant Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) (or its equivalent) and in an integral multiple of ten million US Dollars (US$10,000,000) (or its equivalent)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Facility, and shall not be subject to any prepayment fee or penalty.

$$$$$$$Prepayment (FCTL 39)

The Company may, if it gives the Agent not less than thirty (30) days' (or such shorter period as the relevant Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) and in an integral multiple of ten million US Dollars (US$10,000,000)). Any prepayment under this clause shall be applied rateably among the participations of all Lenders of that Facility, and shall not be subject to any prepayment fee or penalty.

$$$$$$$$Prepayment (FCTL 40)

The Company may, if it gives the Agent not less than 30 days' (or such shorter period as the Majority Lenders may agree) prior notice, prepay on the last day of an Interest Period, the whole or any part of a Loan (but, if in part, being an amount that reduces that Loan by a minimum amount of fifty million US Dollars (US$50,000,000) (or its equivalent in JPY) and in integral multiples of ten million US Dollars (US$10,000,000 or its equivalent in JPY) of the Loans). Any prepayment under this clause shall be applied rateably among the participations of all Lenders and shall not be subject to any prepayment fee or penalty.

$$$$$$$$$ Prepayment (FCTL 41)

The company may, if it gives the Agent not less than fifteen (15) days' (or such shorter period as the Majority Lenders may agree) prior notice, cancel the whole or any part of a Facility (being a minimum amount of fifty million US Dollars (US$50,000,000) (or its equivalent) and in integral multiples of ten million US Dollars (US$10,000,000) (or its equivalent) of the Available Facility for the Facility). Any cancellation under this Clause shall reduce the Commitments of the Lender of the Facility rateably.

$$$$$$$$$$ Prepayment Citi EFA)

The company may, if it gives the Facility Agent not less than fifteen (15) days' (or such shorter period as the Majority Lenders may agree) prior notice, cancel the whole or any part (being a minimum amount of fifty million USD (US$50,000,000) and in integral multiples of ten million USD (US$10,000,000)) of the Available

Facility. Any cancellation under this clause shall reduce the Commitments of the Lenders rateably.

$$$$$$$$$$$JBIC GA2 PLA 1

Upon giving no less than ninety (90) days' prior irrevocable written notice to JBIC, the company may prepay in advance of maturity on a date acceptable to JBIC the whole or any part of a Project Loan then outstanding, together with: (i) all accrued interest thereon up to the date of such prepayment; and any Break Costs in respect of the sum prepaid (in the case of the Participating Financial Institutions only) and any other amounts then payable under the Finance Documents on the date of such prepayment.
Further, company shall pay to JBIC a prepayment premium of one half of one per cent (0.5%) of the principal amount of such Project Loan outstanding to JBIC to be prepaid, which shall be paid simultaneously with such prepayment.

^^Interest Period

Interest Period shall be monthly / quarterly / half-yearly or any other period as mutually agreed between our Company and the Agent (acting on the instructions of all the Lenders). An Interest Period for a Loan shall not extend beyond the Final Repayment Date.

Foreign Currency Notes

Set forth below is a brief summary of foreign currency notes issued by our Company and the amounts outstanding therein as of December 31, 2025:

(in crore, unless otherwise stated)

S. No	Description of Foreign Currency Notes	Loan Documentation	Total amount of loan sanctioned	Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating	Secured/ Unsecured	Security
1.	3.75 USD green bonds 2027	Pricing supplement dated November 28, 2017	USD 400,000,000	3,596.79	3.75% p.a. payable semi-annually in arrears on each interest payment date. Interest payment date is June 6 and December 6 in each year.	10 years December 6, 2027	Baa3 by Moody's, and BBB- by Fitch	Unsecured	N/A
2.	5.25 USD 300MN MTN BONDS 2028	Pricing supplement dated August 2, 2018	USD 300,000,000	2,697.59	5.25% p.a. payable semi-annually in arrears on each interest payment date. Interest payment date is February 10 and August 10 in each year.	10 years August 10, 2028			
3.	6.15 GMTN BONDS 2028	Pricing supplement dated November 28, 2018	USD 500,000,000	4,495.99	6.150% p.a. payable in arrears on each interest payment date. Interest payment date is June 6 and December 6.	10 years December 6, 2028			
4.	4.50 USD BONDS 2029	Pricing supplement dated June 11, 2019	USD 600,000,000	5,395.19	4.50% p.a. payable in arrears on each interest payment date. Interest payment date is June 18 and December 18 in each year up to and including the maturity date.	10 years, June 18, 2029			
5.	3.90 USD BONDS 2029	Pricing supplement dated September 5, 2019	USD 450,000,000	4,046.39	3.90% p.a. payable in arrears on each interest payment date. Interest payment date is March 16 and September 16 in each year up to and including the maturity	10 years September 16, 2029			

S. No	Description of Foreign Currency Notes	Loan Documentation	Total amount of loan sanctioned	Amount Outstanding	Rate of interest (% p.a.)	Repayment schedule	Credit Rating	Secured/ Unsecured	Security
					date.				
6.	3.95 USD BONDS 2030	Pricing supplement dated January 15, 2020	USD 750,000,000	6,743.99	3.95% p.a. payable in arrears on each interest payment date. Interest payment date is January 22 and July 22 in each year up to and including the maturity date.	10 years, April 23, 2030			
7.	3.35 USD BONDS 2031	Pricing supplement dated January 21, 2021	USD 500,000,000	4,495.99	3.35% p.a. payable in arrears on each interest payment date. Interest payment date is May 15 and November 15 in each year up to and including the maturity date.	10 years, May 16, 2031			
8.	1.841 EUR BOND 2028	Pricing supplement dated September 13, 2021	EUR 300,000,000	3,166.67	1.841% p.a payable in arrears on each interest payment date. Interest payment date is September 21 in each year up to and including the maturity date.	7 years, September 21, 2028			
Total				34,638.60					

Events of Default under the financing arrangements:

In terms of the borrowing arrangements entered into by us, the occurrence of any of the following, among others, would constitute an event of default:

a. default in respect of payment of amounts due, in full or in part, under the borrowing arrangement;

b. any information provided by us to the lender is incorrect or untrue;

c. failure to create and perfect security as envisaged under the borrowing arrangement;

d. utilization of the loan for any purpose other than the purpose for which it was sanctioned; and

1. **LOANS FROM DIRECTORS AND RELATIVES OF DIRECTORS:** Nil

OTHER CONFIRMATIONS

The funds raised by the Company have been utilized as per the purpose mentioned in the respective agreements and / or financing documents.

List of top 10 holders of non-convertible securities in terms of value (on a cumulative basis) as on December 31, 2025:

(₹ in crores, unless otherwise stated)

Sr. No.	Name of the holder	Category of holder	Face value of holding	Holding as a % of total outstanding nonconvertible securities of the Issuer
1.	Life Insurance Corporation of India	QIB - Insurance Company Registered With IRDA	48,665.10	18.51
2.	Central Board of Trustees (Employees Provident Fund Organization)	Central Government	43,282.43	16.46
3.	NPS Trust	Pension Fund Trust	14,153.11	5.38
4.	HDFC - MF	Mutual Funds	8,003.81	3.04
5.	Edelweiss Trusteeship Co. Ltd.- MF	Mutual Funds	7,142.00	2.72
6.	ICICI Prudential Life Insurance Company Limited	QIB - Insurance Company Registered with IRDA	6,950.40	2.64
7.	ICICI Prudential- MF	Mutual Funds	5,964.60	2.27
8.	Aditya Birla Sun Life	Mutual Funds	5,473.20	2.08
9.	Coal Mines Provident Fund Organization	Government Companies	5,312.20	2.02
10.	SBI Life Insurance Co. Ltd	QIB - Insurance Company Registered with IRDA	4,733.30	1.80

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(i) List of top 10 holders of commercial papers in terms of value (on a cumulative basis) as on December 31, 2025:

(in crore, unless otherwise stated)

Sr. No.	Name of the holder	Category of holder	Face value of holding	Holding as a % of total commercial paper outstanding of the issuer
1	Aditya Birla Sun Life - MF	Mutual Funds	500.00	16.67
2	Axis Bank Limited	Other Indian Banks	375.00	12.50
3	IDFC - MF	Mutual Funds	350.00	11.67
4	Small Industries Development Bank of India	Govt Sponsered FI's	275.00	9.17
5	SBI Life Insurance Co. Ltd	QIB - Insurance Company Regd With IRDA	200.00	6.67
6	Baroda Pioneer -MF	Mutual Funds	175.00	5.83
7	LIC- MF	Mutual Funds	175.00	5.83
8	SMFG India Credit Company Limited	Indian Corporate Bodies	150.00	5.00
9	Jioblackrock Money Market Fund	Mutual Funds	150.00	5.00
10	DSP Blackrock - MF	Mutual Funds	125.00	4.17

2. The amount of corporate guarantee or letter of comfort issued by the Issuer along with name of the counterparty (like name of the subsidiary, joint venture entity, group company, etc.) on behalf of whom it has been issued, contingent liability including debt service reserve account guarantees/ any put option as of December 31, 2025:

Except as mentioned below, the Company have not issued any corporate guarantee or letter of comfort, contingent liability including debt service reserve account guarantees/ any put option as of December 31, 2025

Letter of Comfort issued as of December 31, 2025

(₹ in crore, unless otherwise stated)

Sr. No.	Borrower Name	LC Balance (amount in crores)
1	KHAVDA IV C POWER TRANSMISSION LIMITED	612.00
2	RKM POWERGEN PVT LTD	438.33
3	SAUNDA MINES	178.07
4	SERENTICA RENEWABLES INDIA 7 PRIVATE LIMITED	83.66
5	SERENTICA RENEWABLES INDIA 5 PRIVATE LIMITED	1.37

Sr. No.	Borrower Name	LC Balance (amount in crores)
6	SIKKIM URJA LIMITED	767.50
7	VEH JAYIN RENEWABLES PRIVATE LIMITED	418.81
8	VEDANTA LIMITED	4.25
	Total	**2,503.99**

3. Details of any outstanding borrowings taken/ debt securities issued whether taken/ issued for (a) consideration other than cash, whether in whole or in part, (b) at a premium or discount, or (c) in pursuance of an option or not as on December 31, 2025:

Details of debt securities issued at premium/discount outstanding as on December 31, 2025

(₹ in crore, unless otherwise stated)

S. No	Description	Date of Allotment	Issued at Premium/Discount per bond	Total Discount/Premium (No of bonds allotted * (Premium/discount per bond))
1	BS196 (R-1) (Reissuance of bond series BS 196)	14-Jul-20	Issued at a premium of Rs. 34,000 per bond	51,00,00,000.00
2	BS207 (R-1) (Reissuance of bond series BS 207)	11-Nov-20	Issued at a premium of Rs. 9,577 per bond	24,41,27,307.00
3	BS195 (R-1) (Reissuance of bond series BS 195)	01-Jun-23	Issued at a premium of Rs. 23,700 per bond	29,86,20,000.00
4	BS214 (R-1) (Reissuance of bond series BS 214)	01-Jun-23	Issued at a discount of Rs. 30,500 per bond	40,56,50,000.00
5	BS251A (R-1) (Reissuance of bond series BS 251A)	23-Jun-25	Issued at a discount of Rs. 610 per bond	14,94,50,000.00
6	BS250B (R-1) (Reissuance of bond series BS 250B)	23-Jun-25	Issued at a discount of Rs. 880 per bond	21,34,00,000.00
7	BS251B (R-1) (Reissuance of bond series BS 251B)	03-Nov-25	Issued at a discount of Rs. 1,170 per bond	28,66,50,000.00
8	CP Series 117B (CP is issued at a discount)	24-Mar-25	Issued at a discount rate of 7.55% p.a. Discount of Rs. 26,076 per unit of CP	75,62,04,000.00
9	CP Series 120 (CP is issued at a discount)	29-Sep-25	Issued at a discount rate of 6.40% p.a. Discount of Rs. 16,777 per unit of CP	100,65,90,000.00
10	Bond Series BS233A (Zero Coupon NCDs)	25-Aug-23	Issued at a rate of 7.65% p.a. Issued at a discount of Rs. 19,860 per bond	118,70,12,340.00

Details of debt securities were issued at a premium or a discount by the Company Reporting Date December 31, 2025:

USD/EUR in million

S. No	Name of the Instrument	Currency	Total Amount of issue	Issue Date
1.	3.75% USD green bonds 2027	USD	400	06-12-2017
2.	5.25% USD bonds 2028	USD	300	10-08-2018
3.	6.15% Bonds 2028	USD	500	06-12-2018
4.	4.50% Bonds 2029	USD	600	18-06-2019
5.	3.90% Bonds 2029	USD	450	16-09-2019
6.	3.95% Bonds	USD	750	23-01-2020
7.	3.35% Bonds	USD	500	29-01-2021
8.	1.841% Bonds	EUR	300	21-09-2021

S. No	Bond Series	Amount raised (in Rs. Crores)	Date of allotment	Call option Exercise Date
1.	Bond Series 236	100	February 15, 2024	February 17, 2034
2.	Bond Series 252	475	July 21, 2025	July 31, 2035

4. Details of the bank fund-based facilities/ rest of the borrowing (if any, including hybrid debt like Foreign Currency Convertible Bonds (FCCB), Optionally Convertible Debentures/ Preference Shares) from financial institutions or financial creditors as on December 31, 2025:

Nil

5. Details of any other contingent liabilities of our Company based on the last financial statements including amount and nature of liability:

(in crore, unless otherwise stated)

Sr. No.	Description	As at December 31, 2025
Contingent Liabilities		
(A)	**Claims against the Company not acknowledged as debts**	-
(B)	**Taxation Demands**	
(i)	Additional demands raised by the Income Tax Department of earlier years which are being contested.	75.33
(ii)	Service Tax / GST demand or show cause notices raised by Service Tax / GST department in respect of earlier years.*	-
(iii)	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of service tax.**	-
(iv)	Excess interest demanded / Penalty not yet demanded by Service Tax Department.	0.18
(C)	**Bank Guarantee**	1.19
(D)	**Others**	
(i)	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort & Letter of Undertaking against loans sanctioned***	2,503.99
(ii)	Penalty imposed by NSE & BSE	-
Commitments		
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for	
	(a) Towards purchase of building	-
	(b) Towards Implementation of SAP	6.91
(ii)	Other Commitments – CSR unspent amount pertaining to the period up to 31.03.2020	37.23
	Total	**2,624.83**

6. Details of all defaults and/or delay in payments of interest and principal of any kind of term loans, debt securities, commercial paper (including technical delay) and other financial indebtedness including corporate guarantee or letters of comfort issued by the company, in the preceding three years and the current financial year.

Nil

7. Details of default and non-payment of statutory dues for the preceding three financial years and the current financial year:

Nil

SECTION VI – LEGAL AND OTHER INFORMATION

OUTSTANDING LITIGATIONS AND OTHER CONFIRMATIONS

Our Company may, from time to time, be involved in various litigation proceedings in the ordinary course of our business. These legal proceedings are primarily in the nature of civil cases, criminal cases and tax proceedings.

As on the date of this Shelf Prospectus, except as disclosed hereunder, our Company, Promoters, Subsidiaries, Joint Ventures, Associates and Directors are not involved in: (i) any outstanding action initiated by regulatory and statutory authorities (such as SEBI, RBI, Stock Exchange or such similar authorities); (ii) any outstanding civil litigation or tax proceedings involving our Company, Promoter, Directors, Subsidiaries, Joint Ventures and Associates or any other person where the amount is in excess of 0.50% of the average interest of the income for the past five fiscals aggregating to INR 200.00 crore; (iii) any outstanding criminal litigation; (iv) pending proceedings initiated against the Issuer for economic offences and (v) any other pending litigation involving the Subsidiaries and Directors, which may be considered material by our Company for the purposes of disclosure in this section of this Shelf Prospectus, solely for the purpose of this Issue and whose outcome could have material adverse effect on the financial position of the Issuer, which may affect the Issue or the investor's decision to invest / continue to invest in the debt securities and (vi) any material event/ development or change having implications on the financials/credit quality (e.g. any material regulatory proceedings against the Company, litigations resulting in material liabilities, corporate restructuring event etc.) at the time of Issue which may affect the Issue or the investor's decision to invest / continue to invest in the debt securities.

Except as disclosed in this Shelf Prospectus, there are no (i) inquiries, inspections or investigations initiated or conducted (for which notices have been issued) under the Companies Act, 2013 or securities law in the last three years immediately preceding the year of this Shelf Prospectus involving our Company and all of our Subsidiaries and any prosecutions filed (whether pending or not), fines imposed, compounding of offences in the last three years immediately preceding the year of this Shelf Prospectus involving our Company and all of our Subsidiaries; (ii) any material fraud committed against our Company in the last three financial years and current financial year, and if so, the action taken by our Company; (iii) any significant and material order passed by the regulators, courts and tribunals impacting the going concern status of our Company or its future operations; (iv) any default by our Company including therein the amount involved, duration of default and present status, in repayment of: (a) statutory dues; (b) debentures and interest thereon; (c) deposits and interest thereon; or (d) loan from any bank or financial institution and interest thereon; and (v) any default in annual filing of our Company under the Companies Act, 2013.

It is clarified that for the purposes of the above, pre-litigation notices received by our Company, or our Directors as the case may be, have not been considered as litigation until such time that the above-mentioned entities are not impleaded as a defendant/respondent in litigation proceedings before any judicial or quasi-judicial forum.

OUTSTANDING LITIGATIONS

I. Litigation involving our Company

Material Civil Litigation against our Company

1. A petition has been filed by M/s Entegra Limited and Others ("**Applicants**") bearing TP 76 of 2019 before Hon'ble National Company Law Tribunal ("**NCLT**"), Indore against Shree Maheshwar Hydel Power Corporation Limited ("**SMHPCL**") and the lenders who are shareholders in SMHPCL under Sections 241, 242, 244 and 59 of the Companies Act, 2013 before the NCLT, Ahmedabad Bench, claiming dues amounting to INR 16,607.77 Crore. The applicants, inter alia, prayed to declare that PFC has been in management control since 2005 and mismanaged SMHPCL. PFC has filed an interim application bearing IA no. 281 of 2018 for dismissal of the said application in view of the fact that there is an application under Section 7 of the Insolvency and Bankruptcy Code, 2016 ("**IBC**") which has already been admitted against the respondent company - SMHPCL. The hearing of this matter has been adjourned *sine die*.

2. An 'Attachment' along with 'Attachment Denunciation to the seized party with Summons in validity proceedings', dated April 11, 2023, has been issued by District Court of Luxembourg against the emanations of the Republic of India, which also includes our Company. A Foreign Award dated 27th May 2020 was passed against Republic of India in an arbitration matter based on Germany-India BIT i.e. Promotion and Protection of Investments of 10 July 1995 was brought under the Arbitration Rules, 1976 (the "UNCITRAL Rules"). The Claimant was Deutsche Telekom AG, a company incorporated under the laws of the Federal Republic of Germany and the Respondent was the Republic of India. Subsequently, arbitration proceedings were initiated

and the arbitration was seated in Geneva and was administered by the Permanent Court of Arbitration under reference no. PGA Case No. 2014-10. The Arbitration Award dated 27th May 2020 was awarded in favour of Deutsche Telekom and total claim is of Euro (€) 130,293,177 has been passed against Republic of India. Now, in furtherance of the Arbitral Award, 'Attachment' dated April 11, 2023 and 'Attachment Denunciation to the seized party with Summons in validity proceedings' has been issued recognising Power Finance Corporation Limited, State Bank of India, etc. as emanations of the Republic of India and for enforcing the claim against such emanations along with 'Antrix Corporation Limited' and 'New Space India Limited'. The matter was last listed on October 21, 2025 and the Court provided SBI and New Space time to file additional written submissions. The said matter is currently pending.

3. Edelweiss ARC (as trustee of EARC Trust SC 244), Canara Bank and UCO Bank have filed an appeal against a reference bench order challenging the distribution mechanism adopted by the Committee of Creditors of Lanco Amarkantak Power Limited. PFC is a part of the CoC. An amount of INR 622.00 Crore is kept in the Escrow Account as per the interim order. The said matter is currently pending.

Material Civil Litigation by our Company

1. An insolvency application bearing CP(IB)No.23/7/HDB/2018 was filed under Section 7 of the IBC before NCLT, Hyderabad for initiation of corporate insolvency resolution process **("CIRP")** of East Coast Energy Private Limited ('**ECEPL**"). Our Company had filed a claim in the CIRP of ECEPL. Since no resolution plan was received, NCLT, Hyderabad passed an order in IA no. 103 of 2019, for the liquidation of ECEPL on April 22, 2019 and appointed a liquidator. Our Company had filed its claim before the liquidator for an amount of INR 1,671.36 Crore. Presently, vide order dated October 16, 2024 in IA(IBC)(Dis.)/19/HYD/2024, the Corporate Person, ECEPL was dissolved. There was one interlocutory application under section 66 of IBC which was dismissed by the NCLT, Hyderabad *vide* its order dated February 27, 2024 as withdrawn granting liberty to the Liquidator to file fresh application. The Liquidator in consultation with the stakeholders filed another IA(IBC)/1385/2024. State Bank of India is taking the lead in the said matter on behalf of all financial creditors including our Company. The said matter is currently pending.

2. The Company had sanctioned rupee term loan of ₹ 1,239 Crore to IBPML ("**IBPML**") for setting up a 660 megawatt coal based thermal power project at Sasthavinallur and Pallkkurichi village, Sattankulam Taluk, Tuticorin District in Tamil Nadu (herein after referred as "**Project**"). The Project suffered from various setbacks. Meanwhile an application under Section 9 of the IBC was filed at NCLT, Hyderabad by an operational creditor namely M/s Rohan Varma Constructions Private Limited, in which the NCLT, vide order dated August 14, 2017 appointed Shri Kranthi Kumar Kedari as Interim Resolution Professional ("**IRP**"). Subsequently, Ashish Arjunkumar Rathi was appointed as the resolution professional. IBPML went into liquidation vide NCLT order dated April 22, 2019, Mr. Ashish Arjunkumar Rathi was appointed as the liquidator. Presently the proceedings have been stayed by National Company Law Appellate Tribunal ("**NCLAT**") in view of the pending appeals filed by lenders and Liquidator against the order passed by NCLT thereby rejecting the application filed by resolution professional under section 66 of IBC. The said matter is currently pending.

3. Our Company, REC and India Infrastructure Finance Company Limited ("**Lenders**") filed a civil suit bearing no. CS(OS) 200/2019 dated April 2, 2019 before the Hon'ble High Court of Delhi against Axis Bank for not doing their duty as trust and retention account ("**TRA**") Bank and thereby causing loss in the matter related to IBPML, for an amount of INR 625 Crore. The amount is jointly claimed by Lenders on a pari passu basis. Suit is at the stage of examination of witnesses and evidence to be conducted before Local Commissioner appointed by Hon'ble Delhi High Court. The said matter is currently pending.

4. Pursuant to an application bearing no. CP(IB) No. 458/7/HDB/2018 filed by IDBI Bank Limited before NCLT, Hyderabad under Section 7 of the IBC, the CIRP of Konaseema Gas Power Limited ("**Konaseema**") was initiated vide order dated December 18, 2018 and an IRP was appointed. Our Company filed a claim in the CIRP of Konaseema on January 2, 2019 for an amount of INR 1,175.14 Crore. On February 20, 2020, the NCLT passed an order of liquidation of Konaseema and appointed CA Ramesh as the liquidator. Our Company has filed its claim on March 19, 2020 before the liquidator for an amount of INR 1412.85 Crore. The amount claimed has been admitted by the liquidator. Stakeholders' Consultation Committee ("**SCC**") was formed on January 12, 2021. The liquidator had issued sale notice on September 16, 2025 at existing reserve price with e-auction to be held on October 09, 2025. However, the auction failed as no expression of interests were received. The said matter is currently pending.

5. Our Company has filed a recovery suit bearing O.A. No. 339 of 2018 dated June 1, 2018 against Konaseema before Debt Recovery Tribunal ("**DRT**"), Hyderabad for an amount of INR 1,412.85 Crore. The application is

in parallel to the claim made in the CIRP of Konaseema and the CIRP against the personal guarantor of Konaseema. The said matter is currently pending.

6. Central Bank of India filed an application bearing CP (IB)/202/2021 under section 95 of the IBC, against MSP Rama Rao (the "**Guarantor**"), a personal guarantor to Konaseema. The application was admitted by the NCLT vide its order dated April 11, 2022. Our Company successfully filed its claim of INR 2299.64 Crore against the Guarantor in response to the advertisement inviting claims published by the resolution professional. The repayment plan was rejected by the creditors. Thereafter, Central Bank of India filed an application bearing CP (IB)/27/2023 under section 123 of the IBC for initiating bankruptcy proceedings against the Guarantor. The same was so ordered vide order dated January 23, 2024. The Bankruptcy Trustee has issued notice dated July 28, 2024 for e-auction. Thereafter, LoI was issued to successful bidder on August 26, 2024 for sale of entire assets. The Bankruptcy Trustee has transferred as on October 08, 2024. Further steps and actions are to be confirmed by the Bankruptcy Trustee. The said matter is currently pending.

7. An application bearing CP(IB)No.328/7/HDB/2018 was filed by our Company before NCLT, Hyderabad under Section 7 of IBC, seeking initiation of CIRP of KVK Nilachal Power Private Limited ("**KVK Nilachal**"). The matter was admitted and the CIRP commenced on September 17, 2019. Pursuant thereto, our Company filed its claim for an amount of INR 834.60 Crore. Since no resolution plan was received, the committee of creditors ("**COC**") of KVK Nilachal voted for liquidation in its meeting held on March 16 and 17, 2020. Thereafter, an application for liquidation was filed before the NCLT, Hyderabad on March 20, 2020, which was admitted. Currently the liquidation process is ongoing. The said matter is currently pending.

8. Our Company has filed a case bearing CP(IB) 12/2022 under Section 95 of IBC before NCLT, Hyderabad, against Mr. K. Vijaya Kumar, personal guarantor of KVK Nilachal for an amount of INR 1,125.39 Crore and the same was admitted vide order dated August 5, 2025. The said matter is currently pending.

9. Our Company filed an application bearing TP No. 258 of 2019 (C.P. NO. IB-111/NCLT/AHM/2018) dated February 16, 2018 before NCLT, Ahmedabad under Section 7 of the IBC, seeking initiation of CIRP of SMHPCL for default of an amount of INR 2,789.42 Crore. The application was transferred to NCLT, Indore upon its constitution, and was admitted vide order dated September 27, 2022. The order admitting the application was appealed before the Hon'ble NCLAT, Delhi. Further, by way of an interlocutory application bearing IA/9(MP)/2023 filed by the promoter and investors of SMHPCL, the CIRP had been put on hold till July 13, 2023. Our Company has appealed against this order before the NCLAT, Delhi, bearing CAAT(I) 1496 of 2023 and an interim stay was granted. The said matter is currently pending.

10. Our Company, along with other lenders, had provided financial assistance to SMHPCL. On the account turning NPA, our Company filed an original application bearing no. TA/139/2022 before the DRT, Delhi, along with REC, India Infrastructure Finance Company Limited ("**IIFCL**"), Housing and Urban Development Corporation and Edelweiss, against the personal and corporate guarantors of SMHPCL. Our Company has filed the aforesaid application for a claim amount of INR 826.19 crore. The matter is pending before DRT, Delhi for further submissions. Our Company has also filed an additional application against the corporate guarantors, MW Infra seeking attachment of shareholding in Hindon Rivermills Private Limited. The said matter is currently pending.

11. Our Company has made a recovery claim bearing TA/29/2022 against the Government of Madhya Pradesh for the guarantee given by it in the loan account of SMHPCL, for an amount of INR 1,357.70 Crore before the DRT, Delhi. The said matter is currently pending.

12. An application bearing C.P.(IB) No.1290/KB/2018 was filed by Punjab National Bank before the NCLT, Kolkata Bench, seeking initiation of CIRP of Jas Infrastructure and Power Limited ("**Jas Infra**"). The CIRP was admitted vide order dated October 16, 2019 passed by NCLT, Kolkata. Thereafter, on July 17, 2020, NCLT, Kolkata passed an order of liquidation of Corporate Debtor and appointed a liquidator. Our Company has filed its claim of INR 520.82 Crore before the liquidator, which has been admitted. The process of liquidation was stayed by the NCLAT vide order stated September 14, 2020. The Enforcement Directorate ("**ED**") further passed an order provisionally attaching the assets of the corporate debtor. Liquidator filed writ petition on January 31, 2023 before the Hon'ble Kolkata High Court against this attachment so that the assets may be released for the purposes of Sale Under present liquidation process under IBC 2016. Hon'ble Kolkata High Court dismissed the writ petition filed by the Liquidator vide order dated June 28, 2023. Liquidator has filed a review petition in Calcutta High Court on July 21, 2023. During the 8th SCC held on August 20, 2024, matter was deliberated among lenders and since no other option is available SCC decided to wait until the matter is finally decided by the Hon'ble High Court. Further updates are awaited. Additionally, vide order dated May 29, 2025 passed by the NCLAT, liberty was granted to Assets Care and Reconstruction Enterprises Limited (ACRE) (another

creditor) to approach Ld. Special Judge, PMLA with the request to allow sale of the attached properties even before the conclusion of trial, with an undertaking to deposit the excess amount with ED by way of FDR. REC has informed vide email dated May 13, 2025 that they are in receipt of order dated April 16, 2025 passed by the Adjudicating Authority under PMLA in the matter of Abhijeet Ferrotech Ltd. & Ors. (wherein Jas Infra is also one of the respondents) by which, the provisional attachment order (passed on October 24, 2024) has been confirmed including the property of the Defendant No. 39 i.e., Jas Infra. In view of the same, they have requested liquidator to update on the steps being taken to get this attachment order removed. Liquidator in 10th SCC informed that the new attachment, PAO No. 06/2024 was confirmed on April 16, 2025 which arises from a separate and more recent ECIR (ECIR/NGSZO/02/2023) related to Corporate Power Limited (CPL) and the broader Abhijeet Group. The same physical assets are now subject to two independent confirmed attachment orders Liquidator during 10th SCC presented liquidation cost and budget and informed cost contributor request letter is required to be contributed towards liquidation cost. In the 11th SCC meeting held on September 23, 2025, Liquidator informed that judgment passed by Sh. Sanjay Bansal, Special Judge (PC Act) (CBI), Rouse Avenue District Courts, in the matter of New CC No. CBI/297/2019 (Old CC No. 05/15) on July 08, 2025 resulting in the conviction of Jas Infra and its ex-director, Mr. Manoj Kumar Jayaswal for Gross misrepresentation of Net worth and Concealment of prior allocations of coal blocks to group companies. Liquidator has proposed filing an appeal against the judgement before Delhi High Court. Liquidator has also proposed filing an appeal in PMLA appellate tribunal and writ petition before Calcutta High Court for allowing sale of assets of the Jas Infra. The same was approved by the SCC.

13. An original application bearing OA No. 353 of 2016 (TA 394/2022) was filed by Assets Care and Reconstruction Enterprises Limited against Jas Infrastructure and Power Limited & Ors. before DRT, New Delhi. Application for impleadment of our Company, India Infrastructure Finance Company Limited and State Bank of Bikaner and Jaipur amongst others as co-applicants in the original application was filed on September 6, 2016. The application for impleadment of our Company has been allowed by the concerned DRT. Amended original application had been filed on January 31, 2017 for recovery of our Company's dues amounting to INR 312.16 Crore. The matter was last listed on April 26, 2023 for final disposal, and shall be heard on August 30, 2023 for valuation and CIBIL submission. The said matter is currently pending.

14. An application for initiating CIRP bearing no. CP (IB) No.141/7/NCLT/AHM/2019 was filed against Avantha Power and Infrastructure Limited (promoter of Jhabua Power Limited), post invocation of corporate guarantee, for an amount of ₹ 871.08 Crore on August 16, 2021. NCLT Ahmedabad passed an order allowing the CIRP. Thereafter, PFC filed its claim in the matter. Liquidation was order vide order dated June 14, 2024 and liquidation is under process. The said matter is currently pending.

15. Our Company filed an application bearing no. CP IB No. 182/95/HYD/2022 under Section 95 of the IBC against Sreenivas Motupalli, a personal guarantor of Krishna Godavari Power Utilities Limited ("**KGPUL**") for an amount of INR 295.37 Crore which was admitted by NCLT, Hyderabad. Thereafter, since no repayment plans were received, our company initiated bankruptcy proceedings against Sreenivas Motupalli, who was ordered to be bankrupt vide order dated July 25, 2025 passed in IA 1959/2024. The said matter is currently pending.

16. Our Company filed an application bearing CP IB No. 186/95/HYD/2022 under Section 95 of the IBC against Mr. Seetaram Motupalli, a personal guarantor of Krishna Godavari Power Utilities Limited ("**KGPUL**") for an amount of INR 295.37 Crore which was admitted by NCLT, Hyderabad. Thereafter, since no repayment plans were received, our company initiated bankruptcy proceedings against Mr. Seetaram Motupalli, who was ordered to be bankrupt *vide* order dated July 16, 2025 passed in IA 2298/2024. The said matter is currently pending.

17. An application bearing CP No. (IB)-2561/(ND)/2019 under section 9 of IBC has been filed against Sinnar Thermal Power Limited ("**STPL**") by M/s Shapoorji Pallonji and Co. Private Limited for non-payment of its dues. The Hon'ble NCLT, New Delhi vide order dated September 19, 2022 admitted the application thereby allowing the initiation of CIRP against STPL. PFC filed its claim of ₹ 6,553.28 crore in the CIRP of STPL. Resolution Plan submitted by Mahagenco and NTPC, (as approved by the CoC with 100% voting, was placed before the Hon'ble NCLT for its approval *vide* Plan Approval IA no. 37 of 2025. The Hon'ble NCLT has approved the resolution plan vide order dated November 28, 2025.

18. Our company has filed an application before the Debt Recovery Tribunal, New Delhi, (Transfer Application 139/2022) for issuance of a Recovery Certificate against the Personal & Corporate Guarantors, Mukul S Kasliwal & Ors. to the extent of their respective guarantees for recovery of total sum of INR 2,437.22 Crore calculated upto June 30, 2016 along with further interest @ 18% per annum or to be compounded monthly with effect from July 1, 2016 till date of actual payment. The said matter is currently pending.

19. Our Company has filed a recovery application bearing OA no. 9 of 2025 against Gensol Engineering Limited for recovery of INR 264.28 Crore from the Borrower Company and others before DRT – III, New Delhi. PFC has also filed its claim in the insolvency process of Gensol Engineering Limited. The said matter is currently pending.

20. Equentia Financial Services Pvt. Ltd. filed a case under Section 95 of the IBC against Anmol Singh Jaggi before Hon'ble NCLT Ahmedabad bearing CP (IB) No. 332 of 2025. The same was admitted vide order dated October 10, 2025. PFC has filed its claim of ₹ 279.45 crore in the insolvency process of the Personal Guarantor. The said matter is currently pending.

21. Equentia Financial Services Pvt. Ltd. filed a case under Section 95 of the IBC against Puneet Singh Jaggi before Hon'ble NCLT Ahmedabad bearing CP (IB) No. 333 of 2025. The same was admitted vide order dated October 13, 2025. PFC has filed its claim of ₹ 279.45 crore in the insolvency process of the Personal Guarantor. The said matter is currently pending.

22. Our Company has filed an application before the Debt Recovery Tribunal, New Delhi, (Transfer Application 325/2022) against Lanco Amarkantak and its personal guarantors namely, Mr. L. Madhusudhan Rao, Mr. L. Sridhar, Mr. L. Rajagopal, Mr. G. Bhaskar Rao & Smt. L. Ramalakshmamma for recovery of total sum of INR 3,118.20 crore. The said matter is currently pending.

Criminal Litigation against our Company

1. A miscellaneous writ petition bearing reference number 28928 of 2009 titled 'Union of India vs. National Securities Depository Limited and Ors.' ("**Writ Petition**") was filed before the Hon'ble Allahabad High Court ("**High Court**") for issuance of directions to Central Bureau of Investigation ("**CBI**") to expeditiously complete its investigation pertaining to a fraudulent transfer of securities from dematerialised accounts of Northern Railways, Allahabad and for directions to our Company to disallow any further transfer of the securities. Our Company's bonds are also involved. Our Company has been impleaded as a proforma party in this matter (respondent No. 4). The Allahabad High Court directed our Company not to transfer bonds until further orders. Our Company received the order of Special Judge, CBI, Lucknow to remit the withheld redemption amount to Northern Central Railway, Allahabad. Further, an application for restoration of matter has been filed by Northern Railways before High Court. The said matter is currently pending.

Criminal Litigation by our Company

There are no criminal litigation cases by our Company as on the date of this Shelf Prospectus.

Actions Taken by Regulatory and Statutory Authorities against our Company.

There are no actions taken by regulatory and statutory authorities against our Company as on the date of this Shelf Prospectus.

II. ***Litigation involving our Directors***

Criminal Litigation against our Directors

Nil

Criminal Litigation by our Directors

Nil

Material Civil Litigation against our Directors

Nil

Material Civil Litigation by our Directors

Nil

Actions Taken by Regulatory and Statutory Authorities against our Directors

Nil

III. ***Litigation involving our Group Companies.***

a. There are no pending litigations involving the following Group Companies, whose outcome could have material adverse effect on the financial position of our Company, which may affect the Issue or the investor's decision to invest / continue to invest in the NCDs issued pursuant to the Issue:

i. Energy Efficiency Services Limited

ii. PTC India Limited

b. SEBI has by way of its letter dated December 19, 2025, exempted our Company from making disclosures of litigation under SEBI NCS Regulations, pertaining to (i) Subsidiaries that are SPVs which have been disassociated from our Company; and (ii) CPSUs which either have a common director or a common promoter. For details of the exemption please see "*Other Regulatory and Statutory Disclosures - SEBI Exemption*" on page 314. List of entities for which exemption has been received are listed below:

1. Anantapur II REZ Transmission Limited
2. Ananthpuram II Power Transmission Limited
3. Ananthpuram Kurnool Transmission Limited
4. Angul Sundargarh Transmission Limited
5. Banaskantha Transco Limited
6. Barmer I Transmission Limited
7. Beawar - Mandsaur Transmission Limited
8. Beawar Dausa Transmission Limited
9. Beawar Transmission Limited
10. Bhadla III Transmission Limited
11. Bhadla Sikar Transmission Limited
12. Bhadla-III & Bikaner-III Transmission Limited
13. Bhartiya Rail Bijlee Company Limited
14. Bidar Transco Limited
15. Bidar Transmission Limited
16. Bihar Grid Company Limited
17. Bijapur REZ Transmission Limited
18. Bikaner A Power Transmission Limited
19. Bikaner B Power Transmission Limited
20. Bikaner III Neemrana II Transmission Limited
21. Bikaner III Neemrana Transmission Limited
22. Chenab Valley Power Projects Private Limited
23. Chhattisgarh East Railway Limited
24. Chitradurga Bellary REZ Transmission Limited
25. Coal India Limited
26. Coastal Karnataka Power Limited
27. Damodar Valley Corporation
28. Dharamjaigarh Transmission Limited
29. Dhule Power Transmission Limited
30. ER NER Transmission Limited
31. ERES-XXXIX Power Transmission Limited
32. ERWR Power Transmission Limited
33. Fatehgarh III Beawar Transmission Limited
34. Fatehgarh III Transmission Limited
35. Fatehgarh IV Transmission Limited
36. Fatengarh II and Barmer I PS Transmission Limited
37. Gadag II and Koppal II Transmission Limited
38. GADAG II-A Transmission Limited
39. Halvad Transmission Limited
40. HPCL Rajasthan Refinery Limited
41. Ishanagar Power Transmission Limited
42. Jalpura Khurja Power Transmission Limited
43. Jam Khambhaliya Transmission Limited
44. Jamnagar Transmission Limited
64. KPS3 Transmission Limited
65. KPS III HVDC Transmission Limited
66. Kudankulam ISTS Transmission Limited
67. Kurnool III PS RE Transmission Limited
68. Kurnool-IV Transmission Limited
69. Lakadia B Power Transmission Limited
70. Mahan Transmission Limited
71. Mandsaur I RE Transmission Limited
72. Meerut Shamli Power Transmission Limited
73. Meja Urja Nigam Private Limited
74. MEL Power Transmission Limited
75. Mohanlalganj Transmission Limited
76. MP Power Transmission Package-I Limited
77. Mumbai Metro Rail Corporation Limited
78. Mundra I Transmission Limited
79. National High Power Test Laboratory Private Limited.
80. Navinal Transmission Limited
81. Neemrana II Bareilly Transmission Limited
82. Neemrana II Kotputli Transmission Limited
83. Neemuch Transmission Limited
84. NER Expansion Transmission Limited
85. NERES XVI Power Transmission Limited
86. NERGS-I Power Transmission Limited
87. Neyveli Lignite Corporation Limited
88. Neyveli Uttar Pradesh Power Limited
89. NHPC Limited
90. NLC Tamilnadu Power Limited
91. Pachora Power Transmission Limited
92. Paradeep Transmission Limited
93. Power Foundation of India
94. Pune- III Transmission Limited
95. Raghanesda RE Transmission Limited
96. Raichur Power Corporation Limited
97. Raipur Pool Dhamtari Transmission Limited
98. Rajasthan IV A Power Transmission Limited
99. Rajasthan IV C Power Transmission Limited
100. Rajasthan IV E Power Transmission Limited
101. Rajasthan IV H1 Power Transmission Limited
102. Rajasthan IV 4A Power Transmission Limited
103. Rajasthan IV 4B Power Transmission Limited
104. Rajasthan IV H1 Power Transmission Limited
105. Rajasthan Part I Power Transmission Limited
106. Rajasthan V Power Transmission Limited
107. Rajgarh Neemuch Power Transmission Limited

45. Jewar Transmission Limited
46. Kallam Transco Limited
47. Karera Power Transmission Limited
48. Khandukhal Rampura Transmission Limited
49. Khavda II-A Transmission Limited
50. Khavda II-B Transmission Limited
51. Khavda II-C Transmission Limited
52. Khavda IV C Power Transmission Limited
53. Khavda IVA Power Transmission Limited
54. Khavda IV-E2 Power Transmission Limited
55. Khavda PS1 And 3 Transmission Limited
56. Khavda RE Transmission Limited
57. Khavda V-A Power Transmission Limited
58. Khavda V-B1B2 Power Transmission Limited
59. Khetri-Narela Transmission Limited
60. Kishtwar Transmission Limited
61. Koppal II Gadag II Transmission Limited
62. KPS1 Transmission Limited
63. KPS2 Transmission Limited
108. Rajgarh Transmission Limited
109. Ramgarh II Transmission Limited
110. Ratle Kiru Power Transmission Limited
111. Sardar Sarovar Narmada Nigam Limited
112. Satluj Jal Vidyut Nigam Thermal Private Limited
113. Sikar Khetri Transmission Limited
114. Sirohi Transmission Limited
115. SJVN Thermal Private Limited
116. Solapur Transmission Limited
117. South Olpad Transmission Limited
118. SR WR Power Transmission Limited
119. Tehri Hydro Development Corporation
120. Tirwa Transmission Limited
121. Tumkur-II REZ Power Transmission Limited
122. Vataman Transmission Limited
123. Vindhyachal Varanasi Transmission Limited
124. Visakhapatnam Port Logistics Park Limited
125. WRSR Power Transmission Limited
126. WRNES Talegaon Power Transmission Limited

IV. ***Litigation involving our Subsidiaries.***

Criminal Litigation against our Subsidiaries

Nil

Criminal Litigation by our Subsidiaries

Nil

Material Civil Litigation involving our Subsidiaries

a. REC

Material civil litigations initiated by REC

1. REC Limited vs. RCMC Share Registry Private Limited - Suit for recovery filed against RCMC & its directors seeking recovery of INR 0.64 Crore for fraudulent redemption REC Bond amount and interest thereon by invoking indemnity furnished in favour of REC. The matter was listed before the District Court, Saket, New Delhi on 02.08.2019. The court has taken cognizance of the affidavit of service filed by REC with respect to service upon defendant no. 4 and 5 (Mr. Jawahar P. Ahuja and Mrs. Vinita J. Ahuja) and observed that despite services of summon, no one appears on behalf of defendant no. 4 and 5 and accordingly they were declared as ex-parte. Thereafter, Defendant No. 1, 2 & 3 filed two applications, One under Order 1 Rule 10 (2) CPC for deletion of name of defendant no.2 & 3 from array of the parties and another under Order 1 Rule 10 of CPC for addition of two persons namely Lalit Sharma and Vineet Sharma as defendants. The said Applications were opposed & contested by REC. Thereafter, Hon'ble Court vide order dated 08.07.2022 had dismissed both the applications. On Death of Defendant No. 2 (Mr. Rakesh Adhana), REC had filed application under Order XXII Rule 4 r/w Sec. 151 CPC for impleadment of LRs of deceased Defendant No.2. However, Hon'ble Court vide order dated 09.05.2024 had directed Plaintiff to take steps in accordance with law for setting aside the automatic abatement of the present suit qua Defendant No.2 in view of the death of Defendant No.2. Accordingly, REC had filed application for setting aside abatement of suit against Defendant No.2 under Order XXII Rule 9 & along with application under Section 5 of Limitation Act on 28.08.2024. The said Application was contested by Defendants. Pleadings are now complete. The matter is currently pending.

2. REC vs. Lanco Babandh Power Limited. - REC has filed OA before DRT, Delhi against Borrower and Guarantors claiming sum of INR 1,549.81 Crore.

3. PNB & Ors. vs. Lanco Vidarbha Thermal Power Limited - Lenders (including REC) have filed OA before DRT, Delhi against Lanco Vidarbha Thermal Power Limited for recovery of their dues amounting to ₹ 684.28 crore. The matter is currently pending.

4. Power Finance Corporation & Others vs. Mukul Kasliwal & Others - Due to default in repayment of the loan,

all the Lenders have jointly filed Original Application before DRT Delhi against guarantors namely (1) Mukul S Kasliwal (2) Shambhu Kumar Kasliwal (3) Vikas S Kasliwal (4) Warij A Kasliwal (5) S.Kumar Nationwide Limited (6) Entegra Limited (7) MW Infra Developers Private. Limited. Lenders have authorized PFC for filing the present OA. The REC claim of ₹ 542.00 crore has been included in the OA. The matter is currently pending.

5. IDBI Bank Limited and others vs. Konaseema Gas Power Limited - Pursuant to default in servicing of debt, IDBI Bank Limited has filed Joint Original Application 339 of 2018 before DRT, Hyderabad against Konaseema Gas Power Limited. REC has filed a transposition application towards a claim amount of INR 601.52 Crore as on March 31, 2018 which has been allowed. This is a joint OA filed by lenders before DRT, Hyderabad. The matter is currently pending.

6. Power Finance Corporation and Ors vs. Axis Bank and Ors. - REC along with PFC Limited and IIFCL have sued Axis Bank Limited (D1) for recovery of INR 625.10 Crore towards damages for loss caused by breach of Trust & Retention Account Agreement (TRA). The matter is currently pending.

7. PNB vs. KSK Mahanadi before DRT, Hyderabad - The Account is under consortium lending where PFC is the lead lender of consortium. Punjab National Bank on behalf the lenders has filed an application before DRT, Hyderabad against KSK Mahanadi Power Company Limited. (OA No. 458 of 2019) for recovery of its dues of INR 916.31 Crore. Since REC is also one of the lenders of consortium, REC and other lender are made proforma respondents in the case and no relief is claimed against REC. The matter is currently pending.

8. SBI vs. KSK Mahanadi before DRT, Hyderabad - The Account is under consortium lending where PFC is the lead lender of consortium. SBI one of the consortium lenders has filed an application before DRT, Hyderabad against KSK Mahanadi Power Company Limited. For recovery of dues amounting to ₹ 5,006.75 crore. Since REC is also one of the lenders of consortium, REC and other lender are made proforma respondents in the case and no relief is claimed against REC. The matter is currently pending.

9. REC Limited vs. Hiranmaye Energy Limited - Application for filing of Section 7 application to initiate CIRP against Hiranmaye Energy Limited, under IBC. REC has a claim of ₹ 3,103.31 crore. The matter is currently pending.

10. An application bearing CP No. (IB)-2561/(ND)/2019 under section 9 of IBC has been filed against Sinnar Thermal Power Limited by M/s Shapoorji Pallonji and Co. Private Limited for non-payment of its dues. The Hon'ble NCLT vide order dated September 19, 2022 admitted the application thereby allowing the initiation of corporate insolvency resolution process **("CIRP")**. Resolution Plan submitted by Mahagenco and NTPC, (as approved by the CoC with 100% voting, was placed before the Hon'ble NCLT for its approval *vide* Plan Approval IA no. 37 of 2025. The Hon'ble NCLT has approved the resolution plan vide order dated November 28, 2025. REC had filed its claim of ₹ 5,262.68 crore and its share in the CoC is 33.08%. The matter is currently pending.

11. REC has filed an application before DRT, Delhi against IPCL for recovery of INR 1,716.46 Crore. The matter is currently pending.

12. REC has initiated insolvency proceedings against the personal guarantor of Facor Power Ltd., i.e., Anurag Saraf, by filing application (CP(IB) No.1/CB/2024) under section 95 of IBC before NCLT, Cuttack for an amount of ₹ 1,212.00 crore. The matter is currently pending.

13. REC has initiated insolvency proceedings against the personal guarantor of Facor Power Ltd., i.e., Vineet Saraf, by filing application (CP(IB) No.2/CB/2024) under section 95 of IBC before NCLT, Cuttack for an amount of ₹ 1,212.00 crore. The matter is currently pending.

14. Rural Electrification Limited vs. Facor Power Limited - Original Application No.146 of 2017 filed by REC against Facor Power Limited and 13 others, seeking decree for ₹ 710.00 crore before DRT-I, Delhi. In view of the implementation of the resolution plan, the OA filed by REC against FPL, FACOR and Pledgors has to be withdrawn. Accordingly, an application in this regard has been filed before DRT for deletion of FPL, Facor & Pledgors as party respondents and to continue the OA against the personal guarantors only. The matter is currently pending

15. PFC Limited vs. Lanco Amarkantak Power Limited. - PFC as Lead Lender has filed an application along with consortium lenders has filed the OA before DRT, Delhi seeking recovery of dues and REC outstanding is ₹

2,891.89 crore. The matter is currently pending.

Material civil litigations initiated against REC

1. SBI vs. Meenakshi Energy Limited ("**MEL**") & Ors - SBI has filed an application before DRT, Hyderabad against Meenakshi Energy Limited. for recovery of INR 1,719.74 Crore. REC is a pro forma defendant. Reply was filed on July 5, 2022. The matter is currently pending.

2. India Power Corporation Limited & Another. vs. SBI CAP Trustee & Others - IPCL has filed a suit for declarations, mandatory injunction and damages valued at INR 10,141.50 Crore against the Lenders of MEL on account of:

   - 381,15,06,509 equity shares of face value of INR 10 each transferred by the Security Trustee to its own name by invoking the deed of pledge, due to non-servicing of over dues by MEL, for an amount of overdue of mere INR 93.58 Crore and that it would have been appropriate for the Trustee to conduct valuation of shares, invoke and sell only such number of shares as was required to cover the amount in default. IPCL has made a valuation of its own and claims an amount of INR 8,871.50 Crore from the Security Trustee and Lenders.

   - issuance of CG was through coercion and inducement given that no such guarantee could ever have been provided without the approval of WB Energy Regulatory Commission. Moreover, invoking the Deed of Guarantee, IPCL was called upon to pay ₹ 967.22 crore to SBI while there was no debt of MEL that was due and payable.

3. PNB vs. Lanco Babandh Power Limited – PNB has filed OA before DRT, Chandigarh against Lanco Babandh Power Limited for recovery of its dues amounting to ₹ 357.47 crore and REC has been impleaded as proforma defendant. No relief has been sought against REC. The matter is currently pending.

4. ICICI vs. Lanco Babandh Power Limited - ICICI Bank Limited has filed OA before DRT-I, Delhi against Lanco Babandh Power Limited for recovery of its dues amounting to ₹ 1,415.87 crore and REC has been impleaded as proforma defendant. No relief has been sought against REC.

5. Canara Bank vs. Lanco Babandh Power Limited & Ors.- Canara Bank has filed an OA to recover their dues amounting to ₹ 1,277 crore from Lanco Babandh Power Limited. REC is Defendant no. 18. The matter is currently pending.

6. Union Bank of India vs. Madhusudan Rao & Ors - Union Bank filed the OA against personal guarantors of Lanco Babandh Power Limited for recovery of its outstanding dues amounting to ₹ 1,083 crore. The matter is currently pending.

7. IDBI vs. L Madhusudhan Rao & Ors - IDBI Bank filed the OA against personal guarantors of Lanco Babandh Power Limited for recovery of its outstanding dues amounting to ₹ 1,188 crore. The matter is currently pending.

8. Punjab and Sind Bank vs. L Madhusudhan Rao - Punjab & Sind Bank filed the OA against personal guarantors for recovery of its outstanding dues amounting to ₹ 215 crore. The matter is currently pending.

Actions Taken by Regulatory and Statutory Authorities against our Subsidiaries

Nil

V. *Tax Litigations*

Details of tax proceedings against our Company, Directors and Subsidiaries:

(i) Our Company

(INR in crore)

S. No.	Type of Tax Proceedings	Total number of cases	Amount involved
1.	Direct Tax*	2	75.33
2.	Indirect Tax	1	0.18
	Total	**3**	**75.51**

** Pending with CIT(A)*

(ii) Our Directors

There are no tax litigations involving our Directors.

(iii) Our Subsidiaries

a. *PFCCL*

(INR in crore)

S. No.	Type of Tax Proceedings	Total number of cases	Amount involved
1.	Direct Tax*	1	2.65
2.	Indirect Tax	2	1.33
	Total	**3**	**3.98**

** Pending with CIT(A)*

b. REC

(INR in crore)

S. No.	Type of Tax Proceedings	Total number of cases	Amount involved
1.	Direct Tax	10	241.52
2.	Indirect Tax	4	20.70
	Total	**14**	**262.22**

VI. ***Outstanding litigations involving our Promoter***

Since our Promoter is the Government of India acting through and represented by Ministry of Power, GoI, no litigations can be disclosed involving the Promoter. Further, the requirement of disclosing details of any litigation or legal action pending or taken by any Ministry or Department of the Government or a statutory authority or regulatory authority against our Promoter, is also not applicable.

VII. ***Adverse findings against our Company as regards compliance with the securities laws***

The Company is in receipt of letters from NSE and BSE levying fine on the Company for non-compliance in regard to SEBI Listing Regulations. For details of letters from stock exchange, please see "*Risk Factor - We may be in non-compliance with certain corporate governance requirements mentioned under the SEBI Listing Regulations and Companies Act, 2013"* on page 26.

VIII. ***Proceedings initiated against our Company for economic offences***

There are no proceedings initiated against our Company for any economic offences.

IX. ***Details of acts of material frauds committed against our Company in the last three financial years and current financial year, if any, and if so, the action taken by our Company***

Particulars	From October 1, 2025 to December 31, 2025	Half year ended September 30, 2025	March 31, 2025	March 31, 2024	March 31, 2023
Number of Frauds	-	1	-	-	-
Aggregate amount involved (₹ in crore)	-	262.90	-	-	-
Corrective actions taken by the Company	-	Our Company has reported Gensol Engineering Limited to the Reserve Bank of India as a fraud account on October 13, 2025. Our Company has filed a recovery bearing OA no. 9 of 2025 against Gensol Engineering Limited for recovery of INR 264.28 crore from the Borrower Company and others before DRT – III, New Delhi. Our Company has also filed its claim in the insolvency process of Gensol Engineering Limited. The said matter is currently pending.	NA	NA	NA

X. ***Details of default, if any, including therein the amount involved, duration of default and present status, in repayment of statutory dues; debentures and interests thereon; deposits and interests thereon; and loan from any bank or financial institutions and interest thereon for the preceding three financial years and current financial year***

There are no defaults in repayment of statutory dues, debentures and interests thereon, deposits and interests thereon, and loan from any bank or financial institutions and interest thereon for the preceding three financial years and current financial year.

XI. ***Details of disciplinary action taken by SEBI or Stock Exchange against the Group Companies / Subsidiaries in the last five financial years, including outstanding action***

There are no disciplinary action taken by SEBI or Stock Exchange against the Group Companies / Subsidiaries in the last five financial years, including outstanding action.

OTHER CONFIRMATIONS

I. ***Summary of reservations, qualifications, emphasis of matter or adverse remarks on key audit matters of auditors during the last three financial years immediately preceding the year of Issue of this Shelf Prospectus and of their impact on the financial statements and financial position of our Company and the corrective steps taken and proposed to be taken by our Company for each of the said reservations or qualifications or emphasis of matter or adverse remarks.***

Except as disclosed in "*Risk Factor – Our Statutory Auditors and previous statutory auditors of our Company have highlighted certain qualification(s), emphasis of matter(s) and other matters to their audit reports relating to their audited financial statements and review reports relating to their unaudited financial results, which may affect our future financial results"* on page 29, there are no reservations or qualifications or emphasis of matter or adverse remarks in the Company's and in the audited financial statements in the last three Fiscals preceding this Shelf

Prospectus.

II. ***Summary of other observations of the auditors during the last three financial years immediately preceding the year of Issue of this Shelf Prospectus and of their impact on the financial statements and financial position of our Company and the corrective steps taken and proposed to be taken by our Company for each of the said observation*:**

Nil

OTHER REGULATORY AND STATUTORY DISCLOSURES

Issuer's Absolute Responsibility

"The Issuer, having made all reasonable inquiries, accepts responsibility for and confirms that this Shelf Prospectus contains all information with regard to the Issuer and the Issue which is material in the context of the Issue, that the information contained in this Shelf Prospectus is true and correct in all material aspects and is not misleading, that the opinions and intentions expressed herein are honestly stated and that there are no other facts, the omission of which make this document as a whole or any of such information or the expression of any such opinions or intentions misleading."

Authority for the Issue

The Issue has been approved by the Board of Directors of our Company on March 12, 2025, read with the approval dated July 31, 2025 provided by the Chairman and Managing Director for issuance of NCDs, aggregating up to ₹ 10,000 crore.

Further, the present Issue is within the borrowing limits of ₹6,00,000.00 crore under Sections 180(1)(c) of the Companies Act, 2013 duly approved by the members of our Company vide their resolution passed at the Annual General Meeting held on September 29, 2020.

The Issue is within the borrowing limit approved by the shareholders.

The Draft Shelf Prospectus has been approved by the Director (Finance) by way of an approval dated December 22, 2025 and this Shelf Prospectus has been approved by the Director (Finance) of the Company by way of an approval dated January 9, 2026. The NCDs will be issued in one or more tranches up to the Shelf Limit, on terms and conditions as set out in the relevant Tranche Prospectus for any Tranche Issue, as may be decided by the Chairman and Managing Director of our Company.

SEBI Exemption

Upon our Company's application for seeking exemption from strict application of Regulation 2(1)(r), 5(1)(f), of the SEBI NCS Regulations, SEBI through its letter dated December 19, 2025, has subject to necessary disclosures, in the Draft Shelf Prospectus, this Shelf Prospectus and relevant Tranche Prospectus(es), exempted/permitted our Company from disclosing details of the following Group Companies:

1. Anantapur II REZ Transmission Limited
2. Ananthpuram II Power Transmission Limited
3. Ananthpuram Kurnool Transmission Limited
4. Angul Sundargarh Transmission Limited
5. Banaskantha Transco Limited
6. Barmer I Transmission Limited
7. Beawar - Mandsaur Transmission Limited
8. Beawar Dausa Transmission Limited
9. Beawar Transmission Limited
10. Bhadla III Transmission Limited
11. Bhadla Sikar Transmission Limited
12. Bhadla-III & Bikaner-III Transmission Limited
13. Bhartiya Rail Bijlee Company Limited
14. Bidar Transco Limited
15. Bidar Transmission Limited
16. Bihar Grid Company Limited
17. Bijapur REZ Transmission Limited
18. Bikaner A Power Transmission Limited
19. Bikaner B Power Transmission Limited
20. Bikaner III Neemrana II Transmission Limited
21. Bikaner III Neemrana Transmission Limited
22. Chenab Valley Power Projects Private Limited
23. Chhattisgarh East Railway Limited
24. Chitradurga Bellary REZ Transmission Limited
25. Coal India Limited
26. Coastal Karnataka Power Limited
27. Damodar Valley Corporation
28. Dharamjaigarh Transmission Limited
64. KPS3 Transmission Limited
65. KPS III HVDC Transmission Limited
66. Kudankulam ISTS Transmission Limited
67. Kurnool III PS RE Transmission Limited
68. Kurnool-IV Transmission Limited
69. Lakadia B Power Transmission Limited
70. Mahan Transmission Limited
71. Mandsaur I RE Transmission Limited
72. Meerut Shamli Power Transmission Limited
73. Meja Urja Nigam Private Limited
74. MEL Power Transmission Limited
75. Mohanlalganj Transmission Limited
76. MP Power Transmission Package-I Limited
77. Mumbai Metro Rail Corporation Limited
78. Mundra I Transmission Limited
79. National High Power Test Laboratory Private Limited.
80. Navinal Transmission Limited
81. Neemrana II Bareilly Transmission Limited
82. Neemrana II Kotputli Transmission Limited
83. Neemuch Transmission Limited
84. NER Expansion Transmission Limited
85. NERES XVI Power Transmission Limited
86. NERGS-I Power Transmission Limited
87. Neyveli Lignite Corporation Limited
88. Neyveli Uttar Pradesh Power Limited
89. NHPC Limited
90. NLC Tamilnadu Power Limited
91. Pachora Power Transmission Limited

29. Dhule Power Transmission Limited
30. ER NER Transmission Limited
31. ERES-XXXIX Power Transmission Limited
32. ERWR Power Transmission Limited
33. Fatehgarh III Beawar Transmission Limited
34. Fatehgarh III Transmission Limited
35. Fatehgarh IV Transmission Limited
36. Fatengarh II and Barmer I PS Transmission Limited
37. Gadag II and Koppal II Transmission Limited
38. GADAG II-A Transmission Limited
39. Halvad Transmission Limited
40. HPCL Rajasthan Refinery Limited
41. Ishanagar Power Transmission Limited
42. Jalpura Khurja Power Transmission Limited
43. Jam Khambhaliya Transmission Limited
44. Jamnagar Transmission Limited
45. Jewar Transmission Limited
46. Kallam Transco Limited
47. Karera Power Transmission Limited
48. Khandukhal Rampura Transmission Limited
49. Khavda II-A Transmission Limited
50. Khavda II-B Transmission Limited
51. Khavda II-C Transmission Limited
52. Khavda IV C Power Transmission Limited
53. Khavda IVA Power Transmission Limited
54. Khavda IV-E2 Power Transmission Limited
55. Khavda PS1 And 3 Transmission Limited
56. Khavda RE Transmission Limited
57. Khavda V-A Power Transmission Limited
58. Khavda V-B1B2 Power Transmission Limited
59. Khetri-Narela Transmission Limited
60. Kishtwar Transmission Limited
61. Koppal II Gadag II Transmission Limited
62. KPS1 Transmission Limited
63. KPS2 Transmission Limited
92. Paradeep Transmission Limited
93. Power Foundation of India
94. Pune- III Transmission Limited
95. Raghanesda RE Transmission Limited
96. Raichur Power Corporation Limited
97. Raipur Pool Dhamtari Transmission Limited
98. Rajasthan IV A Power Transmission Limited
99. Rajasthan IV C Power Transmission Limited
100. Rajasthan IV E Power Transmission Limited
101. Rajasthan IV H1 Power Transmission Limited
102. Rajasthan IV 4A Power Transmission Limited
103. Rajasthan IV 4B Power Transmission Limited
104. Rajasthan IV H1 Power Transmission Limited
105. Rajasthan Part I Power Transmission Limited
106. Rajasthan V Power Transmission Limited
107. Rajgarh Neemuch Power Transmission Limited
108. Rajgarh Transmission Limited
109. Ramgarh II Transmission Limited
110. Ratle Kiru Power Transmission Limited
111. Sardar Sarovar Narmada Nigam Limited
112. Satluj Jal Vidyut Nigam Thermal Private Limited
113. Sikar Khetri Transmission Limited
114. Sirohi Transmission Limited
115. SJVN Thermal Private Limited
116. Solapur Transmission Limited
117. South Olpad Transmission Limited
118. SR WR Power Transmission Limited
119. Tehri Hydro Development Corporation
120. Tirwa Transmission Limited
121. Tumkur-II REZ Power Transmission Limited
122. Vataman Transmission Limited
123. Vindhyachal Varanasi Transmission Limited
124. Visakhapatnam Port Logistics Park Limited
125. WRSR Power Transmission Limited
126. WRNES Talegaon Power Transmission Limited

Our Company, in compliance with the requirements of the SEBI letter dated December 19, 2025, has made adequate disclosures.

Prohibition by SEBI/ Eligibility of our Company for the Issue

Our Company and/or our Directors have not been restrained or prohibited or debarred by SEBI from accessing the securities market or dealing in securities and no such order or direction is in force. None of our Directors, is a director or promoter of another company which has been restrained, prohibited or debarred by SEBI from accessing the securities market or dealing in securities.

None of our Directors have been declared as fugitive economic offenders.

Our Company confirms that there are no fines/ penalties levied by SEBI or the Stock Exchange pending to be paid by our Company as on the date of this Shelf Prospectus.

Our Company is not in default of payment of interest or repayment of principal amount in respect of non-convertible securities, for a period of more than six-months as on date of this Shelf Prospectus.

Our Company being a public financial institution as defined under sub-section (72) of Section 2 of the Companies Act, 2013 (18 of 2013) is eligible to file this Shelf Prospectus in terms of Regulation 41 (1) (a) of the SEBI NCS Regulations.

No regulatory action is pending against our Company or Promoter or Directors before SEBI or the Reserve Bank of India.

Willful Defaulter

Our Company, and/or Directors and/or our Promoter have not been categorised as a wilful defaulter by any bank or financial institution or consortium thereof, in accordance with the guidelines on wilful defaulters issued by RBI, Export

Credit Guarantee Corporation of India or any government/regulatory authority. The issuer has not defaulted in payment of interest or repayment of principal amount in respect of debt securities issued to the public, for a period of more than six months. None of our Directors and/or our Promoter, is a whole-time director of another company which has been categorized as a wilful defaulter.

None of our Directors and/or our Promoter has been declared as fugitive economic offenders.

None of our Company or our Directors or our Promoters, or person(s) in control of our Company was a promoter, director or person in control of any company which was delisted within a period of ten years preceding the date of this Shelf Prospectus, in accordance with Chapter V of the SEBI Delisting Regulations.

DISCLAIMER CLAUSE OF SEBI

IT IS TO BE DISTINCTLY UNDERSTOOD THAT FILING OF THE OFFER DOCUMENT TO THE SECURITIES AND EXCHANGE BOARD OF INDIA (SEBI) SHOULD NOT IN ANY WAY BE DEEMED OR CONSTRUED THAT THE SAME HAS BEEN CLEARED OR APPROVED BY SEBI. SEBI DOES NOT TAKE ANY RESPONSIBILITY EITHER FOR THE FINANCIAL SOUNDNESS OF ANY SCHEME OR THE PROJECT FOR WHICH THE ISSUE IS PROPOSED TO BE MADE OR FOR THE CORRECTNESS OF THE STATEMENTS MADE OR OPINIONS EXPRESSED IN THE OFFER DOCUMENT. THE LEAD MANAGERS, HAVE CERTIFIED THAT THE DISCLOSURES MADE IN THE OFFER DOCUMENT ARE GENERALLY ADEQUATE AND ARE IN CONFORMITY WITH THE SEBI NCS REGULATIONS. THIS REQUIREMENT IS TO FACILITATE INVESTORS TO TAKE AN INFORMED DECISION FOR MAKING INVESTMENT IN THE PROPOSED ISSUE.

IT SHOULD ALSO BE CLEARLY UNDERSTOOD THAT WHILE THE ISSUER IS PRIMARILY RESPONSIBLE FOR CORRECTNESS, ADEQUACY AND DISCLOSURE OF ALL RELEVANT INFORMATION IN THE OFFER DOCUMENT, THE LEAD MERCHANT BANKER IS EXPECTED TO EXERCISE DUE DILIGENCE TO ENSURE THAT THE ISSUER DISCHARGES ITS RESPONSIBILITY ADEQUATELY IN THIS BEHALF AND TOWARDS THIS PURPOSE, THE LEAD MERCHANT BANKERS, NUVAMA WEALTH MANAGEMENT LIMITED, A. K. CAPITAL SERVICES LIMITED, TIPSONS CONSULTANCY SERVICES PRIVATE LIMITED, AND TRUST INVESTMENT ADVISORS PRIVATE LIMITED, HAVE FURNISHED TO SEBI A DUE DILIGENCE CERTIFICATE DATED JANUARY 9, 2026 WHICH READS AS FOLLOWS:

WITH RESPECT TO THE CAPTIONED, WE, THE LEAD MANAGERS TO THE ISSUE CONFIRM THAT:

1) **NEITHER THE ISSUER NOR DIRECTORS HAVE BEEN PROHIBITED FROM ACCESSING THE CAPITAL MARKET UNDER ANY ORDER OR DIRECTION PASSED BY SEBI. WE ALSO CONFIRM THAT NONE OF THE INTERMEDIARIES NAMED IN THE PROSPECTUS HAVE BEEN DEBARRED FROM FUNCTIONING BY ANY REGULATORY AUTHORITY. THE PROMOTER OF THE ISSUER IS PRESIDENT OF INDIA.**

2) **ALL THE MATERIAL DISCLOSURES IN RESPECT OF THE ISSUER HAVE BEEN MADE IN THE PROSPECTUS AND CERTIFY THAT ANY MATERIAL DEVELOPMENT IN THE ISSUE OR RELATING TO THE ISSUE UP TO THE COMMENCEMENT OF LISTING AND TRADING OF THE NCDS OFFERED THROUGH THE ISSUE SHALL BE INFORMED THROUGH PUBLIC NOTICES/ ADVERTISEMENTS IN ALL THOSE NEWSPAPERS IN WHICH PRE ISSUE ADVERTISEMENT AND ADVERTISEMENT FOR OPENING OR CLOSURE OF THE ISSUE WILL BE GIVEN.**

3) **THE PROSPECTUS CONTAINS ALL DISCLOSURES AS SPECIFIED IN THE SECURITIES AND EXCHANGE BOARD OF INDIA (ISSUE AND LISTING OF NON-CONVERTIBLE SECURITIES) REGULATIONS, 2021, AS AMENDED.**

4) **ALL RELEVANT PROVISIONS OF THE COMPANIES ACT, 2013, SECURITIES CONTRACTS (REGULATION) ACT, 1956, SECURITIES AND EXCHANGE BOARD OF INDIA ACT, 1992 AND THE RULES, REGULATIONS, GUIDELINES, CIRCULARS ISSUED THEREUNDER, EACH AS AMENDED, ARE COMPLIED WITH.**

WE CONFIRM THAT WE HAVE NOT RECEIVED ANY COMMENTS ON THE DRAFT SHELF

PROSPECTUS DATED DECEMBER 22, 2025, FILED WITH NATIONAL STOCK EXCHANGE OF INDIA LIMITED. NATIONAL STOCK EXCHANGE OF INDIA LIMITED IS THE DESIGNATED STOCK EXCHANGE FOR THE ISSUE.

DISCLAIMER CLAUSE OF NSE

AS REQUIRED, A COPY OF THIS OFFER DOCUMENT HAS BEEN SUBMITTED TO THE NATIONAL STOCK EXCHANGE OF INDIA LIMITED (HEREINAFTER REFERRED TO AS NSE). NSE HAS, VIDEITS LETTER REF.: NSE/LIST/D/2025/0285 DATED DECEMBER 23, 2025, GIVEN PERMISSION TO THE ISSUER TO USE THE EXCHANGE'S NAME IN THIS OFFER DOCUMENT AS ONE OF THE STOCK EXCHANGES ON WHICH THIS ISSUER'S SECURITIES ARE PROPOSED TO BE LISTED. THE EXCHANGE HAS SCRUTINISED THIS DRAFT OFFER DOCUMENT FOR ITS LIMITED INTERNAL PURPOSE OF DECIDING ON THE MATTER OF GRANTING THE AFORESAID PERMISSION TO THIS ISSUER.

IT IS TO BE DISTINCTLY UNDERSTOOD THAT THE AFORESAID PERMISSION GIVEN BY NSE SHOULD NOT IN ANY WAY BE DEEMED OR CONSTRUED THAT THE OFFER DOCUMENT HAS BEEN CLEARED OR APPROVED BY NSE; NOR DOES IT IN ANY MANNER WARRANT, CERTIFY OR ENDORSE THE CORRECTNESS OR COMPLETENESS OF ANY OF THE CONTENTS OF THIS OFFER DOCUMENT; NOR DOES IT WARRANT THAT THIS ISSUER'S SECURITIES WILL BE LISTED OR WILL CONTINUE TO BE LISTED ON THE EXCHANGE; NOR DOES IT TAKE ANY RESPONSIBILITY FOR THE FINANCIAL OR OTHER SOUNDNESS OF THIS ISSUER, ITS PROMOTER, ITS MANAGEMENT OR ANY SCHEME OR PROJECT OF THIS ISSUER.

EVERY PERSON WHO DESIRES TO APPLY FOR OR OTHERWISE ACQUIRE ANY SECURITIES OF THIS ISSUER MAY DO SO PURSUANT TO INDEPENDENT INQUIRY, INVESTIGATION AND ANALYSIS AND SHALL NOT HAVE ANY CLAIM AGAINST THE EXCHANGE WHATSOEVER BY REASON OF ANY LOSS WHICH MAY BE SUFFERED BY SUCH PERSON CONSEQUENT TO OR IN CONNECTION WITH SUCH SUBSCRIPTION/ACQUISITION WHETHER BY REASON OF ANYTHING STATED OR OMITTED TO BE STATED HEREIN OR ANY OTHER REASON WHATSOEVER.

DISCLAIMER CLAUSE OF RBI

THE COMPANY IS HAVING A VALID CERTIFICATE OF REGISTRATION DATED FEBRUARY 10, 1998 BEARING REGISTRATION NO 14.00004 AND CERTIFICATE OF REGISTRATION DATED JULY 28, 2010 BEARING REGISTRATION NO B-14.00004 CLASSIFYING OUR COMPANY UNDER THE CATEGORY NBFC AND NBFC-ND-IFC. A COPY OF THIS SHELF PROSPECTUS HAS NOT BEEN FILED WITH OR SUBMITTED TO THE RESERVE BANK OF INDIA ("RBI"). IT IS DISTINCTLY UNDERSTOOD THAT THIS SHELF PROSPECTUS SHOULD NOT IN ANY WAY BE DEEMED OR CONSTRUED TO BE APPROVED OR VETTED BY RBI. RBI DOES NOT ACCEPT ANY RESPONSIBILITY OR GUARANTEE ABOUT THE PRESENT POSITION AS TO THE FINANCIAL SOUNDNESS OF THE ISSUER OR FOR THE CORRECTNESS OF ANY OF THE STATEMENTS OR REPRESENTATIONS MADE OR OPINIONS EXPRESSED BY THE ISSUER AND FOR DISCHARGE OF LIABILITY BY THE ISSUER. RBI NEITHER ACCEPTS ANY RESPONSIBILITY NOR GUARANTEE FOR THE PAYMENT OF ANY AMOUNT DUE TO ANY INVESTOR IN RESPECT OF THE PROPOSED NCDS.

DISCLAIMER STATEMENT OF CRISIL RATINGS LIMITED

CRISIL RATINGS LIMITED (CRISIL RATINGS) HAS TAKEN DUE CARE AND CAUTION IN PREPARING THE MATERIAL BASED ON THE INFORMATION PROVIDED BY ITS CLIENT AND / OR OBTAINED BY CRISIL RATINGS FROM SOURCES WHICH IT CONSIDERS RELIABLE (INFORMATION). A RATING BY CRISIL RATINGS REFLECTS ITS CURRENT OPINION ON THE LIKELIHOOD OF TIMELY PAYMENT OF THE OBLIGATIONS UNDER THE RATED INSTRUMENT AND DOES NOT CONSTITUTE AN AUDIT OF THE RATED ENTITY BY CRISIL RATINGS. CRISIL RATINGS DOES NOT GUARANTEE THE COMPLETENESS OR ACCURACY OF THE INFORMATION ON WHICH THE RATING IS BASED. A RATING BY CRISIL RATINGS IS NOT A RECOMMENDATION TO BUY, SELL, OR HOLD THE RATED INSTRUMENT; IT DOES NOT COMMENT ON THE MARKET PRICE OR SUITABILITY FOR A PARTICULAR INVESTOR. THE RATING IS NOT A RECOMMENDATION TO INVEST/DISINVEST IN ANY ENTITY COVERED IN THE MATERIAL AND NO PART OF THE MATERIAL SHOULD BE CONSTRUED AS AN EXPERT ADVICE OR INVESTMENT ADVICE OF ANY FORM OF INVESTMENT

BANKING WITHIN THE MEANING OF ANY LAW OR REGULATION. CRISIL RATINGS ESPECIALLY STATES THAT IT HAS NO LIABILITY WHATSOEVER TO THE SUBSCRIBERS/USERS/TRANSMITTERS/ DISTRIBUTORS OF THE MATERIAL. WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, NOTHING IN THE MATERIAL IS TO BE CONSTRUED AS CRISIL RATINGS PROVIDING OR INTENDING TO PROVIDE ANY SERVICES IN JURISDICTIONS WHERE CRISIL RATINGS DOES NOT HAVE THE NECESSARY PERMISSION AND/OR REGISTRATION TO CARRY OUT ITS BUSINESS ACTIVITIES IN THIS REGARD. POWER FINANCE CORPORATION LIMITED WILL BE RESPONSIBLE FOR ENSURING COMPLIANCES AND CONSEQUENCES OF NON-COMPLIANCES FOR USE OF THE MATERIAL OR PART THEREOF OUTSIDE INDIA. CURRENT RATING STATUS AND CRISIL RATINGS RATING CRITERIA ARE AVAILABLE WITHOUT CHARGE TO THE PUBLIC ON THE WEBSITE, WWW.CRISILRATINGS.COM. FOR THE LATEST RATING INFORMATION ON ANY INSTRUMENT OF ANY COMPANY RATED BY CRISIL RATINGS, PLEASE CONTACT CUSTOMER SERVICE HELPDESK AT 1800-267-1301.

DISCLAIMER STATEMENT OF CARE RATINGS LIMITED

THE RATINGS ISSUED BY CARE RATINGS ARE OPINIONS ON THE LIKELIHOOD OF TIMELY PAYMENT OF THE OBLIGATIONS UNDER THE RATED INSTRUMENT AND ARE NOT RECOMMENDATIONS TO SANCTION, RENEW, DISBURSE, OR RECALL THE CONCERNED BANK FACILITIES OR TO BUY, SELL, OR HOLD ANY SECURITY. THESE RATINGS DO NOT CONVEY SUITABILITY OR PRICE FOR THE INVESTOR AND NO PART OF THE MATERIAL SHOULD BE CONSTRUED AS AN EXPERT ADVICE OR INVESTMENT ADVICE WITHIN THE MEANING OF ANY LAW OR REGULATION. THE RATING AGENCY DOES NOT CONSTITUTE AN AUDIT ON THE RATED ENTITY. CARE RATINGS HAS BASED ITS RATINGS/OUTLOOK BASED ON INFORMATION OBTAINED FROM RELIABLE AND CREDIBLE SOURCES. CARE RATINGS DOES NOT, HOWEVER, GUARANTEE THE ACCURACY, ADEQUACY, OR COMPLETENESS OF ANY INFORMATION AND IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS AND THE RESULTS OBTAINED FROM THE USE OF SUCH INFORMATION.

DISCLAIMER STATEMENT OF ICRA LIMITED

ALL INFORMATION CONTAINED IN THE PRESS RELEASE HAS BEEN OBTAINED BY ICRA FROM SOURCES BELIEVED BY ICRA TO BE ACCURATE AND RELIABLE. ALTHOUGH REASONABLE CARE HAS BEEN TAKEN TO ENSURE THAT THE INFORMATION THEREIN IS TRUE, SUCH INFORMATION IS PROVIDED 'AS IS' WITHOUT ANY WARRANTY OF ANY KIND, AND IN PARTICULAR, MAKES NO REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO THE ACCURACY, TIMELINESS OR COMPLETENESS OF ANY SUCH INFORMATION. ALL INFORMATION CONTAINED THEREIN MUST BE CONSTRUED SOLELY AS STATEMENTS OF OPINION AND NOT ANY RECOMMENDATION FOR INVESTMENT. ICRA SHALL NOT BE LIABLE FOR ANY LOSSES INCURRED BY USERS FROM ANY USE OF THE PRESS RELEASE OR ITS CONTENTS. ALSO, ICRA MAY PROVIDE OTHER PERMISSIBLE SERVICES TO THE COMPANY AT ARMS-LENGTH BASIS.

DISCLAIMER STATEMENT OF INDUSTRY REPORT PROVIDER

THIS REPORT IS PREPARED BY CARE ADVISORY RESEARCH AND TRAINING LIMITED (CAREEDGE RESEARCH). CAREEDGE RESEARCH HAS TAKEN UTMOST CARE TO ENSURE ACCURACY AND OBJECTIVITY WHILE DEVELOPING THIS REPORT BASED ON INFORMATION AVAILABLE IN CAREEDGE RESEARCH'S PROPRIETARY DATABASE, AND OTHER SOURCES CONSIDERED BY CAREEDGE RESEARCH AS ACCURATE AND RELIABLE INCLUDING THE INFORMATION IN PUBLIC DOMAIN. THE VIEWS AND OPINIONS EXPRESSED HEREIN DO NOT CONSTITUTE THE OPINION OF CAREEDGE RESEARCH TO BUY OR INVEST IN THIS INDUSTRY, SECTOR OR COMPANIES OPERATING IN THIS SECTOR OR INDUSTRY AND IS ALSO NOT A RECOMMENDATION TO ENTER INTO ANY TRANSACTION IN THIS INDUSTRY OR SECTOR IN ANY MANNER WHATSOEVER.

THIS REPORT HAS TO BE SEEN IN ITS ENTIRETY; THE SELECTIVE REVIEW OF PORTIONS OF THE REPORT MAY LEAD TO INACCURATE ASSESSMENTS. ALL FORECASTS IN THIS REPORT ARE BASED ON ASSUMPTIONS CONSIDERED TO BE REASONABLE BY CAREEDGE RESEARCH; HOWEVER, THE ACTUAL OUTCOME MAY BE MATERIALLY AFFECTED BY CHANGES IN THE INDUSTRY AND ECONOMIC CIRCUMSTANCES, WHICH COULD BE DIFFERENT FROM THE PROJECTIONS.

NOTHING CONTAINED IN THIS REPORT IS CAPABLE OR INTENDED TO CREATE ANY LEGALLY BINDING OBLIGATIONS ON THE SENDER OR CAREEDGE RESEARCH WHICH ACCEPTS NO RESPONSIBILITY, WHATSOEVER, FOR LOSS OR DAMAGE FROM THE USE OF THE SAID INFORMATION. CAREEDGE RESEARCH IS ALSO NOT RESPONSIBLE FOR ANY ERRORS IN TRANSMISSION AND SPECIFICALLY STATES THAT IT, OR ITS DIRECTORS, EMPLOYEES, PARENT COMPANY – CARE RATINGS LTD., OR ITS DIRECTORS, EMPLOYEES DO NOT HAVE ANY FINANCIAL LIABILITIES WHATSOEVER TO THE SUBSCRIBERS/USERS OF THIS REPORT. THE SUBSCRIBER/USER ASSUMES THE ENTIRE RISK OF ANY USE MADE OF THIS REPORT OR DATA HEREIN. THIS REPORT IS FOR THE INFORMATION OF THE AUTHORISED RECIPIENT IN INDIA ONLY AND ANY REPRODUCTION OF THE REPORT OR PART OF IT WOULD REQUIRE EXPLICIT WRITTEN PRIOR APPROVAL OF CAREEDGE RESEARCH.

CAREEDGE RESEARCH SHALL REVEAL THE REPORT TO THE EXTENT NECESSARY AND CALLED FOR BY APPROPRIATE REGULATORY AGENCIES, VIZ., SEBI, RBI, GOVERNMENT AUTHORITIES, ETC., IF IT IS REQUIRED TO DO SO. BY ACCEPTING A COPY OF THIS REPORT, THE RECIPIENT ACCEPTS THE TERMS OF THIS DISCLAIMER, WHICH FORMS AN INTEGRAL PART OF THIS REPORT..

DISCLAIMER STATEMENT FROM THE ISSUER

THE ISSUER ACCEPTS NO RESPONSIBILITY FOR STATEMENTS MADE OTHER THAN IN THIS SHELF PROSPECTUS ISSUED OR IN THE ADVERTISEMENT OR ANY OTHER MATERIAL ISSUED BY OR AT THE INSTANCE OF THE COMPANY AND THAT ANYONE PLACING RELIANCE ON ANY OTHER SOURCE OF INFORMATION WOULD BE DOING SO AT HIS / HER / THEIR OWN RISK.

DISCLAIMER STATEMENT FROM THE LEAD MANAGERS

THE LEAD MANAGERS ACCEPT NO RESPONSIBILITY FOR STATEMENTS MADE OTHERWISE THAN IN DRAFT SHELF PROSPECTUS, THIS SHELF PROSPECTUS AND THE RELEVANT TRANCHE PROSPECTUS OR IN THE ADVERTISEMENT OR ANY OTHER MATERIAL ISSUED BY OR AT THE INSTANCE OF THE COMPANY AND THAT ANYONE PLACING RELIANCE ON ANY OTHER SOURCE OF INFORMATION WOULD BE DOING SO AT HIS / HER / THEIR OWN RISK.

DISCLAIMER IN RESPECT OF JURISDICTION

THE ISSUE IS BEING MADE IN INDIA, TO INVESTORS FROM CATEGORY I, CATEGORY II, CATEGORY III AND CATEGORY IV. THE DRAFT SHELF PROSPECTUS, THIS SHELF PROSPECTUS AND THE RELEVANT TRANCHE PROSPECTUS WILL NOT, HOWEVER CONSTITUTE AN OFFER TO SELL OR AN INVITATION TO SUBSCRIBE FOR THE NCDS OFFERED HEREBY IN ANY JURISDICTION OTHER THAN INDIA TO ANY PERSON TO WHOM IT IS UNLAWFUL TO MAKE AN OFFER OR INVITATION IN SUCH JURISDICTION. ANY PERSON INTO WHOSE POSSESSION THE DRAFT SHELF PROSPECTUS, THIS SHELF PROSPECTUS AND THE RELEVANT TRANCHE PROSPECTUS COMES IS REQUIRED TO INFORM HIMSELF OR HERSELF ABOUT, AND TO OBSERVE, ANY SUCH RESTRICTIONS.

UNDERTAKING BY THE ISSUER

INVESTORS ARE ADVISED TO READ THE RISK FACTORS CAREFULLY BEFORE TAKING AN INVESTMENT DECISION IN THIS ISSUE. FOR TAKING AN INVESTMENT DECISION, INVESTORS MUST RELY ON THEIR OWN EXAMINATION OF THE ISSUER AND THE OFFER INCLUDING THE RISKS INVOLVED. THE NCDs HAVE NOT BEEN RECOMMENDED OR APPROVED BY ANY REGULATORY AUTHORITY IN INDIA, INCLUDING THE SECURITIES AND EXCHANGE BOARD OF INDIA (SEBI) NOR DOES SEBI GUARANTEE THE ACCURACY OR ADEQUACY OF THIS DOCUMENT. SPECIFIC ATTENTION OF INVESTORS IS INVITED TO THE STATEMENT OF THE "RISK FACTORS" CHAPTER ON PAGE 18 OF THIS SHELF PROSPECTUS.

THE ISSUER, HAVING MADE ALL REASONABLE INQUIRIES, ACCEPTS RESPONSIBILITY FOR, AND CONFIRMS THAT THE DRAFT SHELF PROSPECTUS, THIS SHELF PROSPECTUS AND THE RELEVANT TRANCHE PROSPECTUS CONTAINS ALL INFORMATION WITH REGARD TO THE ISSUER AND THE ISSUE, THAT THE INFORMATION CONTAINED IN THIS SHELF PROSPECTUS IS

TRUE AND CORRECT IN ALL MATERIAL ASPECTS AND IS NOT MISLEADING IN ANY MATERIAL RESPECT, THAT THE OPINIONS AND INTENTIONS EXPRESSED HEREIN ARE HONESTLY HELD AND THAT THERE ARE NO OTHER FACTS, THE OMISSION OF WHICH MAKE THIS SHELF PROSPECTUS AS A WHOLE OR ANY OF SUCH INFORMATION OR THE EXPRESSION OF ANY SUCH OPINIONS OR INTENTIONS MISLEADING IN ANY MATERIAL RESPECT.

THE ISSUER HAS NO SIDE LETTER WITH ANY DEBT SECURITIES HOLDER EXCEPT THE ONE(S) DISCLOSED IN THIS SHELF PROSPECTUS. ANY COVENANTS LATER ADDED SHALL BE DISCLOSED ON THE STOCK EXCHANGE'S WEBSITES WHERE THE DEBT IS LISTED.

OUR COMPANY DECLARES THAT NOTHING IN THIS SHELF PROSPECTUS IS CONTRARY TO THE PROVISIONS OF COMPANIES ACT, 2013 (18 OF 2013), THE SECURITIES CONTRACTS (REGULATION) ACT, 1956 AND THE SECURITIES AND EXCHANGE BOARD OF INDIA ACT, 1992 AND THE RULES AND REGULATIONS MADE THEREUNDER.

Track record of past public issues handled by the Lead Managers

The track record of past issues handled by the Lead Managers, as required by SEBI circular number SEBI/HO/CFD/PoD-1/P/CIR/2023/157 dated September 26, 2023, are available at the following website:

Name of Lead Managers	Website
Nuvama Wealth Management Limited	www.nuvama.com
A.K. Capital Services Limited	www.akgroup.co.in
Tipsons Consultancy Services Private Limited	www.tipsons.com
Trust Investment Advisors Private Limited	www.trustgroup.in

Listing

The NCDs proposed to be offered through this Issue are proposed to be listed on NSE. NSE has been appointed as the Designated Stock Exchange. An application will be made to the Stock Exchange for permission to deal in and for an official quotation of our NCDs.

If permissions to deal in and for an official quotation of our NCDs are not granted by NSE, our Company will forthwith repay all moneys received from the Applicants in pursuance of the relevant Tranche, in accordance with applicable laws.

Our Company shall ensure that all steps for the completion of the necessary formalities for listing and commencement of trading at NSE are taken within 3 Working Days from the date of closure of this Issue.

For the avoidance of doubt, it is hereby clarified that in the event of under subscription, NCDs shall not be listed and in the event of zero subscription to any one or more of the series, such NCDs with series shall not be listed.

Our Company shall pay interest at 15% (fifteen) per annum if allotment is not made and funds are not unblocked and/or demat credits are not made to investors within three Working Days of the Issue Closing Date or date of refusal of listing by NSE, whichever is earlier. In case listing permission is not granted by NSE to our Company and if such money is not repaid within the day our Company becomes liable to repay it on such account, our Company shall, on and from expiry of such date, be liable to repay the money with interest at the rate of 15% as prescribed under Companies (Prospectus and Allotment of Securities) Rules, 2014 read with applicable provisions of the Companies Act, 2013, provided that the beneficiary particulars relating to such Applicants as given by the Applicants is valid at the time of the upload of the credit.

Consents

Consents in writing of: (a) Our Directors, (b) Company Secretary and Compliance Officer, (c) Chief Financial Officer, (d) Lead Managers, (e) the Registrar to the Issue, (f) Legal Advisor to the Issue; (g) Bankers to the Company; (h) Credit Rating Agencies; (i) the Debenture Trustee for the Issue; (j) Consortium Members*; (k) Public Issue Account Bank, Refund Bank and Sponsor Bank*; (l) consents from the existing lenders to our Company*;* have been obtained from them and the same have been filed along with a copy of this Shelf Prospectus and the relevant Tranche Prospectus(es) with the ROC as required under Section 26 and Section 31 of the Companies Act, 2013. Further, such consents have not been withdrawn up to the time of delivery of this Shelf Prospectus with the RoC.

**The consents will be procured at the relevant Tranche Prospectus(es) stage*

Expert Opinion

Except for the following, our Company has not obtained any expert opinions in connection with this Shelf Prospectus:

Our Company has received the written consent dated December 22, 2025, Thakur, Vaidyanath Aiyar & Co., Chartered Accountants and Mehra Goel & Co., Chartered Accountants from the Statutory Auditors, to include their name as required under section 26 (1) of the Companies Act, 2013 read with SEBI NCS Regulations, in this Shelf Prospectus, and as an "expert" as defined under section 2(38) of the Companies Act, 2013 to the extent and in their capacity as our Statutory Auditor, and in respect of (i) the report dated May 21, 2025 on the 2025 Audited Standalone Financial Statements included in this Shelf Prospectus, (ii) the report dated May 21, 2025 on the 2025 Audited Consolidated Financial Statements included in this Shelf Prospectus, (iii) limited review report dated November 7, 2025 on the HY 2026 Unaudited Special Purpose Interim Condensed Consolidated Financial Statements, (iv) limited review report dated November 7, 2025 on the HY 2026 Unaudited Special Purpose Interim Condensed Standalone Financial Statements, and (iii) their report dated December 18, 2025, on the statement of tax benefits included in this Shelf Prospectus, and such consent has not been withdrawn as on the date of this Shelf Prospectus. However, the term "expert" shall not be construed to mean an "expert" as defined under the U.S. Securities Act, 1993.

Our Company has received the written consent dated December 12, 2025, from Prem Gupta & Co., Chartered Accountants and Chokshi & Chokshi Co., Chartered Accountants, to include their name as required under section 26 (1) of the Companies Act, 2013 read with SEBI NCS Regulations, in this Shelf Prospectus, and as an "expert" as defined under section 2(38) of the Companies Act, 2013, and in respect of (i) the report dated May 15, 2024 on the 2024 Audited Standalone Financial Statements included in this Shelf Prospectus, (ii) the report dated May 15, 2024 on the 2024 Audited Consolidated Financial Statements included in this Shelf Prospectus, However, the term "expert" shall not be construed to mean an "expert" as defined under the U.S. Securities Act, 1993.

Our Company has received the written consent dated December 12, 2025, from Prem Gupta & Co., Chartered Accountants and Dass Gupta and Associates, Chartered Accountants, to include their name as required under section 26 (1) of the Companies Act, 2013 read with SEBI NCS Regulations, in this Shelf Prospectus, and as an "expert" as defined under section 2(38) of the Companies Act, 2013, and in respect of (i) the report dated May 27, 2023 on the 2023 Audited Standalone Financial Statements included in this Shelf Prospectus, (ii) the report dated May 27, 2023 on the 2023 Audited Consolidated Financial Statements included in this Shelf Prospectus, However, the term "expert" shall not be construed to mean an "expert" as defined under the U.S. Securities Act, 1993.

The above experts have given their written consent to the Company as stated in the paragraph above and has not withdrawn such consent before the filing of this Shelf Prospectus with RoC.

Common form of Transfer

Our Company undertakes that there shall be a common form of transfer for the NCDs, if applicable and the provisions of the Companies Act, 2013 applicable and all applicable laws shall be duly complied with in respect of all transfer of debentures and registration thereof.

Minimum Subscription

In terms of the SEBI NCS Regulations, for an issuer undertaking a public issue of debt securities the minimum subscription for public issue of debt securities shall be 75% of the Base Issue Size. If our Company does not receive the minimum subscription of 75% of Base Issue Size the entire blocked Application Amount shall be unblocked in the relevant ASBA Account(s) of the Applicants within eight Working Days from the Issue Closing Date provided wherein, the Application Amount has been transferred to the Public Issue Account from the respective ASBA Accounts, such Application Amount shall be refunded from the Refund Account to the relevant ASBA Accounts(s) of the Applicants within eight Working Days from the Issue Closing Date, failing which our Company will become liable to refund the Application Amount along with interest at the rate 15% (fifteen percent) per annum for the delayed period.

Under Section 39(3) of the Companies Act, 2013 and Rule 11(2) of the Companies (Prospectus and Allotment of Securities) Rules, 2014 if the stated minimum subscription amount is not received within the specified period, the application money received is to be credited only to the bank account from which the subscription amount was remitted. To the extent possible, where the required information for making such refunds is available with our Company and/or Registrar, refunds will be made to the account prescribed. However, where our Company and/or Registrar does not have

the necessary information for making such refunds, our Company and/or Registrar will follow the guidelines prescribed by SEBI in this regard included in the SEBI Master Circular.

Filing of the Draft Shelf Prospectus

A copy of the Draft Shelf Prospectus has been filed with the Stock Exchange in terms of Regulation 27 of the SEBI NCS Regulations for dissemination on its website(s) prior to the opening of the Issue and with SEBI. The Draft Shelf Prospectus has also been displayed on the website of the Company and the Lead Managers.

Filing of the Shelf Prospectus and relevant Tranche Prospectus with the RoC

A copy of the Shelf Prospectus and relevant Tranche Prospectus has been filed with the RoC in accordance with Section 26 and Section 31 of the Companies Act, 2013.

Debenture Redemption Reserve ("DRR")

In accordance with amendments to the Companies Act, 2013, and the Companies (Share Capital & Debentures) Rules 2014, read with the SEBI NCS Regulations, an NBFC registered with RBI under section 45-IA of the Reserve Bank of India Act, 1934 is not required to create a DRR for the purpose of redemption of debentures. Pursuant to the amendment to the Companies (Share Capital & Debentures) Rules 2014, and as on the date of filing of this Shelf Prospectus, our Company is not required to create DRR for the purpose of redemption of the NCDs. Accordingly, no debenture redemption reserve shall be created by our Company for the purpose of redemption of the NCDs or in connection with the Issue.

Our Company shall, as per the Companies (Share Capital & Debentures) Rules 2014, as amended and other laws applicable from time to time, invest or deposit, as the case may be, the applicable amounts, within the specified timelines, in respect of debentures maturing during the year ending on the 31st day of March of the next year, in any one or more methods of investments or deposits stipulated under the applicable law. Provided that the amount remaining invested or deposited, as the case may be, shall not at any time fall below the specified percentage, which is presently stipulated at 15% (fifteen percent) of the amount of the debentures maturing during the year ending on March 31 of the next year, in any of the following instruments or such other instruments as may be permitted under the applicable laws.

1. in deposits with any scheduled bank, free from any charge or lien;

2. in unencumbered securities of the Central Government or any State Government;

3. in unencumbered securities mentioned in sub-clause (a) to (d) and (ee) of section 20 of the Indian Trusts Act, 1882;

4. in unencumbered bonds issued by any other company which is notified under sub-clause (f) of section 20 of the Indian Trusts Act, 1882:

   Provided further that the amount invested or deposited as above shall not be used for any purpose other than for redemption of debentures maturing during the year referred above.

Recovery Expense Fund

Our Company has created a recovery expense fund in the manner as specified by SEBI in SEBI Debenture Trustee Master Circular as amended from time to time and Regulation 11 of SEBI NCS Regulations and inform the Debenture Trustee regarding the creation of such fund. The Recovery expense fund may be utilized by Debenture Trustee, in the event of default by our Company under the terms of the Debenture Trust Deed, and the Applicable Laws, for taking appropriate legal action to enforce the security.

Kindly note, any default committed by the Company in terms of the NCDs proposed to be issued shall be reckoned at each respective International Securities Identification Number level assigned to the respective Option(s)/Series of NCDs issued.

Reservation

No portion of the Issue has been reserved.

Underwriting

This Issue will not be underwritten.

Disclosures in accordance with the DT Circular

Appointment of Debenture Trustee

Our Company has appointed the Debenture Trustee in accordance with the terms of the Debenture Trustee Agreement.

Terms and Conditions of Debenture Trustee Agreement

Fees charged by Debenture Trustee

The Debenture Trustee has agreed for one time acceptance fees of ₹ 1. The fee would be payable, as disclosed in the letters dated May 14, 2024 and August 19, 2025.

Debenture Trustee Agreement provides for, *inter alia*, the following terms and conditions:

1. The Debenture Trustee, either through itself or its agents, advisors, consultants, shall carry out requisite diligence to verify the status of encumbrance and valuation of the assets and whether all permissions or consents (if any) as may be required to create the security as stipulated in the Offer Documents / Debenture Trust Deed, has been obtained. For the purpose of carrying out the due diligence as required under Applicable Law, the Debenture Trustee, either through itself or its agents, advisors, consultants, shall have the power to examine the books of account of the Company and to have the Company's assets inspected by its officers and/or external auditors, valuers, consultants, lawyers, technical experts or management consultants appointed by the Debenture Trustee. Prior to appointment of any agents, advisors, consultants, the Debenture Trustee shall obtain necessary confirmation from the said agents, advisors or consultants that they do not have any conflict-of-interest in conducting the diligence under the transaction.

2. The Company shall provide all assistance to the Debenture Trustee to enable verification from the ROC, sub-registrar of assurances (as applicable), Central Registry of Securitization Asset Reconstruction and Security Interest of India ("CERSAI"), depositories, information utility ("IU") registered with Insolvency and Bankruptcy Board of India ("IBBI") or any other authority, as may be required, where the assets and/or encumbrances in relation to the assets of the Company or any third-party security provider for securing the Debentures, are registered / disclosed.

3. Further, in the event that existing charge holders or any trustee on behalf of the existing charge holders, have provided conditional consent / permissions to the Company to create further charge on the assets, the Debenture Trustee shall also have the power to verify such conditions by reviewing the relevant transaction documents or any other documents executed between existing charge holders and the Company. The Debenture Trustee shall also have the power to intimate the existing charge holders about proposal of creation of further encumbrance and seeking their comments/ objections, if any.

4. Without prejudice to the aforesaid, the Company shall ensure that it provides and procures all information, representations, confirmations and disclosures as may be required in the sole discretion of the Debenture Trustee to carry out the requisite diligence in connection with the issuance and allotment of the Debentures, in accordance with applicable law.

5. The Debenture Trustee shall have the power to independently appoint intermediaries, valuers, chartered accountant firms, practicing company secretaries, consultants, lawyers and other entities in order to assist in the diligence by the Debenture Trustee. All costs, charges, fees and expenses that are associated with and incurred in relation to the diligence as well as preparation of the reports/certificates/documentation, including all out of pocket expenses towards legal or inspection costs, traveling and other costs shall be solely borne by the Company.

6. The Debenture Trustee shall make the disclosures on its website as specified under SEBI Debenture Trustee Master Circular.

7. The Debenture Trustee shall take necessary steps to bring the investor charter, as provided in the SEBI Debenture Trustee Master Circular:

i. Disseminating the investor charter on Debenture Trustee's website and through e-mail.
ii. Displaying the investor charter at prominent places in offices etc.

8. The Debenture Trustee shall intimate stock exchange and depositories the status of payment of debt securities within nine (9) working days of the maturity / redemption date, in case the issuer fails to intimate the status of payment of the debt securities within stipulated timelines, then debenture trustee(s) shall seek status of payment from issuer and/ or conduct independent assessment banks, investors, rating agencies, etc.) to determine the same.

Terms of carrying out due diligence

As per the DT Master Circular, the Debenture Trustee is required to exercise independent due diligence to ensure that the assets of the Issuer company are sufficient to discharge the interest and principal amount with respect to the debt securities of the Issuer at all times. Accordingly, the Debenture Trustee shall exercise due diligence as per the following process, for which our Company has consented to.

(a) The Debenture Trustee, either through itself or its agents /advisors/consultants, shall carry out requisite diligence to verify the status of encumbrance and valuation of the receivables and whether all permissions or consents (if any) as may be required to create the security as stipulated in the offer document /debenture trust deed, has been obtained. For the purpose of carrying out the due diligence as required under applicable laws, the Debenture Trustee, either through itself or its agents /advisors/consultants, shall have the power to examine the books of account of our Company and to have our Company's receivables inspected by its officers and/or external auditors/valuers/consultants/lawyers/technical experts/management consultants appointed by the Debenture Trustee. Prior to appointment of any agents, advisors, consultants, the Debenture Trustee shall obtain necessary confirmation from the said agents, advisors, or consultants that they do not have any conflict-of-interest in conducting the diligence under the transaction.

(b) Our Company shall provide all assistance to the Debenture Trustee to enable verification from the Registrar of Companies, Sub-registrar of Assurances (as applicable), CERSAI, depositories, information utility registered with Insolvency and Bankruptcy Board of India ("**IBBI**") or any other authority, as may be relevant, where the assets and/or encumbrances in relation to the assets of our Company or any third-party security provider for securing the Debentures, are registered / disclosed.

(c) Further, in the event that existing charge holders or any trustee on behalf of the existing charge holders have provided conditional consent / permissions to our Company to create further charge on the receivables , the Debenture Trustee shall also have the power to verify such conditions by reviewing the relevant transaction documents or any other documents executed between existing charge holders and our Company. The Debenture Trustee shall also have the power to intimate the existing charge holders about proposal of creation of further encumbrance and seeking their comments/ objections, if any.

(d) Without prejudice to the aforesaid, our Company shall ensure that it provides and procures all information, representations, confirmations and disclosures as may be required in the sole discretion of the Debenture Trustee to carry out the requisite diligence in connection with the issuance and allotment of the Debentures, in accordance with the applicable law.

(e) The Debenture Trustee shall have the power to independently appoint intermediaries, valuers, chartered accountant firms, practicing company secretaries, consultants, lawyers and other entities in order to assist in the diligence by the Debenture Trustee. All costs, charges, fees and expenses that are associated with and incurred in relation to the diligence as well as preparation of the reports/certificates/documentation, including all out-of-pocket expenses towards legal or inspection costs, travelling and other costs, shall be solely borne by our Company.

Process of Due Diligence to be carried out by the Debenture Trustee

Due Diligence will be carried out as per SEBI (Debenture Trustees) Regulations, 1993, SEBI NCS Regulations and circulars issued by SEBI from time to time. This would broadly include the following:

- A Chartered Accountant ("**CA**") appointed by Debenture Trustee will conduct independent due diligence as per scope provided, regarding security offered by the Issuer.

- CA will ascertain, verify, and ensure that the assets offered as security by the Issuer is free from any encumbrances or necessary permission / consent / NOC has been obtained from all existing charge holders.

- CA will conduct independent due diligence on the basis of data / information provided by the Issuer.
- CA will, periodically undertake due diligence as envisaged in SEBI circulars depending on the nature of security.
- On basis of the CA's report / finding Due Diligence certificate will be issued by Debenture Trustee and will be filed with relevant Stock Exchange.
- Due Diligence conducted is premised on data / information made available to the Debenture Trustee appointed agency and there is no onus of responsibility on Debenture Trustee or its appointed agency for any acts of omission / commission on the part of the Issuer.

While the Debt Security is secured as per terms of the Offer Document and charge is held in favour of the Debenture Trustee, the extent of recovery would depend upon realization of asset value and the Debenture Trustee in no way guarantees / assures full recovery / partial of either principal or interest.

Other Confirmations

The Debenture Trustee confirms that they have undertaken the necessary due diligence in accordance with Applicable Law, including the SEBI (Debenture Trustees) Regulations, 1993, read with the SEBI Debenture Trustee Master Circular.

The Debenture Trustee undertakes that the NCDs shall be considered as secured only if the charged asset is registered with sub-registrar and Registrar of Companies or CERSAI or depository, etc., as applicable, or is independently verifiable by the Debenture Trustee.

BEACON TRUSTEESHIP LIMITED HAS FURNISHED TO STOCK EXCHANGE AND SEBI A DUE DILIGENCE CERTIFICATE DATED DECEMBER 22, 2025, AS PER THE FORMAT SPECIFIED IN SEBI DEBENTURE TRUSTEE MASTER CIRCULAR, AS AMENDED FROM TIME TO TIME AND SCHEDULE IV OF THE SEBI NCS REGULATIONS WHICH READS AS FOLLOWS:

1. **WE HAVE EXAMINED DOCUMENTS PERTAINING TO THE SAID ISSUE AND OTHER SUCH RELEVANT DOCUMENTS, REPORTS AND CERTIFICATIONS.**

2. **ON THE BASIS OF SUCH AN EXAMINATION AND OF THE DISCUSSIONS WITH THE ISSUER, ITS DIRECTORS AND OTHER OFFICERS, OTHER AGENCIES AND ON INDEPENDENT VERIFICATION OF THE VARIOUS RELEVANT DOCUMENTS, REPORTS AND CERTIFICATIONS.**

WE CONFIRM THAT:

a) **THE ISSUER HAS MADE ADEQUATE PROVISIONS FOR AND/OR HAS TAKEN STEPS TO PROVIDE FOR ADEQUATE SECURITY FOR THE DEBT SECURITIES TO BE ISSUED AND LISTED. NOT APPLICABLE AT THIS STAGE SINCE SECURITY IS TO BE CREATED IN TRANCHES. (AS PER SEBI DEBENTURE TRUSTEE MASTER CIRCULAR).**

b) **THE ISSUER HAS OBTAINED THE PERMISSIONS / CONSENTS NECESSARY FOR CREATING SECURITY ON THE SAID PROPERTY(IES).**

c) **THE ISSUER HAS MADE ALL THE RELEVANT DISCLOSURES ABOUT SECURITY AND ALSO ITS CONTINUED OBLIGATIONS TOWARDS THE HOLDERS OF DEBT SECURITIES.**

d) **ISSUER HAS ADEQUATELY DISCLOSED ALL CONSENTS/ PERMISSIONS REQUIRED FOR CREATION OF FURTHER CHARGE ON ASSETS IN OFFER DOCUMENT AND ALL DISCLOSURES MADE IN THE OFFER DOCUMENT WITH RESPECT TO CREATION OF SECURITY ARE IN CONFIRMATION WITH THE CLAUSES OF DEBENTURE TRUSTEE AGREEMENT.**

e) **ISSUER HAS DISCLOSED ALL COVENANTS PROPOSED TO BE INCLUDED IN DEBENTURE TRUST DEED (INCLUDING ANY SIDE LETTER, ACCELERATED PAYMENT CLAUSE ETC.) IN THE OFFER DOCUMENT. COVENANTS WILL BE SPECIFIED IN THE RELEVANT TRANCHE PROSPECTUS FOR EACH TRANCHE ISSUE AND THE DEBENTURE TRUST DEED.**

f) ISSUER HAS GIVEN AN UNDERTAKING THAT CHARGE SHALL BE CREATED IN FAVOUR OF DEBENTURE TRUSTEE AS PER TERMS OF ISSUE BEFORE FILING OF LISTING APPLICATION.

WE HAVE SATISFIED OURSELVES ABOUT THE ABILITY OF THE ISSUER TO SERVICE THE DEBT SECURITIES.

Our Company undertakes that it shall submit the due diligence certificate from Debenture Trustee to the Stock Exchange and SEBI as per format specified in **Annex-IIA** of SEBI Debenture Trustee Master Circular and Schedule IV of the SEBI NCS Regulations.

Debenture Trust Deed

Our Company and the Debenture Trustee will execute a Debenture Trust Deed, inter alia, specifying the powers, authorities and obligations of the Debenture Trustee and us, as per the extant SEBI regulations applicable for the proposed NCD Issue.

Issue Related Expenses

The expenses of the Issue include, *inter alia*, lead management fees and selling commission to the Lead Managers, Consortium Members, fees payable to debenture trustees, the Registrar to the Issue, SCSBs' commission/ fees, fees payable to the sponsor bank, printing and distribution expenses, legal fees, advertisement expenses and listing fees. The Issue expenses and listing fees will be paid by our Company.

The estimated breakdown of the total expenses for the Issue shall be as specified in this relevant tranche Prospectus. Please see the section titled "*Objects of the Issue*" on page 89.

Utilization of Issue Proceeds

Our Board of Directors certifies that:

1. all monies received out of the Issue of the NCDs to the public shall be transferred to a separate bank account maintained with a scheduled bank, other than the bank account referred to in section 40(3) of the Companies Act and the SEBI NCS Regulations, and our Company will comply with the conditions as stated therein, and these monies will be transferred to Company's bank account after receipt of listing and trading approvals;

2. details of all monies utilised out of the Issue referred to in sub-item (i) shall be disclosed under an appropriate separate head in our balance sheet indicating the purpose for which such monies were utilised;

3. details of all unutilised monies out of the Issue referred to in sub-item (i), if any, shall be disclosed under an appropriate separate head in our balance indicating the form of financial assets in which such unutilised monies have been invested;

4. we shall utilize the Issue proceeds only upon creation of security as stated in this Shelf Prospectus in the section titled *"Terms of the Issue"* on page 341 and after (a) permissions or consents for creation of *pari passu* charge have been obtained from the creditors who have *pari passu* charge over the assets sought to be provided as Security; (b) receipt of the minimum subscription of 75% of the Base Issue Size pertaining to the Issue; (c) completion of Allotment and refund process in compliance with Section 40 of the Companies Act, 2013; (d) creation of security and confirmation of the same in terms of NCDs and (e) receipt of listing and trading approval from Stock Exchange;

5. the Issue proceeds shall not be utilized towards full or part consideration for the purchase or any other acquisition, *inter alia* by way of a lease, of any property;

6. the allotment letter shall be issued, or application money shall be refunded in accordance with the Applicable Law failing which interest shall be due to be paid to the applicants at the rate of 15% per annum for the delayed period;

7. the Issue proceeds shall be utilized in compliance with various guidelines, regulations and clarifications issued by RBI, SEBI or any other statutory authority from time to time. Further the Issue proceeds shall be utilised only for the purpose and objects stated in the Offer Documents; and

8. If Allotment is not made, application monies will be refunded/unblocked in the ASBA Accounts within such time

as specified by SEBI, failing which interest will be due to be paid to the Applicants in accordance with applicable laws.

Previous Issues

Public / Rights Issues of Equity Shares and non-convertible debentures in the last three years from this Shelf Prospectus

Public Issue of non-convertible debentures by our Company.

Fiscal 2023

Nil

Fiscal 2024

Date of opening	July 21, 2023	
Date of closing	July 26, 2023	
Total issue size	₹ 5,000 crore	
Total value of NCDs allotted	₹ 2,824 crore	
Date of allotment	August 1, 2023	
Objects of the issue (as per the shelf prospectus)	**Object**	**Object % of amount proposed to be**
	For the purpose of onward lending, financing / refinancing the existing indebtedness of our Company, and/or debt servicing (payment of interest and/or repayment / prepayment of interest and principal of existing borrowings of our Company)	At least 75%
	General Corporate Purposes	Maximum of up to 25%
Net utilisation of issue proceeds	₹ 2,824 crore	

Fiscal 2025

Nil

Fiscal 2026 (till the date of this Shelf Prospectus)

Nil

Public issue of equity shares

There has been no public issue of Equity Shares by our Company during the last three Financial Years prior to filing of this Shelf Prospectus**.**

Rights Issue by our Company

There has been no rights issue by our Company during the last three Financial Years prior to filing of this Shelf Prospectus.

Private Placement of Equity Shares by our Company

There has been no private placement of Equity Shares by our Company during the last three Financial Years prior to filing of this Shelf Prospectus.

Private Placement of NCDs by our Company

Other than as disclosed in the section titled "*Financial Indebtedness*" on page 241, our Company has not undertaken any private placements prior to the date of this Shelf Prospectus.

Utilisation of issue proceeds of previous issues through private placement of NCDs

The proceeds from the previous issuance of non-convertible debentures by way of private placement by the Company have been and/or are being utilized in accordance with the use of proceeds set out in the respective offer documents.

Public / Rights Issues (to public shareholders) by our Group Companies in the last three years from this Shelf Prospectus

None of our Group Companies have undertaken any public/rights issue of equity shares or non-convertible securities in the last three years prior to the date of this Shelf Prospectus:

Benefit/ interest accruing to Promoter/ Directors out of the Object of the Issue

Neither our Promoter nor the Directors of our Company are interested in the Objects of this Issue.

Utilisation of proceeds of the Issue by our Group Companies

No proceeds of the Issue will be paid to our Group Companies.

Delay in listing

There has been no delay in the listing of any non-convertible securities issued by our Company. In the event of failure to list securities issued pursuant to this Issue within such days from the date of closure of issue as may be specified by SEBI (scheduled listing date), all application moneys received or blocked in the public issue shall be refunded or unblocked forthwith within 2 (two) working days from the scheduled listing date to the Applicants through the permissible modes of making refunds and unblocking of funds. For delay in refund/unblocking of funds beyond the timeline as specified above, the Issuer shall be liable to pay interest at the rate of 15% (fifteen percent) per annum to the investors from the scheduled listing date till the date of actual payment.

Default in payment

In case of default (including delay) in payment of interest and/ or redemption of principal on the due dates for debt securities issued on private placement or public issue, additional interest of at least 2% p.a. over the coupon rate shall be payable by the issuer for the defaulting period.

Refusal of listing of any security of the issuer during last three financial years and the current financial year by any of the stock exchange in India or abroad.

There has been no refusal of listing of any security of our Company during the last three financial years and current financial year prior to the date of this Shelf Prospectus by any Stock Exchange in India or abroad.

Debentures or bonds and redeemable preference shares and other instruments issued by our Company and outstanding

As on December 31, 2025, our Company has outstanding non-convertible debentures. For further details see chapter titled "*Financial Indebtedness*" on page 241.

Our Company has not undertaken any issue of preference shares as of December 31, 2025.

Further, save and except as mentioned in this Shelf Prospectus, our Company has not issued any other outstanding debentures or bonds.

Dividend

Particulars	From October 1, 2025 till the date of this Shelf Prospectus	Half year ended September 30, 2025	Fiscal 2025	Fiscal 2024	Fiscal 2023
Equity Share Capital (₹ in crore)	3,300.10	3,300.10	3,300.10	3,300.10	2,640.08
Face Value Per Equity Share (₹) (a)	10	10	10	10	10
Dividend on Equity Shares (₹ per equity share) (b)	3.65	5.75	16.25	15.50	10.00
Total dividend on equity shares (₹ in crore)	1,205	1,898	5,363	4,818	2,640
Dividend Declared Rate (In %) (c=b/a)	36.50	57.50	162.50	155.00	100.00

Revaluation of assets

We have not revalued our assets in the last three financial years.

Mechanism for redressal of investor grievances

KFIN Technologies Limited has been appointed as the Registrar to the Issue to ensure that investor grievances are handled expeditiously and satisfactorily and to effectively deal with investor complaints.

The Registrar Agreement dated December 22, 2025, between the Registrar to the Issue and our Company, inter alia provide for retention of records with the Registrar to the Issue, for a period of at least eight years from the last date of dispatch of the allotment Advice, demat credit and refund through unblocking to enable the investors to approach the Registrar to the Issue for redressal of their grievances.

All grievances relating to the Issue may be addressed to the Registrar to the Issue or Company Secretary and Compliance Officer, giving full details such as name, address of the Applicant, number of NCDs applied for, amount paid on application and the bank branch or details of Member of Syndicate or Trading Member of the Stock Exchange where the application was submitted.

All grievances relating to the ASBA process may be addressed to the Registrar to the Issue with a copy to either (a) the relevant Designated Branch of the SCSB where the Application Form was submitted by the ASBA Applicant, or (b) the concerned Member of the Syndicate and the relevant Designated Branch of the SCSB in the event of an Application submitted by an ASBA Applicant at any of the Syndicate ASBA Centres, giving full details such as name, address of Applicant, Application Form number, series applied for, number of NCDs applied for, amount blocked on Application.
All grievances related to the UPI process may be addressed to the Stock Exchange, which shall be responsible for addressing investor grievances arising from applications submitted online through the App based/ web interface platform of stock exchange or through their Trading Members. The Intermediaries shall be responsible for addressing any investor grievances arising from the applications uploaded by them in respect of quantity, price or any other data entry or other errors made by them.

The contact details of Registrar to the Issue are as follows:

KFIN Technologies Limited
301, The Centrium, 3rd Floor,
57, Lal Bahadur Shastri Road,
Nav Pada, Kurla(West),
Mumbai - 400070,
Maharashtra, India
Tel: +91 40 6716 2222
Fax: +91 40 6716 1563
Toll Free Number: 18003094001
Email: pfcl.ncdipo@kfintech.com

Investor Grievance Email: einward.ris@kfintech.com
Website: www.kfintech.com
Contact Person: M. Murali Krishna
Compliance Officer : Manju Anand
SEBI Registration Number: INR000000221
CIN: L72400MH2017PLC444072

The Registrar shall endeavour to redress complaints of the investors within 3 (three) days of receipt of the complaint during the currency of the Registrar Agreement and continue to do so during the period it is required to maintain records under the RTA Regulations and the Company shall extend necessary co-operation to the Registrar for its complying with the said regulations. However, the Registrar shall ensure that the time taken to redress investor complaints does not exceed 15 (fifteen) days from the date of receipt of complaint. The Registrar shall provide a status report of investor complaints and grievances on a fortnightly basis to the Company. Similar status reports should also be provided to the Company as and when required by the Company.

The details of the person appointed to act as Company Secretary and Compliance Officer for the purposes of the Issue are set out below:

Company Secretary and Compliance Officer
Manish Kumar Agarwal
"Urjanidhi",
1, Barakhamba Lane,
Connaught Place,
New Delhi – 110 001, India.
Tel: 0 11 2345 6787
Email: mk_agarwal@pfcindia.com

Investors may contact the Registrar to the Issue or the Company Secretary and Compliance Officer in case of any pre-issue or post Issue related issues such as non-receipt of Allotment Advice, demat credit or unblocking etc.

Details of Auditors to the Issuer

Names of the Statutory Auditor	Address	Date of Appointment
Mehra Goel & Co *Chartered Accountants*	309, Chiranjiv Tower, 43, Nehru Place, New Delhi- 110019	September 19, 2024
Thakur, Vaidyanath Aiyar & Co. *Chartered Accountants*	221-223, Deen Dayal Marg, New Delhi-1 10002	September 19, 2024

Change in auditors of our Company during the last three financial years and current financial year

Except as disclosed in "*General Information*" on page 61, there have been no changes in the statutory auditors of our Company since past three financial years and the current financial year.

Details of overall lending by our Company

For lending policy in relation to each of the products of our Company, please see "*Our Business"* on page 158.

A. Loans given by the Company

Our Company has not provided any loans/advances to associates, entities/persons relating to Board, senior management or Promoter out of the proceeds of private placements or public issues of debentures.

B. Type of loans

Classification of loans/advances given

The detailed breakup of the types of loans given by our Company as on March 31, 2025 is as follows:

(₹ in crore)

No.	Type of Loans	Amount

1.	Secured	3,99,719.24
2.	Unsecured	1,43,401.17
Total loans and advances (Loan Book)*		**5,43,120.41**

**Information disclosed is at borrower level and includes off balance sheet items*

C. ***Denomination of loans outstanding by LTV as on March 31, 2025*** [**]

No.	LTV (at the time of origination)	Percentage of Loan Book
1.	Upto 40%	-
2.	40-50%	-
3.	50 – 60%	-
4.	60 – 70%	-
5.	70 – 80%	-
6.	80 – 90%	-
7.	Above 90%	-
	Total	**-**

*** Our Company's lending policy does not evaluate loans based on LTV, given the nature of wholesale lending that our Company provides. Consequently, calculation based on LTV is not applicable to our Company.*

D. ***Sectoral Exposure as on March 31, 2025****

Sr. No	Segment wise break up of Gross Book	Percentage of Gross Book
1.	**Retail**	
A	Mortgages (home loans and loans against property)	N.A.
B	Gold Loans	N.A.
C	Vehicle Finance	N.A.
D	MFI	N.A.
E	MSME	N.A.
F	Capital market funding (loans against shares, margin funding)	N.A.
G	Others	N.A.
2.	**Wholesale**	
A	Infrastructure	100.00%
B	Real Estate (including builder loans)	N.A.
C	Promoter funding	N.A.
D	Any other sector (as applicable)	N.A.
E	Others	N.A.
	Total	100.00%

[*]*Generation 31.82%, Renewable 14.92%, Transmission 6.96%, Distribution 40.94% and Others 5.36%.*

E. ***Denomination of the loans outstanding by ticket size as on March 31, 2025****

No.	Ticket size [*]	Percentage of Gross Book
1.	Up to 0.2 million	0.00%
2.	0.2 million to 0.5 million	0.00%
3.	0.5 million to 1 million	0.00%
4.	1 million to 2.5 million	0.00%
5.	2.5 million to 5 million	0.00%
6.	5 million to 10 million	0.00%
7.	10 million to 50 million	0.00%
8.	50 million to 250 million	0.06%
9.	250 million to 1000 million	0.40%
10.	Above 1000 million	99.54%
Total		**100.00%**

**The details provided are as per borrower and not as per loan account.*

F. ***Geographical classification of the borrowers as on March 31, 2025***

Top 5 state wise borrowers

No.	Top 5 states	Percentage of Loan Book
1.	Rajasthan	14.30
2.	Telangana	14.00
3.	Tamil Nadu	12.92
4.	Andhra Pradesh	12.69
5.	Uttar Pradesh	10.19
	Total	**64.10**

G. ***Details of loans overdue and classified as non-performing as on March 31, 2025***

(₹ in crore)

Movement of Credit Impaired Accounts (Stage 3 Accounts)	Amount
Opening gross Credit Impaired Accounts	16,073.22
- Additions during the year	437.74
- Reductions during the year	(5,994.11)
Closing balance of gross Credit Impaired Accounts	**10,516.85**
Movement of net Credit Impaired Accounts	
Opening net Credit Impaired Accounts	4,110.69
- Additions during the year	44.44
- Reductions during the year	(2,062.53)
Closing balance of net Credit Impaired Accounts	**2,092.60**
Movement of provisions for Credit Impaired Accounts	
Opening balance	11,962.53
- Provisions made during the year	393.30
- Write-off / write-back of excess provisions	(3,931.58)
Closing balance	**8,424.25**

Segment-wise gross credit impaired assets as on March 31, 2025

No.	Segment-wise gross NPA	Gross NPA (%)*
1.	**Retail**	
a.	Mortgages (home loans and loans against property)	-
b.	Gold Loans	-
c.	Vehicle Finance	-
d.	MFI	-
e.	MSME	-
f.	Capital market funding (loans against shares, margin funding)	-
g.	Others	-
2.	**Wholesale**	
a.	Infrastructure	100.00%
b.	Real Estate (including builder loans)	-
c.	Promoter funding	-
d.	Any other sector (as applicable)	-
e.	Others	-
Total Gross Stage 3 Assets		100.00%

H. ***Residual Maturity Profile of Assets and Liabilities as on March 31, 2025***

(₹ in crore)

Category	Upto 30/31 days	Over 1 month up to 2 months	Over 2 months up to 3 months	Over 3 months and up to 6 months	Over 6 month and up to 1 year	Over 1 year and up to 3 years	Over 3 years and up to 5 years	Over 5 years	Total
Deposits	6,511.57	2,580.79	2.66	12.04	24.06	96.24	96.24	17,907.96	**27,231.56**
Advances	14,806.93	6,164.76	6,432.49	27,880.35	38,594.03	90,430.61	89,235.65	2,61,151.35	**5,34,696.17**
Borrowings*	11,255.79	6,893.14	6,137.59	27,219.85	22,645.38	90,332.98	73,391.79	1,38,941.78	**3,76,631.22**
Foreign currency assets	-	-	-	-	-	-	-	-	**-**
Foreign currency	10.88	81.18	2.96	1,542.07	7,926.67	12,969.98	52,302.45	14,295.64	**89,131.83**

liabilities**									

*Total borrowings (excluding foreign currency liabilities).
**Includes foreign currency denominated external commercial borrowing.

I. *Details of top 20 borrowers with respect to concentration of advances as on March 31, 2025*

Particulars	Amount
Total advances to twenty largest borrowers* *(₹ in crore)*	2,91,384.87
Percentage of Advances to twenty largest borrowers to Total Advances to the Company (in %)	53.65%

***** *Includes loans and advances, interest accrued thereon*

J. *Details of aggregate exposure to the top 20 borrowers with respect to concentration of exposure at default as on March 31, 2025*

Particulars	Amount
Total exposure to twenty largest borrowers* *(₹ in million)*	2,93,929.31
Percentage of exposure to twenty largest borrowers to Total exposure to the Company (in %)	53.69%

***** *Includes loans and advances, interest accrued thereon.*

Details of any other contingent liabilities of the Issuer based on the last audited financial statements including amount and nature of liability

Contingent Liability as per IND AS 37 as at March 31, 2025

(₹ in crore)

Sr. No.	Particulars	Nature of Liability	Amount as on March 31, 2025
1	Commitments	Undrawn letter of comforts to customers	1,600.87
2	Commitments	Obligation on investments in partly paid up preference shares	Nil
3	Bank Guarantee	Bank Guarantee	1.19
4	Taxation Demands	Additional demands raised by the Income Tax Department of earlier years which are being contested.	91.78
5	Taxation Demands	Excess interest demanded / Penalty not yet demanded by Service Tax Department	0.19
6	Other	Penalty imposed by NSE & BSE	1.97
Total			**1,696.00**

In addition, our Company may be involved in other legal proceedings and claims in future, which may arise in the ordinary course of business.

Promoter Shareholding

Please see "*Capital Structure*" beginning on page 74 for details with respect to Promoter shareholding in our Company as on the date of this Shelf Prospectus.

Pre-Issue Advertisement

Our Company will issue a statutory advertisement in compliance with Regulation 30(1) of the SEBI NCS Regulations on or before the Issue Opening Date of this Issue. The Advertisement will contain the information as prescribed under the SEBI NCS Regulations and Section 30 of the Companies Act. Material updates, if any, between the date of filing of this Shelf Prospectus and the relevant Tranche Prospectus with the ROC and the date of the release of the statutory advertisement will be included in the statutory advertisement.

Auditors' Remarks

Other than as disclosed in the chapter titled "*Risk Factors*", on page 18*,* there are no reservations or qualifications or adverse remarks in the financial statements of our Company in the last three Fiscals.

Trading

The Equity shares and non-convertible debentures of our Company are currently listed on BSE and NSE.

Caution

Attention of the applicants is specifically drawn to the provisions of sub-section (1) of Section 38 of the Companies Act, 2013 which is reproduced below:

"Any person who:

(a) makes or abets making of an application in a fictitious name to a company for acquiring or subscribing for, its securities; or

(b) makes or abets making of multiple applications to a company in different names or in different combinations of his name or surname for acquiring or subscribing for its securities; or

(c) otherwise induces directly or indirectly a company to allot, or register any transfer of securities to him, or any other person in a fictitious name shall be liable for action under section 447."

Disclaimer in respect of Jurisdiction

Exclusive jurisdiction for the purpose of the Issue is with the competent courts of jurisdiction in New Delhi, India.

SECTION VII – ISSUE RELATED INFORMATION

ISSUE STRUCTURE

The following are the key terms of the NCDs. This section should be read in conjunction with and is qualified in its entirety by more detailed information in "*Terms of the Issue*" beginning on page 341.

The NCDs being offered as part of the Issue are subject to the provisions of the SEBI NCS Regulations, the Listing Agreement, SEBI Listing Regulations, SEBI Master Circular and the Companies Act, 2013, the RBI Act, the terms of the Draft Shelf Prospectus, this Shelf prospectus and the relevant Tranche Prospectus, the Application Form, the terms and conditions of the Debenture Trustee Agreement and the Debenture Trust Deed, and other applicable statutory and/or regulatory requirements including those issued from time to time by SEBI, RBI, the Government of India, and other statutory/regulatory authorities relating to the offer, issue and listing of NCDs and any other documents that may be executed in connection with the NCDs.

The key common terms and conditions of the NCDs / term sheet are as follows:

Particulars	Terms and Conditions
Issuer	Power Finance Corporation Limited
Type of instrument	secured, rated, listed, redeemable non-convertible debentures
Nature of the Instrument	secured, rated, listed, redeemable non-convertible debentures
Mode of the Issue	Public issue
Mode of Allotment*	In dematerialised form
Mode of Trading*	NCDs will be traded in dematerialised form
Lead Managers	Nuvama Wealth Management Limited, A.K. Capital Services Limited, Tipsons Consultancy Services Private Limited and Trust Investment Advisors Private Limited
Debenture Trustee	Beacon Trusteeship Limited
Depositories	NSDL and CDSL
Registrar to the Issue	KFIN Technologies Limited
Issue	Public issue of secured, rated, listed, redeemable, non-convertible debentures aggregating up to ₹ 10,000 crores, on the terms and in the manner set forth herein
Minimum Subscription	As specified in the relevant Tranche Prospectus
Seniority	Senior Secured
Issue Size	As specified in the relevant Tranche Prospectus or each Tranche Issue
Base Issue Size	As specified in the relevant Tranche Prospectus or each Tranche Issue
Option to Retain Oversubscription / Green shoe option (Amount)	As specified in the relevant Tranche Prospectus or each Tranche Issue
Eligible Investors	Please see "*Issue Procedure –Who can apply?"* on page 362.
Objects of the Issue / Purpose for which there is requirement of funds	Please see "*Objects of the Issue*" on page 89
In case the issuer is an NBFC and the objects of the issue entail loan to any entity who is a 'group company' then disclosures shall be made in the following format:	-
Details of Utilization of the Proceeds	Please see "*Objects of the Issue*" on page 89
Coupon rate	As specified in the relevant Tranche Prospectus for each Tranche Issue
Coupon Payment Date	As specified in the relevant Tranche Prospectus for each Tranche Issue
Coupon Type	As specified in the relevant Tranche Prospectus for each Tranche Issue
Coupon reset process	As specified in the relevant Tranche Prospectus for each Tranche Issue
Interest Rate on each category of investor	As specified in the relevant Tranche Prospectus for each Tranche Issue
Step up/ Step Down Coupon rates	As specified in the relevant Tranche Prospectus for each Tranche Issue
Coupon payment frequency	As specified in the relevant Tranche Prospectus for each Tranche Issue
Day count basis	Actual/ Actual
Interest on application money	NA
Default Coupon rate	Our Company shall pay interest, over and above the agreed coupon rate, in connection with any delay in allotment, refunds, dematerialized credit, execution of Debenture Trust Deed, payment of interest, redemption of principal amount beyond the time limits prescribed under applicable statutory and/or regulatory requirements, at such rates as stipulated/ prescribed under applicable laws. Our Company shall pay at least two percent per annum to the debenture holder, over and

Particulars	Terms and Conditions
	above the agreed coupon rate, till the execution of the trust deed if our Company fails to execute the trust deed within such period as prescribed under applicable law.
Tenor	As specified in the relevant Tranche Prospectus for each Tranche Issue
Redemption Date	As specified in the relevant Tranche Prospectus for each Tranche Issue
Redemption Amount	As specified in the relevant Tranche Prospectus for each Tranche Issue
Redemption Premium/ Discount	As specified in the relevant Tranche Prospectus for each Tranche Issue
Face Value	₹ 1,000 per NCD (except in case of zero coupon NCD, face value shall be ₹ 1,00,000 each)
Issue Price	₹ 1,000 per NCD (except in case of zero coupon NCD, the issue price shall be as specified in relevant tranche prospectus)
Discount at which security is issued and the effective yield as a result of such discount	As specified in the relevant Tranche Prospectus for each Tranche Issue
Premium/Discount at which security is redeemed and the effective yield as a result of such premium/discount	As specified in the relevant Tranche Prospectus for each Tranche Issue
Transaction Documents	Transaction Documents shall mean the Draft Shelf Prospectus, this Shelf Prospectus, the relevant Tranche Prospectus for each Tranche Issue, Abridged Prospectus, Application Form read with any notices, corrigenda, addenda thereto, the Debenture Trust Deed, the Deed of Hypothecation and other documents, if applicable, the letters issued by the Rating Agencies, the Debenture Trustee and/or the Registrar; and various other documents/ agreements/ undertakings, entered or to be entered by our Company with Lead Managers and/or other intermediaries for the purpose of the Issue including but not limited to the Issue Agreement, the Debenture Trustee Agreement, the Tripartite Agreements, the Public Issue Account and Sponsor Bank Agreement, the Registrar Agreement and the Consortium Agreement, and any other document that may be designated as a Transaction Document by the Debenture Trustee. For further details see, "*Material Contracts and Document for Inspection*" on page 404.
Put option date	As specified in the relevant Tranche Prospectus for each Tranche Issue
Put option price	As specified in the relevant Tranche Prospectus for each Tranche Issue
Call option date	As specified in the relevant Tranche Prospectus for each Tranche Issue
Call option price	As specified in the relevant Tranche Prospectus for each Tranche Issue
Put notification time	As specified in the relevant Tranche Prospectus for each Tranche Issue
Call notification time	As specified in the relevant Tranche Prospectus for each Tranche Issue
Minimum Application size and in multiples of NCD thereafter	As specified in the relevant Tranche Prospectus for each Tranche Issue
Market Lot / Trading Lot	One NCD
Pay-in date	Application Date. The entire Application Amount is payable on Application.
Credit Ratings / Rating of the instrument	The NCDs proposed to be issued under the Issue have been rated 1) 'Crisil AAA/Stable' (pronounced as "Crisil triple A rating" with stable outlook) by Crisil Ratings Limited ("**Crisil**") to the long term borrowing programme of our Company for an amount up to ₹ 1,15,000 crore for Fiscal 2026 vide its letter dated March 28, 2025 revalidated on January 06, 2026 read with the press release and credit bulletin dated March 27, 2025 and July 29, 2025, respectively; 2) 'CARE AAA; Stable' by CARE Ratings Limited ("**CARE**")' to the long term borrowing programme of our Company for an amount of up to ₹ 1,15,000 crore for vide its letter dated March 28, 2025, revalidated as on December 31, 2025 for Fiscal 2026, read with the press release dated October 08, 2025; and 3) '[ICRA]AAA (Stable) ("**ICRA**") to the long term borrowing programme of our Company for an amount up to ₹ 1,15,000 crore for Fiscal 2026 vide its letter dated March 26, 2025 revalidated on January 02, 2026 read with the press release dated March 26, 2025; are valid as on the date of this Shelf Prospectus and shall remain valid until withdrawn.
Stock Exchange/s proposed for listing of the NCDs	National Stock Exchange of India Limited
Listing and timeline for listing	The NCDs are proposed to be listed on National Stock Exchange of India Limited. The NCDs shall be listed within three Working Days from the date of Issue Closure for each relevant Tranche Issue. National Stock Exchange of India Limited has been appointed as the Designated Stock Exchange. For more information see "*Other Regulatory and Statutory Disclosures*" on page 314.
Modes of payment	Please see *"Issue Structure – Terms of Payment"* on page 339.
Issue opening date	As specified in the relevant Tranche Prospectus for each Tranche Issue
Issue closing date**	As specified in the relevant Tranche Prospectus for each Tranche Issue
Date of earliest closing of the issue, if any	As specified in the relevant Tranche Prospectus for each Tranche Issue
Record date	15 (fifteen) Days prior to the interest payment date, and/or Redemption Date for NCDs issued under the relevant Tranche Prospectus. In case of redemption of NCDs, the trading

Particulars	Terms and Conditions
	in the NCDs shall remain suspended between the Record Date and the date of redemption. In case the Record Date falls on a day when the Stock Exchange is having a trading holiday, the immediate preceding trading day or a date notified by our Company to the Stock Exchange, will be deemed as the Record Date.
Settlement mode of instrument	As specified in the relevant Tranche Prospectus for each Tranche Issue
All covenants of the Issue (including side letters, accelerated payment clause, etc.)	Our Company shall comply with the representations and warranties, general covenants, negative covenants and reporting covenants as indicated below and as more specifically set out in the Debenture Trust Deed and the relevant Tranche Prospectus for each Tranche Issue: **General Covenants** Creation of security and maintenance of the required security cover; Compliance with applicable law; Maintenance of corporate existence; Compliance with information covenants including submission of financial results and providing a certificate from the statutory auditor with respect to use of Issue proceeds; Intimation to the Debenture Trustee prior to undertaking or entering into any amalgamation, demerger, merger or corporate restructuring or reconstruction scheme proposed by the Company; Adherence of negative covenants; Maintenance of statutory registers and proper books of accounts as required under applicable law; Attending to the complaints received in respect of the NCDs expeditiously and satisfactorily; Enter the covenants of the issuance in the 'security and covenant monitoring system' hosted by the Depositories; and Compliance with anti-money laundering laws. Any covenants later added shall be disclosed on the websites of the Stock Exchange, where the NCDs are proposed to be listed.
Issue Schedule	As specified in the relevant Tranche Prospectus for each Tranche Issue
Description regarding security (where applicable) including type of security (movable/ immovable/ tangible etc.) type of charge (pledge/ hypothecation/ mortgage etc.), date of creation of security/ likely date of creation of security, minimum security cover, revaluation, replacement of security, interest of the debenture holder over and above the coupon rate as specified in the Debenture Trust Deed and disclosed in this Shelf Prospectus	The principal amount of the NCDs to be issued in terms of this Shelf Prospectus together with all interest due and payable on the NCDs, thereof shall be secured by way of first pari-passu charge through hypothecation of the book debts/receivables (excluding the receivables on which a specific charge has already been created by the Company), as specifically set out in and fully described in the debenture trust deed in favour of the debenture trustee to the Proposed Issue, such that a security cover of at least 100% of the outstanding principal amounts of the NCDs and interest thereon is maintained at all times until the Maturity Date. Without prejudice to the aforesaid, in the event our Company fails to execute the Debenture Trust Deed within the period specified in Regulation 18(1) of the SEBI NCS Regulations or such other time frame as may be stipulated from time-to-time, our Company shall also pay interest of at least 2% (two per cent) per annum to the NCD holders, over and above the interest rate on the NCDs specified in the relevant Tranche Prospectus, till the execution of the Debenture Trust Deed. The security shall be created prior to making the listing application for the NCDs with the Stock Exchange. For further details on date of creation of security/likely date of creation of security minimum security cover etc., please see "*Terms of the Issue – Security*" on page 341.
Security Cover	Our Company shall maintain a minimum 100% of the security cover on the outstanding balance of the NCDs plus accrued interest thereon.
Conditions Precedent to Disbursement	The following are the conditions precedent which our Company shall fulfil prior to the Deemed Date of Allotment to the satisfaction of the Debenture Trustee: Certified true copies of the constitutional documents of the Company; Resolutions of the Board of Directors and the Finance Committee Committee authorizing, *inter alia*, the Issue and the terms of the Issue; Special resolutions under Section 180(1)(a) and 180(1)(c) of the Companies Act, 2013; Credit rating letters from the Credit Rating Agency; In-principle approval letter from the NSE; Execution of Transaction Documents; Consent letters from the Debenture Trustee and the Registrar; Receipt of the ISIN from the Depositories for the issuance of the NCDs; and such other information and documents as the Debenture Holders/ Debenture Trustee may reasonably request, or as may be required under applicable law. The description above is indicative and a complete list of conditions precedent will be specified in the Debenture Trust Deed
Condition Subsequent to Disbursement	The following are the conditions subsequent which our Company shall fulfil on or after the Deemed Date of Allotment to the satisfaction of the Debenture Trustee:

Particulars	Terms and Conditions
	Evidence of payment of stamp duty in connection with the issuance of NCDs; Filing of form CHG-9 with the Registrar of Companies in accordance with the Companies Act, 2013 and other filings in relation to the perfection of the security; Evidence of corporate actions for approving and allotting the NCDs; Credit of the relevant NCDs in the specified dematerialised account(s) of the investors; Evidence of listing of the NCDs on the NSE; Filing of a return of allotment on the issue of the NCDs in Form PAS-3 pursuant to the Companies (Prospectus and Allotment of Securities) Rules, 2014 with the Registrar of Companies; and Certificate from the statutory auditor confirming the complete utilisation of the Issue proceeds. The description above is indicative and a complete list of conditions subsequent will be specified in the Debenture Trust Deed.
Events of default (including manner o voting/ conditions of joining Inter Creditor Agreement)	Please see "*Terms of the Issue – Events of Default*" on page 342.
Creation of recovery expense fund	Our Company has transfered the required amount towards recovery expense fund in the manner as specified by SEBI Debenture Trustee Master Circular as amended from time to time and Regulation 11 of the SEBI NCS Regulations with the Stock Exchange and inform the Debenture Trustee regarding transfer of amount toward such fund. The recovery expense fund may be utilised by Debenture Trustee, in the event of default by our Company under the terms of the Debenture Trust Deed, for taking appropriate legal action to enforce the security.
Conditions for breach of covenants (as specified in Debenture Trust Deed)	Upon occurrence of any default in the performance or observance of any term, covenant, condition or provision contained in the relevant Tranche Prospectus for each Tranche Issue and the Debenture Trust Deed and, except where the Debenture Trustee certifies that such default is in its opinion incapable of remedy within the cure period, as set out in the Debenture Trust Deed (in which case no notice shall be required), it shall constitute an event of default. Please see "*Terms of the Issue - Events of default*" on page 342.
Deemed date of Allotment	The date on which the Director (Finance) approves the Allotment of the NCDs, pursuant to the authorisation accorded by the Board of Directors notified to the Designated Stock Exchange. The actual Allotment of NCDs may take place on a date other than the Deemed Date of Allotment. All benefits relating to the NCDs including interest on NCDs shall be available to the Debenture Holders from the Deemed Date of Allotment.
Roles and responsibilities of the Debenture Trustee	As per SEBI (Debenture Trustee) Regulations, 1993, SEBI (Issue and Listing of Non-Convertible Securities) Regulations, 2021, SEBI Debenture Trustee Master Circular, Companies Act, the Listing Agreement, and the Debenture Trust Deed, each as amended from time to time. Please see section titled "*Terms of the Issue- Trustees for the NCD Holders*" on page 342.
Risk factors pertaining to the Issue	Please see section titled "*Risk Factors*" on page 18.
Cross Default Clause	As per the Debenture Trust Deed to be executed in accordance with applicable law.
Governing law and Jurisdiction	The governing law and jurisdiction for the purpose of the Issue shall be Indian law, and the competent courts of jurisdiction in New Delhi, India, respectively.
Working day convention / Day count convention / Effect of holidays on payment	Working Day means all days on which commercial banks in Mumbai are open for business (provided that on any trading day of Stock Exchange if commercial banks in Mumbai are closed, it will be considered as Working Day). If the date of payment of interest does not fall on a Working Day, then the interest payment will be made on succeeding Working Day (the "Effective Date"), however the dates of the future interest payments would continue to be as per the originally stipulated schedule. Payment of interest will be subject to the deduction of tax as per Income Tax Act or any statutory modification or re-enactment thereof for the time being in force. In case the Maturity Date (also being the last Interest Payment Date) does not fall on a Working Day, the payment will be made on the immediately preceding Working Day, along with coupon/interest accrued on the NCDs until but excluding the date of such payment.

Notes:

** In terms of Regulation 7 of the SEBI NCS Regulations, our Company will undertake this public issue of the NCDs in dematerialised form. Trading in NCDs shall be compulsorily in dematerialized form. However, in terms of in terms of Section 8(1) of the Depository Act, our Company, at the request of the Investors, who wish to hold the NCDs in physical form will fulfill such request. However, trading in NCDs shall be compulsorily in dematerialized form.*

*** The Issue shall remain open for subscription on Working Days from 10:00 a.m. to 5:00 p.m. (Indian Standard Time) during the period as indicated in the relevant Tranche Prospectus, except that the relevant Tranche Issue may close on such earlier date or extended date (subject to a minimum period of two working days and a maximum period of ten working days from the date of opening of the relevant tranche issue and subject to not exceeding thirty days from filing tranche prospectus with ROC) including any extensions), as may be decided by the Board of Directors of our*

Company, subject to relevant approvals, in accordance with Regulation 33A of the SEBI NCS Regulations. In the event of an early closure or extension of the Issue, our Company shall ensure that notice of the same is provided to the prospective investors through an advertisement in an English daily national newspaper with wide circulation and a regional daily with wide circulation where the registered office of the Company is located (in all the newspapers in which pre-issue advertisement for opening of this Issue has been given on or before such earlier or initial date of Issue closure). On the Issue Closing Date, the Application Forms will be accepted only between 10:00 a.m. and 3:00 p.m. (Indian Standard Time) and further, pending mandate requests for bids placed on the last day of bidding will be validated by 5:00 p.m. (Indian Standard Time) on the Issue Closing Date.

If there is any change in coupon rate pursuant to any event including lapse of certain time period or downgrade in rating, then such new coupon rate and the events which lead to such change should be disclosed.

For the list of documents executed/ to be executed, please see "Material Contracts and Documents for Inspection" on page 404.

The specific terms of each instrument to be issued pursuant to an Issue shall be as set out in the respective Tranche Prospectus. Please see "Issue Procedure" on page 361 for details of category wise eligibility and allotment in the Issue.

Applicants are advised to ensure that they have obtained the necessary statutory and/or regulatory permissions/consents/approvals in connection with applying for, subscribing to, or seeking allotment of NCDs pursuant to this Issue. For further details, see "Issue Procedure" beginning on page 361.

While the NCDs are secured to the tune of one time of the principal and interest thereon in favour of Debenture Trustee, it is it the duty of the Debenture Trustee to monitor the security cover is maintained, however, the recovery of 100% of the amount shall depend on the market scenario prevalent at the time of enforcement of the security.

Debt securities shall be considered as secured only if the charged asset is registered with Sub-registrar and Registrar of Companies or CERSAI or Depository etc., as applicable, or is independently verifiable by the debenture trustee.

Specific terms for NCDs

As specified in the relevant Tranche Prospectus for each Tranche Issue.

Terms of payment

The entire face value per NCDs applied for will be blocked in the relevant ASBA Account maintained with the SCSB or under UPI mechanism (only for Retail Individual Investors), as the case may be, in the bank account of the Applicants that is specified in the ASBA Form at the time of the submission of the Application Form. In the event of Allotment of a lesser number of NCDs than applied for, our Company shall unblock the additional amount blocked upon application in the ASBA Account, in accordance with the terms specified in "*Terms of the Issue – Manner of Payment of Interest/ Refund/ Redemption*"* on page 354.

Participation by any of the above-mentioned Investor classes in the Issue will be subject to applicable statutory and/or regulatory requirements. Applicants are advised to ensure that applications made by them do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable statutory and/or regulatory provisions.

The NCDs have not been and will not be registered, listed or otherwise qualified in any jurisdiction outside India and may not be offered or sold, and Applications may not be made by persons in any such jurisdiction, except in compliance with the applicable laws of such jurisdiction. In particular, the NCDs have not been and will not be registered under the U.S. Securities Act, 1933, as amended (the "**Securities Act**") or the securities laws of any state of the United States and may not be offered or sold within the United States or to, or for the account or benefit of, U.S. persons (as defined in Regulation S under the Securities Act) except pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the Securities Act and applicable state securities laws. The Issuer has not registered and does not intend to register under the U.S. Investment Company Act, 1940 in reliance on section 3(c)(7) thereof. This Shelf Prospectus may not be forwarded or distributed to any other person and may not be reproduced in any manner whatsoever, and in particular, may not be forwarded to any U.S. Person or to any U.S. address.

Applications may be made in single or joint names (not exceeding three). Applications should be made by Karta in case the Applicant is an HUF. If the Application is submitted in joint names, the Application Form should contain only the name of the first Applicant whose name should also appear as the first holder of the depository account held in joint names. If the depository account is held in joint names, the Application Form should contain the name and PAN of the person whose name appears first in the depository account and signature of only this person would be required in the Application Form.

This Applicant would be deemed to have signed on behalf of joint holders and would be required to give confirmation to this effect in the Application Form. Please ensure that such Applications contain the PAN of the HUF and not of the Karta. In the case of joint Applications, all payments will be made out in favour of the first Applicant. All communications

will be addressed to the first named Applicant whose name appears in the Application Form and at the address mentioned therein.

In the case of joint Applications, all payments will be made out in favour of the first Applicant. All communications will be addressed to the first named Applicant whose name appears in the Application Form and at the address mentioned therein.

Day Count Convention

Interest shall be computed on an actual/actual basis i.e. on the principal outstanding on the NCDs as per the SEBI Master Circular.

Effect of holidays on payments

If the date of payment of interest does not fall on a Working Day, then the interest payment will be made on succeeding Working Day, however the calculation for payment of interest will be only till the originally stipulated Interest Payment Date. The dates of the future interest payments would be as per the originally stipulated schedule. Payment of interest will be subject to the deduction of tax as per the Income Tax Act or any statutory modification or re-enactment thereof for the time being in force. In case the Redemption Date (also being the last Interest Payment Date) does not fall on a Working Day, the payment will be made on the immediately preceding Working Day, along with coupon/interest accrued on the NCDs until but excluding the date of such payment. The interest/redemption payments shall be made only on the days when the money market is functioning in Mumbai.

Applicants are advised to ensure that they have obtained the necessary statutory and/or regulatory Permissions / consents/approvals in connection with applying for, subscribing to, or seeking Allotment of NCDs pursuant to the Issue.

For further details, see the section titled "*Issue Procedure*" on page 361.

TERMS OF THE ISSUE

Authority for the Issue

The Issue has been approved by the Board of Directors of our Company on March 12, 2025, read with the approval dated July 31, 2025 provided by the Chairman and Managing Director for issuance of NCDs, aggregating up to ₹ 10,000 crore. Further, the present borrowing is within the borrowing limits of ₹6,00,000.00 crore under Section 180(1)(c) of the Companies Act, 2013 duly approved by the shareholders of our Company vide their resolution passed at the Annual General Meeting held on September 29, 2020.

The NCDs pursuant to this Issue will be issued on terms and conditions as set out in the relevant Tranche Prospectus for each Tranche Issue.

Principal Terms and Conditions of the Issue

The NCDs being offered as part of the Issue are subject to the provisions of the SEBI NCS Regulations, SEBI Master Circular, the relevant provisions of the Companies Act, 2013, the Memorandum and Articles of Association of our Company, the terms of the Draft Shelf Prospectus, this Shelf Prospectus and the relevant Tranche Prospectus, the Abridged Prospectus, the Application Forms, the terms and conditions of the Debenture Trust Agreement and the Debenture Trust Deed, other applicable statutory and/or regulatory requirements including those issued from time to time by SEBI, the Government of India/NSE, RBI, and/or other statutory/regulatory authorities relating to the offer, issue and listing of securities and any other documents that may be executed in connection with the NCDs.

Ranking of NCDs

The NCDs would constitute secured and senior obligations of our Company and subject to any obligations under applicable statutory and/or regulatory requirements, shall also, with regard to the amount invested, thereof shall be secured by a pari-passu charge by way of hypothecation on the present and future receivables, including cash, cash equivalents and liquid investments of the Company, as specifically set out in and fully described in the debenture trust deed in favour of the debenture trustee to the Proposed Issue, such that a security cover of at least 100% of the outstanding principal amounts of the NCDs and interest thereon is maintained at all times until the Maturity Date. We have received necessary consents from the relevant debenture trustees and security trustees for creating an exclusive charge in favour of the Debenture Trustee in relation to the NCDs.

Our Company is required to obtain permissions or consents from or provide intimations to the prior creditors for proceeding with this Issue. Pursuant to SEBI Debenture Trustee Master Circular, our Company undertakes, *inter alia*, that the assets on which pari passu charge is created are already charged, the permissions or consent to create pari passu charge over the present and future receivables, including cash, cash equivalents and liquid investments of the Issuer have been obtained.

Security

The principal amount of the NCDs to be issued in terms of this Shelf Prospectus together with all interest due and payable on the NCDs, thereof subject to applicable statutory and/or regulatory requirements shall be secured by way of first pari-passu charge through hypothecation of the book debts/receivables (excluding the receivables on which a specific charge has already been created by the Company), as specifically set out in and fully described in the debenture trust deed in favour of the debenture trustee to the Proposed Issue, such that a security cover of at least 100% of the outstanding principal amounts of the NCDs and interest thereon is maintained at all times until the Maturity Date. We have received necessary consents from the relevant debenture trustees and security trustees for creating a pari passu charge in favour of the Debenture Trustee in relation to the NCDs.

Our Company intends to enter into a deed with the Debenture Trustee, ("**Debenture Trust Deed**") terms of which will inter alia, govern the powers, authorities and obligations of the Debenture Trustee. Our Company proposes to complete the execution of the Debenture Trust Deed and documents for creation of Security within the stipulated timeframe and shall utilize the funds only after the stipulated security has been created. Under the terms of the Debenture Trust Deed, our Company will covenant with the Debenture Trustee that it will pay the NCD Holders the principal amount on the NCDs on the relevant redemption date and also that it will pay the interest due on NCDs on the rate specified in the relevant Tranche Prospectus for each Tranche Issue and in the Debenture Trust Deed. The Debenture Trust Deed will also provide that our Company may withdraw any portion of the security and replace it with another asset/receivables of the same or a higher value.

Without prejudice to the aforesaid, in the event our Company fails to execute the Debenture Trust Deed within the period specified in Regulation 18(1) of the SEBI NCS Regulations or such other time frame as may be stipulated from time-to-time, our Company shall also pay interest of at least 2% (two per cent) per annum to the NCD holders, over and above the interest rate on the NCDs specified in the relevant Tranche Prospectus for each Tranche Issue, till the execution of the Debenture Trust Deed.

Debenture Redemption Reserve

In accordance with recent amendments to the Companies Act, 2013, and the Companies (Share Capital and Debentures) Rules 2014, read with Regulation 16 of the SEBI NCS Regulations, a listed company that intends to issue debentures to the public is no longer required to create a DRR for the purpose of redemption of debentures. Pursuant to the amendment to the Companies (Share Capital and Debentures) Rules 2014, notified on August 16, 2019, and as on the date of filing of this Shelf Prospectus, our Company is not required to create DRR for the purpose of redemption of the NCDs. Accordingly, no debenture redemption reserve shall be created by our Company for the purpose of redemption of the NCDs or in connection with the Issue. Our Company shall, as per the Companies (Share Capital and Debentures) Rules 2014 and other laws applicable from time to time, invest or deposit, as the case may be, the applicable amounts, within the specified timelines, in respect of debentures maturing during the year ending on the 31st day of March of the next year, in any one or more methods of investments or deposits stipulated under the applicable law. Provided that the amount remaining invested or deposited, as the case may be, shall not at any time fall below the specified percentage, which is presently stipulated at 15% (fifteen percent) of the amount of the debentures maturing during the year ending on March 31 of the next year, in any of the following instruments or such other instruments as may be permitted under the applicable laws.

1. in deposits with any scheduled bank, free from any charge or lien;

2. in unencumbered securities of the Central Government or any State Government;

3. in unencumbered securities mentioned in sub-clause (a) to (d) and (ee) of section 20 of the Indian Trusts Act, 1882;

4. in unencumbered bonds issued by any other company which is notified under sub-clause (f) of section 20 of the Indian Trusts Act, 1882:

Provided further that the amount invested or deposited as above shall not be used for any purpose other than for redemption of debentures maturing during the year referred above.

Right to recall or redeem prior to maturity

Not Applicable

Face Value

The face value of each NCD shall be ₹ 1,000 (except in case of zero coupon NCD, face value shall be ₹ 1,00,000 each).

Trustees for the NCD Holders

Our Company has appointed Beacon Trusteeship Services Limited to act as the Debenture Trustee for the NCD Holders in terms of Regulation 8 of the SEBI NCS Regulations and Section 71 (5) of the Companies Act, 2013 and the rules prescribed thereunder. Our Company and the Debenture Trustee will execute a Debenture Trust Deed, *inter alia*, specifying the powers, authorities and obligations of the Debenture Trustee and us. The NCD Holder(s) shall, without further act or deed, be deemed to have irrevocably given their consent to the Debenture Trustee or any of its agents or authorized officials to do all such acts, deeds, matters and things in respect of or relating to the NCDs as the Debenture Trustee may in its absolute discretion deem necessary or require to be done in the interest of the NCD Holder(s). Any payment made by us to the Debenture Trustee on behalf of the NCD Holder(s) shall discharge us *pro tanto* to the NCD Holder(s).

The Debenture Trustee will protect the interest of the NCD Holders in the event of default by us in regard to timely payment of interest and repayment of principal and they will take necessary action at our cost.

Events of Default (including manner of voting/conditions of joining Inter Creditor Agreement)

Subject to the terms of the Debenture Trust Deed, the Debenture Trustee at its discretion may, or if so requested in writing by the holders of at least three-fourths of the outstanding amount of the NCDs or with the sanction of a special resolution, passed at a meeting of the NCD Holders, (subject to being indemnified and/or secured by the NCD Holders to its satisfaction), give notice to our Company specifying that the NCDs and/or any particular series of NCDs, in whole but not in part are and have become due and repayable on such date as may be specified in such notice *inter alia* if any of the events listed below occurs. The description below is indicative and a complete list of events of default and its consequences will be specified in the Debenture Trust Deed.

Indicative list of Events of Default:

1. Default in redemption of the debentures together with redemption premium, if any, interest accrued thereon as and when the same shall have become due and payable or payment of any other amounts in terms of the Debenture Trust Deed;

2. Default is committed in payment of the principal amount of the NCDs on the due date(s);

3. Default is committed in payment of any interest on the NCDs on the due date(s);

4. Default is committed in payment of any other amounts outstanding on the NCDs.

5. Default is committed in the performance of any other covenants, conditions or agreements on the part of the Company under the Debenture Trust Deed or the other Transaction Documents or deeds entered into between the Company and the Debenture Holder(s)/ Beneficial Owner(s)/ Debenture Trustee and such default shall have continued after such cure periods as may be prescribed in the Debenture Trust Deed or other Transaction Documents for remedying such default;

6. Default is committed if any information given by the Company in the Draft Shelf Prospectus, this Shelf Prospectus, the relevant Tranche Prospectus, the Transaction Documents and/or other information furnished and/or the representations and warranties given/deemed to have been given by the Company to the Debenture Holder(s)/ Beneficial Owner(s) for financial assistance by way of subscription to the Debenture is or proves to be misleading or incorrect in any material respect or is found to be incorrect;

7. Default is committed if the Company is unable to or admits in writing its inability to pay its debts as they mature or proceedings for taking it into liquidation have been admitted by any competent court;

8. The Company has voluntarily or involuntarily become the subject of proceedings under any bankruptcy or insolvency law or suffered any action to be taken for its reorganisation, liquidation or dissolution;

9. Default is committed if any extraordinary circumstances have occurred which makes it impossible for the Company to fulfil its obligations under the Debenture Trust Deed and/or the Debentures; If the Company is unable to pay its debts;

10. The Company ceases to carry on its business or gives notice of its intention to do so;

11. If it is certified by an accountant or a firm of accountants appointed by the Debenture Trustee that the liabilities of the Company exceed its assets;

12. Default is committed if any of the necessary clearances required or desirable in relation to the Company or the Debentures in accordance with any of the Transaction Documents is not received or is revoked or terminated, withdrawn, suspended, modified or withheld or shall cease to be in full force and effect which shall, in the reasonable opinion of Debenture Holder(s)/ Beneficial Owner(s), have material adverse effect on the Company or the Debentures;

13. Default is committed if the company enters into any arrangement or composition with its creditors or commits any acts of insolvency or winding up of the Company;

14. If the Company files a petition for reorganisation, arrangement, adjustment, winding up or composition of debts of the Company or have been admitted or makes an assignment for the benefit of its creditors generally and such proceeding (other than a proceeding commenced voluntarily by the Company is not stayed, quashed or dismissed);

15. If the Company is adjudged insolvent or takes advantage of any law for the relief of insolvent debtors;

16. If it becomes unlawful for the company to perform any of its obligations under any transaction document;

17. Default is committed if the occurrence of any event or condition which in the Debenture Trustee/ Beneficial Owner(s) reasonable opinion can constitute a material adverse effect;

18. Any security created at any time, any circumstance or event occurs which is prejudicial to or impairs or imperils or jeopardize or endangers any hypothecated properties or any part thereof or any event occurs which causes the Debenture Deed or any related agreement to become ineffective;

19. Any other event described as an Event of Default in the Draft Shelf Prospectus, this Shelf Prospectus, the relevant Tranche Prospectus and the Transaction Documents; and

20. Except as stated in the Debenture Trust Deed and this Shelf Prospectus, any security created at any time during the tenure of the NCDs, without prior written consent of the Debenture Trustee (if required) or unless otherwise provided for in the Debenture Trust Deed, the Company, attempts or purports to create any charge, mortgage, pledge, hypothecation, lien or other encumbrance over any of the hypothecated properties.

Any event of default shall be called by the Debenture Trustee, upon request in writing of or by way of resolution passed by holders of 75% (seventy five percent) of the outstanding nominal value of all NCDs at any point of time, as set out in the Debenture Trust Deed, in accordance with SEBI Debenture Trustee Master Circular.

In accordance with SEBI Debenture Trustee Master Circular to be followed by Debenture Trustee(s) in case of 'Default' by Issuers of listed debt securities", post the occurrence of a "default", the consent of the NCD Holders for entering into an inter-creditor agreement (the "**ICA**")/enforcement of security shall be sought by the debenture trustee after providing a notice to the investors in the manner stipulated under applicable law. Further, the meeting of the NCD Holders shall be held within the period stipulated under applicable law. In case(s) where majority of investors express their consent to enter into the ICA, the debenture trustee shall enter into the ICA on behalf of the investors upon compliance with the conditions as stipulated in the abovementioned circular. In case consents are not received for signing the ICA, the debenture trustee shall take further action, if any, as per the decision taken in the meeting of the investors. The consent of the majority of investors shall mean the approval of not less than 75% of the investors by value of the outstanding debt and 60% of the investors by number at the ISIN level.

Explanation 2 to Regulation 49 of the SEBI Listing Regulations, defines 'default' as non-payment of interest/dividend or principal amount in full on the pre-agreed date and shall be recognized at the first instance of delay in servicing of any interest/dividend or principal amount.

It is hereby confirmed, in case of an occurrence of a "default", the Debenture Trustee shall abide and comply with the procedures mentioned in the above mentioned SEBI Debenture Trustee Master Circular.

Regulation 23(6) of the SEBI (Issue and Listing of Non-Convertible Securities) Regulations, 2021 (NCS Regulations) obligates an issuer which is a company under the Companies Act, 2013 to ensure that its Articles of Association requires its Board of Directors to appoint as director, the person nominated by the debenture trustee(s) in terms of clause (e) of sub-regulation (1) of regulation 15 of the SEBI (Debenture Trustees) Regulations, 1993.

Our Company, being a public sector undertaking, appointment of any director on the boards of requires prior approval of the President of India. The appointment of a director including nominee director is driven by the provisions of the principal document of the entity (Articles of association, in case of companies under the Companies Act, 2013). A nominee director is a director, and therefore, except for specific provisions of law, articles or the terms of the agreement under which the right of nomination comes, the position, appointment process, responsibilities, etc., of the nominee director are the same as that of any other director on the Board.

In accordance with SEBI Circular dated July 4, 2023 having reference number SEBI/HO/DDHS/POD1/P/CIR/2023/112 our Company undertakes to submit an undertaking to the Debenture Trustees that in case of events as mentioned in Regulation 15(1)(e) of SEBI (Debenture Trustees) Regulations, 1993, a non-executive / independent director / trustee / member of its governing body shall be designated as nominee director for the purposes of Regulation 23(6) of NCS Regulations, in consultation with the Debenture Trustee.

NCD Holder not a Shareholder

The NCD Holders will not be entitled to any of the rights and privileges available to the equity and/or preference shareholders of our Company, except to the extent of the right to receive the annual reports of our Company and such other rights as may be prescribed under the Companies Act, 2013 and the rules prescribed thereunder and the SEBI Listing Regulations.

Rights of NCD Holders

Some of the significant rights available to the NCD Holders are as follows:

1. The NCDs shall not, except as provided in the Companies Act, 2013, our Memorandum and Articles of Association and/or the Debenture Trust Deed, confer upon the holders thereof any rights or privileges available to our Company's members/shareholders including, without limitation, the right to attend and/or vote at any general meeting of our Company's members/shareholders. However, if any resolution affecting the rights attached to the NCDs is to be placed before the members/shareholders of our Company, the said resolution will first be placed before the concerned registered NCD Holders for their consideration.

2. In terms of Section 136 of the Companies Act,2013 and other, applicable laws, holders of NCDs shall be entitled to a copy of the Annual Report and copy of trust deed at the Registered Office of our Company during business hours on specific request made to our Company.

3. Subject to the above and the applicable statutory/regulatory requirements and terms of the Debenture Trust Deed, including requirements of the RBI, the rights, privileges and conditions attached to the NCDs may be varied, modified and/or abrogated with the consent in writing of the holders of at least three-fourths of the outstanding amount of the NCDs or with the sanction of a special resolution passed at a meeting of the concerned NCD Holders, provided that nothing in such consent or resolution shall be operative against us, where such consent or resolution modifies or varies the terms and conditions governing the NCDs, if the same are not acceptable to us.

4. Subject to applicable statutory/regulatory requirements and terms of the Debenture Trust Deed, the registered NCD Holder or in case of joint-holders, the one whose name stands first in the register of debenture holders shall be entitled to vote in respect of such NCDs, either in person or by proxy, at any meeting of the concerned NCD Holders and every such holder shall be entitled to one vote on a show of hands and on a poll, his/her voting rights on every resolution placed before such meeting of the NCD Holders shall be in proportion to the outstanding nominal value of NCDs held by him/her.

5. The NCDs are subject to the provisions of the SEBI NCS Regulations, SEBI Master Circular, the Companies Act, 2013, the Memorandum and Articles of Association of our Company, the terms of this Shelf Prospectus, the relevant Tranche Prospectus for each Tranche Issue, the Application Forms, the terms and conditions of the Debenture Trust Deed, requirements of the RBI, other applicable statutory and/or regulatory requirements relating to the issue and listing, of securities and any other documents that may be executed in connection with the NCDs.

6. A register of NCD Holders holding NCDs in physical form pursuant to rematerialisation ("**Register of NCD Holders**") will be maintained in accordance with Section 88 of the Companies Act, 2013 and all interest and principal sums becoming due and payable in respect of the NCDs will be paid to the registered holder thereof for the time being or in the case of joint-holders, to the person whose name stands first in the Register of NCD Holders as on the Record Date. For the NCDs issued in dematerialized form, the Depositories shall also maintain the upto date record of holders of the NCDs in dematerialized Form. For NCDs in dematerialized form, all interest and principal sums becoming due and payable in respect of the NCDs will be paid to the person for the time being appearing in the register of beneficial owners of the Depository on the Record Date. In terms of Section 88(3) of the Companies Act, 2013, the register and index of beneficial of NCDs maintained by a Depository for any NCDs in dematerialized form under Section 11 of the Depositories Act shall be deemed to be a Register of NCD Holders for this purpose. The registers required to be kept by the Company under Section 88 of the Companies Act, 2013 shall be kept at the registered office of our Company. In compliance with Section 94 of the Companies Act, 2013 such Registers can be kept at a place other than registered office of the Company after obtaining consent of NCD Holders as given thereunder.

7. The NCDs can be rolled in accordance with the SEBI NCS Regulations. Our Company shall redeem the debt securities of all the debt securities holders, who have not given their positive consent to the roll-over.

The aforementioned rights of the NCD holders are merely indicative. The final rights of the NCD holders will be as per the terms of this Shelf Prospectus and relevant Tranche Prospectus and the Debenture Trust Deed.

Nomination facility to NCD Holder

In accordance with Section 72 of the Companies Act, 2013 read with Rule 19 of the Companies (Share Capital and Debentures) Rules, 2014, the sole NCD holder, or first NCD holder, along with other joint NCD Holders' (being individual(s)), may nominate, in the Form No. SH.13, any one person with whom, in the event of the death of Applicant the NCDs were Allotted, if any, will vest. Where the nomination is made in respect of the NCDs held by more than one person jointly, all joint holders shall together nominate in Form No.SH.13 any person as nominee. A nominee entitled to the NCDs by reason of the death of the original holder(s), will, in accordance with Rule 19 and Section 56 of the Companies Act, 2013, be entitled to the same benefits to which he or she will be entitled if he or she were the registered holder of the NCDs, subject to compliance with applicable law. Where the nominee is a minor, the NCD holder(s) may make a nomination to appoint, in Form No. SH.14, any person to become entitled to NCDs in the event of the nominee's death during minority. A nomination will stand rescinded on a sale/transfer/alienation of NCDs by the person nominating. A buyer will be entitled to make a fresh nomination in the manner prescribed in Companies Act, 2013. Fresh nomination can be made only on the prescribed form available on request at our Registered Office, at such other addresses as may be notified by us, or with the Registrar to the Issue or transfer agent

NCD Holder(s) are advised to provide the specimen signature of the nominee to us to expedite the transmission of the NCD(s) to the nominee in the event of demise of the NCD Holder(s). The signature can be provided in the Application Form or subsequently at the time of making fresh nominations. This facility of providing the specimen signature of the nominee is purely optional.

In accordance with Section 72 of the Companies Act read with Rule 19 of the Companies (Share Capital and Debentures) Rules, 2014, any person who becomes a nominee by virtue of the Rule 19, will on the production of such evidence as may be required by the Board of Directors, elect either:

- to register himself or herself as holder of NCDs; or

- to make such transfer of the NCDs, as the deceased holder could have made.

A person, being a nominee, becoming entitled to NCDs by reason of the death of the holder shall be entitled to the same interests and other advantages to which he would have been entitled to if he were the registered holder of the NCDs except that he shall not, before being registered as a holder in respect of such NCDs, be entitled in respect of these NCDs to exercise any right conferred. Further, our Board of Directors may at any time give notice requiring any nominee to choose either to be registered himself or herself or to transfer the NCDs, and if the notice is not complied with, within a period of 90 days, our Board of Directors may thereafter withhold payment of all interests or other monies payable in respect of the NCDs, until the requirements of the notice have been complied with.

A nomination may be cancelled or varied by nominating any other person in place of the present nominee, by the NCD Holder who has made the nomination, by giving a notice of such cancellation or variation in the prescribed manner as per applicable laws. The cancellation or variation shall take effect from the date on which the notice of such variation or cancellation is received by the Company.

Since the allotment of NCDs will be made only in dematerialized mode, there is no need to make a separate nomination with our Company. Nominations registered with the respective Depository Participant of the Applicant would prevail. If the investors require changing their nomination, they are requested to inform their respective Depository Participant.

Applicants who have opted for rematerialisation of NCDs and are holding the NCDs in the physical form should provide required details in connection with their nominee to our Company.

Jurisdiction

Exclusive jurisdiction for the purpose of the Issue is with the competent courts of jurisdiction in New Delhi, India.

Application in the Issue

Applicants shall apply in the Issue in dematerialised form only, through a valid Application Form filled in by the Applicant along with attachment, as applicable. Further, Applications in the Issue shall be made through the ASBA facility only (including Applications made by UPI Investors under the UPI Mechanism).

In terms of Regulation 7 of the SEBI NCS Regulations, our Company will make public issue of the NCDs in the dematerialised form only.

However, in the terms of Section 8(1) of the Depositories Act, our Company at the request of the Investors who wish to hold the NCDs in physical form will rematerialise the NCDs. However, trading of the NCDs shall be compulsorily in dematerialised form only.

Form of Allotment and Denomination of NCDs

As per the SEBI NCS Regulations, the trading of the NCDs on the Stock Exchange shall be in dematerialized form only in multiples of 1 (one) NCD ("**Market Lot**"). Allotment in the Issue to all Allottees, will be in electronic form i.e. in dematerialised form and in multiples of one NCD.

In respect of consolidated certificates, we will, only upon receipt of a request from the NCD Holder, split such consolidated certificates into smaller denominations subject to the minimum of Market Lot. No fees would be charged for splitting of NCD certificates in Market Lots, but stamp duty payable, if any, would be borne by the NCD Holder. The request for splitting should be accompanied by the original NCD certificate which would then be treated as cancelled by us.

For details of allotment see "*Issue Procedure*" beginning on page 361.

Transfer/Transmission of NCD(s)

The NCDs shall be transferred subject to and in accordance with the rules/procedures as prescribed by NSDL/CDSL and the relevant DPs of the transfer or transferee and any other applicable laws and rules notified in respect thereof. The transferee(s) should ensure that the transfer formalities are completed prior to the Record Date. In the absence of the same, interest will be paid/redemption will be made to the person, whose name appears in the register of debenture holders maintained by the Depositories. In such cases, claims, if any, by the transferees would need to be settled with the transferor(s) and not with the Issuer or Registrar.

In the absence of the same, interest will be paid/redemption will be made to the person, whose name appears in the register of debenture holders maintained by the Depositories. In such cases, claims, if any, by the transferees would need to be settled with the transferor(s) and not with the Issuer or Registrar. The seller should give delivery instructions containing details of the buyer's DP account to his depository participant.

Please see section titled "*Terms of the Issue – Interest Premium and Payment of Interest/ Premium*" on page 350 for the implications on the interest applicable to NCDs held by Individual Investors on the Record Date and NCDs held by Non-Individual Investors on the Record Date.

Pursuant to the SEBI LODR IV Amendment, NCDs held in physical form, pursuant to any rematerialisation, as above, cannot be transferred except by way of transmission or transposition, from December 4, 2018. However, any trading of the NCDs issued pursuant to the Issue shall be compulsorily in dematerialized form only.

Title

In case of:

- NCDs held in the dematerialised form, the person for the time being appearing in the register of beneficial owners maintained by the Depositories; and

- the NCDs held in physical form pursuant to rematerialization, the person for the time being appearing in the register of NCD Holders shall be treated for all purposes by our Company, the Debenture Trustee, the Depositories and all other persons dealing with such person, as the holder thereof and its absolute owner for all purposes whether or not it is overdue and regardless of any notice of ownership, trust or any interest in it or any writing on, theft or loss of the consolidated NCD certificates issued in respect of the NCDs and no person will be liable for so treating the NCD holder.

Procedure for rematerialisation of NCDs

NCD Holders who wish to hold the NCDs in physical form may do so by submitting a request to their DP at any time after Allotment in accordance with the applicable procedure stipulated by the DP, in accordance with the Depositories Act and/or rules as notified by the Depositories from time to time. Holders of the NCDs who propose to rematerialize their NCDs, would have to mandatorily submit details of their bank mandate along with a copy of any document evidencing that the bank account is in the name of the holder of such NCDs and their Permanent Account Number to our Company and the Depository Participant. No proposal for rematerialisation of NCDs would be considered if the aforementioned documents and details are not submitted along with the request for such rematerialisation.

Pursuant to the SEBI (Listing Obligations and Disclosure Requirements) (Fourth Amendment) Regulations, 2018 ("**SEBI LODR IV Amendment**"), NCDs held in physical form, pursuant to any rematerialisation, as above, cannot be transferred except by way of transmission or transposition, from December 4, 2018. However, any trading of the NCDs issued pursuant to the Issue shall be compulsorily in dematerialized form only.

Register of NCD Holders

No transfer of title of a NCD will be valid unless and until entered on the Register of NCD Holders (for rematerialized NCDs) or the register and index of NCD Holders maintained by the Depository prior to the Record Date. In the absence of transfer being registered, interest and/or Redemption Amount, as the case may be, will be paid to the person, whose name appears first in the Register of NCD Holders maintained by the Depositories and/or our Company and/or the Registrar, as the case may be as on the Record Date. In such cases, claims, if any, by the purchasers of the NCDs will need to be settled with the seller of the NCDs and not with our Company or the Registrar.The provisions relating to transfer and transmission and other related matters in respect of our Company's shares contained in the Articles of Association of our Company, SEBI Listing Regulations and the Companies Act shall apply, mutatis mutandis (to the extent applicable) to the NCDs as well.

Restriction on transfer of NCDs

There are no restrictions on transfers and transmission of NCDs allotted pursuant to the Issue. NCDs held in physical form, pursuant to any re-materialisation, as above, cannot be transferred. However, any trading of the NCDs issued pursuant to the Issue shall be compulsorily in dematerialized form only.

Succession

Where NCDs are held in joint names and one of the joint holders dies, the survivor(s) will be recognized as the NCD Holder(s). It will be sufficient for our Company to delete the name of the deceased NCD Holder after obtaining satisfactory evidence of his death. Provided, a third person may call on our Company to register his name as successor of the deceased NCD Holder after obtaining evidence such as probate of a will for the purpose of proving his title to the debentures. In the event of demise of the sole or first holder of the Debentures, our Company will recognise the executors or administrator of the deceased NCD Holders, or the holder of the succession certificate or other legal representative as having title to the Debentures only if such executor or administrator obtains and produces probate or letter of administration or is the holder of the succession certificate or other legal representation, as the case may be, from an appropriate court in India. The directors of our Company in their absolute discretion may, in any case, dispense with production of probate or letter of administration or succession certificate or other legal representation.

In case of death of NCD Holders who are holding NCDs in dematerialized form, third person is not required to approach our Company to register his name as successor of the deceased NCD Holder. The successor of the deceased NCD Holder shall approach the respective Depository Participant for this purpose and submit necessary documents as required by the Depository Participant.

Where a non-resident Indian becomes entitled to the NCDs by way of succession, the following steps have to be complied with:

1. Documentary evidence to be submitted to the Legacy Cell of the RBI to the effect that the NCDs were acquired by the non-resident Indian as part of the legacy left by the deceased NCD Holder.

2. Proof that the non-resident Indian is an Indian national or is of Indian origin.

3. Such holding by a non-resident Indian will be on a non-repatriation basis.

Joint-holders

Where two or more persons are holders of any NCD(s), they shall be deemed to hold the same as joint holders with benefits of survivorship subject to other provisions contained in the Articles of Association and other applicable laws.

Indicative Timeline

An indicative timetable in respect of the Issue is set out below:

Event	**Indicative Date**
Issue Closing Date	**T#**
Finalisation of Basis of Allotment with the Designated Stock Exchange	**Before 9:00 p.m. on T+1 day**
Initiation of refunds /unblocking of funds from ASBA Account	**9:30 a.m. on T+2 day**
Credit of debt securities to demat accounts of Allottees	**Before 6:00 p.m. on T+2 day**
Commencement of trading of the debt securities on the Stock Exchanges	**T+3 day**

#*UPI mandate end time and date shall be at 5.00 p.m. on Bid/Offer Closing Date.*

The above timetable, other than the Issue Closing Date, is indicative. While our Company shall ensure that all steps for the completion of the necessary formalities for the listing and the commencement of trading of the NCDs on the Stock Exchange are taken within three Working Days from the Issue Closing Date, or such other period as prescribed by the SEBI, the timetable may be extended due to various external factors, such as, any delay in receiving the final listing and trading approval from the Stock Exchange, and delay in respect of final certificates from SCSBs. The commencement of trading of the Debentures, shall be at the discretion of the Stock Exchange and in accordance with applicable laws.

Period of subscription

ISSUE PROGRAMME	
Issue Opens on	As specified in respective Tranche Prospectus
Issue Closes on	As specified in respective Tranche Prospectus
Pay in Date	Application Date. The entire Application Amount is payable on Application
Deemed Date of Allotment	The date on which the Director (Finance) approves the Allotment of the NCDs, pursuant to the authorisation accorded by the Board of Directors notified to the Designated Stock Exchange. The actual Allotment of NCDs may take place on a date other than the Deemed Date of Allotment. All benefits relating to the NCDs including interest on NCDs shall be available to the Debenture Holders from the Deemed Date of Allotment.

** This Issue shall remain open for subscription on Working Days from 10:00 a.m. to 5:00 p.m. (Indian Standard Time) during the period indicated in the relevant Tranche Prospectus, except that this Issue may close on such earlier date or extended date ((subject to a minimum period of two Working Days and a maximum period of 10 working days from the date of opening of the Issue and subject to not exceeding thirty days from filing the relevant tranche Prospectus with ROC) as may be decided by the Board of Directors of our Company or Chairman and Managing Director on recommendation of Director (Finance)subject to compliance with Regulation 33A of the SEBI NCS Regulations.*

In the event of an early closure or extension of the Issue, our Company shall ensure that notice of the same is provided to the prospective investors through an advertisement in an English daily national newspaper with wide circulation and a regional daily with wide circulation where the registered office of the Company is located (in all the newspapers in which pre-issue advertisement for opening of this Issue has been given on or before such earlier or initial date of Issue closure). On the Issue Closing Date, the Application Forms will be accepted only between 10 a.m. and 3 p.m. (Indian Standard Time) and uploaded until 5 p.m. or such extended time as may be permitted by NSE and BSE. Further, pending mandate requests for bids placed on the last day of bidding will be validated by 5 p.m. on the Issue Closing Date. For further details please see "General Information" on page 61.

Applications Forms for the Issue will be accepted only from 10:00 a.m. to 5:00 p.m.(Indian Standard Time) ("Bidding Period"), during the Issue Period as mentioned above on all days between Monday and Friday (both inclusive barring public holiday) (a) by the Designated Intermediaries at the Bidding Centres, or (b) by the SCSBs directly at the Designated Branches of the SCSBs. Additionally, an Investor may also submit the Application Form through the app or web interface of NSE and BSE. On the Issue Closing Date, Application Forms will be accepted only between 10:00 a.m. to 3:00 p.m. and uploaded until 5:00 p.m. (Indian Standard Time) or such extended time as may be permitted by NSE and BSE. It is clarified that the Applications not uploaded on the Stock Exchange(s) Platform would be rejected. Further, pending mandate requests for bids placed on the last day of bidding will be validated by 5:00 p.m. on the Issue Closing Date.

Due to limitation of time available for uploading the Applications on the Issue Closing Date, Applicants are advised to submit their Application Forms one day prior to the Issue Closing Date and, no later than 3.00 p.m. (Indian Standard Time) on the Issue Closing Date. Applicants are cautioned that in the event a large number of Applications are received on the Issue Closing Date, there may be some Applications which are not uploaded due to lack of sufficient time to upload. Such Applications that cannot be uploaded will not be considered for allocation under the Issue. Neither our Company, nor the Lead Managers, nor any Member of the Syndicate, Registered Brokers at the Broker Centres, CDPs at the Designated CDP Locations or the

RTAs at the Designated RTA Locations or designated branches of SCSBs are liable for any failure in uploading the Applications due to failure in any software/ hardware systems or otherwise. As per the SEBI Master Circular, the allotment in the Issue is required to be made on the basis of date of upload of each application into the electronic book of NSE and BSE. However, from the date of oversubscription and thereafter, the allotments will be made to the applicants on proportionate basis.

Interest/Premium and Payment of Interest/ Premium

Interest/ Coupon on NCDs

As specified in the relevant Tranche Prospectus for each Tranche Issue.

Basis of payment of Interest

The Tenor, Coupon Rate / Yield and Redemption Amount applicable for each Series of NCDs shall be determined at the time of Allotment of NCDs pursuant to the relevant Tranche Prospectus. NCDs once allotted under any particular Series of NCDs shall continue to bear the applicable Tenor, Coupon/ Yield and Redemption Amount as at the time of original Allotment irrespective of the category of NCD Holder on any Record Date, and such tenor, coupon/ yield and redemption amount as at the time of original allotment will not be impacted by trading of any series of NCDs between the categories of persons or entities in the secondary market.

Mode of payment of Interest to NCD Holders

We may enter into an arrangement with one or more banks in one or more cities for direct credit of interest to the account of the Investors. In such cases, interest, on the interest payment date, would be directly credited to the account of those Investors who have given their bank mandate.

We may offer the facility of NACH, NEFT, RTGS, Direct Credit and any other method permitted by RBI and SEBI from time to time to help NCD Holders. The terms of this facility (including towns where this facility would be available) would be as prescribed by RBI. Please see "*Manner of Payment of Interest / Refund/ Redemption**" at page 354.

Amount of interest payable shall be rounded off to the nearest Rupee. In the event, the interest / payout of total coupon / redemption amount is a fraction and not an integer, such amount will be rounded off to the nearest integer. By way of illustration if the redemption amount is ₹ 1,837.50 then the amount shall be rounded off to ₹ 1,838.

If the date of payment of interest does not fall on a Working Day, then the interest payment will be made on succeeding Working Day, however the calculation for payment of interest will be only till the originally stipulated Interest Payment Date. The dates of the future interest payments would be as per the originally stipulated schedule. Payment of interest will be subject to the deduction of tax as per the Income Tax Act or any statutory modification or re-enactment thereof for the time being in force. In case the Redemption Date (also being the last Interest Payment Date) does not fall on a Working Day, the payment will be made on the immediately preceding Working Day, along with coupon/interest on the NCDs until but excluding the date of such payment. The interest/redemption payments shall be made only on the days when the money market is functioning in Mumbai.

Taxation

Income Tax is deductible at source at the rate of 10% on interest on debentures held by resident Indians as per the provisions of Section 193 of the IT Act (in case where interest is paid to Individual or HUF, no TDS will be deducted where interest paid is less than 5,000 and interest is paid by way of account payee cheque). For further details, please see Section titled "*Statement of Possible Tax Benefits*" on page 93.

Further, Tax will be deducted at source at reduced rate, or no tax will be deducted at source in the following cases:

a. When the Assessing Officer issues a certificate on an application by a Debenture Holder on satisfaction that the total income of the Debenture holder justifies no/lower deduction of tax at source as per the provisions of Section 197(1) of the IT Act; and that a valid certificate is filed with the Company/ Registrar, atleast 7 days before the relevant record date for payment of debenture interest;

b. When the resident Debenture Holder with Permanent Account Number ('PAN') (not being a company or a firm) submits a declaration as per the provisions of section 197A(1A) of the IT Act in the prescribed Form 15G verified in the prescribed manner to the effect that the tax on his estimated total income of the financial year in which such income is to be included in computing his total income will be Nil. However, under section 197A(1B) of the IT Act,

Form 15G cannot be submitted nor considered for exemption from tax deduction at source if the dividend income referred to in section 194, interest on securities, interest, withdrawal from NSS and income from units of mutual fund or of 236 Unit Trust of India as the case may be or the aggregate of the amounts of such incomes credited or paid or likely to be credited or paid during the financial year in which such income is to be included exceeds the maximum amount which is not chargeable to income tax;

c. Senior citizens, who are 60 or more years of age at any time during the financial year, enjoy the special privilege to submit a self-declaration in the prescribed Form 15H for non-deduction of tax at source in accordance with the provisions of section 197A(1C) of the Act even if the aggregate income credited or paid or likely to be credited or paid exceeds the maximum amount not chargeable to tax, provided that the tax due on the estimated total income of the year concerned will be Nil.

In all other situations, tax would be deducted at source as per prevailing provisions of the IT Act. However in case of NCD Holders claiming non-deduction or lower deduction of tax at source, as the case may be, the NCD Holder should furnish either (a) a declaration (in duplicate) in the prescribed form i.e. (i) Form 15H which can be given by individuals who are of the age of 60 years or more (ii) Form 15G which can be given by all applicants (other than companies, and firms), or (b) a certificate, from the Assessing Officer which can be obtained by all applicants (including companies and firms) by making an application in the prescribed form i.e. Form No.13.

In all other situations, tax would be deducted at source as per prevailing provisions of the IT Act. However in case of NCD Holders claiming non-deduction or lower deduction of tax at source, as the case may be, the NCD Holder should furnish either (a) a declaration (in duplicate) in the prescribed form i.e. (i) Form 15H which can be given by individuals who are of the age of 60 years or more (ii) Form 15G which can be given by all applicants (other than companies, and firms), or (b) a certificate, from the Assessing Officer which can be obtained by all applicants (including companies and firms) by making an application in the prescribed form i.e. Form No.13.

Applicability of Tax regarding Zero Coupon NCDs

The following paragraphs in respect of taxation of Zero Coupon NCDs are not legal or taxation advice to any Eligible Investor, who should consult their own financial, legal, tax and other professional advisors as to the risks and investment considerations arising from an investment in the Bonds under a Series and should analyse such investment and the suitability of such investment to such Eligible Investor's particular circumstances.

Under the provisions of Income Tax Act, 1961 ("Income Tax Act") read with provisions of the Finance Bill (No.2), 2024 , presently, any maturity or redemption of Zero Coupon NCDs falls under the definition of 'transfer' as given under Section 2(47) and accordingly, underlying gains/ profit upon maturity is likely to become chargeable to tax under head 'capital gains'. The rate at which tax may be chargeable will be depend on period of holding for such Zero Coupon NCDs. As per first proviso to Section 2(42A), where Zero Coupon NCDs are held for more than twelve months preceding the date of its transfer, it may not be classified as 'short-term capital asset' and accordingly, any gains thereof arising in the hands of resident transferor may be subject to tax as long-term capital gains @12.5% (plus applicable surcharge and cess). Where Zero Coupon NCDs are classified as short-term capital assets, the resident transferor may be liable to tax as per applicable slab rates. No benefit of indexation will be allowed as per amendments proposed under Finance Bill (No.2), 2024, however, this will subject to the provisions of Finance Act, 2025. Taxation in hands of non-resident transferors may be at par with resident transferors with the exception of foreign exchange fluctuation benefit available under first proviso to Section 48 of the Income Tax Act as well as applicable provisions of the relevant double taxation avoidance agreement. Please note that application provisions for computation of 'capital gains' as laid down by Section 45 read with Section 48 may also be relevant. Similar tax consequences may become applicable for sale of Zero Coupon NCDs in the secondary market. For Zero Coupon NCDs held as stock-in-trade in course of business, applicable tax implications may be evaluated under the chapter of 'profits and gains from business or profession' as laid down under the Income Tax Act. Any gift of Zero Coupon NCDs by any resident or non-resident person, relevant tax implications or exemptions may need to be analysed as per the provisions of Section 56(2)(X) of the Income Tax Act. Further, in case of Residents, no tax shall be deducted at source on the income paid or payable to the investor. Such income shall be treated as capital gains in accordance with the prevailing provisions of the Income-tax Act, 1961, and any capital gains tax, if applicable, shall be payable directly by the investor to the Income Tax Authorities. However, in the case of Non-Residents, tax shall be deducted at source in accordance with Section 195 of the Income-tax Act, 1961, as applicable.

Further, eligible NCD Holders other than resident individuals or resident HUF investors, the following documents should be submitted with the Company/ Registrar, atleast 7 days before the relevant record date for payment of debenture interest (i) copy of registration certificate issued by the regulatory authority under which the investor is registered, (ii) self-declaration for non-deduction of tax at source, and (iii) such other document a may be required under the Income Tax

Act, for claiming non-deduction / lower deduction of tax at source and/or specified by the Company/ Registrar, from time to time.

The aforesaid documents, as may be applicable, should be submitted atleast 7 days before the relevant Record Date for payment of interest on the NCDs quoting the name of the sole/ first NCD Holder, NCD folio number and the distinctive number(s) of the NCD held, to ensure non-deduction/lower deduction of tax at source from interest on the NCD. The aforesaid documents for claiming non-deduction or lower deduction of tax at source, as the case may be, shall be submitted to the Registrar as per below details or any other details as may be updated on the website of the Issuer at www.pfcindia.co.in or the Registrar at https://ris.kfintech.com/form15/forms.aspx?q=0, from time to time.

Registrar to the Issue

KFIN Technologies Limited
301, The Centrium, 3rd Floor,
57, Lal Bahadur Shastri Road,
Nav Pada, Kurla (West),
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Maharashtra, India
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Investor Grievance Email: einward.ris@kfintech.com
Website: www.kfintech.com
Contact Person: M. Murali Krishna
Compliance Officer : Manju Anand
SEBI Registration Number: INR000000221
CIN: L72400MH2017PLC444072

Link for availability of formats of declaration/ certificates and online submission of tax exemption forms:
https://ris.kfintech.com/form15/forms.aspx?q=0

The investors need to submit Form 15H/ 15G/certificate in original from the Assessing Officer for each Fiscal during the currency of the NCD to claim non-deduction or lower deduction of tax at source from interest on the NCD. Tax exemption certificate/document, if any, must be lodged at the office of the Registrar to the Issue at least seven days prior to the Record Date or as specifically required, failing which tax applicable on interest will be deducted at source on accrual thereof in our Company's books and/or on payment thereof, in accordance with the provisions of the IT Act and/or any other statutory modification, enactment or notification as the case may be. A tax deduction certificate will be issued for the amount of tax so deducted.

Please also see, "*Statement of Possible Tax Benefits*" on page 93. Subject to the terms and conditions in connection with computation of applicable interest on the Record Date as stated in the section titled "*Issue Procedure*" on page 361, please note that in case the NCDs are transferred and/or transmitted in accordance with the provisions of this Shelf Prospectus read with the provisions of the Articles of Association of our Company, the transferee of such NCDs or the deceased holder of NCDs, as the case may be, shall be entitled to any interest which may have accrued on the NCDs.

Day Count Convention

Interest shall be computed on an actual/actual basis on the principal outstanding on the NCDs as per the SEBI Master Circular.

Effect of holidays on payments

If the Interest Payment Date falls on a day other than a Working Day (Sundays or holidays of commercial banks in Mumbai), the interest payment as due and payable on such day shall be made by our Company on the immediately succeeding Working Day and calculation of such interest payment shall be as per original schedule as if such Interest Payment Date were a Working Day. Further, the future Interest Payment Dates shall remain intact as per the originally stipulated schedule and shall not be changed because of postponement of such interest payment on account of it falling on a non-Working Day. Payment of interest will be subject to the deduction of tax as per Income Tax Act or any statutory

modification or re-enactment thereof for the time being in force, as applicable.

If Redemption Date (also being the last Interest Payment Date) falls on a day that is not a Working Day, the Redemption Amount shall be paid by our Company on the immediately preceding Working Day along with interest accrued on the NCDs until but excluding the date of such payment. The interest/redemption payments shall be made only on the days when the money market is functioning in Mumbai.

Illustration for guidance in respect of the day count convention and effect of holidays on payments:

The illustration for guidance in respect of the day count convention and effect of holidays on payments, as required by SEBI Master Circular will be disclosed in the relevant Tranche Prospectus.

Maturity and Redemption

As specified in the relevant Tranche Prospectus.

Put / Call Option

As specified in the relevant Tranche Prospectus.

Deemed Date of Allotment

The date on which the Director (Finance) approves the Allotment of the NCDs, pursuant to the authorisation accorded by the Board of Directors notified to the Designated Stock Exchange. The actual Allotment of NCDs may take place on a date other than the Deemed Date of Allotment. All benefits relating to the NCDs including interest on NCDs shall be available to the Debenture Holders from the Deemed Date of Allotment.

Application in the Issue

NCDs being issued through this Shelf Prospectus can be applied for, through a valid Application Form filled in by the applicant along with attachments, as applicable. Further, Applications in this Issue shall be made through the ASBA facility only.

In terms of Regulation 7 of SEBI NCS Regulations, our Company will make public issue of the NCDs in the dematerialised form only.

However, in the terms of Section 8(1) of the Depositories Act, our Company at the request of the Investors who wish to hold the NCDs in physical form will rematerialise the NCDs. However, trading of the NCDs shall be compulsorily in dematerialised form only.

Application Size

Each Application should be for a minimum of 10 NCDs across all series collectively and multiples of one NCD thereof (for all series of NCDs taken individually or collectively), except in case of zero coupon NCD where each application shall be a minimum of 1 NCD. The minimum application size for each application for NCDs would be ₹ 10,000 across all series collectively and in multiples of ₹ 1,000 thereafter except in case of zero coupon NCD, where minimum application size for each application for NCD would be ₹ 1,00,000. Applicants can apply for any or all types of NCDs offered hereunder (any/all series) provided the Applicant has applied for minimum application size using the same Application Form.

Applicants are advised to ensure that applications made by them do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable statutory and or regulatory provisions.

Terms of Payment

The entire issue price of ₹ 1,000 per NCD is payable on application itself. In case of zero coupon NCDs the application price as mentioned in relevant Tranche Prospectus is payable on application itself. In case of allotment of lesser number of NCDs than the number of NCDs applied for, our Company shall instruct the SCSBs to unblock the excess amount blocked on application in accordance with the terms of relevant Tranche Prospectus(es).

Record Date

The record date for payment of interest or repayment of principal in connection with the NCDs issued under the relevant Tranche Prospectus(es) shall be 15 (fifteen) days prior to the date on which interest is due and payable, and/or the date of redemption or such other date under the relevant Tranche Prospectus(es) as may be determined by the Company.

In case of redemption of NCDs, the trading in the NCDs shall remain suspended between the Record Date and the date of redemption.

In case Record Date falls on a day when Stock Exchange are having a trading holiday, the immediate preceding trading day or a date notified by our Company to the Stock Exchange will be deemed as the Record Date.

Manner of Payment of Interest / Refund / Redemption*

The manner of payment of interest / refund / redemption in connection with the NCDs is set out below:

The bank details will be obtained from the Depositories for payment of Interest / refund / redemption as the case may be. Applicants are advised to keep their bank account details as appearing on the records of the depository participant updated at all points of time. Please note that failure to do so could result in delays in credit of Interest/ Redemption Amounts at the Applicant's sole risk, and the Lead Managers, our Company or the Registrar shall have no responsibility and undertake no liability for the same.

In case of NCDs held in physical form, on account of rematerialisation, the bank details will be obtained from the documents submitted to the Company along with the rematerialisation request. For further details, please see "*Procedure for Re-materialisation of NCDs*" on page 347.

The Registrar to the Issue will issue requisite instructions to the relevant SCSBs to un-block amounts in the ASBA Accounts of the Applicants representing the amounts to unblocked for the Applicants.

*** In the event, the interest / payout of total coupon / redemption amount is a fraction and not an integer, such amount will be rounded off to the nearest integer. By way of illustration if the redemption amount is ₹ 1,837.50 then the amount shall be rounded off to ₹ 1,838.*

The mode of interest / refund / redemption payments shall be undertaken in the following order of preference:

1. Direct Credit

   Investors having their bank account with the Refund Bank, shall be eligible to receive refunds, if any, through direct credit. The refund amount, if any, would be credited directly to their bank account with the Refund Bank.

2. NACH

   National Automated Clearing House which is a consolidated system of ECS. Payment would be done through NACH for Applicants having an account at one of the centres specified by the RBI, where such facility has been made available. This would be subject to availability of complete bank account details including Magnetic Ink Character Recognition ("MICR") code wherever applicable from the depository. Payments through NACH are mandatory for Applicants having a bank account at any of the centres where NACH facility has been made available by the RBI (subject to availability of all information for crediting the refund through NACH including the MICR code as appearing on a cheque leaf, from the depositories), except where applicant is otherwise disclosed as eligible to get payments through NEFT or Direct Credit or RTGS.

3. RTGS

   Applicants having a bank account with a participating bank and whose interest payment/ refund/ redemption amounts exceed ₹ 200,000, or such amount as may be fixed by RBI from time to time, have the option to receive payments through RTGS. Such eligible Applicants who indicate their preference to receive interest payment/ refund/ redemption through RTGS are required to provide the IFSC code in the Application Form or intimate our Company and the Registrar to the Issue at least seven days prior to the Record Date. Charges, if any, levied by the Applicant's bank receiving the credit would be borne by the Applicant. In the event the same is not provided, interest payment/ refund/ redemption shall be made through NACH subject to availability of complete bank account details for the same as

stated above.

4. NEFT

   Payment of interest/ refunds/ redemption shall be undertaken through NEFT wherever the Applicants' banks have been assigned the Indian Financial System Code ("IFSC"), which can be linked to a MICR, if any, available to that particular bank branch. The IFSC Code will be obtained from the website of RBI as on a date immediately prior to the date of payment of refund, duly mapped with MICR numbers. Wherever the Applicants have registered their nine digit MICR number and their bank account number while opening and operating the demat account, the same will be duly mapped with the IFSC Code of that particular bank branch and the payment of interest/ refund/ redemption will be made to the applicants through this method.

5. Registered Post/Speed Post

   For all other applicants, including those who have not updated their bank particulars with the MICR code, the interest payment / refund / redemption orders shall be dispatched through speed post/registered post.

   Please note that applicants are eligible to receive payments through the modes detailed in (1), (2) (3), and (4) herein above provided they provide necessary information for the above modes and where such payment facilities are allowed / available.

   Please note that our Company shall not be responsible to the holder of NCDs for any delay in receiving credit of interest / refund / redemption so long as our Company has initiated the process of such request in time.

   In case of ASBA Applicants, the Registrar to the Issue will issue requisite instructions to the relevant SCSBs to un-block amounts in the ASBA Accounts of the Applicants representing the amounts to be refunded to the Applicants.

6. The Registrar to the Issue shall instruct the relevant SCSB or in case of Bids by Retail Individual Investors applying through the UPI Mechanism to the Sponsor Bank, to revoke the mandate and to unblock the funds in the relevant ASBA Account to the extent of the Application Amount specified in the Application Forms for withdrawn, rejected or unsuccessful or partially successful Applications within two Working Days of the relevant Tranche Issue Closing Date.

Printing of Bank Particulars on Interest/redemption Warrants

As a matter of precaution against possible fraudulent encashment of unblocking intimations and interest/redemption warrants due to loss or misplacement, the particulars of the Applicant's bank account are mandatorily required to be given for printing on the orders/ warrants. NCDs applied and held in dematerialized form, these particulars would be taken directly from the depositories. Bank account particulars will be printed on the orders/ warrants which can then be deposited only in the account specified. In case of NCDs held in physical form either on account of rematerialisation or transfer, the investors are advised to submit their bank account details with our Company / Registrar at least 7 (seven) days prior to the Record Date failing which the orders / warrants will be dispatched to the postal address of the holder of the NCDs as available in the records of our Company. Bank account particulars will be printed on the orders/ warrants which can then be deposited only in the account specified.

Right to Recall or Redeem NCDs prior to Maturity

Not Applicable

Buy Back of NCDs

Our Company may, at its sole discretion, from time to time, consider, subject to applicable statutory and/or regulatory requirements, buyback of NCDs, upon such terms and conditions as may be decided by our Company.

Our Company may from time to time invite the NCD Holders to offer the NCDs held by them through one or more buy-back schemes and/or letters of offer upon such terms and conditions as our Company may from time to time determine, subject to applicable statutory and/or regulatory requirements. Such NCDs which are bought back may be extinguished, re-issued and/or resold in the open market with a view of strengthening the liquidity of the NCDs in the market, subject to applicable statutory and/or regulatory requirements.

Form and Denomination of NCDs

In case of NCDs held in physical form on account of rematerialisation, a single certificate will be issued to the NCD

Holder for the aggregate amount of the NCDs held ("**Consolidated Certificate**"). The Applicant can also request for the issue of NCD certificates in denomination of one NCD ("**Market Lot**"). In case of NCDs held under different Options, by an NCD Holder, separate Consolidated Certificates will be issued to the NCD Holder for the aggregate amount of the NCDs held under each Option.

It is, however, distinctly to be understood that the NCDs pursuant to this Issue shall be traded only in dematerialized form.

In respect of Consolidated Certificates, only upon receipt of a request from the NCD Holder, the Consolidated Certificates would be split into smaller denominations, subject to the minimum of Market Lot. No fee would be charged for splitting of NCD certificates in Market Lots, but stamp duty payable, if any, would be borne by the NCD Holder. The request for splitting should be accompanied by the original NCD certificate, which would then be treated as cancelled.

Procedure for redemption by NCD Holders

The procedure for redemption is set out below:

NCDs held in physical form on account of re-materialization

No action would ordinarily be required on the part of the NCD Holder at the time of redemption and the redemption proceeds would be paid to those NCD Holders whose names stand in the register of debenture holders maintained by us on the Record Date fixed for the purpose of Redemption. However, our Company may require that the NCD certificate(s), duly discharged by the sole holder/all the joint-holders (signed on the reverse of the NCD certificates) be surrendered for redemption on maturity and should be sent by the NCD Holders by Registered Post with acknowledgment due or by hand delivery to our office or to such persons at such addresses as may be notified by us from time to time. NCD Holders may be requested to surrender the NCD certificates in the manner as stated above, not more than three months and not less than one month prior to the redemption date so as to facilitate timely payment.

We may at our discretion redeem the NCDs without the requirement of surrendering of the NCD certificates by the NCD Holders. In case we decide to do so, the NCD Holders need not submit the NCD certificates to us and the redemption proceeds would be paid to those NCD Holders whose names stand in the register of debenture holders maintained by us on the Record Date fixed for the purpose of redemption of NCDs. In such case, the NCD certificates would be deemed to have been cancelled.

NCDs held in electronic form

No action is required on the part of NCD Holder(s) at the time of redemption of NCDs.

Payment on redemption

The manner of payment of redemption is set out below:

NCDs held in physical form on account of re-materialization

The payment on redemption of the NCDs will be made by way of cheque/pay order/ electronic modes. However, if our Company so requires, the aforementioned payment would only be made on the surrender of NCD certificates, duly discharged by the sole holder/ all the joint holders (signed on the reverse of the NCD certificates). Dispatch of cheques/ pay orders, etc. in respect of such payment will be made on the redemption date or (if so, requested by our Company in this regard) within a period of 30 days from the date of receipt of the duly discharged NCD certificate.

In case we decide to do so, the redemption proceeds in the manner stated above would be paid on the redemption date to those NCD Holders whose names stand in the register of debenture holders maintained by us on the Record Date fixed for the purpose of Redemption.

Our liability to NCD Holders towards their rights including for payment or otherwise shall stand extinguished from the redemption in all events and when we dispatch the redemption amounts to the NCD Holders.

NCDs held in electronic form

On the redemption date, redemption proceeds would be paid by cheque /pay order / electronic mode to those NCD Holders whose names appear on the list of beneficial owners given by the Depositories to us. These names would be as per the Depositories' records on the Record Date fixed for the purpose of redemption. These NCDs will be simultaneously extinguished to the extent of the amount redeemed through appropriate debit corporate action upon redemption of the corresponding value of the NCDs. It may be noted that in the entire process mentioned above, no action is required on the part of NCD Holders.

Our liability to NCD Holder(s) towards his/their rights including for payment or otherwise shall stand extinguished from the date of redemption in all events and when we dispatch the redemption amounts to the NCD Holder(s).

Further, we will not be liable to pay any interest, income or compensation of any kind from the date of redemption of the NCD(s).

Right to Reissue NCD(s)

Subject to the provisions of the Companies Act, 2013, if any and SEBI NCS Regulation, where we have fully redeemed or repurchased any NCD(s), we shall have and shall be deemed always to have had the right to keep such NCDs in effect without extinguishment thereof, for the purpose of resale or reissue and in exercising such right, we shall have and be deemed always to have had the power to resell or reissue such NCDs either by reselling or reissuing the same NCDs or by issuing other NCDs in their place. The aforementioned right includes the right to reissue original NCDs.

Sharing of Information

Our Company may, at its option, use on our own, as well as exchange, share or part with any financial or other information about the NCD Holders available with us, with our subsidiaries, if any and affiliates and other banks, financial institutions, credit bureaus, agencies, statutory bodies, as may be required and neither we or our affiliates nor their agents shall be liable for use of the aforesaid information.

Permission to use Issuer details

The Online Bond Platform Providers registered with the stock exchanges ("OBPPs" only for offering NCDs in the secondary markets), shall be permitted to use the Issuer's name, logo, and relevant Issue details in advertisements, or promotional and marketing materials for the purpose of marketing and promoting the NCDs on their websites, mobile applications, or other digital platforms. It is the responsibility of Issuer to ensure compliance with Applicable Laws.

Notices

All notices to the NCD Holder(s) required to be given by us or the Debenture Trustee shall be published in one English language newspaper having wide circulation and one regional language daily newspaper in Mumbai and/or will be sent by speed post/ courier or through email or other electronic media to the Registered Holders of the NCD(s) from time to time.

Issue of duplicate NCD certificate(s)

If NCD certificate(s), issued pursuant to rematerialisation, is/ are mutilated or defaced or the cages for recording transfers of NCDs are fully utilised, the same may be replaced by us against the surrender of such certificate(s). Provided, where the NCD certificate(s) are mutilated or defaced, the same will be replaced as aforesaid only if the certificate numbers and the distinctive numbers are legible.

If any NCD certificate is destroyed, stolen or lost then upon production of proof thereof to our satisfaction and upon furnishing such indemnity/ security and/or documents as we may deem adequate, duplicate NCD certificates shall be issued. Upon issuance of a duplicate NCD certificate, the original NCD certificate shall stand cancelled.

Future Borrowings

The Issuer will be entitled to borrow/raise loans or avail of financial assistance in whatever form as also to issue debentures/ NCDs/other securities in any manner having such ranking in priority, pari passu or otherwise, subject to applicable consents, approvals or permissions that may be required under any statutory/regulatory/contractual requirement.

Impersonation

As a matter of abundant caution, attention of the Investors is specifically drawn to the provisions of sub-section (1) of Section 38 of the Companies Act, 2013 which is reproduced below:

"Any person who- (a) makes or abets making of an application in a fictitious name to a company for acquiring, or subscribing for, its securities; or (b) makes or abets making of multiple applications to a company in different names or in different combinations of his name or surname for acquiring or subscribing for its securities; or (c) otherwise induces directly or indirectly a company to allot, or register any transfer of, securities to him, or to any other person in a fictitious name, shall be liable for action under Section 447 of the Companies Act, 2013."

The liability prescribed under Section 447 of the Companies Act 2013 for fraud involving an amount of at least ₹ 1.00 million or 1.00% of the turnover of our Company, whichever is lower, includes imprisonment for a term which shall not be less than six months extending up to 10 years (provided that where the fraud involves public interest, such term shall not be less than three years) and fine of an amount not less than the amount involved in the fraud, extending up to three times of such amount. In case the fraud involves (i) an amount which is less than ₹ 1.00 million or 1.00% of the turnover of our Company, whichever is lower; and (ii) does not involve public interest, then such fraud is punishable with an imprisonment for a term extending up to five years or a fine of an amount extending up to ₹ 5.00 million or with both.

Pre-closure

Our Company, in consultation with the Lead Manager reserves the right to close the Issue at any time prior to the Issue Closing Date, subject to receipt of minimum subscription or as may be specified in the Prospectus. Our Company shall allot NCDs with respect to the Applications received until the time of such pre-closure in accordance with the Basis of Allotment as described hereinabove and subject to applicable statutory and/or regulatory requirements. In the event of such early closure of the Issue, our Company shall ensure that public notice of such early closure is published on or before such early date of closure is published on or before such early date of closure or the Issue Closing Date, as applicable, through advertisement(s) in all those newspapers in which pre-issue advertisement have been given.

If our Company does not receive the minimum subscription of 75% of Base Issue Size, prior to the Issue Closing Date the entire Application Amount shall be unblocked in the relevant ASBA Account(s) of the Applicants within 8 (eight) working days from the Issue Closing Date, provided wherein, the Application Amount has been transferred to the Public Issue Account from the respective ASBA Accounts, such Application Amount shall be refunded from the Refund Account to the relevant ASBA Accounts(s) of the Applicants within 2 (two) working days from the Issue Closing Date, failing which our Company will become liable to refund the Application Amount along with interest at the rate 15 (fifteen) percent per annum for the delayed period.

Minimum subscription

In terms of the SEBI NCS Regulations, for an issuer undertaking a public issue of non-convertible securities the minimum subscription for such public issue of non-convertible securities shall be 75% of the Base Issue Size. If our Company does not receive the minimum subscription of 75% of the Base Issue Size, prior to the Issue Closing Date the entire Application Amount shall be unblocked in the relevant ASBA Account(s) of the Applicants within 8 Working Days from the Issue Closing Date or such time as may be specified by SEBI failing which our Company will become liable to refund the Application Amount along with interest at the rate 15% per annum for the delayed period.

Under Section 39(3) of the Companies Act, 2013 and Rule 11(2) of the Companies (Prospectus and Allotment of Securities) Rules, 2014 if the stated minimum subscription amount is not received within the specified period, the application money received is to be credited only to the bank account from which the subscription was remitted. To the extent possible, where the required information for making such refunds is available with our Company and/or the Registrar, refunds will be made to the account prescribed. However, where our Company and/or the Registrar does not have the necessary information for making such refunds, our Company and/or the Registrar will follow the guidelines prescribed by SEBI in this regard included in the SEBI NCS Master Circular.

Utilisation of Application Amount

The sum received in respect of the Issue will be kept in separate bank account(s) and we will have access to such funds only upon allotment of the NCDs, execution of Debenture Trust Deeds and on receipt of listing and trading approval from the Stock Exchange as per applicable provisions of law(s), regulations and approvals.

Utilisation of Issue Proceeds

(a) The allotment letter shall be issued, or application money shall be refunded in accordance with the Applicable Law failing which interest shall be due to be paid to the applicants at the rate of 15% per annum for the delayed period.

(b) All monies received pursuant to the issue of NCDs to public shall be transferred to a separate bank account other than the bank account referred to in sub-section (3) of Section 40 of the Companies Act, 2013.

(c) Details of all monies utilised out of Issue referred to in sub-item (a) shall be disclosed under an appropriate separate head in our Balance Sheet indicating the purpose for which such monies had been utilized.

(d) Details of all unutilised monies out of issue of NCDs, if any, referred to in sub-item (a) shall be disclosed under an appropriate separate head in our Balance Sheet indicating the form in which such unutilised monies have been invested.

(e) Our Company shall utilize the Issue proceeds only upon (i) receipt of minimum subscription; (ii) completion of Allotment in compliance with Section 40 of the Companies Act, 2013; (ii) receipt of listing and trading approval from Stock Exchange and (iii) only upon execution of the documents for creation of security and debenture trust deed.

(f) The Issue proceeds shall not be utilized towards full or part consideration for the purchase or any other acquisition, *inter alia* by way of a lease, of any immovable property.

(g) Details of all utilized and unutilized monies out of the monies collected in the previous issue made by way of public offer shall be disclosed and continued to be disclosed in the balance sheet till the time any part of the proceeds of such previous issue remains unutilized indicating the purpose for which such monies have been utilized and the securities or other forms of financial assets in which such unutilized monies have been invested.

(h) The Issue proceeds shall be utilised in compliance with various guidelines, regulations and clarifications issued by RBI, SEBI or any other statutory authority from time to time. Further the Issue proceeds shall be utilised only for the purpose and objects stated in the Offer Documents.

(i) Allotment is not made, application monies will be refunded/unblocked in the ASBA Accounts within 2 Working Days from the Issue Closing Date or such lesser time as specified by SEBI, failing which interest will be due to be paid to the Applicants in accordance with applicable laws.

Listing

The NCDs offered through this Shelf Prospectus are proposed to be listed on NSE. Our Company has obtained an 'in-principle' approval for the Issue from NSE *vide* its letter dated NSE/LIST/D/2025/0285 dated December 23, 2025. For the purposes of the Issue, NSE shall be the Designated Stock Exchange.

Our Company will use best efforts to ensure that all steps for the completion of the necessary formalities for listing and commencement of trading at the Stock Exchange are taken within 3 (three) Working Days of the Issue Closing Date. For the avoidance of doubt, it is hereby clarified that in the event of non-subscription to any one or more of the series, such series(s) of NCDs shall not be listed.

Guarantee/Letter of Comfort

The Security proposed for the Issue is not backed by a guarantee or letter of comfort or any other document and/or letter with similar intent.

Arrangers

No arrangers have been appointed for this Issue.

Monitoring and Reporting of Utilisation of Issue Proceeds

There is no requirement for appointment of a monitoring agency in terms of the SEBI NCS Regulations. The Audit Committee shall monitor the utilization of the proceeds of the Issue. For the relevant Fiscals commencing from Fiscal 2026, our Company will disclose in our financial statements, the utilization of the net proceeds of the Issue under a separate head along with details, if any, in relation to all such proceeds of the Issue that have not been utilized thereby also indicating investments, if any, of such unutilized proceeds of the Issue.

Payment of Interest

If Allotment is not made within the prescribed time period under applicable law, the entire subscription amount will be unblocked within the time prescribed under applicable law, failing which interest may be due to be paid to the Applicants, for the delayed period, as prescribed in applicable law. Our Company shall not be liable to pay any interest on monies liable to be refunded in case of (a) invalid applications or applications liable to be rejected, (b) applications which are withdrawn by the Applicant and/or (c) monies paid in excess of the amount of NCDs applied for in the Application Form. For further details, see "*Issue Procedure - Rejection of Applications*" beginning on page 390.

Lien

Our Company will have the right of set-off and lien, present as well as future on the moneys due and payable to the NCD

Holder, to the extent of all outstanding dues, if any by the NCD Holder to our Company.

Lien on Pledge of NCDs

Subject to applicable law, our Company, at its discretion, may record a lien on pledge of NCDs if such pledge of NCDs is accepted by any bank or institution for any loan provided to the NCD Holder against pledge of such NCDs as part of the funding.

Delay in Allotment

Our Company shall pay interest at 15% (fifteen percent) per annum if allotment is not made and refund orders/allotment letters are not dispatched and/or demat credits are not made to investors within two Working Days of the Issue Closing Date or date of refusal of the Stock Exchange(s), whichever is earlier.

ISSUE PROCEDURE

This section applies to all Applicants. Specific attention of all Applicants is invited to the SEBI Master Circular, which provides, inter-alia, that for all public issues of debt securities all Applicants shall mandatorily use the ASBA facility for participating in the Issue. ASBA Applicants and Applicants applying through the Direct Online Application Mechanism (as defined hereinafter) should note that the ASBA process and the Direct Online Application Mechanism involve application procedures that are different from the procedure applicable to all other Applicants. Please note that all Applicants are required to pay the full Application Amount or ensure that the ASBA Account has sufficient credit balance such that the entire Application Amount can be blocked by the SCSB while making an Application. Further in terms of the SEBI Master Circular retail individual investor may use the Unified Payment Interface ("UPI") to participate in the public issue for an amount up to ₹ 5,00,000 through the app/web interface of NSE or BSE or through intermediaries (Syndicate members, Registered Stock Brokers, Registrar and Transfer agent and Depository Participants).

Applicants should note that they may submit their Applications to the Designated Intermediaries at the Designated CDP Locations or the RTAs at the Designated RTA Locations or designated branches of SCSBs as mentioned on the Application Form. Applicants are advised to make their independent investigations and ensure that their Applications do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable law or as specified in this Shelf Prospectus. Further all individual investors applying through intermediaries (viz. syndicate members, registered stock brokers, registrar to an issue and transfer agent and depository participants), where the application amount is upto ₹ 5,00,000, shall only use UPI for the purpose of blocking of funds and provide his/ her bank account linked UPI ID in the bid-cum-application form submitted with intermediaries. However, individual investors shall continue to have the choice of availing other modes (viz. through SCSBs and platform of NSE and BSE) for making an application in the public issue.

Please note that this section has been prepared based on the SEBI Master Circular and the notifications issued by BSE and NSE, in relation to the UPI Mechanism dated December 28, 2020 as amended on April 13, 2022 and May 19, 2022. Pursuant to the SEBI NCS Master Circular dated October 15, 2025, the timelines for listing of non- convertible debentures have been revised from T+6 to T+3, where "T" is the issue closing date.

Specific attention is drawn to the SEBI Master Circular which provides for allotment in public issues of debt securities to be made on the basis of the date of upload of each application into the electronic book of NSE and BSE, as opposed to the date and time of upload of each such application.

Our Company and the Lead Managers do not accept any responsibility for the completeness and accuracy of the information stated in this section and are not liable for any amendment, modification or change in the applicable law which may occur after the date of this Shelf Prospectus. Investors are advised to make their independent investigations and ensure that their Bids are submitted in accordance with applicable laws.

Further, the Company and the Lead Managers are not liable for any adverse occurrences consequent to the UPI Mechanism for application in the Issue.

PLEASE NOTE THAT ALL DESIGNATED INTERMEDIARIES WHO WISH TO COLLECT AND UPLOAD APPLICATION IN THE ISSUE ON THE ELECTRONIC APPLICATION PLATFORM PROVIDED BY NSE AND BSE WILL NEED TO APPROACH THE RELEVANT STOCK EXCHANGE AND FOLLOW THE REQUISITE PROCEDURES AS MAY BE PRESCRIBED BY THE RELEVANT STOCK EXCHANGE. THE FOLLOWING SECTION MAY CONSEQUENTLY UNDERGO CHANGE BETWEEN THE DATES OF THE RELEVANT TRANCHE PROSPECTUS, THE ISSUE OPENING DATE AND THE ISSUE CLOSING DATE.

THE LEAD MANAGERS, THE CONSORTIUM MEMBERS AND OUR COMPANY SHALL NOT BE RESPONSIBLE OR LIABLE FOR ANY ERRORS OR OMISSIONS ON THE PART OF TRADING MEMBERS/DESIGNATED INTERMEDIARIES IN CONNECTION WITH THE RESPONSIBILITY OF TRADING MEMBERS/DESIGNATED INTERMEDIARIES IN RELATION TO COLLECTION AND UPLOAD OF APPLICATION FORMS IN RESPECT OF THE ISSUE ON THE ELECTRONIC APPLICATION PLATFORM PROVIDED BY NSE AND BSE. FURTHER, THE RELEVANT STOCK EXCHANGE WILL BE RESPONSIBLE FOR ADDRESSING INVESTOR GRIEVANCES ARISING FROM APPLICATIONS THROUGH TRADING MEMBERS/DESIGNATED INTERMEDIARIES REGISTERED WITH SUCH STOCK EXCHANGE.

Please note that for the purposes of this section, the term "Working Day" shall mean all days on which commercial banks in Mumbai, are open for business. In respect of announcement of bid/issue period, working day shall mean all days, excluding Saturdays, Sundays, and public holidays, on which commercial banks in Mumbai are open for

business (provided that on any trading day of Stock Exchange if commercial banks in Mumbai are closed, it will be considered as Working Day). Further, in respect of the time period between the bid/ Issue Closing Date and the listing of the NCDs on the Stock Exchange, working day shall mean all trading days of the Stock Exchange for NCD, excluding Saturdays, Sundays and bank holidays, as specified by SEBI.

The information below is given for the benefit of the investors. Our Company and the Members of Consortium are not liable for any amendment or modification or changes in applicable laws or regulations, which may occur after the date of this Shelf Prospectus.

PROCEDURE FOR APPLICATION

Who can apply?

The following categories of persons are eligible to apply in the Issue.

Category I (Institutional Investors)

- Public financial institutions, scheduled commercial banks, Indian multilateral and bilateral development financial institutions which are authorised to invest in the NCDs;
- Provident funds and pension funds each with a minimum corpus of ₹25.00 crore registered with the Pension Fund Regulatory and Development Authority, superannuation funds and gratuity funds, which are authorised to invest in the NCDs;
- Alternative Investment Funds, subject to investment conditions applicable to them under the Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012;
- Resident Venture Capital Funds registered with SEBI;
- Insurance companies registered with the IRDAI;
- State industrial development corporations;
- Insurance funds set up and managed by the army, navy, or air force of the Union of India;
- Insurance funds set up and managed by the Department of Posts, the Union of India;
- Systemically important non-banking financial companies registered with RBI and having a net-worth of more than ₹ 500 crore as per the last audited financial statements;
- National Investment Fund set up by resolution no. F.No. 2/3/2005-DDII dated November 23, 2005, of the Government of India published in the Gazette of India; and
- Mutual funds registered with SEBI.

Category II (Non-Institutional Investors)

- Companies within the meaning of Section 2(20) of the Companies Act, 2013; statutory bodies/ corporations and societies registered under the applicable laws in India and authorised to invest in the NCDs;
- Co-operative banks and regional rural banks;
- Trusts including public/private charitable/religious trusts which are authorised to invest in the NCDs;
- Educational institutions and association of persons and/or bodies established pursuant to or registered under any central or state statutory enactment which are authorised to invest in the NCD;
- Scientific and/or industrial research organisations, which are authorised to invest in the NCDs;
- Partnership firms in the name of the partners; and

- Limited liability partnerships formed and registered under the provisions of the Limited Liability Partnership Act, 2008 (No. 6 of 2009).
- Association of Persons; and
- Any other incorporated and/ or unincorporated body of persons or as specified under the relevant Tranche Prospectus.

Category III (High Net-worth Individual Investors)

- Resident Indian individuals or Hindu Undivided Families through the Karta applying for an amount aggregating to above ₹ 10,00,000 across all options of NCDs in the Issue or as specified under the relevant Tranche Prospectus.

Category IV (Retail Individual Investors)

Retail Individual Investors - Resident Indian individuals or Hindu undivided families through the Karta applying for an amount aggregating up to and including ₹10,00,000 across all options of NCDs in the Issue and shall include Retail Individual Investors, who have submitted bid for an amount not more than ₹5,00,000 in any of the bidding options in the Issue (including HUFs applying through their Karta and does not include NRIs) though UPI Mechanism.

Please note that it is clarified that persons resident outside India shall not be entitled to participate in the Issue and any applications from such persons are liable to be rejected.

Note: Participation of any of the aforementioned categories of persons or entities is subject to the applicable statutory and/or regulatory requirements in connection with the subscription to Indian securities by such categories of persons or entities.

Applicants are advised to ensure that applications made by them do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable statutory and or regulatory provisions.

Applicants are advised to ensure that they have obtained the necessary statutory and/or regulatory permissions/ consents/ approvals in connection with applying for, subscribing to, or seeking allotment of NCDs pursuant to the Issue.

The Members of Consortium and its respective associates and affiliates are permitted to subscribe in the Issue.

Applications cannot be made by:

The following categories of persons, and entities, shall not be eligible to participate in the Issue and any Applications from such persons and entities are liable to be rejected:

a. Minors without a guardian name* (A guardian may apply on behalf of a minor. However, the name of the guardian will also need to be mentioned on the Application Form);

b. Foreign nationals, NRI *inter-alia* including any NRIs who are (i) based in the USA, and/or, (ii) domiciled in the USA, and/or, (iii) residents/citizens of the USA, and/or, (iv) subject to any taxation laws of the USA;

c. Persons resident outside India and other foreign entities;

d. Foreign Institutional Investors;

e. Foreign Portfolio Investors;

f. Non Resident Indians;

g. Qualified Foreign Investors;

h. Overseas Corporate Bodies**;

i. Foreign Venture Capital Funds; and

j. Persons ineligible to contract under applicable statutory/ regulatory requirements.

** Applicant shall ensure that guardian is competent to contract under Indian Contract Act, 1872*
The Registrar to the Issue shall verify the above on the basis of the records provided by the Depositories based on the DP ID and Client ID provided by the Applicants in the Application Form and uploaded onto the electronic systems of NSE or BSE by the Designated Intermediaries.

Based on the information provided by the Depositories, our Company shall have the right to accept Applications belonging to an account for the benefit of a minor (under guardianship). In case of such Applications, the Registrar to the Issue shall verify the above on the basis of the records provided by the Depositories based on the DP ID and Client ID provided by the Applicants in the Application Form and uploaded onto the electronic systems of NSE or BSE.

***The concept of Overseas Corporate Bodies (meaning any company, partnership firm, society and other corporate body or overseas trust irrevocably owned/held directly or indirectly to the extent of at least 60% by NRIs), which was in existence until 2003, was withdrawn by the Foreign Exchange Management (Withdrawal of General Permission to Overseas Corporate Bodies) Regulations, 2003. Accordingly, OCBs are not permitted to invest in the Issue.*

The information below is given for the benefit of Applicants. Our Company and the Lead Managers are not liable for any amendment or modification or changes in applicable laws or regulations, which may occur after the date of this Shelf Prospectus.

How to apply?

Availability of the Draft Shelf Prospectus, this Shelf Prospectus, the relevant Tranche Prospectus, Abridged Prospectus and Application Forms.

Physical copies of the Abridged Prospectus containing the salient features of this Shelf Prospectus and relevant Tranche Prospectus for each relevant Tranche Issue together with Application Forms and copies of the Draft Shelf Prospectus / Shelf Prospectus and relevant Tranche Prospectus may be obtained from:

a. Our Registered Office,

b. Office of the Lead Managers,

c. Office of the Consortium Members,

d. Registrar to the Issue,

e. Designated RTA Locations for RTAs,

f. Designated CDP Locations for CDPs and

g. Designated Branches of the SCSBs.

Additionally, Electronic copies this Shelf Prospectus, relevant Tranche Prospectus along with the downloadable version of the Application Forms will be available.

a. for download on the website of NSE at www.nseindia.com, BSE at www.bseindia.com the website of the Lead Managers at www.nuvama.com, www.akgroup.co.in, www.tipsons.com, and www.trustgroup.in.

b. at the designated branches of the SCSBs and the Syndicate Members at the Specified Locations.

Electronic Application Forms will also be available on the websites of NSE or BSE and on the websites of the SCSBs that permit the submission of Applications electronically. A hyperlink to the websites of NSE or BSE for this facility will be provided on the website of the Lead Managers and the SCSBs. Further, Application Forms will also be provided to Designated Intermediaries at their request. A unique application number ("**UAN**") will be generated for every Application Form downloaded from the websites of NSE or BSE i.e., BSE at www.bseindia.com and at NSE at www.nseindia.com.

Our Company may also provide Application Forms for being downloaded and filled at such websites as it may deem fit. In addition, brokers having online demat account portals may also provide a facility of submitting the Application Forms

virtually online to their account holders.

Trading Members of NSE or BSE can download Application Forms from the websites of NSE or BSE. Further, Application Forms will be provided to Trading Members of NSE or BSE at their request.

Retail Individual Investors making an Application upto ₹ 5 lakhs, using the UPI Mechanism, must provide the UPI ID in the relevant space provided in the Application Form. Application Forms that do not contain the UPI ID are liable to be rejected. UPI Investors applying using the UPI Mechanism may also apply through the SCSBs and mobile applications using the UPI handles as provided on the website of SEBI.

Please note that there is a single Application Form for, persons resident in India.

Please note that only ASBA Applicants shall be permitted to make an application for the NCDs.

Method of Application

In terms of the SEBI NCS Master Circular an eligible investor desirous of applying in this Issue can make Applications through the ASBA mechanism only.

All Applicants shall mandatorily apply in the Issue through the ASBA process only. Applicants intending to subscribe in the Issue shall submit a duly filled Application form to any of the Designated Intermediaries. Designated Intermediaries (other than SCSBs) shall submit/deliver the Application Form (except the Application Form from a retail individual investor bidding using the UPI mechanism) to the respective SCSB, where such investor has a bank account and shall not submit it to any non-SCSB bank or any Escrow Bank.

Applicants are requested to note that in terms of the SEBI NCS Master Circular, SEBI has mandated issuers to provide, through a recognized NSE or BSE which offers such a facility, an online interface enabling direct application by investors to a public issue of debt securities with an online payment facility ("**Direct Online Application Mechanism**"). In this regard, SEBI has, through the SEBI NCS Master Circular, directed recognized NSE or BSE in India to put in necessary systems and infrastructure for the implementation of the SEBI NCS Master Circular and the Direct Online Application Mechanism infrastructure for the implementation of the SEBI NCS Master Circular and the Direct Online Application Mechanism. The Direct Online Application facility will be available for this Issue as per mechanism provided in the SEBI NCS Master Circular

Designated Intermediaries (other than SCSBs) shall submit/deliver the Application Form (except the Application Form from a Retail Individual Investor bidding using the UPI mechanism) to the respective SCSB, where such investor has a bank account and shall not submit it to any non-SCSB bank or any Escrow Bank.

Applicants should submit the Application Form only at the Bidding Centers, i.e., to the respective Syndicate Members at the Specified Locations, the SCSBs at the Designated Branches, the Registered Broker at the Broker Centers, the RTAs at the Designated RTA Locations or CDPs at the Designated CDP Locations. Kindly note that Application Forms submitted by Applicants at the Specified Locations will not be accepted if the SCSB with which the ASBA Account, as specified in the Application Form is maintained has not named at least one branch at that location for the Designated Intermediaries for deposit of the Application Forms. A list of such branches is available at http://www.sebi.gov.in.

The relevant Designated Intermediaries, upon receipt of physical Application Forms from Applicants, shall upload the details of these Application Forms to the online platforms of NSE or BSE and submit these Application Forms with the SCSB (except Application Form from RIBs using the UPI Mechanism) with whom the relevant ASBA Accounts are maintained.

Pursuant to SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, all individual investors applying in public issues where the application amount is up to ₹5,00,000 shall use UPI and shall also provide their UPI ID in the bid cum application form submitted with any of the entities mentioned herein below:

1. a syndicate member;

2. a stock broker registered with a recognised stock exchange (and whose name is mentioned on the website of the stock exchange as eligible for this activity);

3. a depository participant (whose name is mentioned on the website of the stock exchange as eligible for this activity); and

4. a registrar to an issue and share transfer agent (whose name is mentioned on the website of the stock exchange as eligible for this activity).

For RIBs using UPI Mechanism, NSE or BSE shall share the bid details (including UPI ID) with the Sponsor Bank on a continuous basis to enable the Sponsor Bank to initiate UPI Mandate Request to RIBs for blocking of funds.

Designated Intermediaries (other than SCSBs) shall not accept any Application Form from a Retail Individual Investor who is not applying using the UPI Mechanism. For Retail Individual Investors using UPI Mechanism, NSE or BSE shall share the bid details (including UPI ID) with the Sponsor Bank on a continuous basis to enable the Sponsor Bank to initiate UPI Mandate Request to Retail Individual Investors for blocking of funds. An Applicant shall submit the Application Form, in physical form, the Application Form shall be stamped at the relevant Designated Branch of the SCSB. Application Forms in physical mode, which shall be stamped, can also be submitted to be the Designated Intermediaries at the Specified Locations. The SCSB shall block an amount in the ASBA Account equal to the Application Amount specified in the Application Form. Further, the Application may also be submitted through the app or web interface developed by NSE or BSE wherein the Application is automatically uploaded onto the Stock Exchange(s) bidding platform and the amount is blocked using the UPI mechanism, as applicable.

For Applicants who submit the Application Form, in physical mode, the Application Form shall be stamped at the relevant Designated Branch of the SCSB. Application Forms in physical mode, which shall be stamped, can also be submitted to be the Designated Intermediaries at the Specified Locations. The SCSB shall block an amount in the ASBA Account equal to the Application Amount specified in the Application Form.

Our Company, the Directors, affiliates, associates and their respective directors and officers, Lead Manager and the Registrar to the Issue shall not take any responsibility for acts, mistakes, errors, omissions and commissions etc. in relation to ASBA Applications accepted by the Designated Intermediaries, Applications uploaded by SCSBs, Applications accepted but not uploaded by SCSBs or Applications accepted and uploaded without blocking funds in the ASBA Accounts. It shall be presumed that for Applications uploaded by SCSBs, the Application Amount has been blocked in the relevant ASBA Account. Further, all grievances against Designated Intermediaries in relation to the Issue should be made by Applicants directly to the relevant stock exchange.

In terms of the SEBI NCS Master Circular, an eligible investor desirous of applying in this Issue can make Applications through the following modes:

1. Self-Certified Syndicate Bank (SCSB) or intermediaries (viz. Syndicate members, Registered Stock Brokers, Registrar and Transfer agent and Depository Participants)

a. An investor may submit the bid-cum-application form, with ASBA as the sole mechanism for making payment, physically at the branch of a SCSB, i.e., investor's bank. For such applications, the existing process of uploading of bid on NSE or BSE bidding platform and blocking of funds in investors account by the SCSB would continue.

b. An investor may submit the completed bid-cum-application form to intermediaries mentioned above along with details of his/her bank account for blocking of funds. The intermediary shall upload the bid on NSE or BSE bidding platform and forward the application form to a branch of a SCSB for blocking of funds.

c. An investor may submit the bid-cum-application form with a SCSB, or the intermediaries mentioned above and use his / her bank account linked UPI ID for the purpose of blocking of funds, if the application value is ₹5,00,000 or less. The intermediary shall upload the bid on NSE or BSE bidding platform. The application amount would be blocked through the UPI mechanism in this case.

2. Through NSE or BSE

a. An investor may submit the bid-cum-application form through the App or web interface developed by NSE or BSE (or any other permitted methods) wherein the bid is automatically uploaded onto the Stock Exchanges bidding platform and the amount is blocked using the UPI Mechanism.

b. NSE or BSE have extended their web-based platforms i.e., 'BSE Direct' and 'NSEgoBID' to facilitate investors to apply in public issues of debt securities through the web-based platform and mobile app with a facility to block funds through Unified Payments Interface (UPI) mechanism for application value up to ₹5,00,000. To place bid through the 'BSE Direct' and / or 'NSEgoBID' platforms/ mobile apps, the eligible investor is required to register himself/ herself with BSE Direct and / or 'NSEgoBID', as may be applicable.

c. An investor may use the following links to access the web-based interfaces developed by NSE or BSE to bid using the UPI Mechanism: BSE: https://www.bsedirect.com; and NSE: https://eipo.nseindia.com/eipodc/rest/login.

d. The BSE Direct and NSE goBID mobile application can be downloaded from play store in android phones. Kindly search for 'BSEdirect' or 'NSE goBID' on Google Playstore for downloading mobile applications

e. To further clarify the submission of bids through the app or web interface, the BSE has issued operational guidelines and circulars dated December 28, 2020 available at https://www.bseindia.com/markets/MarketInfo/DispNewNoticesCirculars.aspx?page=20201228-60, https://www.bseindia.com/markets/MarketInfo/DispNewNoticesCirculars.aspx?page=20201228-61 and the circular dated May 5, 2022 available at https://www.bseindia.com/markets/MarketInfo/DispNewNoticesCirculars.aspx?page=20220519-34. Similar circulars by NSE are available at https://www1.nseindia.com/content/circulars/IPO46907.zip and https://www1.nseindia.com/content/circulars/IPO46867.zip. Further, NSE has allowed its 'GoBid' mobile application which is currently available for placing bids for non-competitive bidding shall also be available for applications of public issues of debt securities.

Application Size

Each Application should be for a minimum of 10 NCDs and multiples of one NCD thereof.

Applicants can apply for any or all types of NCDs offered hereunder (any/all series) provided the Applicant has applied for minimum application size using the same Application Form.

Applicants are advised to ensure that applications made by them do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable statutory and or regulatory provisions.

APPLICATIONS BY VARIOUS APPLICANT CATEGORIES

Applications by Mutual Funds

Pursuant to the SEBI Master Circular for Mutual Funds bearing reference number SEBI/HO/IMD/IMD-PoD1/P/CIR/2024/90 dated June 27, 2024 ("SEBI Mutual Funds Master Circular"), mutual funds are required to ensure that the total exposure of debt schemes of mutual funds in a particular sector shall not exceed 20% of the net assets value of the scheme. Further, the additional exposure limit provided for financial services sector not exceeding 10% of the net assets value of the scheme shall be allowed only by way of increase in exposure to HFCs, with an additional 5% permitted in securitised debt backed by retail/affordable housing loans. However the overall exposure in HFCs shall not exceed the sector exposure limit of 20% of the net assets of the scheme. Further, the group level limits for debt schemes shall be subject to a ceiling of 20% of the net assets value of the scheme extendable to 25% with the prior approval of the board of trustees. A separate Application can be made in respect of each scheme of an Indian mutual fund registered with SEBI and such Applications shall not be treated as multiple Applications. Applications made by the AMCs or custodians of a Mutual Fund shall clearly indicate the name of the concerned scheme for which the Application is being made. An Application Form by a mutual fund registered with SEBI for Allotment of the NCDs must be also accompanied by certified true copies of (i) its SEBI registration certificates (ii) the trust deed in respect of such mutual fund (ii) a resolution authorising investment and containing operating instructions and (iii) specimen signatures of authorized signatories. Failing this, the Issuer reserves the right to accept or reject any Application in whole or in part, in either case, without assigning any reason therefor.

Failing this, our Company reserves the right to accept or reject any Application from a Mutual Fund for Allotment of the NCDs in whole or in part, in either case, without assigning any reason thereof.

Application by Scheduled Commercial Banks, Co-operative Banks and Regional Rural Banks

Scheduled Commercial Banks, Co-operative Banks and Regional Rural Banks can apply in the Issue based upon their own investment limits and approvals. Applications by them for Allotment of the NCDs must be accompanied by certified true copies of (i) memorandum and articles of association/charter of constitution; (ii) power of attorney; (iii) a board resolution authorising investments; and (iv) a letter of authorisation.

Failing this, our Company reserves the right to accept or reject any Application in whole or in part, in either case, without

assigning any reason thereof.

Pursuant to SEBI master circular no. SEBI/HO/CFD/PoD-1/P/CIR/2024/0154 dated November 11, 2024, SCSBs making applications on their own account using ASBA facility, should have a separate account in their own name with any other SEBI registered SCSB. Further, such account shall be used solely for the purpose of making application in public issues and clear demarcated funds should be available in such account for ASBA applications.

Application by Systemically Important Non-Banking Financial Companies

Systemically Important Non-Banking Financial Companies can apply in the Issue based upon their own investment limits and approvals. Applications by them for Allotment of the NCDs must be accompanied by certified true copies of (i) their memorandum and articles of association/charter of constitution; (ii) power of attorney; (iii) a board resolution authorising investments; and (ii) specimen signatures of authorised signatories.

Failing this, our Company reserves the right to accept or reject any Application in whole or in part, in either case, without assigning any reason thereof.

Application by Insurance Companies

Insurance companies registered with the IRDAI can apply in the Issue based on their own investment limits and approvals in accordance with the regulations, guidelines and circulars issued by the IRDAI. The Application Form must be accompanied by certified true copies of their (i) i) certificate registered with IRDAI, (ii) memorandum and articles of association/charter of constitution; (iii) power of attorney; (iv) resolution authorising investments/containing operating instructions; and (v) specimen signatures of authorised signatories.

Failing this, our Company reserves the right to accept or reject any Application in whole or in part, in either case, without assigning any reason thereof.

Applications by Indian Alternative Investments Funds

Applications made by 'alternative investment funds' eligible to invest in accordance with the SEBI AIF Regulations for Allotment of the NCDs must be accompanied by certified true copies of (i) SEBI registration certificate; (ii) a resolution authorising investment and containing operating instructions; and (iii) specimen signatures of authorised persons. The Alternative Investment Funds shall at all times comply with the requirements applicable to it under the SEBI AIF Regulations and the relevant notifications issued by SEBI.

Failing this, our Company reserves the right to accept or reject any Application in whole or in part, in either case, without assigning any reason thereof.

Applications by Associations of persons and/or bodies established pursuant to or registered under any central or state statutory enactment

In case of Applications made by Applications by Associations of persons and/or bodies established pursuant to or registered under any central or state statutory enactment, must submit a (i) certified copy of the certificate of registration or proof of constitution, as applicable, (ii) Power of Attorney, if any, in favour of one or more persons thereof, (iii) such other documents evidencing registration thereof under applicable statutory/regulatory requirements. Further, any trusts applying for NCDs pursuant to the Issue must ensure that (a) they are authorized under applicable statutory/regulatory requirements and their constitution instrument to hold and invest in debentures, (b) they have obtained all necessary approvals, consents or other authorisations, which may be required under applicable statutory and/or regulatory requirements to invest in debentures, and (c) Applications made by them do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable statutory and/ or regulatory provisions. **Failing this, our Company reserves the right to accept or reject any Applications in whole or in part, in either case, without assigning any reason thereof.**

Applications by Trusts

In case of Applications made by trusts, settled under the Indian Trusts Act, 1882, as amended, or any other statutory and/or regulatory provision governing the settlement of trusts in India, must submit a (i) certified copy of the registered instrument for creation of such trust, (ii) power of attorney, if any, in favour of one or more trustees thereof, (iii) such

other documents evidencing registration thereof under applicable statutory/regulatory requirements. Further, any trusts applying for NCDs pursuant to the Issue must ensure that (a) they are authorized under applicable statutory/regulatory requirements and their constitution instrument to hold and invest in debentures, (b) they have obtained all necessary approvals, consents or other authorisations, which may be required under applicable statutory and/or regulatory requirements to invest in debentures, and (c) Applications made by them do not exceed the investment limits or maximum number of NCDs that can be held by them under applicable statutory and or regulatory provisions.

Failing this, our Company reserves the right to accept or reject any Applications in whole or in part, in either case, without assigning any reason thereof.

Applications by Public Financial Institutions or statutory corporations, which are authorized to invest in the NCDs

The Application must be accompanied by certified true copies of: (i) any Act/ Rules under which they are incorporated; (ii) board resolution authorising investments; and (iii) specimen signature of authorized persons.

Failing this, our Company reserves the right to accept or reject any Applications in whole or in part, in either case, without assigning any reason thereof.

Applications made by companies, bodies corporate and societies registered under the applicable laws in India

The Application must be accompanied by certified true copies of: (i) any act/ rules under which they are incorporated; (ii) Board Resolution authorising investments; and (iii) Specimen signature of authorized persons.

Failing this, our Company reserves the right to accept or reject any Applications in whole or in part, in either case, without assigning any reason thereof.

Applications made by Indian scientific and/ or industrial research organizations, which are authorized to invest in the NCDs

Applications by scientific and/ or industrial research organisations which are authorised to invest in the NCDs must be accompanied by certified true copies of: (i) any act/rules under which such Applicant is incorporated; (ii) a resolution of the board of directors of such Applicant authorising investments; and (iii) specimen signature of authorized persons of such Applicant.

Failing this, our Company reserves the right to accept or reject any Applications for Allotment of the NCDs in whole or in part, in either case, without assigning any reason thereof.

Applications made by Partnership firms formed under applicable Indian laws in the name of the partners and Limited Liability Partnerships formed and registered under the provisions of the Limited Liability Partnership Act, 2008

Applications made by partnership firms and limited liability partnerships formed and registered under the Limited Liability Partnership Act, 2008 must be accompanied by certified true copies of: (i) the partnership deed for such Applicants; (ii) any documents evidencing registration of such Applicant thereof under applicable statutory/regulatory requirements; (iii) a resolution authorizing the investment and containing operating instructions; and (iv) specimen signature of authorized persons of such Applicant.

Failing this, our Company reserves the right to accept or reject any Applications for Allotment of the NCDs in whole or in part, in either case, without assigning any reason thereof.

Applications under a power of attorney by limited companies, corporate bodies and registered societies

In case of Applications made pursuant to a power of attorney by Applicants from Category I and Category II, a certified copy of the power of attorney or the relevant resolution or authority, as the case may be, along with a certified copy of the memorandum of association and articles of association and/or bye laws must be lodged along with the Application Form.

Failing this, our Company reserves the right to accept or reject any Application in whole or in part, in either case, without assigning any reason thereof.

In case of Applications made pursuant to a power of attorney by Applicants from Category III and Category IV, a certified copy of the power of attorney must be lodged along with the Application Form.

In case of physical ASBA Applications made pursuant to a power of attorney, a certified copy of the power of attorney must be lodged along with the Application Form.

Failing this our Company, in consultation with the Lead Managers, reserves the right to reject such Applications.

Our Company, in its absolute discretion, reserves the right to relax the above condition of attaching the power of attorney along with the Application Forms subject to such terms and conditions that our Company and the Lead Managers may deem fit.

Brokers having online demat account portals may also provide a facility of submitting the Application Forms online to their account holders. Under this facility, a broker receives an online instruction through its portal from the Applicant for making an Application on his or her behalf. Based on such instruction, and a power of attorney granted by the Applicant to authorise the broker, the broker makes an Application on behalf of the Applicant.

Applications by provident funds, pension funds, superannuation funds and gratuity funds which are authorized to invest in the NCDs

Applications by provident funds, pension funds, superannuation funds and gratuity funds which are authorised to invest in the NCDs, for Allotment of the NCDs must be accompanied by certified true copies of: (i) any act/rules under which they are incorporated; (ii) a power of attorney, if any, in favour of one or more trustees thereof, (ii) a board resolution authorising investments; (iii) such other documents evidencing registration thereof under applicable statutory/regulatory requirements; (iv) specimen signature of authorized persons; (v) a certified copy of the registered instrument for creation of such fund/trust; and (vi) any tax exemption certificate issued by Income Tax authorities.

Failing this, our Company reserves the right to accept or reject any Applications for Allotment of the NCDs in whole or in part, in either case, without assigning any reason thereof.

Applications by National Investment Funds

Application made by a National Investment Fund for Allotment of the NCDs must be accompanied by certified true copies of: (i) a resolution authorising investment and containing operating instructions; and (ii) specimen signatures of authorized persons.

Failing this, our Company reserves the right to accept or reject any Applications for Allotment of the NCDs in whole or in part, in either case, without assigning any reason thereof.

Applications by Systematically Important Non-banking financial companies

Applications made by systematically important non-banking financial companies registered with the RBI and under other applicable laws in India must be accompanied by certified true copies of: (i) memorandum and articles of association/charter of constitution; (ii) power of attorney;(iii) board Resolution authorising investments; and (iii) specimen signature of authorized persons.

Failing this, our Company reserves the right to accept or reject any Applications in whole or in part, in either case, without assigning any reason thereof.

The Syndicate Members and their respective associates and affiliates are permitted to subscribe in the Issue.

Applications cannot be made by:

a. Minors without a guardian name* (A guardian may apply on behalf of a minor. However, the name of the guardian will also need to be mentioned on the Application Form);

b. Foreign nationals, NRI *inter-alia* including any NRIs who are (i) based in the USA, and/or, (ii) domiciled in the USA, and/or, (iii) residents/citizens of the USA, and/or, (iv) subject to any taxation laws of the USA;

c. Person's resident outside India and other foreign entities;

d. Foreign Institutional Investors;

e. Foreign Portfolio Investors;

f. Non-Resident Indians;

g. Qualified Foreign Investors;

h. Overseas Corporate Bodies**;

i. Foreign Venture Capital Funds;

j. Any other category of applicants, not provided for, *as disclosed in the section "Issue Procedure-Who can apply?"* at page 362; and

k. Person's ineligible to contract under applicable statutory/ regulatory requirements.

* *Applicant shall ensure that guardian is competent to contract under Indian Contract Act, 1872*

The Registrar to the Issue shall verify the above on the basis of the records provided by the Depositories based on the DP ID and Client ID provided by the Applicants in the Application Form and uploaded onto the electronic systems of NSE and BSE by the Designated Intermediaries.

Based on the information provided by the Depositories, our Company shall have the right to accept Applications belonging to an account for the benefit of a minor (under guardianship). In case of such Applications, the Registrar to the Issue shall verify the above on the basis of the records provided by the Depositories based on the DP ID and Client ID provided by the Applicants in the Application Form and uploaded onto the electronic systems of NSE or BSE.

** *The concept of Overseas Corporate Bodies (meaning any company, partnership firm, society and other corporate body or overseas trust irrevocably owned/held directly or indirectly to the extent of at least 60% by NRIs), which was in existence until 2003, was withdrawn by the Foreign Exchange Management (Withdrawal of General Permission to Overseas Corporate Bodies) Regulations, 2003. Accordingly, OCBs are not permitted to invest in the Issue.*

Payment instructions

Payment mechanism for Applicants

An Applicant shall specify details of the ASBA Account Number in the Application Form and the relevant SCSB shall block an amount equivalent to the Application Amount in the ASBA Account specified in the Application Form.

An Applicant may submit the completed Application Form to designated intermediaries along with details of his/her bank account for blocking of funds. The intermediary shall upload the bid on NSE or BSE bidding platform and forward the application form to a branch of a SCSB for blocking of funds.

An Applicant (belonging to Category IV) may also submit the Application Form with a SCSB, or the intermediaries mentioned above and use his / her bank account linked UPI ID for the purpose of blocking of funds, if the application value is ₹5,00,000 or less. The intermediary shall upload the bid on NSE or BSE bidding platform. The application amount would be blocked through the UPI Mechanism once the mandate request has been successfully accepted by the Applicant in this case.

An Applicant may submit the Application Form through the App or web interface developed by NSE or BSE wherein the bid is automatically uploaded onto the bidding platform of NSE or BSE and the amount is blocked using the UPI Mechanism once the mandate request has been successfully accepted by the Applicant.

Upon receipt of an intimation from the Registrar to the Issue, the SCSBs shall, on the Designated Date, transfer such blocked amount from the ASBA Account to the Public Issue Account in terms of the Public Issue Account and Sponsor Bank Agreement. The balance amount remaining after the authorizes of the Basis of Allotment shall be unblocked by the SCSBs on the basis of the instructions issued in this regard by the Registrar to the Issue to the respective SCSB within 2 (two) Working Days of the Issue Closing Date. The Application Amount shall remain blocked in the ASBA Account until transfer of the Application Amount to the Public Issue Account, or until withdrawal/ failure of the Issue or until rejection of the Application, as the case may be.

For ASBA Applications submitted to the Lead Manager or Consortium Member or Trading Members of NSE and BSE at the Specified Cities, the ASBA Application will be uploaded onto the electronic system of NSE or BSE and deposited with the relevant branch of the SCSB at the Specified City named by such SCSB to accept such ASBA Applications from

the Lead Manager or Trading Members of NSE and BSE, as the case may be (A list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=44). The relevant branch of the SCSB shall perform verification procedures and block an amount in the ASBA Account equal to the Application Amount specified in the ASBA Application.

For ASBA Applications submitted directly to the SCSBs, the relevant SCSB shall block an amount in the ASBA Account equal to the Application Amount specified in the ASBA Application, before entering the ASBA Application into the electronic system of NSE or BSE. SCSBs may provide the electronic mode of application either through an internet enabled application and banking facility or such other secured, electronically enabled mechanism for application and blocking of funds in the ASBA Account.

Applicants should ensure that they have funds equal to the Application Amount in the ASBA Account before submitting the ASBA Application to the Lead Manager or Consortium Member or Trading Members of NSE or BSE, as the case may be, at the Specified Cities or to the Designated Branches of the SCSBs. An ASBA Application where the corresponding ASBA Account does not have sufficient funds equal to the Application Amount at the time of blocking the ASBA Account is liable to be rejected.

The Application Amount shall remain blocked in the ASBA Account until approval of the Basis of Allotment and consequent transfer of the amount against the Allotted NCDs to the Public Issue Account(s), or until withdrawal/ failure of the Issue or until withdrawal/ rejection of the Application Form, as the case may be. Once the Basis of Allotment is approved, the Registrar to the Issue shall send an appropriate request to the controlling branch of the SCSB for unblocking the relevant ASBA Accounts and for transferring the amount pertaining to NCDs allotted to the successful Applicants to the Public Issue Account(s). The balance amount remaining after the authorizes of the Basis of Allotment shall be unblocked by the SCSBs on the basis of the instructions issued in this regard by the Registrar to the respective SCSB within 8 Working Days of the Issue Closing Date. The Application Amount shall remain blocked in the ASBA Account until transfer of the Application Amount to the Public Issue Account, or until withdrawal/ failure of the Issue or until rejection of the ASBA Application, as the case may be. In case of withdrawal/ failure of the Issue, the blocked amount shall be unblocked on receipt of such information from the Registrar to the Issue.

Payment mechanism for Direct Online Applicants

In the event the Direct Online Application facility is implemented by NSE or BSE, relevant "know your customer" details of such Applicants will be validated online from the Depositories, on the basis of the DP ID and Client ID provided by them in the Application Form. On successful submission of a Direct Online Application, the Applicant will receive a system-generated unique application number ("UAN") and an SMS or an email confirmation on credit of the requisite Application Amount paid through the online payment facility with the Direct Online Application. On Allotment, the Registrar to the Issue shall credit NCDs to the beneficiary account of the Applicant and in case of refund, the refund amount shall be credited directly to the Applicant's bank account. Applicants applying through the Direct Online Application facility must preserve their UAN and quote their UAN in: (a) any cancellation/withdrawal of their Application; (b) in queries in connection with Allotment of NCDs and/or refund(s); and/or (c) in all investor grievances/complaints in connection with the Issue**.**

As per the SEBI Master Circular, the availability of the Direct Online Applications facility is subject to the NSE and BSE putting in place the necessary systems and infrastructure, and accordingly the aforementioned disclosures are subject to any further clarifications, notification, modification deletion, direction, instructions and/or correspondence that may be issued by NSE or BSE and/or SEBI.

Additional information for Applicants

1. Application Forms submitted by Applicants whose beneficiary accounts are inactive shall be rejected.

2. No separate receipts will be issued for the money blocked on the submission of Application Form. However, the collection centre of the Designated Intermediaries will acknowledge the receipt of the Application Forms by stamping and returning to the Applicant the acknowledgement slip. This acknowledgement slip will serve as the duplicate of the Application Form for the records of the Applicant.

3. Applications should be submitted on the Application Form only. In the event that physical Application Form do not bear the stamp of the Designated Intermediaries, or the relevant Designated Branch, as the case may be, they are liable to be rejected.

4. Application Forms submitted by Applicants shall be for allotment of NCDs only in dematerialized form.

The Investors are advised to read the operational guidelines mentioned for making application for Public Issue of Debt Securities through NSEgoBID issued by NSE on November 23, 2020 and January 5, 2021 and BSE Direct issued by BSE on December 28, 2020 and May 19, 2022 before investing through the app/ web interface of the respective stock exchange.

Kindly note, the NSE and BSE shall be responsible for addressing investor grievances arising from Applications submitted online through the App based/ web interface platform of NSE and BSE or through its Trading Members.

Further, the collecting bank shall be responsible for addressing any investor grievances arising from non-confirmation of funds to the Registrar despite successful realization/blocking of funds, or any delay or operational lapse by the collecting bank in sending the Application forms to the Registrar to the Issue.

Additional Instructions for Retail Individual Investors using the UPI mechanism:

1. Before submission of the application form with the Designated Intermediary, a Retail Individual Investor shall download the mobile app for UPI and create a UPI ID (xyz@bankname) of not more than 45 characters with its bank and link it to his/ her bank account where the funds equivalent to the application amount is available.

2. The Retail Individual Investor shall fill in the bid details in the application form along with his/ her bank account linked UPI ID and submit the application with any of the intermediaries or through the stock exchange App/ Web interface.

3. The Designated Intermediary, upon receipt of form, shall upload the bid details along with the UPI ID on the Stock Exchange(s) bidding platform using appropriate protocols.

4. Once the bid has been entered in the bidding platform, the Stock Exchange(s) shall undertake validation of the PAN and Demat account combination details of investor with the depository.

5. The Depository shall validate the aforesaid PAN and Demat account details on a near real time basis and send response to Stock Exchange(s) which would be shared by the Stock Exchange(s) with the Designated Intermediaries through its platform, for corrections, if any.

6. Once the bid details are uploaded on the Stock Exchange(s) platform, the Stock Exchange(s) shall send an SMS to the investor regarding submission of his / her application, at the end of day, during the bidding period. For the last day of bidding, the SMS may be sent the next Working Day.

7. Post undertaking validation with the Depository, the Stock Exchange(s) shall, on a continuous basis, electronically share the bid details along with investors UPI ID, with the Sponsor Bank appointed by our Company.

8. The Sponsor Bank shall initiate a mandate request on the investor i.e., request the investor to authorize blocking of funds equivalent to application amount and subsequent debit of funds in case of allotment.

9. The request raised by the Sponsor Bank, would be electronically received by the investor as a SMS / intimation on his / her mobile no. / mobile app, associated with the UPI ID linked bank account.

10. The investor shall be able to view the amount to be blocked as per his / her bid in such intimation. The investor shall be able to view an attachment wherein the bid details submitted by such investor will be visible. After reviewing the details properly, the investor shall be required to proceed to authorize the mandate. Such mandate raised by the Sponsor Bank would be a one-time mandate for each application in the Issue.

11. The investor is required to accept the UPI mandate latest by 5 pm on the third working day from the day of bidding on the stock exchange platform except for the last day of the Issue period or any other modified closure date of the Issue period in which case, he / she is required to accept the UPI mandate latest by 5 pm on the Issue Closing Date, or such modified closure date.

12. The investor shall not be allowed to add or modify the bid(s) of the application except for modification of either DP ID/Client ID, or PAN ID but not both. However, the investor can withdraw the bid(s) and reapply.

13. For mismatch bids, stock exchange(s) shall allow modification of selected fields in the bid details already uploaded on successful validation of PAN and DP ID/ Client ID from Issue Opening Date till 5:00 p.m. IST on the Issue Closing Date. .

14. The facility of Re-initiation/ Resending the UPI mandate shall be available only till 5:00 pm on the day of bidding.

15. Upon successful validation of block request by the investor, as above, the said information would be electronically received by the investors' bank, where the funds, equivalent to application amount, would get blocked in investors account. Intimation regarding confirmation of such block of funds in investors account would also be received by the investor.

16. The information containing status of block request (e.g., accepted / decline / pending) would also be shared with the Sponsor Bank, which in turn would be shared with the Stock Exchange(s). The block request status would also be displayed on the Stock Exchange(s) platform for information of the intermediary.

17. The information received from Sponsor Bank, would be shared by Stock Exchange(s) with the Registrar to the Issue in the form of a file for the purpose of reconciliation.

18. Post closure of the Issue, the Stock Exchange(s) shall share the bid details with the Registrar to the Issue. Further, the Stock Exchange(s) shall also provide the Registrar to the Issue, the final file received from the Sponsor Bank, containing status of blocked funds or otherwise, along with the bank account details with respect to applications made using UPI ID.

19. The allotment of debt securities shall be done as per SEBI NCS Master Circular.

20. The RTA, based on information of bidding and blocking received from NSE or BSE, shall undertake reconciliation of the bid data and block confirmation corresponding to the bids by all investor category applications (with and without the use of UPI) and prepare the basis of allotment.

21. Upon approval of the basis of allotment, the RTA shall share the 'debit' file with Sponsor bank (through Stock Exchange) and SCSBs, as applicable, for credit of funds in the public issue account and unblocking of excess funds in the investor's account. The Sponsor Bank, based on the mandate approved by the investor at the time of blocking of funds, shall raise the debit / collect request from the investor's bank account, whereupon funds will be transferred from investor's account to the public issue account and remaining funds, if any, will be unblocked without any manual intervention by investor or their bank.

22. Upon confirmation of receipt of funds in the public issue account, the securities would be credited to the investor's account. The investor will be notified for full/partial allotment. For partial allotment, the remaining funds would be unblocked. For no allotment, mandate would be revoked and application amount would be unblocked for the investor.

23. Thereafter, Stock Exchange will issue the listing and trading approval.

24. Further, in accordance with the Operational Instructions and Guidelines for Making Application for Public Issue of Debt Securities through NSEgoBID issued by NSE on November 23, 2020 and January 5, 2021, and through BSE Direct issued by BSE on December 28, 2020 and May 19, 2022, the investor shall also be responsible for the following:

    a. Investor shall check the Issue details before placing desired bids;

    b. Investor shall check and understand the UPI mandate acceptance and block of funds process before placing the bid;

    c. The receipt of the SMS for mandate acceptance is dependent upon the system response/integration of UPI on Debt Public Issue System;

    d. Investor shall accept the UPI Mandate Requests within the stipulated timeline;

    e. Investor shall note that the transaction will be treated as completed only after the acceptance of mandates by the investor by way of authorising the transaction by entering their UPI pin and successfully blocking funds through the ASBA process by the investor's bank;

    f. Investor shall check the status of their bid with respect to the mandate acceptance and blocking of funds for the completion of the transaction; and

g. In case the investor does not accept the mandate within stipulated timelines, in such case their bid will not be considered for allocation.

Applicants are advised not to submit Application Forms to Public Issue Account Banks and the same will be rejected in such cases and the Applicants will not be entitled to any compensation whatsoever.

General Instructions for completing the Application Form

1. Applications must be made in the prescribed Application Form.

2. Application Forms are to be completed in full, in BLOCK LETTERS in ENGLISH and in accordance with the instructions contained in the Draft Shelf Prospectus, this Shelf Prospectus and relevant Tranche Prospectus and the Application Form. Incomplete Application Forms are liable to be rejected. Applicants should note that the Designated Intermediaries will not be liable for errors in data entry due to incomplete or illegible Application Forms.

3. Applications are required to be for a minimum of such NCDs and in multiples of one NCD thereafter as specified in the Issue Documents.

4. Thumb impressions and signatures other than in the languages specified in the Eighth Schedule in the Constitution of India must be attested by a Magistrate or a Notary Public or a Special Executive Magistrate under official seal.

5. Applications should be in single or joint names and not exceeding three names, and in the same order as their Depository Participant details and Applications should be made by Karta in case the Applicant is an HUF. Applicants are required to ensure that the PAN Details of the HUF are mentioned and not those of the Karta.

6. If the Application is submitted in joint names, the Application Form should contain only the name of the first Applicant whose name should also appear as the first holder of the depository account held in joint names.

7. Applicants applying for Allotment must provide details of valid and active DP ID, Client ID and PAN clearly and without error. On the basis of such Applicant's active DP ID, Client ID and PAN provided in the Application Form, and as entered into the electronic Application system of the Stock Exchange by the Designated Intermediaries, as the case may be, the Registrar to the Issue will obtain from the Depository the Demographic Details. Invalid accounts suspended accounts or where such account is classified as invalid or suspended may not be considered for allotment of the NCDs.

8. Applicants must ensure that their Application Forms are made in a single name.

9. The minimum number of Applications and minimum application size shall be specified in the relevant Tranche Prospectus. Applicants may apply for one or more series of NCDs Applied for in a single Application Form.

10. If the ASBA Account holder is different from the Applicant, the Application Form should be signed by the ASBA Account holder also, in accordance with the instructions provided in the Application Form.

11. Applicant should correctly mention the ASBA Account number and UPI ID in case applying through UPI Mechanism and ensure that funds equal to the Application Amount are available in the ASBA Account before submitting the Application Form and ensure that the signature in the Application Form matches with the signature in the Applicant's bank records.

12. All Applicants are required to tick the relevant column in the "Category of Investor" box in the Application Form.

13. Applications for all the series of the NCDs may be made in a single Application Form only.

14. Application Forms should bear the stamp of the Member of the Syndicate, Trading Members of the Stock Exchange, Designated Intermediaries and/or Designated Branch of the SCSB. Application Forms which do not bear the stamp will be rejected.

The series, mode of allotment, PAN, demat account number, etc. should be captured by the relevant Designated Intermediaries in the data entries as such data entries will be considered for allotment.

Applicants should note that neither the Members of the Consortium nor the other Designated Intermediaries, as the case may be, will be liable for error in data entry due to incomplete or illegible Application Forms. Our Company would allot the NCDs, as specified in the relevant Tranche Prospectus for the Issue to all valid Applications, wherein the Applicants have not indicated their choice of the relevant series of NCDs.

Applicants' PAN, Depository Account and Bank Account Details

ALL APPLICANTS APPLYING FOR ALLOTMENT OF THE NCDS SHOULD MENTION THEIR DP ID, CLIENT ID, PAN AND UPI ID (IN CASE APPLYING THROUGH UPI MECHANISM) IN THE APPLICATION FORM. APPLICANTS MUST ENSURE THAT THE DP ID, CLIENT ID PAN AND UPI ID GIVEN IN THE APPLICATION FORM IS EXACTLY THE SAME AS THE DP ID, CLIENT ID, PAN AND UPI ID AVAILABLE IN THE DEPOSITORY DATABASE. IF THE BENEFICIARY ACCOUNT IS HELD IN JOINT NAMES, THE APPLICATION FORM SHOULD CONTAIN THE NAME AND PAN OF BOTH THE HOLDERS OF THE BENEFICIARY ACCOUNT AND SIGNATURES OF BOTH HOLDERS WOULD BE REQUIRED IN THE APPLICATION FORM.

On the basis of the DP ID, Client ID, PAN and UPI ID provided by them in the Application Form and entered into the electronic system of NSE and BSE, the Registrar to the Issue will obtain from the Depository the Demographic Details of the Applicants including PAN and MICR code. These Demographic Details would be used for giving Allotment Advice and refunds, if any, to the Applicants. Hence, Applicants are advised to immediately update their Demographic Details (including bank account details) as appearing on the records of the Depository Participant and ensure that they are true and correct. Please note that failure to do so could result in delays in despatch/ credit of refunds, if any, to Applicants, delivery of Allotment Advice or unblocking of ASBA Accounts at the Applicants' sole risk, and neither the Members of the Consortium nor the Designated Intermediaries, nor the Registrar, nor the Banker(s) to the Issue, nor the SCSBs, nor our Company shall have any responsibility and undertake any liability for the same.

Applicants should note that in case the DP ID, Client ID and PAN mentioned in the Application Form, as the case may be and entered into the electronic Application systems of NSE and BSE by the Members of the Consortium or the Designated Intermediaries, as the case may be, do not match with the DP ID, Client ID and PAN available in the Depository database or in case PAN is not available in the Depository database, the Application Form is liable to be rejected and our Company, the Members of the Consortium and the other Designated Intermediaries shall not be liable for losses, if any.

These Demographic Details would be used for all correspondence with the Applicants including mailing of the Allotment Advice and for refunds (if any) as applicable. The Demographic Details given by Applicants in the Application Form would not be used for any other purpose by the Registrar to the Issue except in relation to this Issue.

By signing the Application Form, Applicants applying for the NCDs would be deemed to have authorised the Depositories to provide, upon request, to the Registrar, the required Demographic Details as available on its records.

Allotment Advice would be mailed by post or e-mail at the address of the Applicants in accordance with the Demographic Details received from the Depositories. Applicants may note that delivery of Allotment Advice may get delayed if the same once sent to the address obtained from the Depositories are returned undelivered. Further, please note that any such delay shall be at such Applicants' sole risk and neither our Company, Banker(s) to the Issue, Registrar to the Issue nor the Lead Managers shall be liable to compensate the Applicant for any losses caused to the Applicants due to any such delay or liable to pay any interest for such delay. In case of refunds through electronic modes as detailed in the relevant Tranche Prospectus, refunds may be delayed if bank particulars obtained from the Depository Participant are incorrect.

In case of Applications made under powers of attorney, our Company in its absolute discretion, reserves the right to permit the holder of a power of attorney to request the Registrar to the Issue that for the purpose of printing particulars on and mailing of the Allotment Advice through post, the Demographic Details obtained from the Depository of the Applicant shall be used.

With effect from August 16, 2010, the beneficiary accounts of Applicants for whom PAN details have not been verified shall be suspended for credit and no credit of NCDs pursuant to this Issue will be made into the accounts of the Applicants. Application Forms submitted by Applicants whose beneficiary accounts are inactive shall be rejected. Furthermore, in case no corresponding record is available with the Depositories, which matches the four parameters, namely, DP ID, Client ID,PAN and UPI ID then such Applications are liable to be rejected.

Applicants should note that the NCDs will be allotted to all successful Applicants only in dematerialized form. The Application Forms which do not have the details of the Applicant's depository account, including DP ID, Client ID and PAN and UPI ID (for Retail Individual Investor Applicants bidding using the UPI mechanism), shall be treated as incomplete and will be rejected.

APPLICATIONS FOR ALLOTMENT OF NCDs IN THE DEMATERIALIZED FORM

This section is for the information of the Applicants proposing to subscribe to the Issue. The Lead Managers and our Company are not liable for any amendments or modifications or changes in applicable laws or regulations, which may occur after the date of the Draft Shelf Prospectus, this Shelf Prospectus and relevant Tranche Prospectus. Applicants are advised to make their independent investigations and to ensure that the Application Form is correctly filled up.

Our Company, our directors, affiliates, associates and their respective directors and officers, Lead Manager and the Registrar to the Issue shall not take any responsibility for acts, mistakes, errors, omissions and commissions etc. in relation to Applications accepted by and/or uploaded by and/or accepted but not uploaded by Consortium Members, Trading Members, Registered Brokers, CDPs, CRTAs and SCSBs who are authorised to collect Application Forms from the Applicants in the Issue, or Applications accepted and uploaded without blocking funds in the ASBA Accounts by SCSBs. It shall be presumed that for Applications uploaded by SCSBs, the Application Amount payable on Application has been blocked in the relevant ASBA Account. The list of branches of the SCSBs at the Specified Locations named by the respective SCSBs to receive Application Forms from the Members of the Syndicate is available on the website of SEBI (http://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes) and updated from time to time or any such other website as may be prescribed by SEBI from time to time. For more information on such branches collecting Application Forms from the Members of the Syndicate at Specified Locations, see the website of the SEBI (http://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes) as updated from time to time or any such other website as may be prescribed by SEBI from time to time. The list of Registered Brokers at the Broker Centres, CDPs at the Designated CDP Locations or the CRTAs at the Designated CRTA Locations, respective lists of which, including details such as address and telephone number, are available at the websites of NSE and BSE at www.nseindia.com and www.bseindia.com. The list of branches of the SCSBs at the Broker Centres, named by the respective SCSBs to receive deposits of the Application Forms from the Registered Brokers will be available on the website of the SEBI (www.sebi.gov.in) and updated from time to time.

Submission of Applications

Applicants can apply for NCDs only using the ASBA facility pursuant to SEBI Master Circular. ASBA Applications can be submitted through either of the following modes:

a. Physically or electronically to the Designated Branches of the SCSB(s) with whom an Applicant's ASBA Account is maintained. In case of ASBA Application in physical mode, the Applicant shall submit the Application Form at the relevant Designated Branch of the SCSB(s). The Designated Branch shall verify if sufficient funds equal to the Application Amount are available in the ASBA Account and shall also verify that the signature on the Application Form matches with the Investor's bank records, as mentioned in the ASBA Application, prior to uploading such ASBA Application into the electronic system of NSE or BSE. If sufficient funds are not available in the ASBA Account, the respective Designated Branch shall reject such ASBA Application and shall not upload such ASBA Application in the electronic system of the Stock Exchange. If sufficient funds are available in the ASBA Account, the Designated Branch shall block an amount equivalent to the Application Amount and upload details of the ASBA Application in the electronic system of NSE or BSE. The Designated Branch of the SCSBs shall stamp the Application Form and issue an acknowledgement as proof of having accepted the Application. In case of Application in the electronic mode, the Applicant shall submit the ASBA Application either through the internet banking facility available with the SCSB, or such other electronically enabled mechanism for application and blocking funds in the ASBA Account held with SCSB, and accordingly register such ASBA Applications.

b. Physically through the Consortium Members, Lead Managers, or Trading Members of NSE or BSE only at the Specified Cities i.e., Syndicate ASBA. Kindly note that ASBA Applications submitted to the Consortium Members, Lead Managers or Trading Members of NSE or BSE at the Specified Cities will not be accepted if the SCSB where the ASBA Account is maintained, as specified in the ASBA Application, is maintained has not named at least one branch at that Specified City for the Consortium Members, Lead Managers or Trading Members of the Stock Exchange, as the case may be, to deposit ASBA Applications (A list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes).

c. A UPI Investor making an Application in the Issue under the UPI Mechanism, where the Application Amount is up to ₹ 5,00,000.00, can submit his Application Form physically to a SCSB or a Designated Intermediary. The Designated Intermediary shall upload the application details along with the UPI ID on the Stock Exchanges (i.e. NSE and BSE)' bidding platform using appropriate protocols. Kindly note that in this case, the Application Amount will be blocked through the UPI Mechanism once the mandate request has been successfully accepted by the Applicant.

A UPI Investor may also submit the Application Form for the Issue through NSEgoBID or BSE Direct, wherein the Application will be automatically uploaded onto the Stock Exchange' bidding platform and an amount equivalent to the Application Amount shall be blocked using the UPI Mechanism.

Upon receipt of the Application Form by the Designated Intermediaries, an acknowledgement shall be issued by giving the counter foil of the Application Form to the Applicant as proof of having accepted the Application. Thereafter, the details of the Application shall be uploaded in the electronic system of the Stock Exchange(s) and the Application Form shall be forwarded to the relevant branch of the SCSB, in the relevant Specified City, named by such SCSB to accept such ASBA Applications from the Designated Intermediaries (a list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes). Upon receipt of the ASBA Application, the relevant branch of the SCSB shall perform verification procedures including verification of the Applicant's signature with his bank records and check if sufficient funds equal to the Application Amount are available in the ASBA Account, as mentioned in the ASBA Form. If sufficient funds are not available in the ASBA Account, the relevant ASBA Application is liable to be rejected. If sufficient funds are available in the ASBA Account, the relevant branch of the SCSB shall block an amount equivalent to the Application Amount mentioned in the ASBA Application. The Application Amount shall remain blocked in the ASBA Account until approval of the Basis of Allotment and consequent transfer of the amount against the Allotted NCDs to the Public Issue Account(s), or until withdrawal/ failure of the Issue or until withdrawal/ rejection of the Application Form, as the case may be.

In case of Application involving an Application by an RIB through UPI Mechanism, if an Applicant submits the Application Form with a Designated Intermediary and uses his/ her bank account linked UPI ID for the purpose of blocking of funds, where the application value is up to UPI Application Limit, the Application Amount will be blocked through the UPI Mechanism once the mandate request has been successfully accepted by the Applicant and the Designated Intermediary shall upload the Application on the bidding platform developed by the Stock Exchange. If an Applicant submits the Application Form through the application or web interface developed by Stock Exchange, the bid will automatically be uploaded onto the Stock Exchange(s) bidding platform and the amount will be blocked using the UPI Mechanism once the mandate request has been successfully accepted by the Applicant.

Applicants must note that:

a. Physical Application Forms will be available with the Designated Branches of the SCSBs and with the Lead Managers and Trading Members of NSE or BSE at the Specified Cities; and electronic Application Forms will be available on the websites of the SCSBs and the Stock Exchange at least one day prior to the Issue Opening Date. Application Forms will also be provided to the Trading Members of the Stock Exchanges at their request. The Application Forms would be serially numbered. Further, the SCSBs will ensure that this Shelf Prospectus and relevant Tranche Prospectus is made available on their websites. The physical Application Form submitted to the Designated Intermediaries shall bear the stamp of the relevant Designated Intermediary. In the event the Application Form does not bear any stamp, the same shall be liable to be rejected.

b. The Designated Branches of the SCSBs shall accept ASBA Applications directly from Applicants only during the Issue Period. The SCSB shall not accept any ASBA Applications directly from Applicants after the closing time of acceptance of Applications on the Issue Closing Date. However, in case of Syndicate ASBA, the relevant branches of the SCSBs at Specified Cities can accept ASBA Applications from the Lead Managers or Trading Members of the Stock Exchange, as the case may be, after the closing time of acceptance of Applications on the Issue Closing Date. For further information on the Issue programme, please see "*Issue Related Information*" on page 335.

c. In case of Applications through Syndicate ASBA, the physical Application Form shall bear the stamp of the Lead Managers or Consortium Members or Trading Members of the Stock Exchange, as the case maybe, if not, the same shall be rejected. Application Forms directly submitted to SCSBs should bear the stamp of SCSBs, if not, the same are liable to be rejected.

Please note that Applicants can make an Application for Allotment of NCDs in the dematerialized form only.

INSTRUCTIONS FOR FILLING-UP THE APPLICATION FORM

General Instructions

A. General instructions for completing the Application Form

- Applications must be made in prescribed Application Form only;

- Applicants should ensure that their Application Form is submitted either at a Designated Branch of a SCSB where the ASBA Account is maintained or with the Members of the Syndicate or Trading Members of the stock exchange at the Specified Cities, and not directly to the escrow collecting banks (assuming that such bank is not a SCSB) or to the Company or the Registrar to the Issue.

- Applications through Syndicate ASBA, before submitting the physical Application Form to the Members of the Syndicate or Trading Members of the stock exchange, ensure that the SCSB where the ASBA Account, as specified in the ASBA Form, is maintained has named at-least one branch in that Specified City for the Members of the Syndicate or Trading Members of the stock exchange, as the case may be, to deposit ASBA Forms (A list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes)

- Application Forms must be completed in block letters in English, as per the instructions contained in the Draft Shelf Prospectus, this Shelf Prospectus and relevant Tranche Prospectus, the Abridged Prospectus and the Application Form.

- Applications should be in single or joint names and not exceeding three names, and in the same order as their Depository Participant details (in case of Applicants applying for Allotment of the Bonds in dematerialised form) and Applications should be made by Karta in case the Applicant is an HUF. Please ensure that such Applications contain the PAN of the HUF and not of the Karta. If the Application is submitted in joint names, the Application Form should contain only the name of the first Applicant whose name should also appear as the first holder of the depository account held in joint names.

- Applicants must apply for Allotment in dematerialised form and must provide details of valid and active DP ID, Client ID and PAN clearly and without error. On the basis of such Applicant's active DP ID, Client ID and PAN provided in the Application Form, and as entered into the electronic Application system of Stock Exchange by SCSBs, the Members of the Syndicate at the Syndicate ASBA Application Locations and the Trading Members, as the case may be, the Registrar will obtain from the Depository the Demographic Details. Invalid accounts suspended accounts or where such account is classified as invalid or suspended may not be considered for Allotment of the NCDs.

- The minimum number of Applications and minimum application size shall be specified in this Shelf Prospectus and the relevant Tranche Prospectus. Applicants may apply for one or more series of NCDs Applied for in a single Application Form.

- Applications must be for a minimum of 10 (Ten) NCDs and in multiples of 1 NCD thereafter. For the purpose of fulfilling the requirement of minimum application size of 10 (Ten) NCDs, an Applicant may choose to apply for 10 (Ten) NCDs or more in a single Application Form.

- If the depository account is held in joint names, the Application Form should contain the name and PAN of the person whose name appears first in the depository account and signature of only this person would be required in the Application Form. This Applicant would be deemed to have signed on behalf of joint holders and would be required to give confirmation to this effect in the Application Form.

- Applications should be made by Karta in case of HUFs. Applicants are required to ensure that the PAN details of the HUF are mentioned and not those of the Karta;

- Thumb impressions and signatures other than in English/Hindi/Gujarati/Marathi or any other languages specified in the 8th Schedule of the Constitution needs to be attested by a Magistrate or Notary Public or a Special Executive Magistrate under his/her seal;

- No separate receipts will be issued for the money payable on the submission of the Application Form. However, the Lead Managers, Consortium Members, Trading Members of the Stock Exchange or the Designated Branches

of the SCSBs, as the case may be, will acknowledge the receipt of the Application Forms by stamping and returning to the Applicants the acknowledgement slip. This acknowledgement slip will serve as the duplicate of the Application Form for the records of the Applicant. Applicants must ensure that the requisite documents are attached to the Application Form prior to submission and receipt of acknowledgement from the relevant Lead Managers, Consortium Members, Trading Members of the Stock Exchange or the Designated Branch of the SCSBs, as the case may be.

- The Designated Intermediaries or the Designated Branches of the SCSBs, as the case may be, will acknowledge the receipt of the Application Forms by stamping and returning to the Applicants the acknowledgement slip. This acknowledgement slip will serve as the duplicate of the Application Form for the records of the Applicant. Applicants must ensure that the requisite documents are attached to the Application Form prior to submission and receipt of acknowledgement from the relevant Designated Intermediaries or the Designated Branch of the SCSBs, as the case may be.

- Every Applicant should hold valid Permanent Account Number (PAN) and mention the same in the Application Form and submit the same. Applicant without PAN is liable to be rejected, irrespective of the amount.

- All Applicants are required to tick the relevant column of "Category of Investor" in the Application Form.

- ASBA will be the default "Mode of Application" as per the SEBI Master Circular.

- Applicants should correctly mention the ASBA Account number and ensure that funds equal to the Application Amount are available in the ASBA Account before submitting the Application Form to the Designated Branch and also ensure that the signature in the Application Form matches with the signature in Applicant's bank records, otherwise the Application is liable to be rejected.

- Applicants must provide details of valid and active DP ID, UPI ID (in case applying through UPI mechanism), Client ID and PAN clearly and without error. On the basis of such Applicant's active DP ID, UPI ID (in case applying through UPI mechanism), Client ID and PAN provided in the Application Form, and as entered into the electronic Application system of NSE or BSE by SCSBs, the Designated Intermediaries, the Registrar will obtain from the Depository the Demographic Details. Invalid accounts suspended accounts or where such account is classified as invalid or suspended may not be considered for Allotment of the NCDs. If the ASBA Account holder is different from the Applicant, the Application Form should be signed by the ASBA Account holder, in accordance with the instructions provided in the Application Form. Not more than five Applications can be made from one single ASBA Account

- For Applicants, the Applications in physical mode should be submitted to the SCSBs or a members of the consortium or to the Trading Members of the Stock Exchange on the prescribed Application Form. SCSBs may provide the electronic mode for making Application either through an internet enabled banking facility or such other secured, electronically enabled mechanism for Application and blocking funds in the ASBA Account;

- Application Forms should bear the stamp of the Members of the consortium, Trading Members of the Stock Exchange, Designated Intermediaries and/or Designated Branch of the SCSB. Application Forms which do not bear the stamp will be rejected.

- Applicant should correctly mention the ASBA Account number and UPI ID in case applying through UPI Mechanism and ensure that funds equal to the Application Amount are available in the ASBA Account before submitting the Application Form and ensure that the signature in the Application Form matches with the signature in the Applicant's bank records.

The series, mode of allotment, PAN, demat account no. etc. should be captured by the relevant Lead Managers, Consortium Members, Trading Members of the Stock Exchange in the data entries as such data entries will be considered for allotment.

Applicants should note that neither the Designated Intermediaries nor SCSBs, as the case may be, will be liable for error in data entry due to incomplete or illegible Application Forms.

Our Company would allot the series of NCDs, as specified in the relevant Tranche Prospectus to all valid Applications, wherein the Applicants have not indicated their choice of the relevant series of NCDs.

B. Applicant's Beneficiary Account and Bank Account Details

ALL APPLICANTS APPLYING FOR ALLOTMENT OF THE NCDS SHOULD MENTION THEIR DP ID, UPI ID (IN CASE APPLYING THROUGH UPI MECHANISM), CLIENT ID AND PAN IN THE APPLICATION FORM. APPLICANTS MUST ENSURE THAT THE DP ID, UPI ID, CLIENT ID AND PAN GIVEN IN THE APPLICATION FORM IS EXACTLY THE SAME AS THE DP ID, UPI ID, CLIENT ID AND PAN AVAILABLE IN THE DEPOSITORY DATABASE. IF THE BENEFICIARY ACCOUNT IS HELD IN JOINT NAMES, THE APPLICATION FORM SHOULD CONTAIN THE NAME AND PAN OF BOTH THE HOLDERS OF THE BENEFICIARY ACCOUNT AND SIGNATURES OF BOTH HOLDERS WOULD BE REQUIRED IN THE APPLICATION FORM.

Applicants applying for Allotment in dematerialized form must mention their DP ID, Client ID, PAN and UPI ID (in case applying through UPI Mechanism) in the Application Form and ensure that the name provided in the Application Form is exactly the same as the name in which the Beneficiary Account is held. In case the Application Form for Allotment in dematerialized form is submitted in the first Applicant's name, it should be ensured that the Beneficiary Account is held in the same joint names and in the same sequence in which they appear in the Application Form. In case the DP ID, Client ID and PAN mentioned in the Application Form for Allotment in dematerialized form and entered into the electronic system of NSE or BSE do not match with the DP ID, Client ID and PAN available in the Depository database or in case PAN is not available in the Depository database, the Application Form for Allotment in dematerialized form is liable to be rejected. Further, Application Forms submitted by Applicants applying for Allotment in dematerialized form, whose beneficiary accounts are inactive, will be rejected.

On the basis of the DP ID and Client ID provided by the Applicant in the Application Form for Allotment in dematerialized form and entered into the electronic system of NSE or BSE, the Registrar to the Issue will obtain from the Depositories the Demographic Details of the Applicant including PAN, address, bank account details for printing on refund orders/sending refunds through electronic mode, Magnetic Ink Character Recognition ("**MICR**") Code and occupation. These Demographic Details would be used for giving Allotment Advice and refunds (including through physical refund warrants, direct credit, NACH, NEFT and RTGS), if any, to the Applicants. Hence, Applicants are advised to immediately update their Demographic Details as appearing on the records of the DP and ensure that they are true and correct, and carefully fill in their Beneficiary Account details in the Application Form. Failure to do so could result in delays in dispatch/credit of refunds to Applicants and delivery of Allotment Advice at the Applicants' sole risk, and neither our Company, the Lead Managers, Trading Members of the Stock Exchange, Public Issue Account Bank(s), SCSBs, Registrar to the Issue nor the Stock Exchange will bear any responsibility or liability for the same.

Applicants should note that in case the DP ID, Client ID and PAN mentioned in the Application Form, as the case may be and entered into the electronic Application system of the Stock Exchange by the Members of the Consortium or the Designated Intermediaries, as the case may be, do not match with the DP ID, Client ID and PAN available in the Depository database or in case PAN is not available in the Depository database, the Application Form is liable to be rejected and our Company, the Members of the Consortium and the other Designated Intermediaries shall not be liable for losses, if any.

The Demographic Details would be used for correspondence with the Applicants including mailing of the Allotment Advice and printing of bank particulars on the refund orders, or for refunds through electronic transfer of funds, as applicable. Allotment Advice and physical refund orders (as applicable) would be mailed at the address of the Applicant as per the Demographic Details received from the Depositories. Applicants may note that delivery of refund orders/ Allotment Advice may get delayed if the same once sent to the address obtained from the Depositories are returned undelivered. In such an event, the address and other details given by the Applicant in the Application Form would be used only to ensure dispatch of refund orders. Please note that any such delay shall be at such Applicants sole risk and neither our Company, the Lead Managers, Trading Members. By signing the Application Form of the Stock Exchange, Public Issue Account Banks, SCSBs, Registrar to the Issue nor the Stock Exchange shall be liable to compensate the Applicant for any losses caused to the Applicant due to any such delay or liable to pay any interest for such delay. In case of refunds through electronic modes as detailed in the relevant Tranche Prospectus, refunds may be delayed if bank particulars obtained from the Depository Participant are incorrect.

In case of Applications made under power of attorney, our Company in its absolute discretion, reserves the right to permit the holder of Power of Attorney to request the Registrar that for the purpose of printing particulars on the refund order and mailing of refund orders/ Allotment Advice, the demographic details obtained from the Depository of the Applicant shall be used. By signing the Application Form, the Applicant would have deemed to have authorized the Depositories to provide, upon request, to the Registrar to the Issue, the required Demographic Details

as available on its records. The Demographic Details given by Applicant in the Application Form would not be used for any other purpose by the Registrar to the Issue except in relation to the Issue.

With effect from August 16, 2010, the beneficiary accounts of Applicants for whom PAN details have not been verified shall be suspended for credit and no credit of NCDs pursuant to the Issue will be made into the accounts of such Applicants. Application Forms submitted by Applicants whose beneficiary accounts are inactive shall be rejected. Furthermore, in case no corresponding record is available with the Depositories, which matches the three parameters, namely, DP ID, Client ID and PAN, then such Application are liable to be rejected.

Applicants should note that the NCDs will be allotted to all successful Applicants only in dematerialized form. The Application Forms which do not have the details of the Applicant's depository account, including DP ID, Client ID and PAN and UPI ID (for retail individual investor Applicants bidding using the UPI mechanism), shall be treated as incomplete and will be rejected.

C. Permanent Account Number (PAN)

The Applicant should mention his or her Permanent Account Number (PAN) allotted under the IT Act. For minor Applicants, applying through the guardian, it is mandatory to mention the PAN of the minor Applicant. However, Applications on behalf of the Central or State Government officials and the officials appointed by the courts in terms of the RTA Master Circular and Applicants residing in the state of Sikkim who in terms of a SEBI Master Circular on Know Your Client (KYC) Norms for the Securities Market bearing reference number SEBI/HO/MIRSD/SECFATF/P/CIR/2023/169 dated October 12, 2023 ("**SEBI KYC Circular**") may be exempt from specifying their PAN for transacting in the securities market. In accordance with the RTA Master Circular issued by SEBI, the PAN would be the sole identification number for the participants transacting in the securities market, irrespective of the amount of transaction. Any Application Form, without the PAN is liable to be rejected, irrespective of the amount of transaction. It is to be specifically noted that the Applicants should not submit the GIR number instead of the PAN as the Application is liable to be rejected on this ground.

However, the exemption for the Central or State Government and the officials appointed by the courts and for investors residing in the State of Sikkim is subject to the Depository Participants' verifying the veracity of such claims by collecting sufficient documentary evidence in support of their claims. At the time of ascertaining the validity of these Applications, the Registrar to the Issue will check under the Depository records for the appropriate description under the PAN field i.e., either Sikkim category or exempt category.

D. Joint Applications

Applications can be made in joint names (not exceeding three). In the case of joint Applications, all payments will be made out in favour of the first Applicant. All communications will be addressed to first named in the Application whose name appears in the Application Form and at the address mentioned therein. If the depository account is held in joint names, the Application Form should contain the name and PAN of the person whose name appears first in the depository account and signature of only this person would be required in the Application Form. This Applicant would be deemed to have signed on behalf of joint holders and would be required to give confirmation to this effect in the Application Form

E. Additional/ Multiple Applications

An Applicant is allowed to make one or more Applications for the NCDs, for the same or other Options of NCDs, subject to a minimum application size of ₹ 10,000 and in multiples of ₹ 1,000 thereafter as specified in the relevant Tranche Prospectus. In case of zero coupon NCDs the application price as mentioned in relevant Tranche Prospectus is payable on application itself. Any Application for an amount below the aforesaid minimum application size will be deemed as an invalid application and shall be rejected. However, multiple Applications by the same individual Applicant aggregating to a value exceeding ₹ 1,000,000 shall be deem such individual Applicant to be a HNI Applicant and all such Applications shall be grouped in the HNI Portion, for the purpose of determining the basis of allotment to such Applicant. However, any Application made by any person in his individual capacity and an Application made by such person in his capacity as a karta of a Hindu Undivided family and/or as Applicant (second or third Applicant), shall not be deemed to be a multiple Application. For the purposes of allotment of NCDs under the Issue, Applications shall be grouped based on the PAN, i.e., Applications under the same PAN shall be grouped together and treated as one Application. Two or more Applications will be deemed to be multiple Applications if the sole or first Applicant is one and the same. For the sake of clarity, two or more applications shall be deemed to be a multiple Application for the aforesaid purpose if the PAN of the sole or the first Applicant is one and the same.

F. Unified Payments Interface (UPI)

Pursuant to the SEBI Master Circular, the UPI Mechanism is an applicable payment mechanism for public debt issues (in addition to the mechanism of blocking funds maintained with SCSBs under ASBA) for applications by retail individual bidders through Designated Intermediaries. All SCSBs offering the facility of making applications in public issues shall also provide the facility to make applications using UPI. The Company will be required to appoint one SCSB as a Sponsor Bank to act as a conduit between the Stock Exchange and National Payments Corporation of India in order to facilitate the collection of requests and/or payment instructions of the investors.

Electronic registration of Applications

a. The Designated Intermediaries and Designated Branches of the SCSBs, as the case may be, will register the Applications using the on-line facilities of NSE or BSE. Direct Online Applications will be registered by Applicants using the online platform offered by the Stock Exchange. The Lead Managers, our Company, and the Registrar to the Issue are not responsible for any acts, mistakes or errors or omission and commissions in relation to (i) the Applications accepted by the SCSBs, (ii) the Applications uploaded by the SCSBs, (iii) the Applications accepted but not uploaded by the SCSBs, (iv) Applications accepted and uploaded by the SCSBs without blocking funds in the ASBA Accounts or (v) Applications accepted and uploaded by Trading members of the Stock Exchange or (vi) the Applications accepted by and/or uploaded by and/or accepted but not uploaded by Consortium Members, Trading Members, Registered Brokers, CDPs, CRTAs and SCSBs who are authorised to collect Application Forms. In case of apparent data entry error by the Designated Intermediaries or Designated Branches of the SCSBs, as the case may be, in entering the Application Form number in their respective schedules other things remaining unchanged, the Application Form may be considered as valid and such exceptions may be recorded in minutes of the meeting submitted to the Designated Stock Exchange. However, the series, mode of allotment, PAN, demat account no. etc. should be captured by the relevant Designated Intermediaries or Designated Branches of the SCSBs in the data entries as such data entries will be considered for allotment/rejection of Application.

b. NSE or BSE will offer an electronic facility for registering Applications for the Issue. This facility will be available on the terminals of Designated Intermediaries and the SCSBs during the Issue Period. Designated Intermediaries can also set up facilities for off-line electronic registration of Applications subject to the condition that they will subsequently upload the off-line data file into the on-line facilities for Applications on a regular basis, and before the expiry of the allocated time on the Issue Closing Date. On the Issue Closing Date, Designated Intermediaries and Designated Branches of SCSBs shall upload the Applications till such time as may be permitted by the Stock Exchange. This information will be available with the Syndicate Members and the other Designated Intermediaries on a regular basis. Applicants are cautioned that a high inflow of high volumes on the last day of the Issue Period may lead to some Applications received on the last day not being uploaded and such Applications will not be considered for allocation. For further information on the Issue programme, please see "*Issue Structure*" on page 335.

c. Based on the aggregate demand for Applications registered on the electronic facilities of NSE or BSE, a graphical representation of consolidated demand for the NCDs, as available on the websites of NSE or BSE, would be made available at the Application centres as provided in the Application Form during the Issue Period.

d. At the time of registering each Application, the Designated Intermediaries, shall enter the details of the Applicant, such as the Application Form number, PAN, Applicant category, DP ID, Client ID, number and Option(s) of NCDs applied, Application Amounts and any other details that may be prescribed by the online uploading platform of NSE or BSE.

e. With respect to Applications submitted directly to the SCSBs at the time of registering each Application, other than Direct Online Applications, the Designated Branches of the SCSBs shall enter the requisite details of the Applicants in the on-line system including:

- Application Form number
- PAN (of the first Applicant, in case of more than one Applicant)
- Investor category and sub-category
- DP ID
- Client ID
- UPI ID (if applicable)
- Number of NCDs applied for
- Price per NCD

- Bank code for the SCSB where the ASBA Account is maintained.
- Bank account number
- Application amount

f. With respect to Applications submitted to the Designated Intermediaries at the time of registering each Application, the requisite details of the Applicants shall be entered in the on-line system including:

- Application Form number
- PAN (of the first Applicant, in case of more than one Applicant)
- Investor category and sub-category
- DP ID
- Client ID
- UPI ID (if applicable)
- Number of NCDs applied for
- Price per NCD
- Bank code for the SCSB where the ASBA Account is maintained.
- Location
- Application amount

g. A system generated Acknowledgement Slip will be given to the Applicant as proof of the registration of his Application. It is the Applicant's responsibility to obtain the Acknowledgement Slip from the Syndicate Members or the other Designated Intermediaries, as the case may be. The registration of the Applications by the Designated Intermediaries does not guarantee that the NCDs shall be allocated/ Allotted by our Company. Such Acknowledgement Slip will be non-negotiable and by itself will not create any obligation of any kind.

h. Applications can be rejected on the technical grounds or if all required information is not provided or the Application Form is incomplete in any respect.

i. In case of apparent data entry error by the Designated Intermediaries, in entering the Application Form numbers their respective schedules, other things remaining unchanged, the Application Form may be considered as valid, or such exceptions may be recorded in minutes of the meeting submitted to the Designated Stock Exchange

j. The permission given by the Stock Exchange to use their network and software of the online system should not in any way be deemed or construed to mean that the compliance with various statutory and other requirements by our Company, and/or the Lead Managers are cleared or approved by the Stock Exchange; nor does it in any manner warrant, certify or endorse the correctness or completeness of any of the compliance with the statutory and other requirements nor does it take any responsibility for the financial or other soundness of our Company, the management or any scheme or project of our Company; nor does it in any manner warrant, certify or endorse the correctness or completeness of any of the contents of this Shelf Prospectus; nor does it warrant that the NCDs will be listed or will continue to be listed on the Stock Exchange.

k. In case of apparent data entry error by the Designated Intermediaries, in entering the Application Form numbers in their respective schedules, other things remaining unchanged, the Application Form may be considered as valid, or such exceptions may be recorded in minutes of the meeting submitted to the Designated Stock Exchange.

l. Only Applications that are uploaded on the online system of the Stock Exchange shall be considered for Allotment. The Designated Intermediaries shall capture all data relevant for the purposes of finalizing the Basis of Allotment while uploading Application data in the electronic systems of the Stock Exchange. In order that the data so captured is accurate, Designated Intermediaries can modify/ verify certain selected fields uploaded in the online system during the Issue Period until 5:00 p.m on the Issue Closing Date after which the data will be sent to the Registrar to the Issue for reconciliation with the data available with the NSDL and CDSL.

General Instructions

Do's and Don'ts Applicants are advised to take note of the following while filling and submitting the Application Form.

Do's

1. Check if you are eligible to apply as per the terms of the Prospectus and applicable laws;

2. Read all the instructions carefully and complete the Application Form in the prescribed form;

3. Ensure that you have obtained all necessary approvals from the relevant statutory and/or regulatory authorities to apply for, subscribe to and/or seek Allotment of NCDs pursuant to the Issue.

4. Ensure that the DP ID and Client ID are correct and beneficiary account is activated for Allotment of NCDs in dematerialized form. The requirement for providing Depository Participant details shall be mandatory for all Applicants.

5. Ensure that you have mentioned the correct ASBA Account number in the Application Form;

6. Ensure that you have funds equal to the Application Amount in the ASBA Account before submitting the Application Form to the respective Designated Branch of the SCSB, or to the Intermediaries, as the case may be.

7. Ensure that you have been given an acknowledgement as proof of having accepted the Application Form;

8. In case of any revision of Application in connection with any of the fields which are not allowed to be modified on the electronic application platform of the Stock Exchange as per the procedures and requirements prescribed by each relevant Stock Exchange, ensure that you have first withdrawn your original Application and submit a fresh Application. For instance, as per the notice No: 20120831-22 dated August 31, 2012, issued by the BSE, fields namely, quantity, series, application no., sub-category codes will not be allowed for modification during the Issue. In such a case the date of the fresh Application will be considered for date priority for allotment purposes.

9. Ensure that signatures other than in the languages specified in the Eighth Schedule to the Constitution of India are attested by a Magistrate or a Notary Public or a Special Executive Magistrate under official seal.

10. Ensure that you mention your PAN in the Application Form. In case of joint Applicants, the PAN of all the Applicants should be provided, and for HUFs, PAN of the HUF should be provided. Any Application Form without the PAN is liable to be rejected. Applicants should not submit the GIR Number instead of the PAN as the Application is liable to be rejected on this ground;

11. In case of an HUF applying through its Karta, the Applicant is required to specify the name of an Applicant in the Application Form as 'XYZ hindu undivided family applying through PQR', where PQR is the name of the Karta. However, the PAN of the HUF should be mentioned in the Application Form and not that of the Karta;

12. Ensure that the Applications are submitted to the Lead Manager, Consortium Member, Trading Members of the Stock Exchange or Designated Branches of the SCSBs, as the case may be, before the closure of application hours on the Issue Closing Date. For further information on the Issue programme, please see the section titled "*Issue Related Information*" on page 335.

13. Ensure that the Demographic Details including PAN are updated, true and correct in all respects;

14. Permanent Account Number: Except for Application (i) on behalf of the Central or State Government and officials appointed by the courts, and (ii) (subject to SEBI circular dated April 3, 2008) from the residents of the state of Sikkim, each of the Applicants should provide their PAN. Application Forms in which the PAN is not provided will be rejected. The exemption for the Central or State Government and officials appointed by the courts and for investors residing in the State of Sikkim is subject to (a) the demographic details received from the respective depositories confirming the exemption granted to the beneficiary owner by a suitable description in the PAN field and the beneficiary account remaining in "active status"; and (b) in the case of residents of Sikkim, the address as per the demographic details evidencing the same;

15. Ensure that if the depository account is held in joint names, the Application Form should contain the name and PAN of the person whose name appears first in the depository account and signature of only this person would be required in the Application Form. This Applicant would be deemed to have signed on behalf of joint holders and would be required to give confirmation to this effect in the Application Form;

16. All Applicants are requested to tick the relevant column "Category of Investor" in the Application Form;

17. Tick the series of NCDs in the Application Form that you wish to apply for.

18. Check if you are eligible to Apply under ASBA;

19. Retail individual investors using the UPI Mechanism to ensure that they submit bids up to the application value of ₹5,00,000;

20. Investor using the UPI Mechanism should ensure that the correct UPI ID (with maximum length of 45 characters including the handle) is mentioned in the Bid cum Application Form;

21. Investors bidding using the UPI Mechanism should ensure that they use only their own bank account linked UPI ID to make an application in the issue and submit the application with any of the intermediaries or through the Stock Exchange App/ Web interface

22. Ensure that you give the correct details of your ASBA Account including bank account number/ bank name and branch;

23. Ensure that your Application Form is submitted either at a Designated Branch of a SCSB where the ASBA Account is maintained or with the Lead Manager or Consortium Member or Trading Members of the Stock Exchange at the Specified Cities, and not directly to the Public Issue Account Banks (assuming that such bank is not a SCSB) or to our Company or the Registrar to the Issue;

24. In case of ASBA Applications through Syndicate ASBA, before submitting the physical Application Form to the Trading Members of the Stock Exchange, ensure that the SCSB where the ASBA Account, as specified in the ASBA Form, is maintained has named at-least one branch in that Specified City for the Lead Manager or Consortium Member or Trading Members of the Stock Exchange, as the case may be, to deposit ASBA Forms (A list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=45);

25. In terms of the SEBI master circular no. SEBI/HO/CFD/PoD-1/P/CIR/2024/0154 dated November 11, 2024, in case of an SCSB making an ASBA Application, such ASBA Application should be made through an ASBA Account authorized solely for the purpose of applying in public issues and maintained in the name of such SCSB Applicant with a different SCSB, wherein clear demarcated funds are available.

26. Ensure that the Application Form is signed by the ASBA Account holder in case the Applicant is not the account holder;

27. Ensure that you have funds equal to the Application Amount in the ASBA Account before submitting the Application Form and that your signature in the Application Form matches with your available bank records;

28. Ensure that you have correctly ticked, provided or checked the authorizes box in the Application Form, or have otherwise provided an authorizes to the SCSB or Sponsor Bank, as applicable, via the electronic mode, for blocking funds in the ASBA Account equivalent to the Application Amount mentioned in the Application Form as the case may be, at the time of submission of the Bid. In case of Retail Individual Investor submitting their Bids and participating in the Issue through the UPI Mechanism, ensure that you authorize the UPI Mandate Request raised by the Sponsor Bank for blocking of funds equivalent to Bid Amount and subsequent debit of funds in case of Allotment;

29. Ensure that you receive an acknowledgement from the Designated Branch or the concerned Lead Manager or Consortium Member or Trading Member of the Stock Exchange, as the case may be, for the submission of the Application Form.

30. Retail Individual Investors submitting Application Form using the UPI Mechanism, should ensure that the: (a) bank where the bank account linked to their UPI ID is maintained; and (b) the Mobile App and UPI handle being used for making the Bid, are listed on the website of SEBI at www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=40.

In terms of SEBI master circular no. SEBI/HO/CFD/PoD-1/P/CIR/2024/0154 dated November 11, 2024, SCSBs making applications on their own account using ASBA facility, should have a separate account in their own name with any other SEBI registered SCSB. Further, such account shall be used solely for the purpose of making application in public issues and clear demarcated funds should be available in such account.

SEBI NCS Master Circular stipulates the time between closure of the Issue and listing at 3 (three) Working Days. In order to enable compliance with the above timelines, investors are advised to use ASBA facility only to make payment.

Don'ts:

1. Do not apply for lower than the minimum application size;

2. Do not pay the Application Amount in cash, by money order or by postal order or by stock invest;

3. Do not send Application Forms by post; instead submit the same to the Consortium Members, sub- brokers, Trading Members of the Stock Exchange or Designated Branches of the SCSBs, as the case may be;

4. Do not fill up the Application Form such that the NCDs applied for exceeds the Issue size and/or investment limit or maximum number of NCDs that can be held under the applicable laws or regulations or maxim um amount permissible under the applicable regulations;

5. Do not submit the GIR number instead of the PAN as the Application is liable to be rejected on this ground;

6. Do not submit incorrect details of the DP ID, Client ID and PAN or provide details for a beneficiary account which is suspended or for which details cannot be verified by the Registrar to the Issue;

7. Do not submit the Application Forms without ensuring that funds equivalent to the entire Application Amount are available for blocking in the relevant ASBA Account;

8. Do not submit Applications on plain paper or on incomplete or illegible Application Forms;

9. Do not apply if you are not competent to contract under the Indian Contract Act, 1872;

10. Do not submit an Application in case you are not eligible to acquire NCDs under applicable law or your relevant constitutional documents or otherwise;

11. Do not submit an Application that does not comply with the securities law of your respective jurisdiction;

12. Do not apply if you are a person ineligible to apply for NCDs under the Issue including Applications by Persons Resident Outside India, NRI (*inter*-alia including NRIs who are (i) based in the USA, and/or, (ii) domiciled in the USA, and/or, (iii) residents/citizens of the USA, and/or, (iv) subject to any taxation laws of the USA); and

13. Do not make an application of the NCD on multiple copies taken of a single form.

14. Payment of Application Amount in any mode other than through blocking of Application Amount in the ASBA Accounts shall not be accepted under the ASBA process;

15. Do not submit the Application Form to the Lead Manager or Trading Members of the Stock Exchange, as the case may be, at a location other than the Specified Cities.

16. Do not send your physical Application Form by post. Instead submit the same to a Designated Branch or the Lead Manager or Trading Members of the Stock Exchange, as the case may be, at the Specified Cities; and

17. Do not submit more than five Application Forms per ASBA Account.

18. If you are a Retail Individual Investor who is submitting the ASBA Application with any of the Designated Intermediaries and using your UPI ID for the purpose of blocking of funds, do not use any third-party bank account or third-party linked bank account UPI ID;

19. Bidding through the UPI Mechanism using the incorrect UPI handle or using a bank account of an SCSB and/or mobile applications which are not mentioned in the list provided in the SEBI;

20. Do not submit a bid using UPI ID, if you are not a Retail Individual Investor and if the Application is for an amount more than ₹5,00,000.

Kindly note that Applications submitted to the Designated Intermediaries will not be accepted if the SCSB where the ASBA Account, as specified in the Application Form, is maintained has not named at least one branch at that location for the Designated Intermediaries to deposit such Application Forms. (A list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognised=yes).

Please see "*Rejection of Applications*" on page 390 for information on rejection of Applications.

Submission of completed Application Forms

For details in relation to the manner of submission of Application Forms, see "*Issue Procedure*" beginning on page 361.

OTHER INSTRUCTIONS

Depository Arrangements

Our Company has made depository arrangements with NSDL and CDSL for issue and holding of the NCDs in dematerialised form. In this context:

1. Tripartite Agreement dated April 25, 2006 between us, the Registrar to the Issue and CDSL for offering depository option to the Applicants.

2. Tripartite Agreement dated May 16, 2006 between us, the Registrar to the Issue and NSDL for offering depository option to the Applicants.

3. An Applicant must have at least one beneficiary account with any of the Depository Participants (DPs) of NSDL or CDSL prior to making the Application.

4. The Applicant must necessarily provide the DP ID and Client ID details in the Application Form.

5. NCDs Allotted to an Applicant in the electronic form will be credited directly to the Applicant's respective beneficiary account(s) with the DP.

6. Non-transferable Allotment Advice/ refund orders will be directly sent to the Applicant by the Registrar to the Issue.

7. It may be noted that NCDs in electronic form can be traded only on Stock Exchange having electronic connectivity with NSDL or CDSL. The Stock Exchange have connectivity with NSDL and CDSL.

8. Interest or other benefits with respect to the NCDs held in dematerialised form would be paid to those NCD holders whose names appear on the list of beneficial owners given by the Depositories to us as on Record Date. In case of those NCDs for which the beneficial owner is not identified by the Depository as on the Record Date/ book closure date, we would keep in abeyance the payment of interest or other benefits, till such time that the beneficial owner is identified by the Depository and conveyed to us, whereupon the interest or benefits will be paid to the beneficiaries, as identified, within a period of 30 days.

9. The trading of the NCDs on the floor of the Stock Exchange shall be in dematerialized form in multiples of One NCD only.

Allottees will have the option to rematerialise the NCDs Allotted under the Issue as per the provisions of the Companies Act, 2013 and the Depositories Act.

PLEASE NOTE THAT TRADING OF NCDs ON THE FLOOR OF THE STOCK EXCHANGE SHALL BE IN DEMATERIALISED FORM ONLY IN MULTIPLE OF ONE NCD.

For further information relating to Applications for Allotment of the NCDs in dematerialised form, please see the section titled "*Issue Procedure*" on page 361.

Communications

All future communications in connection with Applications made in the Issue should be addressed to the Registrar to the Issue quoting all relevant details as regards the Applicant and its Application.

Applicants can contact our Company Secretary and Compliance Officer or the Registrar to the Issue in case of any pre-Issue related problems and/or Post-Issue related problems such as non-receipt of Allotment Advice non-credit of NCDs in depository's beneficiary account/ etc. Please note that Applicants who have applied for the NCDs through Designated Intermediaries should contact the Stock Exchange in case of any Post-Issue related problems, such as non-receipt of Allotment Advice / non-credit of NCDs in depository's beneficiary account/ etc.

Grievances relating to Direct Online Applications may be addressed to the Registrar to the Issue, with a copy to the relevant Stock Exchange.

Interest in case of Delay

Our Company undertakes to pay interest, in connection with any delay in allotment, demat credit and refunds, beyond the time limit as may be prescribed under applicable statutory and/or regulatory requirements, at such rates as stipulated under such applicable statutory and/or regulatory requirements.

Undertaking by our Company

We undertake that –

(a) All monies received pursuant to the Issue of NCDs to public shall be transferred to a separate bank account as referred to in sub-section (3) of section 40 of the Companies Act, 2013;

(b) Details of all monies utilised out of Issue referred to in sub-item (a) shall be disclosed under an appropriate separate head in our Balance Sheet indicating the purpose for which such monies had been utilised;

(c) Details of all unutilised monies out of issue of NCDs, if any, referred to in sub-item (a) shall be disclosed under an appropriate separate head in our Balance Sheet indicating the form in which such unutilised monies have been invested.

(d) The details of all utilized and unutilised monies out of the monies collected in the previous issue made by way of public offer shall be disclosed and continued to be disclosed in the balance sheet till the time any part of the proceeds of such previous issue remains unutilized indicating the purpose for which such monies have been utilized, and the securities or other forms of financial assets in which such unutilized monies have been invested;

(e) We shall utilize the Issue proceeds only upon creation of security as stated in the relevant Tranche Prospectus in the section titled "*Terms of the Issue*" on page 341 and after (a) permissions or consents for creation of pari passu charge have been obtained from the creditors who have pari passu charge over the assets sought to be provided as Security; (b) receipt of the minimum subscription of 75% of the Base Issue amount; (c) completion of Allotment and refund process in compliance with Section 40 of the Companies Act, 2013; (d) creation of security and confirmation of the same in terms of NCDs and (e) receipt of listing and trading approval from the Stock Exchange;

(f) The Issue proceeds shall not be utilized towards full or part consideration for the purchase or any other acquisition, *inter alia* by way of a lease, of any immovable property.

(g) The allotment letter shall be issued, or application money shall be unblocked within 15 days from the closure of the Issue, or such lesser time as may be specified by SEBI, or else the application money shall be refunded to the applicants forthwith, failing which interest shall be due to be paid to the applicants at the rate of 15% per annum for the delayed period;

(h) The Experts named in this Shelf Prospectus are not, and has not been, engaged or interested in the formation or promotion or management of the Company.

Other Undertakings by our Company

Our Company undertakes that:

(a) Complaints received in respect of the Issue (except for complaints in relation to Applications submitted to Designated Intermediaries) will be attended to by our Company expeditiously and satisfactorily;

(b) Necessary cooperation to the relevant credit rating agency(ies) will be extended in providing true and adequate information until the obligations in respect of the NCDs are outstanding;

(c) Our Company will take necessary steps for the purpose of getting the NCDs listed within the specified time, i.e.,

within three Working Days of the Issue Closing Date;

(d) Funds required for dispatch of Allotment Advice will be made available by our Company to the Registrar to the Issue;

(e) Our Company will forward details of utilisation of the proceeds of the Issue, duly certified by the current statutory auditor, to the Debenture Trustee as per applicable law;

(f) Our Company will provide a compliance certificate to the Debenture Trustee on an annual basis in respect of compliance with the terms and conditions of the Issue as contained in the relevant Tranche Prospectus;

(g) We shall make necessary disclosures/reporting under any other legal or regulatory requirement as may be required by our Company from time to time;

(h) We undertake that the assets / receivables on which charge is created, are free from any encumbrances and in cases where the assets are already charged to secure a debt, the permission or consent to create a second or pari-passu charge on the assets of the issuer has been obtained from the earlier creditor, wherever applicable;

(i) Our Company will disclose the complete name and address of the Debenture Trustee in its annual report and website;

(j) We have created a recovery expense fund in the manner as specified by SEBI from time to time and inform the Debenture Trustee about the same.

Rejection of Applications

As set out below or if all required information is not provided or the Application Form is incomplete in any respect, the Board of Directors and/or Chairman & Managing Director on recommendation of Director (Finance) reserves it's full, unqualified and absolute right to accept or reject any Application in whole or in part and in either case without assigning any reason thereof.

Application may be rejected on one or more technical grounds, including but not restricted to:

- Application by persons not competent to contract under the Indian Contract Act, 1872, as amended, (other than minors having valid Depository Account as per Demographic Details provided by Depositories);
- Applications accompanied by cash, draft, cheques, money order or any other mode of payment other than amounts blocked in the Bidders' ASBA Account maintained with an SCSB;
- Applications not being signed by the sole/joint Applicant(s);
- Applications not made through the ASBA facility;
- Number of NCDs applied for or Applications for an amount being less than the minimum Application size;
- Applications submitted without blocking of the entire Application Amount. However, our Company may allot NCDs up to the value of application monies paid, if such application monies exceed the minimum application size as prescribed hereunder;
- Investor Category in the Application Form not being ticked;
- Application Amount blocked being higher or lower than the value of NCDs Applied for. However, our Company may allot NCDs up to the number of NCDs Applied for, if the value of such NCDs Applied for exceeds the minimum application size;
- ASBA Bank account details to block Application Amount not provided in the Application Form;
- Applications where a registered address in India is not provided for the Applicant;
- In case of partnership firms (except LLPs), NCDs applied for in the name of the partnership and not the names of

the individual partners(s);

- Minor Applicants (applying through the guardian) without mentioning the PAN of the minor Applicant;
- PAN not mentioned in the Application Form, except for Applications by or on behalf of the Central or State Government and the officials appointed by the courts and by investors residing in the State of Sikkim, provided such claims have been verified by the Depository Participants. In case of minor Applicants applying through guardian when PAN of the Applicant is not mentioned;
- DP ID and Client ID not mentioned in the Application Form;
- GIR number furnished instead of PAN;
- Applications by OCBs;
- Applications for an amount below the minimum application size;
- Submission of more than five ASBA Forms per ASBA Account;
- Applications by persons who are not eligible to acquire NCDs of our Company in terms of applicable laws, rules, regulations, guidelines and approvals;
- In case of Applications under power of attorney or by limited companies, corporate, trust etc., submitted without relevant documents;
- Applications accompanied by Stock invest/ cheque/ money order/ postal order/ cash;
- Signature of sole Applicant missing, or, in case of joint Applicants, the Application Forms not being signed by the first Applicant (as per the order appearing in the records of the Depository);
- Applications by persons debarred from accessing capital markets, by SEBI or any other regulatory authority;
- Date of Birth for first/sole Applicant for persons applying for Allotment not mentioned in the Application Form;
- Application Forms not being signed by the ASBA Account holder if the account holder is different from the Applicant;
- If the signature of the ASBA Account holder on the Application Form does not match with the signature available on the SCSB Bank's records where the ASBA Account mentioned in the Application Form is maintained;
- Application Forms submitted to the Designated Intermediaries or to the Designated Branches of the SCSBs does not bear the stamp of the SCSB and/or the Designated Intermediaries, as the case may be;
- ASBA Applications not having details of the ASBA Account to be blocked;
- In case no corresponding record is available with the Depositories that matches three parameters namely, DP ID, Client ID and PAN or if PAN is not available in the Depository database;
- Inadequate funds in the ASBA Account to enable the SCSB to block the Application Amount specified in the ASBA Application Form at the time of blocking such Application Amount in the ASBA Account or no confirmation is received from the SCSB for blocking of funds;
- If an authorization to the SCSB or Sponsor Bank for blocking funds in the ASBA Account or acceptance of UPI Mandate Request raised has not been provided;
- The UPI Mandate Request is not approved by the Retail Individual Investor;
- SCSB making an ASBA application (a) through an ASBA account maintained with its own self or (b) through an ASBA Account maintained through a different SCSB not in its own name or (c) through an ASBA Account

maintained through a different SCSB in its own name, where clear demarcated funds are not present or (d) through an ASBA Account maintained through a different SCSB in its own name which ASBA Account is not utilised solely for the purpose of applying in public issues;

- Applications for amounts greater than the maximum permissible amount prescribed by the regulations and applicable law;
- Authorization to the SCSB for blocking funds in the ASBA Account not provided or acceptance of UPI Mandate Request raised has not been provided;
- Applications by persons prohibited from buying, selling or dealing in shares, directly or indirectly, by SEBI or any other regulatory authority;
- Applications by any person outside India;
- Applications by other persons who are not eligible to apply for NCDs under the Issue under applicable Indian or foreign statutory/regulatory requirements;
- Applications not uploaded on the online platform of NSE or BSE;
- Applications uploaded after the expiry of the allocated time on the Issue Closing Date, unless extended by NSE or BSE, as applicable;
- Application Forms not delivered by the Applicant within the time prescribed as per the Application Form and the relevant Tranche Prospectus;
- Applications by Applicants whose demat accounts have been 'suspended for credit' pursuant to the circular issued by SEBI on July 29, 2010 bearing number CIR/MRD/DP/22/2010;
- Where PAN details in the Application Form and as entered into the electronic system of the relevant Stock Exchange, are not as per the records of the Depositories;
- Applications providing an inoperative demat account number;
- ASBA Applications submitted to the Designated Intermediaries, at locations other than the Specified Cities or at a Designated Branch of a SCSB where the ASBA Account is not maintained, and Applications submitted directly to the Banker to the Issue (assuming that such bank is not a SCSB), to our Company or the Registrar to the Issue;
- Forms not uploaded on the electronic software of NSE or BSE;
- In case of cancellation of one or more orders (series) within an Application, leading to total order quantity falling under the minimum quantity required for a single Application;
- Application Forms not delivered by the Applicant within the time prescribed as per the Application Form and this Shelf Prospectus and as per the instructions in the Application Form;

Kindly note that ASBA Applications submitted to the Lead Managers, or Trading Members of the Stock Exchange, Members of the Syndicate, Designated Intermediaries at the Specified Cities will not be accepted if the SCSB where the ASBA Account, as specified in the ASBA Form, is maintained has not named at least one branch at that Specified City for the Lead Managers, or Trading Members of the Stock Exchange, Members of the Syndicate, Designated Intermediaries, as the case may be, to deposit ASBA Applications (a list of such branches is available at https://www.sebi.gov.in/sebiweb/other/OtherAction.do?doRecognisedFpi=yes&intmId=34).

For information on certain procedures to be carried out by the Registrar to the Offer for finalization of the basis of allotment, please see below "*Issue Procedure - Information for Applicants*".

Information for Applicants

In case of ASBA Applications submitted to the SCSBs, in terms of the RTA Master Circular, the Registrar to the Issue

will reconcile the compiled data received from the Stock Exchange and all SCSBs and match the same with the Depository database for correctness of DP ID, Client ID and PAN. The Registrar to the Issue will undertake technical rejections based on the electronic details and the Depository database. In case of any discrepancy between the electronic data and the Depository records, our Company, in consultation with the Designated Stock Exchange, the Lead Managers and the Registrar to the Issue, reserves the right to proceed as per the Depository records for such ASBA Applications or treat such ASBA Applications as rejected.

In case of Applicants submitted to the Lead Manager, Consortium Member and Trading Members of the Stock Exchange at the Specified Cities, the basis of allotment will be based on the Registrar's validation of the electronic details with the Depository records, and the complete reconciliation of the final certificates received from the SCSBs with the electronic details in terms of the SEBI master circular no. SEBI/HO/CFD/PoD-1/P/CIR/2024/0154 dated November 11, 2024. The Registrar to the Issue will undertake technical rejections based on the electronic details and the Depository database. In case of any discrepancy between the electronic data and the Depository records, our Company, in consultation with the Designated Stock Exchange, the Lead Manager and the Registrar to the Issue, reserves the right to proceed as per the Depository records or treat such ASBA Application as rejected.

Based on the information provided by the Depositories, our Company shall have the right to accept Applications belonging to an account for the benefit of a minor (under guardianship).

In case of Applications for a higher number of NCDs than specified for that category of Applicant, only the maximum amount permissible for such category of Applicant will be considered for Allotment.

Mode of making refunds

The Registrar to the Issue shall instruct the relevant SCSB or in case of Bids by Retail Individual Investors applying through the UPI Mechanism to the Sponsor Bank, to revoke the mandate and to unblock the funds in the relevant ASBA Account to the extent of the Application Amount specified in the Application Forms for withdrawn, rejected or unsuccessful or partially successful Applications within two Working Days of the Issue Closing Date.

Our Company and the Registrar to the Issue shall credit the allotted NCDs to the respective beneficiary accounts/ dispatch the Letters of Allotment or letters of regret by registered post/speed post at the Applicant's sole risk, within two Working Days from the Issue Closing Date. We may enter into an arrangement with one or more banks in one or more cities for refund to the account of the applicants through Direct Credit/RTGS/NEFT/NACH.

Further,

(a) Allotment of NCDs in this Issue shall be made within the time period stipulated by SEBI;

(b) Credit to dematerialized accounts will be given within one Working Day from the Date of Allotment;

(c) Interest at a rate of 15% per annum will be paid if the Allotment has not been made and/or the refund effected within two Working days from the Issue Closing Date; and

(d) Our Company will provide adequate funds to the Registrar to the Issue for this purpose.

Retention of oversubscription

As specified in the relevant Tranche Prospectus for each Tranche Issue limit.

Basis of Allotment

As specified in the relevant Tranche Prospectus for each Tranche Issue

Allocation Ratio

Reservations shall be made for each of the Portions as specified relevant Tranche Prospectus for each Tranche Issue.

Unblocking of funds

The Registrar shall instruct the relevant SCSB to unblock the funds in the relevant ASBA Account for withdrawn, rejected

or unsuccessful or partially successful ASBA Applications within the applicable regulatory timelines.

Issuance of Allotment Advice

Our Company shall ensure dispatch of Allotment Advice as per the Demographic Details received from the Depositories. Instructions for credit of NCDs to the beneficiary account with Depository Participants shall be made within 2 Working Days of the Issue Closing Date

Our Company shall use best efforts to ensure that all steps for completion of the necessary formalities and approvals for the commencement of trading at the Stock Exchange where the NCDs are proposed to be listed are taken within 2 Working Days from the Issue Closing Date.

Allotment Advice shall be issued, or Application Amount shall be unblocked within 15 (fifteen) days from the Issue Closing Date, or such lesser time as may be specified by SEBI or else the application amount shall be unblocked in the ASBA Accounts of the applicants forthwith, failing which interest shall be due to be paid to the applicants at the rate of fifteen per cent. Per annum for the delayed period.

Our Company will provide adequate funds required for dispatch of Allotment Advice, as applicable, to the Registrar to the Issue.

Investor Withdrawals and Pre-closure

Investor Withdrawal: Applicants are allowed to withdraw their Applications at any time prior to the Issue Closing Date.

Withdrawal of Applications after the Issue Period: In case an Applicant wishes to withdraw the Application after the Issue Closing Date or early closure date, the same can be done by submitting a withdrawal request to the Registrar prior to the finalization of the Basis of Allotment.

Pre-closure/ Early Closure: Our Company, in consultation with the Lead Managers reserves the right to close the relevant Tranche Issue at any time prior to the Issue Closing Date (subject to a minimum period of two working days and a maximum period of ten working days from the date of opening of relevant Tranche Issue), subject to receipt of minimum subscription which is 75% of the Base Issue before the Issue Closing Date. Our Company shall allot NCDs with respect to the Applications received at the time of such pre-closure in accordance with the Basis of Allotment as described hereinabove and subject to applicable statutory and/or regulatory requirements.

In the event of such early closure of this Issue, our Company shall ensure that public notice of such early closure is published on or before such early date of closure or the relevant Issue Closing Date of the relevant Tranche Issue, as applicable, through advertisement(s) in all those newspapers in which pre-Issue advertisement and advertisement for opening or closure of this issue have been given.

Further, the Issue will also be withdrawn by our Company in the event that the aggregate Applications received for the NCDs is lesser than the minimum subscription which is 75% of the Base Issue before the Issue Closing Date.

Under Section 39(3) of the Companies Act, 2013 read with Rule 11(2) of the Companies (Prospectus and Allotment of Securities) Rules, 2014 if the stated minimum subscription amount has not been subscribed or received, as applicable, within the specified period, the application money received is to be unblocked/credited only to the bank account in/from which the subscription was blocked/remitted. To the extent possible, where the required information for making such refunds is available with our Company and/or Registrar, refunds will be made to the account prescribed. However, where our Company and/or Registrar does not have the necessary information for making such refunds, our Company and/or the Registrar will follow the guidelines prescribed by SEBI in this regard.

If our Company does not receive the minimum subscription of 75% of Base Issue Size prior to the Issue Closing Date the entire Application Amount shall be unblocked in the relevant ASBA Account(s) of the Applicants within 8 (eight) working days from the Issue Closing Date, provided wherein, the Application Amount has been transferred to the Public Issue Account from the respective ASBA Accounts, such Application Amount shall be refunded from the Refund Account to the relevant ASBA Accounts(s) of the Applicants within timelines prescribed under Applicable Law, failing which the Company will become liable to refund the Application Amount along with interest at the rate 15 (fifteen) percent per annum for the delayed period.

Revision of Applications

Cancellation of one or more orders (series) within an Application is permitted during the Issue Period as long as the total order quantity does not fall under the minimum quantity required for a single Application. However, please note that in case of cancellation of one or more orders (series) within an Application, leading to total order quantity falling under the minimum quantity required for a single Application will be liable for rejection by the Registrar.

Applicants may revise/ modify their Application details during the Issue Period, as allowed/permitted by the Stock Exchange, by submitting a written request to the Designated Intermediary, as the case may be. However, for the purpose of Allotment, the date of original upload of the Application will be considered in case of such revision/modification. In case of any revision of Application in connection with any of the fields which are not allowed to be modified on the electronic Application platform of the Stock Exchange as per the procedures and requirements prescribed by each relevant Stock Exchange, Applicants should ensure that they first withdraw their original Application and submit a fresh Application. In such a case the date of the new Application will be considered for date priority for Allotment purposes.

Revision of Applications is not permitted after the expiry of the time for acceptance of Application Forms on Issue Closing Date. However, in order that the data so captured is accurate, the Designated Intermediaries will be given up to 5 pm on the Issue Closing date to modify/ verify certain selected fields uploaded in the online system during the Issue Period, after which the data will be sent to the Registrar to the Issue for reconciliation with the data available with the NSDL and CDSL.

SECTION VIII – SUMMARY OF KEY PROVISIONS OF ARTICLES OF ASSOCIATION

*The main provisions of the Articles of Association ("**AOA**") relating to allotment of NCDs and matters incidental hereto have been set out below. Please note that each provision herein below is numbered in accordance with the corresponding provision in the AOA. All defined terms used in this section have the meaning given to them in the AOA. Any reference to the term "Article" hereunder means the corresponding article contended in the AOA.*

Article No.		Article
SHARE CAPITAL AND VARIATION OF RIGHTS		
		Shares under control of Board
3.		Subject to provisions of the Act and these Articles, the shares in the capital of the Company shall be under the control of the Board who may issue, allot or otherwise dispose of the same or any of them to such persons, in such proportion and on such terms and conditions and either at a premium or at par and at such time as it may from time to time think fit.
		Directors may allot shares otherwise than for cash
4.		Subject to the provisions of the Act and these Articles, the Board may issue and allot shares in the capital of the Company on payment or part payment for any property or assets of any kind whatsoever sold or transferred, goods or machinery supplied or for services rendered to the Company in the conduct of its business and any shares which may be so allotted may be issued as fully paid-up or partly paid-up otherwise than or cash, and if so issued, shall be deemed to be fully paid-up or partly paid-up shares, as the case may be.
		Kinds of Share Capital
5.		The Company may issue the following kinds of shares in accordance with these Articles, the Act, the Rules and other applicable laws: (a) Equity share capital: (i) with voting rights; and / or (ii)with differential rights as to dividend, voting or otherwise in accordance with the Rules; and (b) Preference share capital.
		Issue of certificate
6.	(1)	Every person whose name is entered as a member in the register of members shall be entitled to receive Certificate within a period not exceeding two months after allotment or within a period not exceeding one month from the date of receipt by the Company of the application for the registration of transfer or transmission or within such other period as the conditions of issue shall provide.
		Certificate to bear seal
	(2)	Every certificate shall be under the seal and shall specify the shares to which it relates and the amount paid-up thereon.
		One certificate for shares held jointly
	(3)	In respect of any share or shares held jointly by several persons, the Company shall not be bound to issue more than one certificate, and delivery of a certificate for a share to one of several joint holders shall be sufficient delivery to all such holders.
		Option to receive share certificate or hold shares with depository
7.		Subject to the provisions of the Act and the Rules, a person subscribing to shares offered by the Company shall have the option either to receive certificates for such shares or hold the shares in a dematerialised state with a depository. Where a person opts to hold any share with the depository, the Company shall intimate such depository the details of allotment of the share to enable the depository to enter in its records the name of such person as the beneficial owner of that share.
		Issue of new certificate in place of one defaced, lost or destroyed
8.		If any share certificate be worn out, defaced, mutilated or torn or if there be no further space on the back for endorsement of transfer, then upon production and surrender thereof to the Company, a new certificate may be issued in lieu thereof, and if any certificate is lost or destroyed then upon proof thereof to the satisfaction of the Company and on execution of such indemnity as the Company deems adequate, a new certificate in lieu thereof shall be given. Every certificate under this Article shall be issued without any fee.
		Provisions as to issue of certificates to apply mutatis mutandis to debentures, etc.
9.		The provisions of the foregoing Articles relating to issue of certificates shall *mutatis mutandis* apply to issue of certificates for any other securities including debentures (except where the Act and/ or Rules otherwise requires) of the Company.
		Variation of members' rights
11	(1)	If at any time the share capital is divided into different classes of shares, the rights attached to any class (unless otherwise provided by the terms of issue of the shares of that class) may, subject to the provisions of the Act, and whether or not the Company is being wound up, be varied with the consent in writing, of such number of the holders of the issued shares of that class, or with the sanction of a resolution passed at a separate meeting of the holders of the shares of that class, as prescribed by the Act.
		Issue of further shares not to affect rights of existing members
12.		The rights conferred upon the holders of the shares of any class issued with preferred or other rights shall not, unless otherwise expressly provided by the terms of issue of the shares of that class, be deemed to be varied by the creation or issue of further shares ranking *pari passu* therewith.

Article No.		Article
		Power to issue or re-issue redeemable preference shares
13.		Subject to the provisions of the Act, the Board shall have the power to issue or re-issue preference shares of one or more classes which are liable to be redeemed, or converted to equity shares, on such terms and conditions and in such manner as determined by the Board in accordance with the Act and Rules.
		Further issue of share capital
14.	(1)	The Board or the Company, as the case may be, may, in accordance with the Act and the Rules, issue further shares to - (a) persons who, at the date of offer, are holders of equity shares of the Company; such offer shall be deemed to include a right exercisable by the person concerned to renounce the shares offered to him or any of them in favour of any other person; or (b) employees under any scheme of employees' stock option; or (c) any persons, whether or not those persons include the persons referred to in clause (a) or clause (b) above.
	(2)	A further issue of shares may be made in any manner whatsoever as the Board may determine including by way of preferential offer, subject to and in accordance with the Act and the Rules.
		Lien
		Company's lien on shares
15.	(1)	The Company shall have a first and paramount lien – (a) on every share (not being a fully paid share), for all monies (whether presently payable or not) called, or payable at a fixed time, in respect of that share; and (b) on all shares (not being fully paid shares) standing registered in the name of a member, for all monies presently payable by him or his estate to the Company. Provided that the Board may at any time declare any share to be wholly or in part exempt from the provisions of this clause.
		Lien to extend to dividends, etc.
	(2)	The Company's lien, if any, on a share shall extend to all dividends, as the case may be, payable and bonuses declared from time to time in respect of such shares for any money owing to the Company.
		Waiver of lien in case of Registration
	(3)	Unless otherwise agreed by the Board, the registration of a transfer of shares shall operate as a waiver of the Company's lien.
		As to enforcing lien by sale
16.		The Company may sell, in such manner as the Board thinks fit, any shares on which the Company has a lien: Provided that no sale shall be made— (a) unless a sum in respect of which the lien exists is presently payable; or (b) until the expiration of fourteen days after a notice in writing stating and demanding payment of such part of the amount in respect of which the lien exists as is presently payable, has been given to the registered holder for the time being of the share or to the person entitled thereto by reason of his death or insolvency or otherwise.
		Outsider's lien not to affect Company's lien
19.		In exercising its lien, the Company shall be entitled to treat the registered holder of any share as the absolute owner thereof and accordingly shall not (except as ordered by a court of competent jurisdiction or unless required by any statute) be bound to recognise any equitable or other claim to, or interest in, such share on the part of any other person, whether a creditor of the registered holder or otherwise. The Company's lien shall prevail notwithstanding that it has received notice of any such claim.
		Calls on shares
		Board may make calls
21.	(1)	The Board may, from time to time, make calls upon the members in respect of any monies unpaid on their shares (whether on account of the nominal value of the shares or by way of premium) and not by the conditions of allotment thereof made payable at fixed times.
		Notice of call
	(2)	Each member shall, subject to receiving at least fourteen days' notice specifying the time or times and place of payment, pay to the Company, at the time or times and place so specified, the amount called on his shares.
		Board may extend time for Payment
	(3)	The Board may, from time to time, at its discretion, extend the time fixed for the payment of any call in respect of one or more members as the Board may deem appropriate in any circumstances.
		Revocation or postponement of Call
	(4)	A call may be revoked or postponed at the discretion of the Board.
		Call to take effect from date of Resolution
22.		A call shall be deemed to have been made at the time when the resolution of the Board authorising the call was passed and may be required to be paid by instalments.
		Liability of joint holders of Shares
23.		The joint holders of a share shall be jointly and severally liable to pay all calls in respect thereof.
		When interest on call or instalment payable
24.	(1)	If a sum called in respect of a share is not paid before or on the day appointed for payment thereof (the **"due date"**), the person from whom the sum is due shall pay interest thereon from the due date to the time of actual

Article No.		Article
		payment at such rate as may be fixed by the Board.
		Board may waive interest
	(2)	The Board shall be at liberty to waive payment of any such interest wholly or in part.
		Payment in anticipation of calls may carry interest
26.		The Board – (a) may, if it thinks fit, receive from any member willing to advance the same, all or any part of the monies uncalled and unpaid upon any shares held by him; and (b) upon all or any of the monies so advanced, may (until the same would, but for such advance, become presently payable) pay interest at such rate as may be fixed by the Board. Nothing contained in this clause shall confer on the member (a) any right to participate in profits or dividends or (b) any voting rights in respect of the moneys so paid by him until the same would, but for such payment, become presently payable by him.
		Instalments on shares to be duly paid
27.		If by the conditions of allotment of any shares, the whole or part of the amount of issue price thereof shall be payable by instalments, then every such instalment shall, when due, be paid to the Company by the person who, for the time being and from time to time, is or shall be the registered holder of the share or the legal representative of a deceased registered holder.
		Calls on shares of same class to be on uniform basis
28.		All calls shall be made on a uniform basis on all shares falling under the same class. *Explanation*: Shares of the same nominal value on which different amounts have been paid-up shall not be deemed to fall under the same class.
		Partial payment not to preclude forfeiture
29.		Neither a judgment nor a decree in favour of the Company for calls or other moneys due in respect of any shares nor any part payment or satisfaction thereof nor the receipt by the Company of a portion of any money which shall from time to time be due from any member in respect of any shares either by way of principal or interest nor any indulgence granted by the Company in respect of payment of any such money shall preclude the forfeiture of such shares as herein provided.
		Provisions as to calls to apply mutatis mutandis to debentures, etc.
30.		The provisions of these Articles relating to calls shall *mutatis mutandis* apply to any other securities including debentures of the Company.
		Transfer of shares
		Instrument of transfer to be executed by transferor and transferee
31.	(1)	The instrument of transfer of any share in the Company shall be duly executed by or on behalf of both the transferor and transferee.
	(2)	The transferor shall be deemed to remain a holder of the share until the name of the transferee is entered in the register of members in respect thereof.
		Board may decline to recognise instrument of transfer
33.		The Board may, subject to the right of appeal conferred by the Act decline to register – (a) the transfer of a share, not being a fully paid share, to a person of whom they do not approve; (b) any transfer of shares on which the Company has a lien. (c) the transfer of a share, when any statutory prohibition or any attachment or prohibitory order of a competent authority restrains the Company from transferring the securities out of the name of the transferor; (d) the transfer of a share, when the transferor object to the transfer provided he serves on the company within a reasonable time a prohibitory order of a Court of competent jurisdiction.
		Provisions as to transfer of shares to apply mutatis mutandis to debentures, etc.
35.		The provisions of these Articles relating to transfer of shares shall *mutatis mutandis* apply to any other securities including debentures of the Company.
		Transmission of shares
		Title to shares on death of a member
37.	(1)	On the death of a member, the survivor or survivors where the member was a joint holder, and his nominee or nominees or legal representatives where he was a sole holder, shall be the only persons recognised by the Company as having any title to his interest in the shares.
		Estate of deceased member Liable
	(2)	Nothing in clause (1) shall release the estate of a deceased joint holder from any liability in respect of any share which had been jointly held by him with other persons.
		Transmission Clause
38.	(1)	Any person becoming entitled to a share in consequence of the death or insolvency of a member may, upon such evidence being produced as may from time to time properly be required by the Board and subject as hereinafter provided, elect, either - (a) to be registered himself as holder of the share; or (b) to make such transfer of the share as the deceased or insolvent member could have made.
		Board's right unaffected
	(2)	The Board shall, in either case, have the same right to decline or suspend registration as it would have had, if the deceased or insolvent member had transferred the share before his death or insolvency.
		Indemnity to the Company

Article No.		Article
	(3)	The Company shall be fully indemnified by such person from all liability, if any, by actions taken by the Board to give effect to such registration or transfer.
		Right to election of holder of Share
39.	(1)	If the person so becoming entitled shall elect to be registered as holder of the share himself, he shall deliver or send to the Company a notice in writing signed by him stating that he so elects.
		Limitations applicable to notice
	(3)	All the limitations, restrictions and provisions of these regulations relating to the right to transfer and the registration of transfers of shares shall be applicable to any such notice or transfer as aforesaid as if the death or insolvency of the member had not occurred and the notice or transfer were a transfer signed by that member.
		Forfeiture of shares
		If call or instalment not paid notice must be given
42		If a member fails to pay any call, or instalment of a call or any money due in respect of any share, on the day appointed for payment thereof, the Board may, at any time thereafter during such time as any part of the call or instalment remains unpaid or a judgement or decree in respect thereof remains unsatisfied in whole or in part, serve a notice on him requiring payment of so much of the call or instalment or other money as is unpaid, together with any interest which may have accrued and all expenses that may have been incurred by the Company by reason of non-payment.
		Entry of forfeiture in register of Members
46.		When any share shall have been so forfeited, notice of the forfeiture shall be given to the defaulting member and an entry of the forfeiture with the date thereof, shall forthwith be made in the register of members but no forfeiture shall be invalidated by any omission or neglect or any failure to give such notice or make such entry as aforesaid.
		Effect of forfeiture
47.		The forfeiture of a share shall involve extinction at the time of forfeiture, of all interest in and all claims and demands against the Company, in respect of the share and all other rights incidental to the share.
		Certificate of forfeiture
50.	(1)	A duly verified declaration in writing that the declarant is a director, the manager or the secretary of the Company, and that a share in the Company has been duly forfeited on a date stated in the declaration, shall be conclusive evidence of the facts therein stated as against all persons claiming to be entitled to the share.
		Title of purchaser and transferee of forfeited shares
	(2)	The Company may receive the consideration, if any, given for the share on any sale, re-allotment or disposal thereof and may execute a transfer of the share in favour of the person to whom the share is sold or disposed of.
		Transferee to be registered as holder
	(3)	The transferee shall thereupon be registered as the holder of the share; and
		Transferee not affected
	(4)	The transferee shall not be bound to see to the application of the purchase money, if any, nor shall his title to the share be affected by any irregularity or invalidity in the proceedings in reference to the forfeiture, sale, re-allotment or disposal of the share.
		Validity of sales
51.		Upon any sale after forfeiture or for enforcing a lien in exercise of the powers hereinabove given, the Board may, if necessary, appoint some person to execute an instrument for transfer of the shares sold and cause the purchaser's name to be entered in the register of members in respect of the shares sold and after his name has been entered in the register of members in respect of such shares the validity of the sale shall not be impeached by any person.
		Cancellation of share certificate in respect of forfeited shares
52.		Upon any sale, re-allotment or other disposal under the provisions of the preceding Articles, the certificate(s), if any, originally issued in respect of the relative shares shall (unless the same shall on demand by the Company has been previously surrendered to it by the defaulting member) stand cancelled and become null and void and be of no effect, and the Board shall be entitled to issue a duplicate certificate(s) in respect of the said shares to the person(s) entitled thereto.
		Sums deemed to be calls
54.		The provisions of these Articles as to forfeiture shall apply in the case of non-payment of any sum which, by the terms of issue of a share, becomes payable at a fixed time, whether on account of the nominal value of the share or by way of premium, as if the same had been payable by virtue of a call duly made and notified.
		Alteration of capital
		Power to alter share capital
56.		Subject to the provisions of the Act , the Company may, by ordinary resolution - (a) increase the share capital by such sum to be divided into shares of such amount as it thinks expedient; (b) consolidate and divide all or any of its share capital into shares of larger amount than its existing shares; (c) Provided that any consolidation and division which results in changes in the voting percentage of members shall require applicable approvals under the Act; (d) convert all or any of its fully paid-up shares into stock, and reconvert that stock into fully paid-up shares of any denomination; (e) sub-divide its existing shares or any of them into shares of smaller amount than is fixed by the memorandum; (f) cancel any shares which, at the date of the passing of the resolution, have not been taken or agreed to be

Article No.		Article
		taken by any person.
		Shares may be converted into stock
57.		Where shares are converted into stock: the holders of stock may transfer the same or any part thereof in the same manner as, and subject to the same Articles under which, the shares from which the stock arose might before the conversion have been transferred, or as near thereto as circumstances admit: Provided that the Board may, from time to time, fix the minimum amount of stock transferable, so, however, that such minimum shall not exceed the nominal amount of the shares from which the stock arose;
		Right of stockholders
		(a) the holders of stock shall, according to the amount of stock held by them, have the same rights, privileges and advantages as regards dividends, voting at meetings of the Company, and other matters, as if they held the shares from which the stock arose; but no such privilege or advantage (except participation in the dividends and profits of the Company and in the assets on winding up) shall be conferred by an amount of stock which would not, if existing in shares, have conferred that privilege or advantage; (b) such of these Articles of the Company as are applicable to paid-up shares shall apply to stock and the words "share" and "shareholder"/"member" shall include "stock" and "stock-holder" respectively.
		Reduction of capital
58.		The Company may, by resolution as prescribed by the Act, reduce in any manner and in accordance with the provisions of the Act and the Rules, (a) its share capital; and/or (b) any capital redemption reserve account; and/or (c) any securities premium account; and/or (d) any other reserve in the nature of share capital.
Capitalisation of profits		
		Capitalisation
60.		The Company by resolution passed in general meeting may, upon the recommendation of the Board, resolve – (a) that it is desirable to capitalise any part of the amount for the time being standing to the credit of any of the Company's reserve accounts, or to the credit of the profit and loss account, or otherwise available for distribution; and (b) that such sum be accordingly set free for distribution in the manner specified in clause (2) below amongst the members who would have been entitled thereto, if distributed by way of dividend and in the same proportions.
		Powers of the Board for capitalisation
61.	(1)	Whenever such a resolution as aforesaid shall have been passed, the Board shall - (a) make all appropriations and applications of the amounts resolved to be capitalised thereby, and all allotments and issues of fully paid shares or other securities, if any; and (b) generally do all acts and things required to give effect thereto.
		Board's power to issue fractional certificate/coupon etc.
	(2)	The Board shall have power— (a) to make such provisions, by the issue of fractional certificates/coupons or by payment in cash or otherwise as it thinks fit, for the case of shares or other securities becoming distributable in fractions; and (b) to authorise any person to enter, on behalf of all the members entitled thereto, into an agreement with the Company providing for the allotment to them respectively, credited as fully paid-up, of any further shares or other securities to which they may be entitled upon such capitalisation, or as the case may require, for the payment by the Company on their behalf, by the application thereto of their respective proportions of profits resolved to be capitalised, of the amount or any part of the amounts remaining unpaid on their existing shares.
		Agreement binding on members
	(3)	Any agreement made under such authority shall be effective and binding on such members.
Buy-back of shares or other securities		
		Buy-back of shares or other securities
62.		Notwithstanding anything contained in these Articles but subject to all applicable provisions of the Act or any other law for the time being in force, the Company may purchase its own shares or other securities.
General meetings		
		Annual General Meeting
63.	(1)	The Company shall in each year hold in addition to any other meetings a general meeting as its annual general meeting. The Annual General Meeting of the Company shall be held within the period specified in the Act after the expiry of each financial year. The notice calling the general meeting shall specify it as Annual General Meeting.
		Board to call extraordinary general meeting
	(3)	The Board may whenever it thinks fit, and it shall when so required by the President or on the requisition in writing or through electronic mode by the holders of not less than one tenth of the paid up share capital of the company, upon which all calls or other sums then due have been paid and as at that date carries the right of voting in the matter, forthwith proceed to convene an extraordinary general meeting of the company in accordance with the provisions of the Act and Rules.

Article No.		Article
		Notice of Meeting
	(4)	The general meeting of our Company shall be called by giving a notice in accordance with Act and Rules.
		Proceedings at general meetings
		Presence of Quorum
64.	(1)	No business shall be transacted at any general meeting unless a quorum of members is present at the time when the meeting proceeds to business.
		Right of President to appoint any person as his representative.
	(4)	The President of India, so long as he is a member of a company, may appoint such person as he thinks fit to act as his representative at any meeting of the company or at any meeting of any class of members of the company. A person so appointed shall be deemed to be a member of such a company and shall be entitled to exercise the same rights and powers, including the right to vote by proxy and postal ballot, as the President could exercise as a member of the company.
		Minutes of proceedings of meetings and resolutions passed by postal ballot
70.	(1)	The Company shall cause minutes of the proceedings of every general meeting of any class of members or creditors and every resolution passed by postal ballot, to be prepared and signed in such manner as may be prescribed by the Act & Rules and kept by making within thirty days of the conclusion of every such meeting concerned or passing of resolution by postal ballot, entries thereof in books kept for that purpose with their pages consecutively numbered
		Certain matters not to be included in Minutes
	(2)	There shall not be included in the minutes any matter which, in the opinion of the Chairman of the meeting - (a) is, or could reasonably be regarded, as defamatory of any person; or (b) is irrelevant or immaterial to the proceedings; or (c) is detrimental to the interests of the Company
		Adjournment of meeting
		Chairman may adjourn the meeting
72.	(1)	The Chairman may, with the consent of any meeting at which a quorum is present, adjourn the meeting from time to time and from place to place.
		Notice of adjourned meeting
	(3)	When a meeting is adjourned for thirty days or more, notice of the adjourned meeting shall be given as in the case of an original meeting.
		Notice of adjourned meeting not required
	(4)	Save as aforesaid, and save as provided in the Act, it shall not be necessary to give any notice of an adjournment or of the business to be transacted at an adjourned meeting.
		Votes of Members
		Entitlement to vote on show of hands and on poll
73.		Subject to any rights or restrictions for the time being attached to any class or classes of shares (a) on a show of hands, every member present in person shall have one vote; and (b) on a poll, the voting rights of members shall be in proportion to his share in the paid-up equity share capital of the company.
		Seniority of names
75.	(2)	For this purpose, seniority shall be determined by the order in which the names stand in the register of members.
		Votes in respect of shares of deceased or insolvent members, etc.
77.		Subject to the provisions of the Act and other provisions of these Articles, any person entitled under the Transmission Clause to any shares may vote at any general meeting in respect thereof as if he was the registered holder of such shares, provided that at least 48 (forty eight) hours before the time of holding the meeting or adjourned meeting, as the case may be, at which he proposes to vote, he shall duly satisfy the Company of his right to such shares unless his right to vote at such meeting in respect thereof has previously been admitted.
		Restriction on voting rights
78.		No member shall be entitled to vote at any general meeting unless all calls or other sums presently payable by him in respect of shares in the Company have been paid or in regard to which the Company has exercised any right of lien
		Restriction on exercise of voting rights in other cases to be void
79.		A member is not prohibited from exercising his voting on the ground that he has not held his share or other interest in the Company for any specified period preceding the date on which the vote is taken, or on any other ground not being a ground set out in the preceding Article.
		Equal rights of members
80.		Any member whose name is entered in the register of members of our Company shall enjoy the same rights and be subject to the same liabilities as all other members of the same class.
		Proxy
		Member may vote in person or otherwise
82.	(1)	Save as provided in the Act and the Rules, any member entitled to attend and vote at a general meeting may do so either personally or through his constituted attorney or through another person as a proxy on his behalf, for that meeting.

Article No.		Article
		Proxies when to be deposited
	(2)	The instrument appointing a proxy and the power-of attorney or other authority, if any, under which it is signed or a notarised copy of that power or authority, shall be deposited at the registered office of the Company not less than 48 hours before the time for holding the meeting or adjourned meeting at which the person named in the instrument proposes to vote, and in default the instrument of proxy shall not be treated as valid.
		Board of Directors
		Board of Directors
85.		Subject to the provisions of the Act and the Rules , the President shall from time to time determine the number of Directors of the Company which shall not be less than 3 (three) and not more than 15 (fifteen).
		Appointment of Chairman, Managing Director and other Directors,
86.	(1)	Save as provided under the Act and Rules, the President shall appoint one of the Directors as the Chairman and shall appoint other Directors including Managing Director in consultation with the Chairman provided that no such consultation is necessary in respect of Government representatives on the Board of Directors of the company. The appointment of Directors shall be in such number and for such period as the President may determine from time to time. The Directors (including the Chairman and /or Managing Director) shall be paid such salary and/or allowance as the President may from time to time determine.
	(2)	The President may appoint or reappoint an individual as the Chairman as well as the Managing Director of our Company at the same time on such terms and remuneration as he may think fit.
		Retirement and resignation of Directors
	(3)	(i) A Director appointed by virtue of his holding any office in the Government or Govt. Company, shall retire on the date he ceases to hold that office. (ii) Subject to the provisions of the Act and Rules, a Director including Chairman and/or Managing Director may resign from his office by giving a notice in writing. The resignation will take effect from the date it is accepted by the President.
		Rotational Retirement of Other Directors
	(4)	The period of office of all Directors shall be liable to determination for retirement of directors by rotation as provided under the Act and Rules and save as otherwise expressly provided in the Act and Rules, be reappointed by the Company in general meeting. The Chairman and/or Managing Director shall not be subject to retirement under this clause.
		Removal of Directors
87.	(1)	The President shall have the power to remove any Director including Chairman and / or Managing Director from office at any time in his absolute discretion.
		Filling of any vacancy
	(2)	The President shall have the right to fill in any vacancy in the office of director including Chairman and/or Managing Director caused by removal, dismissal, resignation, death or otherwise.
		Appointment of additional directors
88.	(1)	Subject to the provisions of the Act and Rules the Board shall have power at any time, and from time to time, to appoint a person as an additional director, provided the number of the directors and additional directors together shall not at any time exceed the maximum strength fixed for the Board by the Articles.
		Duration of office of additional director
	(2)	Such person shall hold office only up to the date of the next annual general meeting of the Company but shall be eligible for appointment by the Company as Chairman and /or Managing Director or a director at that meeting subject to the provisions of the Act and Rules.
		Appointment of alternate director
89.	(1)	The Board may appoint an alternate director to act for a director (hereinafter in this Article called ("**the Original Director"**) during his absence for a period of not less than three months from India. No person shall be appointed as an alternate director for an independent director unless he is qualified to be appointed as an independent director under the provisions of the Act and Rules.
		Powers of Board
		General powers of our Company vested in Board
90.	(1)	Subject to the provisions of the Act, Rules and these articles, the Board of Directors of the company shall be entitled to exercise all such powers and to do all such acts and things as the company is authorised to exercise and do. Provided that the Board shall not exercise any power or do any act or thing reserved for President or any power which is directed or required whether by the Act or any other Act or by the Memorandum and Articles of the company or otherwise, to be exercised or done by the company in general meeting. Provided further that in exercising any such power or doing any such act or thing, the Board shall be subject to the provisions contained in that behalf in the Act, Rules or any other Act or in the Memorandum and Articles of the company, or in any regulations not inconsistent herewith and duly made thereunder, including regulations made by the company in general meeting.
	(2)	No regulation made by the company in general meeting shall invalidate any prior act of the Board which would have been valid if that regulation had not been made.

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SECTION IX - MATERIAL CONTRACTS AND DOCUMENTS FOR INSPECTION

The following contracts which are or may be deemed material have been entered or are to be entered into by our Company. These contracts and also the documents for inspection referred to hereunder, may be inspected on Working Days at the Registered Office of our Company situated at "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi 110 001 between 10.00 am to 5.00 pm on any Working Days from the date of this Shelf Prospectus until the Issue Closing Date.

MATERIAL CONTRACTS

1. Issue Agreement dated December 22, 2025, executed between our Company and the Lead Managers.

2. Registrar Agreement dated December 22, 2025, executed between our Company and the Registrar to the Issue.

3. Debenture Trustee Agreement dated December 11, 2025 executed between our Company and the Debenture Trustee.

4. Tripartite Agreements dated May 16, 2006 between our Company, the Registrar to the Issue and NSDL.

5. Tripartite Agreements dated April 25, 2006 between our Company, the Registrar to the Issue and CDSL.

6. Agreed form of Debenture Trust Deed to be executed between the Company and the Debenture Trustee.

MATERIAL DOCUMENTS

1. Memorandum and Articles of Association of our Company, as amended to date;

2. Certificate of Incorporation of the Company dated July 16, 1986, and certificate of commencement of business of the Company dated December 31, 1987;

3. Certificate of registration of the Company with the Reserve Bank of India July 28, 2010.

4. Shareholders resolution dated September 29, 2020, under section 180(1)(c) of the Companies Act,2013, approving the borrowing limits of the Board of Directors;

5. Resolution approved by the Board of Directors of our Company on March 12, 2025, read with the approval dated July 31, 2025 provided by the Chairman and Managing Director for issuance of NCDs.

6. Approval by the Director (Finance) of the Company dated December 22, 2025, approving the Draft Shelf Prospectus;
7. Approval by the Director (Finance) of the Company dated January 9, 2026, approving the Shelf Prospectus;

8. Consents of each of the Directors, the Chief Financial Officer, the Compliance Officer of the Company, Lead Managers, legal counsel to the Issue, Registrar to the Issue, Bankers to our Company, the Debenture Trustee and the Credit Rating Agencies to include their names in this Shelf Prospectus, in their respective capacities;

9. Consent of Care Analytics & Advisory Private Limited dated December 05, 2025 as the agency issuing the industry report titled "Research Report on Power Sector in India" dated December 4, 2025

10. Credit rating letter dated March 28, 2025, revalidated as on December 31, 2025, read with press release October 8, 2025, by CARE assigning a rating of "CARE AAA; Stable/ CARE A1+' (pronounced as CARE Triple A; Outlook: Stable/ A One Plus)" in respect of the NCDs.

11. Credit rating letter dated March 26, 2025, revalidated as on ICRA Janury 02, 2026 read with press release March 26, 2025, by ICRA assigning a rating of "[ICRA AAA] (Stable) (pronounced ICRA triple A: Outlook: Stable)"in respect of the NCDs.

12. Credit rating letter dated March 28, 2025, revalidated as on January 06, 2026, read with press release and credit bulletin dated March 27, 2025 and July 29, 2025, by Crisil assigning a rating of "Crisil AAA/Stable" (pronounced as "Crisil triple A rating" with stable outlook) in respect of the NCDs.

13. Consent dated December 12, 2025, from Prem Gupta & Co., Chartered Accountants and Chokshi & Chokshi Co., Chartered Accountants, to include their name as required under section 26 (1) of the Companies Act, 2013 read with SEBI NCS Regulations, in this Shelf Prospectus, and as an "expert" as defined under section 2(38) of the Companies Act, 2013, and in respect of (i) the report dated May 27, 2023 on the 2023 Audited Standalone Financial Statements included in this Shelf Prospectus, (ii) the report dated May 27, 2023 on the 2023 Audited Consolidated Financial Statements included in this Shelf Prospectus.

14. Consent dated December 12, 2025, from Dass Gupta and Associates, Chartered Accountants and Prem Gupta & Co., Chartered Accountants, to include their name as required under section 26 (1) of the Companies Act, 2013 read with SEBI NCS Regulations, in this Shelf Prospectus, and as an "expert" as defined under section 2(38) of the Companies Act, 2013, and in respect of (i) the report dated May 15, 2024 on the 2024 Audited Standalone Financial Statements included in this Shelf Prospectus, (ii) the report dated May 15, 2024 on the 2024 Audited Consolidated Financial Statements included in this Shelf Prospectus.

15. Consent dated December 22, 2025, Thakur, Vaidyanath Aiyar & Co., Chartered Accountants and Mehra Goel & Co., Chartered Accountants from the Statutory Auditors, to include their name as required under section 26 (1) of the Companies Act, 2013 read with SEBI NCS Regulations, in this Shelf Prospectus, and as an "expert" as defined under section 2(38) of the Companies Act, 2013 to the extent and in their capacity as our Statutory Auditor, and in respect of (i) the report dated May 21, 2025 on the Audited Standalone Financial Statements included in this Shelf Prospectus, (ii) the report dated May 21, 2025 on the Audited Consolidated Financial Statements included in this Shelf Prospectus, (iii) limited review report dated November 7, 2025 on the HY 2026 Unaudited Special Purpose Interim Condensed Consolidated Financial Statements, (iv) limited review report dated November 7, 2025 on the HY 2026 Unaudited Special Purpose Interim Condensed Standalone Financial Statements, and (iii) their report dated December 18, 2025, on the statement of tax benefits included in this Shelf Prospectus.

16. The reports on statement of possible tax benefits dated December 18, 2025 issued by the Statutory Auditors.

17. Annual Reports of our Company for the last three financial years and the HY 2026 Unaudited Special Purpose Interim Condensed Financial Statements along with the limited review report dated November 7, 2025.

18. In-principle listing approval from NSE by its letter no. NSE/LIST/D/2025/0285 dated December 23, 3035.

19. Due Diligence Certificate dated January 9, 2026 filed by the Lead Managers with SEBI.

20. Due Diligence certificate dated December 22, 2025, filed by the Debenture Trustee to the Issue.

21. Notification issued by Central Board of Direct Taxes, Ministry of Finance dated March 11, 2025 on Zero Coupon Bond of Power Finance Corporation.

22. Letter from SEBI dated December 19, 2025, providing exemption from strict enforcement of certain provisions of SEBI NCS Regulations.

23. Memorandum of Understanding for the financial year 2025-26, between our Company and Ministry of Power, GoI.

24. Memorandum of Understanding for the financial year 2025-26, between our Company and REC Limited.

25. Memorandum of Understanding dated May 26, 2023, between our Company and RITES.

DECLARATION

We, the Directors of the Company, hereby certify and declare that:

a) all applicable legal requirements in connection with the Issue and the Company, including relevant provisions of the Companies Act, 2013, as amended, and the rules prescribed thereunder, to the extent applicable as on this date, the Securities Contracts (Regulation) Act, 1956, as amended and rules made thereunder, the Securities and Exchange Board of India Act, 1992, as amended, and rules, regulations, guidelines and circulars issued by the Government of India, the rules, regulations, guidelines and circulars issued by the Reserve Bank of India, and the rules, regulations, guidelines and circulars issued by the Securities and Exchange Board of India, including the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, the SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as updated and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable, as the case may be, have been complied with;

b) no statement made in this Shelf Prospectus is contrary to the relevant provisions of any rules, regulations, guidelines and circulars as applicable to this Shelf Prospectus;

c) compliance with the Securities and Exchange Board of India Act, 1992, or rules or regulations thereunder, Companies Act, 2013 and the rules thereunder does not imply that payment of dividend or interest or repayment of debt securities, is guaranteed by the Central Government;

d) the monies received under the Issue shall be used only for the purposes and objects indicated in this Shelf Prospectus;

e) all the disclosures and statements in this Shelf Prospectus and in the attachments thereto are true, accurate, correct and complete and do not omit disclosure of any material fact which may make the statements made therein, in light of circumstances under which they were made, false or misleading;

f) this Shelf Prospectus does not contain any misstatements;

g) no information material to the subject matter of this form has been suppressed or concealed and whatever is stated in this Shelf Prospectus is as per the original records maintained by the promoter(s) subscribing to the Memorandum of Association and Articles of Association; and

h) we further certify that the contents of this Shelf Prospectus have been perused by the Board of Directors, and the final and ultimate responsibility of the contents mentioned herein shall also lie with the Board of Directors.

Signed by the Board of Directors of the Company

S/d-

Parminder Chopra
Chairman, Director

and Chief Executive Officer
DIN: 08530587

S/d-

Shashank Misra

Government-Nominee

Director
DIN: 08364288

S/d-

Rajiv Ranjan Jha
Director (Projects)
DIN: 03523954

S/d-

Manoj Sharma
Director (Commercial)
DIN: 06822395

S/d-

Sandeep Kumar

Director (Finance)
DIN: 08529035

(*the remainder of this page has intentionally been left blank*)

DECLARATION

I, the Director of the Company, hereby certify and declare that:

a) all applicable legal requirements in connection with the Issue and the Company, including relevant provisions of the Companies Act, 2013, as amended, and the rules prescribed thereunder, to the extent applicable as on this date, the Securities Contracts (Regulation) Act, 1956, as amended and rules made thereunder, the Securities and Exchange Board of India Act, 1992, as amended, and rules, regulations, guidelines and circulars issued by the Government of India, the rules, regulations, guidelines and circulars issued by the Reserve Bank of India, and the rules, regulations, guidelines and circulars issued by the Securities and Exchange Board of India, including the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, the SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as updated and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable, as the case may be, have been complied with;

b) no statement made in this Shelf Prospectus is contrary to the relevant provisions of any rules, regulations, guidelines and circulars as applicable to this Shelf Prospectus;

c) compliance with the Securities and Exchange Board of India Act, 1992, or rules or regulations thereunder, Companies Act, 2013 and the rules thereunder does not imply that payment of dividend or interest or repayment of debt securities, is guaranteed by the Central Government;

d) the monies received under the Issue shall be used only for the purposes and objects indicated in this Shelf Prospectus;

e) all the disclosures and statements in this Shelf Prospectus and in the attachments thereto are true, accurate, correct and complete and do not omit disclosure of any material fact which may make the statements made therein, in light of circumstances under which they were made, false or misleading;

f) this helf Prospectus does not contain any misstatements;

g) no information material to the subject matter of this form has been suppressed or concealed and whatever is stated in this Shelf Prospectus is as per the original records maintained by the promoter(s) subscribing to the Memorandum of Association and Articles of Association; and

h) I further certify that the contents of this Shelf Prospectus have been perused by the Board of Directors, and the final and ultimate responsibility of the contents mentioned herein shall also lie with the Board of Directors.

Signed by the Director of the Company

S/d-

_____

Bhaskar Bhattacharya
Independent Director
DIN: 09406292

DECLARATION

I, the Director of the Company, hereby certify and declare that:

i) all applicable legal requirements in connection with the Issue and the Company, including relevant provisions of the Companies Act, 2013, as amended, and the rules prescribed thereunder, to the extent applicable as on this date, the Securities Contracts (Regulation) Act, 1956, as amended and rules made thereunder, the Securities and Exchange Board of India Act, 1992, as amended, and rules, regulations, guidelines and circulars issued by the Government of India, the rules, regulations, guidelines and circulars issued by the Reserve Bank of India, and the rules, regulations, guidelines and circulars issued by the Securities and Exchange Board of India, including the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, the SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as updated and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable, as the case may be, have been complied with;

j) no statement made in this Shelf Prospectus is contrary to the relevant provisions of any rules, regulations, guidelines and circulars as applicable to this Shelf Prospectus;

k) compliance with the Securities and Exchange Board of India Act, 1992, or rules or regulations thereunder, Companies Act, 2013 and the rules thereunder does not imply that payment of dividend or interest or repayment of debt securities, is guaranteed by the Central Government;

l) the monies received under the Issue shall be used only for the purposes and objects indicated in this Shelf Prospectus;

m) all the disclosures and statements in this Shelf Prospectus and in the attachments thereto are true, accurate, correct and complete and do not omit disclosure of any material fact which may make the statements made therein, in light of circumstances under which they were made, false or misleading;

n) this Shelf Prospectus does not contain any misstatements;

o) no information material to the subject matter of this form has been suppressed or concealed and whatever is stated in this Shelf Prospectus is as per the original records maintained by the promoter(s) subscribing to the Memorandum of Association and Articles of Association; and

p) I further certify that the contents of this Shelf Prospectus have been perused by the Board of Directors, and the final and ultimate responsibility of the contents mentioned herein shall also lie with the Board of Directors.

Signed by the Director of the Company

S/d-

_____

Prasanna Tantri
Independent Director
DIN: 06471864

DECLARATION

I, the Director of the Company, hereby certify and declare that:

a) all applicable legal requirements in connection with the Issue and the Company, including relevant provisions of the Companies Act, 2013, as amended, and the rules prescribed thereunder, to the extent applicable as on this date, the Securities Contracts (Regulation) Act, 1956, as amended and rules made thereunder, the Securities and Exchange Board of India Act, 1992, as amended, and rules, regulations, guidelines and circulars issued by the Government of India, the rules, regulations, guidelines and circulars issued by the Reserve Bank of India, and the rules, regulations, guidelines and circulars issued by the Securities and Exchange Board of India, including the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, the SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as updated and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable, as the case may be, have been complied with;

b) no statement made in this Shelf Prospectus is contrary to the relevant provisions of any rules, regulations, guidelines and circulars as applicable to this Shelf Prospectus;

c) compliance with the Securities and Exchange Board of India Act, 1992, or rules or regulations thereunder, Companies Act, 2013 and the rules thereunder does not imply that payment of dividend or interest or repayment of debt securities, is guaranteed by the Central Government;

d) the monies received under the Issue shall be used only for the purposes and objects indicated in this Shelf Prospectus;

e) all the disclosures and statements in this Shelf Prospectus and in the attachments thereto are true, accurate, correct and complete and do not omit disclosure of any material fact which may make the statements made therein, in light of circumstances under which they were made, false or misleading;

f) this Shelf Prospectus does not contain any misstatements;

g) no information material to the subject matter of this form has been suppressed or concealed and whatever is stated in this Shelf Prospectus is as per the original records maintained by the promoter(s) subscribing to the Memorandum of Association and Articles of Association; and

h) I further certify that the contents of this Shelf Prospectus have been perused by the Board of Directors, and the final and ultimate responsibility of the contents mentioned herein shall also lie with the Board of Directors.

Signed by the Director of the Company

S/d-

_____

Usha Sajeev Nair
Independent Director
DIN: 09408454

DECLARATION

I, the Director of the Company, hereby certify and declare that:

a) all applicable legal requirements in connection with the Issue and the Company, including relevant provisions of the Companies Act, 2013, as amended, and the rules prescribed thereunder, to the extent applicable as on this date, the Securities Contracts (Regulation) Act, 1956, as amended and rules made thereunder, the Securities and Exchange Board of India Act, 1992, as amended, and rules, regulations, guidelines and circulars issued by the Government of India, the rules, regulations, guidelines and circulars issued by the Reserve Bank of India, and the rules, regulations, guidelines and circulars issued by the Securities and Exchange Board of India, including the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, the SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as updated and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable, as the case may be, have been complied with;

b) no statement made in this Shelf Prospectus is contrary to the relevant provisions of any rules, regulations, guidelines and circulars as applicable to this Shelf Prospectus;

c) compliance with the Securities and Exchange Board of India Act, 1992, or rules or regulations thereunder, Companies Act, 2013 and the rules thereunder does not imply that payment of dividend or interest or repayment of debt securities, is guaranteed by the Central Government;

d) the monies received under the Issue shall be used only for the purposes and objects indicated in this Shelf Prospectus;

e) all the disclosures and statements in this Shelf Prospectus and in the attachments thereto are true, accurate, correct and complete and do not omit disclosure of any material fact which may make the statements made therein, in light of circumstances under which they were made, false or misleading;

f) this Shelf Prospectus does not contain any misstatements;

g) no information material to the subject matter of this form has been suppressed or concealed and whatever is stated in this Shelf Prospectus is as per the original records maintained by the promoter(s) subscribing to the Memorandum of Association and Articles of Association; and

h) I further certify that the contents of this Shelf Prospectus have been perused by the Board of Directors, and the final and ultimate responsibility of the contents mentioned herein shall also lie with the Board of Directors.

Signed by the Director of the Company

S/d-

_____

Naresh Dhanrajbhai Kella
Independent Director
DIN: 01176450

DECLARATION

I, the Director of the Company, hereby certify and declare that:

a) all applicable legal requirements in connection with the Issue and the Company, including relevant provisions of the Companies Act, 2013, as amended, and the rules prescribed thereunder, to the extent applicable as on this date, the Securities Contracts (Regulation) Act, 1956, as amended and rules made thereunder, the Securities and Exchange Board of India Act, 1992, as amended, and rules, regulations, guidelines and circulars issued by the Government of India, the rules, regulations, guidelines and circulars issued by the Reserve Bank of India, and the rules, regulations, guidelines and circulars issued by the Securities and Exchange Board of India, including the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, the SEBI master circular bearing reference no. SEBI/HO/DDHS/DDHS-PoD/P/CIR/2025/0000000137 dated October 15, 2025, as updated and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable, as the case may be, have been complied with;

b) no statement made in this Shelf Prospectus is contrary to the relevant provisions of any rules, regulations, guidelines and circulars as applicable to this Shelf Prospectus;

c) compliance with the Securities and Exchange Board of India Act, 1992, or rules or regulations thereunder, Companies Act, 2013 and the rules thereunder does not imply that payment of dividend or interest or repayment of debt securities, is guaranteed by the Central Government;

d) the monies received under the Issue shall be used only for the purposes and objects indicated in this Shelf Prospectus;

e) all the disclosures and statements in this Shelf Prospectus and in the attachments thereto are true, accurate, correct and complete and do not omit disclosure of any material fact which may make the statements made therein, in light of circumstances under which they were made, false or misleading;

f) this Shelf Prospectus does not contain any misstatements;

g) no information material to the subject matter of this form has been suppressed or concealed and whatever is stated in this Shelf Prospectus is as per the original records maintained by the promoter(s) subscribing to the Memorandum of Association and Articles of Association; and

h) I further certify that the contents of this Shelf Prospectus have been perused by the Board of Directors, and the final and ultimate responsibility of the contents mentioned herein shall also lie with the Board of Directors.

Signed by the Director of the Company

S/d-

_____

Sudhir Mehta
Independent Director
DIN: 00056867

ANNEXURE A – CREDIT RATING, RATIONALE AND PRESS RELEASE

[*Rest of the page intentionally kept blank*]

No. CARE/NRO/RL/2025-26/3303

Shri Alok Ranjan Mallick
Chief General Manager
Power Finance Corporation Limited
Ujanidhi, 1, Barakhamba Lane,
Connaught Place,
New Delhi
Delhi 110001

December 31, 2025

Confidential

Dear Sir,

Credit rating for Market Borrowing Programme

This has reference to your letter dated December 31, 2025, on the above subject.

2. In this connection, we invite your attention to our rating letter no. CARE/NRO/RL/2025-26/2257 dated September 29, 2025, (enclosed as **Annexure – II**) reaffirming the rating of "CARE AAA; Stable / CARE A1+" to the market borrowing programme FY26 bank facilities of your company.
3. Please arrange to get the rating revalidated in case the issue is not made within two months from date of this letter i.e. by March 01, 2026. Once the CP is placed, the rating is valid for the tenure of such instrument till redemption.
4. The above rating(s) are valid for the facilities, as updated in **Annexure - I**.
5. CARE Ratings Ltd. reserves the right to revise/reaffirm/withdraw the rating assigned as also revise the outlook, as a result of periodic review/surveillance, based on any event or information which in the opinion of CARE Ratings Ltd. warrants such an action. In the event of failure on the part of the entity to furnish such information, material or clarifications as may be required by CARE Ratings Ltd. so as to enable it to carry out continuous monitoring of the rating of the debt instruments, CARE Ratings Ltd. shall carry out the review on the basis of best available information throughout the life time of such instruments. In such cases the credit rating symbol shall be accompanied by "ISSUER NOT COOPERATING". CARE Ratings Ltd. shall also be entitled to publicize/disseminate all the afore-mentioned rating actions in any manner considered appropriate by it, without reference to you.

6. All the other clauses vide our letter dated September 29, 2025, would continue to apply for the above rating(s).

If you need any clarification, you are welcome to approach us in this regard.

Thanking you,

Yours faithfully,

Yogesh Rochani
Lead Analyst
yogesh.rochani@careedge.in

Jatin Arora
Assistant Director
jatin.arora@careedge.in

Encl.: As above

Disclaimer

This disclaimer pertains to the ratings issued and content published by CARE Ratings Limited ("CareEdge Ratings"). Ratings are opinions on the likelihood of timely payment of the obligations under the rated instrument and are not recommendations to sanction, renew, disburse, or recall the concerned bank facilities or to buy, sell, or hold any security. Any opinions expressed herein are in good faith and are subject to change without notice. The rating reflects the opinions as on the date of the rating. A rating does not convey suitability or price for the investor. The rating agency does not conduct an audit on the rated entity or an independent verification of any information it receives and/or relies on for the rating exercise. CareEdge Ratings has based its ratings/outlook on the information obtained from reliable and credible sources. CareEdge Ratings does not, however, guarantee the accuracy, adequacy, or completeness of any information and is not responsible for any errors or omissions and the results obtained from the use of such information. The users of the rating should rely on their own judgment and may take professional advice while using the rating in any way. CareEdge Ratings shall not be liable for any losses that user may incur or any financial liability whatsoever to the user of the rating. The use or access of the rating does not create a client relationship between CareEdge Ratings and the user.

CAREEDGE RATINGS DISCLAIMS WARRANTY OF ANY KIND, EXPRESS, IMPLIED OR OTHER WARRANTIES OR CONDITIONS, TO THE EXTENT PERMITTED BY APPLICABLE LAWS, INCLUDING WARRANTIES OF MERCHANTABILITY, ACCURACY, COMPLETENESS, ERROR-FREE, NON-INFRINGEMENT, NON-INTERRUPTION, SATISFACTORY QUALITY, FITNESS FOR A PARTICULAR PURPOSE OR INTENDED USAGE.

Most entities whose bank facilities/instruments are rated by CareEdge Ratings have paid a credit rating fee, based on the amount and type of bank facilities/instruments. CareEdge Ratings or its subsidiaries/associates may also be involved with other commercial transactions with the entity. CareEdge Ratings does not act as a fiduciary by providing the rating. The ratings are intended for use only within the jurisdiction of India. The ratings of CareEdge Ratings do not factor in any rating-related trigger clauses as per the terms of the facilities/instruments, which may involve acceleration of payments in case of rating downgrades. However, if any such clauses are introduced and triggered, the ratings may see volatility and sharp downgrades. CareEdge Ratings has established policies and procedures as required under applicable laws and regulations which are available on its website.

Privacy Policy applies. For Privacy Policy please refer to https://www.careratings.com/privacy_policy

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Annexure 1

Details of Rated Facilities

1. Long Term Facilities

1.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Remarks
1.	Instrument#	24,347.92	
2.	State Bank of India	8,000.00	Not yet drawn
3.	External Commercial Borrowings	3,344.71	
4.	India Infrastructure Finance Company (UK) Ltd.	3,000.00	
5.	Bank of India	2,000.00	
6.	External Commercial Borrowings	1,589.92	
7.	Punjab National Bank	1,500.00	
8.	Canara Bank	1,500.00	
9.	Central Bank of India	1,500.00	
10.	Bank of Baroda	1,470.30	
11.	Bank of Baroda	1,400.00	
12.	Bank of Baroda	1,029.70	
13.	India Infrastructure Finance Company Ltd.	1,000.00	
14.	Punjab National Bank	1,000.00	
15.	External Commercial Borrowings	226.24	
16.	External Commercial Borrowings	19.98	
17.	Proposed	62,071.23	
	Total**	**1,15,000.00***	

**Including sublimit of ₹500 crore for perpetual debt*
#details of instrument provided below
***The Long-term borrowing programme also includes Public Issue of Taxable Non-Convertible Debenture*

Total Long Term Facilities : Rs.1,15,000.00 crore

2. Short Term Facilities

2.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument#	2,899.34

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
2.	ICICI Bank Ltd.	2,000.00
3.	Proposed	10,100.66
	Total	**15,000.00***

#details of instrument provided below
** Including sublimit of up to ₹ 5,000 crore for commercial paper (Total sublimit for commercial paper is ₹8,000 crore)*

Total Short Term Facilities : Rs.15,000.00 crore

3. Long Term / Short Term Facilities

3.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	10,000.00
	Total	**10,000.00***

** Including sublimit of up to ₹ 5,000 crore for commercial paper (Total sublimit for commercial paper is ₹8,000 crore)*

Total Long Term / Short Term Facilities : Rs.10,000.00 crore

Total Facilities (1.A+2.A+3.A) : Rs.1,40,000.00 crore

Details of instruments

Name of the Instrument	ISIN	Date of Issuance	Coupon Rate	Maturity Date	Size of the Issue (₹ crore)
CP Series 120	INE134E14AW8	29 September 2025	6.40%	15 April 2026	2,899.34
54EC April Lot-1	-	30 April 2025	5.25%	30 April 2030	34.99
54EC April Lot-2	-	30 April 2025	5.25%	30 April 2030	57.19
54EC May Lot-1	-	31 May 2025	5.25%	31 May 2030	45.44
54EC May Lot-2	-	31 May 2025	5.25%	31 May 2030	52.21
54EC June Lot-1	-	30 June 2025	5.25%	30 June 2030	45.22
54EC June Lot-2	-	30 June 2025	5.25%	30 June 2030	42.95
54EC July Lot-1	-	31 July 2025	5.25%	31 July 2025	43.82
54EC July Lot-2	-	31 July 2025	5.25%	31 July 2025	50.89
54EC August Lot-1	-	31 August 2025	5.25%	31 August 2025	44.74
August Lot-2	-	31 August 2025	5.25%	31 August 2030	46.10
September Lot-1	-	30 September 2025	5.25%	30 September 2030	53.06
September Lot-2		30 September 2025	5.25%	30 September 2030	34.65
October Lot-1	-	31 October 2025	5.25%	31 Oct 2030	34.79
October Lot-2		31 October 2025	5.25%	31 October 2030	37.74
November Lot-1		30 November 2025	5.25%	30 November 2030	42.78
Bond Series 250-A	INE134E08NS1	22 May 2025	6.61%	15 July 2028	2,450.00
Bond Series 250-B	INE134E08NR3	22 May 2025	6.64%	15 July 2030	2,500.00
Bond Series 251-A	INE134E08NT9	11 June 2025	6.27%	15 July 2027	2,500.00
Bond Series 251-B	INE134E08NU7	11 June 2025	6.59%	15 October 2030	1,980.00
Bond Series 251-A (R-1)	INE134E08NT9	23 June 2025	6.60%	15 July 2027	2,450.00
Bond Series 250-B (R-1)	INE134E08NR3	23 June 2025	6.85%	15 July 2030	2,425.00
Bond Series 252 (PDI)	INE134E08NV5	21 July 2025	7.43%	-	475.00
Bond Series 253	INE134E08NW3	25 September 2025	6.73%	15 October 2027	3,450.00
Bond Series 251B(R-1)	INE134E08NU7	03 November 2025	6.87%	15 October 2030	2,500.00
Bond Series 254	INE134E08NX1	03 November 25	7.10%	12 November 40	2,486.00
Bond Series 255	INE134E08NY9	27 November 2025	7.08%	27 November 2035	3,000.00

Annexure II

No. CARE/NRO/RL/2025-26/2257

Shri Alok Ranjan Mallick
Chief General Manager
Power Finance Corporation Limited
Ujanidhi, 1, Barakhamba Lane,
Connaught Place,
New Delhi
Delhi 110001

September 29, 2025

Confidential

Dear Sir,

Credit rating for market borrowing programmes

On the basis of recent developments including operational and financial performance of your Company for FY25 (Audited) and Q1FY26 (Un-Audited), our Rating Committee has reviewed the following ratings:

Facilities	Amount (₹ crore)	Rating[1]	Rating Action
Long-term market borrowing programme (FY13)	5,237.50	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY14)	4,226.36	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY15)	460.00 (Reduced from 12,985.00)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY16)	700.01 (Reduced from 2,000.01)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY17)	14,520.00	CARE AAA; Stable	Reaffirmed

[1]Complete definitions of the ratings assigned are available at www.careratings.com and in other CARE Ratings Ltd.'s publications.

CARE Ratings Limited

Plot no. C-001 A/2 Sector 16B, Berger Tower, Gautam Budh Nagar, Noida, (UP) - 201301
Phone: +91-120-4452000

Corporate Office :4th Floor, Godrej Coliseum, Somaiya Hospital Road, Off Eastern Express Highway, Sion (E), Mumbai - 400 022
Phone: +91-22-6754 3456 • www.careedge.in

CIN-L67190MH1993PLC071691

Facilities	Amount (₹ crore)	Rating[1]	Rating Action
Long-term market borrowing programme (FY18)	14,198.26	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY20)	52,402.71 (Reduced from 58,842.67)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY21)	43,821.33 (Reduced from 49,935.74)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY22)	37,325.26 (Reduced from 37,730.86)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY23)	69,303.60 (Reduced from 72,000.00)	CARE AAA; Stable	Reaffirmed
Perpetual Bonds (FY24)	500.00	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY26)	1,15,000.00	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY24)	84,400.00 (Reduced from 87,500.00)	CARE AAA; Stable	Reaffirmed
Perpetual Bonds (FY25)	500.00	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY25) *	1,05,000.00	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY19)	30,632.43	CARE AAA; Stable	Reaffirmed
LT/ST Instrument market borrowing programme (FY25)	6,000.00	CARE AAA; Stable / CARE A1+	Reaffirmed
LT/ST Instrument market borrowing programme (FY26)###	10,000.00	CARE AAA; Stable / CARE A1+	Reaffirmed
LT/ST Instrument market borrowing programme (FY24)	10,000.00	CARE AAA; Stable / CARE A1+	Reaffirmed
Short-term market borrowing programme (FY26)##	15,000.00	CARE A1+	Reaffirmed
Short-term market borrowing programme (FY24)	2,868.50	CARE A1+	Reaffirmed

CARE Ratings Limited

Plot no. C-001 A/2 Sector 16B, Berger Tower, Gautam Budh Nagar, Noida, (UP) - 201301
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CIN-L67190MH1993PLC071691

Facilities	Amount (₹ crore)	Rating[1]	Rating Action
Short-term market borrowing programme (FY25) **	19,000.00	CARE A1+	Reaffirmed
Short-term market borrowing programme (FY23)	4,428.87	CARE A1+	Reaffirmed

*Including sublimit of up to ₹500.00 crore for perpetual debt
**Including sublimit of up to ₹9,000.00 crore for commercial paper
#Including sublimit of up to ₹500.00 crore for perpetual debt
##Including sublimit of up to ₹5,000.00 crore for commercial paper
###Including sublimit of up to ₹3,000.00 crore for commercial paper

2. Refer **Annexure 1** for details of rated facilities.

3. The rating report for the rating will be communicated to you separately. A write-up (press release) on the above rating is proposed to be issued to the press shortly, a draft of which is enclosed for your perusal as **Annexure 2**. We request you to peruse the annexed document and offer your comments if any. We are doing this as a matter of courtesy to our clients and with a view to ensure that no factual inaccuracies have inadvertently crept in. Kindly revert as early as possible. In any case, if we do not hear from you by October 03, 2025, we will proceed on the basis that you have no any comments to offer.]

4. CARE Ratings Ltd. reserves the right to undertake a surveillance/review of the rating from time to time, based on circumstances warranting such review, subject to at least one such review/surveillance every year.

CARE Ratings Limited

Plot no. C-001 A/2 Sector 16B, Berger Tower, Gautam Budh Nagar, Noida, (UP) - 201301
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CIN-L67190MH1993PLC071691

5. CARE Ratings Ltd. reserves the right to revise/reaffirm/withdraw the rating assigned as also revise the outlook, as a result of periodic review/surveillance, based on any event or information which in the opinion of CARE Ratings Ltd. warrants such an action. In the event of failure on the part of the entity to furnish such information, material or clarifications as may be required by CARE Ratings Ltd. so as to enable it to carry out continuous monitoring of the rating of the bank facilities, CARE Ratings Ltd. shall carry out the review on the basis of best available information throughout the life time of such bank facilities. In such cases the credit rating symbol shall be accompanied by "ISSUER NOT COOPERATING". CARE Ratings Ltd. shall also be entitled to publicize/disseminate all the afore-mentioned rating actions in any manner considered appropriate by it, without reference to you.

6. Our ratings do not take into account the sovereign risk, if any, attached to the foreign currency loans, and the ratings are applicable only to the rupee equivalent of these loans.

7. Our ratings do not factor in any rating related trigger clauses as per the terms of the facility/instrument, which may involve acceleration of payments in case of rating downgrades. However, if any such clauses are introduced and if triggered, the ratings may see volatility and sharp downgrades.

8. Users of this rating may kindly refer our website www.careratings.com for latest update on the outstanding rating.

9. CARE Ratings Ltd. ratings are **not** recommendations to sanction, renew, disburse or recall the concerned bank facilities.

If you need any clarification, you are welcome to approach us in this regard.

Thanking you,

Yours faithfully,

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CARE Ratings Limited

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Annexure 1

Details of Rated Facilities

1. Long Term Facilities

1.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	5,131.20		
2.	Kfw Development Bank	37.57	30-Jun-35	Foreign Currency Term Loan
3.	Asian Development Bank	5.18	15-Oct-26	Foreign Currency Term Loan
4.	Asian Development Bank	5.06	15-Apr-26	Foreign Currency Term Loan
5.	Asian Development Bank	3.57	15-Apr-27	Foreign Currency Term Loan
6.	Asian Development Bank	3.00	15-Oct-25	Foreign Currency Term Loan
7.	Asian Development Bank	2.99	15-Oct-27	Foreign Currency Term Loan
8.	Asian Development Bank	1.98	15-Apr-28	Foreign Currency Term Loan
9.	Credit National	1.80	30-Jun-28	Foreign Currency Term Loan
10.	Asian Development Bank	1.03	15-Oct-28	Foreign Currency Term Loan
11.	Asian Development Bank	0.84	15-Apr-27	Foreign Currency Term Loan
12.	Proposed	43.28		
	Total	**5,237.50**		

*Details of rated instruments is annexed below

1.B. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	4,226.36
	Total	**4,226.36**

*Details of rated instruments is annexed below

1.C. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	460.00
	Total	**460.00**

*Details of rated instruments is annexed below

1.D. Fund Based Limits

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	14,520.00
	Total	**14,520.00**

*Details of rated instruments is annexed below

1.E. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	14,198.26
	Total	**14,198.26**

*Details of rated instruments is annexed below

1.F. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	21,132.17		
2.	National Small Saving Fund (NSSF)	7,500.00	01-Feb-24	Foreign Currency Term Loan
3.	Proposed	2,000.26		
	Total	**30,632.43**		

*Details of rated instruments is annexed below

1.G. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	40,944.51		
2.	State Bank of India	1,170.00	19-Dec-2024	Rupee Term Loan
3.	Union Bank of India	625.00	23-Mar-2025	Rupee Term Loan
4.	State Bank of India	500.00	19-Dec-2024	Rupee Term Loan
5.	State Bank of India	470.00	19-Dec-2024	Rupee Term Loan
6.	State Bank of India	430.00	19-Dec-2024	Rupee Term Loan
7.	State Bank of India	262.20	19-Dec-2024	Rupee Term Loan
8.	State Bank of India	167.80	19-Dec-2024	Rupee Term Loan
9.	Oriental Bank of Commerce	56.25	02-Jan-2027	Rupee Term Loan
10.	Canara Bank	50.00	23-Mar-2026	Rupee Term Loan
11.	Proposed	7,726.95		
	Total	**52,402.71**		

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*Details of rated instruments is annexed below

1.H. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	31,665.27		
2.	State Bank of India	1,283.16	05-Nov-25	Foreign Currency Term Loan
3.	Export Import Bank of India	855.44	13-Oct-25	Foreign Currency Term Loan
4.	Punjab National Bank	855.40	05-Nov-25	Foreign Currency Term Loan
5.	State Bank of India	710.00	10-Jul-2025	Rupee Term Loan
6.	Union Bank of India	450.00	30-Sep-2025	Rupee Term Loan
7.	DBS Bank Limited	427.72	05-Nov-25	Foreign Currency Term Loan
8.	Canara Bank	400.00	22-Sep-2026	Rupee Term Loan
9.	Bank of India	250.00	11-Sep-2026	Rupee Term Loan
10.	Proposed	6,924.34		
	Total	**43,821.33**		

*Details of rated instruments is annexed below

1.I. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument	19,327.42		
2.	HDFC Bank Ltd.	3,000.00	30-Sep-2025	Rupee Term Loan
3.	Union Bank of India	3,000.00	31-Mar-2028	Rupee Term Loan
4.	State Bank of India	2,352.46	30-Nov-26	Foreign Currency Term Loan
5.	Bank of Baroda	1,283.16	30-Nov-26	Foreign Currency Term Loan
6.	India Infrastructure Finance Company Ltd.	1,000.00	30-Sep-2026	Rupee Term Loan
7.	Central Bank of India	1,000.00	31-Mar-2027	Rupee Term Loan
8.	UCO Bank	1,000.00	24-Sep-2026	Rupee Term Loan
9.	Export Import Bank of India	855.44	30-Nov-26	Foreign Currency Term Loan
10.	Canara Bank	855.44	30-Nov-26	Foreign Currency Term Loan
11.	Punjab National Bank	425.00	27-Sep-2026	Rupee Term Loan
12.	Yes Bank Ltd.	300.00		WCDL
13.	Bank of India	180.00	18-Sep-2028	Rupee Term Loan
14.	Punjab National Bank	75.00	27-Sep-2026	Rupee Term Loan
15.	Bank of India	60.00	18-Sep-2028	Rupee Term Loan

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
16.	Bank of India	30.00	18-Sep-2028	Rupee Term Loan
17.	Bank of India	30.00	18-Sep-2028	Rupee Term Loan
18.	Punjab National Bank	5.00	29-Sep-2026	Rupee Term Loan
19.	Proposed	2,546.34		
	Total	**37,325.26**		

1.J. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	36,974.30		
2.	ICICI Bank Ltd.	6,000.00		WCDL
3.	National Bank for Financing Infrastructure and Development	3,500.00	31-Mar-2038	Rupee Term Loan
4.	State Bank of India	2,500.00		WCDL
5.	Canara Bank	2,250.00	28-Jun-2028	Rupee Term Loan
6.	Bank of Baroda	1,500.00	17-Nov-2029	Rupee Term Loan
7.	Bank of Baroda	1,100.00	17-Nov-2029	Rupee Term Loan
8.	Bank of Baroda	1,050.00	17-Nov-2029	Rupee Term Loan
9.	State Bank of India,Hong Kong	1,047.45	28-Dec-28	Foreign Currency Term Loan
10.	State Bank of India,Hong Kong	1,047.13	28-Dec-26	Foreign Currency Term Loan
11.	State Bank of India,Hong Kong	1,047.13	28-Dec-27	Foreign Currency Term Loan
12.	Indian Overseas Bank	1,000.00	30-Sep-2028	Rupee Term Loan
13.	UCO Bank	1,000.00	30-Mar-2028	Rupee Term Loan
14.	SBI Shinsei	877.31	05-Jan-30	FCL
15.	Bank of Baroda	850.00	17-Nov-2029	Rupee Term Loan
16.	Sumitomo Mitsui Trust Bank Limited - Singapore Bra	765.56	05-Jan-30	Foreign Currency Term Loan
17.	Punjab & Sind Bank	604.50	30-Mar-2029	Rupee Term Loan
18.	Kfw Development Bank	591.87	15-Nov-31	Foreign Currency Term Loan
19.	Indian Overseas Bank	500.00	30-Mar-2029	Unsecured Rupee Term Loan
20.	Bank of Baroda	500.00	17-Nov-2029	Rupee Term Loan
21.	Punjab & Sind Bank	395.50	30-Mar-2029	Rupee Term Loan
22.	IDFC First Bank Ltd.	350.00		WCDL
23.	RBL Bank Limited	300.00		WCDL
24.	Canara Bank	250.00	30-Jun-2028	Rupee Term Loan

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
25.	Mizuho Bank Ltd.	250.00		WCDL
26.	Chang Hwa Commercial Bank Limited	237.72	05-Jan-30	FCL
27.	MUFG Bank Limited (GIFT Branch)	223.62	28-Dec-26	Foreign Currency Term Loan
28.	MUFG Bank Limited (GIFT Branch)	223.62	28-Dec-27	Foreign Currency Term Loan
29.	MUFG Bank Limited (GIFT Branch)	223.62	28-Dec-28	Foreign Currency Term Loan
30.	Bank of China Ltd.	219.89	28-Dec-26	FCL
31.	Bank of China Ltd.	219.89	28-Dec-27	FCL
32.	Bank of China Ltd.	219.89	28-Dec-28	FCL
33.	UCO Bank	178.29	30-Mar-2028	Rupee Term Loan
34.	Taiwan Cooperative Bank, Offshore Banking Branch	178.29	05-Jan-30	FCL
35.	NTT TC Leasing Co. Limited	118.86	05-Jan-30	FCL
36.	Norinchukin Bank	99.05	28-Dec-26	Foreign Currency Term Loan
37.	Norinchukin Bank	99.05	28-Dec-27	Foreign Currency Term Loan
38.	Norinchukin Bank	99.05	28-Dec-28	FCL
39.	Credit Agricole Corporate and Investment Bank (Hon	98.18	28-Dec-26	Foreign Currency Term Loan
40.	Credit Agricole Corporate and Investment Bank (Hon	98.18	28-Dec-27	Foreign Currency Term Loan
41.	Credit Agricole Corporate and Investment Bank (Hon	98.18	28-Dec-28	Foreign Currency Term Loan
42.	SBI Shinsei	39.62	28-Dec-26	FCL
43.	SBI Shinsei	39.62	28-Dec-27	FCL
44.	SBI Shinsei	39.62	28-Dec-28	FCL
45.	Gunma Bank	39.62	28-Dec-26	FCL
46.	Gunma Bank	39.62	28-Dec-27	FCL
47.	Gunma Bank	39.62	28-Dec-28	FCL
48.	KEB Hana Bank	25.00	17-Nov-2025	Rupee Term Loan
49.	Proposed	154.75		
	Total	**69,303.60**		

*Details of rated instruments is annexed below

1.K. Fund Based Limits

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	45,700.79		
2.	HDFC Bank Ltd.	2,627.00	05-Jul-28	RTL
3.	Bank of Baroda	2,138.60	25-Sep-28	FCL
4.	Bank of Baroda	2,138.60	27-Sep-28	FCL
5.	Punjab National Bank	2,071.98	29-Sep-2028	Rupee Term Loan
6.	India Infrastructure Finance Company Ltd.	2,000.00	28-Feb-2029	Rupee Term Loan
7.	HDFC Bank Ltd.	1,782.91	25-Sep-30	RTL
8.	HSBC Ltd.	1,710.88	19-Dec-28	FCL
9.	HDFC Bank Ltd.	1,626.22	25-Sep-30	RTL
10.	State Bank of India	1,538.22	30-Sep-2033	RTL
11.	HDFC Bank Ltd.	1,240.92	05-09-2030	RTL
12.	State Bank of India	1,225.86	30-Sep-33	RTL
13.	HDFC Bank Ltd.	1,219.75	05-Sep-30	Rupee Term Loan
14.	State Bank of India	1,022.89	30-Sep-2033	RTL
15.	HDFC Bank Ltd.	1,010.00	05-Jul-28	RTL
16.	Bank of India	971.91	02-03-2027	RTL
17.	IDBI Bank Ltd.	855.44	19-12-2028	FCL
18.	Union Bank of India	837.19	27-Sep-29	RTL
19.	Punjab National Bank	828.66	29-Sep-2028	RTL
20.	State Bank of India	805.00	30-Sep-2033	RTL
21.	National Bank for Financing Infrastructure and Development	737.57	01-03-2039	RTL
22.	State Bank of India	607.68	30-Sep-2033	RTL
23.	HDFC Bank Ltd.	590.87	25-Sep-30	RTL
24.	Bank of India	544.27	02-Mar-2027	Rupee Term Loan
25.	State Bank of India	499.70	30-Sep-2033	RTL
26.	State Bank of India	439.49	30-Sep-2033	RTL
27.	Bank of India	420.39	02-03-2027	RTL
28.	Axis Bank Ltd.	417.27	19-Dec-28	FCL
29.	HDFC Bank Ltd.	369.73	05-Sep-30	Rupee Term Loan
30.	State Bank of India	356.95	30-Sep-2033	RTL
31.	State Bank of India	350.25	30-Sep-33	RTL
32.	State Bank of India	302.91	30-Sep-2033	RTL

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
33.	State Bank of India	292.26	30-Sep-2033	RTL
34.	National Bank for Financing Infrastructure and Development	262.43	01-03-2039	RTL
35.	State Bank of India	230.00	30-Sep-2033	RTL
36.	HDFC Bank Ltd.	221.05	05-Jul-2028	RTL
37.	South Indian Bank Ltd.	200.00	30-Mar-2026	Rupee Term Loan
38.	South Indian Bank Ltd.	199.96	31-May-28	RTL
39.	State Bank of India	190.65	30-Sep-2033	RTL
40.	State Bank of India	183.34	30-Sep-2033	RTL
41.	State Bank of India	180.57	30-Sep-2033	RTL
42.	State Bank of India	173.62	30-Sep-2033	RTL
43.	South Indian Bank Ltd.	156.32	19-Sep-28	RTL
44.	State Bank of India	142.77	30-Sep-2033	RTL
45.	Japan Bank for International Cooperation	102.26	20-Apr-38	FCL
46.	State Bank of India	101.99	30-Sep-2033	RTL
47.	Punjab National Bank	99.36	29-Sep-28	RTL
48.	Japan Bank for International Cooperation	87.67	20-Jul-36	FCL
49.	State Bank of India	86.54	30-Sep-2033	RTL
50.	State Bank of India	86.23	30-Sep-2033	RTL
51.	Bank of India	63.43	02-Mar-2027	Rupee Term Loan
52.	HDFC Bank Ltd.	60.95	05-Jul-2028	RTL
53.	HDFC Bank Ltd.	57.10	05-Sep-30	Rupee Term Loan
54.	State Bank of India	54.47	30-Sep-2033	RTL
55.	State Bank of India	52.38	30-Sep-2033	RTL
56.	State Bank of India	51.59	30-Sep-2033	RTL
57.	Karnataka Bank Ltd.	49.14	08-02-2026	RTL
58.	HDFC Bank Ltd.	46.00	05-Jul-28	RTL
59.	HDFC Bank Ltd.	35.00	05-Jul-28	RTL
60.	South Indian Bank Ltd.	34.21	19-Sep-28	RTL
61.	State Bank of India	24.64	30-Sep-2033	RTL
62.	Karnataka Bank Ltd.	13.36	08-02-2026	RTL
63.	South Indian Bank Ltd.	9.44	19-Sep-28	RTL
64.	Proposed	1,861.37		

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
	Total	**84,400.00**		

*Details of rated instruments is annexed below

1.L. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	Instrument*	39,823.37		
2.	External Commercial Borrowings	3,375.48	21 November 2029	TL
3.	External Commercial Borrowings	3,039.62	September 26, 2029	
4.	State Bank of India	3,000.00	December 19, 2034	TL
5.	India Infrastructure Finance Company Ltd.	3,000.00	March 29, 2030	TL
6.	Canara Bank	2,306.20	June 29, 2027	TL
7.	Indian Bank	2,100.00	September 30, 2026	TL
8.	External Commercial Borrowings	2,094.35	September 26, 2029	
9.	State Bank of India	2,000.00	December 19, 2025	TL
10.	External Commercial Borrowings	1,989.00	December 24, 2029	ECB
11.	HSBC Ltd.	1,805.65	June 18, 2036	FCL
12.	Bank of India	1,500.00	February 25, 2028	TL
13.	Japan Bank for International Cooperation	1,476.97	July 20, 2042	FCL
14.	External Commercial Borrowings	1,468.59	13 September 2025	FCNR
15.	External Commercial Borrowings	1,264.44	29 November 2025	FCTL
16.	India Infrastructure Finance Company Ltd.	1,179.80	January 09, 2030	TL
17.	Punjab National Bank	1,000.00	May 07, 2030	TL
18.	India Infrastructure Finance Company Ltd.	1,000.00	May 09, 2030	TL
19.	External Commercial Borrowings	937.00	December 27 2025	FCNR
20.	Canara Bank	758.00	June 29, 2027	TL
21.	Canara Bank	750.00	June 29, 2027	TL
22.	Punjab National Bank	615.00	December 07 2029	TL
23.	India Infrastructure Finance Company Ltd.	573.30	January 07, 2030	TL
24.	Punjab National Bank	385.00	December 06, 2029	TL

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
25.	India Infrastructure Finance Company Ltd.	343.10	December 09 2029	TL
26.	Karnataka Bank Ltd.	300.00	August 30, 2028	TL
27.	Karnataka Bank Ltd.	250.00	June 29, 2026	TL
28.	South Indian Bank Ltd.	200.00	March 29, 2027	TL
29.	India Infrastructure Finance Company Ltd.	115.00	January 08, 2030	TL
30.	Japan Bank for International Cooperation	15.66	July 20, 2036	FCL
31.	Proposed	26,334.47		
	Total	**1,05,000.00**		

*Details of rated instruments is annexed below

1.M. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	15,197.45
2.	Punjab National Bank	1,000.00
3.	India Infrastructure Finance Company Ltd.	1,000.00
4.	External Commercial Borrowings	19.98
5.	Proposed	97,782.57
	Total	**1,15,000.00**

*Details of rated instruments is annexed below

1.N. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	700.01
	Total	700.01

*Details of rated instruments is annexed below

Total Long Term Facilities : Rs.5,78,227.46 crore

2. Short Term Facilities

2.A. Fund Based Limits

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms	Remarks
1.	ICICI Bank Ltd.	1,186.56	28-Jun-24	FCNR
2.	State Bank of India	917.11	27-Dec-24	FCL
3.	HDFC Bank Ltd.	644.00	04.07.2024	STL
4.	Proposed	120.83		
	Total	**2,868.50**		

2.B. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)	Debt Repayment Terms
1.	Bank of Baroda	1,883.70	30 September 2025
2.	Central Bank of India	1,122.25	
3.	Punjab & Sind Bank	500.00	15 April 2025
4.	Central Bank of India	500.00	
5.	Bank of Baroda	455.76	02 September 2025
6.	IndusInd Bank Ltd.	446.50	
7.	Bank of Baroda	102.78	03 September 2025
8.	IndusInd Bank Ltd.	53.50	
9.	Central Bank of India	45.40	
10.	Bank of Baroda	35.88	31 August 2025
11.	Bank of Baroda	21.88	30 August 2025
12.	Proposed	13,832.35	
	Total	**19,000.00**	

2.C. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Instrument*	2,965.81
2.	Proposed	12,034.19
	Total	**15,000.00**

*Details of rated instruments is annexed below

2.D.Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	HDFC Bank Ltd.	3,500.00

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Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
2.	Proposed	928.87
	Total	**4,428.87**

*Details of rated instruments is annexed below

Total Short Term Facilities : Rs.41,297.37 crore

3. Long Term / Short Term Facilities

3.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	6,000.00
	Total	**6,000.00**

3.B. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	10,000.00
	Total	**10,000.00**

3.C. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	10,000.00
	Total	**10,000.00**

Total Long Term / Short Term Facilities : Rs.26,000.00 crore

Total Facilities (1.A+1.B+1.C+1.D+1.E+1.F+1.G+1.H+1.I+1.J+1.K+1.L+1.M+2.A+2.B+2.C+3.A+3.B) : Rs.6,45,524.83 crore

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Detail of instrument

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
7.38% Tax Free Bond Series 94-B	INE134E07307	22-Nov-2012	7.38	22-Nov-2027	25.00	CARE AAA; Stable
7.38% Tax Free Bonds Series 95 B	INE134E07323	29-Nov-2012	7.38	29-Nov-2027	100.00	CARE AAA; Stable
7.36% 15YEARS TAX FREE BONDS 2012-13 TR-I SERIES-2	INE134E07349	04-Jan-2013	7.36	04-Jan-202	179.99	CARE AAA; Stable
7.86% 15YEARS TAX FREE BONDS 2012-13 TR-I SERIES-2	INE134E07349	04-Jan-2013	7.86	04-Jan-2028	177.01	CARE AAA; Stable
7.04% TR-2 TAX FREE BONDS 12-13	INE134E07364	28-Mar-2013	7.04	28-Mar-2028	13.35	CARE AAA; Stable
7.54% TR 2 TAX FREE BONDS 12-13	INE134E07364	28-Mar-2013	7.54	28-Mar-2028	55.85	CARE AAA; Stable
9.00% PFC BOND SERIES 101-B	INE134E08FL2	11-Mar-2013	9	11-Mar-2028	1370.00	CARE AAA; Stable
8.90% PFC BOND SERIES 102-A (III)	INE134E08FO6	18-Mar-2013	8.9	18-Mar-2028	403.00	CARE AAA; Stable
8.94% PFC BOND SERIES 103	INE134E08FQ1	25-Mar-2013	8.94	25-Mar-2028	2807.00	CARE AAA; Stable
Subtotal – FY13					**5,131.20**	
8.46% Tax Free Bond Series 107-B	INE134E07380	30-Aug-2013	8.46	30-Aug-2028	1,011.00	CARE AAA; Stable
8.54% TAX FREE BONDS 13-14 SERIES 2A	INE134E07430	16-Nov-2013	8.54	16-Nov-2028	932.70	CARE AAA; Stable
8.79% TAX FREE BONDS 13-14 SERIES 2B	INE134E07448	16-Nov-2013	8.79	16-Nov-2028	353.32	CARE AAA; Stable
8.67% TAX FREE BONDS 13-14 SERIES 3A	INE134E07455	16-Nov-2013	8.67	16-Nov-2033	1,067.38	CARE AAA; Stable
8.92% TAX FREE BONDS 13-14 SERIES 3B	INE134E07463	16-Nov-2013	8.92	16-Nov-2033	861.96	CARE AAA; Stable
Subtotal –FY14					**4,226.36**	
9.39% PFC BOND SERIES 118 OPTION B-III	INE134E08GH8	27-Aug-2014	9.39	27-Aug-2029	460.00	CARE AAA; Stable
Subtotal – FY15					**460.00**	
7.11% TAXFREE BONDS 1A 17.10.2025	INE134E07539	17-Oct-2015	7.11	17-Oct-2025	75.10	CARE AAA; Stable
7.36% TAXFREE BONDS 1B 17.10.2015	INE134E07547	17-Oct-2015	7.36	17-Oct-2025	79.35	CARE AAA; Stable
7.27% TAXFREE BONDS 2A 17.10.2015	INE134E07554	17-Oct-2015	7.27	17-Oct-2030	131.33	CARE AAA; Stable
7.52% TAXFREE BONDS 2B 17.10.2015	INE134E07562	17-Oct-2015	7.52	17-Oct-2030	45.18	CARE AAA; Stable
7.35% TAXFREE BONDS 3A 17.10.2015	INE134E07570	17-Oct-2015	7.35	17-Oct-2035	213.57	CARE AAA; Stable
7.60% TAXFREE BONDS 3B 17.10.2015	INE134E07588	17-Oct-2015	7.6	17-Oct-2035	155.48	CARE AAA; Stable
Subtotal – FY16					**700.01**	
8 03 TX USC BND SRS 147	INE134E08IE1	02-May-2016	8.03	02-May-2026	1,000.00	CARE AAA; Stable
7 63 TX USC BND SRS 150 B	INE134E08II2	16-Aug-2016	7.63	16-Aug-2026	1,675.00	CARE AAA; Stable
7 56 TX USC BND SRS 151 B	INE134E08IK8	16-Sep-2016	7.56	16-Sep-2026	210.00	CARE AAA; Stable
7 55 TX USC BND SRS 152	INE134E08IL6	26-Sep-2016	7.55	26-Sep-2026	4,000.00	CARE AAA; Stable
7 23 TX USC BND SRS 155	INE134E08IO0	05-Jan-2017	7.23	05-Jan-2027	2,635.00	CARE AAA; Stable
156	INE134E08IP7	11-01-2017	7.10%	11-Jan-27	200.00	CARE AAA; Stable
158	INE134E08IR3	20-01-2017	7.18%	20-Jan-27	1,335.00	CARE AAA; Stable
160	INE134E08IT9	20-02-2017	7.60%	20-Feb-27	1,465.00	CARE AAA; Stable
164	INE134E08IX1	22-03-2017	7.75%	22-Mar-27	2,000.00	CARE AAA; Stable
Subtotal – FY17					**14,520.00**	
7 44 TX USC BND SRS 168 B	INE134E08JC3	12-Jun-2017	7.44	12-Jun-2027	1,540.00	CARE AAA; Stable
7 30 TX USC BND SRS 169 B	INE134E08JE9	08-Aug-2017	7.3	08-Aug-2027	1,500.00	CARE AAA; Stable
7 65 TX USC BND SRS 170 B	INE134E08JG4	22-Nov-2017	7.65	22-Nov-2027	2,001.00	CARE AAA; Stable
7 62 TX USC BND SRS 171	INE134E08JH2	15-Dec-2017	7.62	15-Dec-2027	5,000.00	CARE AAA; Stable
7 74 BS 172 TXABLE BONDS 29 012028	INE134E08JI0	30-Jan-2018	7.74	30-Jan-2028	850.00	CARE AAA; Stable
3.75% USD GREEN BONDS 2027	XS1725342288	06-12-2017	3.75	06-12-2027	834.53	CARE AAA; Stable
3.75% USD GREEN BONDS 2027	XS1725342288	06-12-2017	3.75	06-12-2027	2418.69	CARE AAA; Stable
3.75% USD GREEN BONDS 2027	XS1725342288	06-12-2017	3.75	06-12-2027	43.33	CARE AAA; Stable
Proposed					10.71	CARE AAA; Stable
Subtotal – FY18					**14,198.26**	
7 85 TX USC BND SRS 177	INE134E08JP5	03-Apr-2018	7.85	03-Apr-2028	3,855.00	CARE AAA; Stable
8 95 TX USC BND SRS 178	INE134E08JQ3	10-Oct-2018	8.95	10-Oct-2028	3,000.00	CARE AAA; Stable
8 67 TX USC BND SRS 179 A	INE134E08JR1	19-Nov-2018	8.67	19-Nov-2028	1,007.00	CARE AAA; Stable
8 64 TX USC BND SRS 179 B	INE134E08JS9	19-Nov-2018	8.64	19-Nov-2033	528.40	CARE AAA; Stable

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Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
8 75 TX USC BND SRS 180	INE134E08JT7	22-Feb-2019	8.75	22-Feb-2034	2,654.00	CARE AAA; Stable
9 10 TX USC BND SRS 184 B	INE134E08JX9	25-Mar-2019	9.1	25-Mar-2029	2411.50	CARE AAA; Stable
8 98 TX USC BND SRS 185	INE134E08JZ4	28-Mar-2019	8.98	28-Mar-2029	1,000.00	CARE AAA; Stable
5.25% USD 300 MN NOTES 2028	XS1864036576	10-08-2018	5.25	10-08-2028	2,503.60	CARE AAA; Stable
6 15 GMTN BONDS USD 500MN	US73928RAA41 (REG S) ; US73928QAA67 (144A)	06-12-2018	6.15	06-12-2028	4,172.67	CARE AAA; Stable
Subtotal – FY19					**21,132.17**	
8 7929 TX USC BND SRS 186	INE134E08KA5	30-Apr-2019	8.79	30-Apr-2034	2,578.90	CARE AAA; Stable
8 85 TX USC BND SRS 187 B	INE134E08KC1	27-May-2019	8.85	27-May-2029	1,982.00	CARE AAA; Stable
8 15 TX USC BND SRS 189	INE134E08KE7	08-Aug-2019	8.15	08-Aug-2034	4,035.00	CARE AAA; Stable
8 25 TX USC BND SRS 190	INE134E08KF4	06-Sep-2019	8.25	06-Sep-2034	4,016.00	CARE AAA; Stable
7 93 TX USC BND SRS 193	INE134E08KI8	31-Dec-2019	7.93	31-Dec-2029	4,711.00	CARE AAA; Stable
7 86 TX USC BND SRS 195	INE134E08KK4	14-Jan-2020	7.86	12-Apr-2030	1,100.00	CARE AAA; Stable
7 41 TX USC BND SRS 196	INE134E08KL2	25-Feb-2020	7.41	25-Feb-2030	2,500.00	CARE AAA; Stable
7 41 TX USC BND SRS 197	INE134E08KM0	02-Mar-2020	7.41	15-May-2030	5,000.00	CARE AAA; Stable
4 50 USD BONDS 2029	XS2013531061	18-06-2019	4.5	18-06-2029	5007.20	CARE AAA; Stable
3 90 USD BONDS 2029	XS2051369671	16-09-2019	3.9	16-09-2029	3338.14	CARE AAA; Stable
3 90 USD BONDS 2029	XS2051369671	16-09-2019	3.9	16-09-2029	417.27	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	834.53	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	5007.20	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	357.12	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	60.15	CARE AAA; Stable
Subtotal – FY20					**40,944.51**	
5 00 SEC 54EC BD SR 4 2021 01	INE134E07AD2	31-Jan-2021	5	31-Jan-2026	76.54	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 02	INE134E07AE0	28-Feb-2021	5	28-Feb-2026	101.96	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 03	INE134E07AF7	31-Mar-2021	5	31-Mar-2026	238.47	CARE AAA; Stable
5 65 SEC TAX NCD PI TR I SER II CAT I-II	INE134E07AI1	22-Jan-2021	5.65	22-Jan-2026	27.05	CARE AAA; Stable
5 80 SEC TAX NCD PI TR I SER II CAT III-IV	INE134E07AJ9	22-Jan-2021	5.8	22-Jan-2026	3.50	CARE AAA; Stable

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Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
6 63 SEC TAX NCD PI TR I SER III CAT I-II	INE134E07AK7	22-Jan-2021	6.63	22-Jan-2031	0.50	CARE AAA; Stable
6 82 SEC TAX NCD PI TR I SER III CAT III-IV	INE134E07AL5	22-Jan-2021	6.82	22-Jan-2031	28.74	CARE AAA; Stable
6 80 SEC TAX NCD PI TR I SER IV CAT I-II	INE134E07AM3	22-Jan-2021	6.8	22-Jan-2031	33.67	CARE AAA; Stable
7 00 SEC TAX NCD PI TR I SER IV CAT III-IV	INE134E07AN1	22-Jan-2021	7	22-Jan-2031	1,635.53	CARE AAA; Stable
10YR GSEC LINK SEC TAX NCD PI TR I SER V CAT I-II	INE134E07AO9	22-Jan-2021	7.3	22-Jan-2031	10.35	CARE AAA; Stable
10YR GSEC LNK SEC TAX NCD PI TR I SER V CAT III-IV	INE134E07AP6	22-Jan-2021	7.5	22-Jan-2031	1,250.73	CARE AAA; Stable
6 78 SEC TAX NCD PI TR I SER VI CAT I-II	INE134E07AQ4	22-Jan-2021	6.78	22-Jan-2036	3.50	CARE AAA; Stable
6 97 SEC TAX NCD PI TR I SER VI CAT III-IV	INE134E07AR2	22-Jan-2021	6.97	22-Jan-2036	53.36	CARE AAA; Stable
6 95 SEC TAX NCD PI TR I SER VII CAT I-II	INE134E07AS0	22-Jan-2021	6.95	22-Jan-2036	50.05	CARE AAA; Stable
7 15 SEC TAX ND PI TR I SER VII CATIII-IV	INE134E07AT8	22-Jan-2021	7.15	22-Jan-2036	1,330.05	CARE AAA; Stable
7 40 TX USC BND SRS 200	INE134E08KQ1	08-May-2020	7.4	08-May-2030	2,920.00	CARE AAA; Stable
7 68 TX USC BND SRS 201	INE134E08KR9	15-May-2020	7.68	15-Jul-2030	3,101.30	CARE AAA; Stable
7 79 TX USC BND SRS 202C	INE134E08KU3	22-May-2020	7.79	22-Jul-2030	1,936.00	CARE AAA; Stable
7 75 TX USC BND SRS 203B	INE134E08KV1	11-Jun-2020	7.75	11-Jun-2030	3,318.00	CARE AAA; Stable
7 41 TX USC BND SRS 196R1	INE134E08KL2	14-Jul-2020	7.41	25-Feb-2030	1,500.00	CARE AAA; Stable
6 88 TX USC BND SRS 204B	INE134E08KY5	28-Jul-2020	6.88	11-Apr-2031	1,300.00	CARE AAA; Stable
7 05 TX USC BND SRS 205A	INE134E08KZ2	10-Aug-2020	7.05	10-Aug-2030	1,610.10	CARE AAA; Stable
7 20 TX USC BND SRS 205B	INE134E08LA3	10-Aug-2020	7.2	10-Aug-2035	1,605.70	CARE AAA; Stable
7 04 TX USC BND SRS 207	INE134E08LC9	09-Sep-2020	7.04	16-Dec-2030	1,097.40	CARE AAA; Stable
7 34 TX USC BND SRS 209	INE134E08LE5	29-Sep-2020	7.34	29-Sep-2035	1,711.00	CARE AAA; Stable
7 04 TX USC BND SRS 207R1	INE134E08LC9	11-Nov-2020	7.04	16-Dec-2030	2,549.10	CARE AAA; Stable
3 35 USD BONDS 2031	XS2282240907	28-01-2021	3.35	16-05-2031	4,172.67	CARE AAA; Stable
Subtotal – MBP FY21					**31,665.27**	
5 00 SEC 54EC BD SR 5 2122 04	INE134E07AU6	30-Apr-2021	5	30-Apr-2026	74.66	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 05	INE134E07AV4	31-May-2021	5	31-May-2026	66.60	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 06	INE134E07AW2	30-Jun-2021	5	30-Jun-2026	103.86	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 07	INE134E07AX0	31-Jul-2021	5	31-Jul-2026	131.00	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 08	INE134E07AY8	31-Aug-2021	5	31-Aug-2026	106.04	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 09	INE134E07AZ5	30-Sep-2021	5	30-Sep-2026	135.76	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 10	INE134E07BA6	31-Oct-2021	5	31-Oct-2026	94.42	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 11	INE134E07BB4	30-Nov-2021	5	30-Nov-2026	84.94	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 12	INE134E07BC2	31-Dec-2021	5	31-Dec-2026	125.81	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 01	INE134E07BD0	31-Jan-2022	5	31-Jan-2027	111.14	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 02	INE134E07BE8	28-Feb-2022	5	28-Feb-2027	130.49	CARE AAA; Stable

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5 00 SEC 54EC BD SR 5 2122 03	INE134E07BF5	31-Mar-2022	5	31-Mar-2027	269.93	CARE AAA; Stable
6 35 TX USC BND SRS 210A STRPP2	INE134E08LG0	30-Jun-2021	6.35	30-Jun-2026	540.80	CARE AAA; Stable
6 35 TX USC BND SRS 210A STRPP3	INE134E08LH8	30-Jun-2021	6.35	30-Jun-2027	405.60	CARE AAA; Stable
7 11 TX USC BND SRS 210B	INE134E08LI6	30-Jun-2021	7.11	30-Jun-2036	1,933.50	CARE AAA; Stable
7 15 TX USC BND SRS 212B	INE134E08LL0	27-Aug-2021	7.15	27-Aug-2036	2,343.70	CARE AAA; Stable
6 09 TX USC BND SRS 212 A	INE134E08LK2	27-Aug-2021	6.09	27-Aug-2026	2,450.00	CARE AAA; Stable
6 95 TX UNS BND SRS 213	INE134E08LM8	01-Oct-2021	6.95	01-Oct-2031	1,988.00	CARE AAA; Stable
6 92 TX USC BND SRS 214 BBETF	INE134E08LN6	21-Dec-2021	6.92	14-Apr-2032	1,180.00	CARE AAA; Stable
7 66 TX UNS BND SRS 226A	INE134E08MH6	27-Mar-2023	7.66	15-Apr-2033	1200.00	CARE AAA; Stable
7 70 TX UNS BND SRS 226B	INE134E08MI4	27-Mar-2023	7.7	15-Apr-2033	583.50	CARE AAA; Stable
7 70 TX UNS BND SRS 227A	INE134E08MK0	31-Mar-2023	7.7	15-Sep-2026	1200.00	CARE AAA; Stable
7 77 TX UNS BND SRS 227B	INE134E08MJ2	31-Mar-2023	7.77	15-Apr-2028	1390.00	CARE AAA; Stable
1 841 EUR BOND 2028	XS2384373341	20-09-2021	1.84	21-09-2028	2677.67	CARE AAA; Stable
Subtotal – FY22					**19,327.42**	
5 00 SEC 54EC BD SR 6 2223 04	INE134E07BG3	30-Apr-2022	5	30-Apr-2027	182.00	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 05	INE134E07BH1	31-May-2022	5	31-May-2027	190.40	CARE AAA; Stable
35 00 SEC 54EC BD SR 6 2223 06	INE134E07BI9	30-Jun-2022	5	30-Jun-2027	180.62	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 07	INE134E07BJ7	31-Jul-2022	5	31-Jul-2027	253.08	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 08	INE134E07BK5	31-Aug-2022	5	31-Aug-2027	146.19	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 09	INE134E07BL3	30-Sep-2022	5	30-Sep-2027	214.67	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 10	INE134E07BM1	31-Oct-2022	5	31-Oct-2027	176.41	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 11	INE134E07BN9	30-Nov-2022	5	30-Nov-2027	200.25	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 12	INE134E07BO7	31-Dec-2022	5	31-Dec-2027	212.29	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 01	INE134E07BP4	31-Jan-2023	5	31-Jan-2028	191.69	CARE AAA; Stable
7 13 TX UNS BND SRS 216	INE134E08LP1	24-Aug-2022	7.13	15-Jul-2026	3,000.00	CARE AAA; Stable
7 42 TX UNS BND SRS 217A	INE134E08LQ9	08-Sep-2022	7.42	08-Sep-2032	4,000.00	CARE AAA; Stable
7 15 TX USC BND SRS 217B STRPP2	INE134E08LS5	08-Sep-2022	7.15	08-Sep-2026	276.40	CARE AAA; Stable
7 15 TX USC BND SRS 217B STRPP3	INE134E08LT3	08-Sep-2022	7.15	08-Sep-2027	276.40	CARE AAA; Stable
7 59 TX UNS BND SRS 218	INE134E08LU1	03-Nov-2022	7.59	03-Nov-2025	1,450.00	CARE AAA; Stable
7 65 TX UNS BND SRS 219	INE134E08LV9	14-Nov-2022	7.65	14-Nov-2037	4,000.00	CARE AAA; Stable
7 58 TX UNS BND SRS 220 BBETF	INE134E08LW7	14-Dec-2022	7.58	15-Apr-2033	470.00	CARE AAA; Stable
7 72 TX UNS BND SRS 221A	INE134E08LY3	19-Dec-2022	7.72	19-Dec-2037	2,782.70	CARE AAA; Stable
7 59 TX UNS BND SRS 221B	INE134E08LX5	19-Dec-2022	7.59	14-Jan-2028	3,500.00	CARE AAA; Stable
7 58 TX UNS BND SRS 222	INE134E08LZ0	27-Dec-2022	7.58	15-Jan-2026	2,540.00	CARE AAA; Stable
7 64 TX UNS BND SRS 223	INE134E08MA1	22-Feb-2023	7.64	22-Feb-2033	3,500.00	CARE AAA; Stable
7 82 TX UNS BND SRS 224	INE134E08MB9	06-Mar-2023	7.82	06-Mar-2038	3,468.50	CARE AAA; Stable
7 77 TX UNS BND SRS 225A	INE134E08MC7	13-Mar-2023	7.77	15-Jul-2026	3,262.70	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP I	INE134E08MF0	13-Mar-2023	7.82	13-Mar-2030	625.00	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP II	INE134E08MG8	13-Mar-2023	7.82	13-Mar-2031	625.00	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP III	INE134E08ME3	13-Mar-2023	7.82	13-Mar-2032	625.00	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP IV	INE134E08MD5	13-Mar-2023	7.82	13-Mar-2033	625.00	CARE AAA; Stable
Subtotal – FY23					**36,974.30**	
5 00 SEC 54EC BD SR 6 2223 02	INE134E07BQ2	28-Feb-2023	5	28-Feb-2028	212.41	CARE AAA; Stable

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CIN-L67190MH1993PLC071691

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
5 00 SEC 54EC BD SR 6 2223 03	INE134E07BR0	31-Mar-2023	5	31-Mar-2028	440.88	CARE AAA; Stable
Bond Series 228A	INE134E08ML8	20-Apr-23	7.55	15-Jul-26	2330.00	CARE AAA; Stable
Bond Series 228B	INE134E08MM6	20-Apr-23	7.62	15-Jul-33	2102.00	CARE AAA; Stable
Bond Series 229	INE134E08MN4	10-May-23	7.44	10-May-28	1550.00	CARE AAA; Stable
Bond Series 230	INE134E08MO2	22-May-23	7.37	22-May-26	2990.00	CARE AAA; Stable
Bond Series 195 (R-1)	INE134E08KK4	01-Jun-23	7.86 Effective Yield 7.39	12-Apr-30	1260.00	CARE AAA; Stable
Bond Series 214 (R-1)	INE134E08LN6	01-Jun-23	6.92 Effective Yield 7.39	14-Apr-32	1330.00	CARE AAA; Stable
Bond Series 231	INE134E08MP9	20-Jun-23	7.48	19-Jun-38	3896.90	CARE AAA; Stable
Bond Series 232	INE134E08MQ7	12-Jul-23	7.57	12-Jul-33	3000.00	CARE AAA; Stable
Bond Series 233A ZCB	INE134E08MS3	25-Aug-23	0	25-Aug-26	492.45	CARE AAA; Stable
Bond Series 233B	INE134E08MT1	25-Aug-23	7.64	25-Aug-26	2500.00	CARE AAA; Stable
Bond Series 233C	INE134E08MR5	25-Aug-23	7.60	25-Aug-33	3500.00	CARE AAA; Stable
Bond Series 234	INE134E08MU9	30-Nov-23	7.7	30-Nov-33	2625.00	CARE AAA; Stable
Bond Series 235	INE134E08MV7	15-Dec-23	7.69	15-Dec-38	3335.00	CARE AAA; Stable
Series I - Category I & II	INE134E07CG1	01-Aug-23	7.45	01-Aug-26	62.17	CARE AAA; Stable
Series I - Category III & IV	INE134E07CF3	01-Aug-23	7.50	01-Aug-26	59.93	CARE AAA; Stable
Series II - Category I & II	INE134E07CI7	01-Aug-23	7.47	01-Aug-33	362.51	CARE AAA; Stable
Series II - Category III & IV	INE134E07CH9	01-Aug-23	7.53	01-Aug-33	45.48	CARE AAA; Stable
Series III - Category I & II	INE134E07CJ5	01-Aug-23	7.50	01-Aug-38	183.71	CARE AAA; Stable
Series III - Category III & IV	INE134E07CK3	01-Aug-23	7.55	01-Aug-38	2110.68	CARE AAA; Stable
54EC - April	INE134E07BT6	30-Apr-23	5.25	30-Apr-28	171.00	CARE AAA; Stable
54EC - May	INE134E07BV2	31-May-23	5.25	31-May-28	216.65	CARE AAA; Stable
54EC - June	INE134E07CE6	30-Jun-23	5.25	30-Jun-28	229.09	CARE AAA; Stable
54EC - Jul	INE134E07CD8	31-Jul-23	5.25	31-Jul-28	335.11	CARE AAA; Stable
54EC - Aug	INE134E07CC0	31-Aug-23	5.25	31-Aug-28	197.70	CARE AAA; Stable
54EC - Sep	INE134E07CB2	30-Sep-23	5.25	30-Sep-28	203.78	CARE AAA; Stable
54EC - Oct	INE134E07CA4	31-Oct-23	5.25	31-Oct-28	206.55	CARE AAA; Stable
54EC – Nov	INE134E07BZ3	30-Nov-23	5.25	30-Nov-28	189.83	CARE AAA; Stable
54EC – Dec (Lot-1)	INE134E07BY6	31-Dec-23	5.25	31-Dec-28	202.23	CARE AAA; Stable
Bond Series 237A	INE134E08MX3	22-Feb-24	7.60	13-Apr-29	3000.00	CARE AAA; Stable
Bond Series 237B	INE134E08MY1	22-Feb-24	7.49	22-Feb-34	3000.00	CARE AAA; Stable
Bond Series 238	INE134E08MZ8	13-Mar-24	7.55	15-Apr-27	2754.00	CARE AAA; Stable
54EC – Jan	INE134E07BX8	31-Jan-24	5.25	31-Jan-29	500.00	CARE AAA; Stable
54EC – Feb (Lot-1)	INE134E07BU4	15-Feb-24	5.25	29-Feb-28	105.73	CARE AAA; Stable
Subtotal – MBP FY24					**45,700.79**	
Bond Series 236 (Perpetual)	INE134E08MW5	15-Feb-24	7.88	Perpetual, unless the Call	100	CARE AAA; Stable

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Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
				Option is exercised on the Call Option Date (17th February, 2034 or annually from this date after) subject to receipt of the prior approval of RBI		
Subtotal Perpetual Bonds FY24					**500.00**	
54EC Capital Gain Bonds	INE134E07BW0	31 March 2024	5.25%	31 March 2029	152.81	CARE AAA; Stable
54EC Capital Gain Bonds (April-Lot 1)	INE134E07CL1	30 April 2024	5.25%	30 April 2029	84.00	CARE AAA; Stable
54EC Capital Gain Bonds (April-Lot 2)	INE134E07CL1	30 April 2024	5.25%	30 April 2029	101.16	CARE AAA; Stable
54EC Capital Gain Bonds (May-Lot 1)	INE134E07CM9	31 May 2024	5.25%	31 May 2029	103.81	CARE AAA; Stable
54EC Capital Gain Bonds (May-Lot 2)	INE134E07CM9	31 May 2024	5.25%	31 May 2029	105.45	CARE AAA; Stable
54EC Capital Gain Bonds (June-Lot 1)	INE134E07CN7	30 June 2024	5.25%	30 June 2029	88.69	CARE AAA; Stable
54EC Capital Gain Bonds (June-Lot 2)	INE134E07CN7	30 June 2024	5.25%	30 June 2029	81.24	CARE AAA; Stable
54EC Capital Gain Bonds (July-Lot 1)	INE134E07CQ0	31 July 2024	5.25%	31 July 2029	124.36	CARE AAA; Stable
54EC Capital Gain Bonds (July-Lot 2)	INE134E07CQ0	31 July 2024	5.25%	31 July 2029	197.42	CARE AAA; Stable
54EC Capital Gain Bonds (August-Lot 1)	INE134E07CO5	31 August 2024	5.25%	31 August 2029	65.56	CARE AAA; Stable
54EC Capital Gain Bonds (August-Lot 2)	INE134E07CO5	31 August 2024	5.25%	31 August 2029	85.06	CARE AAA; Stable
54EC Capital Gain Bonds (September-Lot 1)	INE134E07CP2	30 Sep 2024	5.25%	30 September 2029	66.67	CARE AAA; Stable
54EC Capital Gain Bonds (September-Lot 2)	INE134E07CP2	30 Sep 2024	5.25%	30 September 2029	73.55	CARE AAA; Stable
54EC Capital Gain Bonds (October-Lot 1)	INE134E07CS6	31 October 2024	5.25%	31 October 2029	75.48	CARE AAA; Stable
54EC Capital Gain Bonds (October-Lot 2)	INE134E07CS6	31 October 2024	5.25%	31 October 2029	86.83	CARE AAA; Stable
54EC Capital Gain Bonds (November-Lot 1)	INE134E07CU2	30 November 2024	5.25%	30 November 2029	63.91	CARE AAA; Stable
54EC Capital Gain Bonds (November-Lot 2)	INE134E07CU2	30 November 2024	5.25%	30 November 2029	86.11	CARE AAA; Stable
54EC Capital Gain Bonds (December-Lot 1)	INE134E07CW8	31 December 2024	5.25%	31 December 2029	79.46	CARE AAA; Stable
54EC Capital Gain Bonds (December-Lot 2)	INE134E07CW8	31 December 2024	5.25%	31 December 2029	65.82	CARE AAA; Stable
54EC Capital Gain Bonds (January-Lot 1)	INE134E07CT4	31 January 2025	5.25%	31 January 2030	58.33	CARE AAA; Stable
Series 239	INE134E08NA9	31 May 2024	7.44%	15 July 1934	3,178.00	CARE AAA; Stable

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Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
Series 240	INE134E08NB7	22 August 2024	7.32%	15 July 1939	3,050.00	CARE AAA; Stable
Series 241	INE134E08NC5	04 Sep 2024	7.30%	16 October 1934	2,741.10	CARE AAA; Stable
Series 242 A	INE134E08ND3	23 Sep 2024	7.27%	15 October 1931	3,500.00	CARE AAA; Stable
Series 242 B	INE134E08NE1	23 Sep 2024	7.22%	15 October 1939	3,226.55	CARE AAA; Stable
Series 243A	INE134E08NG6	10 December 2024	7.11%	16 January 2040	3,200.00	CARE AAA; Stable
Series 243B	INE134E08NF8	10 December 2024	7.10%	15 January 2035	3,052.00	CARE AAA; Stable
Series 244A	INE134E08NI2	23 December 2024	7.16%	16 January 2040	2,700.00	CARE AAA; Stable
Series 244B	INE134E08NH4	23 December 2024	7.40%	15 January 2030	2,545.00	CARE AAA; Stable
Series 245A	INE134E08NJ0	06 February 2025	7.24%	15 January 2035	2,500.00	CARE AAA; Stable
Series 245B	INE134E08NK8	06 February 2025	7.25%	16 January 2045	1,450.00	CARE AAA; Stable
Series 246A	INE134E08NL6	20 February 2025	7.42%	15 April 2028	4,000.00	CARE AAA; Stable
Series 246B	INE134E08NM4	20 February 2025	7.38%	15 January 2032	2,835.00	CARE AAA; Stable
Subtotal – MBP FY25					**39,823.37**	
54EC April Lot-1	-	30 April 2025	5.25%	30 April 2030	34.99	CARE AAA; Stable
54EC April Lot-2	-	30 April 2025	5.25%	30 April 2030	57.19	CARE AAA; Stable
54EC May Lot-1	-	31 May 2025	5.25%	31 May 2030	45.44	CARE AAA; Stable
54EC May Lot-2	-	31 May 2025	5.25%	31 May 2030	52.21	CARE AAA; Stable
54EC June Lot-1	-	30 June 2025	5.25%	30 June 2030	45.22	CARE AAA; Stable
54EC June Lot-2	-	30 June 2025	5.25%	30 June 2030	42.95	CARE AAA; Stable
54EC July Lot-1	-	31 July 2025	5.25%	31 July 2030	43.82	CARE AAA; Stable
54EC July Lot-2	-	31 July 2025	5.25%	31 July 2025	50.89	CARE AAA; Stable
54EC August Lot-1	-	31 August 2025	5.25%	31 August 2025	44.74	CARE AAA; Stable
Bond Series 250-A	INE134E08NS1	22 May 2025	6.61%	15 July 2028	2,450.00	CARE AAA; Stable
Bond Series 250-B	INE134E08NR3	22 May 2025	6.64%	15 July 2030	2,500.00	CARE AAA; Stable
Bond Series 251-A	INE134E08NT9	11 June 2025	6.27%	15 July 2027	2,500.00	CARE AAA; Stable
Bond Series 251-B	INE134E08NU7	11 June 2025	6.59%	15 October 2030	1,980.00	CARE AAA; Stable
Bond Series 251-A (R-1)	INE134E08NT9	23 June 2025	6.60%	15 July 2027	2,450.00	CARE AAA; Stable
Bond Series 250-B (R-1)	INE134E08NR3	23 June 2025	6.85%	15 July 2030	2,425.00	CARE AAA; Stable
Bond Series 252 (PDI)	INE134E08NV5	21 July 2025	7.43%	-	475.00	**CARE AAA; Stable**
Long-term market borrowing programme (FY26)	-	-	-	-	**15,197.45**	**CARE AAA; Stable**
CP series 119	INE134E14AW8	13 May 2025	6.68%	15 July 2025	2,965.81	CARE A1+

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CIN-L67190MH1993PLC071691

Power Finance Corporation Limited

October 08, 2025

Facilities/Instruments	Amount (₹ crore)	Rating[1]	Rating Action
Long-term market borrowing programme (FY13)	5,237.50	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY14)	4,226.36	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY15)	460.00 (Reduced from 12,985.00)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY16)	700.01 (Reduced from 2,000.01)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY17)	14,520.00	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY18)	14,198.26	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY19)	30,632.43	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY20)	52,402.71 (Reduced from 58,842.67)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY21)	43,821.33 (Reduced from 49,935.74)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY22)	37,325.26 (Reduced from 37,730.86)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY23)	69,303.60 (Reduced from 72,000.00)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY24)	84,400.00 (Reduced from 87,500.00)	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY25) *	1,05,000.00	CARE AAA; Stable	Reaffirmed
Long-term market borrowing programme (FY26) #	1,15,000.00	CARE AAA; Stable	Reaffirmed
Perpetual Bonds (FY24)	500.00	CARE AAA; Stable	Reaffirmed
Perpetual Bonds (FY25)	500.00	CARE AAA; Stable	Reaffirmed
Short-term market borrowing programme (FY23)	4,428.87	CARE A1+	Reaffirmed
Short-term market borrowing programme (FY24)	2,868.50	CARE A1+	Reaffirmed
Short-term market borrowing programme (FY25) **	19,000.00	CARE A1+	Reaffirmed
Short-term market borrowing programme (FY26)##	15,000.00	CARE A1+	Reaffirmed
LT/ST Instrument market borrowing programme (FY24)	10,000.00	CARE AAA; Stable / CARE A1+	Reaffirmed

[1]Complete definition of ratings assigned are available at www.careratings.com and other CARE Ratings Limited's publications.

Facilities/Instruments	Amount (₹ crore)	Rating[1]	Rating Action
LT/ST Instrument market borrowing programme (FY25)	6,000.00	CARE AAA; Stable / CARE A1+	Reaffirmed
LT/ST Instrument market borrowing programme (FY26) @	10,000.00	CARE AAA; Stable / CARE A1+	Reaffirmed
Perpetual Bonds (FY26)	500.00	CARE AAA; Stable	Assigned

Details of instruments/facilities in Annexure-1.
*Including sublimit of up to ₹500.00 crore for perpetual debt
**Including sublimit of up to ₹9,000.00 crore for commercial paper
#Including sublimit of up to ₹500.00 crore for perpetual debt
##Including sublimit of up to ₹5,000.00 crore for commercial paper
@Including sublimit of up to ₹3,000.00 crore for commercial paper

Rationale and key rating drivers

Ratings reaffirmation to bank facilities and other instruments of Power Finance Corporation Limited (PFC) takes into account healthy profitability, adequate capitalisation profile and improving asset quality metrics. The ratings continue to draw comfort from the company's strategic importance to the Government of India (GoI) for development of power infrastructure in the country, and its quasi-sovereign status that allows it to mobilise resources from diversified channels at competitive borrowing rates. These rating strengths are, however, partially offset by portfolio vulnerability due to exposure towards the private sector and weak state power utilities (SPUs) and the high sectoral concentration risk.

The rating for the perpetual debt instrument (PDI) factors in PFC's healthy capital adequacy ratio (CAR) of 22.37% as on June 30, 2025 (24.37% as on March 31, 2024), which is comfortably above the regulatory requirement of 15%. The rating for PDI also factors in its healthy profitability with return on average total assets (RoTA) of 3.3% for Q1FY26 and 3.2% in FY25.

Nonetheless, PFC's sector level exposure remains concentrated towards Power sector, given its mandate, with significant exposure to state power utilities (SPUs) having weak financial profile as well as risks associated with its exposure to private sector. Care Ratings Limited (CareEdge Ratings) notes that PFC has started lending towards non-power infrastructure segment, however, the share to that segment remains small.

Rating sensitivities: Factors likely to lead to rating actions

Positive factors - Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Not Applicable

Negative factors - Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Dilution in GoI shareholding pattern and/or in GoI support.
- Significant deterioration in asset quality profile.
- Material weakening in capitalisation profile.

Negative factors (additional) for the perpetual debt - Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Deteriorating capitalisation levels, with cushion over the regulatory benchmark remaining below 5%
- Weakening profitability levels, with RoTA remaining below 1% on a sustained basis

Analytical approach: Standalone

CareEdge Ratings rates PFC on its standalone profile along with factoring, in its sovereign ownership and its strategic importance to GoI.

Outlook: Stable

The Stable outlook on long-term ratings of PFC reflects CareEdge Ratings' expectation that PFC will continue to remain a strategically important entity to the GoI and will continue to play an important role in development of the power sector.

Detailed description of key rating drivers:

Key strengths

Strategic importance to and strong support from GoI

PFC was wholly owned by the GoI till 2007. In 2007, the company launched its initial public offer (IPO) and hence, the GoI's stake in the company reduced to 90% as on March 31, 2007. As on June 30, 2025, the GoI's stake stood at 55.99%. PFC enjoys patronage from and support of the GoI because of the pivotal role that PFC plays in financing power projects for the state and private sectors, being instrumental in strengthening the power infrastructure of the country. PFC and REC continue to be a strategically important entities for GoI, as they are the nodal agencies for GoI schemes, such as the Revamped Distribution Sector Scheme and Ultra Mega Power Projects. The scheme's implementation period is five years (FY22 to FY26) with outlay of ₹3,03,758 crore with an estimated Gross Budgetary Support of ₹97,631 crore from the GoI.

PFC and REC are advised by the Ministry of Power (MoP) to extend their support to distribution companies (discoms) for timely payments of their dues under the Late Payment Surcharge and Related Matters Rules, 2022 (LPS Rules 2022). Loans under LPS are entirely guaranteed by the state government and are to be repaid by discoms to suppliers in 1-4 years, depending on the quantum of loans. MoP initiated a tariff-based competitive bidding process for developing and strengthening transmission system through private sector participation. PFC Consulting Limited, a wholly owned subsidiary of PFC, has been nominated as a bid process coordinator by MoP, GoI, for development of independent transmission projects. CareEdge Ratings notes the company's strategic importance to GoI for developing power infrastructure in India and expects it to continue in future. CareEdge expects PFC to continue to be a crucial engine for financing requirement of power sector entities in India.

Significant market player in the power financing sector

PFC's loan book has grown mutli-fold in recent financial year mainly on account of disbursements through LPS and RBPF. With inception of LPS and Revolving Bill Payment Facility in FY22, picking up the momentum in FY23 - FY25, the company's gross loan book grew by ~13% year-over-year (y-o-y) in FY25 reaching a loan book of ₹5,43,120 crore. With continued growth momentum and ~86% (Y-o-Y) increase in disbursement during Q1FY26 as against Q1FY25, PFCs loan book stood at ₹5,49,786 crore.

As on June 30, 2025, the share of loans to discoms continue to make majority share in the overall loan book with 40%, followed by loans to generation companies (gencos) with 32%, loans to renewable energy (RE) companies with 15%, loans to transmission companies (transcos) with 7% and loans to infrastructure companies and others makes 4% of the book. CareEdge expects share of renewable energy in total AUM of the company to grow in near to medium term which is also expected to dilute share of state backed loans in near to medium term.

PFC forayed in lending to the infrastructure sector. The maximum exposure toward the sector will be 30% of the outstanding loan book subject to two-thirds new sanctions in a financial year towards the power sector. The company's infrastructure loan book is at nascent stage, making 2% loan as on June 30, 2025. PFC's ability to diversify sectors, while keeping its asset quality strong is a key monitorable aspect, as infrastructure lending is a new venture for the company.

With rising share of loans towards RE sector, which are predominantly in private sector, the share of overall loan towards private sector is rising with 23% as on June 30, 2025, from 19% as on March 31, 2024. Consequently, share of overall loan towards government sector is reducing to 77% as on June 30, 2025, from 81% as on March 31, 2024. Going forward, CARE Ratings expects the growth momentum to continue the same trajectory with share of private sector exposure rising gradually.

Diversified resource base

As a quasi-sovereign financial institution (FI), PFC is able to manage a well-diversified resource profile and can mobilise funds at cost effective rates from sources such as external commercial borrowings, international agencies, domestic FIs, long-term bonds, bank loans, commercial paper, capital gains tax exemption bonds, infrastructure bonds, and tax-free bonds.

PFC's borrowings increased by 14% y-o-y to ₹4,65,763 crore as on March 31, 2025, in line with its loan book growth. However, despite marginal increase in loan book, the borrowing of the company reduced to ₹4,60,371 crore. As on June 30, 2025, majority borrowings come from domestic bonds with 57% (56% as on March 31, 2025), followed by rupee term loan from banks with 19% (19% as on March 31, 2025), foreign currency borrowings with 20% (19% as on March 31, 2025), 54EC bonds with 2% (2% as on March 31, 2025), subordinate liabilities with 1% (1%) and balance by CC/OD/line of credit. As on June 30, 2024, PFC's 95% of foreign currency portfolio was hedged mitigating effect of near-term foreign currency fluctuations on PFCs profitability.

Healthy profitability

In FY25, PFC reported profit after tax (PAT) of ₹17,352 crore, up by ~21% y-o-y. During Q1FY26, the company continued to be report healthy profitability with PAT of ₹4,502 crore. PFC's healthy yield on its advances and its ability to minimize its cost of funds by virtue of being a quasi-sovereign entity has led to improvement in NIMs improving from 3.3% for FY24 to 3.6% for FY25. Despite significant increase in its scale of operations, Opex for PFC continued to be in comfortable range in recent years with Opex / ATA of 0.13% for FY25, mainly due to its wholesale lending model and limited manpower/human capital requirement.

With recoveries received from the non-performing assets (NPA) and contained slippages in FY25, credit cost ratio continued to be comfortable at 0.08% for FY25 against negative 0.04% in FY24. Profitability for the company continued to be robust with RoTA of 3.2% for FY25 largely driven by improved NIMs and controlled credit cost. For Q1FY26, RoTA further improved to 3.3% (annualized) driven by negative credit cost.
Going forward, CareEdge Ratings expects profitability to remain healthy with company expecting the recoveries against few of the accounts in NPAs.

Improving asset quality metrics
PFC's asset quality has been improving trend over the years. Owing to resolution through National Company Law Tribunal, write backs and write offs, the company reported reduction in gross NPA (GNPA) ratio to 1.94% as on March 31, 2025, from 3.34% as on March 31, 2024.
Having suffered asset quality issues in the past with GNPA of ~9.4% as on March 31, 2019, PFCs asset quality has improved multi fold in recent financial years. Additionally, the company is maintaining healthy Provision coverage ratio of ~80% on its stage III assets as on June 30, 2025. However, with total PCR of ~2.5% as on June 30, 2025, and lumpy exposure to power sector companies, any slippages from stage II may lead to significant deterioration in asset quality.

Adequate capital position
PFC's gearing level has been improving owing to rise in internal accruals. Gearing improved to 6.4x as on March 31, 2025, from 6.7x as on March 31, 2024. Additionally, PFC has been maintaining capitalisation above regulatory benchmark for CAR and Tier I capital. CAR for the company stood at to 22.4% as on June 30, 2025, providing sufficient room for further growth without substantial equity raise.

Key weaknesses
Sectoral concentration of operations along with high borrower-wise concentration
Owing to its mandate, PFC's operation was concentrated towards power sector. With the company foraying in infrastructure sector with ₹12,881 crore making ~2% gross loan as on June 30, 2025, the diversification of the sector was initiated by PFC. Although, the maximum exposure limit is always restricted to 30% of outstanding loan, subject to 2/3rd new sanctions in a FY towards power sector. Its ability to diversify sectors, while keeping its asset quality strong, is a key monitorable aspect, as infrastructure lending is a new venture for the company. CareEdge expects growth of Infrastructure portfolio to be moderate in near to medium term.

PFC was exempted from following single entity/group exposure norms and concentration limits that are applicable to NBFCs till March 31, 2022. Owing to its business model and strategic importance to GoI, the RBI vide its letter dated August 24, 2022, allowed the existing exposure as on August 24, 2022, to run off till maturity without invoking regulatory violation and conform to RBI credit concentration norms regarding new exposure. As an IFC, the total permissible exposure for lending and investing is 30% of Tier-I capital in case of a single borrower and 50% in case of a single group of borrowers, respectively. Borrower concentration continues to make the company's credit profile vulnerable with top 20 customers contributing ~54% gross loan as on March 31, 2025, down from ~57% of the gross loan as on March 31, 2024. CareEdge Ratings expects the customer-wise concentration to persist going forward. Additionally, as the company grows in renewable energy and Infrastructure segment, CareEdge expects private sector exposure to gradually increase and hence asset quality of these segments shall remain a key monitorable.

Liquidity: Strong
As on March 31, 2025, PFC's liquidity profile remained adequate, with cash and cash equivalents of ₹6,614 crore and investments of ₹6,119 crore (excluding equity investments in subsidiaries, above scheduled collections of ₹93,945 crore to cater to its debt obligations of ₹83,715 crore for the next one year. Per the asset liability management (ALM) statement, there are positive cumulative mismatches across time buckets till 1 year. However, since the assets have a relatively higher tenor as against its borrowings, PFC has negative cumulative mismatches in 3-5 year bucket. To mitigate negative cumulative mismatches, the company has access to sanctioned unutilised bank line of ₹14,768 crore as on March 31, 2025. PFC's liquidity profile is expected to remain comfortable with strong financial flexibility, arising from sovereign ownership and diversified funding profile and undrawn sanctioned bank lines. Gaps between outflows and inflows are partially bridged through cash and investment in government securities and sizeable unutilised bank lines.

Assumptions/Covenants
Not applicable

Environment, social, and governance (ESG) risks
Given that PFC is engaged in the lending business, it is exposed to environmental risks indirectly through its portfolio of assets. Furthermore, if entities on whom PFC have exposure to faces environmental or regulatory risk, it could translate to credit risks for the company. PFC continued to be the leader in the green financing segment leading India's green energy transition by significantly expanding its financing for renewable energy projects.
Social risks in the form of cybersecurity threat or customer data breach or mis-selling practices can affect PFC's regulatory compliance and reputation and hence remain a key monitorable. On the social front, PFC has been actively involved in various

Corporate Social Responsibility (CSR) initiatives, particularly in areas like health and skill development. No data breaches were reported for PFC Limited in FY25.
PFC's Board comprises 10 Directors, with 5 Independent Directors, one nominee Director from GoI. The Board also includes 2 female Directors.

Applicable criteria

Definition of Default
Rating Outlook and Rating Watch
Notching by Factoring Linkages with Government
Financial Ratios - Financial Sector
Short Term Instruments
Non Banking Financial Companies
Withdrawal Policy

About the company and industry

Industry classification

Macroeconomic indicator	Sector	Industry	Basic industry
Financial Services	Financial Services	Finance	Non Banking Financial Company (NBFC)

PFC was set up in 1986 as a financial institution dedicated to power sector financing under the Ministry of Power (MoP). The corporation was notified as a public financial institution in 1990 under the Companies Act, 1956. In 2010, the RBI had classified the company as an Infrastructure Finance Company (NBFC-ND-IFC).

PFC provides forex rupee term loan, short-term loans, equipment lease financing, and transitional financing services for power projects in the generation, transmission, and distribution sectors. As the company has forayed in infrastructure and logistics sectors, here, it deals with e-vehicle fleets, charging infrastructure, roads, ports, metro rail, smart cities, and other significant infrastructure projects. Its customer base comprises of central and state power utilities, power equipment manufacturers, state government departments, and developers involved in large-scale infrastructure projects.

Up till December 2018, GoI was a majority shareholder in REC Limited (REC; rated 'CARE AAA; Stable/CARE A1+'), holding 52.85% shares as on December 31, 2018. On March 28, 2019, PFC completed the acquisition transaction, where the stake of GoI was transferred to PFC. Post this transaction, REC became a subsidiary of PFC. As on June 30, 2025, PFC held majority stakes in REC with 52.63%.

Brief Financials (₹ crore)	March 31, 2024 (A)	March 31, 2025 (A)	Q1FY26 (UA)
Total operating income	46,113	52,889	13,276
PAT	14,367	17,352	4,502
Interest coverage (times)	1.63	1.69	1.67
Total Assets	5,02,015	5,74,809	5,84,200
Net NPA (%)	0.85	0.39	0.39
ROTA (%)	3.05	3.22	3.32

A: Audited UA: Unaudited NA: Not available; Note: these are latest available financial results

Status of non-cooperation with previous CRA:
Not applicable

Any other information:
Not applicable

Rating history for last three years: Annexure-2

Detailed explanation of covenants of rated instrument / facility: Annexure-3

Complexity level of instruments rated: Annexure-4

Lender details: Annexure-5

Annexure-1: Details of instruments/facilities

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
7.38% Tax Free Bond Series 94-B	INE134E07307	22-Nov-2012	7.38	22-Nov-2027	25.00	CARE AAA; Stable
7.38% Tax Free Bonds Series 95 B	INE134E07323	29-Nov-2012	7.38	29-Nov-2027	100.00	CARE AAA; Stable
7.36% 15YEARS TAX FREE BONDS 2012-13 TR-I SERIES-2	INE134E07349	04-Jan-2013	7.36	04-Jan-202	179.99	CARE AAA; Stable
7.86% 15YEARS TAX FREE BONDS 2012-13 TR-I SERIES-2	INE134E07349	04-Jan-2013	7.86	04-Jan-2028	177.01	CARE AAA; Stable
7.04% TR-2 TAX FREE BONDS 12-13	INE134E07364	28-Mar-2013	7.04	28-Mar-2028	13.35	CARE AAA; Stable
7.54% TR 2 TAX FREE BONDS 12-13	INE134E07364	28-Mar-2013	7.54	28-Mar-2028	55.85	CARE AAA; Stable
9.00% PFC BOND SERIES 101-B	INE134E08FL2	11-Mar-2013	9	11-Mar-2028	1370.00	CARE AAA; Stable
8.90% PFC BOND SERIES 102-A (III)	INE134E08FO6	18-Mar-2013	8.9	18-Mar-2028	403.00	CARE AAA; Stable
8.94% PFC BOND SERIES 103	INE134E08FQ1	25-Mar-2013	8.94	25-Mar-2028	2,807.00	CARE AAA; Stable
Bank Facilities				30-06-2035	82.57	CARE AAA; Stable
Proposed					23.73	CARE AAA; Stable
Subtotal – market borrowing programme (MBP) FY13					**5,237.50**	
8.46% Tax Free Bond Series 107-B	INE134E07380	30-Aug-2013	8.46	30-Aug-2028	1,011.00	CARE AAA; Stable
8.54% TAX FREE BONDS 13-14 SERIES 2A	INE134E07430	16-Nov-2013	8.54	16-Nov-2028	932.70	CARE AAA; Stable
8.79% TAX FREE BONDS 13-14 SERIES 2B	INE134E07448	16-Nov-2013	8.79	16-Nov-2028	353.32	CARE AAA; Stable
8.67% TAX FREE BONDS 13-14 SERIES 3A	INE134E07455	16-Nov-2013	8.67	16-Nov-2033	1,067.38	CARE AAA; Stable
8.92% TAX FREE BONDS 13-14 SERIES 3B	INE134E07463	16-Nov-2013	8.92	16-Nov-2033	861.96	CARE AAA; Stable
Subtotal – MBP FY14					**4,226.36**	
9.39% PFC BOND SERIES 118 OPTION B-III	INE134E08GH8	27-Aug-2014	9.39	27-Aug-2029	460.00	CARE AAA; Stable
8 65 TX USC BND SRS 126	INE134E08GW7*	05-Jan-2015	8.65	05-Jan-2025	0.00	Withdrawn
8 20 TX USC BND SRS 128	INE134E08GY3	10-Mar-2015	8.2	10-Mar-2025	0.00	Withdrawn
8 39 TX USC BND SRS 130 C	INE134E08HD5	19-Mar-2015	8.39	19-Apr-2025	0.00	Withdrawn
8 41 TX USC BND SRS 131 C	INE134E08HG8	27-Mar-2015	8.41	27-Mar-2025	0.00	Withdrawn
Subtotal – MBP FY15					**460.00**	
7 16 TF SEC BND SRS 136	INE134E07521	17-Jul-2015	7.16	17-Jul-2025	0.00	Withdrawn
7.11% TAXFREE BONDS 1A 17.10.2025	INE134E07539	17-Oct-2015	7.11	17-Oct-2025	75.10	CARE AAA; Stable
7.36% TAXFREE BONDS 1B 17.10.2015	INE134E07547	17-Oct-2015	7.36	17-Oct-2025	79.35	CARE AAA; Stable
7.27% TAXFREE BONDS 2A 17.10.2015	INE134E07554	17-Oct-2015	7.27	17-Oct-2030	131.33	CARE AAA; Stable
7.52% TAXFREE BONDS 2B 17.10.2015	INE134E07562	17-Oct-2015	7.52	17-Oct-2030	45.18	CARE AAA; Stable
7.35% TAXFREE BONDS 3A 17.10.2015	INE134E07570	17-Oct-2015	7.35	17-Oct-2035	213.57	CARE AAA; Stable
7.60% TAXFREE BONDS 3B 17.10.2015	INE134E07588	17-Oct-2015	7.6	17-Oct-2035	155.48	CARE AAA; Stable
8 40 TX USC BND SRS 141 B	INE134E08HX3	18-Sep-2015	8.4	18-Sep-2025	0.00	Withdrawn
Subtotal – MBP FY16					**700.01**	
8 03 TX USC BND SRS 147	INE134E08IE1	02-May-2016	8.03	02-May-2026	1,000.00	CARE AAA; Stable
7 63 TX USC BND SRS 150 B	INE134E08II2	16-Aug-2016	7.63	16-Aug-2026	1,675.00	CARE AAA; Stable
7 56 TX USC BND SRS 151 B	INE134E08IK8	16-Sep-2016	7.56	16-Sep-2026	210.00	CARE AAA; Stable
7 55 TX USC BND SRS 152	INE134E08IL6	26-Sep-2016	7.55	26-Sep-2026	4,000.00	CARE AAA; Stable
7 23 TX USC BND SRS 155	INE134E08IO0	05-Jan-2017	7.23	05-Jan-2027	2,635.00	CARE AAA; Stable
156	INE134E08IP7	11-01-2017	7.10%	11-Jan-27	200.00	CARE AAA; Stable
158	INE134E08IR3	20-01-2017	7.18%	20-Jan-27	1,335.00	CARE AAA; Stable
160	INE134E08IT9	20-02-2017	7.60%	20-Feb-27	1,465.00	CARE AAA; Stable
164	INE134E08IX1	22-03-2017	7.75%	22-Mar-27	2,000.00	CARE AAA; Stable
Subtotal – MBP FY17					**14,520.00**	
7 44 TX USC BND SRS 168 B	INE134E08JC3	12-Jun-2017	7.44	12-Jun-2027	1,540.00	CARE AAA; Stable
7 30 TX USC BND SRS 169 B	INE134E08JE9	08-Aug-2017	7.3	08-Aug-2027	1,500.00	CARE AAA; Stable
7 65 TX USC BND SRS 170 B	INE134E08JG4	22-Nov-2017	7.65	22-Nov-2027	2,001.00	CARE AAA; Stable

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
7 62 TX USC BND SRS 171	INE134E08JH2	15-Dec-2017	7.62	15-Dec-2027	5,000.00	CARE AAA; Stable
7 74 BS 172 TXABLE BONDS 29 012028	INE134E08JI0	30-Jan-2018	7.74	30-Jan-2028	850.00	CARE AAA; Stable
3.75% USD GREEN BONDS 2027	XS1725342288	06-12-2017	3.75	06-12-2027	834.53	CARE AAA; Stable
3.75% USD GREEN BONDS 2027	XS1725342288	06-12-2017	3.75	06-12-2027	2418.69	CARE AAA; Stable
3.75% USD GREEN BONDS 2027	XS1725342288	06-12-2017	3.75	06-12-2027	43.33	CARE AAA; Stable
Proposed					10.71	CARE AAA; Stable
Subtotal – MBP FY18					**14,198.26**	
7 85 TX USC BND SRS 177	INE134E08JP5	03-Apr-2018	7.85	03-Apr-2028	3,855.00	CARE AAA; Stable
8 95 TX USC BND SRS 178	INE134E08JQ3	10-Oct-2018	8.95	10-Oct-2028	3,000.00	CARE AAA; Stable
8 67 TX USC BND SRS 179 A	INE134E08JR1	19-Nov-2018	8.67	19-Nov-2028	1,007.00	CARE AAA; Stable
8 64 TX USC BND SRS 179 B	INE134E08JS9	19-Nov-2018	8.64	19-Nov-2033	528.40	CARE AAA; Stable
8 75 TX USC BND SRS 180	INE134E08JT7	22-Feb-2019	8.75	22-Feb-2034	2,654.00	CARE AAA; Stable
9 10 TX USC BND SRS 184 B	INE134E08JX9	25-Mar-2019	9.1	25-Mar-2029	2411.50	CARE AAA; Stable
8 98 TX USC BND SRS 185	INE134E08JZ4	28-Mar-2019	8.98	28-Mar-2029	1,000.00	CARE AAA; Stable
5.25% USD 300 MN NOTES 2028	XS1864036576	10-08-2018	5.25	10-08-2028	2,503.60	CARE AAA; Stable
6 15 GMTN BONDS USD 500MN	US73928RAA41 (REG S) ; US73928QAA67 (144A)	06-12-2018	6.15	06-12-2028	4,172.67	CARE AAA; Stable
Bank Facilities				27-Dec-2028	9,500.26	CARE AAA; Stable
Subtotal – MBP FY19					**30,632.43**	
5.75 SEC 54EC BD SR 3 1920 08	INE134E07851	31-Aug-2019	5.75	31-Aug-2024	0.00	Withdrawn
5.75 SEC 54EC BD SR 3 1920 10	INE134E07877	01-Nov-2019	5.75	31-Oct-2024	0.00	Withdrawn
5 75 SEC 54EC BD SR3 1920 12	INE134E07893	31-Dec-2019	5.75	31-Dec-2024	0.00	Withdrawn
5 75 SEC 54EC BD SR3 1920 01	INE134E07901	31-Jan-2020	5.75	31-Jan-2025	0.00	Withdrawn
5 75 SEC 54EC BD SR3 1920 02	INE134E07919	29-Feb-2020	5.75	01-Mar-2025	0.00	Withdrawn
5 75 SEC 54EC BD SR3 1920 03	INE134E07927	31-Mar-2020	5.75	31-Mar-2025	0.00	Withdrawn
8 7929 TX USC BND SRS 186	INE134E08KA5	30-Apr-2019	8.79	30-Apr-2034	2,578.90	CARE AAA; Stable
8 85 TX USC BND SRS 187 B	INE134E08KC1	27-May-2019	8.85	27-May-2029	1,982.00	CARE AAA; Stable
8 15 TX USC BND SRS 189	INE134E08KE7	08-Aug-2019	8.15	08-Aug-2034	4,035.00	CARE AAA; Stable
8 25 TX USC BND SRS 190	INE134E08KF4	06-Sep-2019	8.25	06-Sep-2034	4,016.00	CARE AAA; Stable
7 93 TX USC BND SRS 193	INE134E08KI8	31-Dec-2019	7.93	31-Dec-2029	4,711.00	CARE AAA; Stable
7 86 TX USC BND SRS 195	INE134E08KK4	14-Jan-2020	7.86	12-Apr-2030	1,100.00	CARE AAA; Stable
7 41 TX USC BND SRS 196	INE134E08KL2	25-Feb-2020	7.41	25-Feb-2030	2,500.00	CARE AAA; Stable
7 41 TX USC BND SRS 197	INE134E08KM0	02-Mar-2020	7.41	15-May-2030	5,000.00	CARE AAA; Stable
3 75 USD BONDS 2024	XS2009878880	18-06-2019	3.75	18-06-2024	0.00	Withdrawn
4 50 USD BONDS 2029	XS2013531061	18-06-2019	4.5	18-06-2029	5007.20	CARE AAA; Stable
3 25 USD BONDS 2024	XS2049301042	16-09-2019	3.25	16-09-2024	0.00	CARE AAA; Stable
3 25 USD BONDS 2024	XS2049301042	16-09-2019	3.25	16-09-2024	0.00	Withdrawn
3 90 USD BONDS 2029	XS2051369671	16-09-2019	3.9	16-09-2029	3338.14	CARE AAA; Stable
3 90 USD BONDS 2029	XS2051369671	16-09-2019	3.9	16-09-2029	417.27	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	834.53	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	5007.20	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	357.12	CARE AAA; Stable
3 95 USD BONDS 2030	US73928RAB24 (REG S); US73928QAB41 (144A)	23-01-2020	3.95	23-04-2030	60.15	CARE AAA; Stable

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
Bank Facilities				02-Jan-2027	11,458.20	CARE AAA; Stable
Subtotal – MBP FY20					**52,402.71**	
5 75 SEC 54EC BD SR 4 2021 04	INE134E07935	30-Apr-2020	5.75	30-Apr-2025	0.00	Withdrawn
5 75 SEC 54EC BD SR 4 2021 05	INE134E07943	31-May-2020	5.75	31-May-2025	0.00	Withdrawn
5 75 SEC 54EC BD SR 4 2021 06	INE134E07950	30-Jun-2020	5.75	30-Jun-2025	0.00	Withdrawn
5 75 SEC 54EC BD SR 4 2021 07	INE134E07976	31-Jul-2020	5.75	31-Jul-2025	0.00	Withdrawn
5 75 SEC 54EC BD SR 4 2021 08	INE134E07984	31-Aug-2020	5	31-Aug-2025	0.00	Withdrawn
5 00 SEC 54EC BD SR 4 2021 09	INE134E07992*	30-Sep-2020	5	30-Sep-2025	61.44	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 10	INE134E07AA8	01-Nov-2020	5	31-Oct-2025	45.9	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 11	INE134E07AB6	01-Dec-2020	5	30-Nov-2025	48.87	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 12	INE134E07AC4	31-Dec-2020	5	31-Dec-2025	86.18	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 01	INE134E07AD2	31-Jan-2021	5	31-Jan-2026	76.54	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 02	INE134E07AE0	28-Feb-2021	5	28-Feb-2026	101.96	CARE AAA; Stable
5 00 SEC 54EC BD SR 4 2021 03	INE134E07AF7	31-Mar-2021	5	31-Mar-2026	238.47	CARE AAA; Stable
5 65 SEC TAX NCD PI TR I SER II CAT I-II	INE134E07AI1	22-Jan-2021	5.65	22-Jan-2026	27.05	CARE AAA; Stable
5 80 SEC TAX NCD PI TR I SER II CAT III-IV	INE134E07AJ9	22-Jan-2021	5.8	22-Jan-2026	3.50	CARE AAA; Stable
6 63 SEC TAX NCD PI TR I SER III CAT I-II	INE134E07AK7	22-Jan-2021	6.63	22-Jan-2031	0.50	CARE AAA; Stable
6 82 SEC TAX NCD PI TR I SER III CAT III-IV	INE134E07AL5	22-Jan-2021	6.82	22-Jan-2031	28.74	CARE AAA; Stable
6 80 SEC TAX NCD PI TR I SER IV CAT I-II	INE134E07AM3	22-Jan-2021	6.8	22-Jan-2031	33.67	CARE AAA; Stable
7 00 SEC TAX NCD PI TR I SER IV CAT III-IV	INE134E07AN1	22-Jan-2021	7	22-Jan-2031	1,635.53	CARE AAA; Stable
10YR GSEC LINK SEC TAX NCD PI TR I SER V CAT I-II	INE134E07AO9	22-Jan-2021	7.3	22-Jan-2031	10.35	CARE AAA; Stable
10YR GSEC LNK SEC TAX NCD PI TR I SER V CAT III-IV	INE134E07AP6	22-Jan-2021	7.5	22-Jan-2031	1,250.73	CARE AAA; Stable
6 78 SEC TAX NCD PI TR I SER VI CAT I-II	INE134E07AQ4	22-Jan-2021	6.78	22-Jan-2036	3.50	CARE AAA; Stable
6 97 SEC TAX NCD PI TR I SER VI CAT III-IV	INE134E07AR2	22-Jan-2021	6.97	22-Jan-2036	53.36	CARE AAA; Stable
6 95 SEC TAX NCD PI TR I SER VII CAT I-II	INE134E07AS0	22-Jan-2021	6.95	22-Jan-2036	50.05	CARE AAA; Stable
7 15 SEC TAX ND PI TR I SER VII CATIII-IV	INE134E07AT8	22-Jan-2021	7.15	22-Jan-2036	1,330.05	CARE AAA; Stable
7 16 TX USC BND SRS 199B	INE134E08KP3	24-Apr-2020	7.16	24-Apr-2025	0.00	Withdrawn
7 40 TX USC BND SRS 200	INE134E08KQ1	08-May-2020	7.4	08-May-2030	2,920.00	CARE AAA; Stable
7 68 TX USC BND SRS 201	INE134E08KR9	15-May-2020	7.68	15-Jul-2030	3,101.30	CARE AAA; Stable
7 17 TX USC BND SRS 202B	INE134E08KT5	22-May-2020	7.17	22-May-2025	0.00	Withdrawn
7 79 TX USC BND SRS 202C	INE134E08KU3	22-May-2020	7.79	22-Jul-2030	1,936.00	CARE AAA; Stable
7 75 TX USC BND SRS 203B	INE134E08KV1	11-Jun-2020	7.75	11-Jun-2030	3,318.00	CARE AAA; Stable
7 41 TX USC BND SRS 196R1	INE134E08KL2	14-Jul-2020	7.41	25-Feb-2030	1,500.00	CARE AAA; Stable
5 77 TX USC BND SRS 204A	INE134E08KX7	28-Jul-2020	5.77	11-Apr-2025	0.00	Withdrawn
6 88 TX USC BND SRS 204B	INE134E08KY5	28-Jul-2020	6.88	11-Apr-2031	1,300.00	CARE AAA; Stable
7 05 TX USC BND SRS 205A	INE134E08KZ2	10-Aug-2020	7.05	10-Aug-2030	1,610.10	CARE AAA; Stable
7 20 TX USC BND SRS 205B	INE134E08LA3	10-Aug-2020	7.2	10-Aug-2035	1,605.70	CARE AAA; Stable
7 04 TX USC BND SRS 207	INE134E08LC9	09-Sep-2020	7.04	16-Dec-2030	1,097.40	CARE AAA; Stable
6 50 TX USC BND SRS 208	INE134E08LD7	17-Sep-2020	6.5	17-Sep-2025	0.00	Withdrawn
7 34 TX USC BND SRS 209	INE134E08LE5	29-Sep-2020	7.34	29-Sep-2035	1,711.00	CARE AAA; Stable
7 04 TX USC BND SRS 207R1	INE134E08LC9	11-Nov-2020	7.04	16-Dec-2030	2,549.10	CARE AAA; Stable
3 35 USD BONDS 2031	XS2282240907	28-01-2021	3.35	16-05-2031	4,172.67	CARE AAA; Stable
Bank Facilities				22-Sep-2026	11,913.67	CARE AAA; Stable
Subtotal – MBP FY21					**43,821.33**	
5 00 SEC 54EC BD SR 5 2122 04	INE134E07AU6	30-Apr-2021	5	30-Apr-2026	74.66	CARE AAA; Stable

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
5 00 SEC 54EC BD SR 5 2122 05	INE134E07AV4	31-May-2021	5	31-May-2026	66.60	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 06	INE134E07AW2	30-Jun-2021	5	30-Jun-2026	103.86	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 07	INE134E07AX0	31-Jul-2021	5	31-Jul-2026	131.00	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 08	INE134E07AY8	31-Aug-2021	5	31-Aug-2026	106.04	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 09	INE134E07AZ5	30-Sep-2021	5	30-Sep-2026	135.76	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 10	INE134E07BA6	31-Oct-2021	5	31-Oct-2026	94.42	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 11	INE134E07BB4	30-Nov-2021	5	30-Nov-2026	84.94	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 12	INE134E07BC2	31-Dec-2021	5	31-Dec-2026	125.81	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 01	INE134E07BD0	31-Jan-2022	5	31-Jan-2027	111.14	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 02	INE134E07BE8	28-Feb-2022	5	28-Feb-2027	130.49	CARE AAA; Stable
5 00 SEC 54EC BD SR 5 2122 03	INE134E07BF5	31-Mar-2022	5	31-Mar-2027	269.93	CARE AAA; Stable
6 35 TX USC BND SRS 210A STRPP1	INE134E08LF2	30-Jun-2021	6.35	30-Jun-2025	0.00	Withdrawn
6 35 TX USC BND SRS 210A STRPP2	INE134E08LG0	30-Jun-2021	6.35	30-Jun-2026	540.80	CARE AAA; Stable
6 35 TX USC BND SRS 210A STRPP3	INE134E08LH8	30-Jun-2021	6.35	30-Jun-2027	405.60	CARE AAA; Stable
7 11 TX USC BND SRS 210B	INE134E08LI6	30-Jun-2021	7.11	30-Jun-2036	1,933.50	CARE AAA; Stable
7 15 TX USC BND SRS 212B	INE134E08LL0	27-Aug-2021	7.15	27-Aug-2036	2,343.70	CARE AAA; Stable
6 09 TX USC BND SRS 212 A	INE134E08LK2	27-Aug-2021	6.09	27-Aug-2026	2,450.00	CARE AAA; Stable
6 95 TX UNS BND SRS 213	INE134E08LM8	01-Oct-2021	6.95	01-Oct-2031	1,988.00	CARE AAA; Stable
6 92 TX USC BND SRS 214 BBETF	INE134E08LN6	21-Dec-2021	6.92	14-Apr-2032	1,180.00	CARE AAA; Stable
7 66 TX UNS BND SRS 226A	INE134E08MH6	27-Mar-2023	7.66	15-Apr-2033	1200.00	CARE AAA; Stable
7 70 TX UNS BND SRS 226B	INE134E08MI4	27-Mar-2023	7.7	15-Apr-2033	583.50	CARE AAA; Stable
7 70 TX UNS BND SRS 227A	INE134E08MK0	31-Mar-2023	7.7	15-Sep-2026	1200.00	CARE AAA; Stable
7 77 TX UNS BND SRS 227B	INE134E08MJ2	31-Mar-2023	7.77	15-Apr-2028	1390.00	CARE AAA; Stable
1 841 EUR BOND 2028	XS2384373341	20-09-2021	1.84	21-09-2028	2677.67	CARE AAA; Stable
Bank Facilities				18-Sep-2028	17,997.84	CARE AAA; Stable
Subtotal – MBP FY22					**37,325,26**	
5 00 SEC 54EC BD SR 6 2223 04	INE134E07BG3	30-Apr-2022	5	30-Apr-2027	182.00	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 05	INE134E07BH1	31-May-2022	5	31-May-2027	190.40	CARE AAA; Stable
35 00 SEC 54EC BD SR 6 2223 06	INE134E07BI9	30-Jun-2022	5	30-Jun-2027	180.62	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 07	INE134E07BJ7	31-Jul-2022	5	31-Jul-2027	253.08	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 08	INE134E07BK5	31-Aug-2022	5	31-Aug-2027	146.19	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 09	INE134E07BL3	30-Sep-2022	5	30-Sep-2027	214.67	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 10	INE134E07BM1	31-Oct-2022	5	31-Oct-2027	176.41	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 11	INE134E07BN9	30-Nov-2022	5	30-Nov-2027	200.25	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 12	INE134E07BO7	31-Dec-2022	5	31-Dec-2027	212.29	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 01	INE134E07BP4	31-Jan-2023	5	31-Jan-2028	191.69	CARE AAA; Stable
7 13 TX UNS BND SRS 215	INE134E08LO4	10-Aug-2022	7.13	10-Aug-2025	0.00	Withdrawn
7 13 TX UNS BND SRS 216	INE134E08LP1	24-Aug-2022	7.13	15-Jul-2026	3,000.00	CARE AAA; Stable
7 42 TX UNS BND SRS 217A	INE134E08LQ9	08-Sep-2022	7.42	08-Sep-2032	4,000.00	CARE AAA; Stable
7 15 TX USC BND SRS 217B STRPP1	INE134E08LR7	08-Sep-2022	7.15	08-Sep-2025	0.00	Withdrawn
7 15 TX USC BND SRS 217B STRPP2	INE134E08LS5	08-Sep-2022	7.15	08-Sep-2026	276.40	CARE AAA; Stable
7 15 TX USC BND SRS 217B STRPP3	INE134E08LT3	08-Sep-2022	7.15	08-Sep-2027	276.40	CARE AAA; Stable
7 59 TX UNS BND SRS 218	INE134E08LU1	03-Nov-2022	7.59	03-Nov-2025	1,450.00	CARE AAA; Stable
7 65 TX UNS BND SRS 219	INE134E08LV9	14-Nov-2022	7.65	14-Nov-2037	4,000.00	CARE AAA; Stable
7 58 TX UNS BND SRS 220 BBETF	INE134E08LW7	14-Dec-2022	7.58	15-Apr-2033	470.00	CARE AAA; Stable
7 72 TX UNS BND SRS 221A	INE134E08LY3	19-Dec-2022	7.72	19-Dec-2037	2,782.70	CARE AAA; Stable
7 59 TX UNS BND SRS 221B	INE134E08LX5	19-Dec-2022	7.59	14-Jan-2028	3,500.00	CARE AAA; Stable
7 58 TX UNS BND SRS 222	INE134E08LZ0	27-Dec-2022	7.58	15-Jan-2026	2,540.00	CARE AAA; Stable
7 64 TX UNS BND SRS 223	INE134E08MA1	22-Feb-2023	7.64	22-Feb-2033	3,500.00	CARE AAA; Stable
7 82 TX UNS BND SRS 224	INE134E08MB9	06-Mar-2023	7.82	06-Mar-2038	3,468.50	CARE AAA; Stable
7 77 TX UNS BND SRS 225A	INE134E08MC7	13-Mar-2023	7.77	15-Jul-2026	3,262.70	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP I	INE134E08MF0	13-Mar-2023	7.82	13-Mar-2030	625.00	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP II	INE134E08MG8	13-Mar-2023	7.82	13-Mar-2031	625.00	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP III	INE134E08ME3	13-Mar-2023	7.82	13-Mar-2032	625.00	CARE AAA; Stable
7 82 TX USC BND SRS 225B STRPP IV	INE134E08MD5	13-Mar-2023	7.82	13-Mar-2033	625.00	CARE AAA; Stable
Bank Facilities				31-Mar-2038	32,329.30	CARE AAA; Stable
Subtotal – MBP FY23					**69,303.60**	

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
Short Term MBP FY23	**WCDL**				**4,428.87**	**CARE A1+**
5 00 SEC 54EC BD SR 6 2223 02	INE134E07BQ2	28-Feb-2023	5	28-Feb-2028	212.41	CARE AAA; Stable
5 00 SEC 54EC BD SR 6 2223 03	INE134E07BR0	31-Mar-2023	5	31-Mar-2028	440.88	CARE AAA; Stable
Bond Series 228A	INE134E08ML8	20-Apr-23	7.55	15-Jul-26	2330.00	CARE AAA; Stable
Bond Series 228B	INE134E08MM6	20-Apr-23	7.62	15-Jul-33	2102.00	CARE AAA; Stable
Bond Series 229	INE134E08MN4	10-May-23	7.44	10-May-28	1550.00	CARE AAA; Stable
Bond Series 230	INE134E08MO2	22-May-23	7.37	22-May-26	2990.00	CARE AAA; Stable
Bond Series 195 (R-1)	INE134E08KK4	01-Jun-23	7.86 Effective Yield 7.39	12-Apr-30	1260.00	CARE AAA; Stable
Bond Series 214 (R-1)	INE134E08LN6	01-Jun-23	6.92 Effective Yield 7.39	14-Apr-32	1330.00	CARE AAA; Stable
Bond Series 231	INE134E08MP9	20-Jun-23	7.48	19-Jun-38	3896.90	CARE AAA; Stable
Bond Series 202B-R1	INE134E08KT5	12-Jul-23	7.17 Effective Yield 7.53	22-May-25	0.00	Withdrawn
Bond Series 232	INE134E08MQ7	12-Jul-23	7.57	12-Jul-33	3000.00	CARE AAA; Stable
Bond Series 233A ZCB	INE134E08MS3	25-Aug-23	0	25-Aug-26	492.45	CARE AAA; Stable
Bond Series 233B	INE134E08MT1	25-Aug-23	7.64	25-Aug-26	2500.00	CARE AAA; Stable
Bond Series 233C	INE134E08MR5	25-Aug-23	7.60	25-Aug-33	3500.00	CARE AAA; Stable
Bond Series 234	INE134E08MU9	30-Nov-23	7.7	30-Nov-33	2625.00	CARE AAA; Stable
Bond Series 235	INE134E08MV7	15-Dec-23	7.69	15-Dec-38	3335.00	CARE AAA; Stable
Series I - Category I & II	INE134E07CG1	01-Aug-23	7.45	01-Aug-26	62.17	CARE AAA; Stable
Series I - Category III & IV	INE134E07CF3	01-Aug-23	7.50	01-Aug-26	59.93	CARE AAA; Stable
Series II - Category I & II	INE134E07CI7	01-Aug-23	7.47	01-Aug-33	362.51	CARE AAA; Stable
Series II - Category III & IV	INE134E07CH9	01-Aug-23	7.53	01-Aug-33	45.48	CARE AAA; Stable
Series III - Category I & II	INE134E07CJ5	01-Aug-23	7.50	01-Aug-38	183.71	CARE AAA; Stable
Series III - Category III & IV	INE134E07CK3	01-Aug-23	7.55	01-Aug-38	2110.68	CARE AAA; Stable
54EC - April	INE134E07BT6	30-Apr-23	5.25	30-Apr-28	171.00	CARE AAA; Stable
54EC - May	INE134E07BV2	31-May-23	5.25	31-May-28	216.65	CARE AAA; Stable
54EC - June	INE134E07CE6	30-Jun-23	5.25	30-Jun-28	229.09	CARE AAA; Stable
54EC - Jul	INE134E07CD8	31-Jul-23	5.25	31-Jul-28	335.11	CARE AAA; Stable
54EC - Aug	INE134E07CC0	31-Aug-23	5.25	31-Aug-28	197.70	CARE AAA; Stable
54EC - Sep	INE134E07CB2	30-Sep-23	5.25	30-Sep-28	203.78	CARE AAA; Stable
54EC - Oct	INE134E07CA4	31-Oct-23	5.25	31-Oct-28	206.55	CARE AAA; Stable
54EC – Nov	INE134E07BZ3	30-Nov-23	5.25	30-Nov-28	189.83	CARE AAA; Stable
54EC – Dec (Lot-1)	INE134E07BY6	31-Dec-23	5.25	31-Dec-28	202.23	CARE AAA; Stable
Bond Series 237A	INE134E08MX3	22-Feb-24	7.60	13-Apr-29	3000.00	CARE AAA; Stable
Bond Series 237B	INE134E08MY1	22-Feb-24	7.49	22-Feb-34	3000.00	CARE AAA; Stable
Bond Series 238	INE134E08MZ8	13-Mar-24	7.55	15-Apr-27	2754.00	CARE AAA; Stable
54EC – Jan	INE134E07BX8	31-Jan-24	5.25	31-Jan-29	500.00	CARE AAA; Stable
54EC – Feb (Lot-1)	INE134E07BU4	15-Feb-24	5.25	29-Feb-28	105.73	CARE AAA; Stable
Bank Facilities				01-03-2039	38,699.21	CARE AAA; Stable
Subtotal – MBP FY24					**84,400.00**	
Short Term MBP FY24				**04.07.2024***	**2,868.50**	**CARE A1+**
Bond Series 236 (Perpetual)	INE134E08MW5	15-Feb-24	7.88	Perpetual, unless the Call Option is exercised on the Call Option Date (17th February, 2034 or annually from this date	100	CARE AAA; Stable

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
				after) subject to receipt of the prior approval of RBI		
Proposed					400.00	CARE AAA; Stable
Subtotal Perpetual Bonds FY24					**500.00**	
LT/ST MBP FY24				**20-Apr-38**	**10,000.00**	**CARE AAA; Stable/ CARE A1+**
Short Term MBP FY25- Proposed					**19,000.00**	**CARE A1+**
LT/ST MBP FY25- Proposed					**6,000.00**	**CARE AAA; Stable/ CARE A1+**
54EC Capital Gain Bonds	INE134E07BW0	31 March 2024	5.25%	31 March 2029	152.81	CARE AAA; Stable
54EC Capital Gain Bonds (April-Lot 1)	INE134E07CL1	30 April 2024	5.25%	30 April 2029	84.00	CARE AAA; Stable
54EC Capital Gain Bonds (April-Lot 2)	INE134E07CL1	30 April 2024	5.25%	30 April 2029	101.16	CARE AAA; Stable
54EC Capital Gain Bonds (May-Lot 1)	INE134E07CM9	31 May 2024	5.25%	31 May 2029	103.81	CARE AAA; Stable
54EC Capital Gain Bonds (May-Lot 2)	INE134E07CM9	31 May 2024	5.25%	31 May 2029	105.45	CARE AAA; Stable
54EC Capital Gain Bonds (June-Lot 1)	INE134E07CN7	30 June 2024	5.25%	30 June 2029	88.69	CARE AAA; Stable
54EC Capital Gain Bonds (June-Lot 2)	INE134E07CN7	30 June 2024	5.25%	30 June 2029	81.24	CARE AAA; Stable
54EC Capital Gain Bonds (July-Lot 1)	INE134E07CQ0	31 July 2024	5.25%	31 July 2029	124.36	CARE AAA; Stable
54EC Capital Gain Bonds (July-Lot 2)	INE134E07CQ0	31 July 2024	5.25%	31 July 2029	197.42	CARE AAA; Stable
54EC Capital Gain Bonds (August-Lot 1)	INE134E07CO5	31 August 2024	5.25%	31 August 2029	65.56	CARE AAA; Stable
54EC Capital Gain Bonds (August-Lot 2)	INE134E07CO5	31 August 2024	5.25%	31 August 2029	85.06	CARE AAA; Stable
54EC Capital Gain Bonds (September-Lot 1)	INE134E07CP2	30 Sep 2024	5.25%	30 September 2029	66.67	CARE AAA; Stable
54EC Capital Gain Bonds (September-Lot 2)	INE134E07CP2	30 Sep 2024	5.25%	30 September 2029	73.55	CARE AAA; Stable
54EC Capital Gain Bonds (October-Lot 1)	INE134E07CS6	31 October 2024	5.25%	31 October 2029	75.48	CARE AAA; Stable
54EC Capital Gain Bonds (October-Lot 2)	INE134E07CS6	31 October 2024	5.25%	31 October 2029	86.83	CARE AAA; Stable
54EC Capital Gain Bonds (November-Lot 1)	INE134E07CU2	30 November 2024	5.25%	30 November 2029	63.91	CARE AAA; Stable
54EC Capital Gain Bonds (November-Lot 2)	INE134E07CU2	30 November 2024	5.25%	30 November 2029	86.11	CARE AAA; Stable
54EC Capital Gain Bonds (December-Lot 1)	INE134E07CW8	31 December 2024	5.25%	31 December 2029	79.46	CARE AAA; Stable
54EC Capital Gain Bonds (December-Lot 2)	INE134E07CW8	31 December 2024	5.25%	31 December 2029	65.82	CARE AAA; Stable
54EC Capital Gain Bonds (January-Lot 1)	INE134E07CT4	31 January 2025	5.25%	31 January 2030	58.33	CARE AAA; Stable
Series 239	INE134E08NA9	31 May 2024	7.44%	15 July 1934	3,178.00	CARE AAA; Stable
Series 240	INE134E08NB7	22 August 2024	7.32%	15 July 1939	3,050.00	CARE AAA; Stable
Series 241	INE134E08NC5	04 Sep 2024	7.30%	16 October 1934	2,741.10	CARE AAA; Stable
Series 242 A	INE134E08ND3	23 Sep 2024	7.27%	15 October 1931	3,500.00	CARE AAA; Stable
Series 242 B	INE134E08NE1	23 Sep 2024	7.22%	15 October 1939	3,226.55	CARE AAA; Stable
Series 243A	INE134E08NG6	10 December 2024	7.11%	16 January 2040	3,200.00	CARE AAA; Stable
Series 243B	INE134E08NF8	10 December 2024	7.10%	15 January 2035	3,052.00	CARE AAA; Stable
Series 244A	INE134E08NI2	23 December 2024	7.16%	16 January 2040	2,700.00	CARE AAA; Stable
Series 244B	INE134E08NH4	23 December 2024	7.40%	15 January 2030	2,545.00	CARE AAA; Stable
Series 245A	INE134E08NJ0	06 February 2025	7.24%	15 January 2035	2,500.00	CARE AAA; Stable

Name of the Instrument	ISIN	Date of Issuance (DD-MM-YYYY)	Coupon Rate (%)	Maturity Date (DD-MM-YYYY)	Size of the Issue (₹ crore)	Rating Assigned and Rating Outlook
Series 245B	INE134E08NK8	06 February 2025	7.25%	16 January 2045	1,450.00	CARE AAA; Stable
Series 246A	INE134E08NL6	20 February 2025	7.42%	15 April 2028	4,000.00	CARE AAA; Stable
Series 246B	INE134E08NM4	20 February 2025	7.38%	15 January 2032	2,835.00	CARE AAA; Stable
Bank Facilities					28,528.16	CARE AAA; Stable
Proposed					36,648.47	CARE AAA; Stable
Subtotal – MBP FY25					**1,05,000.00**	
Proposed					500.00	CARE AAA; Stable
Subtotal Perpetual Bonds FY25					**500.00**	
54EC April Lot-1	INE134E07DC8	30 April 2025	5.25%	30 April 2030	34.99	CARE AAA; Stable
54EC April Lot-2	INE134E07DC8	30 April 2025	5.25%	30 April 2030	57.19	CARE AAA; Stable
54EC May Lot-1	INE134E07DF1	31 May 2025	5.25%	31 May 2030	45.44	CARE AAA; Stable
54EC May Lot-2	INE134E07DF1	31 May 2025	5.25%	31 May 2030	52.21	CARE AAA; Stable
54EC June Lot-1	INE134E07DI5	30 June 2025	5.25%	30 June 2030	45.22	CARE AAA; Stable
54EC June Lot-2	INE134E07DI5	30 June 2025	5.25%	30 June 2030	42.95	CARE AAA; Stable
54EC July Lot-1	INE134E07DH7	31 July 2025	5.25%	31 July 2030	43.82	CARE AAA; Stable
54EC July Lot-2	INE134E07DH7	31 July 2025	5.25%	31 July 2025	50.89	CARE AAA; Stable
54EC August Lot-1	INE134E07DG9	31 August 2025	5.25%	31 August 2025	44.74	CARE AAA; Stable
Bond Series 250-A	INE134E08NS1	22 May 2025	6.61%	15 July 2028	2,450.00	CARE AAA; Stable
Bond Series 250-B	INE134E08NR3	22 May 2025	6.64%	15 July 2030	2,500.00	CARE AAA; Stable
Bond Series 251-A	INE134E08NT9	11 June 2025	6.27%	15 July 2027	2,500.00	CARE AAA; Stable
Bond Series 251-B	INE134E08NU7	11 June 2025	6.59%	15 October 2030	1,980.00	CARE AAA; Stable
Bond Series 251-A (R-1)	INE134E08NT9	23 June 2025	6.60%	15 July 2027	2,450.00	CARE AAA; Stable
Bond Series 250-B (R-1)	INE134E08NR3	23 June 2025	6.85%	15 July 2030	2,425.00	CARE AAA; Stable
Proposed	-	-	-	-	98,257.57	CARE AAA; Stable
Bank Facilities	-	-	-	-	2,019.98	CARE AAA; Stable
Long-term market borrowing programme (FY26)	-	-	-	-	**1,15,000.00**	**CARE AAA; Stable**
CP series 119*	INE134E14AW8	13 May 2025	6.68%	15 July 2025	2,965.81	CARE A1+
Proposed	-	-	-	-	12,034.19	CARE A1+
Short-term market borrowing programme (FY26)	-	-	-	-	**15,000.00**	**CARE A1+**
LT/ST Instrument market borrowing programme (FY26) - Proposed	-	-	-	-	**10,000.00**	**CARE AAA; Stable / CARE A1+**
Bond Series 252 (PDI)	INE134E08NV5	21 July 2025	7.43%	-	475.00	**CARE AAA; Stable**
Proposed	-	-	-	-	25.00	
Perpetual Debt (LT-FY26)					**500.00**	**CARE AAA; Stable**

**Withdrawal is pending as no dues certificate from the bank/ debenture trustee is pending*

Annexure-2: Rating history for last three years

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
1	Borrowings-Market Borrowing Programme	LT	5237.50	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
2	Borrowings-Market Borrowing Programme	LT	4226.36	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
							6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	
3	Debt-Subordinate Debt	LT	-	-	-	-	1)Withdrawn (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
4	Borrowings-Market Borrowing Programme	LT	460.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
						(09-Oct-24)	5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	
5	Borrowings-Market Borrowing Programme	LT	700.01	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
6	Borrowings-Market Borrowing Programme	LT	14520.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
						(12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
7	Borrowings-Market Borrowing Programme	LT	14198.26	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
8	Short Term Instruments-Short Term Borrowing	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
9	Borrowings-Market Borrowing Programme	LT	30632.43	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
10	Short Term Instruments-Short Term Borrowing	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
								(05-Jul-22)
11	Commercial Paper-Commercial Paper (Standalone)	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
12	Borrowings-Market Borrowing Programme	LT	52402.71	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
13	Short Term Instruments-Short Term Borrowing	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
								4)CARE A1+ (05-Jul-22)
14	Commercial Paper-Commercial Paper (Standalone)	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
15	Borrowings-Market Borrowing Programme	LT	43821.33	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
16	Commercial Paper-Commercial Paper (Standalone)	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
								(31-Jan-23) 4)CARE A1+ (05-Jul-22)
17	Short Term Instruments-Short Term Borrowing	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
18	Commercial Paper-Commercial Paper (Standalone)	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
19	Short Term Instruments-Short Term Borrowing	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
20	Borrowings-Market Borrowing Programme	LT	37325.26	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
						3)CARE AAA; Stable (09-Oct-24)	4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	4)CARE AAA; Stable (05-Jul-22)
21	Borrowings-Market Borrowing Programme	LT	69303.60	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable (03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	1)CARE AAA; Stable (31-Mar-23) 2)CARE AAA; Stable (13-Feb-23) 3)CARE AAA; Stable (31-Jan-23) 4)CARE AAA; Stable (05-Jul-22)
22	Short Term Instruments-Short Term Borrowing	ST	4428.87	CARE A1+	1)CARE A1+ (01-Apr-25)	1)CARE A1+ (27-Mar-25)	1)CARE A1+ (27-Mar-24) 2)CARE A1+ (06-Feb-24)	1)CARE A1+ (31-Mar-23) 2)CARE A1+ (13-Feb-23)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
						2)CARE A1+ (12-Mar-25) 3)CARE A1+ (09-Oct-24)	3)CARE A1+ (24-Jan-24) 4)CARE A1+ (26-Oct-23) 5)CARE A1+ (20-Sep-23) 6)CARE A1+ (03-Aug-23) 7)CARE A1+ (25-Jul-23)	3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
23	Commercial Paper-Commercial Paper (Standalone)	ST	-	-	-	-	-	1)Withdrawn (31-Mar-23) 2)CARE A1+ (13-Feb-23) 3)CARE A1+ (31-Jan-23) 4)CARE A1+ (05-Jul-22)
24	Borrowings-Market Borrowing Programme	LT	84400.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24) 3)CARE AAA; Stable (24-Jan-24) 4)CARE AAA; Stable (26-Oct-23) 5)CARE AAA; Stable (20-Sep-23) 6)CARE AAA; Stable	1)CARE AAA; Stable (31-Mar-23)

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
							(03-Aug-23) 7)CARE AAA; Stable (25-Jul-23)	
25	Short Term Instruments-Short Term Borrowing	ST	2868.50	CARE A1+	1)CARE A1+ (01-Apr-25)	1)CARE A1+ (27-Mar-25) 2)CARE A1+ (12-Mar-25) 3)CARE A1+ (09-Oct-24)	1)CARE A1+ (27-Mar-24) 2)CARE A1+ (06-Feb-24) 3)CARE A1+ (24-Jan-24) 4)CARE A1+ (26-Oct-23) 5)CARE A1+ (20-Sep-23) 6)CARE A1+ (03-Aug-23) 7)CARE A1+ (25-Jul-23)	1)CARE A1+ (31-Mar-23)
26	Commercial Paper-Commercial Paper (Standalone)	ST	-	-	-	-	1)Withdrawn (26-Oct-23) 2)CARE A1+ (20-Sep-23) 3)CARE A1+ (03-Aug-23) 4)CARE A1+ (25-Jul-23)	1)CARE A1+ (31-Mar-23)
27	Bonds-Perpetual Bonds	LT	500.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25)	1)CARE AAA; Stable (27-Mar-24) 2)CARE AAA; Stable (06-Feb-24)	-

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
						3)CARE AAA; Stable (09-Oct-24)		
28	Borrowings-Market Borrowing Programme	LT/ST	10000.00	CARE AAA; Stable / CARE A1+	1)CARE AAA; Stable / CARE A1+ (01-Apr-25)	1)CARE AAA; Stable / CARE A1+ (27-Mar-25) 2)CARE AAA; Stable / CARE A1+ (12-Mar-25) 3)CARE AAA; Stable / CARE A1+ (09-Oct-24)	1)CARE AAA; Stable / CARE A1+ (27-Mar-24) 2)CARE AAA; Stable / CARE A1+ (06-Feb-24) 3)CARE AAA; Stable / CARE A1+ (24-Jan-24)	-
29	Borrowings-Market Borrowing Programme	LT	105000.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25) 3)CARE AAA; Stable (09-Oct-24)	1)CARE AAA; Stable (27-Mar-24)	-
30	Short Term Instruments-Short Term Borrowing	ST	19000.00	CARE A1+	1)CARE A1+ (01-Apr-25)	1)CARE A1+ (27-Mar-25)	1)CARE A1+ (27-Mar-24)	-

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
						2)CARE A1+ (12-Mar-25) 3)CARE A1+ (09-Oct-24)		
31	Borrowings-Market Borrowing Programme	LT/ST	6000.00	CARE AAA; Stable / CARE A1+	1)CARE AAA; Stable / CARE A1+ (01-Apr-25)	1)CARE AAA; Stable / CARE A1+ (27-Mar-25) 2)CARE AAA; Stable / CARE A1+ (12-Mar-25) 3)CARE AAA; Stable / CARE A1+ (09-Oct-24)	1)CARE AAA; Stable / CARE A1+ (27-Mar-24)	-
32	Bonds-Perpetual Bonds	LT	500.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	1)CARE AAA; Stable (27-Mar-25) 2)CARE AAA; Stable (12-Mar-25)	-	-
33	Borrowings-Market Borrowing Programme	LT/ST	10000.00	CARE AAA; Stable / CARE A1+	1)CARE AAA; Stable / CARE A1+ (01-Apr-25)	-	-	-

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating History			
		Type	Amount Outstanding (₹ crore)	Rating	Date(s) and Rating(s) assigned in 2025-2026	Date(s) and Rating(s) assigned in 2024-2025	Date(s) and Rating(s) assigned in 2023-2024	Date(s) and Rating(s) assigned in 2022-2023
34	Short Term Instruments-Short Term Borrowing	ST	15000.00	CARE A1+	1)CARE A1+ (01-Apr-25)	-	-	-
35	Borrowings-Market Borrowing Programme	LT	115000.00	CARE AAA; Stable	1)CARE AAA; Stable (01-Apr-25)	-	-	-
36	Bonds-Perpetual Bonds	LT	500.00	CARE AAA; Stable	-	-	-	-

LT: Long term; ST: Short term; LT/ST: Long term/Short term

Annexure-3: Detailed explanation of covenants of rated instruments/facilities: Not Applicable

Annexure-4: Complexity level of instruments rated

Sr. No.	Name of the Instrument	Complexity Level
1	Bonds-Perpetual Bonds	Complex
2	Borrowings-Market Borrowing Programme	Simple
3	Short Term Instruments-Short Term Borrowing	Simple

Annexure-5: Lender details

To view lender-wise details of bank facilities please click here

Note on complexity levels of rated instruments: CareEdge Ratings has classified instruments rated by it based on complexity. Investors/market intermediaries/regulators or others are welcome to write to care@careedge.in for clarifications.

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No. CARE/NRO/RL/2024-25/4045

Shri Alok Ranjan Mallick
General Manager
Power Finance Corporation Limited
Ujanidhi, 1, Barakhamba Lane,
Connaught Place,
New Delhi
Delhi 110001

March 28, 2025

Confidential

Dear Sir,

Credit rating for bank facilities

Please refer to your request for rating the bank facilities of your Company

2. The following ratings have been assigned by our Rating Committee:

Facilities	Amount (₹ crore)	Rating[1]	Rating Action
Long Term market borrowing programme FY26*	**1,15,000.00**	**CARE AAA; Stable**	**Assigned**
LT/ST Instrument – market borrowing programme FY26	**10,000.00**	**CARE AAA; Stable / CARE A1+**	**Assigned**
Short Term market borrowing programme FY26**	**15,000.00**	**CARE A1+**	**Assigned**

**including sublimit of up to ₹ 500 crore for perpetual debts*
*** including sublimit of up to ₹ 5,000 crore for commercial paper*

3. Refer **Annexure 1** for details of rated facilities.

4. The above rating is normally valid for a period of one year from the date of our initial communication of rating to you (that is March 28, 2025).

[1]Complete definitions of the ratings assigned are available at www.careedge.in and in other CARE Ratings Ltd.'s publications.

5. The rationale for the rating will be communicated to you separately. A write-up (press release) on the above rating is proposed to be issued to the press shortly, a draft of which is enclosed for your perusal as **Annexure 2**. We request you to peruse the annexed document and offer your comments if any. We are doing this as a matter of courtesy to our clients and with a view to ensure that no factual inaccuracies have inadvertently crept in. Kindly revert as early as possible. In any case, if we do not hear from you by March 31, 2025, we will proceed on the basis that you have no any comments to offer.

6. CARE Ratings Ltd. reserves the right to undertake a surveillance/review of the rating from time to time, based on circumstances warranting such review, subject to at least one such review/surveillance every year.

7. CARE Ratings Ltd. reserves the right to revise/reaffirm/withdraw the rating assigned as also revise the outlook, as a result of periodic review/surveillance, based on any event or information which in the opinion of CARE Ratings Ltd. warrants such an action. In the event of failure on the part of the entity to furnish such information, material or clarifications as may be required by CARE Ratings Ltd. so as to enable it to carry out continuous monitoring of the rating of the bank facilities, CARE Ratings Ltd. shall carry out the review on the basis of best available information throughout the life time of such bank facilities. In such cases the credit rating symbol shall be accompanied by "ISSUER NOT COOPERATING". CARE Ratings Ltd. shall also be entitled to publicize/disseminate all the afore-mentioned rating actions in any manner considered appropriate by it, without reference to you.

8. Our ratings do not take into account the sovereign risk, if any, attached to the foreign currency loans, and the ratings are applicable only to the rupee equivalent of these loans.

9. Our ratings do not factor in any rating related trigger clauses as per the terms of the facility/instrument, which may involve acceleration of payments in case of rating downgrades. However, if any such clauses are introduced and if triggered, the ratings may see volatility and sharp downgrades.

10. Users of this rating may kindly refer our website www.careedge.in for latest update on the outstanding rating.

11. CARE Ratings Ltd. ratings are **not** recommendations to sanction, renew, disburse or recall any bank facilities.

12. If you need any clarification, you are welcome to approach us in this regard. We are indeed, grateful to you for entrusting this assignment to CARE Ratings Ltd..

Thanking you,

Yours faithfully,

Yogesh Rochani
Lead Analyst
yogesh.rochani@careedge.in

Jatin Arora
Assistant Director
jatin.arora@careedge.in

Encl.: As above

Disclaimer

The ratings issued by CARE Ratings Limited are opinions on the likelihood of timely payment of the obligations under the rated instrument and are not recommendations to sanction, renew, disburse or recall the concerned bank facilities or to buy, sell or hold any security. These ratings do not convey suitability or price for the investor. The agency does not constitute an audit on the rated entity. CARE Ratings Limited has based its ratings/outlooks based on information obtained from reliable and credible sources. CARE Ratings Limited does not, however, guarantee the accuracy, adequacy or completeness of any information and is not responsible for any errors or omissions and the results obtained from the use of such information. Most entities whose bank facilities/instruments are rated by CARE Ratings Limited have paid a credit rating fee, based on the amount and type of bank facilities/instruments. CARE Ratings Limited or its subsidiaries/associates may also be involved with other commercial transactions with the entity. In case of partnership/proprietary concerns, the rating /outlook assigned by CARE Ratings Limited is, inter-alia, based on the capital deployed by the partners/proprietor and the current financial strength of the firm. The rating/outlook may undergo a change in case of withdrawal of capital or the unsecured loans brought in by the partners/proprietor in addition to the financial performance and other relevant factors. CARE Ratings Limited is not responsible for any errors and states that it has no financial liability whatsoever to the users of CARE Ratings Limited's rating.

Our ratings do not factor in any rating related trigger clauses as per the terms of the facility/instrument, which may involve acceleration of payments in case of rating downgrades. However, if any such clauses are introduced and if triggered, the ratings may see volatility and sharp downgrades.

Annexure 1

Details of Rated Facilities

1. Long Term Facilities

1.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	1,15,000.00
	Total	**1,15,000.00**

Total Long Term Facilities : Rs.1,15,000.00 crore

2. Short Term Facilities

2.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	15,000.00
	Total	**15,000.00**

Total Short Term Facilities : Rs.15,000.00 crore

3. Long Term / Short Term Facilities

3.A. Fund Based Limits

Sr. No.	Name of Bank / Lender	Rated Amount (Rs. crore)
1.	Proposed	10,000.00
	Total	**10,000.00**

Total Long Term / Short Term Facilities : Rs.10,000.00 crore

Total Facilities (1.A+2.A+3.A) : Rs.1,40,000.00 crore

CONFIDENTIAL

RL/PFCLMTD/366142/LTBP/0325/112666/168554328
March 28, 2025

Mr. Alok Ranjan Mallick
General Manager - Finance
Power Finance Corporation Limited
Urjanidhi, Barakhamba Lane,
Connaught Place
New Delhi - 110001
8527859494

Dear Mr. Alok Ranjan Mallick,

Re: Crisil Rating on the Rs. 115000 Crore Long-Term Borrowing Programme^ of Power Finance Corporation Limited

We refer to your request for a rating for the captioned Debt instrument.

Crisil Ratings has, after due consideration, assigned a Crisil AAA/Stable (pronounced as Crisil triple A rating with Stable outlook) rating to the captioned Debt instrument. Securities with this rating are considered to have the highest degree of safety regarding timely servicing of financial obligations. Such securities carry lowest credit risk.

Further, in view of your decision to accept the Crisil Ratings, we request you to apprise us of the instrument details (in the enclosed format) as soon as it has been placed. In the event of your company not making the issue within a period of 180 days from the above date, or in the event of any change in the size or structure of your proposed issue, a fresh letter of revalidation from Crisil Ratings will be necessary.

As per our Rating Agreement, Crisil Ratings would disseminate the rating along with outlook through its publications and other media, and keep the rating along with outlook under surveillance for the life of the instrument. Crisil Ratings reserves the right to withdraw, or revise the rating / outlook assigned to the captioned instrument at any time, on the basis of new information, or unavailability of information, or other circumstances which Crisil Ratings believes may have an impact on the rating. Please visit www.crisilratings.com and search with the name of the rated entity to access the latest rating/s.

As per SEBI circular (reference number: CIR/IMD/DF/17/2013; dated October 22, 2013) on centralized database for corporate bonds/debentures, you are required to provide international securities identification number (ISIN; along with the reference number and the date of the rating letter) of all bond/debenture issuances made against this rating letter to us. The circular also requires you to share this information with us within 2 days after the allotment of the ISIN. We request you to mail us all the necessary and relevant information at debtissue@crisil.com. This will enable Crisil Ratings to verify and confirm to the depositories, including NSDL and CDSL, the ISIN details of debt rated by us, as required by SEBI. Feel free to contact us at debtissue@crisil.com for any clarification you may need.

Should you require any clarification, please feel free to get in touch with us.

With warm regards,

Yours sincerely,

Aesha Maru
Associate Director - Crisil Ratings

Nivedita Shibu
Director - Crisil Ratings

***Disclaimer**: A rating by Crisil Ratings reflects Crisil Ratings' current opinion on the likelihood of timely payment of the obligations under the rated instrument, and does not constitute an audit of the rated entity by Crisil Ratings. Our ratings are based on information provided by the issuer or obtained by Crisil Ratings from sources it considers reliable. Crisil Ratings does not guarantee the completeness or accuracy of the information on which the rating is based. A rating by Crisil Ratings is not a recommendation to buy / sell or hold the rated instrument; it does not comment on the market price or suitability for a particular investor. Crisil Ratings has a practice of keeping all its ratings under surveillance and ratings are revised as and when circumstances so warrant. Crisil Ratings is not responsible for any errors and especially states that it has no financial liability whatsoever to the subscribers / users / transmitters / distributors of its ratings. Crisil Ratings' criteria are available without charge to the public on the web site, www.crisilratings.com. Crisil Ratings or its associates may have other commercial transactions with the company/entity. For the latest rating information on any instrument of any company rated by Crisil Ratings, please visit www.crisilratings.com or contact Customer Service Helpdesk at Crisilratingdesk@crisil.com or at 1800-267-1301*

^Borrowing programme for fiscal 2026 (refers to financial year, April 1 to March 31). The overall limit for the long-term borrowing programme and the short-term borrowing programme is Rs 1,40,000 crore. The long-term borrowing programme inter-alia includes tax-free bonds under Section 10 of the Income Tax Act. Within the borrowing programme of Rs 1,40,000 crore, total incremental long-term borrowing programme not to exceed Rs 1,15,000 crore (including perpetual non-convertible debentures upto Rs 500 Crore); total incremental short-term borrowing programme not to exceeed Rs 15,000 crore (including commercial paper upto Rs 5,000 Crore), at any point in time during fiscal 2026. The long term borrowing programme also includes Public Issue of Taxable Non-Convertible Debentures

Details of the Rs.115000 Crore Long Term Borrowing programme of Power Finance Corporation Limited

	1st tranche		***2nd tranche***		***3rd tranche***	
Instrument Series:						
Amount Placed:						
Maturity Period:						
Put or Call Options (if any):						
Coupon Rate:						
Interest Payment Dates:						
Principal Repayment Details:	Date	Amount	Date	Amount	Date	Amount
Investors:						
Trustees:						

In case there is an offer document for the captioned Debt issue, please send us a copy of it.

Disclaimer*: A rating by Crisil Ratings reflects Crisil Ratings' current opinion on the likelihood of timely payment of the obligations under the rated instrument, and does not constitute an audit of the rated entity by Crisil Ratings. Our ratings are based on information provided by the issuer or obtained by Crisil Ratings from sources it considers reliable. Crisil Ratings does not guarantee the completeness or accuracy of the information on which the rating is based. A rating by Crisil Ratings is not a recommendation to buy / sell or hold the rated instrument; it does not comment on the market price or suitability for a particular investor. Crisil Ratings has a practice of keeping all its ratings under surveillance and ratings are revised as and when circumstances so warrant. Crisil Ratings is not responsible for any errors and especially states that it has no financial liability whatsoever to the subscribers / users / transmitters / distributors of its ratings. Crisil Ratings' criteria are available without charge to the public on the web site, www.crisilratings.com. Crisil Ratings or its associates may have other commercial transactions with the company/entity. For the latest rating information on any instrument of any company rated by Crisil Ratings, please visit www.crisilratings.com or contact Customer Service Helpdesk at Crisilratingdesk@crisil.com or at 1800-267-1301*

CONFIDENTIAL

RL/PFCLMTD/366142/LTBP/0126/137100/105380348
January 06, 2026

Mr. Alok Ranjan Mallick
Chief General Manager - Finance
Power Finance Corporation Limited
Urjanidhi, Barakhamba Lane,
Connaught Place
New Delhi - 110001
8527859494

Dear Mr. Alok Ranjan Mallick,

Re: Crisil Rating on the Rs.115000 Crore Long-Term Borrowing Programme^ of Power Finance Corporation Limited

All ratings assigned by Crisil Ratings are kept under continuous surveillance and review.

Please refer to our rating letter dated December 08, 2025 bearing Ref. no: RL/PFCLMTD/366142/LTBP/1225/135097/147848070

Rating outstanding on the captioned debt instruments is "Crisil AAA/Stable" (pronounced as "Crisil triple A rating" with Stable outlook). Securities with this rating are considered to have the highest degree of safety regarding timely servicing of financial obligations. Such securities carry lowest credit risk.

In the event of your company not making the issue within a period of 180 days from the above date, or in the event of any change in the size or structure of your proposed issue, a fresh letter of revalidation from Crisil Ratings will be necessary.

As per our Rating Agreement, Crisil Ratings would disseminate the rating along with outlook through its publications and other media, and keep the rating along with outlook under surveillance for the life of the instrument. Crisil Ratings reserves the right to withdraw, or revise the rating / outlook assigned to the captioned instrument at any time, on the basis of new information, or unavailability of information, or other circumstances which Crisil Ratings believes may have an impact on the rating. Please visit www.crisilratings.com and search with the name of the rated entity to access the latest rating/s.

As per the latest SEBI circular (reference number: CIR/IMD/DF/17/2013; dated October 22, 2013) on centralized database for corporate bonds/debentures, you are required to provide international securities identification number (ISIN; along with the reference number and the date of the rating letter) of all bond/debenture issuances made against this rating letter to us. The circular also requires you to share this information with us within 2 days after the allotment of the ISIN. We request you to mail us all the necessary and relevant information at debtissue@crisil.com. This will enable Crisil Ratings to verify and confirm to the depositories, including NSDL and CDSL, the ISIN details of debt rated by us, as required by SEBI. Feel free to contact us for any clarifications you may have at debtissue@crisil.com

Should you require any clarifications, please feel free to contact us.

With warm regards,

Yours sincerely,

Aesha Maru
Associate Director - Crisil Ratings

Nivedita Shibu
Director - Crisil Ratings

Disclaimer: *A rating by Crisil Ratings reflects Crisil Ratings' current opinion on the likelihood of timely payment of the obligations under the rated instrument, and does not constitute an audit of the rated entity by Crisil Ratings. Our ratings are based on information provided by the issuer or obtained by Crisil Ratings from sources it considers reliable. Crisil Ratings does not guarantee the completeness or accuracy of the information on which the rating is based. A rating by Crisil Ratings is not a recommendation to buy / sell or hold the rated instrument; it does not comment on the market price or suitability for a particular investor. Crisil Ratings has a practice of keeping all its ratings under surveillance and ratings are revised as and when circumstances so warrant. Crisil Ratings is not responsible for any errors and especially states that it has no financial liability whatsoever to the subscribers / users / transmitters / distributors of its ratings. Crisil Ratings' criteria are available without charge to the public on the web site, www.crisilratings.com. Crisil Ratings or its associates may have other commercial transactions with the company/entity. For the latest rating information on any instrument of any company rated by Crisil Ratings, please visit www.crisilratings.com or contact Customer Service Helpdesk at Crisilratingdesk@crisil.com or at 1800-267-3850*

^Borrowing programme for fiscal 2026 (refers to financial year, April 1 to March 31). The overall limit for the long-term borrowing programme and the short-term borrowing programme is Rs 1,40,000 crore. The long-term borrowing programme inter-alia includes tax-free bonds under Section 10 of the Income Tax Act. Within the borrowing programme of Rs 1,40,000 crore, total incremental long-term borrowing programme not to exceed Rs 1,15,000 crore (including perpetual non-convertible debentures upto Rs 500 Crore); total incremental short-term borrowing programme not to exceeed Rs 15,000 crore (including commercial paper upto Rs 5,000 Crore), at any point in time during fiscal 2026. The long term borrowing programme also includes Public Issue of Taxable Non-Convertible Debentures

Disclaimer: *A rating by Crisil Ratings reflects Crisil Ratings' current opinion on the likelihood of timely payment of the obligations under the rated instrument, and does not constitute an audit of the rated entity by Crisil Ratings. Our ratings are based on information provided by the issuer or obtained by Crisil Ratings from sources it considers reliable. Crisil Ratings does not guarantee the completeness or accuracy of the information on which the rating is based. A rating by Crisil Ratings is not a recommendation to buy / sell or hold the rated instrument; it does not comment on the market price or suitability for a particular investor. Crisil Ratings has a practice of keeping all its ratings under surveillance and ratings are revised as and when circumstances so warrant. Crisil Ratings is not responsible for any errors and especially states that it has no financial liability whatsoever to the subscribers / users / transmitters / distributors of its ratings. Crisil Ratings' criteria are available without charge to the public on the web site, www.crisilratings.com. Crisil Ratings or its associates may have other commercial transactions with the company/entity. For the latest rating information on any instrument of any company rated by Crisil Ratings, please visit www.crisilratings.com or contact Customer Service Helpdesk at Crisilratingdesk@crisil.com or at 1800-267-3850*

Crisil Ratings Limited
Corporate Identity Number: U67100MH2019PLC326247

Crisil Ratings

Rating Rationale

March 27, 2025 | Mumbai

Power Finance Corporation Limited

'Crisil AAA/Stable' assigned to Long-Term Borrowing Programme; 'Crisil A1+' assigned to Short Term Borrowing programme

Rating Action

Total Bank Loan Facilities Rated	**Rs.10000 Crore**
Long Term Rating	**Crisil AAA/Stable (Reaffirmed)**

Rs.10000 Crore Long Term Borrowing programme^*	**Crisil AAA/Stable (Assigned)**
Rs.115000 Crore Long Term Borrowing programme^	**Crisil AAA/Stable (Assigned)**
Rs.15000 Crore Short Term Borrowing programme^	**Crisil A1+ (Assigned)**
Rs.10000 Crore Long Term Borrowing programme%**	**Crisil AAA/Stable (Reaffirmed)**
Rs.105000 Crore Long Term Borrowing programme%	**Crisil AAA/Stable (Reaffirmed)**
Rs.15000 Crore Short Term Borrowing programme%	**Crisil A1+ (Reaffirmed)**
Rs.1000 Crore Perpetual Non Convertible Debentures	**Crisil AAA/Stable (Reaffirmed)**
Long-Term Borrowing Programme Aggregating Rs.587000 Crore ~	**Crisil AAA/Stable (Reaffirmed)**
Subordinated Non-Convertible Debentures Aggregating Rs.11000 Crore	**Crisil AAA/Stable (Reaffirmed)**
Bonds Aggregating Rs.44720.14 Crore#	**Crisil AAA/Stable (Reaffirmed)**

^Borrowing programme for fiscal 2026 (refers to financial year, April 1 to March 31). The overall limit for the long-term borrowing programme and the short-term borrowing programme is Rs 1,40,000 crore. The long-term borrowing programme inter-alia includes tax-free bonds under Section 10 of the Income Tax Act. Within the borrowing programme of Rs 1,40,000 crore, total incremental long-term borrowing programme not to exceed Rs 1,15,000 crore (including perpetual non-convertible debentures upto Rs 500 Crore); total incremental short-term borrowing programme not to exceeed Rs 15,000 crore (including commercial paper upto Rs 5,000 Crore), at any point in time during fiscal 2026. The long term borrowing programme also includes Public Issue of Taxable Non-Convertible Debentures

%Borrowing programme for fiscal 2025 (refers to financial year, April 1 to March 31). The overall limit for the long-term borrowing programme and the short-term borrowing programme is Rs 1,30,000 crore. The long-term borrowing programme inter-alia includes tax-free bonds under Section 10 of the Income Tax Act. Within the borrowing programme of Rs 1,30,000 crore, total incremental long-term borrowing programme not to exceed Rs 1,05,000 crore (including perpetual non-convertible debentures upto Rs 500 Crore); total incremental short-term borrowing programme not to exceeed Rs 15,000 crore (including commercial paper upto Rs 5,000 Crore), at any point in time during fiscal 2025. The long term borrowing programme also includes Public Issue of Taxable Non-Convertible Debentures

** To be interchangeable with short term borrowing programme*

***To be interchangeable with short term borrowing programme (including commercial paper upto Rs 4,000 Crore)*

~Borrowing programme for previous fiscals

#This amount excludes long-term borrowing programmes for fiscals 2021, 2022, 2023 and 2024, which are listed separately in the rows above. However, the amount includes Rs 5,000 crore of extra budgetary resources to be raised on behalf of the Ministry of Power.

Limit for working capital demand loan/overdraft facility/cash credit/line of credit/bank guarantee. Total working capital borrowing not to exceed board-approved limit of Rs 10,000 crore. However, quantum of sanctioned working capital facilities may be different from the Board-approved limit for outstanding working capital borrowing.

Note: Institutional bonds, 54EC Capital Gain Tax Exemption Bonds, Tax free bonds, Zero coupon bonds, infrastructure bonds and term loans from banks/financial institution are part of long-term borrowing programme

Note: None of the Directors on Crisil Ratings Limited's Board are members of rating committee and thus do not participate in discussion or assignment of any ratings. The Board of Directors also does not discuss any ratings at its meetings.

1 crore = 10 million

Refer to annexure for Details of Instruments & Bank Facilities

Detailed Rationale

Crisil Ratings has assigned its **'Crisil AAA/Stable'** rating to the long term borrowing programme of Power Finance Corporation Limited (PFC) and its **'Crisil A1+'** rating to the short term borrowing programme of the company. Crisil Ratings has also reaffirmed its ratings on the other debt instruments and bank facilities of PFC at 'Crisil AAA/Stable/Crisil A1+'

The ratings continue to reflect the strategic importance of PFC to the GoI, given the key role the company plays in financing the Indian power sector, and majority ownership by the government. The ratings also factor in strong market position and adequate capitalisation and resource profile. These strengths are partially offset by inherent vulnerability of the asset quality to the weak credit risk profiles of borrowers and significant sectoral and customer concentration in revenue.

The consolidated asset quality has shown sequential improvement led by steady resolution of delinquent private sector exposures. On a consolidated basis, gross non-performing assets (NPAs) and net NPAs were lower at 2.3% and 0.7%, respectively, as on December 31, 2024, versus 3.1% and 0.9% on December 31, 2023. On a standalone basis, gross NPAs and net NPAs stood at 2.7% and 0.7%, respectively, as on December 31, 2024 (3.3% and 0.9% on March 31, 2024)‒as against 3.5% and 0.9% on December 31, 2023. Most of the NPA accounts are under a resolution process/or at advanced stages of resolution. Further, with most of the stress in the private sector recognised, there may not be further large private sector slippages in the near to medium term.

PFC, along with REC Ltd (REC) act as the nodal agency for several Government of India (GoI) backed schemes. In fiscal 2022, GoI had announced late payment surcharge (LPS) scheme to address dues of discoms to generation and transmission companies. PFC has extended financial assistance of Rs 62,528 crore to various distribution companies (discoms) under the rules, to clear their outstanding dues. In the same fiscal, GOI had announced the Revamped Distribution Sector Scheme (RDSS), a reforms-based and results-linked scheme with an outlay of 3.04 lakh crore over a period of five years, which would be available till fiscal 2026. The scheme aims to improve operational efficiencies and financial sustainability of discoms by providing reform-linked financial assistance for strengthening the supply. While this scheme has seen some delay in execution, disbursements under RDSS are expected to substantially increase from fiscal 2026.

Analytical Approach

Crisil Ratings has combined the business and financial risk profiles of PFC and its subsidiaries including REC. Furthermore, Crisil Ratings factors in support from the majority owner, GoI, given the company's key role in financing the Indian power sector.

Please refer Annexure - List of entities consolidated, which captures the list of entities considered and their analytical treatment of consolidation.

Key Rating Drivers & Detailed Description

Strengths:

- **Strategic importance to and majority ownership by GoI**

  The company plays a major role in implementing government policies, and is important for financing India's power sector, particularly government sector power utilities (84% of the consolidated loan book as on December 31, 2024). PFC is the nodal agency for the development of ultra-mega power projects and the integrated power development scheme, RDSS and LPS and is also the bid process coordinator for the Independent Transmission Projects scheme. It plays a developmental role in channelling finance to meet the power sector's large funding requirement, particularly of state power utilities (SPUs). PFC and REC are also the nodal agencies for channeling finance towards the rural electrification programme under the Deendayal Upadhyaya Gram Jyoti Yojana (formerly known as Rajiv Gandhi Grameen Vidyutikaran Yojana) and Pradhan Mantri Sahaj Bijli Har Ghar Yojana, or Saubhagya scheme, and the National Electricity Fund Scheme. PFC and REC are the lending partners for the announced discom package. In fiscal 2022, GoI announced LPS to address dues of discoms to generation and transmission companies. PFC has extended financial assistance (disbursed Rs 43,176 crore as of December 31, 2024) to various discoms under the rules, to clear their outstanding dues. PFC shall also act as the nodal agency to monitor implementation of these rules.

  GoI remains the majority shareholder, with a stake of 56% as on December 31, 2024. The government supports the company financially and operationally in various ways, including conferring special status to raise capital gains tax exemption bonds. GoI has strong strategic reasons and a moral obligation to support PFC, both on an ongoing basis and in the event of distress, given the latter's role in implementing the government's power sector policies and GoI's majority ownership in the company.

- **Dominant market position in the power financing segment**

  PFC plays an important role in the Indian power sector, not only by providing finance but also by implementing GoI's power sector policies. The company, at a consolidated level, is the largest lender to the power sector and plays a key role in channeling finance to SPUs. Both PFC and REC have a combined market share of ~40% in power financing. PFC has forayed into newer business opportunities, diversifying its portfolio from conventional energy sector, with more focus on renewable energy and infrastructure & logistic sector. As on December 31, 2024, the transmission and distribution segment comprises ~48% of the loan book on a standalone basis followed by conventional generation (34%), renewable energy (14%) and others (4%). The gross consolidated loan book grew by 12% year-on-year to Rs 10.7 lakh crore as on December 31, 2024, from Rs 9.5 lakh crore a year earlier (Rs 9.9 lakh crore as on March 31, 2024). The share of SPUs in the consolidated loan book stood at 84% as on December 31, 2024. Loans outstanding to SPUs on a consolidated basis stood at Rs 9.0 lakh crore as on this date.

- **Adequate capitalisation**

  As on December 31, 2024, on a standalone basis, Tier-I CAR and overall CAR stood at 22.1% and 24.2%, (23.2% and 25.4%, respectively, as on March 31, 2024). Capitalisation is expected to remain adequate over the medium term, supported by a demonstrated ability to raise capital through public issues. Networth to net NPA ratio on a standalone basis for PFC stood at 24.6 times as on December 31, 2024; 19.3 times as on March 31, 2024. Accretion to networth is supported by the ability to maintain stable interest spreads and a low operating expense ratio and provision costs. The standalone return on assets ratio was 3.1% and return on equity were 19.5% for the nine months of fiscal 2025 (2.9% and 18.8%, respectively, for corresponding period of previous fiscal). Ability to contain credit costs and hence improve profitability and capitalisation will remain a key monitorable.

- **Sufficient resource profile**

  Borrowing costs are competitive and the resource base, though wholesale, is diversified. Debt instruments have wide market acceptability, which is also reflective in its average cost of borrowing compared to peers (7.3% for nine months period ended December 31, 2024). The standalone resource profile as on December 31, 2024, comprises bonds (60%), term loans (18%), and other borrowings (3%). The company also has access to foreign currency borrowing, which comprised 19% of the total borrowing as on the same date. As per the board-approved policy for exchange rate risks, PFC has hedged 95% of its total foreign currency borrowing as on December 31, 2024. The company had received government approval in 2017 to raise capital gain bonds under Section 54 EC, which further support the resource profile.

Weakness:

- **Inherent vulnerability in asset quality, and significant sectoral and customer concentration**

  PFC's asset quality remains inherently vulnerable to the weak credit risk profiles of borrowers. The company caters only to the power sector, with 84% of its consolidated loan book as on December 31, 2024, to government sector power utilities (including generation, transmission, and discoms). SPUs, especially discoms, are an inherently weak asset class because of their poor financial risk profiles. Effective execution of various reform measures is extremely critical for SPUs to produce the desired positive impact, and broad-based political consensus is necessary to implement the much-needed tariff

increases to ensure sustained improvement in their performance. NPAs and restructured assets from the SPUs book had risen sharply in fiscal 2017 owing to alignment with the restructuring norms of Reserve Bank of India. However, the downgraded accounts had been paying dues regularly, and a majority of them were upgraded in fiscal 2018. Furthermore, various dispensation schemes by the GOI such as RDSS and LPS have also helped support asset quality for these exposures. Accordingly, NPAs (stage III assets as per IND AS) remained nil from this portfolio as on December 31, 2024

PFC (consolidated) also has 16% exposure to private sector power players, which have remained vulnerable to asset quality risks historically due to issues around fuel availability, challenges with passing on fuel price increases and absence of long-term power purchase agreements. However, due to steady progress in resolution of stressed assets, PFC's asset quality has been on an improving trend with gross NPAs (stage III assets as per IND-AS) of 2.3% as on December 31, 2024 (3.1% as on December 31, 2023), all from its private sector book (on a consolidated basis). As on December 31, 2024, ~14% of private sector loans have been recognised as stage III assets on which the company has a provision coverage of 68% on a consolidated basis.

Liquidity: Superior

The Asset Liability Maturity (ALM) profile as of January 31, 2025 had few mismatches in some buckets upto 1 year, though including unutilized bank lines the inflows are fairly matched with the outflows on cumulative basis. Additionally, debt repayments are well staggered across months, supporting liquidity.

As on January 31, 2025, the company (on a standalone basis) had liquidity cushion in form of Rs. 182 crore of cash and equivalents and Rs 9,529 crore of unutilised cash credit lines against debt obligation of Rs 7,653 crore over the next month. Further, PFC has raised funds of around Rs 57,617 crore in the nine months period of fiscal 2025 through bonds, term loans from banks and capital market instruments.

ESG Profile

Crisil Ratings believes that PFC Environment, Social, and Governance (ESG) profile supports its already strong credit risk profile.

The ESG profile for financial sector entities typically factors in governance as a key differentiator. The sector has reasonable social impact because of its substantial employee and customer base, and it can play a key role in promoting financial inclusion. While the sector does not have a direct adverse environmental impact, the lending decisions may have a bearing on environment.

PFC has a continuous focus on strengthening various aspects of its ESG profile.

PFC Finance's key ESG Highlights:

- ESG disclosures of the company have improved in fiscal 2024 on key environmental and social parameters with a reasonable assurance.
- PFC continues to have sizeable exposure (32% of loan book towards generation companies as on March 31, 2024, as compared to 40% on March 31, 2023) towards fossil fuel projects, which in turn impacts the environment. That said, the company exposure towards renewable projects stood at 10% of loan book as of March 31, 2024
- The company has stated that the total capacity supported on development of renewable energy projects as on March 31, 2024, is at 50 GW
- In fiscal 2024, share of women employees (at 22%) and employee attrition rate ~1%. Further, there was a cessation of the terms of independent directors on its board and no further replacements have been made

There is growing importance of ESG among investors and lenders. PFC commitment to ESG principles will play a key role in enhancing stakeholder confidence, given the sizable share of market borrowings in its overall debt and access to both domestic and foreign capital markets.

Outlook: Stable

Crisil Ratings believes GoI will retain its majority stake in PFC, which will continue to play a critical role in implementing government policies related to financing the Indian power sector over the medium term. The company is also likely to retain its strong position in the infrastructure-financing segment, while maintaining healthy capitalization.

The rating on the perpetual bonds remains sensitive to the capital buffer maintained by PFC over regulatory capital requirements; rating transition on these instruments could potentially be sharper than that on other debt instruments and bank facilities.

Rating sensitivity factors

Downward factors

- Government shareholding declining below 50% and/or diminution of government support
- Significant deterioration in asset quality, thereby impacting profitability and capitalisation

About the Company

PFC was established in 1986 by GoI as an institution dedicated to funding and developing the power sector in India. Until 1996, lending was exclusively to public sector entities. Since then, it has expanded its customer profile to include private sector power utilities and projects. PFC aims to promote balanced and integrated development of the power sector by providing finance to low-cost, efficient, and reliable projects.

In March 2019, PFC completed the acquisition of GoI's 52.6% stake in REC for Rs 14,500 crore. PFC and REC will remain strategically important to the government, which would provide them timely, need-based support. They will continue to play their respective policy roles and will remain the nodal agencies for implementing power sector policies. Further, they are expected to operate all functions independently as they do currently.

On a consolidated basis, PFC reported profit after tax (PAT) of Rs 26,461 crore and total income (net of interest) of Rs 33,213 crore in fiscal 2024 (Rs 21,179 crore and 30,608 crore, respectively in the previous fiscal). On a standalone basis, PFC reported PAT of Rs 14,367 crore and total income (net of interest) of Rs 18,020 crore in fiscal 2024 as against Rs 11,605 crore and Rs 16,383 crore, respectively in the previous fiscal.

Key Financial Indicators (PFC; standalone)

As on / for the period ended March 31,	Unit	2024	2023
Total income (net of interest expenses)	Rs crore	18,020	16,383
PAT	Rs crore	14,367	11,605
Gross NPA	%	3.34	3.91
Overall capital adequacy ratio	%	25.41	24.37

As on / for the period ended December 31,	Unit	2024	2023
Total income (net of interest expenses)	Rs crore	15,461	13,028
PAT	Rs crore	12,243	10,232
Gross NPA	%	2.68	3.52
Overall capital adequacy ratio	%	24.15	26.86

Key financial (PFC; consolidated)

As on/for the period ended March 31,	Unit	2024	2023
Total income (net of interest expenses)	Rs crore	33,213	30,608
PAT	Rs crore	26,461	21,179
Gross NPA	%	3.02	3.66

As on/for the period ended December 31,	Unit	2024	2023
Total income (net of interest expenses)	Rs crore	29,227	24,189
PAT	Rs crore	22,157	18,905
Gross NPA	%	2.3	3.13

Any other information: Not applicable

Note on complexity levels of the rated instrument:
Crisil Ratings` complexity levels are assigned to various types of financial instruments and are included (where applicable) in the 'Annexure - Details of Instrument' in this Rating Rationale.

Crisil Ratings will disclose complexity level for all securities - including those that are yet to be placed - based on available information. The complexity level for instruments may be updated, where required, in the rating rationale published subsequent to the issuance of the instrument when details on such features are available.

For more details on the Crisil Ratings` complexity levels please visit www.crisilratings.com. Users may also call the Customer Service Helpdesk with queries on specific instruments.

Annexure - Details of Instrument(s)

ISIN	Name of instrument	Date of allotment	Coupon rate (%)	Maturity date	Issue size (Rs. Crore)	Complexity	Rating
INE134E07AI1	Bonds	22-Jan-21	5.65	22-Jan-26	27.05	Simple	Crisil AAA/Stable
INE134E07AJ9	Bonds	22-Jan-21	5.80	22-Jan-26	3.5	Simple	Crisil AAA/Stable
INE134E07AK7	Bonds	22-Jan-21	6.63	22-Jan-31	0.5	Simple	Crisil AAA/Stable
INE134E07AL5	Bonds	22-Jan-21	6.82	22-Jan-31	28.74	Simple	Crisil AAA/Stable
INE134E07AM3	Bonds	22-Jan-21	6.80	22-Jan-31	33.67	Simple	Crisil AAA/Stable
INE134E07AN1	Bonds	22-Jan-21	7.00	22-Jan-31	1635.53	Simple	Crisil AAA/Stable
INE134E07AO9	Bonds	22-Jan-21	7.30	22-Jan-31	10.35	Simple	Crisil AAA/Stable
INE134E07AP6	Bonds	22-Jan-21	7.50	22-Jan-31	1250.73	Simple	Crisil AAA/Stable
INE134E07AQ4	Bonds	22-Jan-21	6.78	22-Jan-36	3.5	Simple	Crisil AAA/Stable

INE134E07AS0	Bonds	22-Jan-21	6.95	22-Jan-36	50.05	Simple	Crisil AAA/Stable
INE134E08LN6	Bonds	21-Dec-21	6.92	14-Apr-32	1180	Simple	Crisil AAA/Stable
INE134E08LO4	Bonds	10-Aug-22	7.13	08-Aug-25	2420	Simple	Crisil AAA/Stable
INE134E08LP1	Bonds	24-Aug-22	7.13	15-Jul-26	3000	Simple	Crisil AAA/Stable
INE134E08LQ9	Bonds	08-Sep-22	7.42	08-Sep-32	4000	Simple	Crisil AAA/Stable
INE134E08LR7	Bonds	08-Sep-22	7.15	08-Sep-25	276.4	Simple	Crisil AAA/Stable
INE134E08LS5	Bonds	08-Sep-22	7.15	08-Sep-26	276.4	Simple	Crisil AAA/Stable
INE134E08LT3	Bonds	08-Sep-22	7.15	08-Sep-27	276.4	Simple	Crisil AAA/Stable
INE134E08LU1	Bonds	03-Nov-22	7.59	03-Nov-25	1450	Simple	Crisil AAA/Stable
INE134E08LW7	Bonds	14-Dec-22	7.58	15-Apr-33	470	Simple	Crisil AAA/Stable
INE134E08LX5	Bonds	19-Dec-22	7.59	17-Jan-28	3500	Simple	Crisil AAA/Stable
INE134E08LY3	Bonds	19-Dec-22	7.72	19-Dec-37	2782.7	Simple	Crisil AAA/Stable
INE134E08LZ0	Bonds	27-Dec-22	7.58	15-Jan-26	2540	Simple	Crisil AAA/Stable
INE134E08MC7	Bonds	13-Mar-23	7.77	15-Jul-26	3262.7	Simple	Crisil AAA/Stable
INE134E08MD5	Bonds	13-Mar-23	7.82	11-Mar-33	625	Simple	Crisil AAA/Stable
INE134E08ME3	Bonds	13-Mar-23	7.82	12-Mar-32	625	Simple	Crisil AAA/Stable
INE134E08MF0	Bonds	13-Mar-23	7.82	13-Mar-30	625	Simple	Crisil AAA/Stable
INE134E08MG8	Bonds	13-Mar-23	7.82	13-Mar-31	625	Simple	Crisil AAA/Stable
INE134E08MJ2	Bonds	31-Mar-23	8.00	15-Apr-28	1390	Simple	Crisil AAA/Stable
INE134E08MK0	Bonds	31-Mar-23	8.00	15-Sep-26	1200	Simple	Crisil AAA/Stable
INE134E08MH6	Bonds	27-Mar-23	8.00	15-Apr-33	1200	Complex	Crisil AAA/Stable
INE134E08MI4	Bonds	27-Mar-23	8.00	15-Apr-33	583.5	Simple	Crisil AAA/Stable
INE134E08ML8	Bonds	20-Apr-23	7.55	15-Jul-26	2330	Simple	Crisil AAA/Stable
INE134E08MM6	Bonds	20-Apr-23	7.62	15-Jul-33	2102	Simple	Crisil AAA/Stable
INE134E08MN4	Bonds	10-May-23	7.44	10-May-28	1550	Complex	Crisil AAA/Stable
INE134E08MO2	Bonds	22-May-23	7.37	22-May-26	2990	Simple	Crisil AAA/Stable
INE134E07CF3	Bonds	01-Aug-23	7.50	01-Aug-26	59.93	Simple	Crisil AAA/Stable
INE134E07CG1	Bonds	01-Aug-23	7.45	01-Aug-26	62.17	Simple	Crisil AAA/Stable
INE134E07CH9	Bonds	01-Aug-23	7.53	01-Aug-33	45.48	Simple	Crisil AAA/Stable
INE134E07CI7	Bonds	01-Aug-23	7.47	01-Aug-33	362.51	Simple	Crisil AAA/Stable
INE134E07CJ5	Bonds	01-Aug-23	7.50	01-Aug-38	183.71	Simple	Crisil AAA/Stable
INE134E07CK3	Bonds	01-Aug-23	7.55	01-Aug-38	2110.68	Simple	Crisil AAA/Stable
INE134E08MP9	Bonds	20-Jun-23	7.48	19-Jun-38	3896.9	Simple	Crisil AAA/Stable
INE134E08MQ7	Bonds	12-Jul-23	7.57	12-Jul-33	3000	Simple	Crisil AAA/Stable
INE134E08MR5	Bonds	25-Aug-23	7.60	25-Aug-33	3500	Simple	Crisil AAA/Stable
INE134E08MS3	Bonds	25-Aug-23	Zero Interest	25-Aug-26	597.69	Simple	Crisil AAA/Stable

INE134E08MT1	Bonds	25-Aug-23	7.64	25-Aug-26	2500	Simple	Crisil AAA/Stable
INE134E08MU9	Bonds	30-Nov-23	7.70	30-Nov-33	2625	Simple	Crisil AAA/Stable
INE134E08MV7	Bonds	15-Dec-23	7.69	15-Dec-38	3335	Simple	Crisil AAA/Stable
INE134E08MW5	Bonds	15-Feb-24	7.88	31-Dec-99	100	Complex	Crisil AAA/Stable
INE134E08MX3	Bonds	22-Feb-24	7.60	13-Apr-29	3000	Simple	Crisil AAA/Stable
INE134E08MY1	Bonds	22-Feb-24	7.49	22-Feb-34	3000	Simple	Crisil AAA/Stable
INE134E08MZ8	Bonds	13-Mar-24	7.55	15-Apr-27	2,754.00	Simple	Crisil AAA/Stable
INE134E07CL1	Bonds	30-Apr-24	5.25	30-Apr-29	370.308	Simple	Crisil AAA/Stable
INE134E07CM9	Bonds	31-May-24	5.25	31-May-29	209.257	Simple	Crisil AAA/Stable
INE134E08NA9	Bonds	31-May-24	7.44	15-Jul-34	3178	Simple	Crisil AAA/Stable
INE134E07CN7	Bonds	30-Jun-24	5.25	30-Jun-29	169.931	Simple	Crisil AAA/Stable
INE134E08NB7	Bonds	22-Aug-24	7.32	15-Jul-39	3050	Simple	Crisil AAA/Stable
INE134E08NC5	Bonds	04-Sep-24	7.30	16-Oct-34	2741.1	Simple	Crisil AAA/Stable
INE134E08ND3	Bonds	23-Sep-24	7.27	15-Oct-31	3500	Simple	Crisil AAA/Stable
INE134E08NE1	Bonds	23-Sep-24	7.22	15-Oct-39	3226.55	Simple	Crisil AAA/Stable
INE134E07CS6	Bonds	31-Oct-24	5.25	31-Oct-29	75.478	Simple	Crisil AAA/Stable
INE134E07CO5	Bonds	31-Aug-24	5.25	31-Aug-29	65.56	Simple	Crisil AAA/Stable
INE134E07CQ0	Bonds	31-Jul-24	5.25	31-Jul-29	321.775	Simple	Crisil AAA/Stable
INE134E07CP2	Bonds	30-Sep-24	5.25	30-Sep-29	500	Simple	Crisil AAA/Stable
INE134E07CU2	Bonds	30-Nov-24	5.25	30-Nov-29	150.013	Simple	Crisil AAA/Stable
INE134E08NF8	Bonds	10-Dec-24	7.10	15-Jan-35	3052	Simple	Crisil AAA/Stable
INE134E08NG6	Bonds	10-Dec-24	7.11	16-Jan-40	3200	Simple	Crisil AAA/Stable
INE134E08NH4	Bonds	23-Dec-24	7.40	15-Jan-30	2545	Simple	Crisil AAA/Stable
INE134E08NI2	Bonds	23-Dec-24	7.16	16-Jan-40	2700	Simple	Crisil AAA/Stable
INE134E07CW8	Bonds	31-Dec-24	5.25	31-Dec-29	14.649	Simple	Crisil AAA/Stable
INE134E07CT4	Bonds	31-Jan-25	5.25	31-Jan-30	500	Simple	Crisil AAA/Stable
INE134E08NJ0	Bonds	06-Feb-25	7.24	15-Jan-35	2500	Simple	Crisil AAA/Stable
INE134E08NK8	Bonds	06-Feb-25	7.25	16-Jan-45	1450	Simple	Crisil AAA/Stable
INE134E08NL6	Bonds	20-Feb-25	7.42	15-Apr-28	4000	Simple	Crisil AAA/Stable
INE134E08NM4	Bonds	20-Feb-25	7.38	15-Jan-32	2835	Simple	Crisil AAA/Stable
INE134E07CR8	Bonds	31-Mar-25	5.25	31-Mar-30	500	Simple	Crisil AAA/Stable
INE134E07CV0	Bonds	28-Feb-25	5.25	28-Feb-30	500	Simple	Crisil AAA/Stable
INE134E08NN2	Bonds	03-Mar-25	7.00	15-Jan-35	3075	Simple	Crisil AAA/Stable
INE134E08LV9	Bonds	14-Nov-22	7.65	13-Nov-37	4,000.00	Simple	Crisil AAA/Stable
INE134E08MA1	Bonds	22-Feb-23	7.64	22-Feb-33	3,500.00	Simple	Crisil AAA/Stable
INE134E08MB9	Bonds	06-Mar-23	7.82	06-Mar-38	3,468.50	Simple	Crisil AAA/Stable

INE134E07AR2	Bonds	22-Jan-21	6.97	22-Jan-36	53.36	Simple	Crisil AAA/Stable
INE134E07AT8	Bonds	22-Jan-21	7.15	22-Jan-36	1,330.05	Simple	Crisil AAA/Stable
INE134E07927	Capital Gain Tax Exemption Bonds	31-Mar-20	5.75	31-Mar-25	129.01	Simple	Crisil AAA/Stable
INE134E07935	Capital Gain Tax Exemption Bonds	30-Apr-20	5.75	30-Apr-25	12.44	Simple	Crisil AAA/Stable
INE134E07943	Capital Gain Tax Exemption Bonds	31-May-20	5.75	31-May-25	39.39	Simple	Crisil AAA/Stable
INE134E07950	Capital Gain Tax Exemption Bonds	30-Jun-20	6.00	30-Jun-25	117.99	Simple	Crisil AAA/Stable
INE134E07976	Capital Gain Tax Exemption Bonds	31-Jul-20	5.75	31-Jul-25	82.56	Simple	Crisil AAA/Stable
INE134E07984	Capital Gain Tax Exemption Bonds	31-Aug-20	5.00	31-Aug-25	26.03	Simple	Crisil AAA/Stable
INE134E07992	Capital Gain Tax Exemption Bonds	30-Sep-20	5.00	30-Sep-25	61.44	Simple	Crisil AAA/Stable
INE134E07AA8	Capital Gain Tax Exemption Bonds	31-Oct-20	5.00	31-Oct-25	45.9	Simple	Crisil AAA/Stable
INE134E07AB6	Capital Gain Tax Exemption Bonds	30-Nov-20	5.00	30-Nov-25	48.87	Simple	Crisil AAA/Stable
INE134E07AC4	Capital Gain Tax Exemption Bonds	31-Dec-20	5.00	31-Dec-25	86.18	Simple	Crisil AAA/Stable
INE134E07AD2	Capital Gain Tax Exemption Bonds	31-Jan-21	5.00	31-Jan-26	76.54	Simple	Crisil AAA/Stable
INE134E07AE0	Capital Gain Tax Exemption Bonds	28-Feb-21	5.00	28-Feb-26	101.96	Simple	Crisil AAA/Stable
INE134E07AF7	Capital Gain Tax Exemption Bonds	31-Mar-21	5.00	31-Mar-26	238.47	Simple	Crisil AAA/Stable
INE134E07AU6	Capital Gain Tax Exemption Bonds	30-Apr-21	5.00	30-Apr-26	74.66	Simple	Crisil AAA/Stable
INE134E07AV4	Capital Gain Tax Exemption Bonds	31-May-21	5.00	31-May-26	66.6	Simple	Crisil AAA/Stable
INE134E07AW2	Capital Gain Tax Exemption Bonds	30-Jun-21	5.00	30-Jun-26	103.86	Simple	Crisil AAA/Stable
INE134E07AX0	Capital Gain Tax Exemption Bonds	31-Jul-21	5.00	31-Jul-26	131	Simple	Crisil AAA/Stable
INE134E07AY8	Capital Gain Tax Exemption Bonds	31-Aug-21	5.00	31-Aug-26	106.04	Simple	Crisil AAA/Stable
INE134E07AZ5	Capital Gain Tax Exemption Bonds	30-Sep-21	5.00	30-Sep-26	135.76	Simple	Crisil AAA/Stable
INE134E07BA6	Capital Gain Tax Exemption Bonds	31-Oct-21	5.00	31-Oct-26	94.42	Simple	Crisil AAA/Stable
INE134E07BB4	Capital Gain Tax Exemption Bonds	30-Nov-21	5.00	30-Nov-26	84.94	Simple	Crisil AAA/Stable
INE134E07BC2	Capital Gain Tax Exemption Bonds	31-Dec-21	5.00	31-Dec-26	125.81	Simple	Crisil AAA/Stable
INE134E07BD0	Capital Gain Tax Exemption Bonds	31-Jan-22	5.00	31-Jan-27	111.14	Simple	Crisil AAA/Stable
INE134E07BE8	Capital Gain Tax Exemption Bonds	28-Feb-22	5.00	28-Feb-27	130.49	Simple	Crisil AAA/Stable
INE134E07BF5	Capital Gain Tax Exemption Bonds	31-Mar-22	5.00	31-Mar-27	269.93	Simple	Crisil AAA/Stable
INE134E07BG3	Capital Gain Tax Exemption Bonds	30-Apr-22	5.00	30-Apr-27	182	Simple	Crisil AAA/Stable
INE134E07BH1	Capital Gain Tax Exemption Bonds	31-May-22	5.00	31-May-27	190.4	Simple	Crisil AAA/Stable
INE134E07BI9	Capital Gain Tax Exemption Bonds	30-Jun-22	5.00	30-Jun-27	180.62	Simple	Crisil AAA/Stable
INE134E07BJ7	Capital Gain Tax Exemption Bonds	31-Jul-22	5.00	31-Jul-27	253.08	Simple	Crisil AAA/Stable
INE134E07BK5	Capital Gain Tax Exemption Bonds	31-Aug-22	5.00	31-Aug-27	146.19	Simple	Crisil AAA/Stable
INE134E07BL3	Capital Gain Tax Exemption Bonds	30-Sep-22	5.00	30-Sep-27	214.67	Simple	Crisil AAA/Stable
INE134E07BM1	Capital Gain Tax Exemption Bonds	31-Oct-22	5.00	31-Oct-27	176.41	Simple	Crisil AAA/Stable
INE134E07BO7	Capital Gain Tax Exemption Bonds	31-Dec-22	5.00	31-Dec-27	212.29	Simple	Crisil AAA/Stable
INE134E07BP4	Capital Gain Tax Exemption Bonds	31-Jan-23	5.00	31-Jan-28	191.69	Simple	Crisil AAA/Stable

INE134E07BQ2	Capital Gain Tax Exemption Bonds	28-Feb-23	5.00	29-Feb-28	212.41	Simple	Crisil AAA/Stable
INE134E07BR0	Capital Gain Tax Exemption Bonds	31-Mar-23	5.00	31-Mar-28	440.88	Simple	Crisil AAA/Stable
INE134E07BT6	Capital Gain Tax Exemption Bonds	30-Apr-23	5.25	30-Apr-28	500	Simple	Crisil AAA/Stable
INE134E07BV2	Capital Gain Tax Exemption Bonds	31-May-23	5.25	31-May-28	500	Simple	Crisil AAA/Stable
INE134E07BU4	Capital Gain Tax Exemption Bonds	29-Feb-24	5.25	28-Feb-29	105.73	Simple	Crisil AAA/Stable
INE134E07BW0	Capital Gain Tax Exemption Bonds	31-Mar-24	5.25	31-Mar-29	500	Simple	Crisil AAA/Stable
INE134E07BX8	Capital Gain Tax Exemption Bonds	31-Jan-24	5.25	31-Jan-29	500	Simple	Crisil AAA/Stable
INE134E07BY6	Capital Gain Tax Exemption Bonds	31-Dec-23	5.25	31-Dec-28	500	Simple	Crisil AAA/Stable
INE134E07BZ3	Capital Gain Tax Exemption Bonds	30-Nov-23	5.25	30-Nov-28	500	Simple	Crisil AAA/Stable
INE134E07CA4	Capital Gain Tax Exemption Bonds	31-Oct-23	5.25	31-Oct-28	500	Simple	Crisil AAA/Stable
INE134E07CB2	Capital Gain Tax Exemption Bonds	30-Sep-23	5.25	30-Sep-28	500	Simple	Crisil AAA/Stable
INE134E07CC0	Capital Gain Tax Exemption Bonds	31-Aug-23	5.25	31-Aug-28	500	Simple	Crisil AAA/Stable
INE134E07CD8	Capital Gain Tax Exemption Bonds	31-Jul-23	5.25	31-Jul-28	500	Simple	Crisil AAA/Stable
INE134E07CE6	Capital Gain Tax Exemption Bonds	30-Jun-23	5.25	30-Jun-28	500	Simple	Crisil AAA/Stable
INE134E07BN9	Capital Gain Tax Exemption Bonds	30-Nov-22	5.00	31-Dec-26	200.25	Simple	Crisil AAA/Stable
INE134E07208	Tax Free Bonds	01-Feb-12	8.30	01-Feb-27	1280.58	Simple	Crisil AAA/Stable
INE134E07307	Tax Free Bonds	22-Nov-12	7.38	22-Nov-27	25	Simple	Crisil AAA/Stable
INE134E07323	Tax Free Bonds	29-Nov-12	7.38	29-Nov-27	100	Simple	Crisil AAA/Stable
INE134E07349	Tax Free Bonds	04-Jan-13	7.36	04-Jan-28	176.21	Simple	Crisil AAA/Stable
INE134E07349	Tax Free Bonds	04-Jan-13	7.86	04-Jan-28	180.78	Simple	Crisil AAA/Stable
INE134E07364	Tax Free Bonds	28-Mar-13	7.04	28-Mar-28	13.35	Simple	Crisil AAA/Stable
INE134E07364	Tax Free Bonds	28-Mar-13	7.54	28-Mar-28	55.85	Simple	Crisil AAA/Stable
INE134E07380	Tax Free Bonds	30-Aug-13	8.46	30-Aug-28	1011.1	Simple	Crisil AAA/Stable
INE134E07430	Tax Free Bonds	16-Nov-13	8.54	16-Nov-28	932.7	Simple	Crisil AAA/Stable
INE134E07448	Tax Free Bonds	16-Nov-13	8.79	16-Nov-28	353.32	Simple	Crisil AAA/Stable
INE134E07455	Tax Free Bonds	16-Nov-13	8.67	16-Nov-33	1067.38	Simple	Crisil AAA/Stable
INE134E07463	Tax Free Bonds	16-Nov-13	8.92	16-Nov-33	861.96	Simple	Crisil AAA/Stable
INE134E07539	Tax Free Bonds	17-Oct-15	7.11	17-Oct-25	75.1	Simple	Crisil AAA/Stable
INE134E07547	Tax Free Bonds	17-Oct-15	7.36	17-Oct-25	79.35	Simple	Crisil AAA/Stable
INE134E07554	Tax Free Bonds	17-Oct-15	7.27	17-Oct-30	131.33	Simple	Crisil AAA/Stable
INE134E07562	Tax Free Bonds	17-Oct-15	7.52	17-Oct-30	45.18	Simple	Crisil AAA/Stable
INE134E07570	Tax Free Bonds	17-Oct-15	7.35	17-Oct-35	213.57	Simple	Crisil AAA/Stable
INE134E07588	Tax Free Bonds	17-Oct-15	7.60	17-Oct-35	155.5	Simple	Crisil AAA/Stable
INE134E08CS4	Tax Free Bonds	15-Mar-10	8.90	15-Mar-25	184	Simple	Crisil AAA/Stable
INE134E08CV8	Tax Free Bonds	30-Mar-10	8.95	30-Mar-25	492	Simple	Crisil AAA/Stable
INE134E08CY2	Tax Free Bonds	14-May-10	8.70	14-May-25	1337.5	Simple	Crisil AAA/Stable

INE134E08DA0	Tax Free Bonds	15-Jun-10	8.75	15-Jun-25	1532	Simple	Crisil AAA/Stable
INE134E08DB8	Tax Free Bonds	15-Jun-10	8.85	15-Jun-30	633	Simple	Crisil AAA/Stable
INE134E08DJ1	Tax Free Bonds	15-Dec-10	9.05	15-Dec-30	192.7	Simple	Crisil AAA/Stable
INE134E08DU8	Tax Free Bonds	01-Sep-11	9.45	01-Sep-26	2568	Simple	Crisil AAA/Stable
INE134E08SR2	Tax Free Bonds	01-Aug-11	9.46	01-Aug-26	1105	Simple	Crisil AAA/Stable
INE134E07091	Infrastructure Bonds	31-Mar-11	8.50	31-Mar-26	5.27	Complex	Crisil AAA/Stable
INE134E07109	Institutional bonds	31-Mar-11	8.50	31-Mar-26	19.3	Complex	Crisil AAA/Stable
INE134E07125	Institutional bonds	15-Oct-11	7.75	15-Oct-26	217.99	Simple	Crisil AAA/Stable
INE134E07141	Institutional bonds	25-Nov-11	8.16	25-Nov-26	209.34	Simple	Crisil AAA/Stable
INE134E07174	Institutional bonds	21-Nov-11	8.75	21-Nov-26	2.86	Complex	Crisil AAA/Stable
INE134E07182	Institutional bonds	21-Nov-11	8.75	21-Nov-26	7.77	Complex	Crisil AAA/Stable
INE134E07232	Institutional bonds	30-Mar-12	8.72	30-Mar-27	0.87	Complex	Crisil AAA/Stable
INE134E07240	Institutional bonds	30-Mar-12	8.72	30-Mar-27	2.4	Complex	Crisil AAA/Stable
INE134E07521	Institutional bonds	17-Jul-15	7.16	17-Jul-25	300	Simple	Crisil AAA/Stable
INE134E08DI3	Institutional bonds	15-Dec-10	9.05	15-Dec-25	192.7	Simple	Crisil AAA/Stable
INE134E08DS2	Institutional bonds	01-Aug-11	9.46	01-Aug-26	1105	Simple	Crisil AAA/Stable
INE134E08FL2	Institutional bonds	11-Mar-13	9.00	11-Mar-28	1370	Complex	Crisil AAA/Stable
INE134E08FO6	Institutional bonds	18-Mar-13	8.90	18-Mar-28	403	Complex	Crisil AAA/Stable
INE134E08FQ1	Institutional bonds	25-Mar-13	8.94	25-Mar-28	2807	Complex	Crisil AAA/Stable
INE134E08GH8	Institutional bonds	27-Aug-14	9.39	27-Aug-29	460	Simple	Crisil AAA/Stable
INE134E08GY3	Institutional bonds	10-Mar-15	8.20	10-Mar-25	1600	Simple	Crisil AAA/Stable
INE134E08HD5	Institutional bonds	19-Mar-15	8.39	19-Apr-25	925	Simple	Crisil AAA/Stable
INE134E08HG8	Institutional bonds	27-Mar-15	8.41	27-Mar-25	5000	Simple	Crisil AAA/Stable
INE134E08HX3	Institutional bonds	18-Sep-15	8.40	18-Sep-25	1000	Simple	Crisil AAA/Stable
INE134E08IE1	Institutional bonds	02-May-16	8.03	02-May-26	1000	Complex	Crisil AAA/Stable
INE134E08II2	Institutional bonds	16-Aug-16	7.63	14-Aug-26	1675	Simple	Crisil AAA/Stable
INE134E08IK8	Institutional bonds	16-Sep-16	7.56	16-Sep-26	210	Simple	Crisil AAA/Stable
INE134E08IL6	Institutional bonds	26-Sep-16	7.55	25-Sep-26	4000	Simple	Crisil AAA/Stable
INE134E08IO0	Institutional bonds	05-Jan-17	7.23	05-Jan-27	2635	Simple	Crisil AAA/Stable
INE134E08IP7	Institutional bonds	11-Jan-17	7.10	11-Jan-27	200	Simple	Crisil AAA/Stable
INE134E08IR3	Institutional bonds	20-Jan-17	7.18	20-Jan-27	1335	Simple	Crisil AAA/Stable
INE134E08IT9	Institutional bonds	20-Feb-17	7.60	20-Feb-27	1465	Simple	Crisil AAA/Stable
INE134E08IX1	Institutional bonds	22-Mar-17	7.75	22-Mar-27	2000	Simple	Crisil AAA/Stable
INE134E08JC3	Institutional bonds	12-Jun-17	7.44	11-Jun-27	1540	Simple	Crisil AAA/Stable
INE134E08JE9	Institutional bonds	08-Aug-17	7.30	07-Aug-27	1500	Simple	Crisil AAA/Stable
INE134E08JG4	Institutional bonds	22-Nov-17	7.65	22-Nov-27	2001	Simple	Crisil AAA/Stable

INE134E08JH2	Institutional bonds	15-Dec-17	7.62	15-Dec-27	5000	Simple	Crisil AAA/Stable
INE134E08JI0	Institutional bonds	30-Jan-18	7.74	29-Jan-28	850	Complex	Crisil AAA/Stable
INE134E08JP5	Institutional bonds	03-Apr-18	7.85	03-Apr-28	3855	Simple	Crisil AAA/Stable
INE134E08JQ3	Institutional bonds	10-Oct-18	8.95	10-Oct-28	3000	Simple	Crisil AAA/Stable
INE134E08JR1	Institutional bonds	19-Nov-18	8.67	18-Nov-28	1007.4	Simple	Crisil AAA/Stable
INE134E08JS9	Institutional bonds	19-Nov-18	8.64	19-Nov-33	528.4	Simple	Crisil AAA/Stable
INE134E08JT7	Institutional bonds	22-Feb-19	8.75	22-Feb-34	2654	Simple	Crisil AAA/Stable
INE134E08KA5	Institutional bonds	30-Apr-19	8.79	29-Apr-34	2578.9	Simple	Crisil AAA/Stable
INE134E08KC1	Institutional bonds	27-May-19	8.85	25-May-29	1982.1	Simple	Crisil AAA/Stable
INE134E08KE7	Institutional bonds	08-Aug-19	8.15	08-Aug-34	4035	Simple	Crisil AAA/Stable
INE134E08KF4	Institutional bonds	06-Sep-19	8.25	06-Sep-34	4016	Simple	Crisil AAA/Stable
INE134E08KI8	Institutional bonds	31-Dec-19	7.93	31-Dec-29	4710.5	Simple	Crisil AAA/Stable
INE134E08KK4	Institutional bonds	14-Jan-20	7.86	12-Apr-30	1100	Simple	Crisil AAA/Stable
INE134E08KL2	Institutional bonds	25-Feb-20	7.41	25-Feb-30	2500	Simple	Crisil AAA/Stable
INE134E08KL2	Institutional bonds	14-Jul-20	7.41	25-Feb-30	1500	Simple	Crisil AAA/Stable
INE134E08KM0	Institutional bonds	02-Mar-20	7.41	15-May-30	5000	Simple	Crisil AAA/Stable
INE134E08KP3	Institutional bonds	24-Apr-20	7.16	24-Apr-25	1320	Simple	Crisil AAA/Stable
INE134E08KQ1	Institutional bonds	08-May-20	7.40	08-May-30	2920	Simple	Crisil AAA/Stable
INE134E08KR9	Institutional bonds	15-May-20	7.68	15-Jul-30	3101.3	Simple	Crisil AAA/Stable
INE134E08KT5	Institutional bonds	22-May-20	7.17	22-May-25	810	Simple	Crisil AAA/Stable
INE134E08KU3	Institutional bonds	22-May-20	7.79	22-Jul-30	1936	Simple	Crisil AAA/Stable
INE134E08KV1	Institutional bonds	11-Jun-20	7.75	11-Jun-30	3318	Simple	Crisil AAA/Stable
INE134E08KX7	Institutional bonds	28-Jul-20	5.77	11-Apr-25	900	Simple	Crisil AAA/Stable
INE134E08KY5	Institutional bonds	28-Jul-20	6.88	11-Apr-31	1300	Simple	Crisil AAA/Stable
INE134E08KZ2	Institutional bonds	10-Aug-20	7.05	09-Aug-30	1610.1	Simple	Crisil AAA/Stable
INE134E08LA3	Institutional bonds	10-Aug-20	7.20	10-Aug-35	1605.7	Simple	Crisil AAA/Stable
INE134E08LC9	Institutional bonds	09-Sep-20	7.04	16-Dec-30	1097.4	Simple	Crisil AAA/Stable
INE134E08LD7	Institutional bonds	17-Sep-20	6.50	17-Sep-25	2806	Simple	Crisil AAA/Stable
INE134E08LE5	Institutional bonds	29-Sep-20	7.34	29-Sep-35	1711	Simple	Crisil AAA/Stable
INE134E08LF2	Institutional bonds	30-Jun-21	6.35	30-Jun-25	405.6	Simple	Crisil AAA/Stable
INE134E08LG0	Institutional bonds	30-Jun-21	6.35	30-Jun-26	540.8	Simple	Crisil AAA/Stable
INE134E08LH8	Institutional bonds	30-Jun-21	0.0635	30-Jun-27	405.6	Simple	Crisil AAA/Stable
INE134E08LI6	Institutional bonds	30-Jun-21	7.11	30-Jun-36	1933.5	Simple	Crisil AAA/Stable
INE134E08LK2	Institutional bonds	27-Aug-21	6.09	27-Aug-26	2450	Simple	Crisil AAA/Stable
INE134E08LL0	Institutional bonds	27-Aug-21	7.15	27-Aug-36	2343.7	Simple	Crisil AAA/Stable
INE134E08LM8	Institutional bonds	01-Oct-21	6.95	01-Oct-31	1988	Simple	Crisil AAA/Stable

INE134E08JX9	Subordinated debt issue	25-Mar-19	9.10	23-Mar-29	2411.5	Complex	Crisil AAA/Stable
INE134E08JZ4	Subordinated debt issue	28-Mar-19	8.98	28-Mar-29	1000	Complex	Crisil AAA/Stable
NA	Subordinated debt issue^^	NA	NA	NA	7588.5	Complex	Crisil AAA/Stable
US73928QAA67	Foreign Currency Bond	06-Dec-18	6.15	06-Dec-28	4281.16	Simple	Crisil AAA/Stable
US73928QAB41	Foreign Currency Bond	23-Jan-20	3.95	23-Apr-30	856.23	Simple	Crisil AAA/Stable
US73928QAB41	Foreign Currency Bond	23-Jan-20	3.95	23-Apr-30	5137.39	Simple	Crisil AAA/Stable
US73928QAB41	Foreign Currency Bond	23-Jan-20	3.95	23-Apr-30	366.4	Simple	Crisil AAA/Stable
US73928QAB41	Foreign Currency Bond	23-Jan-20	3.95	23-Apr-30	61.71	Simple	Crisil AAA/Stable
XS1725342288	Foreign Currency Bond	06-Dec-17	3.75	06-Dec-27	856.23	Simple	Crisil AAA/Stable
XS1725342288	Foreign Currency Bond	06-Dec-17	3.75	06-Dec-27	2524.24	Simple	Crisil AAA/Stable
XS1725342288	Foreign Currency Bond	06-Dec-17	3.75	06-Dec-27	44.46	Simple	Crisil AAA/Stable
XS1864036576	Foreign Currency Bond	10-Aug-18	5.25	10-Aug-28	2568.7	Simple	Crisil AAA/Stable
XS2009878880	Foreign Currency Bond	18-Jun-19	3.75	18-Jun-24	3324.66	Simple	Crisil AAA/Stable
XS2013531061	Foreign Currency Bond	18-Jun-19	4.50	18-Jun-29	5137.39	Simple	Crisil AAA/Stable
XS2049301042	Foreign Currency Bond	16-Sep-19	3.25	16-Sep-24	2077.91	Simple	Crisil AAA/Stable
XS2049301042	Foreign Currency Bond	16-Sep-19	3.25	16-Sep-24	415.58	Simple	Crisil AAA/Stable
XS2051369671	Foreign Currency Bond	16-Sep-19	3.90	16-Sep-29	3424.93	Simple	Crisil AAA/Stable
XS2051369671	Foreign Currency Bond	16-Sep-19	3.90	16-Sep-29	428.12	Simple	Crisil AAA/Stable
XS2282240907	Foreign Currency Bond	28-Jan-21	3.35	16-May-31	4281.16	Simple	Crisil AAA/Stable
XS2384373341	Foreign Currency Bond	20-Sep-21	1.84	21-Sep-28	2672.56	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (KFW)	03-Jan-23	NA	15-Nov-31	603.2656	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (KFW)	19-Jun-95	NA	30-Jun-35	34.99695	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	10-Dec-07	NA	15-Oct-25	8.703198	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	08-Feb-08	NA	15-Apr-26	5.064949	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	20-Feb-08	NA	15-Oct-26	5.186005	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	16-Apr-08	NA	15-Apr-27	3.577328	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	15-May-08	NA	15-Apr-27	0.843167	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	14-Jul-08	NA	15-Oct-27	2.995776	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	04-Aug-08	NA	15-Apr-28	1.985191	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Asian Development Bank)	05-Sep-08	NA	15-Oct-28	1.032853	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan(Credit National)	29-Apr-89	NA	30-Jun-28	2.774986	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan(Bank of	30-Nov-21	NA	30-Nov-26	1284.348	Simple	Crisil AAA/Stable

	Baroda)						
NA	Foreign Currency Term Loan(Bank of Baroda)	25-Sep-23	NA	25-Sep-28	2140.58	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan(Bank of Baroda)	27-Sep-23	NA	27-Sep-28	2140.58	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (MUFG)	28-Dec-22	NA	28-Dec-26	206.2694	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (MUFG)	28-Dec-22	NA	28-Dec-27	206.2694	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (MUFG)	28-Dec-22	NA	28-Dec-28	206.2694	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (The Norinchukin Bank)	28-Dec-22	NA	28-Dec-28	91.36667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (The Norinchukin Bank)	28-Dec-22	NA	28-Dec-28	91.36667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (The Norinchukin Bank)	28-Dec-22	NA	28-Dec-28	91.36667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (EXIM Bank)	30-Nov-21	NA	30-Nov-26	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (EXIM Bank)	13-Oct-20	NA	13-Oct-25	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (DBS Bank)	05-Nov-20	NA	05-Nov-25	428.116	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Canara Bank)	30-Nov-21	NA	30-Nov-26	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Punjab National Bank)	05-Nov-20	NA	05-Nov-25	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Crédit Agricole Corporate and Investment Bank)	28-Dec-22	NA	28-Dec-26	90.56264	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Crédit Agricole Corporate and Investment Bank)	28-Dec-22	NA	28-Dec-27	90.56264	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Crédit Agricole Corporate and Investment Bank)	28-Dec-22	NA	28-Dec-28	90.56264	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (JBIC Bank)	20-Jun-23	NA	20-Oct-35	78.19537	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (JBIC Bank)	27-Sep-23	NA	20-Jul-36	50.40604	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	05-Nov-20	NA	05-Nov-25	1284.348	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	30-Nov-21	NA	30-Nov-26	2354.638	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	19-Dec-23	NA	19-Dec-28	2140.58	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	28-Dec-22	NA	28-Dec-26	965.9049	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	28-Dec-22	NA	28-Dec-27	965.9049	Simple	Crisil AAA/Stable

NA	Foreign Currency Term Loan (State Bank of India)	28-Dec-22	NA	28-Dec-28	966.1947	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India, Shinsei)	28-Dec-22	NA	28-Dec-26	36.54667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India, Shinsei)	28-Dec-22	NA	28-Dec-27	36.54667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India, Shinsei)	28-Dec-22	NA	28-Dec-28	36.54667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India, Shinsei)	05-Jan-23	NA	05-Jan-30	109.64	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of China)	28-Dec-22	NA	28-Dec-26	202.834	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of China)	28-Dec-22	NA	28-Dec-27	202.834	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of China)	28-Dec-22	NA	28-Dec-28	202.834	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Gunma Bank)	28-Dec-22	NA	28-Dec-26	36.54667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Gunma Bank)	28-Dec-22	NA	28-Dec-27	36.54667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Gunma Bank)	28-Dec-22	NA	28-Dec-28	36.54667	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (NTT TC Leasing Co.)	05-Jan-23	NA	05-Jan-30	219.28	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Chang Hwa Commercial Bank)	05-Jan-23	NA	05-Jan-30	164.46	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Taiwan Cooperative Bank)	05-Jan-23	NA	05-Jan-30	164.46	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Sumitomo Mitsui Banking Corporation)	05-Jan-23	NA	05-Jan-30	809.2528	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (IDBI Bank)	19-Dec-23	NA	19-Dec-28	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (HSBC Bank)	19-Dec-23	NA	19-Dec-28	1712.464	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of India)	19-Dec-23	NA	19-Dec-28	428.116	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Axis Bank)	21-Nov-24	NA	21-Nov-29	428.116	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (DBS Bank)	22-Mar-24	NA	22-Mar-29	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of India)	22-Mar-24	NA	22-Mar-29	1284.348	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Sumitomo Mitsui	22-Mar-24	NA	22-Jun-29	415.3574	Simple	Crisil AAA/Stable

	Banking Corporation)						
NA	Foreign Currency Term Loan (Sumitomo Mitsui Banking Corporation)	22-Mar-24	NA	22-Mar-31	725.2823	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (The Norinchukin Bank)	22-Mar-24	NA	22-Mar-31	150.755	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Taishin International Bank)	22-Mar-24	NA	22-Mar-31	95.935	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of Phillipe Island)	22-Mar-24	NA	22-Mar-31	95.935	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India, Shinsei)	22-Mar-24	NA	22-Mar-31	68.525	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Chang Hwa Commercial Bank)	22-Mar-24	NA	22-Mar-31	54.82	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Taiwan Business Bank)	22-Mar-24	NA	22-Mar-31	54.82	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (JBIC Bank)	27-Mar-24	NA	20-Oct-35	31.14163	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	28-Mar-24	NA	28-Mar-25	2074.937	Simple	Crisil A1+
NA	Foreign Currency Term Loan (JBIC Bank)	16-May-24	NA	20-Jul-36	16.08018	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (HSBC Bank)	18-Jun-24	NA	18-Jun-36	1781.704	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Sumitomo Mitsui Banking Corporation)	26-Sep-24	NA	26-Sep-29	1299.041	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Deutsche Bank)	26-Sep-24	NA	26-Sep-29	1574.595	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (State Bank of India)	26-Sep-24	NA	26-Sep-29	2007.328	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of Baroda)	13-Sep-24	NA	12-Sep-25	1498.406	Simple	Crisil A1+
NA	Foreign Currency Term Loan (Japan bank for International Cooperation)	26-Sep-24	NA	18-Jul-42	740.07	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Sumitomo Mitsui Banking Corporation)	26-Sep-24	NA	18-Jul-42	383.74	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of Yokohama)	26-Sep-24	NA	18-Jul-42	137.05	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Shiga Bank)	26-Sep-24	NA	18-Jul-42	82.23	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of Fukuoka)	26-Sep-24	NA	18-Jul-42	54.82	Simple	Crisil AAA/Stable

NA	Foreign Currency Term Loan (State Bank of India)	24-Dec-24	NA	24-Dec-29	2007.328	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (EXIM Bank)	29-Nov-24	NA	29-Nov-25	1284.348	Simple	Crisil A1+
NA	Foreign Currency Term Loan (State Bank of India)	27-Dec-24	NA	27-Dec-25	941.8552	Simple	Crisil A1+
NA	Foreign Currency Term Loan (IDBI Bank)	21-Nov-24	NA	21-Nov-29	856.232	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Indian Bank)	21-Nov-24	NA	21-Nov-29	428.116	Simple	Crisil AAA/Stable
NA	Foreign Currency Term Loan (Bank of Tokyo-MUFG)	21-Nov-24	NA	21-Nov-29	1712.464	Simple	Crisil AAA/Stable
NA	Short Term Loan (Bank of Baroda)	NA	NA	30-Aug-25	21.88	Simple	Crisil A1+
NA	Short Term Loan (Bank of Baroda)	NA	NA	31-Aug-25	35.88	Simple	Crisil A1+
NA	Short Term Loan (Bank of Baroda)	NA	NA	02-Sep-25	455.76	Simple	Crisil A1+
NA	Short Term Loan (Bank of Baroda)	NA	NA	03-Sep-25	102.78	Simple	Crisil A1+
NA	Short Term Loan (Bank of Baroda)	NA	NA	30-Sep-25	1883.7	Simple	Crisil A1+
NA	Short Term Loan (Punjab and Sind Bank)	NA	NA	15-Apr-25	500	Simple	Crisil A1+
NA	Working Capital Demand Loan (IndusInd Bank)	NA	NA	NA	500	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (Mizuho Bank)	NA	NA	NA	250	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (IDFC First Bank)	NA	NA	NA	350	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (ICICI Bank)	NA	NA	NA	6000	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (HDFC Bank)	NA	NA	NA	3500	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (State Bank of India)	NA	NA	NA	2500	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (Yes Bank)	NA	NA	NA	300	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (RBL Bank)	NA	NA	NA	300	Simple	Crisil AAA/Stable
NA	Working Capital Demand Loan (Sumitomo Mitsui Banking Corporation)	NA	NA	NA	550	Simple	Crisil AAA/Stable
NA	Long Term Loan (Andhra Bank)	NA	NA	15-Jan-25	100	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of Baroda)	NA	NA	17-Nov-29	1500	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of Baroda)	NA	NA	17-Nov-29	500	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of Baroda)	NA	NA	17-Nov-29	850	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of Baroda)	NA	NA	17-Nov-29	1100	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of Baroda)	NA	NA	17-Nov-29	1050	Simple	Crisil AAA/Stable

NA	Long Term Loan (Bank of India)	NA	NA	02-Mar-25	500	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	18-Sep-28	240	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	18-Sep-28	40	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	18-Sep-28	80	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	18-Sep-28	40	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	02-Mar-27	420.39	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	02-Mar-27	971.91	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	02-Mar-27	63.43	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	02-Mar-27	544.27	Simple	Crisil AAA/Stable
NA	Long Term Loan (Bank of India)	NA	NA	11-Sep-26	500	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	29-Jun-27	750	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	29-Jun-27	758.55	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	30-Sep-27	2306.2	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	28-Jun-28	2250	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	30-Jun-28	250	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	23-Mar-26	150	Simple	Crisil AAA/Stable
NA	Long Term Loan (Canara Bank)	NA	NA	22-Sep-26	700	Simple	Crisil AAA/Stable
NA	Long Term Loan (Central Bank)	NA	NA	31-Mar-27	1000	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Jul-28	2627	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	25-Sep-30	1626.22	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Sep-30	1267.27	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Jul-28	35	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	25-Sep-30	1782.91	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Sep-30	384.14	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Jul-28	46	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	25-Sep-30	590.87	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Sep-30	1289.27	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Jul-28	1010	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Sep-30	59.32	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Jul-28	60.95	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	05-Jul-28	221.05	Simple	Crisil AAA/Stable
NA	Long Term Loan (HDFC Bank)	NA	NA	30-Sep-25	3000	Simple	Crisil AAA/Stable
NA	Long Term Loan (IIFCL)	NA	NA	30-Sep-26	1000	Simple	Crisil AAA/Stable
NA	Long Term Loan (IIFCL)	NA	NA	28-Feb-29	2000	Simple	Crisil AAA/Stable
NA	Long Term Loan (IIFCL)	NA	NA	09-Dec-29	343.1	Simple	Crisil AAA/Stable
NA	Long Term Loan (Karnataka Bank)	NA	NA	29-Jun-26	250	Simple	Crisil AAA/Stable

NA	Long Term Loan (Karnataka Bank)	NA	NA	30-Aug-27	300	Simple	Crisil AAA/Stable
NA	Long Term Loan (Karnataka Bank)	NA	NA	08-Feb-26	122.8563	Simple	Crisil AAA/Stable
NA	Long Term Loan (Karnataka Bank)	NA	NA	08-Feb-26	33.39375	Simple	Crisil AAA/Stable
NA	Long Term Loan (KEB Hana Bank)	NA	NA	17-Nov-25	50	Simple	Crisil AAA/Stable
NA	Long Term Loan (NABFID)	NA	NA	31-Mar-38	3500	Simple	Crisil AAA/Stable
NA	Long Term Loan (NABFID)	NA	NA	01-Mar-39	737.57	Simple	Crisil AAA/Stable
NA	Long Term Loan (NABFID)	NA	NA	01-Mar-39	262.43	Simple	Crisil AAA/Stable
NA	Long Term Loan (National Small Savings Fund)	NA	NA	27-Dec-28	7500	Simple	Crisil AAA/Stable
NA	Long Term Loan (OBC)	NA	NA	25-Feb-25	375	Simple	Crisil AAA/Stable
NA	Long Term Loan (OBC)	NA	NA	30-Sep-25	56.25	Simple	Crisil AAA/Stable
NA	Long Term Loan (OBC)	NA	NA	20-Mar-25	333.3333	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab & Sind Bank)	NA	NA	30-Mar-29	395.5	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab & Sind Bank)	NA	NA	30-Mar-29	604.5	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	27-Sep-26	75	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	29-Sep-26	5	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	29-Sep-28	99.36	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	29-Sep-28	828.66	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	29-Sep-28	2071.98	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	27-Sep-26	425	Simple	Crisil AAA/Stable
NA	Long Term Loan (Punjab National Bank)	NA	NA	06-Dec-29	615	Simple	Crisil AAA/Stable
NA	Long Term Loan (South Indian Bank)	NA	NA	19-Sep-28	156.3179	Simple	Crisil AAA/Stable
NA	Long Term Loan (South Indian Bank)	NA	NA	31-May-28	199.9589	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	10-Jul-25	1425	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	1225.86	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	350.25	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	356.95	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	101.99	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	1022.89	Simple	Crisil AAA/Stable

NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	292.26	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	1538.22	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	439.49	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	805	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	230	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	86.23	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	24.64	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	190.65	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	54.47	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	499.7	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	142.77	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	180.57	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	51.59	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	607.68	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	173.62	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	302.91	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	86.54	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	183.34	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Sep-33	52.38	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	30-Mar-26	200	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	19-Sep-28	9.43806	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	19-Sep-28	34.20297	Simple	Crisil AAA/Stable
NA	Long Term Loan (State Bank of India)	NA	NA	19-Dec-34	3000	Simple	Crisil AAA/Stable
NA	Long Term Loan (UCO bank)	NA	NA	30-Mar-28	500	Simple	Crisil AAA/Stable
NA	Long Term Loan (UCO bank)	NA	NA	30-Mar-28	500	Simple	Crisil AAA/Stable

NA	Long Term Loan (UCO bank)	NA	NA	24-Sep-26	1000	Simple	Crisil AAA/Stable
NA	Long Term Loan (Union Bank of India)	NA	NA	30-Sep-25	450	Simple	Crisil AAA/Stable
NA	Long Term Loan (Union Bank of India)	NA	NA	23-Mar-25	625	Simple	Crisil AAA/Stable
NA	Long Term Loan (Union Bank of India)	NA	NA	31-Mar-28	3000	Simple	Crisil AAA/Stable
NA	Long Term Loan (Union Bank of India)	NA	NA	27-Sep-29	837.19	Simple	Crisil AAA/Stable
NA	Cash Credit#	NA	NA	NA	10000	NA	Crisil AAA/Stable
NA	Long Term Borrowing Programme (FY26)^^	NA	NA	NA	125000	Simple	Crisil AAA/Stable
NA	Short Term Borrowing Programme (FY26)^^	NA	NA	NA	15000	Simple	Crisil A1+
NA	Long Term Borrowing Programme*^^	NA	NA	NA	312174.1432	Simple	Crisil AAA/Stable
NA	Perpetual Non-Convertible Debentures@^^	NA	NA	NA	1000	Highly Complex	Crisil AAA/Stable

@Part of borrowing programme for fiscal 2021
**Borrowing programme for previous fiscals*
^^Not yet issued
#Limit for working capital demand loan/overdraft facility/cash credit/line of credit/bank guarantee. Total working capital borrowing not to exceed board-approved limit of Rs 10,000 crore. However, quantum of sanctioned working capital facilities may be different from the Board-approved limit for outstanding working capital borrowing.

Annexure – List of entities consolidated

Names of Entities Consolidated	Extent of Consolidation	Rationale for Consolidation
REC	Full	Subsidiary
PFC Consulting Ltd	Full	Subsidiary
Energy Efficiently Services Ltd	Proportionate	Joint venture
Chattisgarh Surguja Power Ltd	Proportionate	Associate
Coastal Karnataka Power Ltd	Proportionate	Associate
Coastal Maharashtra Mega Power Ltd	Proportionate	Associate
Coastal Tamil Nadu Power Ltd	Proportionate	Associate
Orissa Integrated Power Ltd	Proportionate	Associate
Sakhigopal Integrated Power Company Ltd	Proportionate	Associate
Ghogarpalli Integrated Power Company Ltd	Proportionate	Associate
Tatiya Andhra Mega Power Ltd	Proportionate	Associate
Deoghar Mega Power Ltd	Proportionate	Associate
Cheyyur Infra Ltd	Proportionate	Associate
Odisha Infrapower Ltd	Proportionate	Associate
Deoghar Infrapower Ltd	Proportionate	Associate
Bihar Infrapower Ltd	Proportionate	Associate
Jharkhand Infrapower Ltd	Proportionate	Associate

**as at March 31, 2024*

Annexure - Rating History for last 3 Years

	Current			2025 (History)		2024		2023		2022		Start of 2022
Instrument	Type	Outstanding Amount	Rating	Date	Rating	Date	Rating	Date	Rating	Date	Rating	Rating
Fund Based Facilities	LT	10000.0	Crisil AAA/Stable	21-03-25	Crisil AAA/Stable	22-03-24	Crisil AAA/Stable	25-10-23	Crisil AAA/Stable	24-03-22	Crisil AAA/Stable	Crisil AAA/Stable
			--		--	25-01-24	Crisil AAA/Stable	20-09-23	Crisil AAA/Stable		--	--
			--		--		--	01-08-23	Crisil AAA/Stable		--	--
			--		--		--	12-04-23	Crisil AAA/Stable		--	--
			--		--		--	30-03-23	Crisil AAA/Stable		--	--
			--		--		--	13-02-23	Crisil AAA/Stable		--	--

Bond	LT	44720.04	Crisil AAA/Stable	21-03-25	Crisil AAA/Stable	22-03-24	Crisil AAA/Stable	25-10-23	Crisil AAA/Stable	24-03-22	Crisil AAA/Stable	Crisil AAA/Stable
			--		--	25-01-24	Crisil AAA/Stable	20-09-23	Crisil AAA/Stable		--	--
			--		--		--	01-08-23	Crisil AAA/Stable		--	--
			--		--		--	12-04-23	Crisil AAA/Stable		--	--
			--		--		--	30-03-23	Crisil AAA/Stable		--	--
			--		--		--	13-02-23	Crisil AAA/Stable		--	--
Long-Term Borrowing Programme	LT	791600.0	Crisil AAA/Stable	21-03-25	Crisil AAA/Stable	22-03-24	Crisil AAA/Stable	25-10-23	Crisil AAA/Stable	24-03-22	Crisil AAA/Stable	Crisil AAA/Stable
			--		--	25-01-24	Crisil AAA/Stable	20-09-23	Crisil AAA/Stable		--	--
			--		--		--	01-08-23	Crisil AAA/Stable		--	--
			--		--		--	12-04-23	Crisil AAA/Stable		--	--
			--		--		--	30-03-23	Crisil AAA/Stable		--	--
			--		--		--	13-02-23	Crisil AAA/Stable		--	--
Perpetual Non Convertible Debentures	LT	1000.0	Crisil AAA/Stable	21-03-25	Crisil AAA/Stable	22-03-24	Crisil AAA/Stable	25-10-23	Crisil AAA/Stable	24-03-22	Crisil AAA/Stable	Crisil AAA/Stable
			--		--	25-01-24	Crisil AAA/Stable	20-09-23	Crisil AAA/Stable		--	--
			--		--		--	01-08-23	Crisil AAA/Stable		--	--
			--		--		--	12-04-23	Crisil AAA/Stable		--	--
			--		--		--	30-03-23	Crisil AAA/Stable		--	--
			--		--		--	13-02-23	Crisil AAA/Stable		--	--
Short Term Borrowing programme	ST	65400.0	Crisil A1+	21-03-25	Crisil A1+	22-03-24	Crisil A1+	25-10-23	Crisil A1+	24-03-22	Crisil A1+	Crisil A1+
			--		--	25-01-24	Crisil A1+	20-09-23	Crisil A1+		--	--
			--		--		--	01-08-23	Crisil A1+		--	--
			--		--		--	12-04-23	Crisil A1+		--	--
			--		--		--	30-03-23	Crisil A1+		--	--
			--		--		--	13-02-23	Crisil A1+		--	--
Subordinated Non-Convertible Debentures	LT	11000.0	Crisil AAA/Stable	21-03-25	Crisil AAA/Stable	22-03-24	Crisil AAA/Stable	25-10-23	Crisil AAA/Stable	24-03-22	Crisil AAA/Stable	Crisil AAA/Stable
			--		--	25-01-24	Crisil AAA/Stable	20-09-23	Crisil AAA/Stable		--	--
			--		--		--	01-08-23	Crisil AAA/Stable		--	--
			--		--		--	12-04-23	Crisil AAA/Stable		--	--
			--		--		--	30-03-23	Crisil AAA/Stable		--	--
			--		--		--	13-02-23	Crisil AAA/Stable		--	--

All amounts are in Rs.Cr.

Annexure – Details of Bank Lenders/Facilities*

Facility	Amount (Rs crore)	Name of lender	Rating
Short-term loan	2500.00	Bank of Baroda	Crisil A1+
Short-term loan	500.00	Punjab and Sind Bank	Crisil A1+
Working capital demand loan	3500.00	HDFC Bank Limited	Crisil AAA/Stable
Working capital demand loan	6000.00	ICICI Bank Limited	Crisil AAA/Stable
Working capital demand loan	350.00	IDFC First Bank Limited	Crisil AAA/Stable
Working capital demand loan	500.00	IndusInd Bank	Crisil AAA/Stable

Working capital demand loan	250.00	Mizuho Bank	Crisil AAA/Stable
Working capital demand loan	300.00	RBL Bank Limited	Crisil AAA/Stable
Working capital demand loan	2500.00	State Bank of India	Crisil AAA/Stable
Working capital demand loan	550.00	Sumitomo Mitsui Banking Corporation	Crisil AAA/Stable
Working capital demand loan	300.00	Yes Bank	Crisil AAA/Stable
Foreign currency term loan#	638.26	KFW	Crisil AAA/Stable
Foreign currency term loan#	2.77	Credit National	Crisil AAA/Stable
Foreign currency term loan#	1781.70	HSBC Bank	Crisil AAA/Stable
Foreign currency term loan#	4014.66	State Bank of India	Crisil AAA/Stable
Foreign currency term loan&	608.50	Bank of China	Crisil AAA/Stable
Foreign currency term loan&	54.82	Bank of Fukuoka	Crisil AAA/Stable
Foreign currency term loan&	95.94	Bank of Phillipe Island	Crisil AAA/Stable
Foreign currency term loan&	137.05	Bank of Yokohama	Crisil AAA/Stable
Foreign currency term loan&	219.28	Chang Hwa Commercial Bank	Crisil AAA/Stable
Foreign currency term loan&	271.69	Crédit Agricole Corporate and Investment Bank	Crisil AAA/Stable
Foreign currency term loan&	1574.59	Deutsche Bank	Crisil AAA/Stable
Foreign currency term loan&	109.64	Gunma Bank Limited	Crisil AAA/Stable
Foreign currency term loan&	915.89	Japan bank for International Cooperation	Crisil AAA/Stable
Foreign currency term loan&	618.81	Bank of Tokyo-MUFG	Crisil AAA/Stable
Foreign currency term loan&	424.86	The Norinchukin Bank	Crisil AAA/Stable
Foreign currency term loan&	219.28	NTT TC Leasing Co	Crisil AAA/Stable
Foreign currency term loan&	287.81	State Bank of India (Shinsei)	Crisil AAA/Stable
Foreign currency term loan&	82.23	The Shiga Bank	Crisil AAA/Stable
Foreign currency term loan&	2823.42	Sumitomo Mitsui Banking Corporation	Crisil AAA/Stable
Foreign currency term loan&	2074.94	State Bank of India	Crisil A1+
Foreign currency term loan&	2898.00	State Bank of India, Hong Kong Branch	Crisil AAA/Stable
Foreign currency term loan&	809.25	Sumitomo Mitsui Banking Corporation	Crisil AAA/Stable
Foreign currency term loan&	95.94	Taishin International bank	Crisil AAA/Stable
Foreign currency term loan&	54.82	Taiwan Business Bank	Crisil AAA/Stable
Foreign currency term loan&	164.46	Taiwan Cooperative Bank	Crisil AAA/Stable
Foreign currency term loan$	29.39	Asian Development Bank	Crisil AAA/Stable
Foreign currency term loan$	428.12	Axis Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	5565.51	Bank of Baroda	Crisil AAA/Stable
Foreign currency term loan$	1498.41	Bank of Baroda	Crisil A1+
Foreign currency term loan$	1712.46	Bank of India	Crisil AAA/Stable
Foreign currency term loan$	856.23	Canara Bank	Crisil AAA/Stable
Foreign currency term loan$	856.23	DBS Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	428.12	DBS Bank Limited (Signapore)	Crisil AAA/Stable
Foreign currency term loan$	1712.46	EXIM Bank	Crisil AAA/Stable
Foreign currency term loan$	1284.35	EXIM Bank	Crisil A1+
Foreign currency term loan$	1712.46	HSBC Bank	Crisil AAA/Stable
Foreign currency term loan$	1712.46	IDBI Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	428.12	Indian Bank	Crisil AAA/Stable
Foreign currency term loan$	1712.46	Bank of Tokyo-MUFG	Crisil AAA/Stable
Foreign currency term loan$	856.23	Punjab National Bank	Crisil AAA/Stable
Foreign currency term loan$	5779.57	State Bank of India	Crisil AAA/Stable
Foreign currency term loan$	941.86	State Bank of India	Crisil A1+
Long-term loan	100.00	Andhra Bank	Crisil AAA/Stable
Long-term loan	5000.00	Bank of Baroda	Crisil AAA/Stable
Long-term loan	3400.00	Bank of India	Crisil AAA/Stable
Long-term loan	7164.75	Canara Bank	Crisil AAA/Stable
Long-term loan	1000.00	Central Bank	Crisil AAA/Stable
Long-term loan	14000.00	HDFC Bank Limited	Crisil AAA/Stable
Long-term loan	3343.10	IIFCL	Crisil AAA/Stable
Long-term loan	706.25	Karnataka Bank	Crisil AAA/Stable
Long-term loan	50.00	KEB Hana Bank	Crisil AAA/Stable
Long-term loan	4500.00	The National Bank for Financing Infrastructure and Development	Crisil AAA/Stable
Long-term loan	7500.00	National Small Savings Fund	Crisil AAA/Stable
Long-term loan	764.58	The Oriental Bank of Commerce	Crisil AAA/Stable
Long-term loan	4120.00	Punjab National Bank	Crisil AAA/Stable
Long-term loan	1000.00	Punjab & Sind Bank	Crisil AAA/Stable
Long-term loan	13668.64	State Bank of India	Crisil AAA/Stable
Long-term loan	356.28	South Indian Bank	Crisil AAA/Stable
Long-term loan	2000.00	UCO bank	Crisil AAA/Stable
Long-term loan	4912.19	Union Bank of India	Crisil AAA/Stable

**Bank Lenders are part of Borrowing program of company.*

$ Exchange rate as on December 31, 2024: 1 USD = INR 85.6232

 # Exchange rate as on December 31, 2024: 1 EUR = INR 89.0852

& Exchange rate as on December 31, 2024: 1 JPY = INR 0.5482

Criteria Details

Links to related criteria
Basics of Ratings (including default recognition, assessing information adequacy)
Criteria for Finance and Securities companies (including approach for financial ratios)
Criteria for consolidation
Criteria for factoring parent, group and government linkages

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Crisil Ratings

Credit Bulletin

July 29, 2025 | Mumbai

Update on Power Finance Corporation Limited

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This Credit Bulletin is published solely to update the bank-wise facility details in line with RBI requirement. For other sections please refer to the previous Rating Rationale March 27, 2025.

Click Here to access the previous Rating Rationale.

Annexure – Details of Bank Lenders/Facilities*

Facility	Amount (Rs crore)	Name of lender	Rating
Working capital demand loan	250	Mizuho Bank Limited	Crisil AAA/Stable
Working capital demand loan	350	IDFC First Bank Limited	Crisil AAA/Stable
Working capital demand loan	6000	ICICI Bank Limited	Crisil AAA/Stable
Working capital demand loan	3500	HDFC Bank Limited	Crisil AAA/Stable
Working capital demand loan	2500	State Bank of India	Crisil AAA/Stable
Working capital demand loan	300	Yes Bank Limited	Crisil AAA/Stable
Working capital demand loan	300	RBL Bank Limited	Crisil AAA/Stable
Short-term loan	500	IndusInd Bank Limited	Crisil A1+
Short-term loan	1667.65	Central Bank Of India	Crisil A1+
Short-term loan	2000	ICICI Bank Limited	Crisil A1+
Long-term loan	25	KEB Hana Bank	Crisil AAA/Stable
Long-term loan	612.5	The Karnataka Bank Limited	Crisil AAA/Stable
Long-term loan	799.92	The South Indian Bank Limited	Crisil AAA/Stable
Long-term loan	1000	Central Bank Of India	Crisil AAA/Stable
Long-term loan	1000	Punjab and Sind Bank	Crisil AAA/Stable
Long-term loan	2000	Indian Bank	Crisil AAA/Stable
Long-term loan	2000	UCO bank	Crisil AAA/Stable
Long-term loan	3837.19	Union Bank of India	Crisil AAA/Stable
Long-term loan	4050	Bank of India	Crisil AAA/Stable
Long-term loan	4500	National Bank for Financing Infrastructure and Development	Crisil AAA/Stable
Long-term loan	5505	Punjab National Bank	Crisil AAA/Stable
Long-term loan	5000	Bank of Baroda	Crisil AAA/Stable
Long-term loan	6764.75	Canara Bank	Crisil AAA/Stable
Long-term loan	7500	The National Small Savings Fund	Crisil AAA/Stable
Long-term loan	9211.2	India Infrastructure Finance Company Limited	Crisil AAA/Stable
Long-term loan	13887.5	HDFC Bank Limited	Crisil AAA/Stable
Long-term loan	14710	State Bank of India	Crisil AAA/Stable
Foreign currency term loan&	57.78	The Bank of Fukuoka Limited	Crisil AAA/Stable
Foreign currency term loan&	59.43	Taiwan Business Bank	Crisil AAA/Stable
Foreign currency term loan&	86.67	The Shiga Bank Limited	Crisil AAA/Stable
Foreign currency term loan&	104	Bank of the Philippine Islands	Crisil AAA/Stable
Foreign currency term loan&	104	Taishin International bank	Crisil AAA/Stable
Foreign currency term loan&	118.86	The Gunma Bank Limited	Crisil AAA/Stable
Foreign currency term loan&	144.45	The Bank of Yokohama	Crisil AAA/Stable
Foreign currency term loan&	178.29	Taiwan Cooperative Bank	Crisil AAA/Stable
Foreign currency term loan&	237.72	Chang Hwa Commercial Bank	Crisil AAA/Stable
Foreign currency term loan&	237.72	NTT TC Leasing Co Limited	Crisil AAA/Stable
Foreign currency term loan&	312.01	SBI Shinsei Bank	Crisil AAA/Stable
Foreign currency term loan&	460.58	The Norinchukin Bank	Crisil AAA/Stable

Foreign currency term loan&	659.67	Bank of China Limited India Branch	Crisil AAA/Stable
Foreign currency term loan&	670.85	MUFG Bank Limited	Crisil AAA/Stable
Foreign currency term loan&	893.98	Japan bank for International Cooperation	Crisil AAA/Stable
Foreign currency term loan&	1622.26	Crédit Agricole Corporate and Investment Bank	Crisil AAA/Stable
Foreign currency term loan&	3141.71	State Bank of India, Hong Kong Branch	Crisil AAA/Stable
Foreign currency term loan&	4002.57	Sumitomo Mitsui Banking Corporation	Crisil AAA/Stable
Foreign currency term loan&	3929.99	Deutsche Bank	Crisil AAA/Stable
Foreign currency term loan%	830.6	DBS Bank Limited	Crisil AAA/Stable
Foreign currency term loan%	375.9	Bank of Baroda	Crisil AAA/Stable
Foreign currency term loan%	375.9	Canara Bank	Crisil AAA/Stable
Foreign currency term loan$	23.67	Asian Development Bank	Crisil AAA/Stable
Foreign currency term loan$	85.54	Axis Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	1154.84	DBS Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	427.72	DBS Bank Limited (Singapore)	Crisil AAA/Stable
Foreign currency term loan$	1710.88	Canara Bank	Crisil AAA/Stable
Foreign currency term loan$	855.44	India Infrastructure Finance Company (Uk) Limited	Crisil AAA/Stable
Foreign currency term loan$	855.44	Punjab National Bank	Crisil AAA/Stable
Foreign currency term loan$	855.44	Union Bank of India	Crisil AAA/Stable
Foreign currency term loan$	556.04	Indian Bank	Crisil AAA/Stable
Foreign currency term loan$	641.58	Indian Bank (Singapore)	Crisil AAA/Stable
Foreign currency term loan$	5560.35	Bank of Baroda	Crisil AAA/Stable
Foreign currency term loan$	1710.88	Bank of India	Crisil AAA/Stable
Foreign currency term loan$	1710.88	EXIM Bank	Crisil AAA/Stable
Foreign currency term loan$	1710.88	The Hongkong and Shanghai Banking Corporation Limited	Crisil AAA/Stable
Foreign currency term loan$	1710.88	IDBI Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	427.72	MUFG Bank Limited	Crisil AAA/Stable
Foreign currency term loan$	5774.21	State Bank of India	Crisil AAA/Stable
Foreign currency term loan$	342.18	The Koread Development Bank (Singapore)	Crisil AAA/Stable
Foreign currency term loan$	1497.02	Bank of Baroda	Crisil A1+
Foreign currency term loan$	1283.16	EXIM Bank	Crisil A1+
Foreign currency term loan$	3079.58	State Bank of India	Crisil A1+
Foreign currency term loan#	629.44	KfW Development Bank	Crisil AAA/Stable
Foreign currency term loan#	1.8	Credit National Bank	Crisil AAA/Stable
Foreign currency term loan#	2008.9	The Hongkong and Shanghai Banking Corporation Limited	Crisil AAA/Stable
Foreign currency term loan#	4526.59	State Bank of India	Crisil AAA/Stable

**Bank Lenders are part of Borrowing program of company.*
$Exchange rate as on June 30, 2025: 1 USD = INR 85.5439
#Exchange rate as on June 30, 2025: 1 EUR = INR 100.4451
&Exchange rate as on June 30, 2025: 1 JPY = INR 0.5943
%Exchange rate as on June 30, 2025: 1 GBP = INR 117.4683

Criteria Details

Links to related criteria
Basics of Ratings (including default recognition, assessing information adequacy)
Criteria for factoring parent, group and government linkages
Criteria for consolidation

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ICRA

ICRA Limited

ICRA/Power Finance Corporation Ltd./26032025/3
March 26, 2025

Mr. Alok Ranjan Mallick
General Manager (HoU)
Power Finance Corporation Ltd.
1, Urjanidhi, Barakhamba Lane
Connaught Place, New Delhi- 110001

Dear Sir/ Madam,

Re: ICRA's credit rating for below mentioned instruments of Power Finance Corporation Ltd.

As per the Rating Agreement/Statement of Work executed with ICRA Limited, ICRA's Rating Committee has taken the rating actions below for the mentioned instruments of your company.

Instrument	Previously Rated Amount (Rs. crore)	Current Rated Amount (Rs. crore)	Rating Action[1]
Long-term borrowing programme FY2026	0.00	115,000.00	[ICRA]AAA(Stable); assigned
Short-term borrowing programme FY2026	0.00	15,000.00	[ICRA]A1+; assigned
LT/ST borrowing programme of FY2026	0.00	10,000.00	[ICRA]AAA(Stable)/[ICRA]A1+; assigned
Long-term borrowing programme FY2025	105,000.00	105,000.00	[ICRA]AAA(Stable); reaffirmed
Short-term borrowing programme FY2025	15,000.00	15,000.00	[ICRA]A1+; reaffirmed
LT/ST borrowing programme of FY2025	10,000.00	10,000.00	[ICRA]AAA(Stable)/[ICRA]A1+; reaffirmed
Long-term borrowing programme of earlier years	400,003.38	400,003.38	[ICRA]AAA(Stable); reaffirmed
Short-term borrowing programme or earlier years	57,000.00	57,000.00	[ICRA]A1+; reaffirmed
LT/ST borrowing programme of earlier years	10,000.00	10,000.00	[ICRA]AAA(Stable)/[ICRA]A1+; reaffirmed
LT/ST borrowing programme of earlier years	93,358.48	93,358.48	[ICRA]AAA(Stable)/[ICRA]A1+; reaffirmed

Once the instrument is issued, the rating is valid throughout the life of the captioned programme until withdrawn. However, ICRA reserves the right to review and/or, revise the above rating(s) at any time based on new information becoming available, or the required information not being available, or other circumstances that ICRA believes could have an impact on the rating(s). Therefore, request the lenders and investors to visit ICRA website at www.icra.in for latest rating(s) of the company.

The rating(s) are specific to the terms and conditions of the instruments as indicated to us by you, and any change in the terms or size of the same would require a review of the rating(s) by us. In case there is any change in the terms and conditions or the size of the rated instrument, the same must be brought to our notice before the instrument is used by you. In the event such changes occur after the rating(s) have been assigned by us and their use has been confirmed by you, the rating(s) would be subject to our review, following which there could be a change in the rating(s) previously assigned. Notwithstanding the foregoing, any change in the over-all limit of the instrument from that specified in this letter, would constitute an enhancement that would not be covered by or under the said Rating Agreement.

The rating(s) assigned must be understood solely as an opinion and should not be treated, or cause to be treated, as recommendation to buy, sell, or hold the rated [Instrument] availed/issued by your company.

[1] *Complete definitions of the ratings assigned are available at www.icra.in.*

You are also requested to forthwith inform us about any default or delay in repayment of interest or principal amount of the instrument rated, as above, or any other debt instruments/ borrowing and keep us informed of any other developments which may have a direct or indirect impact on the debt servicing capability of the company including any proposal for re-schedulement or postponement of the repayment programmes of the dues/ debts of the company with any lender(s) / investor(s), or occurrence of any significant development that could impact the ability of the company to raise funds such as restriction imposed by any authority from raising funds through issuance of debt securities through electronic bidding system. Further, you are requested to inform us immediately as and when the borrowing limit for the instrument rated, as above, or as prescribed by the regulatory authority(ies) is exceeded.

In line with SEBI Circular No. SEBI/HO/DDHS/DDHS-PoD-3/P/CIR/2024/160 dated November 18, 2024, issuers are encouraged to utilize the penny-drop verification service as provided by banks. This measure is intended to prevent payment failures when disbursing principal and/or interest to respective investors or debenture holders.

Penny-drop verification serves as an efficient method for confirming the bank account details of persons designated to receive payments. Once an account has been verified through this facility, it can be used for subsequent transactions related to interest and principal payments, thereby ensuring successful remittance and avoiding failure.

We look forward to your communication and assure you of our best services.

With kind regards,
Yours sincerely,
For ICRA Limited

AGAPPA MANI KARTHIK

Digitally signed by AGAPPA MANI KARTHIK
Date: 2025.03.26 15:22:59 +05'30'

A M KARTHIK
Senior Vice President
a.karthik@icraindia.com

ICRA/Power Finance Corporation Ltd./02012026/1
January 02, 2026

Mr. Alok Ranjan Mallick
Chief General Manager (HoU)
Power Finance Corporation Ltd.
1, Urjanidhi, Barakhamba Lane
Connaught Place, New Delhi- 110001

Dear Sir,

Re: ICRA's credit rating for below mentioned instruments of Power Finance Corporation Ltd.

Please refer to your email requesting ICRA Limited to revalidate the rating letter issued for the below mentioned instruments.

We confirm that the following ratings of the instruments rated by ICRA and last communicated to you vide our letter dated December 17, 2025 stands valid.

Instrument	Rated Amount (Rs. crore)	Rating[1]
Long term borrowing programme FY2026	1,15,000.00*	[ICRA]AAA (Stable)

**Yet to be placed Rs. 59,617.77 crore as on December 31, 2025; The Long term borrowing programme includes Public Issue of Taxable Non-Convertible Debenture*

The other terms and conditions for the rating of the aforementioned instrument shall remain the same as communicated vide our letter dated March 26, 2025.

The rating, as aforesaid, however, should not be treated as a recommendation to buy, sell or hold long term debt/non-convertible debenture to be issued by you.

In line with SEBI Circular No. SEBI/HO/DDHS/DDHS-PoD-3/P/CIR/2024/160 dated November 18, 2024, issuers are encouraged to utilize the penny-drop verification service as provided by banks. This measure is intended to prevent payment failures when disbursing principal and/or interest to respective investors or debenture holders.

Penny-drop verification serves as an efficient method for confirming the bank account details of persons designated to receive payments. Once an account has been verified through this facility, it can be used for subsequent transactions related to interest and principal payments, thereby ensuring successful remittance and avoiding failure.

We look forward to further strengthening our existing relationship and assure you of our best services.

With kind regards,
Yours sincerely,
For ICRA Limited

A M KARTHIK
Senior Vice President
a.karthik@icraindia.com

[1] Complete definitions of the ratings assigned are available at www.icra.in.

March 26, 2025

Power Finance Corporation Ltd.: Ratings reaffirmed; rated amount enhanced

Summary of rating action

Instrument*	Previous rated amount (Rs. crore)	Current rated amount (Rs. crore)	Rating action
Long-term borrowing programme FY2026	0.00	1,15,000.00	[ICRA]AAA (Stable); assigned
Short-term borrowing programme FY2026	0.00	15,000.00	[ICRA]A1+; assigned
LT/ST borrowing programme of FY2026	0.00	10,000.00	[ICRA]AAA (Stable)/[ICRA]A1+; assigned
Long-term borrowing programme FY2025	1,05,000.00	1,05,000.00	[ICRA]AAA (Stable); reaffirmed
Short-term borrowing programme FY2025	15,000.00	15,000.00	[ICRA]A1+; reaffirmed
LT/ST borrowing programme of FY2025	10,000.00	10,000.00	[ICRA]AAA (Stable)/[ICRA]A1+; reaffirmed
Long-term borrowing programme of earlier years	4,00,003.38	4,00,003.38	[ICRA]AAA (Stable); reaffirmed
Long-term borrowing programme of earlier years	6,573.66	0.00	[ICRA]AAA (Stable); reaffirmed and withdrawn
Short-term borrowing programme or earlier years	57,000.00	57,000.00	[ICRA]A1+; reaffirmed
LT/ST borrowing programme of earlier years	10,000.00	10,000.00	[ICRA]AAA (Stable)/[ICRA]A1+; reaffirmed
LT/ST borrowing programme of earlier years	93,358.48	93,358.48	[ICRA]AAA (Stable)/[ICRA]A1+; reaffirmed
LT/ST borrowing programme of earlier years	18,187.48	0.00	[ICRA]AAA (Stable)/[ICRA]A1+; reaffirmed and withdrawn
Total	**7,15,123.00**	**8,30,361.86**	

**Instrument details are provided in Annexure I; LT – Long term; ST – Short term*

Rationale

While arriving at the ratings, ICRA has taken a consolidated view of the credit profiles of Power Finance Corporation Ltd. (PFC) and REC Limited (REC) as REC is a subsidiary of PFC (collectively referred to as the Group) and the entities are in a similar line of business with strategic importance to the Government of India (GoI) and a common clientele.

The ratings continue to draw significant strength from PFC's sovereign ownership[1], its importance to the GoI, given its role as a nodal agency for various power sector schemes, and the Group's dominant market position in the power sector financing segment with an aggregate loan book of Rs. 10.7 lakh crore as on December 31, 2024. The ratings continue to factor in the diversified borrowing mix, good financial flexibility by virtue of the ownership, adequate liquidity and the established track record of healthy profitability. These strengths are partly offset by the moderate capitalisation with a consolidated gearing of 6.0x as on December 31, 2024.

The Group remains vulnerable to the risks arising from its exposure to a single sector (i.e. power) with high concentration towards the relatively weak state power utilities as well as the vulnerability of its exposure to private sector borrowers. However, the asset quality indicators have shown an improving trend as the gross stage 3 assets stood at 2.7% and 2.3% of the total advances at the standalone and consolidated level, respectively, as on December 31, 2024, supported by negligible fresh slippages over the last three years, resolution of a few stressed accounts and loan book growth.

The Group reported a consolidated return on managed assets (RoMA) of 2.6% in 9M FY2025 (2.7% in FY2024), supported by adequate margins, low operating costs and controlled credit costs.

ICRA believes that prudent capitalisation is a key mitigant against the risks arising from sectoral and credit concentration. In this context, cognisance has been taken of the various Government schemes with PFC and REC as lending partners. The impact

[1] *56% held by GoI as on December 31, 2024*

on the capitalisation ratios has been cushioned by the lower risk weight applicable to the exposures, backed by state government guarantees. ICRA believes that PFC and REC remain important vehicles for the implementation of the GoI's various power sector schemes. Hence, support will be forthcoming from the GoI if needed.

The Stable outlook reflects ICRA's expectation that the Group will likely remain strategically important to the GoI and will continue to play a major role in various power sector schemes of the Government. Consequently, PFC and REC are likely to retain a dominant position in power sector financing while maintaining adequate profitability, borrowing and capitalisation profiles.

ICRA has reaffirmed and withdrawn the ratings for the Rs. 6,573.66-crore long-term borrowing programme and the Rs. 18,187.48-crore long-term/short-term borrowing programme with no amount outstanding against the rated instruments. The ratings have been withdrawn as per ICRA's policy on the withdrawal of credit ratings.

Key rating drivers and their description

Credit strengths

Majority ownership of GoI; strategic role in implementing various GoI schemes and dominant position in power sector financing – PFC and REC are nodal agencies for the implementation of various GoI schemes aimed at developing the country's power sector, such as PM Suryodaya Scheme, Revamped Distribution Sector Scheme (RDSS) and Integrated Power Development Scheme (IPDS). They remain strategically important to the GoI for achieving its objective of augmenting the power capacity across the country. Further, the GoI remains a majority shareholder in PFC with a stake of ~56%, as on December 31, 2024, and has representation on the company's board. PFC has a skilled management team with the senior team having more than 30 years of experience in power financing. Moreover, the company, along with REC, has maintained a dominant position in power sector financing with a large share of funding to state power utilities. ICRA notes that PFC's acquisition of REC strengthened its position further, while supporting better portfolio diversity, compared to individual entities. At the same time, as PFC and REC are a part of the same Group, sustained challenges in incremental fund-raising owing to the Group's exposure limits for lenders will remain a monitorable. PFC is committed towards maintaining the current market share of 20% in the infrastructure financing segment.

Good financial flexibility and resource profile – The Group enjoys good financial flexibility, given its sovereign ownership, which augurs well for raising long-term funds from both domestic and international financial institutions (FIs) at competitive rates. Given the GoI's support, PFC has been able to raise funds at competitive rates. In the past, it had received approval from the GoI to raise tax-free and 54EC low-cost capital gain bonds, which provide comfort with respect to its financial flexibility and importance to the GoI, its ability to raise low-cost funds and maintain a diversified borrowing profile. The funding mix remains adequately diversified and includes long-term market instruments, foreign currency borrowings, banks and FIs. While PFC is exposed to risks arising from fluctuations in foreign exchange rates, given the sizeable foreign currency denominated borrowings, it has been actively focused on hedging these borrowings. The risk is somewhat mitigated as ~95% of the foreign exchange borrowings (on a standalone basis), with a residual maturity of up to 5 years, was fully hedged as on December 31, 2024.

Established track record of healthy profitability – The yields and cost of funds have remained broadly stable during the year. Nonetheless, the net interest margin (NIM; consolidated) increased slightly to 3.4% in 9M FY2025 from 3.3% in FY2024. Further, nil slippages in the loan accounts and the reversal of the provision on recoveries from the existing stressed assets resulted in negligible credit costs in 9M FY2025 on a consolidated basis. At the same time, operating expenses remained low at 0.1% in 9M FY2025, given the wholesale nature of the business. The consolidated profitability profile remains healthy with a net profit of Rs. 22,157 crore in 9M FY2025 and Rs. 26,461 crore in FY2024, translating into RoMA of 2.6% in 9M FY2025 compared to 2.7% in FY2024. The overall profitability indicators are expected to remain stable going forward as well, supported by business growth and controlled credit costs while margins could face some pressure.

On a standalone basis, the marginal improvement in NIMs, low operating expenses and controlled credit costs resulted in a net profit of Rs. 12,243 crore in 9M FY2025 compared to Rs. 14,367 crore in FY2024. This translated into RoMA of 3.1% in 9M FY2025 compared with 2.9% in FY2024, better than PFC's 3-year (FY2022-FY2024) average RoMA of 2.7%.

Credit challenges

High concentration risk and portfolio vulnerability – The Group's exposure to a single sector (i.e. power), large-ticket loans, the high concentration of exposure towards financially weak state power utilities and the vulnerability of its exposure to private sector borrowers increase the portfolio vulnerability. Both PFC and REC modified their Memorandums of Association (MoAs) in FY2023 to be able to lend to other infrastructure projects as well. As for concentration risk, both PFC and REC are within the concentration limits prescribed by the Reserve Bank of India (RBI). Concentration risk has been declining for PFC over the past few years with the top 20 advances accounting for ~54% of the total advances as on December 31, 2024 compared with 57% as on March 31, 2024 (61% on March 31, 2023).

The Group's asset quality indicators have been improving with the gross stage 3 assets declining to 2.7% and 2.3% of the total advances at the standalone and consolidated levels, respectively, as on December 31, 2024 from 3.3% and 3.0%, respectively, as on March 31, 2024, following the resolution of large, stressed accounts in 9M FY2025. With a provision cover of ~73% and 68%, respectively, the net stage 3 assets stood at 0.7% of the total advances at the standalone as well as the consolidated level as on December 31, 2024. As on December 31, 2024, 11 of the 20 projects under PFC's stressed category, worth Rs. 11,510 crore, are being resolved under the National Company Law Tribunal (NCLT) while the remaining projects, worth Rs. 1,991 crore, are being resolved outside the NCLT. On a consolidated and standalone basis, the entire portion of the credit-impaired assets was from the private sector book as on December 31, 2024, for which the company has made sizeable provisions. Going forward, the Group's ability to grow its loan book, while controlling the credit costs and maintaining the profitability, would be imperative.

Moderate capitalisation – PFC's acquisition of REC had impacted the Group's consolidated capitalisation. While considerable recovery has been witnessed since then, the leverage remains moderate with a consolidated gearing of 6.0x as on December 31, 2024. Comparatively, PFC's capitalisation at the standalone level was characterised by a gearing of 4.9x and a capital-to-risk weighted assets ratio (CRAR) of 24.2% as on December 31, 2024. ICRA believes that prudent capitalisation is a key mitigant against the risks arising out of sectoral and credit concentration. In this context, cognisance has been taken of the various Government schemes with PFC and REC as lending partners. The impact on the capitalisation ratios will be cushioned by the lower risk weight applicable to the exposures backed by state government guarantees.

Environmental and social risks

Given the service-oriented nature of its business, the Group does not face material physical climate risks but is exposed to environmental risks indirectly through its portfolio of assets. However, if the entities or businesses, to which these companies have an exposure, face business disruptions because of physical climate adversities or if such businesses face climate transition risks because of technological, regulatory or customer behaviour changes, the same could translate into credit risks for the companies involved. Such risk is, nevertheless, mitigated by adequate portfolio diversification. With regard to social risks, data security and customer privacy are among the key sources of vulnerability for lending institutions as material lapses could be detrimental to their reputation and invite regulatory censure. Given the nature of their business, PFC and REC's exposure to social risks is limited.

Liquidity position: Adequate

As on December 31, 2024, PFC's asset-liability maturity (ALM) profile, on a standalone basis, reflected debt maturities (including interest) of ~Rs. 1,03,031 crore for the 12-month period ending December 31, 2024, against which its scheduled inflows from advances are expected at Rs. 1,33,334 crore. The company's ALM profile has improved in recent years due to the increase in the share of short-term loans compared with the relatively longer-tenor borrowings, resulting in positive cumulative

mismatches across all buckets. The liquidity profile is further augmented by adequate unutilised bank lines and cash and cash equivalents worth ~Rs. 17,946 crore. Further, the healthy financial flexibility, supported by the sovereign ownership and the ability to raise funds at short notice, provides comfort.

Rating sensitivities

Positive factors – Not applicable

Negative factors – ICRA could change the rating outlook to Negative or downgrade the ratings on a change in the ownership and/or in PFC's strategic role or importance to the GoI. Also, a deterioration in the consolidated solvency (net stage 3/net worth) to a level above 40%, on a sustained basis, will be a negative trigger.

Analytical approach

Analytical approach	Comments
Applicable rating methodologies	ICRA's Credit Rating Methodology for Non-banking Finance Companies Policy on Withdrawal of Credit Ratings
Parent/Group support	The ratings derive significant strength from the GoI's majority ownership (56% as on December 31, 2024) of PFC and the company's important role as a nodal agency for various power sector schemes of the Government; the GoI ownership supports PFC's financial flexibility.
Consolidation/Standalone	Consolidation

About the company

PFC, incorporated in 1986, is a non-banking financial company (NBFC) with infrastructure finance company status. It was set up by the Government of India (GoI) as a specialised development financial institution to fund projects in the domestic power sector. The GoI held a 56% stake in the company as on December 31, 2024. PFC provides loans for a range of power sector activities including generation, distribution, transmission, and plant renovation and maintenance, and other infrastructure projects.

PFC is the promoter and holding company of REC Limited. In March 2019, it acquired 103.94-crore equity shares of REC from the President of India, constituting 53% of the company's paid-up share capital.

PFC, on a standalone basis, reported a profit after tax (PAT) of Rs. 12,243 crore in 9M FY2025 compared to Rs. 14,367 crore in FY2024. As on December 31, 2024, its reported capital adequacy at the standalone level was 24.2% and it had a total loan book of Rs. 503,824 crore.

At the consolidated level, PFC achieved a PAT of Rs. 22,157 crore in 9M FY2025 compared to Rs. 26,461 crore in FY2024. As on December 31, 2024, it had a total loan book of Rs. 10,69,445 crore.

Key financial indicators

PFC	Standalone			Consolidated		
	FY2023	FY2024	9M FY2025	FY2023	FY2024	9M FY2025
	Audited	Audited	Provisional	Audited	Audited	Provisional
Total income	39,666	46034	38,184	77,625	91,175	77,313
Profit after tax	11,605	14,367	12,243	21,179	26,461	22,157
Total managed assets	4,60,909	5,21,406	5,46,177	9,25,116	10,67,081	11,67,317
Return on managed assets	2.7%	2.9%	3.1%	2.4%	2.7%	2.6%
Gearing (managed; times)	5.4	5.3	4.9	6.7	6.4	6.0
Gross NPA	3.9%	3.3%	2.7%	3.7%	3.0%	2.3%
Capital adequacy ratio	24.4%	25.4%	24.2%	NA	NA	NA

Source: Financial statements of PFC and REC; Amount in Rs. crore; All ratios as per ICRA's calculations

Status of non-cooperation with previous CRA: Not applicable

Any other information: None

Rating history for past three years

Instrument	Current (FY2025)			Chronology of rating history for the past 3 years					
	Type	Amount rated (Rs. crore)	March 26, 2025	FY2024		FY2023		FY2022	
				Date	Rating	Date	Rating	Date	Rating
Borrowing programme FY2026	Long term	1,15,000.00	[ICRA]AAA (Stable)	-	-	-	-	-	-
Borrowing programme FY2026	Short term	15,000.00	[ICRA]A1+	-	-	-	-	-	-
Borrowing programme FY2026	Long term/Short term	10,000.00	[ICRA]AAA (Stable)/ [ICRA]A1+	-	-	-	-	-	-
Borrowing programme	Long term	4,00,003.38	[ICRA]AAA (Stable)	23-SEP-2023	[ICRA]AAA (Stable)	09-FEB-2023	[ICRA]AAA (Stable)	07-APR-2021	[ICRA]AAA (Stable)
				26-OCT-2023	[ICRA]AAA (Stable)	30-MAR-2023	[ICRA]AAA (Stable)	30-MAR-2022	[ICRA]AAA (Stable)
				29-JAN-2024	[ICRA]AAA (Stable)				
				26-MAR-2024	[ICRA]AAA (Stable)				
Borrowing programme FY2025	Long term/Short term	10,000.00	[ICRA]AAA (Stable)/ [ICRA]A1+	26-MAR-2024	[ICRA]AAA (Stable)/ [ICRA]A1+	-	-	-	-
Borrowing programme	Long term/Short term	10,000.00	[ICRA]AAA (Stable)/ [ICRA]A1+	29-JAN-2024	[ICRA]AAA (Stable)/ [ICRA]A1+	-	-	-	-
				26-MAR-2024	[ICRA]AAA (Stable)/ [ICRA]A1+	-	-	-	-
Borrowing programme	Short term	57,000.00	[ICRA]A1+	21-SEP-2023	[ICRA]A1+	09-FEB-2023	[ICRA]A1+	07-APR-2021	[ICRA]A1+
				26-OCT-2023	[ICRA]A1+	30-MAR-2023	[ICRA]A1+	30-MAR-2022	[ICRA]A1+
				29-JAN-2024	[ICRA]A1+	-	-	-	-
				26-MAR-2024	[ICRA]A1+	-	-	-	-
Borrowing programme FY2025	Long term	1,05,000.00	[ICRA]AAA (Stable)	26-MAR-2024	[ICRA]AAA (Stable)	-	-	-	-
Borrowing programme	Long term/Short term	93,358.48	[ICRA]AAA (Stable)/ [ICRA]A1+	21-SEP-2023	[ICRA]AAA (Stable)/ [ICRA]A1+	09-FEB-2023	[ICRA]AAA (Stable)/ [ICRA]A1+	07-APR-2021	[ICRA]AAA (Stable)/ [ICRA]A1+
				26-OCT-2023	[ICRA]AAA (Stable)/ [ICRA]A1+	30-MAR-2023	[ICRA]AAA (Stable)/ [ICRA]A1+	30-MAR-2022	[ICRA]AAA (Stable)/ [ICRA]A1+
				29-JAN-2024	[ICRA]AAA (Stable)/ [ICRA]A1+				

Instrument	Current (FY2025)			Chronology of rating history for the past 3 years					
	Type	Amount rated (Rs. crore)	March 26, 2025	FY2024		FY2023		FY2022	
				Date	Rating	Date	Rating	Date	Rating
				26-MAR-2024	[ICRA]AAA (Stable)/ [ICRA]A1+				
Borrowing programme FY2025	Short term	15,000.00	[ICRA]A1+	26-MAR-2024	[ICRA]A1+	-	-	-	-

Source: ICRA Research; Long-term/short-term borrowing programmes include bonds, commercial paper, bank lines and other instruments

Complexity level of the rated instrument

Instrument	Complexity indicator
Long-term borrowing programme	Simple
Short-term borrowing programme	Simple
Long-term/Short-term borrowing programme	Simple

The Complexity Indicator refers to the ease with which the returns associated with the rated instrument could be estimated. It does not indicate the risk related to the timely payments on the instrument, which is rather indicated by the instrument's credit rating. It also does not indicate the complexity associated with analysing an entity's financial, business, industry risks or complexity related to the structural, transactional or legal aspects. Details on the complexity levels of the instruments are available on ICRA's website: Click Here

Annexure I: Instrument details as on December 31, 2024

ISIN	Instrument name	Date of issuance/ Sanction	Coupon rate	Maturity date	Amount rated (Rs. crore)	Current rating
INE134E08CS4	Taxable Bonds	15-Mar-2010	8.90%	15-Mar-2025	184.00	[ICRA]AAA (Stable)*
INE134E08CV8	Taxable bonds	30-Mar-2010	8.95%	30-Mar-2025	492.00	[ICRA]AAA (Stable)*
INE134E08CY2	Taxable bonds	15-May-2010	8.70%	15-May-2025	1,337.50	[ICRA]AAA (Stable)*
INE134E08DA0	Taxable bonds	15-Jun-2010	8.75%	15-Jun-2025	1,532.00	[ICRA]AAA (Stable)*
INE134E08DB8	Taxable bonds	15-Jun-2010	8.85%	15-Jun-2030	633.00	[ICRA]AAA (Stable)*
INE134E08DJ1	Taxable bonds	15-Dec-2010	9.05%	15-Dec-2030	385.40	[ICRA]AAA (Stable)*
INE134E07091	Infra bonds	31-Mar-2011	8.50%	31-Mar-2026	5.27	[ICRA]AAA (Stable)*
INE134E07109	Infra bonds	31-Mar-2011	8.50%	31-Mar-2026	19.33	[ICRA]AAA (Stable)*
INE134E08SR2	Taxable bonds	01-Aug-2011	9.46%	01-Aug-2026	1,105.00	[ICRA]AAA (Stable)*
INE134E08DU8	Taxable bonds	01-Sep-2011	9.45%	01-Sep-2026	2,568.00	[ICRA]AAA (Stable)*
INE134E07125	Tax-free bonds	15-Oct-2011	7.75%	15-Oct-2026	217.99	[ICRA]AAA (Stable)*
INE134E07174	Infra bonds	21-Nov-2011	8.75%	21-Nov-2026	2.86	[ICRA]AAA (Stable)*
INE134E07182	Infra bonds	21-Nov-2011	8.75%	21-Nov-2026	7.77	[ICRA]AAA (Stable)*
INE134E07141	Tax-free bonds	25-Nov-2011	8.16%	25-Nov-2026	209.34	[ICRA]AAA (Stable)*
INE134E07208	Tax-free bonds	01-Feb-2012	8.30%	01-Feb-2027	1,280.58	[ICRA]AAA (Stable)*
INE134E07232	Infra bonds	30-Mar-2012	8.72%	30-Mar-2027	0.87	[ICRA]AAA (Stable)*
INE134E07240	Infra bonds	30-Mar-2012	8.72%	30-Mar-2027	2.40	[ICRA]AAA (Stable)*
INE134E07307	Tax-free bonds	22-Nov-2012	7.38%	22-Nov-2027	25.00	[ICRA]AAA (Stable)*
INE134E07323	Tax-free bonds	29-Nov-2012	7.38%	29-Nov-2027	100.00	[ICRA]AAA (Stable)*
INE134E07349	Tax-free bonds	04-Jan-2013	7.36%	04-Jan-2028	179.99	[ICRA]AAA (Stable)*
INE134E07349	Tax-free bonds	04-Jan-2013	7.86%	04-Jan-2028	177.01	[ICRA]AAA (Stable)*
INE134E08FL2	Taxable bonds	11-Mar-2013	9.00%	11-Mar-2028	1,370.00	[ICRA]AAA (Stable)*
INE134E08FO6	Taxable bonds	18-Mar-2013	8.90%	18-Mar-2028	403.00	[ICRA]AAA (Stable)*
INE134E08FQ1	Taxable bonds	25-Mar-2013	8.94%	25-Mar-2028	2,807.00	[ICRA]AAA (Stable)*
INE134E07364	Tax-free bonds	28-Mar-2013	7.04%	28-Mar-2028	13.35	[ICRA]AAA (Stable)*
INE134E07364	Tax-free bonds	28-Mar-2013	7.54%	28-Mar-2028	55.85	[ICRA]AAA (Stable)*
INE134E07380	Tax-free bonds	30-Aug-2013	8.46%	30-Aug-2028	1,011.10	[ICRA]AAA (Stable)*
INE134E07430	Tax-free bonds	16-Nov-2013	8.54%	16-Nov-2028	932.70	[ICRA]AAA (Stable)*
INE134E07448	Tax-free bonds	16-Nov-2013	8.79%	16-Nov-2028	353.32	[ICRA]AAA (Stable)*
INE134E07455	Tax-free bonds	16-Nov-2013	8.67%	16-Nov-2033	1,067.38	[ICRA]AAA (Stable)*
INE134E07463	Tax-free bonds	16-Nov-2013	8.92%	16-Nov-2033	861.96	[ICRA]AAA (Stable)*
INE134E08GH8	Taxable bonds	27-Aug-2014	9.39%	27-Aug-2029	460.00	[ICRA]AAA (Stable)*
INE134E08HD5	Taxable bonds	19-Mar-2015	8.39%	19-Apr-2025	925.00	[ICRA]AAA (Stable)*
INE134E08HG8	Taxable bonds	27-Mar-2015	8.41%	27-Mar-2025	5,000.00	[ICRA]AAA (Stable)*
INE134E07521	Tax-free bonds	17-Jul-2015	7.16%	17-Jul-2025	300.00	[ICRA]AAA (Stable)*
INE134E08HX3	Taxable bonds	18-Sep-2015	8.40%	18-Sep-2025	1,000.00	[ICRA]AAA (Stable)*
INE134E07539	Tax-free bonds	17-Oct-2015	7.11%	17-Oct-2025	75.10	[ICRA]AAA (Stable)*
INE134E07547	Tax-free bonds	17-Oct-2015	7.36%	17-Oct-2025	79.35	[ICRA]AAA (Stable)*
INE134E07554	Tax-free bonds	17-Oct-2015	7.27%	17-Oct-2030	131.33	[ICRA]AAA (Stable)*
INE134E07562	Tax-free bonds	17-Oct-2015	7.52%	17-Oct-2030	45.18	[ICRA]AAA (Stable)*
INE134E07570	Tax-free bonds	17-Oct-2015	7.35%	17-Oct-2035	213.57	[ICRA]AAA (Stable)*
INE134E07588	Tax-free bonds	17-Oct-2015	7.60%	17-Oct-2035	155.48	[ICRA]AAA (Stable)*
INE134E08IE1	Taxable bonds	02-May-2016	8.03%	02-May-2026	1,000.00	[ICRA]AAA (Stable)*
INE134E08II2	Taxable bonds	16-Aug-2016	7.63%	16-Aug-2026	1,675.00	[ICRA]AAA (Stable)*
INE134E08IK8	Taxable bonds	16-Sep-2016	7.56%	16-Sep-2026	210.00	[ICRA]AAA (Stable)*
INE134E08IL6	Taxable bonds	26-Sep-2016	7.55%	26-Sep-2026	4,000.00	[ICRA]AAA (Stable)*
INE134E08IO0	Taxable bonds	05-Jan-2017	7.23%	05-Jan-2027	2,635.00	[ICRA]AAA (Stable)*
INE134E08IP7	GoI FSB	11-Jan-2017	7.10%	11-Jan-2027	200.00	[ICRA]AAA (Stable)*
INE134E08IR3	GoI FSB	20-Jan-2017	7.18%	20-Jan-2027	1,335.00	[ICRA]AAA (Stable)*
INE134E08IT9	GoI FSB	20-Feb-2017	7.60%	20-Feb-2027	1,465.00	[ICRA]AAA (Stable)*
INE134E08IX1	GoI FSB	22-Mar-2017	7.75%	22-Mar-2027	2,000.00	[ICRA]AAA (Stable)*
INE134E08JC3	Taxable bonds	12-Jun-2017	7.44%	12-Jun-2027	1,540.00	[ICRA]AAA (Stable)*

ISIN	Instrument name	Date of issuance/ Sanction	Coupon rate	Maturity date	Amount rated (Rs. crore)	Current rating
INE134E08JE9	Taxable bonds	08-Aug-2017	7.30%	08-Aug-2027	1,500.00	[ICRA]AAA (Stable)*
INE134E08JG4	Taxable Bonds	22-Nov-2017	7.65%	22-Nov-2027	2,001.00	[ICRA]AAA (Stable)*
INE134E08JH2	Taxable Bonds	15-Dec-2017	7.62%	15-Dec-2027	5,000.00	[ICRA]AAA (Stable)*
INE134E08JI0	Taxable Bonds	30-Jan-2018	7.74%	30-Jan-2028	850.00	[ICRA]AAA (Stable)*
INE134E08JP5	Taxable Bonds	03-Apr-2018	7.85%	03-Apr-2028	3,855.00	[ICRA]AAA (Stable)*
INE134E08JQ3	Taxable Bonds	10-Oct-2018	8.95%	10-Oct-2028	3,000.00	[ICRA]AAA (Stable)*
INE134E08JR1	Taxable Bonds	19-Nov-2018	8.67%	19-Nov-2028	1,007.40	[ICRA]AAA (Stable)*
INE134E08JS9	Taxable Bonds	19-Nov-2018	8.64%	19-Nov-2033	528.40	[ICRA]AAA (Stable)*
INE134E08JT7	Taxable Bonds	22-Feb-2019	8.75%	22-Feb-2034	2,654.00	[ICRA]AAA (Stable)*
INE134E08JX9	Taxable Bonds	25-Mar-2019	9.10%	25-Mar-2029	2,411.50	[ICRA]AAA (Stable)*
INE134E08JZ4	Taxable Bonds	28-Mar-2019	8.98%	28-Mar-2029	1,000.00	[ICRA]AAA (Stable)*
INE134E08KA5	Taxable Bonds	30-Apr-2019	8.79%	30-Apr-2034	2,578.90	[ICRA]AAA (Stable)
INE134E08KC1	Taxable Bonds	27-May-2019	8.85%	27-May-2029	1,982.10	[ICRA]AAA (Stable)
INE134E08KE7	Taxable Bonds	08-Aug-2019	8.15%	08-Aug-2034	4,035.00	[ICRA]AAA (Stable)
INE134E08KF4	Taxable Bonds	06-Sep-2019	8.25%	06-Sep-2034	4,016.00	[ICRA]AAA (Stable)
INE134E08KI8	Taxable Bonds	31-Dec-2019	7.93%	31-Dec-2029	4,710.50	[ICRA]AAA (Stable)
INE134E08KK4	Taxable Bonds	14-Jan-2020	7.86%	12-Apr-2030	1,100.00	[ICRA]AAA (Stable)
INE134E08KL2	Taxable Bonds	25-Feb-2020	7.41%	25-Feb-2030	2,500.00	[ICRA]AAA (Stable)
INE134E07919	CG Bonds	29-Feb-2020	5.75%	01-Mar-2025	107.88	[ICRA]AAA (Stable)
INE134E08KM0	Taxable Bonds	02-Mar-2020	7.41%	15-May-2030	5,000.00	[ICRA]AAA (Stable)
INE134E07927	CG Bonds	31-Mar-2020	5.75%	31-Mar-2025	129.01	[ICRA]AAA (Stable)
INE134E08KP3	Taxable Bonds	24-Apr-2020	7.16%	24-Apr-2025	1,320.00	[ICRA]AAA (Stable)
INE134E07935	CG Bonds	30-Apr-2020	5.75%	30-Apr-2025	12.44	[ICRA]AAA (Stable)
INE134E08KQ1	Taxable Bonds	08-May-2020	7.40%	08-May-2030	2,920.00	[ICRA]AAA (Stable)
INE134E08KR9	Taxable Bonds	15-May-2020	7.68%	15-Jul-2030	3,101.30	[ICRA]AAA (Stable)
INE134E08KT5	Taxable Bonds	22-May-2020	7.17%	22-May-2025	810.00	[ICRA]AAA (Stable)
INE134E08KU3	Taxable Bonds	22-May-2020	7.79%	22-Jul-2030	1,936.00	[ICRA]AAA (Stable)
INE134E07943	CG Bonds	31-May-2020	5.75%	31-May-2025	39.39	[ICRA]AAA (Stable)
INE134E08KV1	Taxable Bonds	11-Jun-2020	7.75%	11-Jun-2030	3,318.00	[ICRA]AAA (Stable)
INE134E07950	CG Bonds	30-Jun-2020	5.75%	30-Jun-2025	117.99	[ICRA]AAA (Stable)
INE134E08KL2	Taxable Bonds	14-Jul-2020	7.41%	25-Feb-2030	1,500.00	[ICRA]AAA (Stable)
INE134E08KX7	Taxable Bonds	28-Jul-2020	5.77%	11-Apr-2025	900.00	[ICRA]AAA (Stable)
INE134E08KY5	Taxable Bonds	28-Jul-2020	6.88%	11-Apr-2031	1,300.00	[ICRA]AAA (Stable)
INE134E07976	CG Bonds	31-Jul-2020	5.75%	31-Jul-2025	82.56	[ICRA]AAA (Stable)
INE134E08KZ2	Taxable Bonds	10-Aug-2020	7.05%	10-Aug-2030	1,610.10	[ICRA]AAA (Stable)
INE134E08LA3	Taxable Bonds	10-Aug-2020	7.20%	10-Aug-2035	1,605.70	[ICRA]AAA (Stable)
INE134E07984	CG Bonds	31-Aug-2020	5.00%	31-Aug-2025	26.03	[ICRA]AAA (Stable)
INE134E08LC9	Taxable Bonds	09-Sep-2020	7.04%	16-Dec-2030	1,097.40	[ICRA]AAA (Stable)
INE134E08LD7	Taxable Bonds	17-Sep-2020	6.50%	17-Sep-2025	2,806.00	[ICRA]AAA (Stable)
INE134E08LE5	Taxable Bonds	29-Sep-2020	7.34%	29-Sep-2035	1,711.00	[ICRA]AAA (Stable)
INE134E07992	CG Bonds	30-Sep-2020	5.00%	30-Sep-2025	61.44	[ICRA]AAA (Stable)
INE134E07AA8	CG Bonds	01-Nov-2020	5.00%	31-Oct-2025	45.90	[ICRA]AAA (Stable)
INE134E08LC9	Taxable Bonds	11-Nov-2020	7.04%	16-Dec-2030	2,549.10	[ICRA]AAA (Stable)
INE134E07AB6	CG Bonds	01-Dec-2020	5.00%	30-Nov-2025	48.87	[ICRA]AAA (Stable)
INE134E07AC4	CG Bonds	31-Dec-2020	5.00%	31-Dec-2025	86.18	[ICRA]AAA (Stable)
INE134E07AI1	Taxable Bonds	22-Jan-2021	5.65%	22-Jan-2026	27.05	[ICRA]AAA (Stable)
INE134E07AJ9	Taxable Bonds	22-Jan-2021	5.80%	22-Jan-2026	3.50	[ICRA]AAA (Stable)
INE134E07AK7	Taxable Bonds	22-Jan-2021	6.63%	22-Jan-2031	0.50	[ICRA]AAA (Stable)
INE134E07AL5	Taxable Bonds	22-Jan-2021	6.82%	22-Jan-2031	28.74	[ICRA]AAA (Stable)
INE134E07AM3	Taxable Bonds	22-Jan-2021	6.80%	22-Jan-2031	33.67	[ICRA]AAA (Stable)
INE134E07AN1	Taxable Bonds	22-Jan-2021	7.00%	22-Jan-2031	1,635.53	[ICRA]AAA (Stable)
INE134E07AO9	Taxable Bonds	22-Jan-2021	7.30%	22-Jan-2031	10.35	[ICRA]AAA (Stable)
INE134E07AP6	Taxable Bonds	22-Jan-2021	7.50%	22-Jan-2031	1,250.73	[ICRA]AAA (Stable)
INE134E07AQ4	Taxable Bonds	22-Jan-2021	6.78%	22-Jan-2036	3.50	[ICRA]AAA (Stable)

ISIN	Instrument name	Date of issuance/ Sanction	Coupon rate	Maturity date	Amount rated (Rs. crore)	Current rating
INE134E07AR2	Taxable Bonds	22-Jan-2021	6.97%	22-Jan-2036	53.36	[ICRA]AAA (Stable)
INE134E07AS0	Taxable Bonds	22-Jan-2021	6.95%	22-Jan-2036	50.05	[ICRA]AAA (Stable)
INE134E07AT8	Taxable Bonds	22-Jan-2021	7.15%	22-Jan-2036	1,330.05	[ICRA]AAA (Stable)
INE134E07AD2	CG Bonds	31-Jan-2021	5.00%	31-Jan-2026	76.54	[ICRA]AAA (Stable)
INE134E07AE0	CG Bonds	28-Feb-2021	5.00%	28-Feb-2026	101.96	[ICRA]AAA (Stable)
INE134E07AF7	CG Bonds	31-Mar-2021	5.00%	31-Mar-2026	238.47	[ICRA]AAA (Stable)
INE134E07AU6	CG Bonds	30-Apr-2021	5.00%	30-Apr-2026	74.66	[ICRA]AAA (Stable)
INE134E07AV4	CG Bonds	31-May-2021	5.00%	31-May-2026	66.60	[ICRA]AAA (Stable)
INE134E07AW2	CG Bonds	30-Jun-2021	5.00%	30-Jun-2026	103.86	[ICRA]AAA (Stable)
INE134E08LF2	Taxable Bonds	30-Jun-2021	6.35%	30-Jun-2025	405.60	[ICRA]AAA (Stable)
INE134E08LG0	Taxable Bonds	30-Jun-2021	6.35%	30-Jun-2026	540.80	[ICRA]AAA (Stable)
INE134E08LH8	Taxable Bonds	30-Jun-2021	6.35%	30-Jun-2027	405.60	[ICRA]AAA (Stable)
INE134E08LI6	Taxable Bonds	30-Jun-2021	7.11%	30-Jun-2036	1,933.50	[ICRA]AAA (Stable)
INE134E07AX0	CG Bonds	31-Jul-2021	5.00%	31-Jul-2026	131.00	[ICRA]AAA (Stable)
INE134E08LL0	Taxable Bonds	27-Aug-2021	7.15%	27-Aug-2036	2,343.70	[ICRA]AAA (Stable)
INE134E08LK2	Taxable Bonds	27-Aug-2021	6.09%	27-Aug-2026	2,450.00	[ICRA]AAA (Stable)
INE134E07AY8	CG Bonds	31-Aug-2021	5.00%	31-Aug-2026	106.04	[ICRA]AAA (Stable)
INE134E07AZ5	CG Bonds	30-Sep-2021	5.00%	30-Sep-2026	135.76	[ICRA]AAA (Stable)
INE134E08LM8	Taxable Bonds	01-Oct-2021	6.95%	01-Oct-2031	1,988.00	[ICRA]AAA (Stable)
INE134E07BA6	CG Bonds	31-Oct-2021	5.00%	31-Oct-2026	94.42	[ICRA]AAA (Stable)
INE134E07BB4	CG Bonds	30-Nov-2021	5.00%	30-Nov-2026	84.94	[ICRA]AAA (Stable)
INE134E08LN6	Taxable Bonds	21-Dec-2021	6.92%	14-Apr-2032	1,180.00	[ICRA]AAA (Stable)
INE134E07BC2	CG Bonds	31-Dec-2021	5.00%	31-Dec-2026	125.81	[ICRA]AAA (Stable)
INE134E07BD0	CG Bonds	31-Jan-2022	5.00%	31-Jan-2027	111.14	[ICRA]AAA (Stable)
INE134E07BE8	CG Bonds	28-Feb-2022	5.00%	28-Feb-2027	130.49	[ICRA]AAA (Stable)
INE134E07BF5	CG Bonds	31-Mar-2022	5.00%	31-Mar-2027	269.93	[ICRA]AAA (Stable)
INE134E07BG3	CG Bonds	30-Apr-2022	5.00%	30-Apr-2027	182.00	[ICRA]AAA (Stable)
INE134E07BH1	CG Bonds	31-May-2022	5.00%	31-May-2027	190.40	[ICRA]AAA (Stable)
INE134E07BI9	CG Bonds	30-Jun-2022	5.00%	30-Jun-2027	180.62	[ICRA]AAA (Stable)
INE134E07BJ7	CG Bonds	31-Jul-2022	5.00%	31-Jul-2027	253.08	[ICRA]AAA (Stable)
INE134E08LO4	Taxable Bonds	10-Aug-2022	7.13%	10-Aug-2025	2,420.00	[ICRA]AAA (Stable)
INE134E08LP1	Taxable Bonds	24-Aug-2022	7.13%	15-Jul-2026	3,000.00	[ICRA]AAA (Stable)
INE134E07BK5	CG Bonds	31-Aug-2022	5.00%	31-Aug-2027	146.19	[ICRA]AAA (Stable)
INE134E08LQ9	Taxable Bonds	08-Sep-2022	7.42%	08-Sep-2032	4,000.00	[ICRA]AAA (Stable)
INE134E08LR7	Taxable Bonds	08-Sep-2022	7.15%	08-Sep-2025	276.40	[ICRA]AAA (Stable)
INE134E08LS5	Taxable Bonds	08-Sep-2022	7.15%	08-Sep-2026	276.40	[ICRA]AAA (Stable)
INE134E08LT3	Taxable Bonds	08-Sep-2022	7.15%	08-Sep-2027	276.40	[ICRA]AAA (Stable)
INE134E07BL3	CG Bonds	30-Sep-2022	5.00%	30-Sep-2027	214.67	[ICRA]AAA (Stable)
INE134E07BM1	CG Bonds	31-Oct-2022	5.00%	31-Oct-2027	176.41	[ICRA]AAA (Stable)
INE134E08LU1	Taxable Bonds	03-Nov-2022	7.59%	03-Nov-2025	1,450.00	[ICRA]AAA (Stable)
INE134E08LV9	Taxable Bonds	14-Nov-2022	7.65%	14-Nov-2037	4,000.00	[ICRA]AAA (Stable)
INE134E07BN9	CG Bonds	30-Nov-2022	5.00%	30-Nov-2027	200.25	[ICRA]AAA (Stable)
INE134E08LW7	Taxable Bonds	14-Dec-2022	7.58%	15-Apr-2033	470.00	[ICRA]AAA (Stable)
INE134E08LY3	Taxable Bonds	19-Dec-2022	7.72%	19-Dec-2037	2,782.70	[ICRA]AAA (Stable)
INE134E08LX5	Taxable Bonds	19-Dec-2022	7.59%	14-Jan-2028	3,500.00	[ICRA]AAA (Stable)
INE134E08LZ0	Taxable Bonds	27-Dec-2022	7.58%	15-Jan-2026	2,540.00	[ICRA]AAA (Stable)
INE134E07BO7	CG Bonds	31-Dec-2022	5.00%	31-Dec-2027	212.29	[ICRA]AAA (Stable)
INE134E07BP4	CG Bonds	31-Jan-2023	5.00%	31-Jan-2028	191.69	[ICRA]AAA (Stable)
INE134E08MA1	Taxable Bonds	22-Feb-2023	7.64%	22-Feb-2033	3,500.00	[ICRA]AAA (Stable)
INE134E07BQ2	CG Bonds	28-Feb-2023	5.00%	28-Feb-2028	212.41	[ICRA]AAA (Stable)
INE134E08MB9	Taxable Bonds	06-Mar-2023	7.82%	06-Mar-2038	3,468.50	[ICRA]AAA (Stable)
INE134E08MC7	Taxable Bonds	13-Mar-2023	7.77%	15-Jul-2026	3,262.70	[ICRA]AAA (Stable)
INE134E08MF0	Taxable Bonds	13-Mar-2023	7.82%	13-Mar-2030	625.00	[ICRA]AAA (Stable)
INE134E08MG8	Taxable Bonds	13-Mar-2023	7.82%	13-Mar-2031	625.00	[ICRA]AAA (Stable)

ISIN	Instrument name	Date of issuance/ Sanction	Coupon rate	Maturity date	Amount rated (Rs. crore)	Current rating
INE134E08ME3	Taxable Bonds	13-Mar-2023	7.82%	13-Mar-2032	625.00	[ICRA]AAA (Stable)
INE134E08MD5	Taxable Bonds	13-Mar-2023	7.82%	13-Mar-2033	625.00	[ICRA]AAA (Stable)
INE134E08MH6	Taxable Bonds	27-Mar-2023	7.66%	15-Apr-2033	1,200.00	[ICRA]AAA (Stable)
INE134E08MI4	Taxable Bonds	27-Mar-2023	7.70%	15-Apr-2033	583.50	[ICRA]AAA (Stable)
INE134E07BR0	CG Bonds	31-Mar-2023	5.00%	31-Mar-2028	440.88	[ICRA]AAA (Stable)
INE134E08MK0	Taxable Bonds	31-Mar-2023	7.70%	15-Sep-2026	1,200.00	[ICRA]AAA (Stable)
INE134E08MJ2	Taxable Bonds	31-Mar-2023	7.77%	15-Apr-2028	1,390.00	[ICRA]AAA (Stable)
INE134E08ML8	Taxable Bonds	20-Apr-2023	7.55%	15-Jul-2026	2,330.00	[ICRA]AAA (Stable)
INE134E08MM6	Taxable Bonds	20-Apr-2023	7.62%	15-Jul-2033	2,102.00	[ICRA]AAA (Stable)
INE134E07BT6	CG Bonds	30-Apr-2023	5.25%	30-Apr-2028	171.00	[ICRA]AAA (Stable)
INE134E08MN4	Taxable Bonds	10-May-2023	7.44%	10-May-2028	1,550.00	[ICRA]AAA (Stable)
INE134E08MO2	Taxable Bonds	22-May-2023	7.37%	22-May-2026	2,990.00	[ICRA]AAA (Stable)
INE134E07BV2	CG Bonds	31-May-2023	5.25%	31-May-2028	216.65	[ICRA]AAA (Stable)
INE134E08KK4	Taxable Bonds	01-Jun-2023	7.86%	12-Apr-2030	1,260.00	[ICRA]AAA (Stable)
INE134E08LN6	Taxable Bonds	01-Jun-2023	6.92%	14-Apr-2032	1,330.00	[ICRA]AAA (Stable)
INE134E08MP9	Taxable Bonds	20-Jun-2023	7.48%	20-Jun-2038	3,896.90	[ICRA]AAA (Stable)
INE134E07CE6	CG Bonds	30-Jun-2023	5.25%	30-Jun-2028	229.09	[ICRA]AAA (Stable)
INE134E08KT5	Taxable Bonds	12-Jul-2023	7.17%	22-May-2025	3,100.00	[ICRA]AAA (Stable)
INE134E08MQ7	Taxable Bonds	12-Jul-2023	7.57%	12-Jul-2033	3,000.00	[ICRA]AAA (Stable)
INE134E07CD8	CG Bonds	31-Jul-2023	5.25%	31-Jul-2028	335.11	[ICRA]AAA (Stable)
INE134E07CG1	Taxable Bonds	01-Aug-2023	7.45%	01-Aug-2026	62.17	[ICRA]AAA (Stable)
INE134E07CF3	Taxable Bonds	01-Aug-2023	7.50%	01-Aug-2026	59.93	[ICRA]AAA (Stable)
INE134E07CI7	Taxable Bonds	01-Aug-2023	7.47%	01-Aug-2033	362.51	[ICRA]AAA (Stable)
INE134E07CH9	Taxable Bonds	01-Aug-2023	7.53%	01-Aug-2033	45.48	[ICRA]AAA (Stable)
INE134E07CJ5	Taxable Bonds	01-Aug-2023	7.50%	01-Aug-2038	183.71	[ICRA]AAA (Stable)
INE134E07CK3	Taxable Bonds	01-Aug-2023	7.55%	01-Aug-2038	2,110.68	[ICRA]AAA (Stable)
INE134E08MT1	Taxable Bonds	25-Aug-2023	7.64%	25-Aug-2026	2,500.00	[ICRA]AAA (Stable)
INE134E08MR5	Taxable Bonds	25-Aug-2023	7.60%	25-Aug-2033	3,500.00	[ICRA]AAA (Stable)
INE134E08MS3	Taxable Bonds	25-Aug-2023	7.65%	25-Aug-2026	492.45	[ICRA]AAA (Stable)
INE134E07CC0	CG Bonds	31-Aug-2023	5.25%	31-Aug-2028	197.70	[ICRA]AAA (Stable)
INE134E07CB2	CG Bonds	30-Sep-2023	5.25%	30-Sep-2028	203.76	[ICRA]AAA (Stable)
INE134E07CA4	CG Bonds	31-Oct-2023	5.25%	31-Oct-2028	206.55	[ICRA]AAA (Stable)
INE134E07BZ3	CG Bonds	30-Nov-2023	5.25%	30-Nov-2028	189.83	[ICRA]AAA (Stable)
INE134E08MU9	Taxable Bonds	30-Nov-2023	7.70%	30-Nov-2033	2,625.00	[ICRA]AAA (Stable)
INE134E08MV7	Taxable Bonds	15-Dec-2023	7.69%	15-Dec-2038	3,335.00	[ICRA]AAA (Stable)
INE134E07BY6	CG Bonds	31-Dec-2023	5.25%	31-Dec-2028	202.23	[ICRA]AAA (Stable)
INE134E07BX8	CG Bonds	31-Jan-2024	5.25%	31-Jan-2029	183.54	[ICRA]AAA (Stable)
INE134E08MX3	Taxable Bonds	22-Feb-2024	7.60%	13-Apr-2029	3,000.00	[ICRA]AAA (Stable)
INE134E08MY1	Taxable Bonds	22-Feb-2024	7.49%	22-Feb-2034	3,000.00	[ICRA]AAA (Stable)
INE134E07BU4	CG Bonds	29-Feb-2024	5.25%	01-Mar-2029	203.56	[ICRA]AAA (Stable)
INE134E08MZ8	Taxable Bonds	13-Mar-2024	7.55%	15-Apr-2027	2,754.00	[ICRA]AAA (Stable)
INE134E07BW0	CG Bonds	31-Mar-2024	5.25%	31-Mar-2029	401.98	[ICRA]AAA (Stable)
INE134E07CL1	CG Bonds	30-Apr-2024	5.25%	30-Apr-2029	185.15	[ICRA]AAA (Stable)
INE134E07CM9	CG Bonds	31-May-2024	5.25%	31-May-2029	209.26	[ICRA]AAA (Stable)
INE134E08NA9	Taxable Bonds	31-May-2024	7.44%	15-Jul-2034	3,178.00	[ICRA]AAA (Stable)
INE134E07CN7	CG Bonds	30-Jun-2024	5.25%	30-Jun-2029	169.93	[ICRA]AAA (Stable)
INE134E07CQ0	CG Bonds	31-Jul-2024	5.25%	31-Jul-2029	321.78	[ICRA]AAA (Stable)
INE134E08NB7	Taxable Bonds	22-Aug-2024	7.32%	15-Jul-2039	3,050.00	[ICRA]AAA (Stable)
INE134E07CO5	CG Bonds	31-Aug-2024	5.25%	31-Aug-2029	150.62	[ICRA]AAA (Stable)
INE134E08NC5	Taxable Bonds	04-Sep-2024	7.30%	16-Oct-2034	2,741.10	[ICRA]AAA (Stable)
INE134E08ND3	Taxable Bonds	23-Sep-2024	7.27%	15-Oct-2031	3,500.00	[ICRA]AAA (Stable)
INE134E08NE1	Taxable Bonds	23-Sep-2024	7.22%	15-Oct-2039	3,226.55	[ICRA]AAA (Stable)
INE134E07CP2	CG Bonds	30-Sep-2024	5.25%	30-Sep-2029	140.22	[ICRA]AAA (Stable)
INE134E07CS6	CG Bonds	31-Oct-2024	5.25%	31-Oct-2029	162.31	[ICRA]AAA (Stable)

ISIN	Instrument name	Date of issuance/ Sanction	Coupon rate	Maturity date	Amount rated (Rs. crore)	Current rating
INE134E07CU2	CG Bonds	30-Nov-2024	5.25%	30-Nov-2029	295.29	[ICRA]AAA (Stable)
INE134E08NG6	Taxable Bonds	10-Dec-2024	7.11%	16-Jan-2040	3,200.00	[ICRA]AAA (Stable)
INE134E08NF8	Taxable Bonds	10-Dec-2024	7.10%	15-Jan-2035	3,052.00	[ICRA]AAA (Stable)
INE134E08NI2	Taxable Bonds	23-Dec-2024	7.16%	16-Jan-2040	2,700.00	[ICRA]AAA (Stable)
INE134E08NH4	Taxable Bonds	23-Dec-2024	7.40%	15-Jan-2030	2,545.00	[ICRA]AAA (Stable)
NA	LT/ST borrowing programmes from earlier years	NA	NA	NA	8,442.16	[ICRA]AAA (Stable)*
NA^	LT/ST borrowing programmes from earlier years	NA	NA	NA	17,323.04	[ICRA]AAA (Stable)/[ICRA]A1+
NA	Long-term borrowing programme of earlier years	NA	NA	NA	83,005.36	[ICRA]AAA (Stable)
NA^	Long-term borrowing programme of earlier years	NA	NA	NA	1,51,279.06	[ICRA]AAA (Stable)
NA^	Short-term borrowing programme of earlier years	NA	NA	7-365 days	57,000.00	[ICRA]A1+
NA^	Long-term/Short-term borrowing programme of earlier years	NA	NA	NA	10,000.00	[ICRA]AAA (Stable)/[ICRA]A1+
NA	LT borrowing programme FY2025	NA	NA	NA	23,119.30	[ICRA]AAA (Stable)
NA^	LT borrowing programme FY2025	NA	NA	NA	53,053.49	[ICRA]AAA (Stable)
NA	ST borrowing programme FY2025	NA	NA	7-365 days	14,250.00	[ICRA]A1+
NA^	ST borrowing programme FY2025	NA	NA	7-365 days	750.00	[ICRA]A1+
NA	Long-term/Short-term borrowing programme FY2025	NA	NA	NA	3,000.00	[ICRA]AAA (Stable)/[ICRA]A1+
NA	Long-term/Short-term borrowing programme FY2025	NA	NA	NA	5,799.55	[ICRA]AAA (Stable)/[ICRA]A1+
NA^	Long-term/Short-term borrowing programme FY2025	NA	NA	NA	1,200.45	[ICRA]AAA (Stable)/[ICRA]A1+
NA^	LT borrowing programme FY2026	NA	NA	NA	1,15,000.00	[ICRA]AAA (Stable)
NA^	ST borrowing programme FY2026	NA	NA	7-365 days	15,000.00	[ICRA]A1+
NA^	Long-term/Short-term borrowing programme FY2026	NA	NA	NA	10,000.00	[ICRA]AAA (Stable)/[ICRA]A1+
INE134E08BP2	Taxable Bonds	07-Aug-2009	8.60%	07-Aug-2024	866.50	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08CN5	Taxable Bonds	15-Dec-2009	8.50%	15-Dec-2024	351.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08CP0	Taxable Bonds	15-Jan-2010	8.80%	15-Jan-2025	1,172.60	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GD7	Taxable Bonds	19-Aug-2014	9.37%	19-Aug-2024	855.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GG0	Taxable Bonds	27-Aug-2014	9.39%	27-Aug-2024	460.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GK2	Taxable Bonds	08-Oct-2014	8.98%	08-Oct-2024	961.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GL0	Taxable Bonds	08-Oct-2014	8.98%	08-Oct-2024	950.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GU1	Taxable Bonds	09-Dec-2014	8.48%	09-Dec-2024	1,000.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn

ISIN	Instrument name	Date of issuance/ Sanction	Coupon rate	Maturity date	Amount rated (Rs. crore)	Current rating
INE134E08GV9	Taxable Bonds	29-Dec-2014	8.65%	29-Dec-2024	2,826.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GW7	Taxable Bonds	05-Jan-2015	8.65%	05-Jan-2025	5,000.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08GY3	Taxable Bonds	10-Mar-2015	8.20%	10-Mar-2025	1,600.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E08JY7	Taxable Bonds	25-Mar-2019	9.25%	25-Sep-2024	2,000.00	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E07794	CG Bonds	31-Mar-2019	5.75%	31-Mar-2024	145.38	[ICRA]AAA (Stable)/[ICRA]A1+; withdrawn
INE134E07810	CG Bonds	30-Apr-2019	5.75%	30-Apr-2024	48.91	[ICRA]AAA (Stable); withdrawn
INE134E07828	CG Bonds	31-May-2019	5.75%	31-May-2024	72.72	[ICRA]AAA (Stable); withdrawn
INE134E08KD9	Taxable Bonds	04-Jun-2019	8.10%	04-Jun-2024	691.10	[ICRA]AAA (Stable); withdrawn
INE134E07836	CG Bonds	30-Jun-2019	5.75%	30-Jun-2024	81.73	[ICRA]AAA (Stable); withdrawn
INE134E07844	CG Bonds	31-Jul-2019	5.75%	31-Jul-2024	117.29	[ICRA]AAA (Stable); withdrawn
INE134E07851	CG Bonds	31-Aug-2019	5.75%	31-Aug-2024	105.73	[ICRA]AAA (Stable); withdrawn
INE134E07869	CG Bonds	30-Sep-2019	5.75%	30-Sep-2024	102.03	[ICRA]AAA (Stable); withdrawn
INE134E07877	CG Bonds	01-Nov-2019	5.75%	31-Oct-2024	92.09	[ICRA]AAA (Stable); withdrawn
INE134E08KH0	Taxable Bonds	19-Nov-2019	7.42%	19-Nov-2024	3,000.00	[ICRA]AAA (Stable); withdrawn
INE134E07885	CG Bonds	30-Nov-2019	5.75%	30-Nov-2024	89.96	[ICRA]AAA (Stable); withdrawn
INE134E07893	CG Bonds	31-Dec-2019	5.75%	31-Dec-2024	93.08	[ICRA]AAA(Stable); withdrawn
INE134E07901	CG Bonds	31-Jan-2020	5.75%	31-Jan-2025	94.02	[ICRA]AAA (Stable); withdrawn
INE134E08LJ4	Taxable Bonds	02-Aug-2021	7.57%	02-Aug-2024	1,985.00	[ICRA]AAA (Stable); withdrawn

*Source: PFC; Note: CG bonds: 54EC bonds or capital gain bonds; ^Yet to be placed; Excluding those placed and captured above; *Rated under LT/ST borrowing programmes of earlier years*

Please click here to view details of lender-wise facilities rated by ICRA

Annexure II: List of entities considered for consolidated analysis

Company name	Ownership	Consolidation approach
Power Finance Corporation Ltd.	Rated entity	Full consolidation
REC Limited	Subsidiary	Full consolidation
PFC Consulting Limited	Subsidiary	Full consolidation
REC Power Development and Consultancy Limited	Subsidiary	Full consolidation
PFC Projects Limited	Subsidiary	Full consolidation
PFC Infra Finance IFSC Limited	Subsidiary	Full consolidation

Source: FY2024 annual report

ANALYST CONTACTS

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MEDIA AND PUBLIC RELATIONS CONTACT

Ms. Naznin Prodhani
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communications@icraindia.com

HELPLINE FOR BUSINESS QUERIES

+91-9354738909 (open Monday to Friday, from 9:30 am to 6 pm)

info@icraindia.com

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ICRA Limited was set up in 1991 by leading financial/investment institutions, commercial banks and financial services companies as an independent and professional investment Information and Credit Rating Agency.

Today, ICRA and its subsidiaries together form the ICRA Group of Companies (Group ICRA). ICRA is a Public Limited Company, with its shares listed on the Bombay Stock Exchange and the National Stock Exchange. The international Credit Rating Agency Moody's Investors Service is ICRA's largest shareholder.

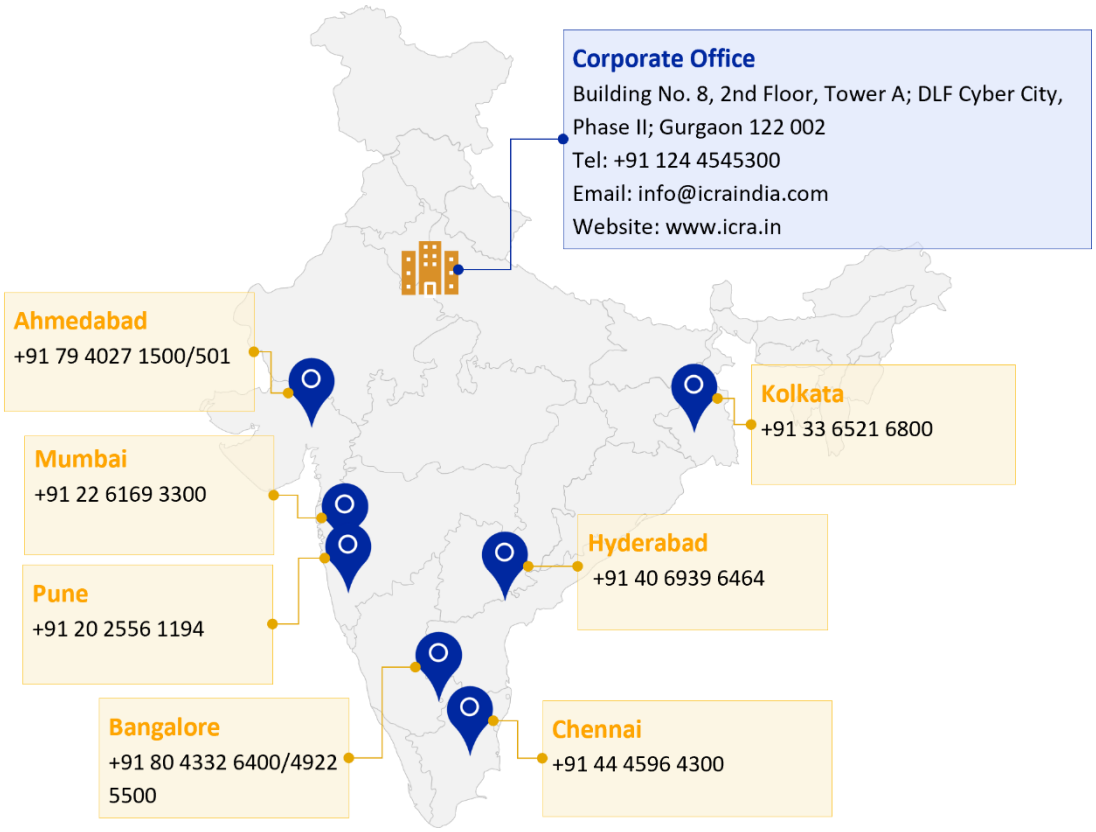
For more information, visit www.icra.in

ICRA Limited

Registered Office

B-710, Statesman House, 148 Barakhamba Road, New Delhi-110001
Tel: +91 11 23357940-45

Branches



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ANNEXURE B – DEBENTURE TRUSTEE CONSENT LETTER

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Client ID:	**BTL5295**	**CL Date:**	**11-12-2025**
CL No:	**BTL/BT/CL/25-26/472**	**Outward No:**	**BTL/DT/25-26/19758**

To,

Power Finance Corporation Limited
'Urjanidhi', Building
1 Barakhamba Lane,
Connaught Place,
New Delhi 110 001

Dear Sir/ Ma'am,

Sub: Proposed Public Issue by Power Finance Corporation Limited ("Company") of Secured, Rated, Listed, Redeemable, Non-Convertible Debentures up to Rs. 10,000 crore ("Shelf Limit") ("NCDs") ("Issue").

We, Beacon Trusteeship Limited, hereby consent to act as the debenture trustee to the Issue (the "**Debenture Trustee**") pursuant to Regulation 8 of the Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021, as amended, and to our name being inserted as the Debenture Trustee to the Issue in (i) the draft shelf prospectus (the "**Draft Shelf Prospectus**") to be filed with the National Stock Exchange of India Limited (the "**Stock Exchange**"), for the purpose of receiving public comments, and submitted to the Securities and Exchange Board of India (the "**SEBI**"); (ii) the shelf prospectus (the "**Shelf Prospectus**") and the relevant tranche prospectus(es) (the "**Tranche Prospectus(es)**") to be filed with the Registrar of Companies, Delhi and Haryana (the "**RoC**") and submitted to the SEBI and the Stock Exchange; and (iii) the abridged prospectus and all related advertisements and communications sent to the holders of the NCDs pursuant to the Issue (collectively, the "**Issue Documents**").

The following details with respect to us may be disclosed:

Name	Beacon Trusteeship Limited
Address	5W, 5th Floor, The Metropolitan, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai 400051
Tel	022 - 46060278
Email	compliance@beacontrustee.co.in
Investor Grievance Email	investorgrievances@beacontrustee.co.in
Website	www.beacontrustee.co.in
Contact Person	Mr. Ritobrata Mitra
Compliance Officer	Mr. Ritobrata Mitra
SEBI Registration Number	IND000000569
CIN	L74999MH2015PLC271288
Logo	

We confirm that we are registered with the SEBI and that such registration is valid as on date of this letter. We enclose a copy of our registration certificate and declaration regarding our registration with the SEBI in the required format in **Annexure A** and **Annexure B**, respectively. We also certify that we have not been prohibited or debarred by SEBI or any other regulatory authority, court or tribunal to act as an intermediary in capital market issues. We also authorize you to deliver a copy of this letter of consent to the RoC, pursuant to the provisions of Section 26 of the Companies Act, 2013, as amended (the "**Companies Act**"), and other applicable laws, or any other regulatory authority as required by law.

We agree to keep strictly confidential, until such time as the proposed transaction is publicly announced by the Company in the form of a press release, (i) the nature and scope of this transaction; and (ii) our knowledge of the proposed transaction of the Company.

Beacon Trusteeship Limited

We undertake to immediately inform the Company and the Lead Managers to the Issue of any changes in respect of the matters covered in this letter till the date when the NCDs of the Company, offered, issued, and allotted pursuant to the Issue, are listed and admitted for trading on the Stock Exchange. In absence of any such communication from us, the above information should be taken as updated information until the listing and commencement of trading of the NCDs on the Stock Exchange pursuant to the Issue.

We hereby confirm that the information herein is true, complete and not misleading and further consent to disclose any or all of the information given in this certificate in the Issue Documents or any other document relating to the Issue.

This letter may be relied upon by the Company, the Lead Managers in relation to the Issue and the legal advisors in relation to the Issue and may *inter alia* be submitted to the SEBI, the RoC, the Stock Exchange and/or any other regulatory, statutory, governmental or legal authority.

All capitalized terms not defined hereinabove shall have the same meaning as ascribed to them in Issue Documents, as the case may be.

Yours faithfully,

For and on behalf of Beacon Trusteeship Limited

Authorised Signatory
Name: VISHAL SINGH NATHANI
Designation: SR. MANAGER

Beacon Trusteeship Limited

Encl: As above

BEACON TRUSTEESHIP

CC:

Nuvama Wealth Management Limited
801-804, Wing A, Building No. 3, Inspire BKC
G-Block, Bandra Kurla Complex, Bandra East
Mumbai – 400051

A.K. Capital Services Limited
603, 6th Floor, Windsor
Off CST Road, Kalina
Santacruz (East), Mumbai – 400 098
Maharashtra, India

Tipsons Consultancy Services Private Limited
1st Floor, Sheraton House
Opposite Ketav Petrol Pump
Polytechnic Road, Ambawadi
Ahmedabad 380 015
Gujarat, India

Trust Investment Advisors Private Limited
109/110, Balarama, Bandra Kurla Complex
Bandra (E) Mumbai – 400 051
Maharashtra, India

Trilegal
One World Centre
10th floor, Tower 2A & 2B
Senapati Bapat Marg, Lower Parel
Mumbai 400 013
Maharashtra, India

Beacon Trusteeship Limited

ANNEXURE A

प्रपत्र ख
FORM-B

डिबेंचर न्यासी | DEBENTURE TRUSTEE

भारतीय प्रतिभूति और विनिमय बोर्ड
SECURITIES AND EXCHANGE BOARD OF INDIA

(डिबेंचर न्यासी) विनियम, 1993
(DEBENTURE TRUSTEE) REGULATIONS, 1993

000 ?A 1

(विनियम 8)
(Regulation 8)

रजिस्ट्रीकरण प्रमाणपत्र
CERTIFICATE OF REGISTRATION

1) बोर्ड, भारतीय प्रतिभूति और विनिमय बोर्ड अधिनियम, 1992 के अधीन डिबेंचर न्यासी के लिए बनाए गए नियमों और विनियमों के साथ पठित उस अधिनियम की धारा-12 की उपधारा (1) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए,

1) In exercise of the powers conferred by sub-section (1) of section 12 of the Securities and Exchange Board of India Act, 1992, read with the rules and regulations made thereunder for the debenture trustee the Board hereby grants a certificate of registration to

Beacon Trusteeship Limited,
5W, 5th floor, The Metropolitan,
Bandra Kurla Complex, Bandra (E),
Mumbai – 400051

को नियमों में, शर्तों के अधीन रहते हुए और विनियमों के अनुसार डिबेंचर न्यासी के रूप में रजिस्ट्रीकरण का प्रमाणपत्र इसके द्वारा प्रदान करता है।
as a debenture trustee subject to the conditions in the rules and in accordance with the regulations.

2) डिबेंचर न्यासी के लिए रजिस्ट्रीकरण कूट है।
2) Registration Code for the debenture trustee is **IND000000569**

This certificate of registration shall be valid till it is suspended or cancelled by the Board.

3) जब तक नवीकृत न किया जाए, रजिस्ट्रीकरण का प्रमाणपत्र से तक विधिमान्य है।
3) Unless renewed, the certificate of registration is valid from to

भारतीय प्रतिभूति और विनिमय बोर्ड
के लिए तथा उसकी ओर से
By order and on behalf of
Securities and Exchange Board of India

स्थान Place : Mumbai

तारीख Date : September 12, 2024

RACHNA ANAND
प्राधिकृत हस्ताक्षरकर्ता Authorised Signatory

Beacon Trusteeship Limited

BEACON TRUSTEESHIP

ANNEXURE B

Date: 11th December,2025

Dear Sir/ Ma'am,

Re: Proposed Public Issue by Power Finance Corporation Limited ("Company") of Secured, Rated, Listed, Redeemable, Non-Convertible Debentures of Rs. 10,000 crore ("Shelf Limit") ("NCDs") ("Issue")

We hereby confirm that as on date, the following details in relation to our registration with the Securities and Exchange Board of India as a Debenture Trustee is true and correct:

1.	Registration Number	IND000000569
2.	Date of registration/ renewal of registration/ date of application for renewal of registration	September 12, 2024
3.	Date of expiry of registration	Permanent Certificate
4.	Details of any communication from the SEBI prohibiting from acting as an intermediary:	None
5.	Details of any pending enquiry/ investigation being conducted by the SEBI	Please refer to 'Annexure C'
6.	Details of any penalty imposed by the SEBI	Please refer to 'Annexure C'

We undertake to immediately inform the Company and the Lead Managers to the Issue of any changes in respect of the matters covered in this letter till the date when the NCDs of the Company, offered, issued, and allotted pursuant to the Issue, are listed and traded on the Stock Exchange. In absence of any such communication from us, the above information should be taken as updated information until the listing and trading of the NCDs on the Stock Exchange pursuant to the Issue.

This letter may be relied upon by the Company, the Lead Managers in relation to the Issue and the legal advisors in relation to the Issue

For and on behalf of Beacon Trusteeship Limited

Authorised Signatory

Beacon Trusteeship Limited

Name: VISHAL SINGH NATHANI
Designation: SR. MANAGER

BEACON TRUSTEESHIP

ANNEXURE C

Beacon Trusteeship Limited

Disciplinary History Summary

Last Updated: March 28, 2025, v1

I. Any disciplinary action taken by SEBI or any other regulatory authority (including overseas regulators, if any):

Regulator	Securities Exchange Board of India (SEBI)
Order No. & Date	Order/AN/RG/2023-24/30183 Dated: March 27, 2024
Findings	Violation with respect to Reg. 59 of SEBI LODR Regulations and Reg. 15(r) & (s), 16 of SEBI Debenture Trustee Regulations.
Penalty	INR 3,00,000/-
Current Status	The order was passed on March 27, 2024. We have paid the applicable penalty under protest on May 10, 2024.

Regulator	Securities Exchange Board of India (SEBI)
Order No. & Date	Order/BM/RK/2024-25/31013-31014 Dated: November 28, 2024
Findings	Violation of Clause 3 (b) of Schedule IV of the AIF Regulations regarding the Code of Conduct for the trustee of the Regulations and Clause 13.2.2 (ii) of Master Circular dated July 31, 2023, read with Regulation 20(1) and Regulation 20(2) of AIF Regulations.
Penalty	INR 5,00,000/-
Current Status	SEBI passed the order on November 28, 2024, and issued a 'Notice of Demand' on January 22, 2025. The Company, has as of January 10, 2025, filed an appeal against the said Order before the Hon'ble Securities Appellate Tribunal ("SAT").

II. For Ongoing proceedings:

NIL

III. Operational actions such as advisory letter / administrative warning / deficiency letter.

The Trustee, in its capacity as a debenture trustee, has received communications dated October 24, 2019, May 31, 2022, September 5, 2022, September 8, 2023, October 26, 2023, September 2, 2024, November 14, 2024, February 12, 2025, March 18, 2025, & March 28, 2025, from SEBI, in the form of an advisory letter, administrative warning and / or deficiency letter. The company has taken the necessary corrective actions to remedy the said deficiencies / non-compliances and reported the same to SEBI from time to time.

Notes:

The Trustee has no other litigation against or for in its beneficiary capacity. However, the Trustee is acting in a fiduciary capacity as trustee to various transactions where the Trustee is representing/defending the interest of the claimant/beneficiary. Hence, in these matters, there is no direct claim or liability as such on the Trustee and accordingly not disclosed.

Beacon Trusteeship Limited

ANNEXURE C – FINANCIAL STATEMENTS

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Thakur, Vaidyanath Aiyar & Co
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi - 110002

Mehra Goel & Co
Chartered Accountants,
309, Chiranjiv Tower, 43, Nehru Place
New Delhi – 110019

Independent Auditor's Review Report on unaudited Special Purpose Interim Condensed Standalone Financial Statements for the Half Year ended 30th September, 2025 of Power Finance Corporation limited.

To
The Board of Directors,
Power Finance Corporation Limited

We have reviewed the accompanying Special Purpose condensed standalone interim financial statements of Power Finance Corporation Limited (the "Company") for the half year ended 30th September, 2025 which comprise the Balance Sheet as at 30th September, 2025, Statement of Profit & Loss (including the Statement of other Comprehensive Income), Statement of Cash Flow and Statement of Changes in Equity for the period ended 30th September, 2025 and material Accounting Policies & Summarized Notes to Accounts thereon (together herein after referred as "Special Purpose Standalone Interim Financial Statements") as required by Indian Accounting Standard 34 'Interim Financial reporting' ("Ind AS 34").

Management's Responsibility for the Special Purpose Standalone Interim Financial Statements.

These Special Purpose Standalone Interim Financial Statements, which are the responsibility of the Company's management and approved by the Board of Directors of the Company, in its meeting held on 7th November, 2025, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ('Ind AS 34'), prescribed under Section 133 of the Companies Act, 2013 as amended read with relevant rules issued thereunder and other accounting principles generally accepted in India. These Special Purpose standalone financial statements have been prepared solely for the purpose of updation of GMTN Programme for raising of foreign currency bonds and public issue of taxable bonds of the Company.

Scope of Review

We conducted our review of the Special Purpose Standalone Interim Financial Statements in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Special Purpose Standalone Interim Financial Statements is free of material misstatement. A review of Interim Financial Information is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Other Matters

To measure the fair value of loan assets and undisbursed letter of comfort, Expected Credit Loss (ECL) has been calculated as per requirement of Ind AS 109 by an outside agency appointed by the Company. The assumptions (i.e. credit rating/risk score/probability of default etc. with respect to the borrowers) considered in the calculation of ECL are technical in nature, hence, we have relied upon the same.

Thakur, Vaidyanath Aiyar & Co
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi - 110002

Mehra Goel & Co
Chartered Accountants,
309, Chiranjiv Tower, 43, Nehru Place
New Delhi – 110019

Our opinion is not modified in respect of the above matter.

Conclusion:

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Unaudited Standalone Interim Financial Statements, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognised accounting principles generally accepted in India has not disclosed the information required to be disclosed including the manner in which it is to be disclosed, or that it contains any material misstatements.

This report has been issued at the request of the Company for the purpose of updation of GMTN Programme for raising of foreign currency bonds and public issue of taxable bonds of the Company and hence the same should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come without our prior consent in writing.

For Thakur, Vaidyanath Aiyar & Co
Chartered Accountants
Firm's Registration No.: 000038N

Kamlesh Kumar Upadhyay
Partner
Membership No. 096584
UDIN: 25096584BMNVPN4419

For Mehra Goel & Co
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700
UDIN: 25515700BMLADF2908

Place: New Delhi
Date: 7th November, 2025

Power Finance Corporation Limited
Standalone Balance Sheet as at September 30, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 30.09.2025 (Un-Audited)	As at 31.03.2025 (Audited)
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	1	132.47	22.03
(b)	Bank Balance other than Cash and Cash Equivalents	2	3,960.79	6,820.63
(c)	Derivative Financial Instruments	3	9,123.43	6,647.30
(d)	Trade Receivables	4A	-	-
(e)	Loans	5	5,51,546.21	5,32,818.27
(f)	Investments	6	20,711.66	20,719.99
(g)	Other Financial Assets	7	5,363.68	5,951.72
	Total Financial Assets (1)		**5,90,838.24**	**5,72,979.94**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	8	211.79	228.24
(b)	Deferred Tax Assets (Net)		3,558.93	3,351.04
(c)	Property, Plant and Equipment	9	50.60	46.68
(d)	Intangible Assets under development	9	15.73	11.98
(e)	Intangible Assets	9	4.69	5.23
(f)	Right-of-use Assets	9	33.27	33.50
(g)	Other Non-Financial Assets	10	1,715.59	1,520.72
	Total Non- Financial Assets (2)		**5,590.60**	**5,197.39**
	Total Assets (1+2)		**5,96,428.84**	**5,78,177.33**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	3	1,334.42	773.17
(b)	Trade Payables	4B		
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		0.03	0.10
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		5.19	9.46
(c)	Debt Securities	11	3,19,006.54	3,19,747.77
(d)	Borrowings (other than Debt Securities)	12	1,61,538.11	1,52,203.32
(e)	Subordinated Liabilities	13	4,236.47	3,564.35
(f)	Other Financial Liabilities	14	11,155.35	9,682.28
	Total Financial Liabilities (1)		**4,97,276.11**	**4,85,980.45**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	8	379.25	50.92
(b)	Provisions	15	385.27	476.38
(c)	Other Non-Financial Liabilities	16	863.29	732.71
	Total Non- Financial Liabilities (2)		**1,627.81**	**1,260.01**
	Total Liabilities (1+2)		**4,98,903.92**	**4,87,240.46**
3	**Equity**			
(a)	Equity Share Capital	17	3,300.10	3,300.10
(b)	Other Equity	18	94,224.82	87,636.77
	Total Equity (3)		**97,524.92**	**90,936.87**
	Total Liabilities and Equity (1+2+3)		**5,96,428.84**	**5,78,177.33**

Material Accounting Policies and Notes annexed hereto form an integral part of Special Purpose Interim condensed Financial Statements

Place : New Delhi
Date : 07.11.2025

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Power Finance Corporation Limited

Standalone Statement of Profit and Loss for the Half Year ended September 30, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	Half year ended 30.09.2025 (Un-Audited)	Half year ended 30.09.2024 (Un-Audited)
	Revenue from Operations			
(i)	Interest Income	19	27,211.67	23,736.01
(ii)	Dividend Income		1,108.44	1,248.10
(iii)	Fees and Commission Income	20	208.81	132.56
I.	**Total Revenue from Operations**		**28,528.92**	**25,116.67**
II.	Other Income	21	4.12	14.88
III.	**Total Income (I+II)**		**28,533.04**	**25,131.55**
	Expenses			
(i)	Finance Costs	22	16,453.22	15,002.62
(ii)	Net Translation / Transaction Exchange Loss / (Gain)		1,151.82	251.09
(iii)	Fees and Commission Expense	23	18.46	10.38
(iv)	Net Loss / (Gain) on Fair Value changes	24	(63.19)	(386.01)
(v)	Impairment on Financial Instruments	25	(439.83)	(62.08)
(vi)	Employee Benefit Expenses	26	141.80	118.97
(vii)	Depreciation, Amortisation and Impairment	9	10.63	7.97
(viii)	Corporate Social Responsibility Expenses		152.16	128.90
(ix)	Other Expenses	27	54.92	67.95
IV.	**Total Expenses**		**17,479.99**	**15,139.79**
V.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV)**		**11,053.05**	**9,991.76**
VI.	Exceptional Items		-	-
VII.	**Profit/(Loss) Before Tax (V-VI)**		**11,053.05**	**9,991.76**
	Tax Expense:			
	(i) Current Tax:			
	- Current Year		2,151.92	1,674.15
	- Earlier Years		-	-
	(ii) Deferred Tax Expense / (Income)		(62.31)	229.29
VIII.	**Total Tax Expense**		**2,089.61**	**1,903.44**
IX.	**Profit/(Loss) from Continuing Operations (VII-VIII)**		**8,963.44**	**8,088.32**
X.	Profit/(Loss) from Discontinued Operations (After Tax)		-	-
XI.	**Profit/(Loss) (from continuing and discontinued operations) (IX+X)**		**8,963.44**	**8,088.32**
	Other Comprehensive Income			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(3.09)	(2.86)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(13.78)	678.24
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		0.74	0.73
	- Net Gain / (Loss) on Fair Value of Equity Instruments		2.76	(161.86)
	Sub-Total (A)		**(13.37)**	**514.25**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		195.80	(266.62)
	- Cost of Hedging Reserve		(760.83)	234.58
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		(49.28)	67.10
	- Cost of Hedging Reserve		191.49	(59.04)
	Sub-Total (B)		**(422.82)**	**(23.98)**
XII.	**Other Comprehensive Income (A+B)**		**(436.19)**	**490.27**
XIII.	**Total Comprehensive Income (XI+XII)**		**8,527.25**	**8,578.59**
XIV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**			
	(1) For continuing operations (in ₹)		27.16	24.51
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		27.16	24.51

EPS for the Half Years is not annualised.

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Place : New Delhi
Date : 07.11.2025

Power Finance Corporation Limited

Standalone Statement of Changes in Equity for the Half Year ended September 30, 2025

A. Equity Share Capital (₹ in crore)

Particulars	Opening Balance	Changes in Equity Share Capital due to prior period errors	Restated Opening Balance	Changes during the period	Closing Balance
Issued, Subscribed and fully paid up:					
Period ended September 30, 2024	3,300.10	-	3,300.10	-	3,300.10
Period ended September 30, 2025	3,300.10	-	3,300.10	-	3,300.10

B. Other Equity

FY 2025-26 (₹ in crore)

Particulars	Other Reserves									Retained Earnings	Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2025	**14,903.08**	**915.33**	**599.85**	**32,611.74**	**89.18**	**2,115.74**	**(358.15)**	**68.90**	**15,933.06**	**20,292.33**	**1,108.99**	**188.50**	**(831.78)**	**87,636.77**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	8,963.44	-	-	-	8,963.44
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	-	(2.35)	-	-	-	(2.35)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	(11.02)	146.52	(569.34)	(433.84)
Total Comprehensive Income for the year	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**8,961.09**	**(11.02)**	**146.52**	**(569.34)**	**8,527.25**
Dividends	-	-	-	-	-	-	-	-	-	(1,897.56)	-	-	-	(1,897.56)
Transfer to / from Retained Earnings	1,792.69	500.76	-	1,803.63	-	-	-	-	-	(4,097.08)	-	-	-	-
Utilisation of reserve against bad debts written off	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Additions / Deletions during the period (net)	-	-	-	-	-	-	(41.64)	3.24	-	(3.24)	-	-	-	(41.64)
Balance as at 30.09.2025	**16,695.77**	**1,416.09**	**599.85**	**34,415.37**	**89.18**	**2,115.74**	**(399.79)**	**72.14**	**15,933.06**	**23,255.54**	**1,097.97**	**335.02**	**(1,401.12)**	**94,224.82**

FY 2024-25 (₹ in crore)

Particulars	Other Reserves									Retained Earnings	Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2024	**11,432.63**	**1,212.26**	**599.85**	**29,316.21**	**89.18**	**2,115.74**	**(402.85)**	**67.15**	**14,720.80**	**15,876.21**	**1,278.50**	**336.11**	**(738.40)**	**75,903.39**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	8,088.32	-	-	-	8,088.32
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	-	(2.14)	-	-	-	(2.14)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	516.38	(199.52)	175.54	492.40
Total Comprehensive Income for the period	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**8,086.18**	**516.38**	**(199.52)**	**175.54**	**8,578.58**
Dividends	-	-	-	-	-	-	-	-	-	(1,897.56)	-	-	-	(1,897.56)
Transfer to / from Retained Earnings	1,617.67	400.99	-	1,311.12	-	-	-	-	-	(3,329.78)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(1,212.26)	-	-	-	-	-	-	1,212.26	-	-	-	-	-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	-	128.34	(128.34)	-	-	-
Additions / Deletions during the period (net)	-	-	-	-	-	-	39.55	1.34	-	(1.34)	-	-	-	39.55
Balance as at 30.09.2024	**13,050.30**	**400.99**	**599.85**	**30,627.33**	**89.18**	**2,115.74**	**(363.30)**	**68.49**	**15,933.06**	**18,862.05**	**1,666.54**	**136.59**	**(562.86)**	**82,623.96**

Place : New Delhi
Date : 07.11.2025

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Power Finance Corporation Limited

Standalone Statement of Cash Flows for the Half Year ended September 30, 2025

(₹ in crore)

Sr. No.		Half year ended 30.09.2025 (Un-Audited)		Half year ended 30.09.2024 (Un-Audited)	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	**11,053.05**		**9,991.76**	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	1.09		1.78	
	Loss/ (Gain) on Fair value changes (Net)	(63.19)		(386.01)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	1,726.42		1,331.99	
	Depreciation and Amortisation	10.63		7.97	
	Impairment on Financial Instruments	(439.83)		(62.08)	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	71.10		(33.62)	
	Interest expense on Zero Coupon Bonds and Commercial Papers	163.33		-	
	Other interest expense	(0.00)		(0.00)	
	Interest accrued on investments	(36.93)		(1.01)	
	Provision (others) created	43.03		29.41	
	Operating profit before Working Capital Changes:	**12,528.70**		**10,880.18**	
	Increase / Decrease :				
	Loans (Net)	(18,363.85)		(13,729.45)	
	Other Financial and Non-Financial Assets	3,446.80		(1,326.68)	
	Derivative	(2,232.65)		(690.73)	
	Other Financial & Non-Financial Liabilities, Trade Payables and Provisions	1,819.09		25.79	
	Cash used before Exceptional Items	**(2,801.91)**		**(4,840.89)**	
	Exceptional Items	-		-	
	Cash used in Operations Before Tax	**(2,801.91)**		**(4,840.89)**	
	Income Tax paid	(1,823.46)		(1,512.22)	
	Income Tax Refund	10.66		-	
	Net Cash Inflow/(Outflow) from Operating Activities		**(4,614.71)**		**(6,353.11)**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.04		0.06	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP, Intangible Assets under development and Capital Advance)	(209.69)		(180.53)	
	Sale / (Purchase) of Other Investments	93.15		153.02	
	Net Cash Inflow/(Outflow) from Investing Activities		**(116.50)**		**(27.45)**
III.	**Cash Flow From Financing Activities :**				
	Raising of Bonds (including premium) (Net of Redemptions)	(845.11)		11,553.32	
	Raising of Long Term Loans (Net of Repayments)	6,300.10		(3,119.50)	
	Raising of Foreign Currency Loans (Net of Repayments)	1,066.17		2,871.28	
	Raising of Subordinated Liabilities (Net of Redemptions)	475.00		(2,000.00)	
	Raising of Commercial paper (Net of Repayments)	(1,810.42)		-	
	Raising of Working Capital Demand Loan / OD / CC / Line of Credit (Net of Repayments)	1,553.31		(551.02)	
	Payment of Dividend	(1,897.40)		(1,897.14)	
	Payment of Lease Liability	(0.00)		-	
	Net Cash Inflow/(Outflow) from Financing Activities		**4,841.65**		**6,856.94**
	Net Increase / (Decrease) in Cash and Cash Equivalents		**110.44**		**476.38**
	Add : Cash and Cash Equivalents at beginning of the financial year		22.03		21.76
	Cash and Cash Equivalents at the end of the period		**132.47**		**498.14**
	Details of Cash and Cash Equivalents at the end of the period:				
	Balances with Banks (of the nature of cash and cash equivalents)				
	- In current accounts	130.43		296.78	
	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	2.04		201.36	
	- Cheques, Drafts on hand including postage and Imprest	-		0.00	
	Total Cash and Cash Equivalents at the end of the period		**132.47**		**498.14**

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.
Figures in 0.00 represent value less than ₹ 50,000/-.

Place : New Delhi
Date : 07.11.2025

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

1 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
	Balances with Banks (of the nature of cash and cash equivalents)		
(i)	- In Current Accounts	130.43	22.03
(ii)	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	2.04	-
	Total Cash and Cash Equivalents	**132.47**	**22.03**

2 Bank Balance other than Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
	Earmarked Balances with Banks for		
(i)	- Bank Deposit (Callable) /Demand Deposits- On Lien	3,617.53	6,521.64
(ii)	- Term Deposits- For redemption of debentures	32.59	-
(iii)	- Unclaimed Dividend	6.30	6.14
(iv)	- Unclaimed - Bonds / Interest on Bonds etc.	85.25	79.39
(v)	- Amount received under GOI schemes	0.00	0.00
(vi)	- Current Accounts with Banks - Unspent CSR Purposes	219.12	185.14
(vii)	- Bank deposits- Security for FCNR(B) loans	0.00	28.32
	Total Bank Balance other than Cash and Cash Equivalents	**3,960.79**	**6,820.63**

3 Derivative Financial Instruments

The Company enters into derivative contracts for hedging Currency & Interest Rate risk. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025			As at 31.03.2025		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives**						
	- Spot and Forwards	-	-	-	-	-	-
	- Currency Swaps	15,420.81	530.04	510.48	16,302.92	184.36	25.75
	- Options	1,10,520.98	7,873.01	601.85	1,05,845.58	5,988.28	640.91
	Total Currency Derivatives (i)	**1,25,941.79**	**8,403.05**	**1,112.33**	**1,22,148.50**	**6,172.64**	**666.66**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	66,531.32	720.38	222.09	65,581.89	474.66	106.51
	Total Interest Rate Derivatives (ii)	**66,531.32**	**720.38**	**222.09**	**65,581.89**	**474.66**	**106.51**
	Total Derivative Financial Instruments (i+ii)	**1,92,473.11**	**9,123.43**	**1,334.42**	**1,87,730.39**	**6,647.30**	**773.17**

Part - II : Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025			As at 31.03.2025		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Fair Value Hedging**						
	- Interest Rate Derivatives	30,037.40	681.31	-	30,036.90	435.57	-
	Total Fair Value Hedging (i)	**30,037.40**	**681.31**	**-**	**30,036.90**	**435.57**	**-**
(ii)	**Cash Flow Hedging (Designated)**						
	- Currency Derivatives	1,25,941.79	8,403.05	1,112.33	1,22,148.50	6,172.64	666.66
	- Interest Rate Derivatives	36,493.92	39.07	222.09	34,594.99	32.16	106.51
	Total Cash Flow Hedging (Designated) (ii)	**1,62,435.71**	**8,442.12**	**1,334.42**	**1,56,743.49**	**6,204.80**	**773.17**
(iii)	Undesignated Derivatives	-	-	-	950.00	6.93	-
	Total Undesignated Derivatives (iii)	**-**	**-**	**-**	**950.00**	**6.93**	**-**
	Total Derivative Financial Instruments (i+ii+iii)	**1,92,473.11**	**9,123.43**	**1,334.42**	**1,87,730.39**	**6,647.30**	**773.17**

4A Trade receivables

The Company has categorised trade receivables at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Receivables considered good - secured	-	-
(ii)	Receivables considered good - unsecured	-	-
(iii)	Receivables which have significant increase in credit risk	-	-
(iv)	Receivables- credit impaired	0.81	0.81
	Sub Total (i to iv)	**0.81**	**0.81**
(v)	Less: Impairment loss allowance on receivables -credit impaired	(0.81)	(0.81)
	Total Trade Receivables	-	-

4B Trade Payables

The Company has categorised trade payables at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

S.No	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Total outstanding dues of micro, small and medium enterprises	0.03	0.10
(ii)	Total outstanding dues of creditors other than micro, small and medium enterprises	5.19	9.46
	Total Trade Payables	**5.22**	**9.56**

5 Loans

The Company has categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Loans to Borrowers**		
(i)	Term Loans	5,29,950.75	4,98,659.62
(ii)	Buyer's Line of Credit	1,632.56	1,719.69
(iii)	Working Capital Loans	29,088.78	42,204.48
(iv)	Others -Deferred Payment Guarantee	536.62	536.62
(v)	**Principal Outstanding (i to iv)**	**5,61,208.71**	**5,43,120.41**
(vi)	Interest accrued but not due on Loans	3,129.37	3,626.23
(vii)	Interest accrued & due on Loans	1,475.24	702.83
(viii)	Unamortised Fee on Loans	(312.27)	(265.15)
	Gross Carrying Amount (v to viii)	**5,65,501.05**	**5,47,184.32**
	Less: Impairment loss allowance	(13,954.84)	(14,366.05)
	Net Carrying Amount	**5,51,546.21**	**5,32,818.27**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	2,10,383.66	2,12,447.81
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	1,93,289.92	1,90,663.21
(iv)	Unsecured	1,61,827.47	1,44,073.30
	Gross Security-wise classification	**5,65,501.05**	**5,47,184.32**
	Less: Impairment loss allowance	(13,954.84)	(14,366.05)
	Net Security-wise classification	**5,51,546.21**	**5,32,818.27**
(C) I	**Loans in India**		
(i)	Public Sector	4,29,380.84	4,24,079.90
(ii)	Private Sector	1,36,120.21	1,23,104.42
	Gross Carrying Amount of Loans in India	**5,65,501.05**	**5,47,184.32**
	Less: Impairment loss allowance	(13,954.84)	(14,366.05)
	Net Carrying amount of Loans in India	**5,51,546.21**	**5,32,818.27**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**5,51,546.21**	**5,32,818.27**

T.V.A. & CO. Chartered Accountants New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड POWER FINANCE CORPORATION LIMITED नई दिल्ली NEW DELHI

Mehra Goel & Co. Chartered Accountants New Delhi

6 Investments

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	2,631.61	-	-	-	-	2,631.61
(ii)	Debt securities	339.42	-	-	-	-	339.42
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,600.70	14,600.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	2,875.57	263.81	3,139.38	-	3,139.38
(iv)	Preference Shares	72.95	-	-	-	-	72.95
	Total Investments	**3,043.98**	**2,875.57**	**263.81**	**3,139.38**	**14,601.25**	**20,784.61**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	3,043.98	2,875.57	263.81	3,139.38	14,601.25	**20,784.61**
	Gross Geography wise investment	**3,043.98**	**2,875.57**	**263.81**	**3,139.38**	**14,601.25**	**20,784.61**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	**(72.95)**
	Net Geography wise investment	**2,971.03**	**2,875.57**	**263.81**	**3,139.38**	**14,601.25**	**20,711.66**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	2,635.70	-	-	-	-	2,635.70
(ii)	Debt securities	363.49	-	-	-	-	363.49
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,600.70	14,600.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	2,889.36	230.19	3,119.55	-	3,119.55
(iv)	Preference Shares	72.95	-	-	-	-	72.95
	Total Investments	**3,072.14**	**2,889.36**	**230.19**	**3,119.55**	**14,601.25**	**20,792.94**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	3,072.14	2,889.36	230.19	3,119.55	14,601.25	**20,792.94**
	Gross Geography wise investment	**3,072.14**	**2,889.36**	**230.19**	**3,119.55**	**14,601.25**	**20,792.94**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	**(72.95)**
	Net Geography wise investment	**2,999.19**	**2,889.36**	**230.19**	**3,119.55**	**14,601.25**	**20,719.99**

* Others includes Investment in Subsidiaries and Associates which have been carried at cost in accordance with the provisions of Ind AS 27 'Separate Financial Statements'.

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

7 Other Financial Assets

The Company has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Recoverable on account of Government of India Serviced Bonds	5,038.99	5,038.21
(ii)	Advances to Subsidiaries and Associates	129.98	217.40
(iii)	Security Deposits	5.73	5.19
(iv)	Advances to Employees	137.53	140.06
(v)	Dividend Receivable	-	498.96
(vi)	Others	85.59	80.99
	Less: Impairment loss allowance on Others	(34.14)	(29.09)
	Total Other Financial Assets	**5,363.68**	**5,951.72**

8 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Advance income tax and TDS net of Provision	133.83	133.83
(ii)	Tax deposited on income tax demands under contest	77.96	94.41
	Current Tax Assets (Net)	**211.79**	**228.24**
(i)	Provision for income tax net of Advance Tax	379.25	50.92
	Current Tax Liabilities (Net)	**379.25**	**50.92**

9 Property, Plant and Equipment (PPE), Intangible Assets under development and Intangible Assets

FY 2025-26

(₹ in crore)

Particulars	Property, Plant and Equipment (PPE)							Intangible assets under development	Intangible Assets
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2025	**3.38**	**24.92**	**31.78**	**47.11**	**18.14**	**0.13**	**125.46**	**11.98**	**15.76**
Additions	-	-	7.66	5.64	1.61	-	14.91	3.75	-
Disposals / Adjustments	-	-	(2.69)	(2.87)	(0.64)	-	(6.20)	-	-
Gross Carrying Amount as on 30.09.2025 (A)	**3.38**	**24.92**	**36.75**	**49.88**	**19.11**	**0.13**	**134.17**	**15.73**	**15.76**
Accumulated Depreciation / Amortisation as on 01.04.2025	**-**	**15.19**	**23.96**	**28.22**	**11.30**	**0.11**	**78.78**	**-**	**10.53**
Charge for the year	-	0.24	2.96	5.73	0.93	-	9.86	-	0.54
Assets disposed /written off from books	-	-	(2.23)	(2.45)	(0.39)	-	(5.07)	-	-
Accumulated Depreciation / Amortisation as on 30.09.2025 (B)	**-**	**15.43**	**24.69**	**31.50**	**11.84**	**0.11**	**83.57**	**-**	**11.07**
Net Carrying Amount as on 30.09.2025 (A-B)	**3.38**	**9.49**	**12.06**	**18.38**	**7.27**	**0.02**	**50.60**	**15.73**	**4.69**

FY 2024-25

Particulars	Property, Plant and Equipment (PPE)							Intangible assets under development	Intangible Assets
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2024	**3.38**	**24.92**	**33.35**	**36.62**	**19.53**	**0.13**	**117.92**	**11.20**	**10.38**
Additions	-	-	1.60	8.26	1.72	-	11.58	-	0.01
Disposals / Adjustments	-	-	(5.60)	(2.53)	(1.15)	-	(9.28)	-	-
Gross Carrying Amount as on 30.09.2024 (A)	**3.38**	**24.92**	**29.35**	**42.35**	**20.10**	**0.13**	**120.22**	**11.20**	**10.39**
Accumulated Depreciation / Amortisation as on 01.04.2024	**-**	**14.69**	**25.75**	**23.66**	**11.65**	**0.10**	**75.85**	**-**	**10.36**
Charge for the period	-	0.25	2.07	4.32	1.09	0.01	7.74	-	0.01
Assets disposed /written off from books	-	-	(4.71)	(2.09)	(0.64)	-	(7.44)	-	-
Accumulated Depreciation / Amortisation as on 30.09.2024 (B)	**-**	**14.94**	**23.11**	**25.89**	**12.10**	**0.11**	**76.15**	**-**	**10.37**
Net Carrying Amount as on 30.09.2024 (A-B)	**3.38**	**9.98**	**6.24**	**16.46**	**8.00**	**0.02**	**44.08**	**11.20**	**0.02**

Right-of-use Assets

(₹ in crore)

Particulars	As at 30.09.2025	As at 31.03.2025
Opening Balance of Leasehold Land	33.50	33.95
Additions	-	-
Less: Depreciation*	(0.23)	(0.45)
Closing Balance of Leasehold Land	**33.27**	**33.50**

*As required by Ind AS 116 'Leases' depreciation expense on Right-of-Use assets is included under Depreciation, Amortization and Impairment line item in the Standalone Statement of Profit and Loss.

10 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Prepaid Expenses	8.92	11.24
(ii)	Deferred employee benefits	51.84	53.51
(iii)	Advance towards Capital assets	1,568.23	1,377.20
(iv)	Others*	86.60	78.77
	Total Other Non-Financial Assets	**1,715.59**	**1,520.72**

* It majorly includes advance towards contractual obligations (CSR) and amount receoverable from tax authorities.

11 Debt Securities

The Company has categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds	38.51	38.51
	- Tax Free Bonds	7,185.57	7,485.57
	- 54EC Capital Gain Tax Exemption Bonds	10,025.49	9,943.09
	- Taxable Bonds	7,251.51	7,251.51
	Sub-Total (i)	**24,501.08**	**24,718.68**
(ii)	**Unsecured Bonds / Debenture**		
	- Taxable Bonds	2,46,015.13	2,46,622.52
	- Foreign Currency Notes	34,203.97	32,723.23
	- Commercial Paper	4,329.04	5,996.24
	Sub-Total (ii)	**2,84,548.14**	**2,85,341.99**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**3,09,049.22**	**3,10,060.67**
(iv)	Interest accrued but not due on (iii) above	9,590.37	9,508.46
(v)	Unamortised Transaction Cost on (iii) above	(235.27)	(209.18)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	602.22	387.82
	Total Debt Securities (iii to vi)	**3,19,006.54**	**3,19,747.77**
	Geography wise Debt Securities		
(i)	Debt Securities in India	2,84,547.98	2,86,764.44
(ii)	Debt Securities outside India	34,458.56	32,983.33
	Total Geography wise Debt Securities	**3,19,006.54**	**3,19,747.77**

12 Borrowings (other than Debt Securities)

The Company has categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Rupee Term Loans	-	1,216.25
(ii)	Other Loans from Banks		
	- Loan against Deposits	3,433.66	5,923.35
	Sub-Total (A)	**3,433.66**	**7,139.60**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans	53,397.95	52,283.65
	- Rupee Term Loans	87,677.06	80,160.71
(ii)	Term Loans From other Parties		
	- Foreign Currency Loans- Multilateral/Bilateral Agencies	4,364.14	4,124.95
	- Rupee Term Loans - NSSF	7,500.00	7,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit	5,025.00	982.00
	Sub-Total (B)	**1,57,964.15**	**1,45,051.31**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) - (A+B)**	**1,61,397.81**	**1,52,190.91**
(D)	Interest accrued but not due on (C) above	670.19	594.73
(E)	Unamortised Transaction Cost on (C) above	(529.89)	(582.32)
	Total Borrowings (other than Debt Securities) (C to E)	**1,61,538.11**	**1,52,203.32**
	Geography wise Borrowings		
(i)	Borrowings in India	1,03,890.70	95,980.01
(ii)	Borrowings outside India	57,647.41	56,223.31
	Total Geography wise Borrowings	**1,61,538.11**	**1,52,203.32**

13 Subordinated Liabilities

The Company has categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Subordinated Liabilities (Unsecured)**		
(i)	Perpetual Debt Instruments (Principal Outstanding)	575.00	100.00
(ii)	Subordinated Bonds (Principal Outstanding)	3,411.50	3,411.50
(iii)	**Total Principal Outstanding of Subordinated Laibilities**	**3,986.50**	**3,511.50**
(iv)	Interest accrued but not due on (iii) above	172.08	6.12
(v)	Unamortised Transaction Cost on (iii) above	(1.20)	(1.02)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	79.09	47.75
	Total Subordinated Liabilities	**4,236.47**	**3,564.35**
	Geography wise Subordinated Liabilities		
(i)	Subordinated Liabilities in India	4,236.47	3,564.35
(ii)	Subordinated Liabilities outside India	-	-
	Total Geography wise Subordinated Liabilities	**4,236.47**	**3,564.35**

14 Other Financial Liabilities

The Company has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Payable on account of Unsecured Government of India Serviced Bonds	5,038.99	5,038.21
(ii)	Advance received from Subsidiaries and Associates	116.83	101.91
(iii)	Unclaimed Dividends	6.30	6.14
(iv)	Unclaimed - Bonds and Interest Accrued thereon		
	- Unclaimed Bonds	0.65	0.65
	- Unclaimed Interest on Bonds	84.60	78.74
(v)	Others		
	- Interest on application money and interest accrued thereon	0.33	0.51
	- Lease Liability	8.81	8.81
	- Derivative Liability -Variation Margin	4,687.61	3,182.50
	- Other liabilities	1,211.23	1,264.81
	Total Other Financial Liabilities	**11,155.35**	**9,682.28**

15 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	For Employee Benefits		
	- Gratuity	1.38	2.75
	- Leave Encashment	62.88	58.67
	- Economic Rehabilitation of Employees	7.72	7.71
	- Provision for Bonus / Incentive	30.40	48.95
	- Provision for Staff Welfare Expenses	44.51	40.53
(ii)	Impairment Loss Allowance - Letter of Comfort & Letter of Undertaking	17.03	50.71
(iii)	Provision for Unspent CSR Expense	221.35	267.06
	Total Provisions	**385.27**	**476.38**

16 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Unamortised Fee - Undisbursed Loan Assets	713.44	597.39
(ii)	Statutory dues payable	64.36	52.27
(iii)	Sundry Liabilities Account (Interest Capitalisation)	52.10	52.70
(iv)	Others	33.39	30.35
	Total Other Non-Financial Liabilities	**863.29**	**732.71**

17 Equity Share Capital

Sr. No.	Particulars	As at 30.09.2025		As at 31.03.2025	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹10)	3,30,01,01,760	3,300.10	3,30,01,01,760	3,300.10
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	3,30,01,01,760	3,300.10	3,30,01,01,760	3,300.10
	Changes during the period	-	-	-	-
	Closing Equity Share Capital	**3,30,01,01,760**	**3,300.10**	**3,30,01,01,760**	**3,300.10**

18 Other Equity

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Other Reserves**		
(i)	Securities Premium	2,115.74	2,115.74
(ii)	Foreign Currency Monetary Item Translation Difference Account	(399.79)	(358.15)
(iii)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	16,695.77	14,903.08
(iv)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	1,416.09	915.33
(v)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97	599.85	599.85
(vi)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	34,415.37	32,611.74
(vii)	Interest Differential Reserve - KFW Loan	72.14	68.90
(viii)	General Reserve	15,933.06	15,933.06
(ix)	Impairment Reserve	89.18	89.18
(B)	**Retained Earnings**	23,255.54	20,292.33
(C)	**Other Comprehensive Income (OCI) Reserves**		
(i)	Equity Instruments through Other Comprehensive Income	1,097.97	1,108.99
(ii)	Effective portion of Cash Flow Hedges	335.02	188.50
(iii)	Cost of Hedging Reserve	(1,401.12)	(831.78)
	Total Other Equity	**94,224.82**	**87,636.77**

19 Interest Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(A)	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	26,878.58	23,497.94
	Less : Rebate for Timely Payment to Borrowers	(96.04)	(137.83)
(ii)	Interest on Deposits with Banks	135.34	132.23
(iii)	Interest on Investment	109.73	96.45
(iv)	Other Interest Income	157.30	104.30
	Subtotal (A)	**27,184.91**	**23,693.09**
(B)	**On Financial Assets Classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	0.21	37.95
(ii)	Other Income	26.55	4.97
	Subtotal (B)	**26.76**	**42.92**
	Total Interest Income ((A)+(B))	**27,211.67**	**23,736.01**

20 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Prepayment Premium on Loans	196.69	116.35
(ii)	Fee based Income on Loans	12.12	16.21
	Total Fees and Commission Income	**208.81**	**132.56**

21 Other Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Miscellaneous Income	4.12	14.88
	Total Other Income	**4.12**	**14.88**

22 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and Others	4,326.64	3,735.88
	- Interest on Lease Liability	-	0.39
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	10,927.63	10,383.24
	- Commercial Papers	143.22	-
(iii)	**Interest on Subordinated Liabilities**	166.13	249.13
(iv)	**Other Interest Expense**		
	-Interest expense on variation margin	107.79	32.04
	-Interest on liability towards employee benefits	3.00	2.93
	- Other interest expense	0.39	-
(v)	**Swap Premium (Net)**	778.42	599.01
	Total Finance Costs	**16,453.22**	**15,002.62**

23 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Agency Fees	1.58	1.26
(ii)	Guarantee, Listing and Trusteeship fees	6.36	3.62
(iii)	Credit Rating Fees	7.94	3.06
(iv)	Other Finance Charges	2.58	2.44
	Total Fees and Commission Expense	**18.46**	**10.38**

24 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
	On financial instruments at Fair value through Profit or Loss:		
(i)	**On trading Portfolio**	-	-
(ii)	**Others**		
	- Change in Fair Value of Derivatives	(1.52)	(2.25)
	- Change in Fair Value of Investments	(61.67)	(383.76)
	Subtotal (ii)	**(63.19)**	**(386.01)**
	Total Net Loss / (Gain) on Fair Value changes (i+ii)	**(63.19)**	**(386.01)**
	Fair value changes:		
(i)	- Realised	(36.50)	(225.30)
(ii)	- Unrealised	(26.69)	(160.71)
	Total Net Loss / (Gain) on Fair Value changes	**(63.19)**	**(386.01)**

25 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans*	(411.21)	(70.34)
(ii)	Other Financial Assets	5.05	6.42
(iii)	Letter of Comfort & Letter of Undertaking	(33.67)	1.84
	Total Impairment on Financial Instruments	**(439.83)**	**(62.08)**

* including write off of loans of NIL (previous period ₹ 1,897.44 crore) and corresponding reversal of impairment loss allowance of NIL (previous period ₹ 2,101.98 crore).

26 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Salaries and Wages	87.54	78.54
(ii)	Contribution to Provident and other Funds / Schemes	10.01	10.00
(iii)	Staff Welfare Expenses	35.64	22.92
(iv)	Rent for Residential Accommodation of Employees	8.61	7.51
	Total Employee Benefit Expenses	**141.80**	**118.97**

27 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Rent, Taxes and Energy Cost	4.39	4.86
(ii)	Repairs and Maintenance	5.55	4.42
(iii)	Communication Costs	1.16	1.07
(iv)	Printing and Stationery	0.71	0.63
(v)	Advertisement and Publicity	4.67	5.05
(vi)	Directors Fees, Allowance and Expenses	0.33	0.23
(vii)	Auditor's fees and expenses	0.75	0.74
(viii)	Legal & Professional charges	2.33	9.84
(ix)	Insurance	0.20	0.06
(x)	Travelling and Conveyance	12.05	11.11
(xi)	Net Loss / (Gain) on sale/derecognition of PPE	1.09	1.78
(xii)	Govt. scheme monitoring expense	1.36	1.91
(xiii)	Conference and Meeting Expenses	3.05	2.74
(xiv)	Security Expenses	2.04	1.94
(xv)	Other Expenditure	15.24	21.57
	Total Other Expenses	**54.92**	**67.95**

1 **Material Accounting Policy Information**

The material accounting policy information in regard to preparation of the Special Purpose Interim Condensed Standalone Financial Statements is given below:

1.1 **Basis of Preparation and Measurement**

These Special Purpose Interim Condensed Standalone Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period. The functional currency of the Company is Indian

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

• Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;

• Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and

• Level 3 inputs are unobservable inputs for the asset or liability.

1.2 **Cash and Cash Equivalents**

Cash comprises cash on hand and demand deposits. The Company considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

1.3 **Financial Instruments**

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus / minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Statement of Profit and Loss.

1.3.1 **Financial Assets**

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

(a) Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

• the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and

• The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The company while applying EIR method, generally amortises any fee, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Statement of Profit and Loss in period during which such renegotiations occur.

(b) Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

• The objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and

• The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve.

(c) Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Statement of Profit and Loss.

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Company determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Company's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Company is in the business of providing loans across power, logisitics & infrastructure sector and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Company to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Company makes such election on an instrument-by-instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve. There is no recycling of the amounts from OCI to Statement of Profit and Loss, even on sale of investment. However, the Company transfers the cumulative gain / loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Statement of Profit and Loss.

Investment in equity shares of subsidiaries, joint ventures and associates are accounted at cost, less impairment if any.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Company recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Company presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Other Comprehensive Income and is not reduced from the carrying amount in the Balance Sheet.

(a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC) & Letter of Undertaking (LoU):

The Company measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Company measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Company considers reasonable and supportable information, that is available without undue cost or effort. If the Company measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Company again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Company measures impairment on commitments under LoC & LoU on similar basis as in case of Loan assets.

(b) Impairment of financial assets, other than loan assets:

ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

(iv) De-recognition of Financial Assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Other Comprehensive Income and accumulated in Equity, is recognised in Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Statement of Profit and Loss on disposal of that financial asset.

1.3.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial guarantee

A financial guarantee issued by the Company is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:

- the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and
- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Statement of Profit and Loss.

(iii) De-recognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Statement of Profit and Loss.

1.3.3 Derivative Financial Instruments

(i) The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cash flow hedge or fair value hedge. The Company designates certain derivative contracts as cash flow hedge or fair value hedge.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- There is an economic relationship between the hedged item and the hedging instrument.
- The effect of credit risk does not dominate the value changes that result from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Statement of Profit and Loss.

(v) Fair Value hedge

The Company remeasures the hedged item for fair value changes attributable to the hedged risk (i.e. changes in the benchmark rate). Such fair value hedge adjustment are recognised in the statement of profit or loss at end of every reporting period. The change in fair value of the underlying hedged item on account of attributable hedged risk (benchmark rate) is offset by corresponding change in fair value of the derivative (Fixed to Float IRS).

(vi) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vii) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Statement of Profit and Loss.

1.4 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is presented in the balance sheet when currently there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

1.5 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved, subject to necessary adjustment in the year of final settlement.

(iii) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Statement of Profit and Loss as incurred.

(iv) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(v) Depreciation is recognised so as to write-off the cost of assets less their residual values as per written down value method, over the useful lives as prescribed in Schedule II to the Companies Act, 2013, except for cell phones where useful life has been estimated by the Company as 2 years. Residual value is estimated as 5% of the original cost of PPE.

(vi) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from / up to the date on which the asset is available for use/disposed.

(vii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

(viii) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

1.6 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Company as 5 years.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, and are recognised in the Statement of Profit and Loss when the asset is derecognised.

1.7 Leases

For recognition, measurement and presentation of lease contracts, the Company applies the principles of Ind AS 116 'Leases'.

(i) The Company as a lessee

The Company at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether

(a) the Company has substantially all of the economic benefits from use of the asset through the period of the lease, and

(b) the Company has the right to direct the use of the identified asset.

The Company at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use asset is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the company's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Company changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.

(ii) The Company as a lessor

Leases for which the Company is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight-line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Company in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Company's net investment outstanding in respect of lease at the reporting date.

1.8 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Company has a present legal or constructive obligation as a result of a past event, if it is probable that the Company will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the financial statements. However, contingent assets are disclosed in the financial statements when inflow of economic benefits is probable.

1.9 Recognition of Income and Expenditure

(i) Interest income, on financial assets subsequently measured at amortised cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

(ii) Interest on financial assets subsequently measured at fair value through profit and loss(FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and disclosed separately under the head 'Interest Income'

(iii) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(iv) Income from services rendered is recognized based on the terms of agreements / arrangements with reference to the stage of completion of contract at the reporting date.

(v) Dividend income from investments including those measured at FVTPL, is recognized in Statement of Profit and Loss under the head 'Dividend Income' when the Company's right to receive dividend is established and the amount of dividend can be measured reliably.

(vi) Interest expense on financial liabilities subsequently measured at amortised cost is recognized using Effective Interest Rate (EIR) method.

(vii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(viii) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Statement of Profit and Loss.

1.10 Foreign Currency Transactions and Translations

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction. At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the financial statements before April 01, 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortised over the balance period of such long term monetary item.

1.11 Employee Benefits

(i) Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards pension is charged in the Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

(ii) Defined Benefit Plan

The Company's obligation towards provident fund, gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit, and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans are recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Statement of Profit and Loss in the period of a plan amendment.

(iii) Other long term employee benefits

The Company's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognised in the Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the Loan on a prospective basis.

1.12 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

1.13 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Statement of Profit and Loss, except when it relates to an item that is recognised in OCI or directly in equity, in which case, tax is also recognised in OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

1.14 Earnings Per Share

Basic earnings per equity share is calculated by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

1.15 Expenditure on issue of shares

Expenditure on issue of shares is charged to the securities premium account.

1.16 Dividends

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the Company.

1.17 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize material accounting policy information.
- The financial information in the financial statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the financial statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

Summarised Notes to Special Purpose Interim condensed Standalone Financial Statements:

1 These Special Purpose Interim condensed Standalone Financial Statements for the half year ended 30.09.2025 have been reviewed & recommended by the Audit Committee and subsequently approved and taken on record by the Board of Directors of the Company (the Board) in their respective meetings held on 07.11.2025. The Joint Statutory Auditors of the Company for the FY 2025-26, Thakur, Vaidyanath Aiyar & Co., Chartered Accountants and Mehra Goel & Co., Chartered Accountants have conducted limited review of these Statements in accordance with Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India.

2 These Statements have been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard ('Ind AS') - 34 'Interim Financial Reporting', notified under section 133 of the Companies Act, 2013 read with Companies (Indian Accounting Standards) Rules, 2015, as amended from time to time, and other accounting principles generally accepted in India.

3 (a) The Board in their meeting held on 07.11.2025 declared second interim dividend @36.5% on the paid up equity share capital i.e. ₹ 3.65 /- per equity share of ₹ 10/- each for the FY 2025-26. The Company had earlier paid ₹ 3.70/- as first interim dividend for the FY 2025-26.

(b) Further, the shareholders of the Company had approved final dividend @ 20.50% on the paid up equity share capital i.e. ₹ 2.05 /- per equity share of ₹ 10/- each for the FY 2024-25 in the Annual General Meeting held on 28.08.2025, which was subsequently paid in September 2025.

4 The Company recognises impairment loss allowance on loan assets in accordance with the Board approved Expected Credit Loss (ECL) policy and report provided by independent agency, appointed by the Company for assessment of ECL as per Ind AS 109 'Financial Instruments'. Details in this regard are given below:

(₹ in crore)

S. No.	Particulars	As on 30.09.2025			As on 31.03.2025		
		Stage 1 & 2	Stage 3**	Total	Stage 1 & 2	Stage 3	Total
a)	Loan Outstanding	5,50,721.70	10,487.01	5,61,208.71	5,32,603.56	10,516.85	5,43,120.41
b)	Impairment Loss Allowance *	5,560.71	8,411.16	13,971.87	5,992.51	8,424.25	14,416.76
c)	Impairment Loss Allowance Coverage (%) (b/a)	1.01%	80.21%	2.49%	1.13%	80.10%	2.65%

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking amounting to ₹ 17.03 crore (as at 31.03.2025 ₹ 50.71 crore).

**includes loan outstanding of ₹262.90 Cr of one of the borrower which has been reported to RBI on 13.10.2025 as fraud account by the company. As a matter of prudence 100% impairment loss allowance has been provided on such loan account.

5 As a matter of prudence, income on credit impaired loans is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding.

6	The Company's operations comprise of only one business segment - lending to power, logistics and infrastructure sector. Hence, there is no other reportable business / geographical segment as per Ind AS 108- 'Operating Segments'.
7	Figures for the previous periods have been regrouped / reclassified wherever necessary, in order to make them comparable with the current period figures.
8	Capital Risk Adjusted Ratio (CRAR) of the Company as at 30.09.2025 is 21.62% comprising of Tier I Capital of 19.89% and Tier II Capital of 1.73%.

Parminder Chopra
Chairman & Managing Director
DIN – 08530587

Place: New Delhi
Date: 07.11.2025

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Marg,
New Delhi - 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower, 43, Nehru Place,
New Delhi – 110019

Independent Auditor's Review Report on Special Purpose Interim Condensed Consolidated Financial Statements for the Half year ended 30th September 2025 of Power Finance Corporation limited.

To,
The Board of Directors,
Power Finance Corporation Limited

We have reviewed the accompanying Special Purpose Interim Condensed Consolidated Financial Statements of Power Finance Corporation Limited (the 'Parent') and its subsidiaries (the Parent and its subsidiaries together referred to as the 'Group'), and its share of the net profit / (loss) after tax and total comprehensive income / (loss) of its associates, which comprise the consolidated Balance Sheet as at 30th September 2025, Consolidated Statement of Profit & (loss), Consolidated Statement of Cash Flow and Consolidated Statement of Changes in Equity for the period ended 30th September, 2025 and Material Accounting Policies & Summarized Notes to Accounts thereon.

Management's Responsibility for the Special Purpose Interim Condensed Consolidated Financial Statements

These Special Purpose Interim Condensed Consolidated Financial Statements, which is the responsibility of the Parent's management and approved by the Parent's Board of Directors in its meeting held on 7th November, 2025, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 ('Ind AS 34') "Interim Financial Reporting", prescribed under Section 133 of the Companies Act, 2013, as amended read with relevant rules issued there under, and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Special Purpose Interim Condensed Consolidated Financial Statements based on our review. These Special Purpose interim condensed consolidated financial statements have been prepared solely for the purpose of updation of GMTN Programme for raising of foreign currency bonds and public issue of taxable bonds by the Parent Company of the Group.

Scope of Review

We conducted our review of the Special Purpose Interim Condensed Consolidated Financial Statements in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor'. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Special Purpose Interim Condensed Consolidated Financial Statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied

to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

The Special Purpose Interim Condensed Consolidated Financial Statements includes financial statements of the following entities:

Name of the Entity		Status
Parent		
1.	Power Finance Corporation Limited	Reviewed
Subsidiaries:		
1.	REC Limited*	Reviewed
2.	PFC Consulting Limited*	Unreviewed
3.	PFC Projects Limited (previously known as Coastal Karnataka Power Limited) **	Unreviewed
4.	PFC Infra Finance IFSC Limited**	Unreviewed
Associates:**		
1.	Orissa Integrated Power Limited	Unreviewed
2.	Coastal Tamil Nadu Power Limited	Unreviewed
3.	Deoghar Infra Limited	Unreviewed
4.	Bihar Infrapower Limited	Unreviewed
5.	Sakhigopal Integrated Power Company Limited	Unreviewed
6.	Ghogarpalli Integrated Power Company Limited	Unreviewed
7.	Deoghar Mega Power Limited	Unreviewed
8.	Cheyyur Infra Limited	Unreviewed
9.	Odisha Infrapower Limited	Unreviewed
10.	Bihar Mega Power Limited	Unreviewed
11.	Jharkhand Infrapower Limited	Unreviewed

*Consolidated financial statements considered for consolidation
** Standalone financial statements considered for consolidation

Other Matters

a. We did not review the interim financial information of a subsidiary included in the Special purpose interim condensed Consolidated financial statements, whose interim financial information reflect Group's share of total assets of ₹6,40,350.58 crore as at 30th September, 2025, Group's share of total revenues of ₹ 15,162.38 crore and ₹29,986.36 crore, total net profit after tax of ₹4,414.93 crore and ₹8,880.64 crore and total comprehensive income (net of tax) of ₹5,083.45 crore and ₹7,085.00 crore for the quarter and half year ended 30th September, 2025 respectively, and cash flows (net) of ₹5,441.94 crore for the half year ended 30th September, 2025 as considered suitably in the Special purpose interim condensed Consolidated financial statements. This interim financial information have been reviewed by other independent auditor whose report has been furnished to us by the Management and our conclusion on the Special purpose interim condensed Consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of this subsidiary, is based solely on

the report of the other auditors and the procedures performed by us as stated in above paragraph.

b. The Special purpose interim condensed Consolidated financial statements include the interim financial information of three other subsidiaries which have not been reviewed, which reflect Group's share of total assets of ₹472.49 crore as at 30th September 2025, Group's share of total revenues of ₹57.68 crore and ₹87.30 crore, total net profit after tax of ₹31.78 crore and ₹46.16 crore and total comprehensive income of ₹34.82 crore and ₹49.16 crore for the quarter and half year ended 30th September, 2025 respectively, and cash flows (net) of ₹(39.06) crore for the half year ended 30th September, 2025. The Special purpose interim condensed Consolidated financial statements also include the financial information in respect of associates referred to in above paragraph, which reflects Group's share of net profit after tax of ₹ Nil crore and ₹ Nil crore, total comprehensive income of ₹ Nil crore and ₹ Nil crore for the quarter and half year ended 30th September, 2025 respectively, based on their interim financial information which have not been reviewed. This unreviewed interim financial information have been furnished to us by the management of the parent and our conclusion on the special purpose interim condensed consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these three subsidiaries and eleven associates is based solely on such unreviewed interim financial information. In our opinion and according to the information and explanations given to us by the management of the parent, this unreviewed interim financial information are not material to the Group.

c. Expected Credit Loss (ECL) on loan assets and undisbursed letter of comfort has been calculated as per requirement of Ind AS 109 by an outside agency appointed by the Company. The assumptions (i.e. credit rating/risk score/probability of default etc. with respect to the borrowers) considered in the calculation of ECL are technical in nature, hence, we have relied upon the same.

Our opinion is not modified in respect of these matters.

Conclusion

Based on our review conducted and procedures performed as stated in above paragraph and based on the consideration of the audit report of other auditors referred to in other matters paragraph, nothing has come to our attention that causes us to believe that the accompanying Special Purpose Interim Condensed Consolidated Financial Statements, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognized accounting principles generally accepted in India, has not disclosed the information required to be disclosed, including the manner in which it is to be disclosed, or that it contains any material misstatement.

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Marg,
New Delhi - 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower, 43, Nehru Place,
New Delhi – 110019

This report has been issued at the request of the company for the purpose of updation of GMTN Programme for raising of foreign currency bonds and public issue of taxable bonds by the Parent Company of the Group and hence the same should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come without our prior consent in writing.

FOR Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Kamlesh Kumar Upadhyay
Partner
Membership No. 096584
UDIN: 25096584BMNVPM2841

FOR Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.:000517N

CA Vaibhav Jain
Partner
Membership No. 515700
UDIN: 25515700BMLADG6239

Place: New Delhi
Date: 7th November, 2025

Power Finance Corporation Limited

Consolidated Balance Sheet as at September 30, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 30.09.2025 (Un-Audited)	As at 31.03.2025 (Audited)
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	1	5,261.87	319.22
(b)	Bank Balance other than Cash and Cash Equivalents	2	5,067.21	9,265.73
(c)	Derivative Financial Instruments	3	31,047.87	24,079.48
(d)	Receivables	4		
	- Trade Receivables		293.09	274.06
	- Other Receivables		7.89	1.99
(e)	Loans	5	11,26,319.06	10,91,898.40
(f)	Investments (Other than accounted for using equity method)	6A	14,282.85	12,792.38
(g)	Other Financial Assets	7	30,119.76	30,064.25
	Total Financial Assets (1)		**12,12,399.60**	**11,68,695.51**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	8	529.51	642.38
(b)	Deferred Tax Assets (Net)		6,921.02	6,217.46
(c)	Investment Property	9	0.99	1.01
(d)	Property, Plant and Equipment	10	705.23	715.46
(e)	Capital Work-in-Progress	10	105.10	76.21
(f)	Intangible Assets under development	10	15.73	11.98
(g)	Intangible Assets	10	6.48	7.07
(h)	Right of Use Assets	10	35.74	37.17
(i)	Other Non-Financial Assets	11	1,878.63	1,663.72
(j)	Investments accounted for using equity method	6B	0.08	0.10
	Total Non- Financial Assets (2)		**10,198.51**	**9,372.56**
3	Assets Classified as held for sale	12	30.72	18.43
	Total Assets (1+2+3)		**12,22,628.83**	**11,78,086.50**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	3	5,398.70	2,443.23
(b)	Payables	13		
	Trade Payables			
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		0.15	0.80
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		193.02	151.35
	Other Payables			
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		2.65	6.52
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		8.43	17.28
(c)	Debt Securities	14	6,36,027.69	6,12,176.04
(d)	Borrowings (other than Debt Securities)	15	3,51,170.11	3,46,503.48
(e)	Subordinated Liabilities	16	13,763.40	13,078.51
(f)	Other Financial Liabilities	17	46,986.28	46,869.09
	Total Financial Liabilities (1)		**10,53,550.43**	**10,21,246.30**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	8	544.60	51.17
(b)	Provisions	18	540.22	613.90
(c)	Other Non-Financial Liabilities	19	1,172.97	1,019.90
	Total Non- Financial Liabilities (2)		**2,257.79**	**1,684.97**
3	Liabilities directly associated with assets classified as held for sale	12	-	-
	Total Liabilities (1+2+3)		**10,55,808.22**	**10,22,931.27**
4	**Equity**			
(a)	Equity Share Capital	20	3,300.10	3,300.10
(b)	Other Equity	21	1,23,685.79	1,14,438.25
	Equity attributable to owners of the Company (a+b)		**1,26,985.89**	**1,17,738.35**
(c)	Non-Controlling Interest	22	39,834.72	37,416.88
	Total Equity (4)		**1,66,820.61**	**1,55,155.23**
	Total Liabilities and Equity (1+2+3+4)		**12,22,628.83**	**11,78,086.50**

Material Accounting Policies and Notes annexed hereto form an integral part of Special Purpose Interim condensed Financial Statements

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Place : New Delhi
Date : 07.11.2025

Power Finance Corporation Limited

Consolidated Statement of Profit and Loss for the Half Year ended September 30, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	Half year ended 30.09.2025 (Un-Audited)	Half year ended 30.09.2024 (Un-Audited)
	Revenue from Operations			
(i)	Interest Income	23	56,327.00	49,924.59
(ii)	Dividend Income		34.68	22.49
(iii)	Fees and Commission Income	24	826.75	227.73
(iv)	Other Operating Income	25A	240.85	263.74
I.	**Total Revenue from Operations**		**57,429.28**	**50,438.55**
II.	Other Income	26	100.86	52.86
III.	**Total Income (I+II)**		**57,530.14**	**50,491.41**
	Expenses			
(i)	Finance Costs	27	34,518.21	31,528.74
(ii)	Net Translation / Transaction Exchange Loss / (Gain)		1,282.87	352.80
(iii)	Fees and Commission Expense	28	27.73	17.34
(iv)	Net Loss / (Gain) on Fair Value changes	29	571.96	(669.14)
(v)	Impairment on Financial Instruments	30	(909.92)	266.44
(vi)	Cost of Services Rendered	25B	116.36	74.47
(vii)	Employee Benefit Expenses	31	281.25	254.89
(viii)	Depreciation, Amortisation and Impairment	9/10	29.57	25.35
(ix)	Corporate Social Responsibility Expenses		204.90	212.79
(x)	Other Expenses	32	150.86	166.20
IV.	**Total Expenses**		**36,273.79**	**32,229.88**
V.	Share of Profit / (Loss) in Joint Venture and Associates		-	-
VI.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV+V)**		**21,256.35**	**18,261.53**
VII.	Exceptional Items		-	-
VIII.	**Profit/(Loss) Before Tax (V-VI)**		**21,256.35**	**18,261.53**
	Tax Expense:			
	(i) Current Tax			
	- Current Year		4,373.85	3,700.99
	- Earlier Years		-	-
	(ii) Deferred Tax Expense / (Income)		66.66	163.58
IX.	**Total Tax Expense**		**4,440.51**	**3,864.57**
X.	**Profit/(Loss) for the period from Continuing Operations (VIII-IX)**		**16,815.84**	**14,396.96**
XI.	Profit/(Loss) From Discontinued Operations (After Tax)		-	-
XII.	**Profit/(Loss) for the period (from continuing and discontinued operations)**		**16,815.84**	**14,396.96**
XIII.	**Other Comprehensive Income**			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		5.87	(1.03)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		54.73	702.97
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(1.52)	0.27
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(0.67)	(162.44)
	Sub-Total (A)		**58.41**	**539.77**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		(3,700.45)	1,011.71
	- Cost of Hedging Reserve		639.92	(2,640.46)
	- Exchange differences in translating the financials of foreign operations		4.01	0.59
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		931.33	(254.63)
	- Cost of Hedging Reserve		(161.05)	664.55
	- Exchange differences in translating the financials of foreign operations		(1.01)	(0.15)
	Sub-Total (B)		**(2,287.25)**	**(1,218.39)**
	Other Comprehensive Income (A+B)		**(2,228.84)**	**(678.62)**
XIV.	**Total Comprehensive Income for the period (XII+XIII)**		**14,587.00**	**13,718.34**
	Profit for the period attributable to:			
	- Owners of the Company		12,609.51	10,845.57
	- Non-Controlling Interest		4,206.33	3,551.39
			16,815.84	**14,396.96**
	Other Comprehensive Income for the period			
	- Owners of the Company		(1,378.33)	(124.77)
	- Non-Controlling Interest		(850.51)	(553.85)
			(2,228.84)	**(678.62)**
	Total Comprehensive Income for the period			
	- Owners of the Company		11,231.18	10,720.80
	- Non-Controlling Interest		3,355.82	2,997.54
			14,587.00	**13,718.34**
XV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**			
	(1) For continuing operations (in ₹)		38.21	32.86
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		38.21	32.86

EPS for the Half Years is not annualised

Place : New Delhi
Date : 07.11.2025

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Power Finance Corporation Limited

Consolidated Statement of Changes in Equity for the Half Year Ended September 30,2025

A. Equity Share Capital

(₹ in crore)

Particulars	Opening Balance	Changes in Equity Share Capital due to prior period errors	Restated Opening Balance	Changes during the period	Closing Balance
Issued, Subscribed and fully paid up:					
Period ended September 30, 2024	3,300.10	-	3,300.10	-	**3,300.10**
Period ended September 30, 2025	3,300.10	-	3,300.10	-	**3,300.10**

B. Other Equity

(₹ in crore)

Particulars	Other Reserves										Retained Earnings	Other Comprehensive Income				Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve	Exchange differences in translating the financials of foreign operations		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2025	**(13,114.50)**	**22,257.03**	**1,358.41**	**599.85**	**49,241.93**	**89.18**	**2,946.07**	**(680.08)**	**68.90**	**23,025.12**	**29,090.03**	**1,065.90**	**(301.72)**	**(1,209.95)**	**2.07**	**1,14,438.25**	**36,858.48**	**558.40**	**1,51,855.12**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	-	12,609.51	-	-	-	-	**12,609.51**	4,206.33	-	**16,815.84**
Re-measurement of Defined Benefit Plans net of taxes	-	-	-	-	-	-	-	-	-	-	1.18	-	-	-	-	**1.18**	3.17	-	**4.35**
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	-	23.23	(1,388.12)	(17.62)	3.00	**(1,379.51)**	(853.68)	-	**(2,233.19)**
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	**12,610.69**	**23.23**	**(1,388.12)**	**(17.62)**	**3.00**	**11,231.18**	**3,355.82**	-	**14,587.00**
Dividends	-	-	-	-	-	-	-	-	-	-	(1,897.56)	-	-	-	-	**(1,897.56)**	(898.01)	-	**(2,795.56)**
Transfer to / from Retained Earnings	-	2,727.16	743.06	-	2,841.47	-	-	-	-	531.61	(6,843.30)	-	-	-	-	**0.00**	-	-	**0.00**
Utilisation of reserve against bad debts written off	-	-	(206.33)	-	-	-	-	-	-	206.33	-	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	-	-	-	-	-	(86.06)	3.24	-	(3.24)	-	-	-	-	**(86.06)**	(39.97)	-	**(126.03)**
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Adjustments	-	-	-	-	-	-	-	-	-	-	(0.03)	-	-	-	0.01	**(0.02)**	-	-	**(0.02)**
Balance as at 30.09.2025	**(13,114.50)**	**24,984.19**	**1,895.14**	**599.85**	**52,083.40**	**89.18**	**2,946.07**	**(766.14)**	**72.14**	**23,763.06**	**32,956.59**	**1,089.13**	**(1,689.84)**	**(1,227.57)**	**5.08**	**1,23,685.79**	**39,276.32**	**558.40**	**1,63,520.50**

(₹ in crore)

Particulars	Other Reserves										Retained Earnings	Other Comprehensive Income				Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve	Exchange differences in translating the financials of foreign operations		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2024	**(13,114.50)**	**17,132.46**	**1,574.26**	**599.85**	**44,077.56**	**89.18**	**2,946.07**	**(758.20)**	**67.15**	**21,056.10**	**23,413.33**	**1,247.97**	**(636.02)**	**151.46**		**97,846.67**	**32,583.37**	**558.40**	**1,30,988.44**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	-	10,845.57	-	-	-	-	**10,845.57**	3,551.39	-	**14,396.96**
Re-measurement of Defined Benefit Plans net of taxes	-	-	-	-	-	-	-	-	-	-	(1.41)	-	-	-	-	**(1.41)**	0.65	-	**(0.76)**
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	(0.16)	529.09	303.99	(956.87)	0.59	**(123.36)**	(554.50)	-	**(677.86)**
Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Comprehensive Income	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**10,844.00**	**529.09**	**303.99**	**(956.87)**	**0.59**	**10,720.80**	**2,997.54**	**-**	**13,718.34**
Dividends	-	-	-	-	-	-	-	-	-	-	(1,897.56)	-	-	-	-	**(1,897.56)**	(1,060.15)	-	**(2,957.71)**
Transfer to / from Retained Earnings	-	2,401.71	620.74	-	2,241.48	-	-	-	-	157.90	(5,421.84)	-	-	-	-	**(0.01)**	-	-	**(0.01)**
Transfer to / from General Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Utilisation of reserve against bad debts written off	-	-	(1,212.26)	-	-	-	-	-	-	1,212.26	-	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	-	-	-	-	-	76.15	1.34	-	(1.34)	-	-	-	-	**76.15**	32.93	-	**109.08**
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	128.34	(128.34)	-	-	-	-	-	-	-
Balance as at 30.09.2024	**(13,114.50)**	**19,534.17**	**982.74**	**599.85**	**46,319.04**	**89.18**	**2,946.07**	**(682.05)**	**68.49**	**22,426.26**	**27,064.93**	**1,648.72**	**(332.03)**	**(805.41)**	**0.59**	**1,06,746.05**	**34,553.69**	**558.40**	**1,41,858.14**

Place : New Delhi
Date : 07.11.2025

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Power Finance Corporation Limited

Consolidated Statement of Cash Flows for the Period ended September 30, 2025

(₹ in crore)

Sr. No.	Description	Half year ended 30.09.2025 (Un-Audited)		Half year ended 30.09.2024 (Un-Audited)	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	**21,256.35**		**18,261.53**	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	5.33		5.14	
	Loss/ (Gain) on derecognition of Assets held for sale (net)	-		(6.03)	
	Loss/ (Gain) on Fair value changes (Net)	(2.22)		(667.20)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	940.88		287.60	
	Depreciation and Amortisation	29.53		25.34	
	Impairment on Financial Instruments	(909.92)		266.44	
	Impairment Allowance on Assets Classified as Held for Sale	-		-	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	289.55		120.92	
	Interest expense on Zero Coupon Bonds and Commercial Papers	286.26		-	
	Other interest expense	0.11		-	
	Other interest income	(91.74)		(46.93)	
	Provision for unspent CSR created	-		-	
	Provision (others) created	43.03		29.41	
	Excess Liabilities written back	(0.20)		(0.20)	
	Share of Profit/Loss of Joint Venture accounted for using equity method	-		-	
	Operating profit before Working Capital Changes:	**21,846.96**		**18,276.02**	
	Increase / Decrease :				
	Loans (Net)	(34,040.43)		(50,475.46)	
	Other Financial and Non-Financial Assets	5,093.97		(389.29)	
	Derivative	582.48		(1,156.41)	
	Provisions	1,616.69		2,245.37	
	Cash used before Exceptional Items	**(4,900.33)**		**(31,499.77)**	
	Exceptional Items	-		-	
	Cash used in Operations Before Tax	**(4,900.33)**		**(31,499.77)**	
	Income Tax paid	(3,786.24)		(3,240.65)	
	Income Tax Refund	10.66		-	
	Net Cash Inflow/(Outflow) from Operating Activities		**(8,675.91)**		**(34,740.42)**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.05		0.08	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP, Intangible Assets under development and Capital Advance)	(243.43)		(210.66)	
	Finance Cost Capitalised	(2.85)		(1.13)	
	Sale / (Purchase) of Other Investments	(1,318.16)		(823.41)	
	Sale of Assets held for Sale	-		6.07	
	Net Cash Inflow/(Outflow) from Investing Activities		**(1,564.39)**		**(1,029.05)**
III.	**Cash Flow From Financing Activities :**				
	Issue of Equity Shares	-		-	
	Raising of Bonds (including premium) (Net of Redemptions)	19,071.80		34,255.39	
	Raising of Long Term Loans/WCDL/OD/CC/ Line of credit (Net of Repayments)	15,670.07		(11,701.87)	
	Raising of Foreign Currency Loans (Net of Repayments)	(16,747.41)		23,318.36	
	Raising of Subordinated Liabilities (Net of Redemptions)	475.00		(2,000.00)	
	Raising of Commercial paper (Net of Repayments)	1,029.12		-	
	Coupon Expenses on Perpetual Debt Instruments entirely equity in nature	-		-	
	Payment of Lease Liability	(1.58)		(1.56)	
	Issue Expenses on Bonus Issue of Equity Shares	-		-	
	Payment of Dividend	(3,743.37)		(2,957.29)	
	Net Cash Inflow/(Outflow) from Financing Activities		**15,753.63**		**40,913.03**
	Net Increase / (Decrease) in Cash and Cash Equivalents		**5,513.33**		**5,143.56**
	Add : Cash and Cash Equivalents at beginning of the financial year		**(251.56)**		**71.91**
	Cash and Cash Equivalents at the end of the period		**5,261.77**		**5,215.47**
	Details of Cash and Cash Equivalents at the end of the period:				
	Balances with Banks (of the nature of cash and cash equivalents)				
	- In current accounts	1,214.05		1,078.15	
	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	4,047.74		4,137.24	
	- Cheques, Drafts on hand including postage and Imprest	0.08		0.08	
	- Bank overdraft	(0.10)		-	
	Total Cash and Cash Equivalents at the end of the period		**5,261.77**		**5,215.47**

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.
Figures in 0.00 represent value less than ₹ 50,000/-.

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Place : New Delhi
Date : 07.11.2025

1 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
	Balances with Banks (of the nature of cash and cash equivalents)		
(i)	- In Current Accounts	1,214.05	73.62
(ii)	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	4,047.74	245.58
(iii)	- Cheques, Drafts on hand including Postage & Imprest	0.08	0.02
	Total Cash and Cash Equivalents	**5,261.87**	**319.22**

2 Bank Balance other than Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	**Earmarked Balances and Term Deposits with Banks for:**		
	- Bank Deposit (Callable) /Demand Deposits- On Lien	3,617.53	6,521.64
	- Unclaimed Dividend	83.88	1,085.21
	- Unclaimed Bonds / Interest on Bonds etc.	85.25	79.39
	- Amount received under GoI scheme	50.40	60.13
	- Term Deposits- For redemption of debentures	32.59	-
	- Deposits in compliance of Court	0.75	0.72
	- Current Accounts with Banks - Unspent CSR Purposes	219.12	185.14
	- Bank deposits- Security for FCNR(B) loans	-	28.32
(ii)	Balance with Bank not available for use pending allotment of securities	216.55	595.88
(iii)	Bank Deposit (Callable) /Demand Deposits- More than 3 months	761.14	709.30
	Total Bank Balance other than Cash and Cash Equivalents	**5,067.21**	**9,265.73**

3 Derivative Financial Instruments

The Company and its Subsidiary REC Ltd., enters into derivatives for hedging Currency and Interest Rate risk. Derivatives held for risk management purposes include hedges that are either designated as effective hedges under the hedge accounting requirements or hedges that are economic hedges. The table below shows the fair values of derivative financial instruments recorded as assets or liabilities together with their notional amounts.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025			As at 31.03.2025		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional Amounts	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives:**						
	- Currency Swaps	53,344.43	770.78	3,508.13	19,512.22	271.48	25.75
	- Options	3,39,005.41	28,686.97	904.23	2,68,053.05	22,277.09	2,027.02
	Total Currency Derivatives (i)	**3,92,349.84**	**29,457.75**	**4,412.36**	**2,87,565.27**	**22,548.57**	**2,052.77**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	1,79,350.25	1,590.12	986.34	1,73,087.47	1,530.91	390.46
	Total Interest Rate Derivatives (ii)	**1,79,350.25**	**1,590.12**	**986.34**	**1,73,087.47**	**1,530.91**	**390.46**
	Total Derivative Financial Instruments [(i) + (ii)]	**5,71,700.09**	**31,047.87**	**5,398.70**	**4,60,652.74**	**24,079.48**	**2,443.23**

Part - II: Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025			As at 31.03.2025		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional Amounts	Fair value Assets	Fair value Liabilities
(i)	**Fair Value Hedging**						
	-Forward Rate Agreements and Interest Rate Swaps	44,033.10	772.86	12.41	44,032.60	458.49	76.48
	Total Fair Value Hedging (Designated) (i)	**44,033.10**	**772.86**	**12.41**	**44,032.60**	**458.49**	**76.48**
(ii)	**Cash Flow Hedging:**						
	- Currency Derivatives	3,92,349.84	29,457.75	4,412.36	2,87,565.27	22,548.56	2,052.77
	- Interest Rate Derivatives	1,30,317.15	597.03	971.47	1,21,404.87	678.01	313.98
	Total Cash Flow Hedging (ii)	**5,22,666.99**	**30,054.78**	**5,383.83**	**4,08,970.14**	**23,226.57**	**2,366.75**
(iii)	Undesignated Derivatives	5,000.00	220.23	2.46	7,650.00	394.42	-
	Total Undesignated Derivatives (iii)	**5,000.00**	**220.23**	**2.46**	**7,650.00**	**394.42**	**-**
	Total Derivative Financial Instruments [(i) + (ii) + (iii)]	**5,71,700.09**	**31,047.87**	**5,398.70**	**4,60,652.74**	**24,079.48**	**2,443.23**

4 Receivables

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Trade Receivables**		
(i)	- considered good - Secured (Gross)	-	-
(ii)	- considered good - Unsecured (Gross)	201.83	216.13
(iii)	less: Impairment loss allowance	(3.85)	(1.89)
(iv)	- which have Significant Increase in Credit Risk (Gross)	106.44	70.07
(v)	less: Impairment loss allowance	(23.62)	(20.65)
(vi)	- credit Impaired (Gross)	97.26	89.10
(vii)	less: Impairment loss allowance on Credit Impaired	(84.97)	(78.70)
	Sub Total (A)	**293.09**	**274.06**
(B)	**Other receivables**		
(i)	- considered good - Unsecured (Gross)	8.08	2.26
(ii)	less: Impairment loss allowance	(0.19)	(0.27)
	Sub Total (B)	**7.89**	**1.99**
	Total Receivables (A+B)	**300.98**	**276.05**

5 Loans

The Company and its Subsidiary REC Ltd., have categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Loans to Borrowers**		
(i)	Term Loans	10,65,181.78	10,02,363.11
(ii)	Buyer's Line of Credit	1,632.56	1,719.69
(iii)	Working Capital Loans	76,017.80	1,05,376.47
(iv)	Others- Deferred Payment Guarantee	536.62	536.62
(v)	**Principal Outstanding (i to iv)**	**11,43,368.76**	**11,09,995.89**
(vi)	Interest accrued but not due on Loans	3,555.78	6,283.60
(vii)	Interest accrued & due on Loans	4,118.21	1,589.17
(viii)	Unamortised Fee on Loans	(887.64)	(808.48)
	Gross Carrying Amount (v to viii)	**11,50,155.11**	**11,17,060.18**
	Less: Impairment loss allowance	(23,836.05)	(25,161.78)
	Net Carrying Amount	**11,26,319.06**	**10,91,898.40**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	4,97,094.41	4,84,475.46
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	4,40,417.25	4,47,070.59
(iv)	Unsecured	2,12,643.45	1,85,514.13
	Gross Security-wise classification	**11,50,155.11**	**11,17,060.18**
	Less: Impairment loss allowance	(23,836.05)	(25,161.78)
	Net Security-wise classification	**11,26,319.06**	**10,91,898.40**
(C) I	**Loans in India**		
(i)	Public Sector	9,31,899.67	9,21,829.59
(ii)	Private Sector	2,18,255.44	1,95,230.58
	Gross Carrying Amount of Loans in India	**11,50,155.11**	**11,17,060.18**
	Less: Impairment loss allowance	(23,836.05)	(25,161.78)
	Net Carrying Amount of Loans in India	**11,26,319.06**	**10,91,898.40**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	**-**	**-**
	Net Carrying Amount of Loans in India and Outside India	**11,26,319.06**	**10,91,898.40**

6A Investments (Other than accounted for using equity method)

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	4,200.88	-	-	-	-	4,200.88
(ii)	Debt securities	5,390.15	-	997.10	997.10	-	6,387.25
(iii)	Equity Instruments	-	3,330.87	367.67	3,698.54	0.00	3,698.54
(iv)	Preference Shares	101.67	-	-	-	-	101.67
	Total Investments (Other than accounted for using equity method)	**9,692.70**	**3,330.87**	**1,364.77**	**4,695.64**	0.00	**14,388.34**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	9,692.70	3,330.87	1,364.77	4,695.64	0.00	14,388.34
	Gross Geography wise investment	**9,692.70**	**3,330.87**	**1,364.77**	**4,695.64**	0.00	**14,388.34**
	Less: Impairment loss allowance	(105.49)	-	-	-	-	**(105.49)**
	Net Geography wise investment	**9,587.21**	**3,330.87**	**1,364.77**	**4,695.64**	**0.00**	**14,282.85**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	4,257.56	-	-	-	-	4,257.56
(ii)	Debt securities	3,972.93	-	968.18	968.18	-	4,941.11
(iii)	Equity Instruments	-	3,276.16	320.81	3,596.97	-	3,596.97
(iv)	Preference Shares	101.67	-	-	-	-	101.67
	Total Investments (Other than accounted for using equity method)	**8,332.16**	**3,276.16**	**1,288.99**	**4,565.15**	**-**	**12,897.31**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	8,332.16	3,276.16	1,288.99	4,565.15	-	12,897.31
	Gross Geography wise investment	**8,332.16**	**3,276.16**	**1,288.99**	**4,565.15**	**-**	**12,897.31**
	Less: Impairment loss allowance	(104.93)	-	-	-	-	**(104.93)**
	Net Geography wise investment	**8,227.23**	**3,276.16**	**1,288.99**	**4,565.15**	**-**	**12,792.38**

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

6B Investments accounted for using equity method

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	**Associates**		
	- Ultramega Power Projects / Independent Transmission Projects		
	[5,90,000 equity shares of ₹ 10 each; previous year 5,50,000 equity shares of ₹ 10 each]	0.08	0.10
	Sub Total	**0.08**	**0.10**
	Less: Impairment loss allowance	-	-
	Total Investments accounted for using equity method	**0.08**	**0.10**

7 Other Financial Assets

The Group has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Recoverable on account of Government of India Serviced Bonds	29,357.36	29,356.50
(ii)	Security Deposits	9.63	9.05
(iii)	Advances to Associates	127.41	211.17
(iv)	Advances to Employees	224.50	218.56
(v)	Advance paid towards variation margin	108.97	0.63
(vi)	Others	483.04	447.14
	Less: Impairment loss allowance on Others	(191.15)	(178.80)
	Total Other Financial Assets	**30,119.76**	**30,064.25**

8 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Advance income tax and TDS net of Provision	389.09	538.47
(ii)	Tax Deposited on income tax demands under contest	136.22	99.61
(iii)	Income tax refundable for previous year	4.21	4.30
	Total Current Tax Assets (Net)	**529.51**	**642.38**
(i)	Provision for income tax net of Advance Tax	544.37	50.92
(ii)	Provision for income tax for demand under contest	0.23	0.25
	Total Current Tax Liabilities (Net)	**544.60**	**51.17**

9 **Investment property***

(₹ in crore)

Particulars	Opening balance	Additions / transfer during the year	Sales/ adjustment during the year	Closing balance
As at 30-09-2025				
Gross Carrying Value	2.46	-	-	2.46
Accumulated depreciation/ amortisation	1.45	0.02	-	1.47
Net Carrying Value	**1.01**	**(0.02)**	**-**	**0.99**
As at 31-03-2025				
Gross Carrying Value	-	2.46	-	2.46
Accumulated depreciation/ amortisation	-	1.45	-	1.45
Net Carrying Value	**-**	**1.01**	**-**	**1.01**

*pertains to PFC's subsidiary REC Ltd.

10 Property, Plant and Equipment, Capital Work-in-Progress (CWIP), Intangible assets under development and Other Intangible assets

FY 2025-26

(₹ in crore)

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Other Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Leasehold Improvement	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2025	**113.77**	**479.36**	**83.23**	**71.93**	**77.23**	**86.51**	**0.64**	**1.66**	**914.33**	**76.21**	**11.98**	**32.07**
Additions	-	-	-	10.39	9.60	2.55	0.03	-	**22.57**	26.04	3.75	0.22
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	**-**	2.85	-	-
Disposals / Adjustments	-	-	(0.18)	(5.14)	(6.34)	(2.88)	-	-	**(14.54)**	-	-	-
Gross Carrying Amount as on 30.09.2025 (A)	**113.77**	**479.36**	**83.05**	**77.18**	**80.49**	**86.18**	**0.67**	**1.66**	**922.36**	**105.10**	**15.73**	**32.29**
Accumulated Depreciation / Amortisation as on 01.04.2025	**-**	**49.18**	**25.20**	**47.62**	**39.55**	**35.48**	**0.18**	**1.66**	**198.87**	**-**	**-**	**25.00**
Charge for the year	-	3.84	4.48	6.55	8.35	4.06	0.03	-	**27.31**	-	-	0.81
Assets disposed /written off from books	-	(0.01)	-	(3.75)	(4.12)	(1.16)	(0.01)	-	**(9.05)**	-	-	-
Accumulated Depreciation / Amortisation as on 30.09.2025 (B)	**-**	**53.01**	**29.68**	**50.42**	**43.78**	**38.38**	**0.20**	**1.66**	**217.13**	**-**	**-**	**25.81**
Net Carrying Amount as on 30.09.2025 (A-B)	**113.77**	**426.35**	**53.37**	**26.76**	**36.71**	**47.80**	**0.47**	**-**	**705.23**	**105.10**	**15.73**	**6.48**

FY 2024-25

(₹ in crore)

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Other Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Leasehold Improvements	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2024	**113.77**	**481.82**	**83.23**	**67.39**	**65.16**	**88.32**	**0.85**	**1.66**	**902.20**	**28.06**	**11.20**	**25.08**
Additions / Adjustments	-	-	-	3.34	11.32	3.14	-	-	**17.80**	24.07	-	0.01
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	1.13	-	-
Deductions / Adjustments	-	-	-	(8.14)	(8.68)	(4.62)	(0.41)	-	**(21.85)**	-	-	-
Gross Carrying Amount as on 30.09.2024 (A)	**113.77**	**481.82**	**83.23**	**62.59**	**67.80**	**86.84**	**0.44**	**1.66**	**898.15**	**53.26**	**11.20**	**25.09**
Accumulated Depreciation / Amortisation as on 01.04.2024	**-**	**42.51**	**16.27**	**47.81**	**36.91**	**32.81**	**0.52**	**1.66**	**178.49**	**-**	**-**	**24.54**
For the period	-	3.87	4.48	4.72	6.43	4.17	0.03	-	**23.70**	-	-	0.16
On Assets Sold/Written off from books	-	-	-	(6.49)	(6.55)	(3.27)	(0.35)	-	**(16.66)**	-	-	(0.01)
Accumulated Depreciation / Amortisation as on 30.09.2023 (B)	**-**	**46.38**	**20.75**	**46.04**	**36.79**	**33.71**	**0.20**	**1.66**	**185.53**	**-**	**-**	**24.69**
Net Carrying Amount as on 30.09.2024 (A-B)	**113.77**	**435.44**	**62.48**	**16.55**	**31.01**	**53.13**	**0.24**	**-**	**712.62**	**53.26**	**11.20**	**0.40**

Right-of-use Assets

(₹ in crore)

Particulars	As at 30.09.2025	As at 31.03.2025
Opening Balance of Leasehold Land	37.17	40.10
Additions	-	-
Less: Disposal / Adjustment	-	-
Less: Depreciation*	(1.43)	(2.93)
Closing Balance of Leasehold Land	**35.74**	**37.17**

* As required by Ind AS 116 'Leases', Depreciation expense on Right-of-Use assets is included under Depreciation, Amortization and Impairment line item in the Consolidated Statement of Profit and Loss.

11 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Prepaid Expenses	17.96	26.98
(ii)	Deferred Employee Costs	80.28	78.09
(iii)	Capital Advances	1,568.23	1,377.20
(iv)	Excess Spent - CSR Expenses	-	5.53
(v)	Other assets	212.16	175.92
	Total Other Non-Financial Assets	**1,878.63**	**1,663.72**

12 Assets Classified as held for sale*

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Assets classified as held for sale**		
(i)	Investment in associates	1.05	0.45
(ii)	Loan to associates	29.66	17.97
	Sub Total (i+ii+iii)	**30.71**	**18.42**
(B)	Asset Classified as Held for Sale - Building	0.01	0.01
	Total (A+B)	**30.72**	**18.43**
(C)	**Liabilities directly associated with assets classified as held for sale**		
(i)	Less : Payable to associates	-	-
	Total (C)	**-**	**-**
	Disposal Group - Net assets (A+B+C)	**30.72**	**18.43**

*Pertains to PFC's Subsidiaries - REC Ltd. and PFC Consulting Ltd.

13 Payables

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
	Trade Payables		
(i)	Total outstanding dues of Micro, Small and Medium Enterprises	0.15	0.80
(ii)	Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	193.02	151.35
	Other Payables		
(iii)	Total outstanding dues of Micro, Small and Medium Enterprises	2.65	6.52
(iv)	Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	8.43	17.28
	Total Payables	**204.25**	**175.95**

14 Debt Securities

The Company and its Subsidiary REC Ltd., have categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds	38.51	38.51
	- Tax Free Bonds	15,838.84	16,438.84
	- 54EC Capital Gain Tax Exemption Bonds	54,255.93	53,178.78
	- Taxable Bonds	7,251.51	7,251.51
	- Bond Application Money	216.55	595.88
	Sub-Total (i)	**77,601.34**	**77,503.52**
(ii)	**Unsecured Bonds / Debenture**		
	- Infrastructure Bonds	3.96	3.96
	- Taxable Bonds	4,69,300.57	4,50,221.45
	- Foreign Currency Notes	63,614.24	61,009.27
	- Commercial Paper	7,329.04	5,996.24
	Sub-Total (ii)	**5,40,247.81**	**5,17,230.92**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**6,17,849.15**	**5,94,734.44**
(iv)	Interest accrued but not due on above	18,392.45	17,800.34
(v)	Unamortised Transaction Cost on above	(816.13)	(746.56)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	602.22	387.82
	Total Debt Securities (iii to vi)	**6,36,027.69**	**6,12,176.04**
	Geography wise Debt Securities		
(i)	Debt Securities in India	5,72,181.98	5,50,993.35
(ii)	Debt Securities outside India	63,845.71	61,182.69
	Total Geography wise Debt Securities	**6,36,027.69**	**6,12,176.04**

15 Borrowings (other than Debt Securities)

The Company and its Subsidiary REC Ltd., have categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Rupee Term Loans	-	1,216.25
(ii)	Other Loans from Banks		
	- Loan against Deposits	3,433.66	5,923.35
	Sub-Total (A)	**3,433.66**	**7,139.60**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans	1,78,987.35	1,86,731.41
	- Rupee Term Loans	1,35,355.20	1,24,540.18
(ii)	Term Loans From other Parties		
	- Foreign Currency Loans- Multilateral/Bilateral Agencies	4,364.14	7,430.55
	- Rupee Term Loans - NSSF	17,500.00	17,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit	11,143.10	3,152.78
	Sub-Total (B)	**3,47,349.79**	**3,39,354.92**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) (A+B)**	**3,50,783.45**	**3,46,494.52**
(D)	Interest accrued but not due on above	1,815.72	1,547.52
(E)	Unamortised Transaction Cost on above	(1,429.06)	(1,538.56)
	Total Borrowings (other than Debt Securities) (C to E)	**3,51,170.11**	**3,46,503.48**
	Geography wise Borrowings		
(i)	Borrowings in India	1,91,185.21	1,96,063.52
(ii)	Borrowings outside India	1,59,984.90	1,50,439.96
	Total Geography wise Borrowings	**3,51,170.11**	**3,46,503.48**

16 Subordinated Liabilities

The Company and its Subsidiary REC Ltd., have categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
	Subordinated Liabilities (Unsecured)		
(i)	Perpetual Bonds (Principal Outstanding)	5,660.00	5,185.00
(ii)	Subordinated Bonds (Principal Outstanding)	7,562.20	7,562.20
(iii)	**Total Principal Outstanding of Subordinated Laibilities**	**13,222.20**	**12,747.20**
(iii)	Interest accrued but not due on above	479.94	339.91
(iv)	Unamortised Transaction Cost on above	(17.83)	(56.35)
(v)	Hedging Adjustments - Loan Liability - FV Hedge	79.09	47.75
	Total Subordinated Liabilities	**13,763.40**	**13,078.51**
	Geography wise Subordinated Liabilities		
(i)	Subordinated Bonds in India	13,763.40	13,078.51
(ii)	Subordinated Bonds outside India	-	-
	Total Geography wise Subordinated Liabilities	**13,763.40**	**13,078.51**

17 Other Financial Liabilities

The Group has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Payable on account of Unsecured Government of India Serviced Bonds	29,357.36	29,356.50
(ii)	Advance received from Associates	111.44	96.33
(iii)	Unclaimed Dividends	83.88	586.25
(iv)	Unclaimed - Bonds and Interest Accrued thereon		
	- Unclaimed Bonds	29.46	27.64
	- Unclaimed Interest on Bonds	98.43	91.77
(v)	Others		
	- Interest on application money and interest accrued thereon	0.33	0.51
	- Interest on Subsidy Fund and other GOI Funds for disbursement	53.02	66.24
	- Lease Liability	10.60	12.05
	- Derivative Liability - Variation Margin	14,956.84	13,762.10
	- Other liabilities	2,284.92	2,869.70
	Total Other Financial Liabilities	**46,986.28**	**46,869.09**

18 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	For Employee Benefits :		
	- Gratuity	1.38	6.01
	- Leave Encashment	125.13	121.40
	- Economic Rehabilitation of Employees	14.56	14.41
	- Provision for Bonus / Incentive	54.94	86.76
	- Provision for Staff Welfare Expenses	52.76	49.06
(ii)	Impairment Loss Allowance - Letter of Comfort & Letter of Undetaking	68.25	69.19
(iii)	Provision for Unspent CSR Expense	223.19	267.06
(iv)	Provision for other expenses	0.01	0.01
	Total Provisions	**540.22**	**613.90**

19 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
(i)	Unamortised Fee - Undisbursed Loans Assets	808.33	672.53
(ii)	Sundry Liabilities Account (Interest Capitalisation)	98.24	99.37
(iii)	Statutory dues payable	158.57	144.89
(iv)	Advance received from Govt. towards Govt. Schemes	0.08	0.08
(v)	Others	107.75	103.03
	Total Other Non-Financial Liabilities	**1,172.97**	**1,019.90**

20 Equity Share Capital

Sr. No.	Particulars	As at 30.09.2025		As at 31.03.2025	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹ 10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	3,30,01,01,760	3,300.10	3,30,01,01,760	3,300.10
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	3,30,01,01,760	3,300.10	3,30,01,01,760	3,300.10
	Changes during the period		-		-
	Closing Equity Share capital	**3,30,01,01,760**	**3,300.10**	**3,30,01,01,760**	**3,300.10**

21 Other Equity

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 30.09.2025	As at 31.03.2025
(A)	**Other Reserves**			
(i)	Capital Reserve - Common Control	29.1(i)	(13,114.50)	(13,114.50)
(ii)	Securities Premium	29.1(ii)	2,946.07	2,946.07
(iii)	Foreign Currency Monetary Item Translation Difference Account	29.1(iii)	(766.14)	(680.08)
(iv)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	29.1(iv)	24,984.19	22,257.03
(v)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	29.1(v)	1,895.14	1,358.41
(vi)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97		599.85	599.85
(vii)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	29.1(vi)	52,083.40	49,241.93
(viii)	Interest Differential Reserve - KFW Loan	29.1(vii)	72.14	68.90
(ix)	General Reserve	29.1(viii)	23,763.06	23,025.12
(x)	Impairment Reserve	29.1(ix)	89.18	89.18
(B)	**Retained Earnings**	29.1(x)	32,956.59	29,090.03
(C)	**Other Comprehensive Income (OCI) Reserves**			
(xi)	Equity Instruments through Other Comprehensive Income	29.1(xi)	1,089.13	1,065.90
(xii)	Effective portion of Cash Flow Hedges	29.1(xii)	(1,689.84)	(301.72)
(xiii)	Costs of Hedging Reserve	29.1(xiii)	(1,227.57)	(1,209.95)
(xiv)	Exchange differences in translating the financials of foreign operations		5.08	2.07
	Total Other Equity		**1,23,685.79**	**1,14,438.25**

22 Non-Controlling Interest

(₹ in crore)

Sr. No.	Particulars	As at 30.09.2025	As at 31.03.2025
	Balance at the beginning of the year	**36,858.48**	**32,583.37**
(i)	Share of Net Profit for the period	4,206.33	7,523.59
(ii)	Re-measurement of Defined Benefit Plans	3.17	0.27
(iii)	Share of Other Comprehensive Income / (Expense)	(853.68)	(718.70)
	Share of Total Comprehensive Income	**3,355.82**	**6,805.16**
(i)	Dividend Declared/ Proposed to Non-Controlling Interest	(898.01)	(2,544.35)
(ii)	Others	(39.97)	14.30
	Balance at the end of the period - towards Equity Share Holders	**39,276.32**	**36,858.48**
	Towards Instruments Entirely Equity in Nature	558.40	558.40
	Total Non - Controlling Interest	**39,834.72**	**37,416.88**

23 Interest Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
A	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	55,409.90	49,295.39
	Less : Rebate for Timely Payment to Borrowers	(96.04)	(137.83)
(ii)	Interest on Deposits with Banks	253.34	291.79
(iii)	Interest on Investment	364.97	283.29
(iv)	Other Interest Income	325.62	108.25
	Subtotal (A)	**56,257.79**	**49,840.89**
B	**On Financial Assets classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	40.58	78.73
(ii)	Other Income	28.63	4.97
	Subtotal (B)	**69.21**	**83.70**
	Total Interest Income (A+B)	**56,327.00**	**49,924.59**

24 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Prepayment Premium on Loans	703.84	135.07
(ii)	Fee based Income on Loans	122.83	92.66
(iii)	Fee for implementation of GoI Schemes	0.08	-
	Total Fees and Commission Income	**826.75**	**227.73**

25A Other Operating Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Sale of Services	240.85	263.74
	Total Other Operating Income	**240.85**	**263.74**

25B Cost of services rendered

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Project and consultancy expenses	116.36	74.47
	Total Cost of services rendered	**116.36**	**74.47**

26 Other Income

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Excess Liabilities written back	-	2.58
(ii)	Miscellaneous Income	100.86	50.28
	Total Other Income	**100.86**	**52.86**

27 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and others	9,696.27	9,718.54
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	21,244.89	19,714.41
	- Commercial Paper	143.22	-
(iii)	**Interest on Subordinated Liabilities**	548.28	593.05
(iv)	**Other Interest Expense**		
	- Interest on advances received from Associates	-	-
	- Interest under Income Tax Act, 1961	-	-
	- Interest expense on Variation Margin	346.72	243.96
	- Interest on liability towards employee benefits	4.24	2.93
	- Other interest expense	0.52	2.44
	Less: Finance Cost Capitalised	(2.85)	(1.13)
(v)	**Swap Premium (Net)**	2,536.92	1,254.54
	Total Finance Costs	**34,518.21**	**31,528.74**

28 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Agency Fees	3.37	2.83
(ii)	Guarantee, Listing and Trusteeship fees	7.22	3.78
(iii)	Credit Rating Fees	10.26	5.24
(iv)	Other Finance Charges	6.88	5.49
	Total Fees and Commission Expense	**27.73**	**17.34**

29 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
	On financial instruments at Fair value through Profit or Loss:		
(i)	**On trading Portfolio**	-	-
(ii)	**Others**		
	- Change in Fair Value of Derivatives	651.41	12.65
	- Change in Fair Value of Investments	(79.45)	(461.87)
	- Change in Fair Value of Short Term Investment of Surplus Funds in Mutual	-	(219.92)
	Subtotal (ii)	**571.96**	**(669.14)**
	Total Net Loss / (Gain) on Fair Value changes (i+ii)	**571.96**	**(669.14)**
	Fair value changes:		
(i)	- Realised	639.07	312.02
(ii)	- Unrealised	(67.11)	(981.16)
	Total Net Loss / (Gain) on Fair Value changes	**571.96**	**(669.14)**

30 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans	(849.78)	257.14
(ii)	Other Financial Assets and Trade Receivables	24.18	15.45
(iii)	Letter of Comfort & Letter of Undertaking	(84.89)	(6.15)
B	**On Financial Assets measured at Cost**		
(i)	Investment	0.57	-
	Total Impairment on Financial Instruments	**(909.92)**	**266.44**

31 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Salaries and Wages	178.76	165.49
(ii)	Contribution to Provident and other Funds/ Schemes	27.03	27.69
(iii)	Staff Welfare Expenses	60.23	49.77
(iv)	Rent for Residential Accommodation of Employees	15.23	11.94
	Total Employee Benefit Expenses	**281.25**	**254.89**

32 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Half year ended 30.09.2025	Half year ended 30.09.2024
(i)	Rent, Taxes and Energy Cost	10.29	10.07
(ii)	Repairs and Maintenance	21.37	19.59
(iii)	Communication Costs	5.10	4.09
(iv)	Printing and Stationery	1.31	1.19
(v)	Advertisement and Publicity	12.46	20.21
(vi)	Directors Fees, Allowance & Expenses	0.48	0.44
(vii)	Auditor's fees and expenses	1.83	1.73
(viii)	Legal & Professional charges	8.93	18.43
(ix)	Insurance	0.24	0.36
(x)	Travelling and Conveyance	26.35	27.13
(xi)	Net Loss / (Gain) on derecognition of Property, Plant and Equipment	5.33	5.13
(xii)	Govt. scheme monitoring expense	14.31	12.76
(xiii)	Conference And Meeting Expenses	4.56	7.87
(xiv)	Security Expenses	2.09	1.99
(xv)	Other Expenditure	36.21	35.21
	Total Other Expenses	**150.86**	**166.20**

1 Group's Material Accounting Policy Information

The Group's material accounting policy information in regard to preparation of the Special Purpose Interim Condensed Consolidated Financial Statements is as given below:

1.1 Basis of Preparation and Measurement

These Special Purpose Interim Condensed Consolidated Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period. The functional currency of the Group is Indian Rupees (₹) except for PIFIL, whose functional currency is USD.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

1.2 Basis of Consolidation

The Special Purpose Interim Condensed Consolidated Financial Statements incorporate the financial statements of the Company and its subsidiaries (collectively referred as the "Group"). The Group has investment in joint venture entity and associates which are accounted using equity method (except when the investment is classified as held for sale) in these Special Purpose Interim Condensed Consolidated Financial Statements.

The financial statements of Subsidiaries, Joint Venture and Associates are drawn up to the same reporting date as of the Company for the purpose of Consolidation.

(i) **Subsidiaries:**

A subsidiary is an entity over which the Company has control. The Company controls an entity when the Company is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which the Company obtains the control (except for Business Combinations under Common Control).

The Company combines the financial statements of its subsidiaries on a line by line basis, adding together like items of assets, liabilities, equity, income and expenses. The carrying amount of the Company's investment in each subsidiary and the Company's portion of equity of each subsidiary are eliminated. Intercompany transactions, balances, unrealised gains on transactions between the Company and subsidiaries are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset.

Non-controlling interests (NCI) represent the proportion of income, other comprehensive income and net assets in subsidiaries that is not attributable to the Company's shareholders. Non-controlling interests are initially measured at the proportionate share of the recognised amounts of the acquiree's identifiable net assets. Subsequent to acquisition, the carrying amount of non- controlling interests is the amount of the interest at initial recognition plus the non-controlling interests' share of subsequent changes in equity.

The Special Purpose Interim Condensed Consolidated Financial Statements are prepared using uniform accounting policies consistently for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's Standalone Financial Statements except as otherwise stated. When necessary, adjustments are made to the financial statements to bring their accounting policies in line with the Group's material Accounting Policies.

If the Company loses control over a subsidiary, it derecognizes the assets and liabilities of the subsidiary and any related NCI and other components of equity. Any interest retained in the former subsidiary is measured at fair value at the date the control is lost. Any resulting gain or loss is recognized in Consolidated Statement of Profit and Loss.

(ii) **Joint Venture and Associates:**

A Joint Venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

An Associate is an entity over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of Joint Venture or Associates are incorporated in these Special Purpose Interim Condensed Consolidated Financial Statements using the equity method of accounting, except when the investment or a portion thereof, is classified as held for sale, in which case it is measured at lower of their carrying amount and fair value less cost to sell. Under the equity method, an investment in a Joint Venture or Associate is initially recognised in the Consolidated Balance Sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the Joint Venture or Associate. Distributions received from a joint venture/ associate reduce the carrying amount of the investment.

Upon loss of joint control over the Joint Venture or significant influence over the Associate, the Company measures and recognises any retained investment at its fair value. Any difference between a) the carrying amount of the Joint Venture or Associate upon loss of joint control or significant influence respectively and b) the fair value of the retained investment and proceeds from disposal is recognised in Consolidated Statement of Profit and Loss.

1.3 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Group considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

1.4 Financial Instruments

Financial assets and financial liabilities are recognised when the Group becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus/ minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Consolidated Statement of Profit and Loss.

1.4.1 **Financial Assets**

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

(a) Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The Group while applying EIR method, generally amortises any fee, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Consolidated Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Consolidated Statement of Profit and Loss in period during which such renegotiations occur.

(b) Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

- the objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- the contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Consolidated Other Comprehensive Income (OCI) and accumulated in Consolidated Reserve.

(c) Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Consolidated Statement of Profit and Loss.

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Group determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Group's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Group is primarily in the business of providing loans across power sector, logistics & infrastructure sector and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Group to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Group at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Group makes such election on an instrument by instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Consolidated Other Comprehensive Income (OCI) and accumulated in Consolidated Reserve. There is no recycling of the amounts from Consolidated OCI to Consolidated Statement of Profit and Loss, even on sale of investment. However, the Group transfers the cumulative gain/loss within consolidated equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Consolidated Statement of Profit and Loss.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Group recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Group presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Consolidated Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Consolidated Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Consolidated Other Comprehensive Income and is not reduced from the carrying amount in the Consolidated Balance Sheet.

(a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC) & Letter of Undertaking (LoU):

The Group measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Group measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Group considers reasonable and supportable information, that is available without undue cost or effort. If the Group measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Group again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Group measures impairment on commitments under LoC & LoU on similar basis as in case of Loan assets.

(b) Impairment of financial assets, other than loan assets:
ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

(c) Financial assets are written off by RECL either partially or in their entirety only when it has stopped pursuing the recovery or as directed by the order of the Judicial Authority.

A write-off constitutes a derecognition event. The Company may apply enforcement activities to financial assets written off/ may assign / sell loan exposure to ARC / Bank / a financial institution for a negotiated consideration.

Recoveries resulting from the Company's enforcement activities are recorded in statement of profit and loss.

(iv) **De-recognition of Financial Assets**
The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Consolidated Other Comprehensive Income and accumulated in Consolidated Equity, is recognised in Consolidated Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Consolidated Statement of Profit and Loss on disposal of that financial asset.

1.4.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial guarantee
A financial guarantee issued by the Group is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:
• the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and
• the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Consolidated Statement of Profit and Loss.

(iii) De-recognition of financial liabilities
The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Consolidated Statement of Profit and Loss.

1.4.3 Derivative Financial Instruments

(i) The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cashflow hedge or fair value hedge.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- there is an economic relationship between the hedged item and the hedging instrument.
- the effect of credit risk does not dominate the value changes that result from that economic relationship.
- the hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Group actually hedges and the quantity of the hedging instrument that the Group actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Consolidated Statement of Profit and Loss.

(v) Fair Value hedge

A. In respect of PFC

PFC remeasures the hedged item for fair value changes attributable to the hedged risk (i.e. changes in the benchmark rate). Such fair value hedge adjustment are recognised in the Consolidated Statement of Profit and Loss at end of every reporting period. The change in fair value of the underlying hedged item on account of attributable hedged risk (benchmark rate) is offset by corresponding change in fair value of the derivative (Fixed to Float IRS).

B. In respect of RECL

In line with the recognition of change in the fair value of the hedging instruments in the Consolidated Statement of Profit & Loss, the change in the fair value of the hedged item attributable to the risk hedged is recognised in the Consolidated Statement of Profit and Loss. Such changes are made to the carrying amount of the hedged item and are adjusted in Effective Interest Rate in the period when the hedging instrument ceases to exist. If the hedged item is derecognised, the unamortised fair value is recognised immediately in Consolidated Statement of Profit and Loss.

(vi) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vii) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Consolidated Statement of Profit and Loss.

1.4.4 Embedded Derivatives

An embedded derivative is a component of a hybrid instrument that also includes a non-derivative host contract with the effect that some of the cash flows of the combined instrument vary in a way similar to a stand-alone derivative. An embedded derivative cause some or all of the cash flows that otherwise would be required by the contract to be modified according to a specified interest rate, foreign exchange rate, or other variable, provided that, in the case of a non-financial variable, it is not specific to a party to the contract.

Derivatives embedded in all host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts or if the embedded derivative feature leverages the exposure and the host contracts are not held for trading or designated at fair value though profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognised in profit or loss, unless designated as effective hedging instruments.

1.5 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is reported in the Balance Sheet when currently there is legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

1.6 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) The expenditure incurred on improvement of leasehold premises is recognised at cost and is shown as "Leasehold Improvements" under PPE.

(iii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved subject to necessary adjustment in the year of final settlement.

(iv) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Consolidated Statement of Profit and Loss as incurred.

(v) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(vi) Depreciation is recognised so as to write-off the cost of assets less their residual values[#] as per written down value method[*], over the useful lives as prescribed in Schedule II to the Companies Act, 2013, except following:

Nature of PPE	Life of PPE
Cell phones	2 years (in case of PFC & PFCCL)
Lease hold improvement[(1)]	Lease period or their useful lives whichever is shorter (in case of PFCCL)

[#] Residual value is estimated as 5% of the original cost of PPE.

[*] Depreciation is provided using Straight line method by RECL

[(1)] Leasehold Improvements are amortised on straight line basis

(vii) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed (charged for full month if asset is in use for more than 15 days in case of RECL).

(viii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Consolidated Statement of Profit and Loss.

(ix) Capital expenditure directly attributable for Smart metering project are initially shown in 'Capital work-in-progress' (net of contribution from client) and capitalised as PPE when it is ready for use. Depreciation on items of PPE in smart metering project is recognised on pro-rata basis on Straight Line Method over the useful life of assets not exceeding project implementation period of 99 months.

(x) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

(xi) The cost of PPE under construction at the reporting date is disclosed as 'Capital work-in-progress'. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. Advances paid for the acquisition/ construction of PPE which are outstanding at the Balance Sheet date are classified under 'Capital Advances.'

1.7 Investment property

Recognition and measurement

Investment property are properties held to earn rentals and/or for capital appreciation.

Investment properties are measured initially at cost, including transaction costs. Subsequent to initial recognition, investment properties are measured at cost less accumulated depreciation and accumulated impairment loss, if any. The depreciation is charged on straight-line method over the useful life of the assets as prescribed under Part 'C' of Schedule II of the Companies Act, 2013.

Derecognition

Investment properties are derecognised either when they have been disposed of or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised in profit or loss in the period of derecognition.

Reclassification to / from investment property

Transfers are made to (or from) investment property only when there is a change in use. Transfers between investment property and owner-occupied property do not change the carrying amount of the property transferred and they do not change the cost of that property for measurement or disclosure purposes.

Fair value disclosure

The fair value of investment property is disclosed in the notes. Fair value is determined by an independent valuer who holds a recognised and relevant professional qualification and has recent experience in the relevant location and category of the investment property being valued.

1.8 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use. Advances paid for the acquisition/ development of intangible assets which are outstanding at the balance sheet date are classified under 'Capital Advances'.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Group as 5 years. In case of PFCCL, life is estimated as 36 months.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset are recognised in the Consolidated Statement of Profit and Loss when the asset is derecognised.

1.9 Leases

For recognition, measurement and presentation of lease contracts, the Group applies the principles of Ind AS 116 'Leases'.

(i) **The Group as a lessee**

The Group at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether (a) the Group has substantially all of the economic benefits from use of the asset through the period of the lease, and (b) the Group has the right to direct the use of the identified asset.

The Group at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use assets are depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the Group's incremental borrowing rates in the country of domicile of the leases.
Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Group changes its assessment if whether it will exercise an extension or a termination option.
Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Consolidated Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.

(ii) **The Group as a lessor**

Leases for which the Group is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Group in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group's net investment outstanding in respect of lease at the reporting date.

1.10 Assets/ Disposal Groups held for sale

Non-current Assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and the sale is highly probable. A sale is considered as highly probable when such assets have been decided to be sold by the Group; are available for immediate sale in their present condition; are being actively marketed for sale at a price and the sale has been agreed or is expected to be concluded within one year of the date of classification. Such non-current assets are measured at lower of carrying amount or fair value less cost to sell.

Non-current assets are not depreciated or amortised while they are classified as held for sale. Non-current assets held for sale are presented separately from other assets in the Consolidated Balance Sheet.

Where the Group is committed to a sale plan involving loss of control of an entity, it classifies investment in the entity (i.e. all the assets and liabilities of that entity) as held for sale.

1.11 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Group has a present legal or constructive obligation as a result of a past event, if it is probable that the Group will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the Special Purpose Interim Condensed Consolidated Financial Statements. However, contingent assets are disclosed in the Special Purpose Interim Condensed Consolidated Financial Statements when inflow of economic benefits is probable.

1.12 Recognition of Income and Expenditure

(i) Interest income on financial assets subsequently measured at amortized cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

(ii) Unless otherwise specified, the recoveries from the borrowers of RECL are appropriated in the order of (i) costs and expenses of RECL (ii) delayed and penal interest including interest tax, if any (iii) overdue interest including interest tax, if any and (iv) repayment of principal; the oldest being adjusted first, except for credit impaired loans and recalled loans, where principal amount is appropriated only after the complete recovery of other costs, expenses, delayed and penal interest and overdue interest including interest tax, if any. The recoveries under One Time Settlement (OTS)/ Insolvency and Bankruptcy Code (IBC) proceedings are appropriated first towards the principal outstanding and remaining recovery thereafter, towards interest and other charges, if any.

(iii) Interest on financial assets subsequently measured at fair value through profit and loss (FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and is disclosed separately under the head 'Interest Income'

(iv) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(v) The Group uses the principles laid down by Ind AS 115 to determine that how much and when revenue is recognized, what is the nature, amount, timing and uncertainty of revenues etc. In accordance with the same, revenue is recognised through a five-step approach:

a. Identify the contract(s) with customer;
b. Identify separate performance obligations in the contract;
c. Determine the transaction price;
d. Allocate the transaction price to the performance obligations; and
e. Recognise revenue when a performance obligation is satisfied.

Revenues are measured at the fair value of the consideration received or receivable, net of discounts and other indirect taxes.

In Cost Plus Contracts - Revenue is recognised by including eligible contractual items of expenditures plus proportionate margin as per contract;

In Fixed Price Contracts – Revenue is recognised on the basis of stage of completion of the contract. The Group has assessed that the stage of completion is determined as the proportion of the total time expected to complete the performance obligation to that has lapsed at the end of the reporting period, which is an appropriate measure of progress towards complete satisfaction of these performance obligations under Ind AS 115.

Estimates of revenues, costs or extent of progress toward completion are revised if circumstances change. Any resulting increases or decreases in estimated revenues or costs are reflected in profit or loss in the period in which the circumstances that give rise to the revision become known by management.

(vi) Revenue from consulting services, in connection with development of Independent Transmission Projects (ITP) and Ultra Mega Power Projects (UMPP) taken up as per the directions from the Ministry of Power, Government of India, is recognized on completed contract method basis i.e. when the ITP /UMPP created for the project is transferred to a successful bidder evidenced by share purchase agreement. The expenses incurred on development of these projects which are not recovered as direct costs are recovered through billing manpower charges at agreed charge out rates decided by the management.

(vii) Income from Smart Metering services of PFCCL are recognised when bills for meter rent is raised to the clients and right to receive such income is established. Income from project development management agency charges (PDMA) during project implementation period is recognized over the period of contract.

(viii) The sale proceeds from Request for qualification (Rfq) documents for Independent Transmission Projects (ITPs) and Ultra Mega Power Project (UMPPs) are accounted for when received.

(ix) Income from short /medium term bidding of power and Coal Flexibility Scheme is recognised when letter of award (LOA) is issued to the successful bidder.

(x) Dividend income from investments including those measured at FVTPL, is recognized in Consolidated Statement of Profit and Loss under the head 'Dividend Income' when the Group's right to receive dividend is established and the amount of dividend can be measured reliably.

(xi) Rental income from investment property is recognised on a straight-line basis over the term of the lease.

(xii) Interest expense on financial liabilities subsequently measured at amortized cost is recognized using Effective Interest Rate (EIR) method.

(xiii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(xiv) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Consolidated Statement of Profit and Loss.

1.13 Foreign Currency Transactions and Translations

(i) Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction.

At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Consolidated Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the Special Purpose Interim Condensed Consolidated Financial Statements before April 1 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortized over the balance period of such long term monetary item.

(ii) Financial statements of foreign operations whose functional currency is different than Indian Rupees are translated into Indian Rupees as follows:

(a) assets and liabilities for each Balance Sheet presented are translated at the closing rate at the date of that Balance Sheet;
(b) income and expenses for each income statement are translated at average exchange rates; and
(c) all resulting exchange differences are recognised in other comprehensive income and accumulated in equity as foreign currency translation reserve for subsequent reclassification to profit or loss on disposal of such foreign operations.

1.14 Borrowing Costs

Borrowing costs consist of interest and other costs that the Group incurred in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition and/ or construction of a qualifying asset, till the time such a qualifying asset becomes ready for its intended use, are capitalized. A qualifying asset is one that necessarily takes a substantial period to get ready for its intended use.

All other borrowing costs are charged to the Consolidated Statement of Profit and Loss on an accrual basis as per the effective interest rate method.

1.15 Employee Benefits

In respect of PFC

(i) Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards pension is charged in the Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

(ii) Defined Benefit Plan

The Company's obligation towards provident fund, gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit, and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans are recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Statement of Profit and Loss in the period of a plan amendment.

In respect of group

(iii) Other long term employee benefits

The Group's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognized in the Consolidated Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Consolidated Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the loan on a prospective basis.

In respect of RECL

(i) Defined Contribution Plan

A defined contribution plan is a plan under which the Company pays fixed contributions in respect of the employees into a separate fund. The Company has no legal or constructive obligations to pay further contributions after its payment of the fixed contribution. The contributions made by the Company towards defined contribution plans are charged to the profit or loss in the period to which the contributions relate.

(ii) Defined benefit plan

The Company has an obligation towards gratuity, Post Retirement Medical Facility (PRMF), Provident Fund (PF) and Other Defined Retirement Benefit (ODRB) which are being considered as defined benefit plans covering eligible employees. Under the defined benefit plans, the amount that an employee will receive on retirement is defined by reference to the employee's length of service, final salary, and other defined parameters. The legal obligation for any benefits remains with the Company, even if plan assets for funding the defined benefit plan have been set aside. The Company's obligation towards defined benefit plans is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. The liability recognized in the statement of financial position for defined benefit plans is the present value of the Defined Benefit Obligation (DBO) at the reporting date less the fair value of plan assets. Management estimates the DBO annually with the assistance of independent actuaries.

Actuarial gains/losses resulting from re-measurements of the liability/asset are included in Other Comprehensive Income.

1.16 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

1.17 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Consolidated Statement of Profit and Loss, except when it relates to an item that is recognised in Consolidated Other Comprehensive Income (OCI) or directly in equity, in which case, tax is also recognised in Consolidated OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Special Purpose Interim Condensed Consolidated Financial Statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

1.18 Earnings Per Share

Basic earnings per equity share are calculated by dividing the net profit or loss attributable to equity shareholders of the Group by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

1.19 Expenditure on issue of shares

Expenditure on issue of shares is charged to the securities premium account.

1.20 Dividends and Other Payments to holders of Instruments classified as Equity

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the respective company in the Group.

Liability for the payments to the holders of instruments classified as equity are recognized in the period when such payments are authorized for payment by the respective company in the Group.

1.21 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize material accounting policies.
- The financial information in the Special Purpose Interim Condensed Consolidated Financial Statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the Special Purpose Interim Condensed Consolidated Financial Statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

Summarised Notes to Special Purpose Interim condensed Consolidated Financial Statements:

1	These Special Purpose Interim condensed Consolidated Financial Statements for the half year ended 30.09.2025 have been reviewed & recommended by the Audit Committee and subsequently approved and taken on record by the Board of Directors of the Company (the Board) in their respective meetings held on 07.11.2025. The Joint Statutory Auditors of the Company for the FY 2025-26, Thakur, Vaidyanath Aiyar & Co., Chartered Accountants and Mehra Goel & Co., Chartered Accountants have conducted limited review of these Statements in accordance with Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India.
2	These Statements have been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard ('Ind AS') - 34 'Interim Financial Reporting', notified under section 133 of the Companies Act, 2013 read with Companies (Indian Accounting Standards) Rules, 2015, as amended from time to time, and other accounting principles generally accepted in India.
3	These Statements include the quarterly limited reviewed consolidated financial statements of one subsidiary; management approved consolidated financial statements of one subsidiary, management approved standalone financial statements of two subsidiaries and eleven associates. The Financial statements of these subsidiaries and associates have been consolidated in accordance with Ind AS 110 – 'Consolidated Financial Statements', and Ind AS 28 – 'Investments in Associates and Joint Ventures'.
4	(a) The Board in their meeting held on 07.11.2025 declared second interim dividend @36.5% on the paid up equity share capital i.e. ₹ 3.65 /- per equity share of ₹ 10/- each for the FY 2025-26. The Company had earlier paid ₹ 3.70/- as first interim dividend for the FY 2025-26.
	(b) Further, the shareholders of the Company had approved final dividend @ 20.50% on the paid up equity share capital i.e. ₹ 2.05 /- per equity share of ₹ 10/- each for the FY 2024-25 in the Annual General Meeting held on 28.08.2025, which was subsequently paid in September 2025.
5	In respect of the Company and its subsidiary REC Ltd., impairment loss allowance on loan assets has been provided in accordance with the Board approved Expected Credit Loss (ECL) policy of respective companies and based on the report by independent agency, appointed by the respective companies for assessment of ECL as per Ind AS 109 'Financial Instruments'. Details in this regard are given below:

(₹ in crore)

S. No.	Particulars	As on 30.09.2025			As on 31.03.2025		
		Stage 1 & 2	Stage 3**	Total	Stage 1 & 2	Stage 3	Total
a)	Loan Outstanding	11,26,735.87	16,632.89	11,43,368.76	10,91,826.39	18,169.50	11,09,995.89
b)	Impairment Loss Allowance *	10,757.02	13,147.28	23,904.30	11,317.23	13,913.74	25,230.97
c)	Impairment Loss Allowance Coverage (%) (b/a)	0.95%	79.04%	2.09%	1.04%	76.58%	2.27%

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking amounting to ₹ 68.25 Crore. (as at 31.03.2025 ₹ 69.19 Crore.)

**includes loan outstanding of ₹262.90 Cr of one of the borrower which has been reported to RBI on 13.10.2025 as fraud account by the company. As a matter of prudence 100% impairment loss allowance has been provided on such loan account.

6	As a matter of prudence, income on credit impaired loans is recognised as and when received and / or on accrual basis when expected realisation is higher than the loan amount outstanding.
7	The Group's operations comprise of only one business segment - lending to power, logistics and infrastructure sector. Hence, there is no other reportable business / geographical segment as per Ind AS 108- 'Operating Segments'.
8	Figures for the previous periods have been regrouped / reclassified wherever necessary, in order to make them comparable with the current period figures.

Place: New Delhi
Date: 07.11.2025

Parminder Chopra
Chairman & Managing Director
DIN – 08530587

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi – 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower,
43, Nehru Place
New Delhi – 110019

Independent Auditors' Report

To the Members of Power Finance Corporation Limited
Report on the Audit of the Standalone Financial Statements

1. Opinion :

We have audited the accompanying Standalone Financial Statements of Power Finance Corporation Limited ('the Company'), which comprise the Balance Sheet as at 31st March 2025, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Changes in Equity and the Statement of Cash Flows for the year then ended and Notes to the Standalone Financial Statements, including a summary of Material Accounting Policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March 2025, and its profit (including Other Comprehensive Income), changes in equity and its cash flows for the year ended on that date.

2. Basis for Opinion :

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Standalone Financial Statements.

3. Key Audit Matters:

Key audit matters ("KAM") are those matters that, in our professional judgment, were of most significance in our audit of the Standalone Financial Statements of the current year. These matters

were addressed in the context of our audit of the Standalone Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have determined the matters described below to be the key audit matters to be communicated in our report. For each matter below, description of how our audit addressed the matter is provided in that context:

Sr. No.	Key Audit Matter	Auditors' Response
(i)	**Impairment of financial instruments - Loan Assets and Undisbursed letter of comfort** In this regard, the Company follows a Board approved methodology wherein assessment for allowance is carried out by an External Agency for Impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of Impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgments are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not	**Our audit procedures included:** • The Company has availed services of an External Agency for assessment of ECL, whose report has been provided to us. We verified the criterion / framework with applicable regulatory requirements along with Company's internal guidelines and procedures in respect of the impairment allowance. • Verified loan assets by applying the standard audit procedures with respect to the credit appraisal, sanctioning, documentation, review and monitoring process of the Company. Also, loan balances were verified basis external confirmation from the borrowers and assessed quality of the borrower based on recovery and other criteria as per the credit policy of the Company. • Reviewed the underlying assumptions and broad methodology of ECL assessment. • Components and calculations in the study for impairment allowance carried out by the independent expert have been test checked, discussed with the management and relied upon by us. Also, our audit procedure in this regard is limited since certain

	appropriately estimated based upon certain assumptions, future cash flow and asset valuations. Considering the effect of these matters, as part of our risk assessment, we determined that the value of Expected Credit Loss (ECL) has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Standalone Financial Statements, impairments of loan assets have been considered as key audit matter in our audit. [Refer Note No. 40.1.2 and 40.1.3 to the Standalone Financial Statements read with Note No. 5.3.1 (iii) and Note.6.2 (ii)]	parameters of study being considered confidential have not been shared by the aforesaid expert. We considered the credit impairment charge and provision recognized and the related disclosures to be acceptable & satisfactory.
(ii)	**Fair Valuation of Derivative financial instruments** The Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with currency risk management policy approved by the Board of Directors of the Company. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the Other Comprehensive Income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements /assumptions / estimate by contracting	**Our audit procedures included:** The Company has availed services of an independent expert for preparation of a model for derivative accounting as per Ind AS 109. Discussed with management to have an understanding of its perception and also reviewed policy of the Company for risk management. Evaluated key internal controls over classification of derivative instruments. The Company obtains fair value of derivative from the counterparty banks as on the reporting date, which are relied upon by us. Our procedure included evaluation of details of various financial derivative contracts outstanding as on 31st March, 2025 and fair value thereof.

	bank could lead to a material effect on the income statement. [Refer Note No. 41 and 40.4 to the Standalone Financial Statements read with Note No. 5.3.3]	Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in Statement of Profit & Loss and Other Comprehensive Income in case of derivatives contracts under cash flow hedge. Based on the aforesaid procedure, we have reviewed accounting of derivatives in the books of account and assessed that the related disclosures are given in the financial statements.

4. Information other than the Standalone Financial Statements and Auditor's Report thereon:

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Director's Report including Annexures to Director's Report, Management Discussion and Analysis, Business Responsibility Report and Sustainability Report and Report on Corporate Governance (collectively referred to as "other information") but does not include the Standalone Financial Statements and our auditors' report thereon. The above-referred information is expected to be made available to us after the date of this Auditor's report.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information identified above when it became available and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained during the course of audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we concluded that there is a material misstatement of this other information, we are required to report that fact, we have nothing to report in this regard.

5. Responsibilities of Management and those Charged with Governance for the Standalone Financial Statements:

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance (including comprehensive income), changes in equity and cash flows of the Company in accordance with the Ind AS and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant

to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

6. Auditor's Responsibilities for the Audit of the Standalone Financial Statements:

Our objectives are to obtain reasonable assurance about whether the Standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.
As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatement in the Standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) Planning the scope of our audit work and in evaluating the results of our work: and (ii) to evaluate the effect of any identified misstatements in the Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Financial Statements of the current year and are therefore, the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

7. Other Matters

The comparative data for the year ended 31st March, 2024 included in the Standalone Financial Statements have been audited by the other joint statutory auditors; whose audit report dated 15th May, 2024 expressed unmodified opinion on the comparative Standalone Financial Statements. Our opinion is not modified in respect of this matter.

8. Report on Other Legal and Regulatory requirements:

I As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013 and on the basis of such examination of the books and records of the Company as we considered appropriate and according to information and explanation given to us, we give in "**Annexure-A**" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

II The Comptroller and Auditor General of India has issued the directions indicating the areas to be examined in term of Sub-section 5 of Section 143 of the Act, the compliance of which is set out in "**Annexure B**".

III As required by Section 143(3) of the Act, we report that:

a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

b. In our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

c. The Standalone Balance Sheet, the Standalone Statement of Profit and Loss (including Other Comprehensive Income), the Standalone Statement of Changes in Equity and Standalone Statement of Cash flows, dealt with by this Report are in agreement with the books of account;

d. In our opinion and to the best of our information and explanation given to us, the aforesaid Standalone Financial Statements comply with the Ind AS specified under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;

e. As per notification number G.S.R. 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, section 164(2) of the Act regarding the disqualifications of Directors is not applicable to the Company, since it is a Government Company;

f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "**Annexure C**";

g. As per notification number G.S.R. 463 (E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, section 197 of the Act regarding remuneration to Directors is not applicable to the Company, since it is a Government Company; and

h. With respect to the other matters to be included in the Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has disclosed the impact of pending litigations as at 31st March, 2025 on its financial position in its Standalone Financial Statements – Refer Note No.46 to the Standalone Financial Statements;

ii. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, on long-term contracts including derivative contracts.

iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

iv. (a) The Management has represented (refer Note No.11.3) that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The Management has represented, that (refer Note No. 18.16), to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on audit procedures that we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above contain any material mis-statement.

v. As stated in Note No.24.2(iii) to the Standalone Financial Statements:

(a) The final dividend proposed for the previous year, declared and paid by the Company during the year is in accordance with section 123 of the Companies Act, 2013, as applicable.

(b) The interim dividend declared and paid by the Company during the year and until the date of this report is in compliance with section 123 of the Companies Act, 2013.

(c) The Board of Directors of the Company has proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

vi. Based on our examination which included test checks, the Company has used accounting software for maintaining its books of account for the year ended March 31, 2025 which have a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software systems. Further, during the course of our audit we did not come across any instance of the audit trail feature being tampered with and the audit trail has been preserved, from the date it was enabled, by the Company as per the statutory requirements for record retention.

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJGK8734

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABX2701

Date: 21.05.2025
Place: Mumbai

Annexure A to Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para 8 (I) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31st March, 2025)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

(i) In respect of Property, Plant and Equipment and Intangible Assets :

(a) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets.

The Company has maintained proper records showing full particulars, of intangible assets.

(b) Based on the information and explanation given to us, the Company's management carries out the physical verification of Property, Plant and Equipment once in a year. In our opinion, the frequency of physical verification is reasonable having regard to the size of the Company and nature of its assets. As explained to us, no material discrepancies were noticed by the management on such physical verification.

(c) Based on our examination of the records of the Company we report that, the title deeds, comprising all immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) which are free hold, are held in the name of the Company as at the balance sheet date. Further, in respect of immovable properties that have been taken on lease, the lease agreements are in the name of the Company.

(d) The Company has not revalued any of its Property, Plant and Equipment (including Right of Use assets) and intangible assets during the year.

(e) As informed to us, no proceedings have been initiated or are pending against the Company as at the date of Balance Sheet for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.

(ii) In respect of Inventory :

(a) The Company is a Non-Banking Financial Company and does not have any inventory. Thus, clause 3(ii)(a) of the Companies (Auditor's Report) Order, 2020 is not applicable.

(b) The Company has been sanctioned working capital limits in excess of five crore rupees, during the year, in aggregate, from banks or financial institutions which are unsecured and do not require any filing of quarterly returns or statements with the banks by the Company.

(iii) In respect of Investment, Loans, Advances, Guarantee & Security by the Company:

During the year, the Company has made investments in, provided guarantees and granted loans/advances in the nature of loans, secured/unsecured to Companies, firms, limited liability partnerships, and other parties. In this regard, we report hereunder:

(a) The Company is a registered NBFC with Reserve Bank of India with principal business of giving loans hence clause 3(iii)(a) of the Order is not applicable

(b) In our opinion, the investments made, guarantees provided, if any, and the terms and conditions of the grant of all loans and advances in the nature of loans, during the year are, prima facie, not prejudicial to the Company's interest.

(c) Being a registered Non-Banking Financial Company (NBFC), the Company grants its loans on stipulated terms and conditions for repayment of principal and interest. In respect of Loan assets except credit impaired assets, the repayments of principal amounts and receipts of interest are generally regular as per stipulation.

(d) In respect of loans and advances in the nature of loans, the total amount overdue for more than ninety days are as under. The Company takes steps for recovery of the principal and interest as per its defined procedures, which in our opinion are reasonable.

No. of borrowers	Principal amount overdue (₹ in crore)	Interest overdue* (₹ in crore)	Total overdue (₹ in crore)
20	6,874.88	9,434.75	16,309.63

* The same has not been recognised as income as a matter of prudence as per practices of the Company.

(e) Reporting under clause 3(iii)(e) of the Order is not applicable, since the principal business of the Company is to give loans.

(f) To the best of our knowledge and according to information and explanation given to us, the Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment. Hence, reporting under clause 3(iii)(f) is not applicable.

(iv) In respect of compliances of provision of section 185 & 186 of the Companies Act

a) In our opinion and according to information and explanation given to us the Company has not given any loan or given any guarantee or provided any security in contravention of Section 185 of the Companies Act, 2013 to the extent applicable to the Company.

b) Further in our opinion and according to information and explanation given to us, the Company being a Non-Banking Financial Company (NBFC), the Company is exempt from section 186 of the Companies Act, 2013 and relevant rules in respect of loans & guarantees. In respect of investments the Company has complied with the provisions of section 186(1) of the Companies Act, 2013.

(v) In respect of acceptance of Deposit

According to information and explanations given to us, the Company has not accepted any deposit from public to which directives issued by Reserve Bank of India and the provisions of section 73 to 76 or any other relevant provisions of Companies Act, 2013 and rules made thereunder are applicable.

(vi) In respect of maintenance of Cost Records

The Central Government has not prescribed the maintenance of cost records under Sub-section (1) of Section 148 of the Companies Act, for any of the services rendered by the Company. Accordingly, clause 3(vi) of the Companies (Auditor's Report) Order 2020 is not applicable to the Company.

(vii) In respect of Statutory Dues

(a) As per information & explanation given to us by the management and on the basis of our examination of the books of account , the Company is regular in depositing with appropriate Authorities, undisputed statutory dues including Goods and Services Tax, Provident Fund, Employees' State Insurance, Income Tax, Service Tax, and other statutory dues as applicable to it and there is no undisputed amount payable in respect of aforesaid dues outstanding for a period of more than six months from the date they become payable as on 31st March, 2025, as per the accounts of the Company.

(b) According to the information and explanations given to us and as certified by the management on which we have relied upon, the disputed statutory dues aggregating to ₹111.28 crore have been deposited / on account of disputes / deposited under protest and the matters are pending before appropriate authorities as detailed below:

Name of the Statute	Nature of the Dues	Total Disputed Amount (₹ in crore)	Amount Paid under protest /adjusted by IT Authorities (₹ in crore)	Pending Amount (₹ in crore)	Period to which the amount relates	Forum where dispute is pending
Income Tax Act, 1961	Income Tax*	73.12	73.12	-	AY 2016-17	CIT(Appeals), Delhi
		21.71	21.71	-	AY 2018-19	
		16.45	16.45	-	AY 2020-21	
Chapter V of Finance Act,1994	Interest	0.09	-	-	January, 2016 to November, 2016	Assistant Commissioner, CGST South, New Delhi
Chapter V of Finance Act,1994	Interest	0.07	-	-	December, 2016 to June, 2017	

* Including interest

(viii) In respect of unrecorded transactions:

As per information and explanation given to us and on the basis of our examination of the books of accounts of company, we confirm that there were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).

(ix) In respect of default in repayments of loans / other borrowings and interest thereon

(a) In our opinion, the Company has not defaulted in repayment of loans or other borrowing or on the payment of interest thereon to any lender.

(b) The Company has not been declared willful defaulter by any bank or financial institution or government or any government authority.

(c) In our opinion, the term loans availed by the company were availed by the company for the purpose for which the loans were intended.

(d) According to the information and explanations given to us, and the procedures performed by us, no funds raised on short-term basis have been used for long-term purposes by the Company other than temporary usage pending receipts from long term sources.

(e) According to the information and explanations given to us and on an overall examination of the Standalone Financial Statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

(f) The Company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate Companies.

(x) In respect of money raised through public offer / preferential allotment

(a) The Company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year.

(b) The Company has not made any preferential allotment or private placement of shares or convertible debentures during the year.

(xi) In respect of fraud during the year

(a) As per the information & explanations given to us by the management, no fraud by the Company or any fraud on the Company has been noticed or reported during the year. However, as per information & explanations given to us, one of the borrower is suspected to have committed fraud on the Company which is under investigation. The Company has downgraded the borrower loan account to Stage-III as per Ind AS and provided adequately against the outstanding loan amount.

(b) As informed to us, no report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government during the year and up to the date of this report.

(c) We have been informed by the management that no whistle blower complaints have been received by the Company during the year.

(xii) In respect of Nidhi Company

The Company is not a Nidhi Company. Accordingly, clause 3(xii) of the Companies (Auditor's Report) Order 2020 is not applicable to the Company.

(xiii) In respect of Related parties transactions

According to information and explanations given to us and on the basis of our examination of the records of the Company, all transactions with the related parties are in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable. The details have been disclosed in the Standalone Financial Statements (Note No.43) as per the requirement of the applicable accounting standards.

(xiv) In respect of Internal Audit

(a) In our opinion and based on our examination, the Company has an internal audit system commensurate with the size and nature of its business.

(b) We have considered the internal audit reports provided to us by the management for the year under audit in determining the nature, timing and extent of audit.

(xv) In respect of Non-cash transactions

According to the information and explanations given to us, in our opinion during the year the Company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable.

(xvi) In respect of registration with RBI

(a) The Company is a Non- Banking Financial Company and has obtained registration under section 45-IA of the Reserve Bank of India Act, 1934. The registration number issued to the Company is B- 14.00004 dated 28-07-2010.

(b) The Company has not conducted any non-banking financial or housing finance activities without a valid certificate of registration from the Reserve Bank of India as per Reserve Bank of India Act, 1934.

(c) The Company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank Of India, hence reporting under clause 3 (xvi) (c) of the order is not applicable.

(d) In our opinion, there is no Core Investment Company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3 (xvi) (d) of the Order is not applicable to the company.

(xvii) In respect of Cash Loss

On the basis of our examination of the records of the Company, the Company has not incurred any cash losses in the financial year and in the immediately preceding financial year.

(xviii) In respect of Resignation of the Statutory Auditor

There has been no resignation of statutory auditors of the Company during the year.

(xix) In respect of Material-uncertainty on the basis of financial ratios

On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the Standalone Financial Statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention,

which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

(xx) In respect of Corporate Social Responsibility

(a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act. Accordingly, reporting under clause 3(xx)(a) of the Order is not applicable for the year.

(b) In respect of ongoing projects, the Company has transferred unspent Corporate Social Responsibility (CSR) amount as at the Balance Sheet date to a special account, within a period of thirty days from the end of the financial year in compliance with section 135(6) of the Companies Act. (Note No.35)

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K.Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJGK8734

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABX2701

Date: 21.05.2025
Place: Mumbai

Annexure B to the Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para 8 (II) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31st March, 2025)

As required under Section 143(5) of the Companies Act, 2013 with respect to the directions issued by The Comptroller & Auditor General of India, we report that:

Directions	Replies
Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	Yes, the Company has system in place to process all the accounting transactions through IT system. Based on the verification carried out by us during the course of our audit and based on the information and explanations given to us we have not come across any instance having significant implications on the integrity of accounts.
Whether there is any restructuring of an existing loan or cases of waiver/ write-off of debts/ loans/ interest etc. made by a lender to the Company due to the Company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a Government Company, then this direction is also applicable for statutory auditor of lender Company).	There is no such case and the Company is regular in servicing its debts and borrowing obligations.
Whether funds (grants/subsidy etc.) received/ receivable for specific schemes from Central/ State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Company is the nodal agency for the operationalization of RDSS Scheme, Government of India. Ministry of Power, Government of India release funds/limits for the projects sanctioned under RDSS scheme for the respective beneficiary DISCOM's / Power

	Depts. through PFMS for implementation of sanctioned projects. Further, these assigned funds/limits have been accounted for / utilised as per specified scheme guidelines and terms & conditions of the sanction.

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJ4K8734

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABX2701

Date: 21.05.2025

Place: Mumbai

Annexure C to the Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para 8 III(f) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31st March, 2025)

Report on the Internal Financial Controls with reference to Standalone Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls with reference to the Standalone Financial Statements of Power Finance Corporation Limited ("the Company") as of 31st March, 2025 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

1. MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business including adherence to Company's policies the safeguarding of its assets the prevention and detection of frauds and errors the accuracy and completeness of the accounting records and the timely preparation of reliable financial information as required under the Act.

2. AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the Company's internal financial controls with reference to Standalone Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI prescribed under Sub-section 10 of Section 143 of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

T.V.A. & CO. Chartered Accountants New Delhi

Mehra Goel & Co. Chartered Accountants FRN: 000517N New Delhi

3. MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Standalone Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of the Management of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the Standalone Financial Statements.

4. INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

5. OPINION

In our opinion, the Company has, in all material respects, an internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJGK8734

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABX2701

Date: 21.05.2025
Place: Mumbai

NON-BANKING FINANCIAL COMPANIES AUDITORS' REPORT FOR THE YEAR ENDED 31.03.2025

To The Board of Directors of
Power Finance Corporation Limited
Urjanidhi, 1, Barakhamba Lane,
Connaught Place, New Delhi-110001

We have audited the accompanying Standalone Financial Statements of Power Finance Corporation Limited ('the Company'), which comprises the Balance Sheet as at 31.03.2025, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Changes in Equity and the Statement of Cash Flows for the year then ended, and Notes to the Standalone Financial Statements, including a summary of Material Accounting Policies and Other Explanatory Information (hereinafter referred to as "the Standalone Financial Statements") and issued our audit report dated 21.05.2025. These financial statements are the responsibility of the Company's management. Our responsibility was to express an opinion on these financial statements based on our audit. Our audit was conducted in the manner specified under the section "Auditor's Responsibility for the Audit of the Financial Statements" of the said audit report. We also draw reference to the section "Responsibilities of Management and Those Charged with Governance for the Financial Statements" in the Audit Report which applies to this report.

As required by the "Non-Banking Financial Companies Auditor's Report (Reserve Bank) Directions, 2016" issued by the Reserve Bank of India (RBI), on the matters specified in Chapter - II of the said Directions to the extent applicable to the Company, based on our audit referred to the aforesaid paragraph and according to the information and explanations given to us, which to the best of our knowledge and belief were necessary for this purpose, we report that:

1. The Company is engaged in the business of Non-Banking Financial Institution, having valid certificate of registration as an Infrastructure Finance Company issued by Reserve Bank of India vide No. B-14.00004 dated 28.07.2010 in lieu of earlier certificate no. 14.00004 dated 10.02.1998. Further, the Company is entitled to continue to hold such registration in terms of its asset/income pattern as on 31.03.2025.

2. The Company is meeting the requirement of net owned funds applicable to an Infrastructure Finance Company as contained in in Master Direction – Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023.

3. The Company is registered as non-deposit accepting Infrastructure Finance Company with RBI. The Board of Directors has passed resolution in its meeting held on 12.03.2025 for non-acceptance of any public deposit in future without obtaining prior written permission of Reserve Bank of India.

4. The Company has not accepted any public deposits during the financial year 2024-25.

5. The Standalone Financial Statements of the Company for the year 2024-25 have been prepared in accordance with the recognition and measurement principles of Indian Accounting Standards

(Ind AS) prescribed under Section 133 of the Companies Act, 2013 ('the Act') read with relevant rules issued thereunder. Accordingly, the Company is following Board approved methodology for computation of Impairment Allowance towards provisioning for its loan assets and classification thereof. In view of regulatory compliance of the Act for adoption of a mechanism for preparation of Standalone Financial Statements, the Company is required to make provision of impairment loss as per Ind AS 109 and not required to follow the Prudential norms relating to income recognition, asset classification and provisioning (IRACP norms) for Bad and Doubtful debts in terms of Directions 2016. However, in this regard, in compliance of Annex II of Master Direction Reserve Bank of India (Non-Banking Financial Company Scale Based Regulation) Directions, 2023, as amended, the Company has calculated provision required under IRACP Norms (including standard assets provisions) and the Company is not required to appropriate any amount to "Impairment Reserve".

6. As per information and explanation given to us, the Statement of capital funds, risk assets/exposure and risk asset ratio (DNBS 03 Return) has been filed by the Company for all the quarters of FY 2024-25 based on provisional Standalone Financial Results, including CRAR of respective quarters, drawn on the date of filing within the stipulated period, in compliance with RBI norms. Further, CRAR based on audited Standalone Financial Statements for the year ended 31.03.2025 has been correctly arrived at and it is in compliance with minimum prescribed CRAR by RBI.

We have no responsibility to update this report for events occurring after the date of submission of signed copy of this report. Also, this report is issued solely for reference of the Company pursuant to the requirement as per the said Directions and is not to be used or distributed for any other purpose.

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJGK8734

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABX2701

Date: 21.05.2025
Place: Mumbai

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi – 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower,
43, Nehru Place
New Delhi – 110019

Compliance Certificate

We have conducted the audit of Standalone Financial statements of Power Finance Corporation Limited for the year ended 31st March, 2025 in accordance with the directions issued by the Comptroller & Auditor General of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the directions issued to us.

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN: 25088722BMUJGK8734

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABX2701

Date: 21.05.2025
Place: Mumbai

Power Finance Corporation Limited
Standalone Balance Sheet as at March 31, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2025 (Audited)	As at 31.03.2024 (Audited)
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	7	22.03	21.76
(b)	Bank Balance other than Cash and Cash Equivalents	8	6,820.63	200.05
(c)	Derivative Financial Instruments	9	6,647.30	4,462.03
(d)	Trade Receivables	10A	-	-
(e)	Loans	11	5,32,818.27	4,69,928.41
(f)	Investments	12	20,719.99	20,219.95
(g)	Other Financial Assets	13	5,951.72	6,052.91
	Total Financial Assets (1)		**5,72,979.94**	**5,00,885.11**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	14	228.24	243.81
(b)	Deferred Tax Assets (Net)		3,351.04	3,557.16
(c)	Property, Plant and Equipment	15	46.68	42.08
(d)	Intangible Assets under development	15	11.98	11.20
(e)	Intangible Assets	15	5.23	0.02
(f)	Right-of-use Assets	15	33.50	33.95
(g)	Other Non-Financial Assets	16	1,520.72	809.68
	Total Non- Financial Assets (2)		**5,197.39**	**4,697.90**
	Total Assets (1+2)		**5,78,177.33**	**5,05,583.01**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	9	773.17	353.73
(b)	Trade Payables	10B		
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		0.10	0.20
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		9.46	14.72
(c)	Debt Securities	17	3,19,747.77	2,94,267.80
(d)	Borrowings (other than Debt Securities)	18	1,52,203.32	1,16,606.04
(e)	Subordinated Liabilities	19	3,564.35	5,519.72
(f)	Other Financial Liabilities	20	9,682.28	8,633.29
	Total Financial Liabilities (1)		**4,85,980.45**	**4,25,395.50**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	14	50.92	15.31
(b)	Provisions	21	476.38	412.09
(c)	Other Non-Financial Liabilities	22	732.71	556.62
	Total Non- Financial Liabilities (2)		**1,260.01**	**984.02**
	Total Liabilities (1+2)		**4,87,240.46**	**4,26,379.52**
3	**Equity**			
(a)	Equity Share Capital	23	3,300.10	3,300.10
(b)	Other Equity	24	87,636.77	75,903.39
	Total Equity (3)		**90,936.87**	**79,203.49**
	Total Liabilities and Equity (1+2+3)		**5,78,177.33**	**5,05,583.01**

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088[illegible]

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

Power Finance Corporation Limited

Standalone Statement of Profit and Loss for the year ended March 31, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	Year ended 31.03.2025 (Audited)	Year ended 31.03.2024 (Audited)
	Revenue from Operations			
(i)	Interest Income	25	49,874.70	43,641.14
(ii)	Dividend Income	26	2,992.30	2,276.01
(iii)	Fees and Commission Income	27	232.22	105.31
I.	**Total Revenue from Operations**		**53,099.22**	**46,022.46**
II.	Other Income	28	28.54	11.64
III.	**Total Income (I+II)**		**53,127.76**	**46,034.10**
	Expenses			
(i)	Finance Costs	29	30,538.04	28,019.65
(ii)	Net Translation / Transaction Exchange Loss / (Gain)	30	466.76	(213.09)
(iii)	Fees and Commission Expense	31	28.66	24.40
(iv)	Net Loss / (Gain) on Fair Value changes	32	(256.55)	109.73
(v)	Impairment on Financial Instruments	33	457.11	(171.15)
(vi)	Employee Benefit Expenses	34	268.58	236.85
(vii)	Depreciation, Amortisation and Impairment	15	19.83	18.40
(viii)	Corporate Social Responsibility Expenses	35	270.28	217.51
(ix)	Other Expenses	36	162.68	166.11
IV.	**Total Expenses**		**31,955.39**	**28,408.41**
V.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV)**		**21,172.37**	**17,625.69**
VI.	Exceptional Items		-	-
VII.	**Profit/(Loss) Before Tax (V-VI)**		**21,172.37**	**17,625.69**
	Tax Expense:	37		
	(1) Current Tax:			
	- Current Year		3,585.36	2,988.34
	- Earlier Years		(15.31)	(15.54)
	(2) Deferred Tax Expense / (Income)		250.13	285.87
VIII.	**Total Tax Expense**		**3,820.18**	**3,258.67**
IX.	**Profit/(Loss) from Continuing Operations (VII-VIII)**		**17,352.19**	**14,367.02**
X.	Profit/(Loss) from Discontinued Operations (After Tax)		-	-
XI.	**Profit/(Loss) (from continuing and discontinued operations) (IX+X)**		**17,352.19**	**14,367.02**
	Other Comprehensive Income			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(6.17)	(5.73)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(2.90)	1,577.82
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		1.45	1.46
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(52.23)	(190.10)
	Sub-Total (A)		**(59.85)**	**1,383.45**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		(197.26)	(208.59)
	- Cost of Hedging Reserve		(124.79)	215.28
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		49.65	52.50
	- Cost of Hedging Reserve		31.41	(54.18)
	Sub-Total (B)		**(240.99)**	**5.01**
XII.	**Other Comprehensive Income (A+B)**		**(300.84)**	**1,388.46**
XIII.	**Total Comprehensive Income (XI+XII)**		**17,051.35**	**15,755.48**
XIV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**	38		
	(1) For continuing operations (in ₹)		52.58	43.53
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		52.58	43.53

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088720

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

Power Finance Corporation Limited

Standalone Statement of Changes in Equity for the year ended March 31, 2025

A. Equity Share Capital (₹ in crore)

Particulars	Opening Balance	Changes in Equity Share Capital due to prior period errors	Restated Opening Balance	Changes during the year	Closing Balance
Issued, Subscribed and fully paid up:					
Year ended March 31, 2024	2,640.08	-	2,640.08	660.02	3,300.10
Year ended March 31, 2025	3,300.10	-	3,300.10	-	3,300.10

Refer note 23 for details

B. Other Equity

FY 2024-25 (₹ in crore)

Particulars	Other Reserves									Retained Earnings	Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2024	**11,432.63**	**1,212.26**	**599.85**	**29,316.21**	**89.18**	**2,115.74**	**(402.85)**	**67.15**	**14,720.80**	**15,876.21**	**1,278.50**	**336.11**	**(738.40)**	**75,903.39**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	-	-	-	-	-	17,352.19	-	-	-	17,352.19
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	-	(4.72)	-	-	-	(4.72)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	(55.13)	(147.61)	(93.38)	(296.12)
Total Comprehensive Income for the year	-	-	-	-	-	-	-	-	-	**17,347.47**	**(55.13)**	**(147.61)**	**(93.38)**	**17,051.35**
Dividends	-	-	-	-	-	-	-	-	-	(5,362.67)	-	-	-	(5,362.67)
Transfer to / from Retained Earnings	3,470.45	919.16	-	3,245.45	-	-	-	-	-	(7,635.06)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(1,212.26)	-	-	-	-	-	-	1,212.26	-	-	-	-	-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	-	114.38	(114.38)	-	-	-
Utilised for issue of Bonus Equity Shares	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Expenses incurred on issue of Bonus Equity shares	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-
Additions / Deletions during the year (net)	-	(3.83)	-	50.08	-	-	44.70	1.75	-	(48.00)	-	-	-	44.70
Balance as at 31.03.2025	**14,903.08**	**915.33**	**599.85**	**32,611.74**	**89.18**	**2,115.74**	**(358.15)**	**68.90**	**15,933.06**	**20,292.33**	**1,108.99**	**188.50**	**(831.78)**	**87,636.77**

T.V.A. & Co. Chartered Accountants New Delhi

Mehra Goel & Co. FRN: 000517N New Delhi Chartered Accountants

FY 2023-24

(₹ in crore)

Particulars	Other Reserves									Retained Earnings	Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2023	**8,559.23**	**529.39**	**599.85**	**26,511.31**	**-**	**2,776.54**	**(467.57)**	**64.97**	**14,691.55**	**12,648.64**	**55.54**	**492.20**	**(899.50)**	**65,562.15**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	-	-	-	-	-	14,367.02	-	-	-	14,367.02
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	-	(4.27)	-	-	-	(4.27)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	1,387.72	(156.09)	161.10	1,392.73
Total Comprehensive Income for the year	-	-	-	-	-	-	-	-	-	**14,362.75**	**1,387.72**	**(156.09)**	**161.10**	**15,755.48**
Dividends	-	-	-	-	-	-	-	-	-	(4,818.15)	-	-	-	(4,818.15)
Transfer to / from Retained Earnings	2,873.40	715.09	-	2,767.28	89.18	-	-	-	-	(6,444.95)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(29.25)	-	-	-	-	-	-	29.25	-	-	-		-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	-	164.76	(164.76)	-	-	-
Utilised for issue of Bonus Equity Shares	-	-	-	-	-	(660.02)	-	-	-	-	-	-	-	(660.02)
Expenses incurred on issue of Bonus Equity shares	-	-	-	-	-	(0.78)	-	-	-	-	-	-	-	(0.78)
Additions / Deletions during the year (net)	-	(2.97)	-	37.62	-	-	64.72	2.18	-	(36.84)	-	-	-	64.71
Balance as at 31.03.2024	**11,432.63**	**1,212.26**	**599.85**	**29,316.21**	**89.18**	**2,115.74**	**(402.85)**	**67.15**	**14,720.80**	**15,876.21**	**1,278.50**	**336.11**	**(738.40)**	**75,903.39**

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Place : Mumbai
Date : 21.05.2025

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088722

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Power Finance Corporation Limited

Standalone Statement of Cash Flows for the year ended March 31, 2025

(₹ in crore)

Sr. No.		Year ended 31.03.2025 (Audited)		Year ended 31.03.2024 (Audited)	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	**21,172.37**		**17,625.69**	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	4.62		3.36	
	Loss/ (Gain) on Fair value changes (Net)	(256.55)		109.73	
	Unrealised Foreign Exchange Translation Loss / (Gain)	1,714.44		(64.92)	
	Depreciation and Amortisation	19.83		18.40	
	Impairment on Financial Instruments	457.11		(171.15)	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	(111.85)		(111.57)	
	Interest expense on Zero Coupon Bonds and Commercial Papers	47.30		(96.65)	
	Other interest expense	3.65		3.14	
	Interest accrued on investments	(74.17)		(28.63)	
	Provision for unspent CSR created	81.92		116.02	
	Provision (others) created	83.78		59.09	
	Operating profit before Working Capital Changes:	**23,142.45**		**17,462.51**	
	Increase / Decrease :				
	Loans (Net)	(63,408.11)		(59,036.70)	
	Other Financial and Non-Financial Assets	(6,508.06)		689.29	
	Derivative	(1,649.97)		443.13	
	Other Financial & Non-Financial Liabilities, Trade Payables and Provisions	1,595.13		4,804.15	
	Cash used before Exceptional Items	**(46,828.56)**		**(35,637.62)**	
	Exceptional Items	-		-	
	Cash used in Operations Before Tax	**(46,828.56)**		**(35,637.62)**	
	Income Tax paid	(3,573.86)		(3,082.78)	
	Income Tax Refund	37.61		39.97	
	Net Cash Inflow/(Outflow) from Operating Activities		**(50,364.81)**		**(38,680.43)**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.35		0.18	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP, Intangible Assets under development and Capital Advance)	(760.75)		(288.24)	
	Sale / (Purchase) of Other Investments	(174.56)		(1,184.75)	
	Net Cash Inflow/(Outflow) from Investing Activities		**(934.96)**		**(1,472.81)**
III.	**Cash Flow From Financing Activities :**				
	Raising of Bonds (including premium) (Net of Redemptions)	23,632.42		32,696.99	
	Raising of Long Term Loans (Net of Repayments)	9,873.52		9,185.54	
	Raising of Foreign Currency Loans (Net of Repayments)	14,625.63		8,411.61	
	Raising of Subordinated Liabilities (Net of Redemptions)	(2,000.00)		(3,700.00)	
	Raising of Commercial paper (Net of Repayments)	5,987.27		-	
	Raising of Working Capital Demand Loan / OD / CC / Line of Credit (Net of Repayments)	4,543.87		(1,622.35)	
	Expenses on issue of bonus equity shares	-		(0.78)	
	Payment of Dividend	(5,362.67)		(4,818.15)	
	Payment of Lease Liability	(0.01)		(0.00)	
	Net Cash Inflow/(Outflow) from Financing Activities		**51,300.04**		**40,152.86**
	Net Increase / (Decrease) in Cash and Cash Equivalents		**0.27**		**(0.38)**
	Add : Cash and Cash Equivalents at beginning of the financial year		21.76		22.14
	Cash and Cash Equivalents at the end of the year		**22.03**		**21.76**
	Details of Cash and Cash Equivalents at the end of the year:				
	Balances with Banks (of the nature of cash and cash equivalents)				
	- In current accounts	22.03		21.76	
	- Cheques, Drafts on hand including postage and Imprest	-		0.00	
	Total Cash and Cash Equivalents at the end of the year		**22.03**		**21.76**

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.

During the year, the Company has cash outflow of an amount of ₹ 188.36 crore (previous year ₹ 101.48 crore) towards Corporate Social Responsibility. (Refer Note 35)

Reconciliation of liabilities (principal o/s) arising from financing activities

(₹ in crore)

Sr. No.	Particulars	Bonds / Debenture*	Term Loans**	Foreign Currency Loans	WCDL/ Loan against term deposit	Commercial Paper	Subordinated Liabilities	Total
	Opening Balance as at 01.04.2023	**2,15,070.11**	**69,817.90**	**64,554.49**	**3,983.83**	-	**9,211.50**	**3,62,637.83**
	Cash Flow During the Year (Net)	32,696.99	9,185.54	8,411.61	(1,622.35)	-	(3,700.00)	44,971.79
	Non-Cash Changes due to:							
	Coupon Bond / Financial Charges on Commercial Paper	(96.65)	-	-	-	-	-	(96.65)
	Variation in Exchange Rates	-	-	(129.64)	-	-	-	(129.64)
	Closing Balance as at 31.03.2024	**2,47,670.45**	**79,003.44**	**72,836.46**	**2,361.48**	-	**5,511.50**	**4,07,383.33**
	Cash Flow During the Year (Net)	23,632.42	9,873.52	14,625.63	4,543.87	5,987.27	(2,000.00)	56,662.71
	Non-Cash Changes due to:							
	Amortization of discount on Zero Coupon Bonds & Financial Charges on Commercial Papers	38.33	-	-	-	8.97	-	47.30
	Variation in Exchange Rates	-	-	1,669.74	-	-	-	1,669.74
	Closing Balance as at 31.03.2025	**2,71,341.20**	**88,876.96**	**89,131.83**	**6,905.35**	**5,996.24**	**3,511.50**	**4,65,763.08**

*Foreign Currency Notes form part of Foreign Currency Loans in Standalone Statement of Cash Flows.

**Foreign Currency Loans and Foreign Currency Loans- Multilateral/Bilateral Agencies form part of Foreign Currency Loans in Standalone Statement of Cash Flows.

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088722

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

1 Company Information

Power Finance Corporation Limited ("PFC" or "the Company") was incorporated in India in the year 1986. The Company is domiciled in India and is limited by shares, having its registered office at 'Urjanidhi', 1, Barakhamba Lane, Connaught Place, New Delhi – 110001 and conferred with 'Maharatna' Status by the Govt. of India.

The Company is a Government Company engaged in extending financial assistance to power, logistics and infrastructure sector and is registered with Reserve Bank of India (RBI) as an Infrastructure Finance Company (IFC). The Company being a Government owned NBFC-IFC is placed in Middle layer under Master Direction (NBFC-Scale Based Regulation), 2023 issued by RBI.

Equity shares of the Company are listed on National Stock Exchange of India Limited (NSE) and BSE Limited. Further, various debt securities of the Company are also listed on the stock exchanges.

2 Statement of Compliance

The Standalone Financial Statements of the Company comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms / guidelines. The Standalone Balance Sheet, Statement of Profit and Loss and Statement of Changes in Equity are prepared and presented as per the requirements of Division III of Schedule III to the Companies Act, 2013 applicable for Non-Banking Financial Companies (NBFCs). The Standalone Statement of Cash Flows has been prepared and presented as per the requirements of Ind AS 7 'Statement of Cash Flows'.

3

These Standalone Financial Statements have been approved for issue by Board of Directors (BoD) of the Company on 21.05.2025.

4 Standards / Amendments issued but not yet effective

During the FY 2024-25, the Ministry of Corporate Affairs (MCA) has not notified any new Indian Accounting Standards (Ind AS) or made amendments thereto, which are not yet effective.

5 Material Accounting Policy Information

The material accounting policy information in regard to preparation of the Standalone Financial Statements is given below:

5.1 Basis of Preparation and Measurement

These Standalone Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period. The functional currency of the Company is Indian Rupees (₹).

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

5.2 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Company considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

5.3 Financial Instruments

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus / minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Statement of Profit and Loss.

5.3.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

(a) Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The company while applying EIR method, generally amortises any fee, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Statement of Profit and Loss in period during which such renegotiations occur.

(b) Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

- The objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve.

(c) Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Statement of Profit and Loss.

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Company determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Company's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Company is in the business of providing loans across power, logisitics & infrastructure sector and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Company to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Company makes such election on an instrument-by-instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve. There is no recycling of the amounts from OCI to Statement of Profit and Loss, even on sale of investment. However, the Company transfers the cumulative gain / loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Statement of Profit and Loss.

Investment in equity shares of subsidiaries, joint ventures and associates are accounted at cost, less impairment if any.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Company recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Company presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Other Comprehensive Income and is not reduced from the carrying amount in the Balance Sheet.

(a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC) & Letter of Undertaking (LoU):

The Company measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Company measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Company considers reasonable and supportable information, that is available without undue cost or effort. If the Company measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Company again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Company measures impairment on commitments under LoC & LoU on similar basis as in case of Loan assets.

(b) Impairment of financial assets, other than loan assets:

ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

(iv) De-recognition of Financial Assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Other Comprehensive Income and accumulated in Equity, is recognised in Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Statement of Profit and Loss on disposal of that financial asset.

5.3.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial guarantee

A financial guarantee issued by the Company is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:

- the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and
- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Statement of Profit and Loss.

(iii) De-recognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Statement of Profit and Loss.

5.3.3 Derivative Financial Instruments

(i) The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cash flow hedge or fair value hedge. The Company designates certain derivative contracts as cash flow hedge or fair value hedge.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- There is an economic relationship between the hedged item and the hedging instrument.
- The effect of credit risk does not dominate the value changes that result from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Statement of Profit and Loss.

(v) Fair Value hedge

The Company remeasures the hedged item for fair value changes attributable to the hedged risk (i.e. changes in the benchmark rate). Such fair value hedge adjustment are recognised in the statement of profit or loss at end of every reporting period. The change in fair value of the underlying hedged item on account of attributable hedged risk (benchmark rate) is offset by corresponding change in fair value of the derivative (Fixed to Float IRS).

(vi) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vii) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Statement of Profit and Loss.

5.4 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is presented in the balance sheet when currently there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

5.5 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved, subject to necessary adjustment in the year of final settlement.

(iii) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Statement of Profit and Loss as incurred.

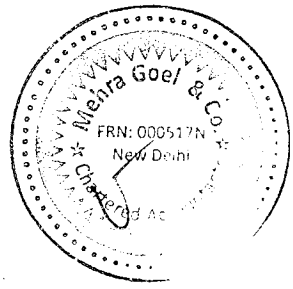
(iv) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(v) Depreciation is recognised so as to write-off the cost of assets less their residual values as per written down value method, over the useful lives as prescribed in Schedule II to the Companies Act, 2013, except for cell phones where useful life has been estimated by the Company as 2 years. Residual value is estimated as 5% of the original cost of PPE.

(vi) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from / up to the date on which the asset is available for use/disposed.

(vii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

(viii) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.



5.6 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Company as 5 years.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, and are recognised in the Statement of Profit and Loss when the asset is derecognised.

5.7 Leases

For recognition, measurement and presentation of lease contracts, the Company applies the principles of Ind AS 116 'Leases'.

(i) The Company as a lessee

The Company at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether

(a) the Company has substantially all of the economic benefits from use of the asset through the period of the lease, and

(b) the Company has the right to direct the use of the identified asset.

The Company at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use asset is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the company's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Company changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.

(ii) The Company as a lessor

Leases for which the Company is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight-line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Company in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Company's net investment outstanding in respect of lease at the reporting date.

5.8 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Company has a present legal or constructive obligation as a result of a past event, if it is probable that the Company will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the financial statements. However, contingent assets are disclosed in the financial statements when inflow of economic benefits is probable.

5.9 Recognition of Income and Expenditure

(i) Interest income, on financial assets subsequently measured at amortised cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

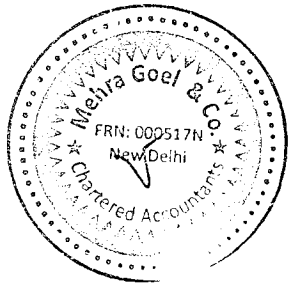
(ii) Interest on financial assets subsequently measured at fair value through profit and loss(FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and disclosed separately under the head 'Interest Income'

(iii) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(iv) Income from services rendered is recognized based on the terms of agreements / arrangements with reference to the stage of completion of contract at the reporting date.

(v) Dividend income from investments including those measured at FVTPL, is recognized in Statement of Profit and Loss under the head 'Dividend Income' when the Company's right to receive dividend is established and the amount of dividend can be measured reliably.

(vi) Interest expense on financial liabilities subsequently measured at amortised cost is recognized using Effective Interest Rate (EIR) method.



(vii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(viii) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Statement of Profit and Loss.

5.10 Foreign Currency Transactions and Translations

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction. At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the financial statements before April 01, 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortised over the balance period of such long term monetary item.

5.11 Employee Benefits

(i) Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards pension is charged in the Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

(ii) Defined Benefit Plan

The Company's obligation towards provident fund, gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit, and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans are recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Statement of Profit and Loss in the period of a plan amendment.

(iii) Other long term employee benefits

The Company's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognised in the Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the Loan on a prospective basis.

5.12 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

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5.13 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Statement of Profit and Loss, except when it relates to an item that is recognised in OCI or directly in equity, in which case, tax is also recognised in OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

5.14 Earnings Per Share

Basic earnings per equity share is calculated by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

5.15 Expenditure on issue of shares

Expenditure on issue of shares is charged to the securities premium account.

5.16 Dividends

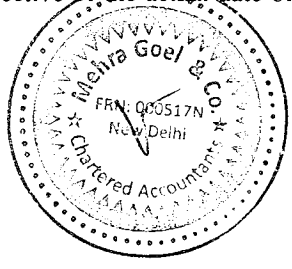
Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the Company.

5.17 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize material accounting policy information.
- The financial information in the financial statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.



The balance of the retained earnings appearing in the financial statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

6. Use of Estimates and Management Judgement

In preparation of the Standalone Financial Statements, the Management is required to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses and the related disclosures. The estimates and underlying assumptions are based on historical experience & other relevant factors and are reviewed on an ongoing basis. Actual results may differ from these estimates.

Changes in accounting estimates, if any, are recognized prospectively in the period in which the estimate is revised if the revision affects only that period or in the period of the revision & future periods if it affects both current & future periods.

6.1 Significant Management Judgements

In order to enhance understanding of the Standalone Financial Statements, information about significant areas of critical judgments, apart from those involving estimation (Note 6.2), in applying accounting policies that have the most significant effect on the amounts recognised in the Standalone Financial Statements, are as under:

(i) Deferred tax Liability on Special Reserve

The Company had passed a Board resolution that it has no intention to withdraw any amount from the Special Reserve created and maintained under section 36(1)(viii) of the Income Tax Act, 1961. Accordingly, the Special Reserve created and maintained cannot be withdrawn and as there is no future tax incidence, the Company does not create deferred tax liability on the said reserve.

(ii) Non recognition of income on Credit Impaired loan assets

As a matter of prudence, income on credit impaired loan assets is recognised as and when received or on accrual basis when expected realization is higher than the loan amount outstanding.

(iii) Amortisation of transaction cost on credit impaired loan assets

Outstanding amount of unamortised transaction cost is credited to Statement of Profit and Loss on classification of loan asset as credit impaired.

(iv) Classification of Investments

In order to classify an investment in a company as investment in subsidiary or joint venture (JV) or associate, judgement is required to assess the level of control depending upon the facts and circumstances of each case.

(a) The Company along with its subsidiary RECL is holding 21.49 % stake in equity share capital of Energy Efficiency Services Limited (EESL). However, in the absence of any practical ability to direct the relevant activities as per the requirements of Ind AS 28'Investment in Associates and Joint Ventures', the Company does not have any significant influence, accordingly EESL has not been considered as an associate company.

(b) Ultra-Mega Power Projects (UMPPs) are managed as per the mandate from Government of India (GoI) and the Company does not have the practical ability to direct the relevant activities of these UMPPs unilaterally. The Company therefore, considers its investment in respective UMPPs as associates having significant influence despite the Company holding 100% of their paid-up equity share capital.

(c) By virtue of holding Board position or equity stake in borrower companies, the rights exercised by PFC in such companies are protective in nature. Thus, the borrower companies are not considered as Associates for the purpose of financial statements.

(v) Low value leases

An assessment is required, if lessee opts not to apply the recognition and measurement requirements of Ind AS 116 'Leases' to leases where the underlying asset is of low value. For the purpose of determining low value, the Company has considered nature of assets and concept of materiality as defined in Ind AS 1 'Presentation of Financial Statements' and the conceptual framework of Ind AS which involve significant judgement.

(vi) Sundry Liabilities- Interest Capitalisation

Unrealised income on credit impaired loans, represented by Funded Interest Term Loan (FITL) / debt / equity instruments acquired under resolution, is transferred to a separate account titled 'Sundry Liabilities Account (Interest Capitalisation)' and is recognised in Statement of Profit and Loss on repayment of FITL or sale / redemption of debt / equity instruments.

(vii) Evaluation of indicators for impairment loss allowance of financial assets

The evaluation of the applicability of indicators for computation of impairment loss allowance of assets requires assessment of several external and internal factors which could result in change in recoverable amount of the assets. The Company makes significant judgement in identifying the default and significant increase in credit risk (SICR) based on available information.

6.2 Assumptions and Key Sources of Estimation Uncertainty

Information about estimates and assumptions that have the significant effect on recognition and measurement of assets, liabilities, income and expenses is provided below:

(i) Defined Benefit Obligation (DBO)

The Company's estimate of the DBO is based on a number of underlying assumptions such as standard rates of inflation, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses as detailed at Note 44.2.

(ii) Impairment test of Financial Assets (Expected Credit Loss)

The measurement of impairment loss allowance for financial assets which includes loan, LoCs, LoUs and guarantees measured at amortised cost requires use of statistical models, expected future economic conditions, estimated cash flows and credit behaviour (e.g., inputs and weights used for credit risk scoring, likelihood of borrowers defaulting and resulting losses). The cash flows expected to be recovered from credit impaired loans are assessed based on the borrower's financial situation, current status of the project, bid-value, resolution plan amount, OTS amount as available.

As these estimates are based on various assumptions, actual results may vary. Refer Note 40.1 for further details.

(iii) Fair value measurement

Fair value of financial instruments is required to be estimated for financial reporting purposes. The Company applies appropriate valuation techniques and inputs for fair value measurements. In estimating the fair value of an asset or a liability, the Company uses quoted prices and market-observable data to the extent it is available. In case of non-availability of the same, unobservable inputs are used for calculation of fair value of the assets / liabilities. The information about the valuation techniques, inputs used in determination of fair value of various assets & liabilities and other details are disclosed at Note 42.

(iv) Income Taxes

Estimates are involved in determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset. Refer Note 37 for details.

(v) Useful life of Property, Plant & Equipment (PPE) and Intangible Assets

The Company reviews its estimate of the useful lives of depreciable / amortisable assets at the end of each financial year, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets. Refer Note 15 for details on useful lives and carrying values of PPE and Intangible assets.

7 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Balances with Banks (of the nature of cash and cash equivalents)		
(i)	- In Current Accounts	22.03	21.76
(ii)	- Cheques, Drafts on hand including Postage and Imprest	-	0.00
	Total Cash and Cash Equivalents	**22.03**	**21.76**

8 Bank Balance other than Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Earmarked Balances with Banks for		
(i)	- Bank Deposit (Callable) / Demand Deposits- On Lien*	6,521.64	-
(ii)	- Unclaimed Dividend	6.14	5.48
(iii)	- Unclaimed Bonds / Interest on Bonds etc.	79.39	72.78
(iv)	- Amount received under GOI schemes	0.00	0.00
(v)	- Current Accounts with Banks - Unspent CSR Purposes (Refer note 35.4)	185.14	121.79
(vi)	- Bank deposits- Security for FCNR(B) loans	28.32	-
	Total Bank Balance other than Cash and Cash Equivalents	**6,820.63**	**200.05**

* The Company has availed Loan against these Term Deposits (LAD) and is presented in Note 18.5.

9 Derivative Financial Instruments

The Company enters into derivative contracts for hedging Currency & Interest Rate risk. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives**						
	- Spot and Forwards	-	-	-	-	-	-
	- Currency Swaps	16,302.92	184.36	25.75	11,219.24	318.87	128.47
	- Options	1,05,845.58	5,988.28	640.91	65,398.47	3,915.73	220.72
	Total Currency Derivatives (i)	**1,22,148.50**	**6,172.64**	**666.66**	**76,617.71**	**4,234.60**	**349.19**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	65,581.89	474.66	106.51	15,655.69	227.43	4.54
	Total Interest Rate Derivatives (ii)	**65,581.89**	**474.66**	**106.51**	**15,655.69**	**227.43**	**4.54**
	Total Derivative Financial Instruments (i+ii)	**1,87,730.39**	**6,647.30**	773.17	**92,273.40**	**4,462.03**	**353.73**

Part - II : Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Fair Value Hedging**						
	- Interest Rate Derivatives	30,036.90	435.57	-	-	-	-
	Total Fair Value Hedging (i)	**30,036.90**	**435.57**	-	-	-	-
(ii)	**Cash Flow Hedging**						
	- Currency Derivatives	1,22,148.50	6,172.64	666.66	76,617.71	4,234.61	349.19
	- Interest Rate Derivatives	34,594.99	32.16	106.51	12,506.09	196.75	4.54
	Total Cash Flow Hedging (ii)	**1,56,743.49**	**6,204.80**	773.17	**89,123.80**	**4,431.36**	**353.73**
(iii)	Undesignated Derivatives	950.00	6.93	-	3,149.60	30.67	-
	Total Undesignated Derivatives (iii)	**950.00**	**6.93**	-	**3,149.60**	**30.67**	-
	Total Derivative Financial Instruments (i+ii+iii)	**1,87,730.39**	**6,647.30**	773.17	**92,273.40**	**4,462.03**	**353.73**

9.1 Details of Forward Rate Agreements / Interest Rate Swaps:

Sr.No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Notional principal of swap agreements	65,581.89	15,655.69
(ii)	Losses which would be incurred if counterparties failed to fulfil their obligations under the agreements	474.66	227.43
(iii)	Collateral required upon entering into swaps	-	-
(iv)	Concentration of credit risk arising from swaps	Refer note (a) below	
(v)	Fair value of swap book (obtained from counterparty banks)	368.15	222.89

(a) The Company enters into swap agreements with Category-I Authorized Dealer Banks (PSU Banks, Private Indian Banks & Foreign Banks), in accordance with the RBI guidelines. All the swap agreements entered into with the banks are well within the limits defined in the Board approved "Policy for Management of Risks on Foreign Currency Borrowings".

9.2 Details of nature and terms of Forward Rate Agreements / Interest Rate Swaps

Benchmark	As at 31.03.2025	As at 31.03.2024	Terms
	Notional principal (₹ in crore)		
1 Yr OIS	30,036.90	-	Fixed Receivable Vs Floating Payable
FBIL G-Sec	950.00	3,149.60	Fixed Receivable Vs Floating Payable
USD SOFR	17,330.23	12,506.09	Fixed Payable Vs Floating Receivable
JPY TONA	13,337.94	-	Fixed Payable Vs Floating Receivable
6M Euribor	3,926.81	-	Fixed Payable Vs Floating Receivable
Total	**65,581.89**	**15,655.69**	

9.3 The Company does not hold any exchange traded Interest Rate (IR) derivatives as at 31.03.2025 (as at 31.03.2024 Nil).

9.4 Quantitative Disclosures on Risk Exposure in Derivatives:

(₹ in crore)

Sr.No.	Particulars	As at 31.03.2025		As at 31.03.2024	
		Currency Derivatives	Interest Rate Derivatives	Currency Derivatives	Interest Rate Derivatives
(i)	Derivatives (Notional Principal Amount)				
	For hedging [(a) & (b)]	1,22,148.50	65,581.89	76,617.71	15,655.69
(ii)	Marked to Market Positions (MTM)				
	(a) Asset (+MTM)	6,172.64	474.66	4,234.60	227.43
	(b) Liability (-MTM)	666.66	106.51	349.19	4.54
(iii)	Credit Exposure	15,477.19	1,427.08	9,968.91	345.89
(iv)	Unhedged Foreign Currency Exposures	4,358.78	10,551.58	8,688.98	13,158.21

(a) Interest rate derivatives include derivatives on rupee liabilities of ₹ 30,986.90 crore as at 31.03.2025 (as at 31.03.2024 ₹ 3,149.60 crore).

(b) Hedging of loan liabilities via multi-leg cross-currency derivatives has resulted in multiple recognition of derivative exposure, amounting to ₹37,375.45 crore.(as at 31.03.2024 ₹ 12,470.23 crore).

9.5 Refer Note 40.3 and Note 40.4 qualitative disclosures on Derivatives and Note 41 for disclosures related to hedge accounting.

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10A Trade receivables

The Company has categorised trade receivables at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Receivables considered good - secured	-	-
(ii)	Receivables considered good - unsecured	-	-
(iii)	Receivables which have significant increase in credit risk	-	-
(iv)	Receivables- credit impaired	0.81	0.81
	Sub Total (i to iv)	**0.81**	**0.81**
(v)	Less: Impairment loss allowance on receivables -credit impaired	(0.81)	(0.81)
	Total Trade Receivables	-	-

10A.1 Movement of Impairment on Trade Receivables

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening Balance	0.81	0.81
(ii)	Add: Creation during the year	-	-
(iii)	Less: Reversal during the year	-	-
	Closing Balance	**0.81**	**0.81**

10A.2 Trade Receivables ageing schedule

(₹ in crore)

Particulars	As at 31.03.2025					
	Outstanding for following periods from due date of payment					
	Less than 6 months	6 months - 1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables — considered good	-	-	-	-	-	-
ii) Undisputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade Receivables — credit impaired	-	-	-	-	0.81	**0.81**
iv) Disputed Trade Receivables—considered good	-	-	-	-	-	-
(v) Disputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
vi) Disputed Trade Receivables — credit impaired	-	-	-	-	-	-
Total	-	-	-	-	**0.81**	**0.81**

(₹ in crore)

Particulars	As at 31.03.2024					
	Outstanding for following periods from due date of payment					
	Less than 6 months	6 months - 1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables — considered good	-	-	-	-	-	-
ii) Undisputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade Receivables — credit impaired	-	-	-	-	0.81	**0.81**
iv) Disputed Trade Receivables—considered good	-	-	-	-	-	-
(v) Disputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
vi) Disputed Trade Receivables — credit impaired	-	-	-	-	-	-
Total	-	-	-	-	**0.81**	**0.81**

10B Trade Payables

The Company has categorised trade payables at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

S.No	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Total outstanding dues of micro, small and medium enterprises	0.10	0.20
(ii)	Total outstanding dues of creditors other than micro, small and medium	9.46	14.72
	Total Trade Payables	**9.56**	**14.92**

10B.1 Trade Payables ageing schedule

(₹ in crore)

Particulars	As at 31.03.2025				
	Outstanding for following periods from due date of payment				
	Less than 1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) MSME	0.10	-	-	-	**0.10**
(ii) Others	8.08	0.01	0.04	1.33	**9.46**
(iii) Disputed dues-MSME	-	-	-	-	-
(iv) Disputed dues-Other	-	-	-	-	-
Total	**8.18**	**0.01**	**0.04**	**1.33**	**9.56**

(₹ in crore)

Particulars	As at 31.03.2024				
	Outstanding for following periods from due date of payment				
	Less than 1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) MSME	0.20	-	-	-	**0.20**
(ii) Others	11.94	1.37	0.01	1.40	**14.72**
(iii) Disputed dues-MSME	-	-	-	-	-
(iv) Disputed dues-Other	-	-	-	-	-
Total	**12.14**	**1.37**	**0.01**	**1.40**	**14.92**

11 Loans

The Company has categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Loans to Borrowers***		
(i)	Term Loans **	4,98,659.62	4,43,873.03
(ii)	Buyer's Line of Credit	1,719.69	1,896.63
(iii)	Working Capital Loans	42,204.48	35,155.62
(iv)	Others -Deferred Payment Guarantee	536.62	536.62
(v)	**Principal Outstanding (i to iv)**	**5,43,120.41**	**4,81,461.90**
(vi)	Interest accrued but not due on Loans	3,626.23	4,270.07
(vii)	Interest accrued & due on Loans	702.83	213.41
(viii)	Unamortised Fee on Loans	(265.15)	(194.29)
	Gross Carrying Amount (v to viii)	**5,47,184.32**	**4,85,751.09**
	Less: Impairment loss allowance	(14,366.05)	(15,822.68)
	Net Carrying Amount	**5,32,818.27**	**4,69,928.41**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	2,12,447.81	2,10,196.31
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank / Government Guarantees	1,90,663.21	1,87,653.29
(iv)	Unsecured	1,44,073.30	87,901.49
	Gross Security-wise classification	**5,47,184.32**	**4,85,751.09**
	Less: Impairment loss allowance	(14,366.05)	(15,822.68)
	Net Security-wise classification	**5,32,818.27**	**4,69,928.41**
(C) I	**Loans in India**		
(i)	Public Sector	4,24,079.90	3,93,489.05
(ii)	Private Sector	1,23,104.42	92,262.04
	Gross Carrying Amount of Loans in India	**5,47,184.32**	**4,85,751.09**
	Less: Impairment loss allowance	(14,366.05)	(15,822.68)
	Net Carrying amount of Loans in India	**5,32,818.27**	**4,69,928.41**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**5,32,818.27**	**4,69,928.41**

* For details of Loans pledged as security refer Note 17.6, 17.7, 17.11 and 18.4.

** For details of Loans given to related party, refer Note 43.

11.1 Movement of Impairment loss allowance on Loans

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening balance	15,822.68	16,024.67
(ii)	Creation during the year	2,628.03	563.71
(iii)	Reversal during the year	(4,084.65)	(765.71)
	Closing balance	**14,366.06**	**15,822.68**

11.1 During the year, the Company has sent letters to borrowers seeking confirmation of balances as at 31.03.2025 except where loans have been recalled or pending before court/NCLT.
Confirmation for 99.34% of the said balances have been received. Out of the remaining loans amounting Rs. 2,835.96 crore for which balance confirmation have not been received, 60.30% loans are secured by way Charge on Assets and 39.70% are unsecured loans.

11.2 The details of resolution plans implemented during the year:

(₹ in crore)

S. No.	Name of Borrower	Details of Resolution Plan	Principal o/s prior to date of Resolution	Impairment allowance provided till date of Resolution	Amount written off including impairment on investments	Remarks
FY 2024-25						
1	KSK Mahanadi Power Company Limited	Resolution with change in ownership through NCLT	3,299.61	1,814.79	-	Resolution proceeds / equity shares of the borrower Company received resulting in realisation of full loan principal and interest income of ₹ 1,190.42 crore. Loan stands settled as at 31.03.2025.
2	Vyshaka Solar Energy Systems Private Limited	Restructuring with existing promoter outside NCLT	8.86	4.57	-	Sustainable debt amounting to ₹ 9.41 crore is continuing in the books of the Company as on 31.03.2025.
3	Om Shakti Renergies Ltd	Liquidated through NCLT	3.82	3.82	3.82	Dissolution order dated 18.09.2024 received from NCLT. Based on Board approval principal outstanding of ₹ 3.82 crore has been written off. Loan stand settled at 31.03.2025.
4	Lanco Amarkantak Power Limited	Resolution with change in ownership through NCLT	2,375.69	1,797.98	1,593.44	Loan stands settled as at 31.03.2025.
Total			**5,687.98**	**3,621.16**	**1,597.26**	

FY 2023-24						
1	Mytrah Vayu Tungbhadra Private Limited	Restructuring with change in ownership outside NCLT	650.51	422.68	29.25	Sustainable loan amounting to ₹ 581.80 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received.
2	Dans Energy Private Limited	Restructuring without change in ownership outside NCLT	412.99	127.82	-	Sustainable debt amounting to ₹ 441.45 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received .
Total			**1,063.50**	**550.50**	**29.25**	

11.3 The Company has not advanced or loaned or invested any funds which are material either individually or in the aggregate (either from borrowed funds or share premium or any other sources or kind of funds) to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

11.4 For details of credit risk exposure and management by the Company, refer note 40.1.

12 Investments

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	2,635.70	-	-	-	-	2,635.70
(ii)	Debt securities	363.49	-	-	-	-	363.49
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,600.70	14,600.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	2,889.36	230.19	3,119.55	-	3,119.55
(iv)	Preference Shares	72.95	-	-	-	-	72.95
	Total Investments	**3,072.14**	**2,889.36**	**230.19**	**3,119.55**	**14,601.25**	**20,792.94**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	3,072.14	2,889.36	230.19	3,119.55	14,601.25	**20,792.94**
	Gross Geography wise investment	**3,072.14**	**2,889.36**	**230.19**	**3,119.55**	**14,601.25**	**20,792.94**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	**(72.95)**
	Net Geography wise investment	**2,999.19**	**2,889.36**	**230.19**	**3,119.55**	**14,601.25**	**20,719.99**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	1,898.61	-	-	-	-	1,898.61
(ii)	Debt securities	411.78	-	46.77	46.77	-	458.55
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,600.70	14,600.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	3,053.27	193.98	3,247.25	-	3,247.25
(iv)	Preference Shares	87.24	-	-	-	-	87.24
	Total Investments	**2,397.63**	**3,053.27**	**240.75**	**3,294.02**	**14,601.25**	**20,292.90**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	2,397.63	3,053.27	240.75	3,294.02	14,601.25	**20,292.90**
	Gross Geography wise investment	**2,397.63**	**3,053.27**	**240.75**	**3,294.02**	**14,601.25**	**20,292.90**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	**(72.95)**
	Net Geography wise investment	**2,324.68**	**3,053.27**	**240.75**	**3,294.02**	**14,601.25**	**20,219.95**

* Others includes Investment in Subsidiaries and Associates which have been carried at cost in accordance with the provisions of Ind AS 27 'Separate Financial Statements'.

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

12.1 **Details of Investments**

Sr. No.	Particulars	Measured at	As at 31.03.2025			As at 31.03.2024		
			Number	Face Value (₹)	Amount	Number	Face Value (₹)	Amount
(i)	**Government Securities - Quoted ******	Amortised Cost	24,96,64,700	100	2,635.70	17,95,02,700	100	1,898.61
(ii)	**Debt securities ******							
	- Bonds from State Power Corporation- Quoted	Amortised Cost	2,625	10,00,000	262.58	3,000	10,00,000	300.25
	Debentures - Unquoted							
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	FVTPL	-	-	-	6,13,23,236	10	33.34
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	FVTPL	-	-	-	2,47,00,125	10	13.43
	- Essar Power Transmission Company Ltd. - Series C - OCD	FVTPL	-	-	-	68,79,504	10	0.00
	- RKM Powergen Pvt. Ltd. - Series A - OCD	FVTPL	41,93,96,250	100	0.00	41,93,96,250	100	0.00
	- RKM Powergen Pvt. Ltd. - Series B - OCD *****	FVTPL	1,34,71,484	100	0.00	1,34,71,484	100	0.00
	- RKM Powergen Pvt. Ltd. - Series A1 - OCD *****	FVTPL	2,32,72,410	100	0.00	2,32,72,410	100	0.00
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	FVTPL	29,25,000	100	0.00	29,25,000	100	0.00
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	FVTPL	1,86,24,000	100	0.00	1,86,24,000	100	0.00
	- DANS Energy Pvt. Ltd- OCD	FVTPL	2,37,42,000	100	0.00	2,37,42,000	100	0.00
	- Jhabua Power Limited - NCD	Amortised Cost	1,00,91,263	100	100.91	1,11,53,499	100	111.53
(iii)	**Equity Instruments**							
	Subsidiaries							
	- REC Ltd. - Quoted	Cost	1,38,59,93,662	10	14,500.50	1,38,59,93,662	10	14,500.50
	- PFC Consulting Ltd.- Unquoted *	Cost	52,246	10	0.15	52,246	10	0.15
	- PFC Projects Ltd. - Unquoted *	Cost	50,000	10	0.05	50,000	10	0.05
	-PFC Infra Finance IFSC Limited - Unquoted *	Cost	10,00,00,000	10	100.00	10,00,00,000	10	100.00
	Associates							
	- Companies for development of Ultra Mega Power Projects (11 companies) - Unquoted *	Cost	5,50,000	10	0.55	5,50,000	10	0.55
	Others							
	- PTC India Limited - Quoted	Designated - FVTOCI	1,20,00,000	10	196.33	1,20,00,000	10	223.14
	- Coal India Limited - Quoted	Designated - FVTOCI	1,39,64,530	10	556.07	1,39,64,530	10	606.20
	- NHPC Limited - Quoted	Designated - FVTOCI	10,26,79,475	10	844.03	11,76,79,192	10	1,055.58
	- Power Exchange India Limited - Unquoted *	Designated - FVTOCI	32,20,000	10	5.06	32,20,000	10	4.78
	- Suzlon Energy Limited - Quoted	Designated - FVTOCI	13,31,04,997	2	754.17	13,31,04,997	2	537.74
	- Energy Efficiency Services Limited - Unquoted	Designated - FVTOCI	24,55,00,000	10	101.18	24,55,00,000	10	181.06
	- Jhabua Power Limited - Unquoted ***	Designated - FVTOCI	6,90,45,455	10	418.61	6,90,45,455	10	440.04
	- Ind Barath Energy Utkal Limited - Unquoted	Designated - FVTOCI	239	10	13.91	239	10	4.73
	- KSK Mahanadi Power Company Limited- Unquoted***	Designated - FVTOCI	2,665	10	0.00	-	-	-
	- RattanIndia Power Limited - Quoted	FVTPL	23,51,27,715	10	230.19	23,51,27,715	10	193.98
	- RKM PowerGen Pvt. Ltd - Unquoted	FVTPL	40,39,15,920	10	0.00	40,39,15,920	10	0.00
(iv)	**Preference Shares - Unquoted**							
	- Adani Power Limited - RPS **	Amortised Cost	-	-	-	59,82,371	100	14.29
	- RattanIndia Power Limited - RPS	Amortised Cost	7,29,49,786	10	72.95	7,29,49,786	10	72.95
	- RattanIndia Power Limited - OCCRPS	FVTPL	10,99,93,397	10	-	10,99,93,397	10	-
	Total Investments				**20,792.94**			**20,292.90**
	Less: Impairment Loss Allowance				(72.95)			(72.95)
	Net Investments				**20,719.99**			**20,219.95**

RPS - Redeemable Preference Shares, OCCRPS - Optionally Convertible Cumulative Redeemable Preference Shares, OCD - Optionally Convertible Debenture, NCD- Non Convertible Debentures

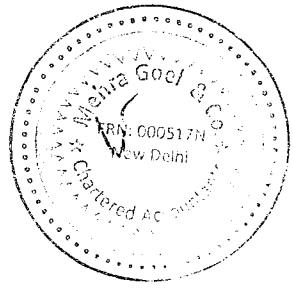
* Investment held in physical form

** Formerly Raipur Energen Ltd (REL), a wholly owned subsidiary, merged with its Holding Company i.e. Adani Power Limited.

*** Equity shares held by the lender's trustee on behalf of Company

**** earmarked for HQLA. Refer Note 54.6 for disclosure regarding High Quality Liquid Assets (HQLA)

***** Number of OCD's are subject to corporate action pending from borrower side on account of ₹ 218 crore realised during the FY 2024-25



12.2 Movement of impairment loss allowance on investments

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Opening Balance	72.95	72.95
Add: Impairment loss allowance recognized during the year	-	-
Less: Reversal of excess impairment loss allowance during the year	-	-
Closing Balance	**72.95**	**72.95**

12.3 Details of Investment in Subsidiaries and Associates:

Sr.No.	Name of investee company	Principal place of business / Country of incorporation	Proportion of ownership interest as at	
			31.03.2025	31.03.2024
A.	**Subsidiaries:**			
(i)	REC Limited	India	52.63%	52.63%
(ii)	PFC Consulting Limited	India	100%	100%
(iii)	PFC Projects Limited*	India	100%	100%
(iv)	PFC Infra Finance IFSC Limited (PIFIL)	IFSC GIFT City, Gujarat, India	100%	100%
A.	**Associates**:**			
(i)	Orissa Integrated Power Limited	India	100%	100%
(ii)	Coastal Tamil Nadu Power Limited	India	100%	100%
(iii)	Sakhigopal Integrated Power Company Limited	India	100%	100%
(iv)	Ghogarpalli Integrated Power Company Limited	India	100%	100%
(v)	Deoghar Mega Power Limited	India	100%	100%
(vi)	Cheyyur Infra Limited	India	100%	100%
(vii)	Odisha Infrapower Limited	India	100%	100%
(viii)	Deoghar Infra Limited	India	100%	100%
(ix)	Bihar Infrapower Limited	India	100%	100%
(x)	Bihar Mega Power Limited	India	100%	100%
(xi)	Jharkhand Infrapower Limited	India	100%	100%

*During the year, PFC Board subject to approval of Ministry of Power, GoI has proposed to strike off the name of Company from Register of Companies.

**Investment in each associate is ₹ 0.05 crore as at 31.03.2025 and 31.03.2024. These associates are companies incorporated as SPVs under mandate from GoI for development of Ultra Mega Power Projects (UMPPs) with the intention to hand over the same to successful bidders on completion of the bidding process. As per directions received from Ministry of Power, GoI, these associate companies are under the process of Strike off.

12.4 At initial recognition, the Company made an irrevocable election to present subsequent changes in the fair value of certain equity instruments in other comprehensive income. The Company's main operation is to extend financial assistance to power, logistics and infrastructure sector. Thus, in order to insulate Standalone Statement of Profit and Loss from price fluctuations of these instruments, the Management believes that FVTOCI classification provides a more meaningful presentation, rather than classifying them at FVTPL.

Details of FVTOCI instruments derecognised during the year:

Details of investment	No. of shares/units derecognised	Fair Value as on date of de-recognition (in ₹ Cr)	Cumulative gain/ (loss) on de-recognition (in ₹ Cr)
FY 2024-25			
NHPC Limited[(a)]	1,49,99,717	161.01	114.38
FY 2023-24			
NHPC Limited[(a)]	3,76,44,978	246.76	164.76

(a) These equity shares were sold in tranches during the year considering the market scenario. The fair value and gain have been computed based on the price as on the respective date of de-recognition and has been presented above on aggregate basis.
Subsequent to de-recognition of such investments, the Company has transferred the cumulative gain/loss on such shares within Equity (from Reserve for Equity Instruments through OCI to Retained Earnings) during the year. Refer Standalone Statement of Changes in Equity for further details.

12.5 Refer Note 42 for details of fair valuation of investments.

13 Other Financial Assets

The Company has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Recoverable on account of Government of India Serviced Bonds	5,038.21	5,038.72
(ii)	Advances to Subsidiaries and Associates	217.40	220.24
(iii)	Security Deposits	5.19	3.72
(iv)	Advances to Employees	140.06	138.32
(vi)	Dividend Receivable	498.96	623.70
(vi)	Others	80.99	49.67
	Less: Impairment loss allowance on Others	(29.09)	(21.46)
	Total Other Financial Assets	**5,951.72**	**6,052.91**

13.1 Detail of Advances to KMPs (Included in Note 13 (iv) above):

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Advances to KMPs (including interest accrued)	1.17	1.26
(ii)	Advances to KMPs (including interest accrued) as a % of Employee Advances	0.84%	0.91%

13.2 Movement of Impairment on Other Financial Assets

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening Balance	21.46	17.57
(ii)	Add: Creation during the year	13.79	4.80
(iii)	Less: Reversal during the year	(6.16)	(0.91)
	Closing Balance	**29.09**	**21.46**

14 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Advance income tax and TDS net of Provision	133.83	149.40
(ii)	Tax deposited on income tax demands under contest	94.41	94.41
	Current Tax Assets (Net)	**228.24**	**243.81**
(i)	Provision for income tax net of Advance Tax	50.92	15.31
	Current Tax Liabilities (Net)	**50.92**	**15.31**

15 Property, Plant and Equipment (PPE), Intangible Assets and Intangible assets under development

FY 2024-25

(₹ in crore)

Particulars	Property, Plant and Equipment							Intangible assets under development	Intangible Assets
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2024	**3.38**	**24.92**	**33.35**	**36.62**	**19.53**	**0.13**	**117.93**	**11.20**	**10.38**
Additions	-	-	6.46	19.11	3.21	-	28.78	0.78	5.38
Disposals / Adjustments	-	-	(8.03)	(8.62)	(4.60)	-	(21.25)	-	-
Gross Carrying Amount as on 31.03.2025 (A)	**3.38**	**24.92**	**31.78**	**47.11**	**18.14**	**0.13**	**125.46**	**11.98**	**15.76**
Accumulated Depreciation / Amortisation as on 01.04.2024	-	**14.69**	**25.75**	**23.66**	**11.65**	**0.10**	**75.85**	-	**10.36**
Charge for the year	-	0.50	4.86	11.59	2.25	0.01	19.21	-	0.17
Assets disposed /written off from books	-	-	(6.65)	(7.03)	(2.60)	-	(16.28)	-	-
Accumulated Depreciation / Amortisation as on 31.03.2025 (B)	-	**15.19**	**23.96**	**28.22**	**11.30**	**0.11**	**78.78**	-	**10.53**
Net Carrying Amount as on 31.03.2025 (A-B)	**3.38**	**9.73**	**7.82**	**18.89**	**6.84**	**0.02**	**46.68**	**11.98**	**5.23**

FY 2023-24

(₹ in crore)

Particulars	Property, Plant and Equipment							Intangible assets under development	Intangible Assets
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2023	**3.38**	**24.92**	**31.93**	**33.16**	**19.23**	**0.13**	**112.75**	**11.20**	**10.38**
Additions	-	-	5.61	10.50	3.44	-	19.55	-	-
Disposals / Adjustments	-	-	(4.19)	(7.04)	(3.14)	-	(14.37)	-	-
Gross Carrying Amount as on 31.03.2024 (A)	**3.38**	**24.92**	**33.35**	**36.62**	**19.53**	**0.13**	**117.93**	**11.20**	**10.38**
Accumulated Depreciation / Amortisation as on 01.04.2023	-	**14.17**	**22.86**	**20.48**	**11.16**	**0.08**	**68.75**	-	**10.34**
Charge for the year	-	0.52	6.25	8.93	2.22	0.02	17.94	-	0.02
Assets disposed /written off from books	-	-	(3.36)	(5.75)	(1.73)	-	(10.84)	-	-
Accumulated Depreciation / Amortisation as on 31.03.2024 (B)	-	**14.69**	**25.75**	**23.66**	**11.65**	**0.10**	**75.85**	-	**10.36**
Net Carrying Amount as on 31.03.2024 (A-B)	**3.38**	**10.23**	**7.60**	**12.96**	**7.88**	**0.03**	**42.08**	**11.20**	**0.02**

Right-of-use Assets

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Opening Balance of Leasehold Land	33.95	34.40
Additions	-	-
Less: Amortization*	(0.45)	(0.45)
Closing Balance of Leasehold Land	**33.50**	**33.95**

*As required by Ind AS 116 'Leases' depreciation expense on Right-of-Use assets is included under Depreciation, Amortization and Impairment line item in the Standalone Statement of Profit and Loss.

15.1 The estimated useful life and depreciation on property, plant and equipment (PPE) is in line with the Accounting Policy contained in Note 5.5 (v).

15.2 The Company reviews the estimated useful life, residual values and depreciation method of Property, Plant & Equipment and Intangible Assets at the end of each financial year and changes in estimates, if any, are accounted prospectively. Details of useful life of Property Plant & Equipment and Intangible Assets are as under:

Category	Building	EDP Equipment		Office Equipment	Cell Phone	Furniture and Fixture	Vehicles	Intangible Assets
		Servers and networks	End user devices i.e. desktops, laptops etc.					
Useful Life (in Years)	60	6	3	5	2	10	8	5
Residual value as a % of original Cost	5%	5%	5%	5%	5%	5%	5%	-

15.3 In the opinion of management, there is no impairment on the Property, Plant & Equipment and Intangible Assets of the Company in terms of Ind AS 36 'Impairment of Assets'. Accordingly, no provision for impairment loss has been made.

15.4 Certain Property, Plant & Equipment of the Company have been pledged as security against secured borrowings of the Company as per details below:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Gross Carrying Value	4.12	4.12
Net Carrying Value	3.33	3.36

For details of borrowings against which above assets are pledged as security refer note 17.6 and 17.7.

15.5 Title deeds of immovable properties (Freehold land) are held in the name of the Company.

15.6 There has been no revaluation of PPE and Intangible assets during the year.

15.7 Intangible assets under development ageing schedule:

(₹ in crore)

Intangible assets under development	Amount in intangible assets under development for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2025					
Projects in progress	0.78		11.20	-	**11.98**
Projects temporarily suspended	-	-	-	-	-
Total	**0.78**	-	**11.20**	-	**11.98**
As at 31.03.2024					
Projects in progress	-	11.20	-	-	**11.20**
Projects temporarily suspended	-	-	-	-	-
Total	-	**11.20**	-	-	**11.20**

15.8 Intangible assets under development completion schedule:

Intangible assets under development	To be completed in				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2025					
Project in progress		11.98	-	-	11.98
As at 31.03.2024					
Project in progress	-	-	-	-	-

16 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Prepaid Expenses	11.24	8.70
(ii)	Deferred employee benefits	53.51	52.65
(iii)	Advance towards Capital assets	1,377.20	651.39
(iv)	Others*	78.77	96.94
	Total Other Non-Financial Assets	**1,520.72**	**809.68**

* It majorly includes advance towards contractual obligations (CSR) and amount receoverable from tax authorities.

17 Debt Securities

The Company has categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 17.5)	38.51	38.51
	- Tax Free Bonds (Refer note 17.8)	7,485.57	7,485.57
	- 54EC Capital Gain Tax Exemption Bonds (Refer note 17.9)	9,943.09	8,994.11
	- Taxable Bonds (Refer note 17.10)	7,251.51	7,251.51
	Sub-Total (i)	**24,718.68**	**23,769.70**
(ii)	**Unsecured Bonds / Debenture**		
	- Taxable Bonds (Refer note 17.12)	2,46,622.52	2,23,900.74
	- Foreign Currency Notes (Refer note 17.13)	32,723.23	37,723.57
	- Commercial Paper (Refer note 17.14)	5,996.24	-
	Sub-Total (ii)	**2,85,341.99**	**2,61,624.31**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**3,10,060.67**	**2,85,394.01**
(iv)	Interest accrued but not due on (iii) above	9,508.46	9,088.98
(v)	Unamortised Transaction Cost on (iii) above	(209.18)	(215.19)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	387.82	-
	Total Debt Securities (iii to vi)	**3,19,747.77**	**2,94,267.80**
	Geography wise Debt Securities		
(i)	Debt Securities in India	2,86,764.44	2,56,273.48
(ii)	Debt Securities outside India	32,983.33	37,994.32
	Total Geography wise Debt Securities	**3,19,747.77**	**2,94,267.80**

17.1 The Company raises funds through various instruments including non-convertible bond issues. During the year, the Company has not defaulted in servicing of any of its debt securities.

17.2 The amounts raised during the year have been utilised for the stated objects in the offer document/Information memorandum/facility agreement other than temporary deployment pending application of proceeds.

17.3 All the secured listed non-convertible debt securities of the Company are fully secured by way of mortgage on specified immovable properties and/or charge on receivables of the Company. The Company has maintained security cover of 1.03 times as per the terms of offer document / information memorandum sufficient to discharge the principal and interest thereon at all times for the secured listed non-convertible debt securities issued.Further, security cover maintained by the Company for all secured non-convertible debt securities is 1.02 times.

17.4 Wherever required, the Company has registered the charges with respective Registrars of Companies (ROC) within the statutory timelines.

17.5 Details of Secured Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024			
1	Infrastructure Bonds (2010-11) - Series III	8.50%	5.27	5.27	31.03.2026	17.6	Redeemable at par on a date falling Fifteen years from the date of allotment
2	Infrastructure Bonds (2010-11) - Series IV	8.50%	19.33	19.33	31.03.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
3	Infrastructure Bonds (2011-12) - Series III	8.75%	2.86	2.86	21.11.2026	17.7	Redeemable at par on a date falling Fifteen years from the date of allotment
4	Infrastructure Bonds (2011-12) - Series IV	8.75%	7.77	7.77	21.11.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
5	Infrastructure Bonds 86 C Series	8.72%	0.87	0.87	30.03.2027		Redeemable at par on a date falling Fifteen years from the date of allotment
6	Infrastructure Bonds 86 D Series	8.72%	2.40	2.40	30.03.2027		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
	Total		**38.51**	**38.51**			

17.6 Infrastructure Bonds (2010-11) Series III and IV are secured by first pari-passu charge on receivables of the Company along with first charge on immovable property situated at Jangpura, New Delhi.

17.7 These bond series (excluding Infrastructure Bonds 2010-11 Series III and IV) are secured by first pari-passu charge on present and future receivables along with first pari-passu charge on immovable property situated at Guindy, Chennai.

17.8 Details of Secured Tax Free Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024			
1	Tax Free Bonds Series 136	7.16%	300.00	300.00	17.07.2025	17.11	Redeemable at par on maturity
2	Tax Free Bonds (2015-16) Series 1B	7.36%	77.22	79.35	17.10.2025		
3	Tax Free Bonds (2015-16) Series 1A	7.11%	77.23	75.09	17.10.2025		
4	Tax Free Bond Series 79-B	7.75%	217.99	217.99	15.10.2026		
5	Tax Free Bond Series 80-B	8.16%	209.34	209.34	25.11.2026		
6	Tax Free Bonds (2011-12) Public Issue	8.30%	1,280.58	1,280.58	01.02.2027		
7	Tax Free Bond Series 94B	7.38%	25.00	25.00	22.11.2027		
8	Tax Free Bonds Series 95B	7.38%	100.00	100.00	29.11.2027		
9	Tax Free Bonds (2012-13) Tranch-I Series 2	7.86%	171.38	177.01	04.01.2028		
10	Tax Free Bonds (2012-13) Tranch-I Series 2	7.36%	185.62	179.99	04.01.2028		
11	Tax Free Bonds (2012-13) Tranch II	7.54%	52.18	54.03	28.03.2028		
12	Tax Free Bonds (2012-13) Tranch II	7.04%	17.03	15.18	28.03.2028		
13	Tax Free Bonds Series 107-B	8.46%	1,011.10	1,011.10	30.08.2028		
14	Tax Free Bonds Series 2-B	8.79%	353.32	353.32	16.11.2028		
15	Tax Free Bonds Series 2-A	8.54%	932.70	932.70	16.11.2028		
16	Tax Free Bonds (2015-16) Series 2-B	7.52%	44.45	45.18	17.10.2030		
17	Tax Free Bonds (2015-16) Series 2-A	7.27%	132.05	131.32	17.10.2030		
18	Tax Free Bonds Series 3-B	8.92%	861.96	861.96	16.11.2033		
19	Tax Free Bonds Series 3-A	8.67%	1,067.37	1,067.37	16.11.2033		
20	Tax Free Bonds (2015-16) Series 3-B	7.60%	127.37	155.48	17.10.2035		
21	Tax Free Bonds (2015-16) Series 3-A	7.35%	241.68	213.58	17.10.2035		
	Total		**7,485.57**	**7,485.57**			

17.9 Details of Secured 54 EC Capital Gain Tax Exemption Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024		
1	Series II (FY 2018-19)	5.75%	-	145.38	17.11	Repaid in FY 2024-25 on 02.04.2024
2	Series III (FY 2019-20)	5.75%	129.01	1,134.44		Repaid in FY 2024-25 (₹129.01 Cr repaid on 02.04.2025).
3	Series IV (FY 2020-21)	5.75%	252.38	252.38		Redeemable at par during FY 2025-26
4	Series IV (FY 2020-21)	5.00%	685.41	685.41		Redeemable at par during FY 2025-26
5	Series V (FY 2021-22)	5.00%	1,434.64	1,434.64		Redeemable at par during FY 2026-27
6	Series VI (FY 2022-23)	5.00%	2,600.87	2,600.87		Redeemable at par during FY 2027-28
7	Series VII (FY 2023-24)	5.25%	2,740.99	2,740.99		Redeemable at par during FY 2028-29
8	Series VIII(FY 2024-25)	5.25%	2,099.77	-		Redeemable at par during FY 2029-30
	Total		**9,943.09**	**8,994.11**		

17.10 The details of Secured Taxable Bonds outstanding are as follows:

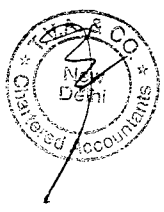
Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024			
1	Secured Public Issue (2020-21) Tranche I Series II Category I-II	5.65%	27.05	27.05	22.01.2026		
2	Secured Public Issue (2020-21) Tranche I Series II Category III-IV	5.80%	3.50	3.50	22.01.2026		
3	7 45 SEC TAX NCD 2324 PI TR I SR I CAT I-II	7.45%	62.17	62.17	01.08.2026		
4	7 50 SEC TAX NCD 2324 PI TR I SR I CAT III-IV	7.50%	59.93	59.93	01.08.2026		
5	Secured Public Issue (2020-21) Tranche I Series V Category III-IV	6.83% (10YR GSEC Link)	1,250.73	1,250.73	22.01.2031		
6	Secured Public Issue (2020-21) Tranche I Series V Category I-II	6.58% (10YR GSEC Link)	10.35	10.35	22.01.2031		
7	Secured Public Issue (2020-21) Tranche I Series IV Category III-IV	7.00%	1,635.53	1,635.53	22.01.2031		
8	Secured Public Issue (2020-21) Tranche I Series IV Category I-II	6.80%	33.67	33.67	22.01.2031		
9	Secured Public Issue (2020-21) Tranche I Series III Category III-IV	6.82%	28.74	28.74	22.01.2031	17.11	Redeemable at par on maturity
10	Secured Public Issue (2020-21) Tranche I Series III Category I-II	6.63%	0.50	0.50	22.01.2031		
11	7 47 SEC TAX NCD 2324 PI TR I SR II CAT I-II	7.47%	362.51	362.51	01.08.2033		
12	7 53 SEC TAX NCD 2324 PI TR I SR II CAT III-IV	7.53%	45.48	45.48	01.08.2033		
13	Secured Public Issue (2020-21) Tranche I Series VII Category III-IV	7.15%	1,330.05	1,330.05	22.01.2036		
14	Secured Public Issue (2020-21) Tranche I Series VII Category I-II	6.95%	50.05	50.05	22.01.2036		
15	Secured Public Issue (2020-21) Tranche I Series VI Category III-IV	6.97%	53.36	53.36	22.01.2036		
16	Secured Public Issue (2020-21) Tranche I Series VI Category I-II	6.78%	3.51	3.51	22.01.2036		
17	7 50 SEC TAX NCD 2324 PI TR I SR III CAT I-II	7.50%	183.70	183.70	01.08.2038		
18	7 55 SEC TAX NCD 2324 PI TR I SR III CAT III-IV	7.55%	2,110.68	2,110.68	01.08.2038		
	Total		**7,251.51**	**7,251.51**			

17.11 54 EC Capital Gain Tax Exemption Bonds, Taxable Secured Public Issue (2020-21) Tranche-I all Series & all category, Taxable Secured Public Issue (2023-24) Tranche-I all Series & all category, and all other Tax Free Bonds Series are secured by first pari-passu charge on the total receivables / book debts of the Company , limited to the extent of payment / repayment of the bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable / repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.

17.12 The details of Unsecured Taxable Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
1	Series 188	8.10%	-	691.10	04.06.2024	
2	Series 211 (3M TB Link)	4.38%	-	1,985.00	02.08.2024	
3	Series 57- B	8.60%	-	866.50	07.08.2024	
4	Series 117 Option B	9.37%	-	855.00	19.08.2024	
5	Series 118 Option B II	9.39%	-	460.00	27.08.2024	
6	Series Option 120 B	8.98%	-	950.00	08.10.2024	
7	Series 120 Option A	8.98%	-	961.00	08.10.2024	
8	Series 192	7.42%	-	3,000.00	19.11.2024	
9	Series 124 C	8.48%	-	1,000.00	09.12.2024	Repaid in FY 2024-25
10	Series 61	8.50%	-	351.00	15.12.2024	
11	Series 125	8.65%	-	2,826.00	28.12.2024	
12	Series 126	8.65%	-	5,000.00	04.01.2025	
13	Series 62-B	8.80%	-	1,172.60	15.01.2025	
14	Series 128	8.20%	-	1,600.00	10.03.2025	
15	Series 63-III	8.90%	-	184.00	15.03.2025	
16	Series 131-C	8.41%	-	5,000.00	27.03.2025	
17	Series 64	8.95%	-	492.00	30.03.2025	

18	Series 204A	5.77%	900.00	900.00	11.04.2025	
19	Series 130-C	8.39%	925.00	925.00	19.04.2025	
20	Series 199B	7.16%	1,320.00	1,320.00	24.04.2025	
21	Series 65 III	8.70%	1,337.50	1,337.50	14.05.2025	
22	Series 202B	7.17%	810.00	810.00	22.05.2025	
23	7 17 TX UNS BND SRS 202B R1	7.17%	3,100.00	3,100.00	22.05.2025	
24	Series 66-B	8.75%	1,532.00	1,532.00	15.06.2025	
25	Series 210A - STRPP1	6.35%	405.60	405.60	30.06.2025	
26	Series 215	7.13%	2,420.00	2,420.00	08.08.2025	
27	Series 217B STRPP I	7.15%	276.40	276.40	08.09.2025	
28	Series 208	6.50%	2,806.00	2,806.00	17.09.2025	
29	Series 141-B	8.40%	1,000.00	1,000.00	18.09.2025	
30	Series 218	7.59%	1,450.00	1,450.00	03.11.2025	
31	Series 71	9.05%	192.70	192.70	15.12.2025	
32	Series 222	7.58%	2,540.00	2,540.00	15.01.2026	
33	7 75 TX UNS BND SRS 248A	7.75%	1,685.00	-	15.04.2026	
34	Series 147	8.03%	1,000.00	1,000.00	02.05.2026	
35	7 37 TX UNS BND SRS 230	7.37%	2,990.00	2,990.00	22.05.2026	
36	Series 210A - STRPP2	6.35%	540.80	540.80	30.06.2026	
37	Series 216	7.13%	3,000.00	3,000.00	15.07.2026	
38	Series 225A	7.77%	3,262.70	3,262.70	15.07.2026	
39	7 55 TX UNS BND SRS 228A	7.55%	2,330.00	2,330.00	15.07.2026	
40	Series - 76-B	9.46%	1,105.00	1,105.00	01.08.2026	
41	Series 150-B	7.63%	1,675.00	1,675.00	14.08.2026	
42	7 64 TX UNS BND SRS 233B	7.64%	2,500.00	2,500.00	25.08.2026	
43	ZCB TX UNS BND SRS 233A YTM 7 65	7.65%	539.37	501.04	25.08.2026	
44	Series 212A	6.09%	2,450.00	2,450.00	27.08.2026	
45	Series - 77-B	9.45%	2,568.00	2,568.00	01.09.2026	
46	Series 217B STRPP II	7.15%	276.40	276.40	08.09.2026	
47	Series 227A	7.70%	1,200.00	1,200.00	15.09.2026	
48	Series 151-B	7.56%	210.00	210.00	16.09.2026	
49	Series 152	7.55%	4,000.00	4,000.00	25.09.2026	
50	Series 155	7.23%	2,635.00	2,635.00	05.01.2027	
51	7 55 TX UNS BND SRS 238	7.55%	2,754.00	2,754.00	15.04.2027	
52	Series 168-B	7.44%	1,540.00	1,540.00	12.06.2027	
53	Series 210A - STRPP3	6.35%	405.60	405.60	30.06.2027	
54	Series 169-B	7.30%	1,500.00	1,500.00	07.08.2027	
55	Series 217B STRPP III	7.15%	276.40	276.40	08.09.2027	
56	Series 170-B	7.65%	2,001.00	2,001.00	22.11.2027	Redeemable at par on maturity
57	Series 171	7.62%	5,000.00	5,000.00	15.12.2027	
58	Series 221B	7.59%	3,500.00	3,500.00	17.01.2028	
59	Series 172	7.74%	850.00	850.00	29.01.2028	
60	Series 101 B	9.00%	1,370.00	1,370.00	11.03.2028	
61	Series 102 A (III)	8.90%	403.00	403.00	18.03.2028	
62	Series 103	8.94%	2,807.00	2,807.00	25.03.2028	
63	Series 177	7.85%	3,855.00	3,855.00	03.04.2028	
64	Series 227B	7.77%	1,390.00	1,390.00	15.04.2028	
65	7 42 TX UNS BND SRS 246A	7.42%	4,000.00	-	15.04.2028	
66	7 44 TX UNS BND SRS 229 (2Y Put Call)	7.44%	1,550.00	1,550.00	10.05.2028	
67	7 45 TX UNS BND SRS 248B	7.45%	4,000.00	-	15.07.2028	
68	Series 178	8.95%	3,000.00	3,000.00	10.10.2028	
69	Series 179-A	8.67%	1,007.40	1,007.40	19.11.2028	
70	7.60 TX UNS BND SRS 237A	7.60%	3,000.00	3,000.00	13.04.2029	
71	Series 187 B	8.85%	1,982.10	1,982.10	27.05.2029	
72	Series 118 Option B III	9.39%	460.00	460.00	27.08.2029	
73	Series193	7.93%	4,710.50	4,710.50	31.12.2029	
74	7 40 TX UNS BND SRS 244B	7.40%	2,545.00	-	15.01.2030	
75	7 44 TX UNS BND SRS 247A	7.44%	3,340.00	-	15.01.2030	
76	Series 196R1	7.41%	1,500.00	1,500.00	25.02.2030	
77	Series 196	7.41%	2,500.00	2,500.00	25.02.2030	
78	Series 225B STRPP I	7.82%	625.00	625.00	13.03.2030	
79	Series 195	7.86%	1,100.00	1,100.00	12.04.2030	
80	7 86 TX UNS BND SRS 195 R1	7.86%	1,260.00	1,260.00	12.04.2030	
81	Series 200	7.40%	2,920.00	2,920.00	08.05.2030	
82	Series 197	7.41%	5,000.00	5,000.00	15.05.2030	
83	Series 203B	7.75%	3,318.00	3,318.00	11.06.2030	
84	Series 66-C	8.85%	633.00	633.00	15.06.2030	
85	Series 201	7.68%	3,101.30	3,101.30	15.07.2030	
86	Series 202C	7.79%	1,936.00	1,936.00	22.07.2030	
87	Series 205A	7.05%	1,610.10	1,610.10	09.08.2030	
88	Series 71	9.05%	192.70	192.70	15.12.2030	
89	Series 207R1	7.04%	2,549.10	2,549.10	16.12.2030	
90	Series 207	7.04%	1,097.40	1,097.40	16.12.2030	
91	Series 225B STRPP II	7.82%	625.00	625.00	13.03.2031	
92	Series 204B	6.88%	1,300.00	1,300.00	11.04.2031	



93	Series 213	6.95%	1,988.00	1,988.00	01.10.2031	
94	7 27 TX UNS BND SRS 242A	7.27%	3,500.00	-	15.10.2031	
95	7 38 TX UNS BND SRS 246B	7.38%	2,835.00	-	15.01.2032	
96	Series 225B STRPP III	7.82%	625.00	625.00	12.03.2032	
97	Series 214 (BBETF)	6.92%	1,180.00	1,180.00	14.04.2032	
98	6 92 TX UNS BND SRS 214 R1	6.92%	1,330.00	1,330.00	14.04.2032	
99	Series 217A	7.42%	4,000.00	4,000.00	08.09.2032	
100	Series 223	7.64%	3,500.00	3,500.00	22.02.2033	
101	Series 225B STRPP IV	7.82%	625.00	625.00	11.03.2033	
102	Series 220	7.58%	470.00	470.00	15.04.2033	
103	Series 226A	7.66%	1,200.00	1,200.00	15.04.2033	
104	Series 226B	7.70%	583.50	583.50	15.04.2033	
105	7 57 TX UNS BND SRS 232	7.57%	3,000.00	3,000.00	12.07.2033	
106	7 62 TX UNS BND SRS 228B	7.62%	2,102.00	2,102.00	15.07.2033	
107	7 60 TX UNS BND SRS 233C	7.60%	3,500.00	3,500.00	25.08.2033	
108	Series 179-B	8.64%	528.40	528.40	19.11.2033	
109	7 70 TX UNS BND SRS 234	7.70%	2,625.00	2,625.00	30.11.2033	
110	Series 180	8.75%	2,654.00	2,654.00	22.02.2034	
111	7.49 TX UNS BND SRS 237B	7.49%	3,000.00	3,000.00	22.02.2034	
112	Series 186	8.79%	2,578.90	2,578.90	30.04.2034	
113	7 44 TX UNS BND SRS 239	7.44%	3,178.00	-	15.07.2034	
114	Series 189	8.15%	4,035.00	4,035.00	08.08.2034	Redeemable at par on maturity
115	Series 190	8.25%	4,016.00	4,016.00	06.09.2034	
116	7 30 TX UNS BND SRS 241	7.30%	2,741.10	-	16.10.2034	
117	7 10 TX UNS BND SRS 243B	7.10%	3,052.00	-	15.01.2035	
118	7 24 TX UNS BND SRS 245A	7.24%	2,500.00	-	15.01.2035	
119	7 40 TX UNS BND SRS 247B	7.40%	3,075.00	-	15.01.2035	
120	Series 205B	7.20%	1,605.70	1,605.70	10.08.2035	
121	Series 209	7.34%	1,711.00	1,711.00	29.09.2035	
122	Series 210B	7.11%	1,933.50	1,933.50	30.06.2036	
123	Series 212B	7.15%	2,343.68	2,343.68	27.08.2036	
124	Series 219	7.65%	4,000.00	4,000.00	13.11.2037	
125	Series 221A	7.72%	2,782.70	2,782.70	19.12.2037	
126	Series 224	7.82%	3,468.50	3,468.50	06.03.2038	
127	7 48 TX UNS BND SRS 231	7.48%	3,896.90	3,896.90	20.06.2038	
128	7 69 TX UNS BND SRS 235	7.69%	3,335.00	3,335.00	15.12.2038	
129	7 32 TX UNS BND SRS 240	7.32%	3,050.00	-	15.07.2039	
130	7 22 TX UNS BND SRS 242B	7.22%	3,226.55	-	15.10.2039	
131	7 11 TX UNS BND SRS 243A	7.11%	3,200.00	-	16.01.2040	
132	7 16 TX UNS BND SRS 244A	7.16%	2,700.00	-	16.01.2040	
133	7 25 TX UNS BND SRS 245B	7.25%	1,450.00	-	16.01.2045	
	Total		**2,46,622.52**	**2,23,900.74**		

17.13 The details of Unsecured Foreign Currency Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
1	3.75% USD Bonds 2024	3.75%	-	3,334.95	18.06.2024	Repaid in FY 2024-25
2	3.25% USD Bonds 2024	3.25%	-	2,501.21	16.09.2024	
3	3.75% USD Green Bonds 2027	3.75%	3,423.26	3,334.96	06.12.2027	Redeemable at par on maturity
4	5.25% USD Bonds 2028	5.25%	2,567.44	2,501.22	10.08.2028	
5	1.841% EUR Bonds 2028	1.84%	2,769.74	2,706.53	21.09.2028	
6	6.15% USD Bonds 2028	6.15%	4,279.07	4,168.70	06.12.2028	
7	4.50% USD Bonds 2029	4.50%	5,134.88	5,002.43	18.06.2029	
8	3.90% USD Bonds 2029	3.90%	3,851.16	3,751.83	16.09.2029	
9	3.95% USD Bonds 2030	3.95%	6,418.60	6,253.04	23.04.2030	
10	3.35% USD Bonds 2031	3.35%	4,279.07	4,168.69	16.05.2031	
	Total		**32,723.23**	**37,723.57**		

17.14 The details of Unsecured Commercial Papers outstanding are as follows:

Sr. No.	Commercial Paper Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
1	CP 118	7.80%	1,675.00	-	15.04.2025	Redeemable at par on maturity.
2	CP117A	7.53%	3,000.00	-	23.06.2025	
3	CP117B	7.55%	1,450.00	-	15.12.2025	
	Total (A)		**6,125.00**			
	Less:Unamortised Financial charge (B)		128.76			
	Total C= (A-B)		**5,996.24**			

18 Borrowings (other than Debt Securities)

The Company has categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Rupee Term Loans (Refer note 18.3)	1,216.25	6,127.50
(ii)	Other Loans from Banks		
	- Loan against Deposits (Refer note 18.5)	5,923.35	-
	Sub-Total (A)	**7,139.60**	**6,127.50**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans (Refer note 18.6)	52,283.65	34,132.87
	- Rupee Term Loans (Refer note 18.7)	80,160.71	65,375.94
(ii)	Term Loans From other Parties		
	- Foreign Currency Loans- Multilateral/Bilateral Agencies (Refer note 18.8)	4,124.95	980.02
	- Rupee Term Loans - NSSF (Refer note 18.11)	7,500.00	7,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit (Refer note 18.12)	982.00	2,361.48
	Sub-Total (B)	**1,45,051.31**	**1,10,350.31**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) - (A+B)**	**1,52,190.91**	**1,16,477.81**
(D)	Interest accrued but not due on (C) above	594.73	525.53
(E)	Unamortised Transaction Cost on (C) above	(582.32)	(397.30)
	Total Borrowings (other than Debt Securities) (C to E)	**1,52,203.32**	**1,16,606.04**
	Geography wise Borrowings		
(i)	Borrowings in India	95,980.01	81,567.12
(ii)	Borrowings outside India	56,223.31	35,038.92
	Total Geography wise Borrowings	**1,52,203.32**	**1,16,606.04**

18.1 Wherever required, the Company has registered the charges with respective Registrars of Companies (ROC) within the statutory timelines.

18.2 The Company has not borrowed any funds on the specific security of current assets, where there is any requirement of filing of quarterly returns or statements.

18.3 Details of Secured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	Canara Bank T-1	-	500.00	21.06.2024	Repaid in FY 2024-25
2	Canara Bank T-2	-	500.00	24.06.2024	
3	Canara Bank	-	1,000.00	29.06.2024	
4	Union Bank of India	-	100.00	30.09.2024	
5	Punjab National Bank	-	375.00	25.02.2025	
6	Bank of India	-	500.00	02.03.2025	
7	State Bank of India	710.00	2,140.00	10.07.2025	The loan is to be repaid in 3 half yearly instalments comprising 2 instalments of ₹715 crore each and thereafter final instalment of ₹710 crore each starting from 10-Jul-2024 and ending on 10-Jul-2025
8	Punjab National Bank	56.25	112.50	30.09.2025	The loan is to be repaid in 02 annual instalments of ₹56.25 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
9	Union Bank of India	450.00	900.00	30.09.2025	The loan is to be repaid in 02 annual instalments of ₹450 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
	Total Secured Rupee Term Loans	**1,216.25**	**6,127.50**		

18.4 Secured rupee term loans are secured by first pari-passu charge in favour of lending banks on the receivables of the Company limited to payment/repayment of the term loan including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to lending bank and/or others under/pursuant to the security document. Refer Note 11 for carrying values of the receivable pledged as security against secured rupee term loans.

18.5 Details of Loan against Term Deposits outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	YES Bank	495.00	-	02.04.2025	Repayable on 02-Apr-2025 along with due maturity of respective FDs.
2	Jammu and Kashmir Bank	421.80	-	02.04.2025	
3	Indian Bank	563.68	-	02.04.2025	
4	United Bank of India	1,995.00	-	02.04.2025	
5	Bank of India	1,596.59	-	02.04.2025	
6	Bandhan Bank	401.28	-	02.04.2025	
7	RBL	450.00	-	02.04.2025	
	Total Loan against Term Deposits	**5,923.35**	-		

18.6 Details of Unsecured Foreign Currency Loans outstanding from Banks and Financial Institutions are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	8 FCNR JPY 21539M 300623	-	1,186.56	30.06.2024	Repaid in FY 2024-25
2	SLN 29	-	2,084.35	20.12.2024	
3	9 FCNR USD 110M 271223	-	917.11	27.12.2024	
4	10 FCNR JPY 37850M 280324	-	2,085.16	28.03.2025	
5	11 FCNR USD 175M 120924	1,497.67	-	12.09.2025	Bullet Repayment at the end of the tenor
6	SLN 30	855.81	833.74	13.10.2025	
7	SLN 30	2,567.44	2,501.22	05.11.2025	
8	12 STFCTL USD 150M 291124	1,283.72	-	29.11.2025	
9	13 FCNR USD 110M 271224	941.40	-	27.12.2025	
10	14 FCNR USD 250M 280325	2,139.54	-	28.03.2026	
11	31 A FCTL USD 525M 301121	4,493.02	4,377.13	30.11.2026	
12	31 B FCTL USD 100M 301121	855.81	833.74	30.11.2026	
13	32 A FCTL JPY 89208M 281222	5,062.55	4,914.47	28.12.2026	Redeemable in three instalments: 33.33% loan amount on 28.12.2026, 33.33% of loan amount on 28.12.2027 and balance outstanding on 28.12.2028.
14	33 A FCTL USD 500M 250923	4,279.07	4,168.70	25.09.2028	Redeemable in 2 instalments: 50% loan amount on 25.09.2028 & balance outstanding on 27.09.2028.
15	33 B FCTL USD 600M 191223	5,134.88	5,002.43	19.12.2028	Bullet Repayment at the end of the tenor
16	34 A FCTL USD 250M 220324	2,139.54	2,084.35	22.03.2029	
17	34 B FCTL JPY 7577M 220324	429.98	417.40	22.06.2029	
18	35 A FCTL JPY 52419M 260924	2,974.81	-	26.09.2029	
19	35 B FCTL EUR 450M 260924	4,160.64	-	26.09.2029	Redeemable in 2 instalments: 50% loan amount on 26.09.2029 & balance outstanding on 24.12.2029.
20	35 C FCTL USD 400M 211124	3,423.26	-	21.11.2029	Bullet Repayment at the end of the tenor
21	32 B FCTL JPY 26762M 050123	1,518.74	1,474.32	05.01.2030	
22	36 FCTL USD 100M 060225	855.81	-	06.02.2030	
23	37 FCTL JPY 22341M 210325	1,267.85	-	21.03.2030	
24	38A FCTL USD 75M 250325	641.86	-	25.03.2030	
25	38B FCTL GBP 135M 250325	1,491.75	-	25.03.2030	
26	39 FCTL USD 100M 280325	855.81	-	28.03.2030	
27	40 FCTL JPY 37405M 270325	2,122.73	-	27.03.2030	
28	34 C FCTL JPY 22730M 220324	1,289.94	1,252.21	22.03.2031	
	Total Foreign Currency Loans	**52,283.65**	**34,132.87**		

18.7 **Details of Unsecured Rupee Term Loans outstanding are as follows:**

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	Union Bank of India	-	400.00	15-Apr-24	Repaid in FY 2024-25
2	Bank of Baroda	-	82.00	03-Jun-24	
3	Bank of Baroda	-	1,418.00	03-Jun-24	
4	HDFC Bank Ltd.	-	1,862.50	04-Jun-24	
5	HDFC Bank Ltd.	-	521.50	04-Jun-24	
6	HDFC Bank Ltd.	-	247.50	04-Jun-24	
7	Indian Overseas Bank	-	1,000.00	29-Jun-24	
8	Indian Overseas Bank	-	500.00	29-Jun-24	
9	HDFC Bank Ltd.	-	644.00	03-Jul-24	
10	State Bank of India	-	3,000.00	19-Dec-24	
11	Punjab National Bank	-	333.33	20-Feb-25	
12	Union Bank of India	-	625.00	20-Feb-25	
13	Punjab & Sind Bank	500.00	-	15-Apr-25	Bullet Repayment at the end of the tenor
14	Karnataka Bank	125.00	250.00	08-May-25	The loan balance is to be repaid in 4 quarterly instalments of ₹ 31.25 crore each starting from 08-May-2025 and ending on 08-Feb-2026.
15	KEB Hana Bank	50.00	100.00	31-May-25	The loan balance is to be repaid in 2 half yearly instalments of ₹ 25 crore each starting from 31-May-2025 and ending on 30-Nov-2025
16	Canara Bank	600.00	1,000.00	22-Jun-25	The loan balance is to be repaid in 6 quarterly instalments of 100 crore each starting from 22-Jun-2025 and ending on 22-Sep-2026
17	HDFC Bank Ltd.	3,000.00	3,000.00	30-Jun-25	The loan is to be repaid in quarterly instalments starting from 30-Jun-2025 and ending on 05-Sep-2030.
18	Bank of Baroda	21.88	-	30-Aug-25	Bullet Repayment at the end of the tenor
19	Bank of Baroda	35.88	-	31-Aug-25	Bullet Repayment at the end of the tenor
20	Bank of Baroda	455.76	-	02-Sep-25	Bullet Repayment at the end of the tenor
21	Bank of Baroda	102.78	-	03-Sep-25	Bullet Repayment at the end of the tenor
22	Bank of India	500.00	750.00	11-Sep-25	The loan balance is to be repaid in 2 annual instalments of ₹ 250 crore each starting from 11-Sep-2025 and ending on 11-Sep-2026
23	Bank of India	400.00	500.00	18-Sep-25	The loan balance is to be repaid in 4 annual instalments of ₹ 100 crore each starting from 18-Sep-2025 and ending on 18-Sep-2028
24	Canara Bank	100.00	200.00	23-Sep-25	The loan balance is to be repaid in 2 half-yearly instalments of ₹ 50 crore each starting from 23-Sep-2025 and ending on 23-Mar-2026
25	HDFC Bank Ltd.	3,000.00	3,000.00	30-Sep-25	Bullet Repayment at the end of the tenor
26	Bank of Baroda	1,883.70	-	30-Sep-25	Bullet Repayment at the end of the tenor
27	Indusind Bank Ltd.	53.50	-	22-Feb-26	Bullet Repayment at the end of the tenor
28	Indusind Bank Ltd.	446.50		23-Feb-26	Bullet Repayment at the end of the tenor
29	Central Bank	500.00	-	25-Feb-26	Bullet Repayment at the end of the tenor
30	Central Bank	1,122.25		28-Feb-26	Bullet Repayment at the end of the tenor
31	Central Bank	45.40	-	01-Mar-26	Bullet Repayment at the end of the tenor
32	ICICI Bank Ltd.	2,000.00	-	26-Mar-26	Bullet Repayment at the end of the tenor
33	South Indian Bank	200.00	200.00	30-Mar-26	Bullet Repayment at the end of the tenor
34	Bank of Baroda	5,000.00	5,000.00	17-May-26	The loan is to be repaid in 8 half yearly instalments of ₹ 625 crore each starting from 17-May-2026 and ending on 17-Nov-2029
35	Karnataka Bank	250.00	-	29-Jun-26	Bullet Repayment at the end of the tenor
36	Indian Bank Ltd.	2,000.00	-	30-Jun-26	The loan is to be repaid in 2 quarterly instalments of ₹ 1000 crore each starting from 30-Jun-2026 and ending on 30-Sep-2026
37	UCO Bank	1,000.00	1,000.00	24-Sep-26	Bullet Repayment at the end of the tenor
38	Punjab National Bank	500.00	500.00	27-Sep-26	Bullet Repayment at the end of the tenor
39	Punjab National Bank	5.00	5.00	29-Sep-26	Bullet Repayment at the end of the tenor
40	Punjab National Bank	3,000.00	3,000.00	29-Sep-26	The loan is to be repaid in 3 yearly instalments of ₹ 1000 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028
41	India Infrastructure Finance Company Limited	1,000.00	1,000.00	30-Sep-26	Bullet Repayment at the end of the tenor
42	HDFC Bank Ltd.	4,000.00	4,000.00	21-Dec-26	The loan is to be repaid in quarterly instalments starting from 31-Dec-2026 and ending on 05-Sep-2030.
43	Bank of India	2,000.00	2,000.00	02-Mar-27	Bullet Repayment at the end of the tenor
44	South Indian Bank	200.00	-	29-Mar-27	Bullet Repayment at the end of the tenor
45	Central Bank	1,000.00	1,000.00	31-Mar-27	Bullet Repayment at the end of the tenor
46	Union Bank of India	3,000.00	3,000.00	31-Mar-27	The loan is to be repaid in 2 annual instalments of ₹ 1500 crore each starting from 31-Mar-2027 and ending on 31-Mar-2028
47	Canara Bank	2,250.00	2,250.00	28-Jun-27	The loan is to be repaid in 2 annual instalments of ₹ 1125 crore each starting from 28-Jun-2027 and ending on 28-Jun-2028
48	Canara Bank	1,508.55	-	29-Jun-27	Bullet Repayment at the end of the tenor
49	Canara Bank	250.00	250.00	30-Jun-27	The loan is to be repaid in 2 annual instalments of ₹ 125 crore each starting from 30-Jun-2027 and ending on 30-Jun-2028
50	Karnataka Bank	300.00	-	30-Aug-27	Bullet Repayment at the end of the tenor
51	Canara Bank	2,306.20	-	30-Sep-27	Bullet Repayment at the end of the tenor
52	Bank of India	1,500.00	-	25-Feb-28	Bullet Repayment at the end of the tenor
53	UCO Bank	1,000.00	1,000.00	30-Mar-28	Bullet Repayment at the end of the tenor
54	Punjab & Sind Bank	1,000.00	1,000.00	30-Mar-28	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
55	South Indian Bank	199.96	199.96	31-May-28	Bullet Repayment at the end of the tenor
56	HDFC Bank Ltd.	4,000.00	4,000.00	05-Jul-28	Bullet Repayment at the end of the tenor

57	South Indian Bank	199.96	199.96	19-Sep-28	Bullet Repayment at the end of the tenor
58	Union Bank of India	837.19	837.19	27-Sep-28	The loan is to be repaid in 2 yearly instalments of ₹ 418.595 crore each starting from 27-Sep-2028 and ending on 27-Sep-2029
59	State Bank of India	9,000.00	9,000.00	31-Dec-28	The loan is to be repaid in quarterly instalments starting from 31-Dec-2028 and ending on 30-Sep-2033.
60	India Infrastructure Finance Company Limited	2,000.00	2,000.00	28-Feb-29	Bullet Repayment at the end of the tenor
61	National Bank for Financing Infrastructure and Development	3,500.00	3,500.00	31-Mar-29	The loan is to be repaid in 10 yearly instalments of ₹ 350 crore each starting from 31-Mar-2029 and ending on 31-Mar-2038
62	Punjab National Bank	1,000.00	-	06-Dec-29	Bullet Repayment at the end of the tenor
63	India Infrastructure Finance Company Limited	343.10	-	09-Dec-29	Bullet Repayment at the end of the tenor
64	India Infrastructure Finance Company Limited	573.30	-	07-Jan-30	Bullet Repayment at the end of the tenor
65	India Infrastructure Finance Company Limited	115.00	-	08-Jan-30	Bullet Repayment at the end of the tenor
66	India Infrastructure Finance Company Limited	1,179.80	-	09-Jan-30	Bullet Repayment at the end of the tenor
67	National Bank for Financing Infrastructure and Development	1,000.00	1,000.00	01-Mar-30	The loan is to be repaid in 10 annual instalments of ₹ 100 crore each starting from 01-Mar-2030 and ending on 01-Mar-2039
68	India Infrastructure Finance Company Limited	3,000.00	-	29-Mar-30	Bullet Repayment at the end of the tenor
69	State Bank of India	5,000.00	-	19-Dec-34	Bullet Repayment at the end of the tenor
	Total Unsecured Rupee Term Loans	**80,160.71**	**65,375.94**		

18.8 Details of Unsecured Foreign Currency Loans outstanding from Multilateral /Bilateral Agencies are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	ADB (Guaranteed by Government of India)	29.37	40.14	15.04.2025	Semi Annual Instalments till 15.10.2028
2	JBIC PLA 1	113.19	145.99	22.04.2025	Semi Annual Instalments till 20.10.2035
3	KfW EUR 200M 030123	625.20	690.26	15.05.2025	Semi Annual Instalments till 15.11.2031
4	Credit National (Guaranteed by Government of India)	2.87	10.06	30.06.2025	Semi Annual Instalments till 30.06.2028
5	KFW I (Guaranteed by Government of India)	36.27	38.84	30.06.2025	Semi Annual Instalments till 30.06.2035
6	JBIC PLA 2	64.63	54.73	20.07.2025	Semi Annual Instalments till 20.07.2036
7	FCTL VIII JPY 25500M 260924	1,406.93	-	20.07.2025	Semi Annual Instalments till 18.07.2042
8	FCTL SACE EUR 200M	1,846.49	-	18.12.2026	Semi Annual Instalments till 18.06.2036
	Total Foreign Currency Loans	**4,124.95**	**980.02**		

18.9 Floating Rate Foreign Currency Loans in above Note No. 18.6 and 18.8 carries an interest rate spread ranging from 5 bps to 185 bps over interest rate linked to SOFR/TONA/SONIA/6M EURIBOR (Secured Overnight Financing Rate/Tokyo Overnight Average Rate/Sterling Overnight Index Average /Euro Inter Bank Offered Rate) except for Foreign Currency Loans from Credit National, KFW-I and FCTL 31A & B which are at fixed rate of interest.

18.10 Borrowings as at 31.03.2025 in Note 18.3 and 18.7 above were raised at respective bank's Benchmark rate plus spread ranging upto 200 bps.

18.11 Details of Unsecured Rupee term Loan - NSSF outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	National Small Savings Fund Scheme (NSSF) (Coupon rate - 8.11% p.a.)	7,500.00	7,500.00	27.12.2028	Bullet Repayment at the end of the tenor
	Total	**7,500.00**	**7,500.00**		

18.12 Details of Unsecured WCDL / OD / CC / Line of Credit outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
1	State Bank of India	-	1,861.48	06.04.2024	Repaid in FY 2024-25.
2	IndusInd Bank	-	500.00	29.04.2024	
3	Indian Bank	982.00	-	27.06.2025	Bullet Repayment at the end of the tenor
	Total WCDL / OD / CC / Line of Credit	**982.00**	**2,361.48**		

18.13 None of the borrowings have been guaranteed by Directors.

18.14 There has been no default in repayment of borrowings and interest during periods presented above.

18.15 The amounts raised during the year have been utilized for the stated objects in the offer document/Information memorandum/facility agreement.

18.16 The Company has not received any fund which are material either individually or in the aggregate from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

19 Subordinated Liabilities

The Company has categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Subordinated Liabilities (Unsecured)**		
(i)	Perpetual Debt Instruments (Principal Outstanding) (Refer note 19.1)	100.00	100.00
(ii)	Subordinated Bonds (Principal Outstanding) (Refer note 19.2)	3,411.50	5,411.50
(iii)	**Total Principal Outstanding of Subordinated Laibilities**	**3,511.50**	**5,511.50**
(iv)	Interest accrued but not due on (iii) above	6.12	9.73
(v)	Unamortised Transaction Cost on (iii) above	(1.02)	(1.51)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	47.75	-
	Total Subordinated Liabilities	**3,564.35**	**5,519.72**
(B)	**Geography wise Subordinated Liabilities**		
(i)	Subordinated Liabilities in India	3,564.35	5,519.72
(ii)	Subordinated Liabilities outside India	-	-
	Total Geography wise Subordinated Liabilities	**3,564.35**	**5,519.72**

19.1 Details of Perpetual Debt Instruments (Unsecured) are as under :

Sr. No.	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
1	7.88 PERPETUAL TX UNS BND SRS 236	7.88%	100.00	100.00	NA	Perpetual bonds callable only at the option of the Company after minimum 10 years with prior approval of RBI.
Total Perpetual Debt			**100.00**	**100.00**		

The Company had issued Perpetual Debt Instruments (PDI) of Rs 100 crore having face value of Rs 1 crore each, with no maturity and callable only at the option of the Company after minimum 10 years with prior approval of RBI. The claims of the holders of the PDI are:

(a) Superior to the claims of the holders of the equity shares issued by the Company and perpetual non-cumulative preference shares, if any, of the Company; and

(b) Subordinated to the claims of all other creditors of the Company (but pari-passu inter se the holders of the PDIs). The Company may defer the payment of Coupon, if:

(i) The capital to risk assets ratio ("CRAR") of the Company is below the minimum regulatory requirement prescribed by RBI; or

(ii) the impact of such payment results in CRAR of the Company falling below or remaining below the minimum regulatory requirement prescribed by RBI. Further, it also has certain unique features which, inter-alia, grant PFC, in consultation with RBI a discretion in terms of writing down the principal / interest, to skip interest payments, to make an early recall etc. without commensurate right for investors to legal recourse, even if such actions might result in potential loss to investors. As these securities are perpetual in nature and claim of PDI holders is subordinate to claim of all other creditors and further as the Company does not have an unconditional right not to pay the coupon, these have been classified under subordinated liabilities.

19.2 Details of Subordinated Debt (Unsecured) are as under :

Sr. No.	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
1	Bond Series 184A	9.25%	-	2,000.00	25.09.2024	Repaid in FY 2024-25
2	Bond Series 184 B	9.10%	2,411.50	2,411.50	25.03.2029	Redeemable at par in FY 2028-29.
3	Bond Series 185	8.98%	1,000.00	1,000.00	28.03.2029	Redeemable at par in FY 2028-29.
Total Subordinated Debt			**3,411.50**	**5,411.50**		

20 Other Financial Liabilities

The Company has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Payable on account of Unsecured Government of India Serviced Bonds (Refer note 20.1)	5,038.21	5,038.72
(ii)	Advance received from Subsidiaries and Associates	101.91	179.56
(iii)	Amount payable to Subsidiary	-	100.00
(iv)	Unclaimed Dividends (Refer note 20.2)	6.14	5.48
(v)	Unclaimed - Bonds and Interest Accrued thereon (Refer note 20.2)		
	- Unclaimed Bonds	0.65	0.92
	- Unclaimed Interest on Bonds	78.74	71.86
(vi)	Others		
	- Interest on application money and interest accrued thereon	0.51	0.20
	- Lease Liability (Refer note 45.1)	8.81	8.81
	- Derivative Liability -Variation Margin	3,182.50	792.88
	- Other liabilities	1,264.81	2,434.86
	Total Other Financial Liabilities	**9,682.28**	**8,633.29**

20.1 Details of GoI Serviced Bonds (Unsecured Taxable Bonds) :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2025	As at 31.03.2024
(i)	7.10% Bond Series 156 -Redeemable at par on 11.01.2027	200.00	200.00
(ii)	7.18% Bond Series 158 - Redeemable at par on 20.01.2027	1,335.00	1,335.00
(iii)	7.60% Bond Series 160 - Redeemable at par on 20.02.2027	1,465.00	1,465.00
(iv)	7.75% Bond Series 164 - Redeemable at par on 22.03.2027	2,000.00	2,000.00
(v)	Interest accrued but not due on above	38.21	38.72
	Total GoI Serviced Bonds	**5,038.21**	**5,038.72**

20.2 Unclaimed dividends, unclaimed bonds and interest thereon include the amounts which have either not been claimed by the investors / holders of the instruments or are on hold pending legal formalities etc. The amount eligible to be transferred to Investor Education and Protection Fund has been transferred within the prescribed time limit.

21 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	For Employee Benefits (Refer note 44)		
	- Gratuity	2.75	1.22
	- Leave Encashment	58.67	51.20
	- Economic Rehabilitation of Employees	7.71	7.86
	- Provision for Bonus / Incentive	48.95	39.63
	- Provision for Staff Welfare Expenses	40.53	25.74
(ii)	Impairment Loss Allowance - Letter of Comfort & Letter of Undertaking (Refer note 21.1)	50.71	48.63
(iii)	Provision for Unspent CSR Expense (Refer note 35)	267.06	237.81
	Total Provisions	**476.38**	**412.09**

21.1 Movement of Impairment loss allowance on Letter of Comfort & Letter of Undertaking

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening balance	48.63	50.93
(ii)	Creation during the year	6.88	2.53
(iii)	Reversal during the year	(4.80)	(4.83)
	Closing balance	**50.71**	**48.63**

22 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Unamortised Fee - Undisbursed Loan Assets	597.39	358.08
(ii)	Statutory dues payable	52.27	79.43
(iii)	Sundry Liabilities Account (Interest Capitalisation)	52.70	76.31
(iv)	Others	30.35	42.80
	Total Other Non-Financial Liabilities	**732.71**	**556.62**

23 Equity Share Capital

Sr. No.	Particulars	As at 31.03.2025		As at 31.03.2024	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹10)	3,30,01,01,760	3,300.10	3,30,01,01,760	3,300.10
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	3,30,01,01,760	3,300.10	2,64,00,81,408	2,640.08
	Changes during the period	-	-	66,00,20,352	660.02
	Closing Equity Share Capital	**3,30,01,01,760**	**3,300.10**	**3,30,01,01,760**	**3,300.10**

23.1 Rights, preferences and restriction attached to equity shares

The Company had issued equity shares having par value of ₹10 per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at the meeting of the shareholders.

23.2 Shares in the Company held by each shareholder holding more than 5% of the shares

Sr. No.	Particulars	As at 31.03.2025		As at 31.03.2024	
		Number of Shares	% of Equity Share Capital	Number of Shares	% of Equity Share Capital
(i)	President of India (Promoter)	1,84,78,64,722	55.99%	1,84,78,64,722	55.99%

23.3 Details of equity shares held by promoters

Sr. No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Number of Shares	% of Equity Share Capital	% change during the year	Number of Shares	% of Equity Share Capital	% change during the year
(i)	President of India (Promoter)	1,84,78,64,722	55.99%	-	1,84,78,64,722	55.99%	-

23.4 Shares reserved for issue under options and contract / commitment for the sale of shares or disinvestment, including the terms and amount : Nil

23.5 During the period of last 5 years, the Company has issued 66,00,20,352 equity shares of ₹ 10/- each as bonus shares in the ratio of 1:4 during FY 2023-24 and has not bought back any shares.

23.6 Terms of any securities convertible into equity shares issued along with the earliest date of conversion in descending order starting from the farthest such

23.7 Calls unpaid (showing aggregate value of calls unpaid by directors and officers) : Nil

23.8 Forfeited shares (amount originally paid up) : Nil

23.9 Refer Note 39 for Capital Management.

24 Other Equity

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2025	As at 31.03.2024
(A)	**Other Reserves**			
(i)	Securities Premium	24.1 (i)	2,115.74	2,115.74
(ii)	Foreign Currency Monetary Item Translation Difference Account	24.1 (ii)	(358.15)	(402.85)
(iii)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	24.1 (iii)	14,903.08	11,432.63
(iv)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	24.1 (iv)	915.33	1,212.26
(v)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97	-	599.85	599.85
(vi)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial	24.1 (v)	32,611.74	29,316.21
(vii)	Interest Differential Reserve - KFW Loan	24.1 (vi)	68.90	67.15
(viii)	General Reserve	24.1 (vii)	15,933.06	14,720.80
(ix)	Impairment Reserve	24.1 (viii)	89.18	89.18
(B)	**Retained Earnings**	24.1 (ix)	20,292.33	15,876.21
(C)	**Other Comprehensive Income (OCI) Reserves**			
(i)	Equity Instruments through Other Comprehensive Income	24.1 (x)	1,108.99	1,278.50
(ii)	Effective portion of Cash Flow Hedges	24.1 (xi)	188.50	336.11
(iii)	Cost of Hedging Reserve	24.1 (xii)	(831.78)	(738.40)
	Total Other Equity		**87,636.77**	**75,903.39**

24.1 Nature , purpose and movement of reserves :

(i) Securities Premium:

It represents amount of premium received on issue of equity share capital net of expense incurred on issue of equity shares. This amount can be utilised in accordance with the provisions of the Companies Act, 2013.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**2,115.74**	**2,776.54**
Add: Transferred from Retained Earnings	-	-
Less: Utilised for issue of Bonus Equity Shares (including expense thereof)	-	(660.80)
Balance as at the end of the year	**2,115.74**	**2,115.74**

(ii) Foreign Currency Monetary Item Translation Difference Account:

It represents unamortized foreign exchange gain/loss on Long-term Foreign Currency Borrowings (raised up to 31.03.2018) and are amortized over the tenure of the respective borrowings.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**(402.85)**	**(467.57)**
Add: Foreign Currency Translation Gain/ Loss (-) on long term monetary items during the year	(89.42)	(47.10)
Less: Amortisation during the year	134.11	111.82
Balance as at the end of the year	**(358.15)**	**(402.85)**

(iii) Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934:

It represents transfer from retained earning @ 20 % of net profit after tax for the year as disclosed in profit and loss account and before any dividend is declared. No appropriation is allowed to be made from the reserve fund except for the purpose as may be specified by the Reserve Bank of India (RBI) from time to time and further, any such appropriation is also required to be reported to the RBI within 21 days from the date of such withdrawal.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**11,432.63**	**8,559.23**
Add: Transferred from Retained Earnings	3,470.45	2,873.40
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**14,903.08**	**11,432.63**

(iv) Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961:

It has been created to enable the Company to avail income tax deduction. The reserve so maintained is primarily utilised for adjustment of actual bad debts or part thereof. As per section 36(1)(viia)(c) of Income Tax Act, 1961, the Company is eligible to avail deduction in respect of any provision / reserve made for bad and doubtful debts, not exceeding five percent of the total income as per Income Tax Act.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**1,212.26**	**529.39**
Add: Transferred from Retained Earnings	919.16	715.09
Less: Transferred to General Reserve	(1,212.26)	(29.25)
Less: Adjustments during the year	(3.83)	(2.97)
Balance as at the end of the year	**915.33**	**1,212.26**

(v) Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961

It is maintained in order to enable the Company to avail tax benefits. As per section 36(1)(viii) of the Income Tax Act, 1961, the company is eligible for deduction not exceeding 20% of profit derived from long term finance activity, provided such amount is transferred and maintained in special reserve account.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**29,316.21**	**26,511.31**
Add: Transferred from Retained Earnings	3,245.45	2,767.28
Less: Transferred to General Reserve	-	-
Add: Adjustments during the year	50.08	37.62
Balance as at the end of the year	**32,611.74**	**29,316.21**

(vi) **Interest Differential Reserve - KFW Loan:**

It represents difference between the interest due and interest paid on KFW loan as per the loan agreement. Exchange gain/loss upon re-statement of loan balance, in accordance with the terms of the foreign currency borrowing from KFW, is adjusted against this reserve. The Company is not required to repay the unadjusted balance in the reserve after complete repayment of KFW Loan. Any unadjusted balance in the reserve after complete repayment of KFW Loan shall be used for further lending by the Company after consulting with KFW.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**67.15**	**64.97**
Add: Addition during the year	2.72	2.18
Less: Deletion during the year	(0.97)	-
Balance as at the end of the year	**68.90**	**67.15**

(vii) General Reserve:

General Reserve includes the amounts appropriated from the profits of the Company before declaration of dividend (as was required under erstwhile Companies Act, 1956). It also includes the amount transferred from Statutory Reserves on utilization / reversal of such Reserves. Further the Company appropriates profit to General Reserve in order to avail full eligible deduction of Special Reserve under section 36(1)(viii) of the Income Tax Act, 1961.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**14,720.80**	**14,691.55**
Add: Transferred from Reserve for Bad & Doubtful Debts u/s 36(1) (viia) of the Income Tax Act, 1961	1,212.26	29.25
Balance as at the end of the year	**15,933.06**	**14,720.80**

(viii) Impairment Reserve:

It is created where the impairment allowance under Ind AS 109 is lower than the provisioning required under Income Recognition, Asset Classification and Provisioning (IRACP) norms issued by RBI, to the extent of the difference. No withdrawals shall be permitted from this reserve without prior permission from the Department of Supervision of the Reserve Bank. Refer Note 40.1.7 for further details.

Details of Movement during the year:	**As at 31.03.2025**	**As at 31.03.2024**
Balance as at the beginning of the year	**89.18**	-
Add: Transferred from Retained Earnings	-	89.18
Less: Transferred to General Reserve		-
Balance as at the end of the year	**89.18**	**89.18**

(ix) Retained Earnings:

It represent profits and specified items of other comprehensive income recognised directly in retained earnings earned by the Company after transfer to and from other reserves and dividend distributions.

Details of Movement during the year:

(₹ in crore)

Particulars	**As at 31.03.2025**	**As at 31.03.2024**
Balance as at the beginning of the year	**15,876.21**	**12,648.64**
Add: Profit for the year	17,352.19	14,367.02
Add: Remeasurement of Defined Benefit Plans (net of taxes)	(4.72)	(4.27)
Add: Reclassification of gain/ (loss) on sale/ extinguishment of FVOCI equity instrument	114.38	164.76
Add: Transferred from Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	3.83	2.97
Less: Transferred to Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961	(50.08)	(37.62)
Less: Transferred to Special Reserve created u/s 36(1) (viii) of the Income Tax Act, 1961	(3,245.45)	(2,767.28)
Less: Transferred to Reserve for Bad and doubtful debts u/s 36(1)(viia) of the Income Tax Act, 1961	(919.16)	(715.09)
Less: Transferred to Impairment Reserve	-	(89.18)
Less: Transferred to Reserve Fund u/s 45-IC of Reserve Bank of India Act, 1934	(3,470.45)	(2,873.40)
Less: Transferred to Interest Differential Reserve - KFW Loan	(1.75)	(2.18)
Less: Dividend paid during the year	(5,362.67)	(4,818.15)
Balance as at the end of the year	**20,292.33**	**15,876.21**

(x) Reserve for Equity Instruments through Other Comprehensive Income :

The Company elected to recognise changes in the fair value of certain investment in equity instruments through other comprehensive income. It represents cumulative gains and losses arising on the revaluation of equity instruments measured at fair value through other comprehensive income. When the asset is derecognized, amounts in the reserve are subsequently transferred to retained earnings and not to standalone statement of profit and loss. Dividends on such investments are recognized in statement of profit & loss unless the dividend clearly represents a recovery of part of the cost of the investment.

Details of Movement during the year:

(₹ in crore)

Particulars	**As at 31.03.2025**	**As at 31.03.2024**
Balance as at the beginning of the year	**1,278.50**	**55.54**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(55.13)	1,387.72
Less: Reclassification of (gain)/ loss on sale/ extinguishment of FVOCI equity instrument (net of taxes)	(114.38)	(164.76)
Balance as at the end of the year	**1,108.99**	**1,278.50**

(xi) Reserve for Effective portion of Cash Flow Hedges

The intrinsic value of hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss.

Details of Movement during the year:

(₹ in crore)

Particulars	**As at 31.03.2025**	**As at 31.03.2024**
Balance as at the beginning of the year	**336.11**	**492.20**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(147.61)	(156.09)
Balance as at the end of the year	**188.50**	**336.11**

(xii) Cost of Hedging Reserve:

The fair value of the time value of a hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**(738.40)**	**(899.50)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(93.38)	161.10
Balance as at the end of the year	**(831.78)**	**(738.40)**

24.2 Dividend declared/ proposed by the Company for Equity Shares of ₹ 10/- each

(i)

Particulars	FY 2024-25			FY 2023-24		
	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)
Interim Dividend	137.50%	13.75	4,537.64	110.00%	11.00	3,630.11
Final Dividend	20.50%	2.05	676.52	25.00%	2.50	825.03
Total Dividend	**158.00%**	**15.80**	**5,214.16**	**135.00%**	**13.50**	**4,455.14**
Total Dividend as % of profit for the year (Total Dividend / PAT)			**30.05%**			**31.01%**

During the current year ended 31.03.2025, an amount of ₹ 3,002.78 crores (Previous year ₹ 2,697.88 crore) has been paid to Government of India as dividend (being proportionate share in final dividend for FY 23-24 and interim dividend for FY 24-25).

(ii) Events occurring after Balance Sheet date:

Board of Directors in its meeting held on 21.05.2025 has proposed final dividend @ 20.50% on the paid up equity share capital i.e. ₹ 2.05/- per equity share of ₹ 10/- each for the FY 2024-25 subject to approval of shareholders in ensuing Annual General Meeting.

(iii) The Dividend Paid/Proposed is in compliance with the provisions of section 123 of Companies Act 2013, as applicable

25 Interest Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(A)	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	49,387.98	43,536.57
	Less : Rebate for Timely Payment to Borrowers	(254.36)	(252.71)
(ii)	Interest on Deposits with Banks	268.89	203.48
(iii)	Interest on Investment	201.90	105.60
(iv)	Other Interest Income	223.19	35.01
	Subtotal (A)	**49,827.60**	**43,627.95**
(B)	**On Financial Assets Classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	38.44	7.31
(ii)	Other Income	8.66	5.88
	Subtotal (B)	**47.10**	**13.19**
	Total Interest Income ((A)+(B))	**49,874.70**	**43,641.14**

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Mehra Goel & Co. FRN: 000517N New Delhi Chartered Accountants

26 Dividend Income

(₹ in crore)

Sr.No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	**Dividend on equity investments designated at FVTOCI**		
	- Investments held at the end of the year	82.08	65.34
	- Investments derecognized during the year	-	0.90
	Sub-Total	**82.08**	**66.24**
(ii)	Dividend on equity investments at cost(Subsidiaries)	2,910.21	2,209.76
(iii)	Dividend on preference shares	0.01	0.01
	Total Dividend Income (i+ii+iii)	**2,992.30**	**2,276.01**

27 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Prepayment Premium on Loans	149.72	1.28
(ii)	Fee based Income on Loans	31.31	58.30
(iii)	Fee for implementation of GoI Schemes (Refer note 51)	51.19	45.73
	Total Fees and Commission Income	**232.22**	**105.31**

28 Other Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Miscellaneous Income	28.54	11.64
	Total Other Income	**28.54**	**11.64**

29 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and Others	7,734.30	6,885.65
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	20,991.83	19,317.50
	- Commercial Papers	8.97	34.00
(iii)	**Interest on Subordinated Liabilities**	407.60	757.59
(iv)	**Other Interest Expense**		
	- Interest on advances received from Subsidiaries	-	5.81
	- Interest under Income Tax Act, 1961	3.66	3.15
	-Interest expense on variation margin	101.19	9.06
	-Interest on liability towards employee benefits**	6.00	5.87
	- Other interest expense*	0.79	0.25
(v)	**Swap Premium (Net)**	1,283.70	1,000.77
	Total Finance Costs	**30,538.04**	**28,019.65**

* includes interest on lease liability. (Refer Note 45.1)

** An amount of 5.87 crore pertaining to FY 2023-24 has been reclassified from employee benefit expenses.

30 Net Translation / Transaction Exchange Loss / (Gain)

(₹ in crore)

Sr.No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
	Net Translation / Transaction Exchange Loss / (Gain) on account of		
(i)	Translation of Long-term foreign currency monetary item (LTFCMI) recognised on or after 01.04.2018	413.64	(279.04)
(ii)	Translation of Long-term foreign currency monetary item (LTFCMI) (including Amortisation of FCMITDA) recognised up to 31.03.2018	53.12	65.95
	Total Net Translation / Transaction Exchange Loss / (Gain)	**466.76**	**(213.09)**

30.1 The Group's foreign currency monetary items are translated at prevailing rate at the year-end as below:

Exchange Rates	As at 31.03.2025	As at 31.03.2024
USD / INR	85.5814	83.3739
EURO / INR	92.3246	90.2178
JPY / INR	0.5675	0.5509
GBP / INR	110.7389	105.2935

T.V.A. & CO. Chartered Accountants New Delhi

Mehra Goel & Co. FRN: 000517N New Delhi Chartered Accountants

31 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Agency Fees	2.65	2.97
(ii)	Guarantee, Listing and Trusteeship fees	8.73	2.40
(iii)	Credit Rating Fees	5.65	3.21
(iv)	Other Finance Charges	11.63	15.82
	Total Fees and Commission Expense	**28.66**	**24.40**

32 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
	On financial instruments at Fair value through Profit or Loss:		
(i)	**On trading Portfolio**	-	-
(ii)	**Others**		
	- Change in Fair Value of Derivatives	(2.34)	234.34
	- Change in Fair Value of Investments	(254.21)	(124.61)
	Subtotal (ii)	**(256.55)**	**109.73**
	Total Net Loss / (Gain) on Fair Value changes (i+ii)	**(256.55)**	**109.73**
	Fair value changes:		
(i)	- Realised	(244.10)	(33.86)
(ii)	- Unrealised	(12.45)	143.59
	Total Net Loss / (Gain) on Fair Value changes	**(256.55)**	**109.73**

32.1 Fair value changes in this note are other than those arising on account of accrued interest income/expense.

33 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans*	447.40	(172.74)
(ii)	Other Financial Assets	7.63	3.89
(iii)	Letter of Comfort & Letter of Undertaking	2.08	(2.30)
	Total Impairment on Financial Instruments	**457.11**	**(171.15)**

* including write off of loans of ₹ 1,597.26 crore (previous period ₹ 29.25 crore) and corresponding reversal of impairment loss allowance of ₹ 3,621.16 crore (previous period ₹ 550.50 crore).

33.1 Refer Note 40.1 for details of impairment on financial assets.

34 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Salaries and Wages	167.87	159.53
(ii)	Contribution to Provident and other Funds / Schemes	20.49	24.05
(iii)	Staff Welfare Expenses*	64.88	40.42
(iv)	Rent for Residential Accommodation of Employees	15.34	12.85
	Total Employee Benefit Expenses	**268.58**	**236.85**

* An amount of 5.87 crore pertaining to FY 2023-24 has been reclassified to finance costs.

34.1 Disclosures as per Ind AS 19 'Employee Benefits' in respect of provision made towards various employee benefits are provided in Note 44.

35. Corporate Social Responsibility

In accordance with the Companies (Corporate Social Responsibility Policy) Amendment Rules, 2021 notified w.e.f. 22.01.2021, any unspent amount pursuant to any ongoing project shall be transferred to unspent CSR Account in any scheduled bank within a period of thirty days from the end of the financial year, to be utilised within a period of three financial years from the date of such transfer, after which any unspent CSR amount, if any shall be transferred to a Fund specified in Schedule VII, within a period of thirty days from the date of completion of the third financial year. Any unspent CSR amount, other than for any ongoing project, shall be transferred to a Fund specified in Schedule VII, within a period of six months of the expiry of the financial year. Further, if the company spends an amount in excess of the requirement under statute, the excess amount may be carried forward and set off in three succeeding financial years against the amount to be spent.

As the notification was made effective during FY 2020-21, the Company complied with the amended provisions of Section 135 of the Companies Act, 2013 with effect from the FY 2020-21. Accordingly, the unspent CSR amount upto 31.03.2020 would continue to be dealt with in accordance with the pre-amendment framework.

35.1 Details of amount required to be spent by the Company on CSR activities during the year:

(₹ in crore)

Sr. No.	Particulars	FY 2024-25			FY 2023-24		
		For FY 2024-25	For period up to 31.03.2020	Total	For FY 2023-24	For period up to 31.03.2020	Total
(i)	Opening unspent / (Excess) amount	116.02	50.32*	**166.34**	106.34	52.43*	**158.77**
(ii)	Amount transferred to unspent CSR bank account out of opening unspent amount	116.02	-	**116.02**	106.34	-	**106.34**
(iii)	Balance Opening unspent / (Excess) amount (i-ii)	-	50.32	**50.32**	-	52.43	**52.43**
(iv)	Amount required to be spent as per Section 135 (5) of Companies Act, 2013	257.70	-	**257.70**	215.39	-	**215.39**
(v)	Amount approved by the Board out of (iv) above to be spent during the year	257.70	-	**257.70**	215.39	-	**215.39**
(vi)	Surplus arising out of the CSR projects	-	-	-	-	-	-
(vii)	**Sub-Total (v + vi)**	**257.70**	-	**257.70**	**215.39**	-	**215.39**
(viii)	Amount required to be spent after set off excess spent of earlier years (iii+vii)	257.70	50.32	**308.02**	215.39	52.43	267.82
(ix)	Amount spent during the year	175.78[$]	12.58[#]	**188.36**	99.37[$]	2.11	101.48
(x)	**Closing Unspent / (Excess) amount(viii – ix)** [@]	81.92[@]	**37.74**	**119.67**	116.02[@]	**50.32**	**166.34**

*Sanctioned to various projects where disbursement is being made as per agreed terms.

$ includes ₹ 2.44 crore (Previous year ₹ 10.84 crore) disbursed where utilisation is pending.

Includes a contribution of ₹1.90 crore (Previous year ₹Nil) to the 'Swachh Bharat Kosh' from the unutilised amounts of completed or short-closed CSR projects.

@ Since amount pertains to ongoing projects, it has been transferred to unspent CSR Account on 30.04.2025 (previous year on 30.04.2024).

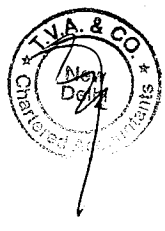
35.2 Unspent CSR amount of ₹ 81.92 crore (Previous year ₹ 116.02 crore) pertains to multi-year (ongoing) projects where payment is made in tranches upon achievement of milestone. Accordingly, the said amount has been deposited in unspent CSR Account with scheduled bank as per requirements of Section 135(6) of Companies Act, 2013. The cumulative amount of unspent CSR expense as on 31.03.2025 is ₹ 267.06 crore (previous year ₹ 237.81 crore).

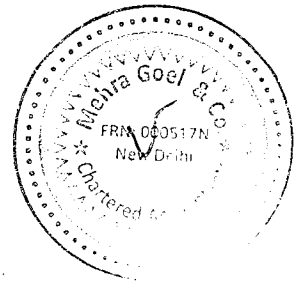
35.3 Activity wise detail of amount spent during the year on CSR Activities

Sr. No.	Particulars	FY 2024-25			FY 2023-24		
		Paid or Settled	Yet to be paid	Total	Paid or Settled	Yet to be paid	Total
(i)	Construction / acquisition of any assets	-	-	-	-	-	-
(ii)	On purposes other than (i) above						
(iia)	Sanitation / Waste Management / Drinking water[$]	170.58	-	**170.58**	78.76	-	**78.76**
(iib)	Education / Vocational Skill development	0.29	-	**0.29**	0.28	-	**0.28**
(iic)	Environmental Sustainability (Solar Applications / Afforestation / Energy efficient LED lighting)	0.40	-	**0.40**	1.90	-	**1.90**
(iid)	Sports	-	-	-	-	-	-
(iie)	Others	10.24	-	**10.24**	14.03	-	**14.03**
(iif)	Administrative overheads including training, impact assessment etc. limited to 5% of total amount required to be spent on CSR	6.85	-	**6.85**	6.51	-	**6.51**
(iii)	**Total Amount Spent during FY (i +ii)***	**188.36**	-	**188.36**	**101.48**	-	**101.48**
(iv)	Add: To be transferred to Unspent CSR Account			**81.92**			**116.02**
(v)	Add / Less: Excess amount adjusted/(spent)			-			-
(vi)	**CSR Expenses charged to Standalone Statement of Profit and Loss (iii + iv + v)**			**270.28**			**217.51**

[$]includes a contribution of ₹168.39 crore to Swachh Bharat Kosh (previous year ₹ 77.46 crore).

*includes ₹12.58 crore (Previous year ₹ 2.11 crore) for the period up to 31.03.2020.





35.4 Details of Unspent CSR amount as per requirements of Section 135(6) of Companies Act, 2013:-

For FY 2024-25

(₹ in crore)

Opening Balance		Amount required to be spent during the year	Interest earned on balance in Unspent CSR A/c	Amount spent during the year		Closing Balance		For ongoing projects pertaining to	Details of ongoing projects
With Company	In Separate CSR Unspent Bank A/c#			From Company's Bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent Bank A/c		
-	-	257.70	NA	175.78	NA	81.92*	-	FY2024-25	Various projects to support research, training, solar power, sanitation, skill development, Health care etc.
-	116.02	116.02	6.28	-	38.30	-	84.00	FY2023-24	
-	87.23	87.23	4.26	-	15.99	-	75.50	FY2022-23	
-	34.56	34.56	1.58	-	10.51	-	25.64	FY2021-22	The unutilised amount of ₹24.08 crore [₹25.64 crore (including interest earned in April 2025) minus ₹1.66 crore (paid to agencies for completed work up to 31.03.2025)] has been transferred to the 'Swachh Bharat Kosh' on 30.04.2025
Cumulative amount of unspent CSR expense						**267.06**			

* Transferred on 30.04.2025 to unspent CSR Account with scheduled bank.

Includes amounnt transfrred to Unspent CSR Bank A/c within stipulated timelines.

For FY 2023-24

(₹ in crore)

Opening Balance		Amount required to be spent during the year	Interest earned on balance in Unspent CSR A/c	Amount spent during the		Closing Balance		For ongoing projects pertaining to	Details of ongoing projects
With Company	In Separate CSR Unspent Bank A/c#			From Company's Bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent Bank A/c		
-	-	215.39	NA	99.37	NA	116.02*	-	FY 2023-24	Various projects to support research, training, solar power, sanitation, skill development, Health care etc.
-	106.34	NA	4.38	NA	23.49	-	87.23	FY 2022-23	
-	42.59	NA	1.80	NA	9.83	-	34.56	FY 2021-22	
Cumulative amount of unspent CSR expense						**237.81**			

* Transferred on 30.04.2024 to unspent CSR Account with scheduled bank.

Includes amounnt transfrred to Unspent CSR Bank A/c within stipulated timelines.

36 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Rent, Taxes and Energy Cost	9.02	8.59
(ii)	Repairs and Maintenance	9.52	6.92
(iii)	Communication Costs	2.66	2.19
(iv)	Printing and Stationery	1.65	1.30
(v)	Advertisement and Publicity	13.87	15.85
(vi)	Directors Fees, Allowance and Expenses	0.35	0.42
(vii)	Auditor's fees and expenses (Refer note 36.1)	1.58	1.69
(viii)	Legal & Professional charges	20.49	25.75
(ix)	Insurance	0.66	0.46
(x)	Travelling and Conveyance	24.83	22.46
(xi)	Net Loss / (Gain) on sale/derecognition of PPE	4.62	3.36
(xii)	Govt. scheme monitoring expense	13.21	10.05
(xiii)	Conference and Meeting Expenses	9.53	7.91
(xiv)	Security Expenses	3.92	3.45
(xv)	Other Expenditure	46.77	55.71
	Total Other Expenses	**162.68**	**166.11**

36.1 Auditor's fees and expenses are as under :

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	as Auditor	0.65	0.65
(ii)	for Taxation matters	0.15	0.16
(iii)	for Company Law Matters (includes Limited Review Fees)	0.39	0.38
(iv)	for Other services	0.26	0.37
	Sub-total	**1.45**	**1.56**
(v)	Non-recoverable GST credit in respect of fees paid to auditors	0.13	0.13
	Total Auditor's fees and expenses	**1.58**	**1.69**

37. Disclosures related to 'Income Taxes':

37.1 Income tax expense recognised in Standalone Statement of Profit and Loss:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Current Tax Expense / (Income)		
Current Year	3,585.36	2,988.34
Earlier Years	(15.31)	(15.54)
(A) Total Current Tax Expense	**3,570.05**	**2,972.80**
Deferred Tax Expense / (Income)		
Origination and reversal of temporary differences	250.13	285.87
(B) Total Deferred Tax Expense / (Income)	**250.13**	**285.87**
Total Income Tax Expense (A+B)	**3,820.18**	**3,258.67**

37.2 Income tax expense recognised in Other Comprehensive Income:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Current Tax Expense / (Income)		
(i) Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(0.21)	0.03
Net gain / (loss) on fair value of equity instruments	13.96	-
(A) Total Current Tax Expense / (Income)	**13.75**	**0.03**
Deferred Tax Expense / (Income)		
(i) Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(1.24)	(1.49)
Net Gain / (Loss) on Fair Value of Equity Instruments	38.27	190.10
(ii) Items that will be reclassified to Profit and Loss		
Effective portion of Gain and (Loss) on Hedging Instruments in Cash flow Hedge	(49.65)	(52.50)
Cost of hedging reserve	(31.41)	54.18
(B) Total Deferred Tax Expense / (Income) (i+ii)	**(44.03)**	**190.29**
Total Tax Expense / (Income) recognised in OCI (A+B)	**(30.28)**	**190.32**

37.3 Reconciliation of tax expense and accounting profit

Reconciliation of tax expense and product of profit before tax and corporate tax rate:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Profit before Tax	**21,172.36**	**17,625.69**
Corporate Tax Rate	25.168%	25.168%
Tax expense using the Corporate tax rate	**5,328.66**	**4,436.03**
Increase / (Decrease) on account of:		
Deduction u/s 80M of Income Tax Act 1961	(753.10)	(415.86)
Deduction under 36(1)(viii) of Income Tax Act 1961	(816.81)	(696.47)
Others	76.74	(49.49)
Tax expense pertaining to earlier years	(15.31)	(15.54)
Total tax expense in the Standalone Statement of Profit and Loss	**3,820.18**	**3,258.67**

37.4 Movement in Deferred Tax balances:

FY 2024-25

(₹ in crore)

Description	Opening balance as at 01.04.2024	Recognised in Profit and Loss	Recognised in OCI	Closing balance as at 31.03.2025
(A) Deferred Tax Asset				
(i) Provision for expenses deductible on payment basis under Income Tax Act	28.25	8.60	1.24	38.09
(ii) Unamortised income on loans to borrowers	139.03	78.07	-	217.10
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	3,694.99	(289.43)	-	3,405.56
(iv) Depreciation and amortisation	6.91	1.99	-	8.90
(v) Fair value of derivatives (Net)	96.19	10.44	81.05	187.68
(vi) Others	(171.57)	(8.89)	(38.27)	(218.73)
Total (A)	**3,793.80**	**(199.22)**	**44.02**	**3,638.60**
(B) (Deferred Tax Liabilities)				
(i) Unamortised Exchange Loss (Net)	(101.76)	-	-	(101.76)
(ii) Unamortised expenditure on loan liabilities	(134.86)	(50.92)	-	(185.78)
(iii) Others	(0.02)	-	-	(0.02)
Total (B)	**(236.64)**	**(50.92)**	**-**	**(287.56)**
Net Deferred Tax Assets / (Liabilities)	**3,557.16**	**(250.14)**	**44.02**	**3,351.04**

FY 2023-24

(₹ in crore)

Description	Opening balance as at 01.04.2023	Recognised in Profit and Loss	Recognised in OCI	Closing balance as at 31.03.2024
(A) Deferred Tax Asset				
(i) Provision for expenses deductible on payment basis under Income Tax Act	30.52	(3.76)	1.49	28.25
(ii) Unamortised income on loans to borrowers	82.70	56.33	-	139.03
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	3,917.29	(222.30)	-	3,694.99
(iv) Depreciation and amortisation	5.00	1.91		6.91
(v) Fair value of derivatives (Net)	169.64	(71.77)	(1.68)	96.19
(vi) Others	49.59	(31.06)	(190.10)	(171.57)
Total (A)	**4,254.74**	**(270.65)**	**(190.29)**	**3,793.80**
(B) (Deferred Tax Liabilities)				
(i) Unamortised Exchange Loss (Net)	(118.26)	16.50	-	(101.76)
(ii) Unamortised expenditure on loan liabilities	(103.14)	(31.72)	-	(134.86)
(iii) Others	(0.03)	-	-	(0.03)
Total (B)	**(221.43)**	**(15.22)**	**-**	**(236.64)**
Net Deferred Tax Assets / (Liabilities) (A+B)	**4,033.31**	**(285.87)**	**(190.29)**	**3,557.16**

38. Disclosure as per Ind As 33 "Earnings Per Share"

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(A)	**Profit for the period used as numerator (basic & diluted) (₹ in crore):**		
(i)	from continuing operations	17,352.19	14,367.02
(ii)	from discontinued operations	-	-
(iii)	from continuing and discontinued operations	17,352.19	14,367.02
(B)	**Weighted average number of equity shares used as denominator (basic & diluted)**	3,30,01,01,760	3,30,01,01,760
(C)	**Earning per equity share (basic & diluted), face value ₹ 10 each (in ₹):**		
(i)	for continuing operations	52.58	43.53
(ii)	for discontinued operations	-	-
(iii)	for continuing and discontinued operations	52.58	43.53

39. Capital Management

The Company maintains a capital base that is adequate to support the Company's risk profile, regulatory and business needs. The Company sources funds from domestic and international financial markets, inter-alia leading to diverse investor base and optimised cost of capital. Refer Note 17, 18 and 19 for details w.r.t. sources of funds and refer Standalone Statement of Changes in Equity for details w.r.t Equity.

As contained in Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023, as amended from time to time (hereinafter referred to as "RBI Master Directions"), the Company is required to maintain a capital ratio consisting of Tier I and Tier II capital which shall not be less than 15% of its aggregate risk weighted assets on-balance sheet and of risk adjusted value of off-balance sheet items. Out of this, Tier I capital shall not be less than 10%. The Company regularly monitors the maintenance of prescribed levels of Capital to Risk Weighted Assets Ratio (CRAR). Further, with regard to capital restructuring, the Company is also guided, inter alia, by guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Department of Public Enterprises in respect of issue of bonus shares, dividend distribution, buy back of equity shares etc.

39.1 Certain key financial parameters of the Company are as under:

Sr. No.	Ratios	Numerator	Denominator	As at 31.03.2025	As at 31.03.2024
(i)*	Total Capital to risk- weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	22.08%	25.41%
	CRAR – Tier I Capital**	Tier I Capital	Risk Weighted assets	20.29%	23.18%
	CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	1.79%	2.23%
(ii)*	Liquidity Coverage Ratio(LCR) (refer Note 54.6)	Total High Quality Liquid Assets	Total Net Cash Outflows	100.00%	85.00%
(iii)	Debt- Equity Ratio (times)	Total Debt (principal outstanding)	Net Worth	5.12	5.14

* Computed as per applicable RBI guidelines.

**The amount of perpetual debt instruments of the Tier-I Capital is 0.13% (previous year 0.16%).

39.2 Details of Subordinated and Perpetual Debt Instruments raised during the year are as under:

(₹ in crore)

Particulars	Year ended 31.03.2025	Year ended 31.03.2024
Amount of Subordinated Debt raised as Tier-II capital	-	-
Amount raised by issue of Perpetual Debt Instruments	-	100.00

39.3 Dividend Distribution Policy

The Company has a well-defined dividend distribution policy. Dividend distribution policy focuses on various factors including but not limited to GoI guidelines, RBI circulars / guidelines, future capital expenditure plans, profits earned during the financial year, cost of raising funds from alternate sources, cash flow position and applicable taxes if any, subject to the guidelines as applicable from time to time.

Being a Central Public Sector Enterprise, the Company is required to comply with the guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by DIPAM, Govt. of India. As per DIPAM Guidelines, every CPSE would pay minimum annual dividend of 30% of PAT or 4% of the net-worth, whichever is higher subject to the limit, if any, under any extant legal provision. Financial sector CPSEs like NBFCs (applicable to PFC) may pay minimum annual dividend of 30% of PAT subject to the limit, if any, under any extant legal provisions.

Further, DIPAM advised that CPSEs may consider paying interim dividend every quarter after quarterly results, or at least twice a year. Further, all listed CPSEs should consider paying at least 90% of projected annual dividend, in one or more instalments, as interim dividend.

However, the Company may also consider various internal factors which inter-alia includes net-worth and capacity to borrow, CAPEX / business expansion needs; additional investments in subsidiaries / associates of the Company etc. The detailed Dividend Distribution Policy is available on the Company's website. For details of dividend paid / recommended during the year, refer Note 24.2.

40. FINANCIAL RISK MANAGEMENT

The Company is exposed to several risks which are inherent to the environment that it operates in. The Company is into business of extending financial assistance to power, logistics and infrastructure sector. The principal risks which are inherent with the Company's business model and from its use of financial instruments include credit risk, liquidity risk and market risk (currency risk, interest rate risk and price risk).

The following table broadly explains sources of risks which the Company is exposed to and how it manages the same and related impact in the financial statements:

Note	Risk	Exposure arising from	Measurement	Risk Management
40.1	Credit Risk	Loans, Investments (other than G-Sec), cash and cash equivalents, other financial assets	Ageing analysis	Detailed appraisal process, credit concentration limits and collateral including government guarantee
40.2	Liquidity Risk	Debt securities, Borrowings (other than debt securities), subordinated liabilities and other financial liabilities	Cash flow forecasts	Availability of committed credit lines and borrowing facilities
40.3	Market Risk – Foreign Currency Risk	Recognised financial liabilities not denominated in Indian Rupee (INR)	Sensitivity Analysis	Derivative contracts for hedging currency risk
40.4	Market Risk – Interest Rate Risk	Debt securities, Borrowings (other than debt securities), subordinated liabilities and loans at variable interest rates	Interest rate sensitivity analysis	Mix of loan arrangements with varied interest rate terms, derivative contract like interest rate swaps etc.
40.5	Market Risk – Price Risk	Investments in quoted equity instruments	Sensitivity Analysis	Diversification of portfolio, with focus on strategic investments

For managing these risks, the Company has put in place an integrated enterprise-wide risk management mechanism to ensure that these risks are monitored carefully and managed efficiently. In accordance with the RBI Master Direction in order to augment risk management practices in the Company, the Company has a Chief Risk Officer (CRO) who is involved in the process of identification, measurement and mitigation of risks. The Company also has a Board level Risk Management Committee (BLRMC), whose main function is to monitor and review the risk management plan of the Company and to make recommendations to the Board of Directors for taking up various risk management activities. The Chief Risk Officer (CRO) is a permanent invitee to all the meetings of Risk Management Committee. The risk management approach i.e., Company's objectives, policies and processes for identifying, measuring and managing each of above risk is set out in the subsequent paragraphs.

40.1 Credit Risk

Credit risk is the risk that the counterparty to a financial instrument will cause a financial loss to the Company by failing to discharge its obligation. Details of financial assets that expose the Company to credit risk are:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Low Credit Risk		
Cash and cash equivalents[a]	22.03	21.76
Bank balances other than included in cash and cash equivalents[a]	6,820.63	200.05
Loans (Principal Outstanding)[c]	5,01,495.96	4,34,204.39
Investments (Excluding equity investments)[a]	2,999.19	2,371.46
Other financial assets[b]	5,951.72	6,052.91
Trade receivables[b]	-	-
Moderate Credit Risk		
Loans (Principal Outstanding)[c]	31,107.60	31,184.29
High Credit Risk		
Loans (Principal Outstanding)[c]	10,516.85	16,073.22
Investments (Excluding equity investments)[a]	72.95	72.95
Other financial assets[b]	29.09	21.46
Trade receivables[b]	0.81	0.81

[a] Credit risk on cash and cash equivalents and other bank balances is limited as these are held with scheduled commercial public sector banks, high rated private sector banks and mutual fund houses, which meets the empanelment criteria as set out in the Company's policy. The Company has also set exposure limits for deployment of funds in various types of instruments with respective banks / mutual fund houses.

For investments, the Company manages its exposure to credit risk by periodically monitoring such investments, and applying the appropriate valuation techniques to arrive at the carrying value. The Company carries an impairment loss allowance of ₹ 72.95 crore on its investments as at 31.03.2025 (as at 31.03.2024 ₹ 72.95 crore).

[b] Credit risk on other financial assets and trade receivables is evaluated based on Company's knowledge of the credit worthiness of those parties and managed by monitoring the recoverability of such amounts. The Company carries an impairment loss allowance of ₹ 29.90 crore on its other financial assets and trade receivables as at 31.03.2025 (as at 31.03.2024 ₹ 22.27 crore).

[c] The Company is exposed to credit risk primarily through its lending operations. The same is explained in the paragraphs below.

40.1.1 Credit Risk Management for Lending Operations

The Company has put in place key policies and processes for managing credit risk, which include formulating credit policies, guiding the Company's appetite for credit risk exposures, undertaking reviews & objective assessment of credit risk, and monitoring performance and management of portfolios. All the procedures and processes of the Company are ISO 9001:2015 certified.

The credit risk management covers two key areas, i.e., project appraisal & project monitoring. The Company selects the borrowers in accordance with the Company's approved credit policy, which inter alia, defines factors to be considered for rating of the borrower / project. The Company's customer selection procedure assesses viability of project along with that of its promoting entity. Rate of interest and maximum admissible exposure is, inter alia, based on internal rating awarded by the Company.

(i) Appraisal of Projects

The Company follows a systematic, institutional project appraisal process to assess the credit risk before financing any project.

(a) Appraisal for Private Sector Projects

For private sector projects, a two-stage appraisal process is followed. Initially a preliminary appraisal is carried out in order to decide the prima facie preparedness of the project to be taken up for detailed appraisal. Detailed appraisal is carried out for those projects shortlisted on the basis of preliminary appraisal.
The Company along with evaluation of project viability also assesses the ability of its promoter(s) to contribute equity and complete the project. The Company follows an integrated rating methodology whereby Integrated Rating (IR) is calculated using the weighted average of the scores of the project grading and promoter grading. Based on the IR of the project, terms and conditions (including security package, interest rate and debt-equity ratio) are stipulated.

(b) Appraisal for State Sector Projects

State sector projects are taken up for detailed appraisal to determine, inter-alia, if they are techno economically / financially sound and compatible with integrated power development & expansion plans of the State.

The Company classifies state power generation utilities into various risk rating grades based on the evaluation of utility's performance against specific parameters covering operational and financial performance. With regards to transmission utilities, the Company adopts the categorisation of its subsidiary RECL as per its policy. With regard to State Power Distribution utilities including integrated utilities, the Company's categorisation policy provides for adoption of Ministry of Power's (MoP's) Integrated Ratings by aligning such ratings / grading with that of Company's rating structure. The categorization of Borrowers in the Logistics and Non-Power Infrastructure sector is carried out on the basis of recommendations of the Internal Committee considering the strengths and weaknesses of the project.

Such categories / ratings are used to determine security requirements and pricing of loans given to the State Sector Borrowers. The Company also has a mechanism in place for monitoring the exposure to borrowers.

The detailed project appraisal involves technical and financial appraisal covering various aspects such as project inputs, statutory and non-statutory clearances, contracts, implementation plan, project linkages, financial modelling / projections, calculation of returns, sensitivity analysis etc.

After detailed analysis indicated above, the overall viability of the project and entity is assessed and various conditions in the form of pre-commitment, pre-disbursement and other conditions are stipulated so as to ensure tying up of funds (debt and equity both), all physical inputs, appropriateness of all the contracts, compliance of conditions precedent in agreements / contracts / statutory and non- statutory clearances related to the project etc. and in general to ensure bankability of the project & protection of the interest of the Company as a lender for timely servicing of debt. The Company has an authorisation / delegation structure for the approval of credit facilities commensurating with the size of the loan.

(ii) Security and Covenants

The Company stipulates a package of security measures / covenants to mitigate risks during the construction and post COD (commercial operation date) stage of the project. Based on the risk appetite and appraisal of the project, the Company adopts a combination of the following measures:

(a) Primary Security -Charge on Project Assets and / or State Government Guarantees
(b) Collateral Securities - Corporate guarantee, Personal guarantee of promoters, Pledge of shares, Charge on assets / revenues of group/other companies

(c) Payment Security Mechanism - Escrow Account / Letter of Credit, Trust and Retention Account (TRA)
(d) Other covenants - Assignment of all project contracts, documents, insurance policies in favour of the Company, Upfront equity requirement, Debt Service Reserve Account (DSRA), Debt Equity ratio, shareholders' agreements, financial closure, etc.

(iii) Project Monitoring

The Company has comprehensive project / loan monitoring guidelines that captures aspects relating to monitoring, tracking of project construction, implementation, identifies risks where intervention is required to minimize the time / cost overruns / consequent slippages in disbursements and including progress of commissioned projects.

For State sector projects, monitoring is being carried out on the basis of project progress details obtained regularly from borrowers, site visits, discussions with the borrowers, information/reports available on Central Electricity Authority's (CEA) website etc.

For private sector, where the Company is Lead Financial Institution (FI), the Company engages Lenders' Engineers (LEs) / Project Management Agency (PMA) (a single entity, thereby facilitating better coordination of project monitoring activities) / Lenders' Financial Advisors (LFAs), which are independent agencies to act on behalf of various lenders / consortium members. The PMA / LEs conduct periodic site visits, review relevant documents, discusses with the borrowers and submit its reports on progress of the project. LFAs submit the statements of fund flow and utilization of funds in the project periodically. In cases the Company is not the lead FI, the tasks related to PMA / LEs and LFAs services are coordinated with the concerned lead lender.

Also, the consolidated periodic progress report of certain projects is prepared comprising important observations / issues viz. areas of concern, reasons for delay, issues affecting project construction / implementation etc. and is reviewed by the Company on a regular basis.

The Company continuously monitors delays and / or default of borrowers and their recoverability. On occurrence of default in the borrower's account, the Company initiates necessary steps which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC) etc., regularization of the account by recovering all over dues, invocation of guarantees / securities to recover the dues, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP) under IBC -2016, sale of the exposures to other entities/investors, other recovery mechanisms like referring the case for legal action before Debt Recovery Tribunal (DRT), SARFAESI, etc. and other actions as specified under regulatory / legal framework.

40.1.2 Credit Risk Measurement - Impairment Assessment for Lending Operations

(i) Staging of loans

Ind-AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. For classification of its borrowers into various stages, the Company uses the following basis:

- A financial asset that is not credit impaired on initial recognition is classified in 'Stage 1'.
- If a significant increase in credit risk (SICR) is identified, the financial asset is moved to 'Stage 2'.

An assessment of whether credit risk has increased significantly since initial recognition is performed at each reporting date by considering the change in the risk of default occurring over the remaining life of the financial assets. In accordance with Ind AS 109 'Financial Instruments', the Company has applied rebuttable presumption that considers more than 30 days past due as a parameter for determining significant increase in credit risk. Further, in case of private sector borrowers, other factors like downgradation in external credit rating to 'C-', restructuring resulting in asset downgradation as per IRAC norms, delay in commissioning of project for more than 4 years are also considered.

- If the financial asset is credit-impaired, it is moved to 'Stage 3' category.

In case of Stage 3 financial assets, after implementation of the resolution plan (except for change of ownership and/or resolution through NCLT), the financial asset is upgraded and classified as Stage 2 for four quarters from the date of implementation of resolution plan.

(ii) Default

In accordance with Ind AS 109 'Financial Instruments', the Company considers the rebuttable presumption to define a financial asset as in default, i.e. when the loan account is more than 90 days past due on its contractual payments. Credit impaired financial assets are aligned with the definition of default.

(iii) Measurement of Expected Credit Loss (ECL)

The Company recognises impairment loss allowance for the financial assets in accordance with a Board-approved expected credit loss (ECL) policy. ECL is measured on either a 12 month or lifetime basis depending on whether there is significant increase in credit risk since initial recognition. ECL is the product of Probability of default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). The Company has appointed an independent agency, CRISIL Ltd., for assessment of ECL in accordance with Ind AS 109 'Financial Instruments'. The brief methodology of computation of ECL is as follows:

(a) Probability of default (PD)

PD is an estimate of the likelihood of default over a given time horizon. It is estimated as at a point in time. For assessing 12-month PD, probability of a loan defaulting in next 12 months is ascertained and similarly for assessing lifetime PD, probability of a loan defaulting in its remaining lifetime is ascertained.

For Stage 1 accounts, 12 months PD is used.

For Stage 2 (significantly increased credit risk accounts), Lifetime PD is used.

For Stage 3 (credit impaired accounts), 100% PD is taken.

12-month PD: In case of State Sector borrowers, for the purpose of PD calculation, the risk rating grades of the utilities are considered. For Gencos / Transcos / Others, PFC's internal rating grades have been considered. For Discoms / Power Department borrowers, PFC has adopted the MoP ratings. The ratings as above has been be mapped with the standard external rating benchmarks. The PD factor associated with the mapped external rating as given in the PD transition matrix published by various CRAs have been used for PD calculation.

In case of Private sector borrowers, the latest external rating as published by various Credit Rating Agencies have been referred to compute PD using the PD transition matrix published by various CRAs . If external rating is not available, the PD has been computed through Proxy Risk Scoring Model on a 10-point scale with 1 suggesting minimum risk and 10 suggesting the highest risk. The said model uses the Quantitative financial ratios like Gearing (Debt / Equity), Return on Capital Employed, Interest Coverage ratio, Debt to EBITDA ratio and qualitative factors like PLF, ACS / ARR ratio or LAF to arrive at the final Risk score. The financial risk score obtained have been mapped to external rating benchmarks. This mapped rating has been referred to compute PD associated with the rating using the PD transition matrix published by various CRAs.

For Lifetime PD: Markov Chain Model has been used to compute Lifetime PDs of the rating grade.

(b) Loss Given Default (LGD)

LGD is the loss factor which the Company may experience in case the default occurs.

For State sector borrowers, the exposure is bifurcated into guaranteed and non guaranteed portion. Flat LGD has been applied to the exposure amount which is guaranteed by the State. For non guaranteed portion, the company considers the credit worthiness of the states on various parameters while estimating the LGD. For estimating the credit worthiness of the state, parameters like State GDP per capita, Fiscal deficit / GDP ratio, Proportion of infra and developmental expenditure and Proportion on Revenue Expenditure on Energy Sector, etc. are used as key inputs. The state utilities are bifurcated into Low, Medium and High-risk category based on the state category. Moreover, for non-guaranteed portfolio of State Sector borrowers, additional stress factors have been considered in the estimation of LGD based on their respective rating groups to account for the likelihood of default owing to borrower's adverse financial conditions or inability to repay.Thus, the company derives the realizable value of the assets by considering stress factor(s) based on financial health of the state and rating of the borrower. In case of Private sector borrowers, LGD has been assessed considering various factors related to the project to arrive at realisable value of the plant such as generation capacity, project cost per MW, percentage completion of the plant, and book value of the assets, cost incurred and other relevant information. A stress factor was also applied as a haircut to arrive at the realisable value.

For Stage 3 borrowers, LGD has been assessed project wise based on Bid value / resolution plan amount/OTS amount / any other value / discounted cash flows etc. as applicable.

(c) Exposure at Default (EAD)

Exposure at Default is the outstanding exposure on which ECL is computed. EAD includes outstanding principal and interest accrued and interest overdues on financial assets that the Company expects to be owed in the event of default in respect of the loan. As per Note 6.1.(ii) , income on credit impaired assets is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding, therefore, the same is not used in computation of Exposure at default.

(d) Key assumptions used in measurement of ECL

- The Company considers the date of initial recognition as the base date from which significant increase in credit risk is determined.

- Since the Company has a right to cancel any sanctioned but undrawn limits to any of its borrowers, EAD is assumed to be outstanding balance and interest of the loan as on the reporting date.

(e) The calculation of ECL incorporates forward-looking information. Further, the independent agency appointed to assist the Company in ECL assessment also consider the forward-looking information in the determination of the impairment allowance to be assigned to the borrower, by taking into consideration various project operational parameters, project financial ratios, extension of the project completion and also possibility of stressed and favourable economic conditions. Further, the independent agency has also added some additional macroeconomic parameters such as Power demand, GDP growth, monthly weighted average prices of traded power and current account to arrive at a weighted shock factor to the base PD term structure for ECL computation so as to reflect the right risk assessment of the utilities.

40.1.3 Credit risk analysis for Lending Operations

(i) Exposure to credit risk

For loans recognized in the balance sheet, the gross exposure to credit risk equals their carrying amount. Refer Note 11 'Loans' for Company's exposure to credit risk arising from loans.

For financial guarantee issued, the maximum exposure to credit risk is the maximum amount that the Company would have to pay if the guarantees are called upon. For irrevocable loan commitments, the maximum exposure to credit risk is the full amount of the commitment facilities. Refer Note 46 for exposure of Guarantee and Outstanding Disbursement Commitments.

The credit quality and maximum exposure (Principal outstanding) to credit risk based on days past due and year end stage classification of loans is tabulated below:

(₹ in crore)

Days Past Due (DPD)	As at 31.03.2025				As at 31.03.2024			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
No overdue	5,01,495.96	-	307.07	**5,01,803.03**	4,34,204.39	441.45*	-	**4,34,645.84**
1-30 days	-	-	-	**-**	-	-	-	**-**
31-60 days	-	29,650.31	-	**29,650.31**	-	30,742.84	-	**30,742.84**
61-90 days	-	1,457.29	-	**1,457.29**	-	-	-	**-**
More than 90 days	-	-	10,209.78	**10,209.78**	-	-	16,073.22	**16,073.22**
Total	**5,01,495.96**	**31,107.60**	**10,516.85**	**5,43,120.41**	**4,34,204.39**	**31,184.29**	**16,073.22**	**4,81,461.90**
Impairment loss allowance	**5,381.05**	**560.76**	**8,424.25**	**14,366.06**	**3,732.95**	**175.83**	**11,962.53**	**15,871.31**

* classified in Stage-II pursuant to resolution plan implemented without change in ownership.

(ii) Concentration of credit risk

Credit concentration risk refers to risk associated with large credit/investment exposure to a single company or a group of companies based on its ownership, sector, region etc. that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions, with the potential to adversely affect lender's core operations.

The following table sets out an analysis of risk concentration of overall loan portfolio on the basis of similar risk characteristics:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Principal Outstanding	Impairment Loss Allowance*	Principal Outstanding	Impairment Loss Allowance*
Concentration by ownership				
Loans to state sector (i.e., entities under the control of state and / or central government)	4,20,549.01	4,974.60	3,89,525.42	3,059.63
Loans to private sector	1,22,571.40	9,442.16	91,936.48	12,811.68
Total	**5,43,120.41**	**14,416.76**	**4,81,461.90**	**15,871.31**

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking of ₹ 50.71 crore (as at 31.03.2024 ₹ 48.63 crore).

Loans to state sector are well diversified as these are extended to multiple entities under the control of various State Governments and Central Government. The Company considers that these loans have a low credit risk in comparison to lending to private sector mainly due to low default / loss history in state sector and availability of government guarantee in certain loans. Presence of Government interest in these projects also lowers the risk of non-recoverability of dues.

Further, the Company has a lending portfolio comprising of loans to generation, renewable, transmission, distribution, power projects & other infrastructure projects spread across diverse geographical areas.

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Principal Outstanding	Impairment Loss Allowance*	Principal Outstanding	Impairment Loss Allowance*
Concentration by schemes				
Generation	1,72,852.82	7,542.87	1,71,922.56	11,330.74
Renewable	81,031.24	2,651.71	60,208.17	2,473.14
Transmission	37,782.48	289.01	35,144.18	270.68
Distribution	2,22,338.17	3,473.87	1,95,001.74	1,674.62
Others	29,115.71	459.31	19,185.25	122.13
Total	**5,43,120.41**	**14,416.76**	**4,81,461.90**	**15,871.31**

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking of ₹ 50.71 crore (as at 31.03.2024 ₹ 48.63 crore).

The Company's exposure to various projects and borrowers is constantly monitored in line with the applicable Credit Concentration Norms.

(iii) Details regarding Concentration of Loans

(a) Concentration of Loans :

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Total Loans (Principal Outstanding) to twenty largest borrowers (₹ in crore)	2,91,384.87	2,75,855.69
Percentage of Loans to twenty largest borrowers to Total Loans of the Company	53.65%	57.30%

(b) Concentration of Credit impaired accounts (Stage 3 accounts):

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Principal outstanding of top four Stage 3 accounts	6,876.49	10,296.14

(iv) Details of Stage wise Principal outstanding and Impairment loss Allowance:

(₹ in crore)

Particulars	As at 31.03.2025			As at 31.03.2024		
	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance Coverage(%)	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance Coverage(%)
Stage 1	5,01,495.96	5,431.75	1.08	4,34,204.39	3,732.95	0.86
Stage 2	31,107.60	560.76	1.80	31,184.29	175.83	0.56
Stage 3**	10,516.85	8,424.25	80.10	16,073.22	11,962.53	74.43
Total	**5,43,120.41**	**14,416.76**	**2.65**	**4,81,461.90**	**15,871.31**	**3.30**

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking of ₹ 50.71 crore (as at 31.03.2024 ₹ 48.63 crore).

**includes loan outstanding of Rs 307.07 Cr of one of the borrower which is suspected to have committed fraud on the Company and matter is under investigation. As matter of prudence 100% impairment loss allowance has been made after considering amount received in April, 25

(v) The following tables explain the changes in the loans and the corresponding impairment loss allowance (including impairment loss allowance on Letter of Comfort and Guarantees) between the beginning and the end of the reporting period:

(₹ in crore)

FY 2024-25	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**4,34,204.39**	**3,732.95**	**31,184.29**	**175.83**	**16,073.22**	**11,962.53**	**4,81,461.90**	**15,871.31**
Transfer to Stage 1	441.45	50.80	(441.45)	(50.80)	-	-	-	-
Transfer to Stage 2	(2,559.15)	(10.90)	2,559.15	10.90	-	-	-	-
Transfer to Stage 3	(476.35)	(1.99)	-	-	476.35	1.99	-	-
Net change in Principal / ECL during the year within the same stage	1,292.10	786.00	(2,183.29)	310.97	(10.20)	(10.47)	(901.39)	1,086.50
New financial assets originated	90,464.53	1,077.75	-	-	-	-	90,464.53	1,077.75
Financial assets derecognised (includes loans repaid / pre-payment with stage movement)	(21,871.00)	(202.84)	(11.10)	113.86	(4,121.27)	(1,628.54)	(26,003.37)	(1,717.54)
Financial Assets derecognised (Write Off)	-	-	-	-	(1,901.26)	(1,901.26)	(1,901.26)	(1,901.26)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**5,01,495.97**	**5,431.76**	**31,107.60**	**560.76**	**10,516.85**	**8,424.25**	**5,43,120.41**	**14,416.76**

(₹ in crore)

FY 2023-24	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**3,89,559.35**	**2,893.68**	**16,436.73**	**1,182.54**	**16,501.65**	**11,999.38**	**4,22,497.73**	**16,075.60**
Transfer to Stage 1	16,436.73	1,182.54	(16,436.73)	(1,182.54)	-	-	-	-
Transfer to Stage 2	(32,887.08)	(132.80)	33,300.07	260.62	(412.99)	(127.82)	-	-
Transfer to Stage 3	-	-	-	-	-	-	-	-
Net change in Principal / ECL during the year within the same stage	3,436.06	276.48	-	-	(15.44)	90.97	3,420.62	367.45
New financial assets originated	67,267.52	565.76	-	-	-	-	67,267.52	565.76
Financial assets derecognised (includes loans repaid / pre-payment with stage movement)	(9,608.19)	(1,052.71)	(2,145.03)	(84.79)	-	-	(11,753.22)	(1,137.50)
Financial Assets derecognised (Write Off)	-	-	29.25	-	-	-	29.25	-
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**4,34,204.39**	**3,732.95**	**31,184.29**	**175.83**	**16,073.22**	**11,962.53**	**4,81,461.90**	**15,871.31**

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Bhuwania Goel & Co. FRN: 000517N New Delhi Chartered Accountants

(vi) Movement of Credit Impaired Accounts (Stage 3 accounts):

(₹ in crore)

Sr.No.	Description	As at 31.03.2025	As at 31.03.2024
(i)	Net Credit Impaired accounts to Gross Loans (%)	0.39	0.85
(ii)	Net Credit Impaired accounts to Net Loans (%)	0.40	0.88
		FY 2024-25	**FY 2023-24**
(iii)	Movement of Gross Credit Impaired accounts		
	(a) Opening balance	16,073.22	16,501.65
	(b) Additions during the year	437.74	0.32
	(c) Reductions during the year	(5,994.11)	(428.75)
	(d) Closing balance	**10,516.85**	**16,073.22**
(iv)	Movement of Net Credit Impaired accounts		
	(a) Opening balance	4,110.69	4,502.27
	(b) Additions during the year	44.44	-
	(c) Reductions during the year	(2,062.53)	(391.58)
	(d) Closing balance	**2,092.60**	**4,110.69**
(v)	Movement of impairment loss allowance on Credit Impaired accounts		
	(a) Opening balance	11,962.53	11,999.38
	(b) Additions during the year	393.30	106.73
	(c) Reductions during the year	(3,931.58)	(143.58)
	(d) Closing balance	**8,424.25**	**11,962.53**

(vii) Percentage of Gross Credit Impaired Assets (Stage 3) to Gross Loans – sector wise

Description	As at 31.03.2025	As at 31.03.2024
Financing to power, logistics and infrastructure sector	1.94%	3.34%

40.1.4 Write off of Loan Assets

The company writes off Loan assets in whole or in part in line with its write off policy, when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include ceasure of enforcement activity or where the Company's recovery method is foreclosing on collateral and the value of collateral is such that there is no reasonable expectation of recovery in full. The waiver / write off is done in whole or in part as per the restructuring / settlement / resolution process.

40.1.5 Policy on sales out of amortised cost business model portfolio

The Company does not resort to the sale of financial assets, in ordinary course of business. However, the Company has an approved policy that it may proceed for resolution of stressed assets by either restructuring, change of ownership, settlement or otherwise. The assets are then assessed for derecognition as per Ind AS 109 'Financial Instruments'.

40.1.6 There are no accounts with overdues beyond 90 days but not treated as credit impaired (previous year Nil).

40.1.7 Details of provision required as per Income Recognition, Asset Classification & Provisioning Norms (IRACP) of RBI and impairment allowance as per Ind AS 109 'Financial Instruments'

(₹ in crore)

As at 31.03.2025						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	5,03,495.58	5,344.30	4,98,151.28	2,224.30	3,120.00
	Stage 2	30,233.84	471.97	29,761.87	118.82	353.15
	Stage 3	-	-	-	-	-
Sub-total		**5,33,729.42**	**5,816.27**	**5,27,913.15**	**2,343.12**	**3,473.15**

Non- Performing Assets (NPA)						
Substandard	Stage 1	708.91	17.05	691.86	70.50	(53.45)
	Stage 2	1,479.77	88.79	1,390.99	140.29	(51.51)
	Stage 3	130.13	130.13	-	13.01	117.11
Sub-total for Substandard		**2,318.81**	**235.96**	**2,082.85**	**223.81**	**12.16**
Doubtful - up to 1 year	Stage 1	261.72	2.91	258.80	51.33	(48.42)
1 to 3 years	Stage 1	-	-	-	-	-
More than 3 years	Stage 1	487.65	16.78	470.86	243.19	(226.41)
Doubtful - up to 1 year	Stage 2	-	-	-	-	-
1 to 3 years	Stage 2	-	-	-	-	-
More than 3 years	Stage 2	-	-	-	-	-
Doubtful - up to 1 year	Stage 3	-	-	-	-	-
1 to 3 years	Stage 3	1,180.01	610.66	569.35	389.19	221.46
More than 3 years	Stage 3	5,023.71	3,544.64	1,479.07	2,950.81	593.83
Sub-total for Doubtful		**6,953.09**	**4,174.99**	**2,778.09**	**3,634.53**	**540.46**
Loss	Stage 3	4,183.00	4,138.83	44.17	4,138.83	-
Sub-total for NPA		**13,454.90**	**8,549.78**	**4,905.12**	**7,997.16**	**552.62**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	50.71	(50.71)	-	50.71
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total		**-**	**50.71**	**(50.71)**	**-**	**50.71**
Total	**Stage 1**	**5,04,953.86**	**5,431.76**	**4,99,522.11**	**2,589.33**	**2,842.43**
	Stage 2	**31,713.61**	**560.76**	**31,152.85**	**259.11**	**301.65**
	Stage 3	**10,516.85**	**8,424.25**	**2,092.60**	**7,491.84**	**932.41**
	Total	**5,47,184.32**	**14,416.76**	**5,32,767.56**	**10,340.28**	**4,076.48**

(₹ in crore)

As at 31.03.2024						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	4,34,363.00	3,398.17	4,30,964.83	2,424.42	973.75
	Stage 2	31,255.87	125.02	31,130.85	122.97	2.05
	Stage 3	-	-	-	-	-
Sub-total		**4,65,618.87**	**3,523.19**	**4,62,095.68**	**2,547.39**	**975.80**
Non- Performing Assets (NPA)						
Substandard	Stage 1	725.91	3.45	722.46	72.05	(68.60)
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total for Substandard		**725.91**	**3.45**	**722.46**	**72.05**	**(68.60)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	-	-	-	-	-
More than 3 years	Stage 1	2,891.63	282.72	2,608.91	1,416.95	(1,134.23)
Doubtful - up to 1 year	Stage 2	-	-	-	-	-
1 to 3 years	Stage 2	-	-	-	-	-
More than 3 years	Stage 2	441.45	50.80	390.65	220.73	(169.93)
Doubtful - up to 1 year	Stage 3	37.37	37.37	-	18.47	18.90
1 to 3 years	Stage 3	1,312.74	706.86	605.88	463.22	243.64
More than 3 years	Stage 3	11,653.18	8,148.36	3,504.82	8,151.75	(3.39)
Sub-total for Doubtful		**16,336.37**	**9,226.11**	**7,110.26**	**10,271.12**	**(1,045.01)**
Loss	Stage 3	3,069.93	3,069.93	-	3,069.93	-
Sub-total for NPA		**20,132.21**	**12,299.49**	**7,832.72**	**13,413.10**	**(1,113.61)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	48.63	(48.63)	-	48.63
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total		**-**	**48.63**	**(48.63)**	**-**	**48.63**
Total	**Stage 1**	**4,37,980.54**	**3,732.95**	**4,34,247.59**	**3,913.42**	**(180.47)**
	Stage 2	**31,697.32**	**175.83**	**31,521.49**	**343.70**	**(167.87)**
	Stage 3	**16,073.22**	**11,962.53**	**4,110.69**	**11,703.37**	**259.16**
	Total	**4,85,751.08**	**15,871.31**	**4,69,879.77**	**15,960.49**	**(89.18)**

40.1.8 In accordance with Master Direction- Reserve Bank of India (Non-Banking Financial Company –Scale Based Regulation) Directions, 2023 as amended from time to time, NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

Particulars	As at 31.03.2025	As at 31.03.2024
Gross NPA to Gross Loans	2.46%	4.17%
Net NPA to Net Loans	0.89%	1.66%

40.2 Liquidity Risk

Liquidity risk is the risk that the Company doesn't have sufficient financial resources to meet its obligations as and when they fall due. The risk arises from the mismatches in the timing of the cash flows which are inherent in all financing operations and can be affected by a range of company specific and market wide events.

In order to effectively manage liquidity risk, the Company endeavours to maintain sufficient cash flows to cover maturing liabilities without incurring unacceptable losses or risking damage to the Company's reputation and also endeavours to maintain a diversified fund base by raising resources through different funding instruments. The adequacy of the Company's liquidity position is determined keeping in view the current liquidity position , anticipated future funding needs, present and future earning capacity and available sources of funds.

The Company manages its day to day liquidity to ensure that the company has sufficient liquidity to meet its financial obligation as & when due. The long term liquidity is managed keeping in view the long term fund position and the market factors. This is in line with the Board approved framework and breaches, if any, are to be reported as per approved framework. The Company has never defaulted in servicing of its borrowings.

Further, for overall liquidity monitoring and supervision, the Company has an Asset Liability Committee (ALCO) headed by Director (Finance). The ALCO tracks the liquidity risk by analysing the maturity or cash flow mismatches of its financial assets and liabilities. The mismatches are analysed by way of liquidity statements prescribed by RBI, wherein the cumulative surplus or deficit of funds is arrived at by distributing the cash flows against outstanding financial assets and financial liabilities according to the maturity ladder.

(i) The following table analyses the maturity pattern of items of financial liabilities(debt securities, borrowings and subordinated liabilities) by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2025				
Domestic borrowings				
Principal	74,023.00	1,63,666.46	1,38,941.78	**3,76,631.24**
Interest	26,906.09	71,203.10	52,518.67	**1,50,627.86**
Foreign Currency borrowings				
Principal	9,563.77	65,272.43	14,295.64	**89,131.84**
Interest	3,513.44	9,582.81	573.98	**13,670.23**
Total	**1,14,006.30**	**3,09,724.80**	**2,06,330.08**	**6,30,061.17**
As at 31.03.2024				
Domestic borrowings				
Principal	61,852.33	1,50,460.84	1,22,330.34	**3,34,643.51**
Interest	25,114.13	66,583.42	45,537.36	**1,37,234.91**
Foreign Currency borrowings				
Principal	12,191.90	37,897.81	22,746.75	**72,836.46**
Interest	2,883.60	8,806.88	896.07	**12,586.55**
Total	**1,02,041.96**	**2,63,748.95**	**1,91,510.52**	**5,57,301.43**

* In the above table, bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

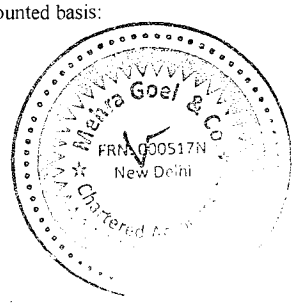
(ii) The following table analyses the maturity pattern of Derivative financial liabilities:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2025				
Forward	-	-	-	-
Option / Swaps	66.37	706.80	-	**773.17**
Total	**66.37**	**706.80**	-	**773.17**
As at 31.03.2024				
Forward	-	-	-	-
Option / Swaps	47.82	305.91	-	**353.73**
Total	**47.82**	**305.91**	-	**353.73**

* The above table details the Company's liquidity analysis for its derivative financial liabilities based on MTMs received from counterparty banks. Maturity buckets are as per the remaining tenor of the respective derivative instrument.

(iii) Significant cash flows required for meeting the financial liabilities shall be funded through cash flows (principal and interest repayments) generated from loan assets. The following table analyses the maturity pattern of loans by remaining maturity of contractual principal and interest on an undiscounted basis:



(₹ in crore)

Particulars	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2025				
Loan Assets				
Principal	93,945.48	1,79,906.40	2,60,844.27	**5,34,696.16**
Interest	47,387.72	1,39,380.69	1,41,752.59	**3,28,521.00**
Total	**1,41,333.20**	**3,19,287.09**	**4,02,596.86**	**8,63,217.16**
As at 31.03.2024				
Loan Assets				
Principal	73,417.94	1,57,731.78	2,38,349.65	**4,69,499.37**
Interest	43,540.93	1,26,940.80	1,16,636.46	**2,87,118.19**
Total	**1,16,958.87**	**2,84,672.58**	**3,54,986.11**	**7,56,617.56**

The principal cashflows net of impairment loss allowance relating to Stage 3 assets have been cosnidered in over 5 years bucket irrespective of the maturity bucket.

(iv) The Company has access to cash credit, overdraft, line of credits and working capital demand loans from banks to meet unanticipated liquidity need. Further, the Company has the highest domestic Credit Rating of AAA, thereby enabling it to mobilize funds from the domestic market within a short span of time. The Company has access to the following undrawn short term borrowing facilities :

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
CC / OD / LoC / WCDL limits	14,768.00	11,888.52

(v) The Company also maintains sufficient liquidity buffer in the form of High-Quality Liquid Assets (HQLA) as prescribed by RBI for NBFCs. Refer Note 54.6 for disclosure in this regard.

40.3 Market Risk – Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument, denominated in currency other than functional currency, will fluctuate because of changes in foreign exchange rates.

(i) The Company is exposed to foreign currency risk mainly on its borrowings denominated in foreign currency. The carrying amount of the Company's foreign currency denominated borrowings is as follows:

Description	As at 31.03.2025		As at 31.03.2024	
	Crore in respective currency	₹ in crore	Crore in respective currency	₹ in crore
USD Loans	**723.84**	**61,947.52**	**693.98**	**57,859.94**
- Hedged	723.50	61,918.14	633.50	52,817.37
- Unhedged	0.34	29.37	60.48	5,042.57
Euro Loans	**102.26**	**9,441.22**	**38.19**	**3,445.69**
- Hedged	72.53	6,696.55	-	-
- Unhedged	29.73	2,744.67	38.19	3,445.69
JPY Loans	**28,636.74**	**16,251.35**	**20,930.90**	**11,530.83**
- Hedged	25,844.25	14,666.61	20,566.55	11,330.11
- Unhedged	2,792.49	1,584.74	364.35	200.72
GBP Loans	**13.47**	**1,491.75**	-	-
- Hedged	13.47	1,491.75	-	-
- Unhedged	-	-	-	-
Total		**89,131.83**		**72,836.46**
- Hedged		**84,773.05**		**64,147.48**
- Unhedged		**4,358.78**		**8,688.98**

(ii) Foreign currency risk monitoring and management

The Company has put in place a Board approved "Policy for Management of Risks on Foreign Currency Borrowings" to manage and hedge risks associated with foreign currency borrowings which prescribes the structure and organization for management of associated risks.

The Company enters into various derivative transactions viz. principal only swaps, options and forward contracts for hedging the exchange rate risk. As per extant policy, a system for reporting and monitoring of risks is in place wherein Committee for Management of Risks on Foreign Currency Borrowings, consisting of senior executives of the Company, monitors the foreign currency exchange rate. These derivative transactions are done for hedging purpose and not for trading or speculative purpose The policy lays down the appropriate systems and controls to identify, measure and monitors, the currency risk for reporting to the Management.

(iii) Foreign Currency Sensitivity Analysis

The following table presents the impact on total equity [Gain / (Loss)] for 5% change in foreign currency exchange rate against INR on unhedged portfolio of outstanding foreign currency borrowings:

(₹ in crore)

Foreign Currency Liabilities	As at 31.03.2025		As at 31.03.2024	
	Decrease	Increase	Decrease	Increase
	on account of change in foreign exchange rate			
USD	1.47	(1.47)	252.13	(252.13)
EURO	137.23	(137.23)	172.28	(172.28)
JPY	79.24	(79.24)	10.04	(10.04)
GBP	-	-	-	-
Total	**217.94**	**(217.94)**	**434.45**	**(434.45)**

(iv) Refer Note 41 for disclosures related to hedge accounting.

40.4 Market Risk – Interest Rate Risk

40.4.1 Interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in interest rates. The impact may be beneficial or adverse depending on the direction of change in interest rates and whether assets or liabilities re-price faster.

(i) Interest rate risk is managed with the objective to control market risk exposure while optimizing the return.

The Asset Liability Committee (ALCO) tracks the interest rate risk through the gap analysis i.e. by analysing the mismatches between Rate Sensitive Assets and Rate Sensitive Liabilities. For gap analysis, the interest rate sensitivity statement prescribed by RBI is used, wherein the gap is measured between the Rate Sensitive Assets and Rate Sensitive Liabilities which are distributed based on the maturity date or the re-pricing date whichever is earlier.

Further, for managing the interest rate risk, the Company reviews its interest rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, etc. The asset mix is managed by the Company through its interest rate & credit policies which inter-alia covers aspects like reset periods; repayment periods, prepayment premium etc. The liabilities are managed keeping in view factors like cost, market appetite, timing, market scenario, ALM gap position etc. The Company also enters into various derivatives transactions like interest rate swaps, cross-currency interest rate swaps to hedge its interest rate risk.

The exposure of the Company's borrowing to interest rate changes at the end of the reporting period are:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Fixed Rate Borrowings	3,02,058.41	3,02,902.78
Floating Rate Borrowings	1,63,704.67	1,04,480.54
Total Borrowings	**4,65,763.08**	**4,07,383.32**

(ii) Interest Rate Sensitivity Analysis

As per RBI Guidelines, Earning at Risk (EaR) is an important focal point for interest risk management. For Interest Rate Sensitivity analysis, the impact of movement of interest rates has been measured on the Earning at Risk derived from the gap statements. The impact has been worked out considering 25 basis upward / downward shocks to interest rates over a one-year period, assuming a constant balance sheet. The analysis shows that if rates are increased/decreased by 25 bps, the impact on EaR will be (+/-) ₹ 213.56 crore. (As at 31.03.2024 (+/-) ₹ 315.68 crore).

The analysis assumes that the Rate Sensitive Assets and Rate Sensitive Liabilities are being re-priced at the same time. Further, the analysis considers the earliest / first re-pricing date of the Rate Sensitive Assets and Rate Sensitive Liabilities.

Note: A 25 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

40.4.2 Disclosures in respect of Interest Rate Benchmark Reform

The Company has successfully completed its transition from LIBOR to alternative risk-free rates (RFRs), such as the Secured Overnight Financing Rate (SOFR) and the Tokyo Overnight Average Rate (TONA), in line with applicable transitional provisions.
Accordingly, the loan agreements and derivatives are now referenced to these alternative benchmarks.

40.5 Market Risk - Price risk

(i) The Company is exposed to price risks arising from investments in listed equity shares. Refer Note 12 'Investments' for Company's exposure to the same.

(ii) Sensitivity Analysis

The table below represents the impact on Statement of Profit and Loss for 5% increase or decrease in the respective prices on Company's quoted equity investments, outside the group:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Decrease	Increase	Decrease	Increase
Impact on P&L	11.51	(11.51)	9.70	(9.70)
Impact on OCI	117.53	(117.53)	121.13	(121.13)

41. Hedge Accounting

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

(i) Hedge Effectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. The Company applies the following effectiveness testing strategies:

a) For derivatives other than options that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method (where principal terms of the hedging instrument and the hedged item are same).

b) For option structures, the Company analyses the relationship of changes in value of the hedging instrument and hedged item using regression analysis.

(ii) The effects of hedging instruments designated as Cash-flow hedge on the Standalone Balance Sheet:

Sr. No.	Particulars		Nominal Amount (₹ in Crore)	Carrying Amount[1]		Date of maturity	Weighted Average Rate / Strike Price
				Assets (₹ in Crore)	Liabilities (₹ in Crore)		
As at 31.03.2025							
1.	Currency Derivatives	Forwards	-	-	-		
		Currency Swaps	7,354.07	64.52	25.75	Sep 2025 - March 2030	
		Principal Only Swaps	8,948.85	119.84	-	Oct 2025 - Dec 2027	83.34
		Call Spread Option	-	-	-		
		Seagull Option	1,05,845.58	5,988.29	640.91	April 2025 - March 2030	EUR/USD - 1.1, USD/CHF - 0.8778, USD/JPY - 140.7764, USD/INR - 82.7526
	Sub Total		**1,22,148.50**	**6,172.64**	**666.66**		
2.	Interest Rate Derivatives	Interest Rate Swap	34,594.99	32.16	106.51	Dec 2025 - March 2030	USD SOFR - 3.87%, 6M Euribor - 2.77%, JPY TONA - 0.97%
	Sub Total		**34,594.99**	**32.16**	**106.51**		
	Total (1+2)		**1,56,743.49**	**6,204.80**	**773.17**		
As at 31.03.2024							
1.	Currency Derivatives	Forwards	-	-	-		
		Principal Only Swaps	11,219.24	318.87	128.47	Sep 2024 - Dec 2027	80.66
		Call Spread Option	5,419.30	499.24	-	June 2024 - Dec 2024	73.81
		Seagull Option	59,979.17	3,416.50	220.72	June 2024 - June 2029	USD/INR 79.91 USD/JPY 138.24
	Sub Total		**76,617.71**	**4,234.61**	**349.19**		
2.	Interest Rate Derivatives	Interest Rate Swap	12,506.09	196.75	4.54	April 2024 - March 2029	2.56%
	Sub Total		**12,506.09**	**196.75**	**4.54**		
	Total (1+2)		**89,123.80**	**4,431.36**	**353.73**		

[1] forms part of the line item 'Derivative Financial Instruments' in the Standalone Balance Sheet.

(iii) Profile of timing of nominal amount of hedging instrument designated as Cash-flow hedge *

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Currency derivatives		
Upto 1 year	36,377.80	24,615.43
1 – 5 years	85,770.70	51,167.91
More than 5 years	-	834.37
Sub Total (A)	**1,22,148.50**	**76,617.71**
Interest rate derivatives		
Upto 1 year	5,134.88	5,419.30
1 – 5 years	29,460.10	7,086.79
More than 5 years	-	-
Sub Total (B)	**34,594.99**	**12,506.09**
Total (A+B)	**1,56,743.49**	**89,123.80**

*Maturity buckets in the above table are as per the remaining tenor of the respective derivative instrument.

(iv) The effects of hedging instruments designated as Cash-flow hedge on the Standalone Statement of Profit and Loss:

(₹ in crore)

Sr. No.	Particulars	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised in Statement of P& L	Amount reclassified from OCI to P&L	Line item in P&L affected on Reclassification from OCI to P&L
As at 31.03.2025					
1.	Currency Derivatives	(253.22)	-	1,434.64	Finance Costs
				(1,339.30)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest Rate Derivatives	(13.23)	-	(150.94)	Finance Costs
As at 31.03.2024					
1.	Currency Derivatives	(937.73)	-	1,307.32	Finance Costs
				(160.02)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest Rate Derivatives	103.66	-	(306.54)	Finance Costs

(v) Reconciliation of Effective Portion of Cash Flow Hedges and Cost of Hedging Reserve

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Effective Portion of Cash flow Hedges		
(a)	**Opening balance of Reserves (net of tax)**	**336.11**	**492.20**
(b)	Changes in intrinsic value of options contracts	1,057.29	278.50
(c)	Changes in intrinsic value of PoS / IRS / Cross currency contracts	273.80	(21.59)
(d)	Amount reclassified from OCI to P&L	(1,528.35)	(465.50)
(e)	**Net amount recognised in OCI during the year (b + c + d)**	**(197.26)**	**(208.59)**
(f)	Deferred Tax on (e) above	49.65	52.50
(g)	**Net amount recognised in OCI during the year (Net of Tax) (e + f)**	**(147.61)**	**(156.09)**
(h)	**Closing balance of Reserves (net of Tax) (a + g)**	**188.50**	**336.11**
	Cost of Hedging Reserve		
(a)	**Opening balance of Reserves (net of tax)**	**(738.40)**	**(899.50)**
(b)	Changes in deferred time value of options / PoS / Forward contracts	(1,597.54)	(1,092.04)
(c)	Amortisation of time value	1,472.75	1,307.32
(d)	**Net amount recognised in OCI during the year (b + c)**	**(124.79)**	**215.28**
(e)	Deferred Tax on (d) above	31.41	(54.18)
(f)	**Net amount recognised in OCI during the year (Net of Tax) (d + e)**	**(93.38)**	**161.10**
(g)	**Closing balance of Reserves (net of Tax) (a + f)**	**(831.78)**	**(738.40)**

(vi) Fair Value Hedge

At 31st March 2025, Company has outstanding interest rate swap agreements of ₹ 30,036.90 crores (Previous year -Nil) wherein the Company receives a fixed rate of interest and pays interest at a variable rate on the notional amount. Such agreements are being used to hedge the exposure to the changes in fair value of fixed rate borrowings.

There is an economic relationship between the hedged item and the hedging instrument as the terms of the interest rate swap match the terms of the fixed rate loan (i.e., notional amount, maturity, payment and reset dates). As such, a hedge ratio of 1:1 for the hedging relationships has been established as the underlying risk of the interest rate swap is identical to the hedged risk component.

The impact of the hedging instrument on the balance sheet is as follows:

(₹ in crore)

Particulars	Fair value hedge	Notional amount	Carrying amount *	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2025	- Interest rate swap	30,036.90	435.57	Derivative financial instruments	435.57
As at 31-03-2024	- Interest rate swap	-	-	Derivative financial instruments	-

*Carrying amount here is exclusive of the interest receivable under such derivative contract as on reporting date.

The impact of the hedged item on the balance sheet is as follows:

(₹ in crore)

Particulars	Fair value hedge	Principal Amount	Accumulated fair value adjustments	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2025	- Subordinated Liabilities	3,411.00	47.75	Subordinated Liabilities	47.75
	-Debt Securities-Bonds	26,625.90	387.82	Debt Securities-Bonds	387.82
As at 31-03-2024	- Subordinated Liabilities	-	-	Subordinated Liabilities	-
	-Debt Securities-Bonds	-	-	Debt Securities-Bonds	-

The increase in fair value of the interest rate swap of ₹ 435.57 crores (Previous year- Nil) has been offset with a similar loss on the respective subordinated liabilities and debt securities-bonds.

42. Fair Value Measurements

(i) Some of the Company's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

(₹ in crore)

Sr.No.	Financial asset / Financial Liability - Recurring fair value	Fair Value as at		Fair value hierarchy (Refer Note 5.1)	Valuation technique(s) & Key input(s)
		31.03.2025	31.03.2024		
(1)	**Quoted Equity investments***				
	- PTC India Limited	196.33	223.14	Level 1	Quoted market price
	- Coal India Limited	556.07	606.20		
	- NHPC Limited	844.03	1,055.58		
	- Suzlon Energy Limited	754.17	537.74		
	- RattanIndia Power Limited	230.19	193.98		
(2)	**Un-Quoted Equity investments**				
	- RKM PowerGen Pvt. Ltd	0.00	0.00	Level 3	Allotted pursuant to restructuring, valued at ₹ 1 on prudent basis.
	- KSK Mahanadi Power Company Limited	0.00	-		Fair value has been determined using the Ind AS financial statements of the investee companies.
	- Power Exchange India Limited	5.06	4.78		
	- Energy Efficiency Services Ltd (EESL)	101.18	181.06		
	-Jhabua Power Limited	418.61	440.04		
	-Ind Barath Energy Utkal Limited	13.91	4.73		
(3)	**Investment in preference shares**				
	- RattanIndia Power Limited-OCCRPS	-	-	Level 3	Owing to default in redemption of RPS of RattanIndia Power Ltd., PFC estimates material amount to be realized from these investments is remote.
(4)	**Investment in debentures**				
	- Essar Power Transmission Company Ltd. – Series A3 - OCD	-	33.34	Level 3	Fair valued using discounted future cash flow as per terms of agreement.
	- Essar Power Transmission Company Ltd. - Series B3- OCD	-	13.43		
	- Essar Power Transmission Company Ltd. - Series C - OCD	-	0.00		Fair valued a ₹ 1 due to the non-availability of structured repayment schedule. The debentures are unsustainable in nature and future cash flows are uncertain.
	- RKM Powergen Pvt. Ltd. - Series A - OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series B - OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	0.00	0.00		
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	0.00	0.00		
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	0.00	0.00		
	-Dans Energy Private Limited-OCD	0.00	0.00		
(5)	**Derivative Financial Instruments**				
	- Assets	6,647.30	4,462.03	Level 2	The fair value of these contracts is obtained from counterparty banks, who determines it using valuation models that use inputs which are observable for the contracts, such as interest rates and yield curves, implied volatilities etc.
	- Liability	773.17	353.73		

*Refer Note 12

(ii) There were no transfers between Level 1 and Level 2 during the year.

(iii) Reconciliation of Financial Instruments fair valued through Level 3 inputs:

The following tables show the reconciliation of the opening and closing amounts of financial assets and liabilities measured at fair value using Level 3 inputs:

(₹ in crore)

Particulars	FY 2024-25		FY 2023-24	
	FVTOCI	FVTPL	FVTOCI	FVTPL
	Investment in Un-quoted Equity Shares	Investment in Debentures	Investment in Un-quoted Equity Shares	Investment in Debentures
Opening Balance	**630.61**	**46.77**	**592.25**	**50.00**
Investment made during the year	-	-	-	-
Settlement	-	(310.10)	-	(10.54)
Transfer in Level 3	-	-	-	-
Transfer from Level 3	-	-	-	-
Interest income[1]	-	1.01	-	3.27
Fair Value gain / (loss) [2]	(91.85)	262.32	38.36	4.04
Closing Balance	**538.76**	-	**630.61**	**46.77**
Unrealized gains / (loss) on assets held at the end of the year	**(91.85)**	-	38.36	4.04

[1] Forms part of line item 'Interest Income' in the Standalone Statement of Profit and Loss.

[2] Fair value gain / (loss) on Investments at FVTOCI forms part of line item 'Net Gain / (Loss) on Fair Value of Equity Instruments' in the Other Comprehensive section of Standalone Statement of Profit and Loss.

(iv) Fair Value of financial assets / liabilities measured at amortized cost:

The fair value of the following financial assets and liabilities have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant input being the discount rate that reflects the credit risk of counterparties except for the cases where quoted market prices are available. These fair values were calculated for disclosure purposes only.

(₹ in crore)

Asset / Liability	Fair Value Hierarchy	As at 31.03.2025		As at 31.03.2024	
		Amortized Cost	Fair value	Amortized Cost	Fair value
Loans	Level 3	5,32,818.27	5,42,797.89	4,69,928.41	4,75,901.80
Investments [a]	Level 1/3	2,999.19	3,075.43	2,324.68	2,347.16
Other Financial Assets	Level 2	5,951.72	5,949.16	6,052.91	6,047.74
Debt Securities[a]	Level 1/2	3,19,747.77	3,10,982.92	2,94,267.80	2,89,991.47
Borrowings other than debt securities[b]	Level 2	1,52,203.32	1,50,940.52	1,16,606.04	1,13,858.90
Subordinated Liabilities	Level 2	3,564.35	3,618.19	5,519.72	5,738.23

[a] Includes listed instruments with Level 1 fair value hierarchy
Investment in G-Sec being fair valued using market price as at reporting date.
Foreign currency Notes (GMTN issuances) being fair valued as per closing prices as per Reuters.

[b] Includes foreign currency loans linked to Floating rate of interest and multilateral agencies loans being valued at par. In accordance with the interest rate benchmark reform, the fair value as at 31st March, 2025 has been arrived at using the alternative benchmark i.e. SOFR (Secured Overnight Financing Rate).

The carrying amounts of financial assets and financial liabilities other than those shown in the above table are considered to be a reasonable approximation of their fair values.

43. Related Party Disclosures

43.1 Related Parties

Subsidiaries:			
1	PFC Consulting Limited (PFCCL)	2	REC Limited (RECL)
3	REC Power Development & Consultancy Limited (through RECL)	4	PFC Projects Limited
5	PFC Infra Finance IFSC Limited (PIFIL)		
Associates:			
1	Bihar Mega Power Limited	2	Sakhigopal Integrated Power Company Limited
3	Orissa Integrated Power Limited	4	Ghogarpalli Integrated Power Company Limited
5	Jharkhand Infrapower Limited	6	Odisha Infrapower Limited
7	Coastal Tamil Nadu Power Limited	8	Deoghar Mega Power Limited
9	Bihar Infrapower Limited	10	Cheyyur Infra Limited
11	Deoghar Infra Limited		
	Through PFCCL		
1	Chhatarpur Transmission Limited	2	Siot Transmission Limited
3	Joda Barbil Transmission Limited	4	Gola B -Ramgarh B Transmission Limited
5	Ramakanali B -Panagarh Transmission Limited	6	Angul Sundargarh Transmission Limited
7	Bhuj II Transmission Limited	8	KPS III HVDC Transmission Limited
9	Navinal Transmission Limited (incorporated on 04.04.2024 and transferred on 14.10.2024)	10	Bijapur REZ Transmission Limited (incorporated on 28.06.2024 and transferred on 16.01.2025)
11	Chitradurga Bellary REZ Transmission Limited (incorporated on 28.06.2024 and transferred on 21.03.2025)	12	Kudankulam ISTS Transmission Limited (incorporated on 28.06.2024 and transferred on 10.01.2025)
13	Jam Khambhaliya Transmission Limited (incorporated on 29.06.2024 and transferred on 15.10.2024)	14	Bhadla and Bikaner Complex Transmisssion Limited (incorporated on 14.10.2024)
15	Gadag II and Koppal II Transmission Limited (incorporated on 21.10.2024 and transferred on 16.01.2025)	16	Wahipora and Sallar Transmission Limited (incorporated on 11.11.2024)
17	Bhuj ICT Transmission Limited (incorporated on 19.11.2024)	18	MEL Power Transmission Limited (incorporated on 19.11.2024)
19	Kandla GHA Transmission Limited (incorporated on 27.11.2024)	20	Kurnool III PS RE Transmission Limited (incorporated on 29.11.2024 and transferred on 27.03.2025)
21	Raghanesda RE Transmission Limited (incorporated on 03.12.2024)	22	NER Expansion Transmission Limited (incorporated on 06.12.2024)
23	Mundra I Transmission Limited (incorporated on 26.12.2024 and transferred on 20.03.2025)	24	Fatengarh II and Barmer I PS Transmission Limited (incorporated on 27.12.2024 and transferred on 21.03.2025)
25	Anantapur II REZ Transmission Limited (incorporated on 06.01.2025 and transferred on 31.03.2025)	26	Kakinada I Transmission Limited (incorporated on 20.02.2025)
27	NES Dharashiv Transmission Limited (incorporated on 20.03.2025)	28	NES Navi Mumbai Transmission Limited (incorporated on 20.03.2025)
29	NES Pune East New Transmission Limited (incorporated on 29.03.2025)	30	Barmer I Transmission Limited (transferred on 07.11.2024)
31	Beawar - Mandsaur Transmission Limited (transferred on 22.08.2024)	32	Bhadla-III & Bikaner-III Transmission Limited (transferred on 30.08.2024)
33	Jamnagar Transmission Limited (transferred on 14.10.2024)	34	Khavda PS1 And 3 Transmission Limited (transferred on 07.11.2024)
35	Paradeep Transmission Limited (transferred on 06.11.2024)	36	Pune- III Transmission Limited (transferred on 19.11.2024)
37	Sirohi Transmission Limited (transferred on 22.08.2024)	38	South Olpad Transmission Limited (transferred on 15.10.2024)
	Through RECL		
39	Chandil Transmission Limited	40	Dumka Transmission Limited
41	Mandar Transmission Limited	42	Koderma Transmission Limited
43	Luhri Power Transmission Limited	44	Shongtong Power Transmission Limited
45	Kankani Power Transmission Limited	46	Tuticorin Power Transmission Limited (Incorporated on 05.11.2024)

47	WRNES Talegaon Power Transmission Limited (Incorporated on 16.11.2024)	48	Rajgarh III Power Transmission Limited (Incorporated on 24.12.2024)
49	Jejuri Hinjewadi Power Transmission Limited (Incorporated on 28.03.2025)	50	Velgaon Power Transmission Limited (Incorporated on 29.03.2025)
51	Rajasthan IV H1 Power Transmission Limited (Incorporated on 13.10.2023 and transferred on 15.10.2024)	52	Bikaner A Power Transmission Limited (Incorporated on 14.05.2024 and transferred on 11.11.2024)
53	Bikaner B Power Transmission Limited (Incorporated on 14.05.2024 and transferred on 11.11.2024)	54	ERES-XXXIX Power Transmission Limited (incorporated on 27.03.2024 and transferred on 14.11.2024)
55	Khavda V-A Power Transmission Limited (Incorporated on 10.10.2023 and transferred on 19.11.2024)	56	Rajasthan IV 4B Power Transmission Limited (Incorporated on 14.08.2024 and transferred on 30.12.2024)
57	Rajasthan IV 4A Power Transmission Limited (Incorporated on 06.08.2024 and transferred on 30.12.2024)	58	Rajasthan Part I Power Transmission Limited (Transferred on 20.01.2025)
59	Lakadia B Power Transmission Limited (Incorporated on 29.10.2024 and transferred on 14.02.2025)	60	Khavda V-B1B2 Power Transmission Limited (Incorporated on 18.11.2024 and transferred on 18.02.2025)
61	Bidar Transco Limited (Incorporated on 05.11.2024 and transferred on 18.02.2025)	62	Ratle Kiru Power Transmission Limited (Incorporated on 23.10.2024 and transferred on 24.03.2025)
63	Rajasthan V Power Transmission Limited (Incorporated on 25.10.2024 and transferred on 24.03.2025)	64	Banaskantha Transco Limited (Incorporated on 25.10.2024 and transferred on 24.03.2025)
65	Kurnool-IV Transmission Limited (Incorporated on 20.11.2024 and transferred on 24.03.2025)	66	Mahan Transmission Limited (Incorporated on 20.11.2024 and transferred on 26.03.2025)

Key Managerial Personnel (KMP) of the Company & their relatives :		**Designation**
1	Smt Parminder Chopra	Chairman and Managing Director and Additional charge (Director Finance upto 11.07.2024)
2	Shri Ajay Tewari	Government Nominee Director (up to 25.06.2024)
3	Shri Shashank Misra	Government Nominee Director (w.e.f 25.06.2024)
4	Shri Rajiv Ranjan Jha	Director (Projects)
5	Shri Manoj Sharma	Director (Commercial)
6	Shri Sandeep Kumar	Director (Finance) (w.e.f. 11.07.2024)
7	Shri Bhaskar Bhattacharya	Part Time Non-Official Independent Director (upto 23.12.2024)
8	Shri Prasanna Tantri	Part Time Non-Official Independent Director (upto 23.12.2024)
9	Smt Usha Sanjeev Nair	Part Time Non-Official Independent Director (upto 23.12.2024)
10	Shri Manish Kumar Agrawal	GM & Company Secretary

Funds under control of the Company			
1	Power Finance Corporation Limited Employees Provident Fund	2	Power Finance Corporation Limited Employees Gratuity Fund
3	PFC Defined Contribution Pension Scheme 2007	4	PFC Superannuation Medical Fund
Trusts / Funds under control of RECL			
1	REC Limited Contributory Provident Fund Trust	2	REC Gratuity Fund
3	REC Employees' Superannuation Trust	4	REC Employees' Benevolent Fund
5	REC Retired Employees' Medical Trust		

43.2 Transactions with the Related Parties are as follows:

(₹ in crore)

Particulars	During FY 2024-25	During FY 2023-24
SUBSIDIARIES:		
REC Ltd		
Dividend Income	2,827.43	2,127.50
Directors' sitting fee received	0.11	0.05
Sharing of Expense	4.05	3.03
PFC Consulting Ltd		
Interest income on Loan	0.84	0.90
Repayment of Loan	1.36	0.34
Associates related expenditure	5.58	-
Repayment of Advances by subsidiary (including interest)	-	0.71
Advance given	0.12	-
Purchase of PPE	0.16	0.05
Sale of PPE	0.07	-

Dividend Income	82.78	82.26
Allocation of employee benefits	16.46	16.01
Professional charges paid	7.99	12.34
PFC Projects Ltd		
Amount Recoverable from subsidiary	0.01	0.02
PFC Infra Finance IFSC Ltd		
Advances recoverable (including interest)	4.78	2.56
Subscription of equity shares of subsidiary	-	100.00
ASSOCIATES:		
Repayment of advance taken from Associate	49.20	0.32
Repayment of advance by Associate	0.12	-
Interest income on advances to associates	-	21.37
Interest expenses on advances from associates	-	5.81
FUNDS UNDER CONTROL OF THE COMPANY		
Contributions made during the year	16.95	19.08
Finance cost on bonds paid	0.10	0.10
Redemption of bonds	0.03	-
TRUSTS/FUNDS UNDER CONTROL OF THE REC		
Finance cost on bonds paid	1.90	1.90
KEY MANAGERIAL PERSONNEL		
(i) Short term employee benefits	3.57	3.99
(ii) Post-employment benefits*	0.57	0.47
(iii) Other long-term benefits	0.05	0.80
Sub Total (i+ii+iii)	**4.19**	**5.26**
Repayment / Recovery of loans and advances	0.64	0.34
Redemption of bonds	-	0.07
Directors' Sitting Fee paid		
'-Executive Directors	-	-
'-Non-Executive Directors	0.35	0.45
Finance cost on bonds paid	0.01	0.01

*As the liabilities for the gratuity and compensated absence are provided on an actuarial basis for the Company as a whole rather than each individual employee, the amounts pertaining specifically to KMP are not known and hence, not included in the above table. Gratuity and compensated absence, are included based on actual payment in respective year based in the above table.

43.3 Outstanding balances with Related Parties are as follows:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Subsidiaries		
REC Ltd.		
Dividend recoverable on Equity Investments	498.96	623.70
Equity investment	14,500.50	14,500.50
Other amount payable	2.52	0.20
PFC Consulting Ltd.		
Loan(including interest accured)	7.98	9.36
Amount recoverable w.r.t allocation of employee benefits	1.33	1.31
Professional Charges payable	1.69	4.84
Equity investment	0.15	0.15
Associates related expenditure payable	5.57	-
Other recoverable	0.12	-
PFC Projects Ltd.		
Equity investment	0.05	0.05
Other amount recoverable	0.03	0.37

PFC Infra Finance IFSC Ltd.		
Equity investment	100.00	100.00
Other amount recoverable	4.78	2.56
Amount payable w.r.t Equity investment	-	100.00
Associates		
Equity Investments	0.55	0.55
Advance recoverable including interest accrued	211.18	216.36
Advance payable including interest accrued	96.33	179.56
Key managerial personnel		
Advance recoverable including interest accrued	1.17	1.26
Debt securities of the Company held	-	-
Funds under control of the Company		
Debt securities of the Company held	0.80	1.10
Provisions made	12.24	10.62
Trusts / Funds under control of the REC		
Debt securities of the Company held	21.40	21.40

43.4 Maximum amount of loans / investments outstanding are as follows:

(₹ in crore)

Particulars	**Loans**		**Investments**	
	During FY 2024-25	**During FY 2023-24**	**During FY 2024-25**	**During FY 2023-24**
REC	-	-	14,500.50	14,500.50
PFCCL	9.18	9.18	0.15	0.15
PFC Projects Limited	-	-	0.05	0.05
PFC Infra Finance IFSC Limited	-	-	100.00	100.00
Associates	-	-	0.55	0.55

43.5 Disclosure in respect of entities under the control of the same government (Government related entities)

The Company is a Central Public Sector Undertaking (CPSU) controlled by Central Government. During the year, the Company had transactions with the related entities under the control/ joint control of the same government including but not limited to:

Chenab Valley Power Projects Private Limited	HPCL Rajasthan Refinery Ltd
Mumbai Metro Rail Corporation Limited	Raichur Power Corporation Ltd.
Damodar Valley Corporation	Visakhapatnam Port Logistics Park Limited
Satluj Jal Vidyut Nigam Thermal Pvt Ltd	Chhattisgarh East Railway Limited
Neyveli Lignite Corporation Limited	Energy Efficiency Services Limited
NLC Tamilnadu Power Limited	PTC India Limited
Neyveli Uttar Pradesh Power Limited	Power Foundation of India
Meja Urja Nigam Pvt. Ltd	Coal India Ltd.
Bihar Grid Company Limited	NHPC Ltd.

Significant transactions with entities under the control of same government:

(₹ in crore)

Nature of Transaction	**During FY 2024-25**	**During FY 2023-24**
Dividend Income	65.67	66.24
Disbursement of loans	8,955.08	7,313.86
Interest Income received	3,151.77	2,856.69
Repayment of principal received	4,778.70	2,973.17
Membership Fee	5.00	5.00

Refer Note 13, 18.8,18.11, 20.1, 24.2 and 51 in respect of material transactions with the Central Govt.

Above transactions with the Government related entities cover transactions that are significant individually and collectively. The Company has also entered into other transactions such as telephone expenses, lease rental and deposits etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All the transactions have been carried out on market terms.

43.6 Major terms and conditions of transactions with related parties

(i) Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

(ii) The remuneration to Key Managerial Personnel is in line with the HR policies of the Company.

(iii) Advances given to Directors/KMPs have specified terms / period of repayment and are in line with the HR Policies of the Company.

(iv) The Company makes advances to its associate companies which are incorporated as SPVs to meet the preliminary expenditure. Such advances carry interest rates at the rate applicable to Term Loans as per the Company's policy.

(v) The interest and/or dividend paid to the Trusts and Key Managerial Personnel are on account of their investments in the debt securities and/or equity shares of the Company and the interest and/or dividend paid on such securities is uniformly applicable to all the holders.

(vi) Outstanding balances of group companies at the year-end are unsecured except loan given to PFCCL amounting to ₹ 7.82 crore.

44. EMPLOYEE BENEFITS

44.1 Defined contribution plans:

(a) Pension

The Company pays fixed contribution to National Pension Scheme (NPS) for its pension obligation towards employees at pre-determined rates into the Tier-I NPS Accounts (Pension Accounts) of the employees.

An amount of ₹ 6.92 crore (previous year ₹11.07 crore) for the year is recognized as expense in the Standalone Statement of Profit and Loss on account of the Company's contribution to the defined contribution plans.

44.2 Defined benefit plans:

(a) Provident Fund

The Company pays fixed contribution on account of provident fund at prescribed rates to a separate trust, which invests the funds in permitted securities. Accordingly, the fund is a defined contribution plan. However, considering that the fund trust has to ensure a minimum rate of return to the members as specified by GoI and shortfall, if any needs to be compensated by the Company. from FY 2024-25, the Company has started treating the provident fund trust as defined benefit plan for accounting purposes. As per the actuarial valuation, the fund has adequate corpus for meeting its obligation, therefore no further provision is considered necessary and there is no impact of above on the profit of the Company.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	422.32	406.92
(b) Fair Value of Plan Assets	422.77	407.17
(c) Net Defined Benefit (Asset) / Liability (a-b)	(0.45)	(0.25)

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
I. Opening Balance	**406.92**	**372.86**	**407.17**	**373.21**	**(0.25)**	**(0.35)**
Included in profit and loss						
Current service Cost	11.85	11.17	-	-	11.85	11.17
Past service cost	-	-	-	-	-	-
Interest cost / (income)	32.82	30.49	32.66	30.62	0.16	(0.13)
II. Total amount recognised in profit and loss	**44.67**	**41.66**	**32.66**	**30.62**	**12.01**	**11.04**

Included in OCI						
Re-measurement loss/ (gain)						
Actuarial loss / (gain) arising from changes in financial assumptions	(4.67)	(1.51)	(4.31)	(1.73)	(0.36)	0.22
Actuarial loss / (gain) arising from experience adjustment	-	-	-	-	-	-
Actuarial loss / (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	-	-	-	-
III. Total amount recognised in OCI	**(4.67)**	**(1.51)**	**(4.31)**	**(1.73)**	**(0.36)**	**0.22**
IV. Contribution by participants	**21.29**	**22.99**	**21.29**	**22.99**	-	-
V. Contribution by employer	-	-	**11.85**	**11.16**	**(11.85)**	**(11.16)**
VI. Benefits paid	**(45.89)**	**(29.08)**	**(45.89)**	**(29.08)**	-	-
VII. Closing Balance (I+II+III+IV+V+VI)	**422.32**	**406.92**	**422.77**	**407.17**	**(0.45)**	**(0.25)**

(b) Gratuity

The Company has a defined gratuity scheme which is managed by a separate trust. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary for each completed year of service subject to a maximum of ₹ 0.20 crore on superannuation, resignation, termination, disablement or on death, considering the provisions of the Payment of Gratuity Act, 1972, as amended. The liability for the same is recognised on the basis of actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	33.19	31.18
(b) Fair Value of Plan Assets	30.44	29.96
(c) Net Defined Benefit (Asset) / Liability (a-b)	2.75	1.22

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
I. Opening Balance	**31.18**	**29.54**	**29.96**	**28.42**	**1.22**	**1.12**
Included in profit and loss						
Current service Cost	1.45	1.37	-	-	1.45	1.37
Past service cost	-	-	-	-	-	-
Interest cost / (income)	2.17	2.13	2.12	2.08	0.05	0.05
II. Total amount recognised in profit and loss	**3.62**	**3.50**	**2.12**	**2.08**	**1.50**	**1.42**
Included in OCI						
Re-measurement loss/ (gain)						
Actuarial loss / (gain) arising from changes in financial assumptions	0.89	0.32	-	-	0.89	0.32
Actuarial loss / (gain) arising from experience adjustment	0.55	0.01	-	-	0.55	0.01
Actuarial loss / (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	0.17	0.53	(0.17)	(0.53)
III. Total amount recognised in OCI	**1.44**	**0.33**	**0.17**	**0.53**	**1.27**	**(0.20)**
IV. Contribution by participants	-	-	-	-	-	-
V. Contribution by employer	-	-	**1.24**	**1.12**	**(1.24)**	**(1.12)**
VI. Benefits paid	**(3.05)**	**(2.19)**	**(3.05)**	**(2.19)**	-	
VII. Closing Balance (I+II+III+IV+V+VI)	**33.19**	**31.18**	**30.44**	**29.96**	**2.75**	**1.22**

(c) Post-Retirement Medical Scheme (PRMS)

The Company has a Post-Retirement Medical Scheme (PRMS) to provide medical facilities to superannuated employees, dependent family members of superannuated and deceased employees. The liability for PRMS is recognised on the basis of actuarial valuation.

This scheme is managed by a separate trust. The trust has to ensure adequate corpus for meeting the medical expenditure incurred by the eligible employees/family members. However, any short fall has to be compensated by the Company. Based on acturial valuation, it is estimated that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	85.25	74.46
(b) Fair Value of Plan Assets	77.08	66.59
(c) Net Defined Benefit (Asset) / Liability (a-b)	8.17	7.87

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
I. Opening Balance	**74.45**	**64.31**	**66.58**	**58.80**	**7.87**	**5.51**
Included in profit and loss						
Current service Cost	3.66	3.10	-	-	3.66	3.10
Past service cost	-	-	-	-	-	-
Interest cost / (income)	5.32	4.74	4.73	4.31	0.59	0.43
II. Total amount recognised in profit and loss	**8.98**	**7.84**	**4.73**	**4.31**	**4.25**	**3.53**
Included in OCI						
Re-measurement loss/ (gain)						
Actuarial loss / (gain) arising from changes in financial assumptions	4.44	2.98	-	-	4.44	2.98
Actuarial loss / (gain) arising from experience adjustment	1.92	3.01	-	-	1.92	3.01
Actuarial loss / (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	1.14	0.13	(1.14)	(0.13)
III. Total amount recognised in OCI	**6.36**	**5.99**	**1.14**	**0.13**	**5.22**	**5.86**
IV. Contribution by participants	**0.08**	**0.04**	**0.08**	**0.04**	-	-
V. Contribution by employer	-	-	**9.39**	**6.43**	**(9.39)**	**(6.43)**
VI. Benefits paid	**(4.62)**	**(3.73)**	**(4.84)**	**(3.13)**	**0.22**	**(0.60)**
VII. Closing Balance (I+II+III+IV+V+VI)	**85.25**	**74.45**	**77.08**	**66.58**	**8.17**	**7.87**

(d) Economic Rehabilitation Scheme (ERS)

The Company has an Economic Rehabilitation Scheme (ERS) to provide monetary benefit in case of permanent disability / death of an employee. This scheme is unfunded and the liability is determined based on actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	7.71	7.86

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Movement in defined benefit obligation

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation for the year ended	
	As at 31.03.2025	As at 31.03.2024
I. Opening Balance	**7.86**	**7.82**
Included in profit and loss		
Current service Cost	0.52	0.52
Past service cost	-	-
Interest cost / income	0.54	0.56
II. Total amount recognised in profit and loss	**1.06**	**1.08**
Included in OCI		
Actuarial loss / (gain) arising from changes in financial assumptions	0.25	0.84
Actuarial loss / (gain) arising from experience adjustment	(0.57)	(0.77)
Actuarial loss / (gain) arising from changes in demographic assumptions	-	-
Return on plan assets excluding interest income	-	-
III. Total amount recognised in OCI	**(0.32)**	**0.07**
IV. Contribution by participants	-	-
V. Contribution by employer	-	-
VI. Benefits paid	(0.89)	(1.11)
VII. Closing Balance (I+II+III+IV+V+VI)	**7.71**	**7.86**

(e) Risk exposure

Through its defined benefit plans, the Company is exposed to a number of risks, the most significant of which are detailed below:

i) Investment risk

Most of the plan asset investments are in government securities, other fixed income securities with high rating grades and mutual funds. The fair value of these assets is subject to volatility due to change in interest rates and other market & macro-economic factors. There is also a risk of asset liability mismatch i.e. the cash flow for plan assets does not match with cash flow for plan liabilities.

ii) Changes in discount rate

The present value of defined benefit plan liabilities is calculated using a discount rate which is determined by reference to government bonds' yields at the end of the reporting period. A decrease (increase) in discount rate will increase (decrease) present values of plan liabilities, although this will be partially offset by an increase in the value of the plans' investments.

iii) Mortality rate risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

iv) Salary escalation risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

v) Turnover rate / Withdrawal rate of employee

If the actual employee withdrawal rate in the future turns out to be more or less than expected then it may result in increase/decrease in the liability.

(f) Plan Assets

The fair value of plan assets for each category is as follows:

(₹ in crore)

Particulars	As at 31.03.2025			As at 31.03.2024		
	Provident Fund	Gratuity	PRMS	Provident Fund	Gratuity	PRMS
Cash & Cash Equivalents	1.47	0.08	0.17	1.46	0.10	1.07
State / Central Government Debt Securities	239.14	16.96	46.22	223.76	16.81	40.80
Corporate Bonds / Debentures	161.50	12.20	29.51	164.93	12.08	24.72
Others	20.66	1.19	1.18	17.01	0.97	-
Total	**422.77**	**30.44**	**77.08**	**407.16**	**29.96**	**66.59**

As at 31.03.2025 ₹ 0.80 crore (as at 31.03.2024 ₹ 1.10 crore) is included in the value of plan assets in respect of the Company's own financial instruments (corporate bonds).

Actual return on plan assets is ₹ 39.78 crore (previous year ₹ 38.84 crore).

(g) Significant actuarial assumptions

The most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31.03.2025 by TransValue Consultants. The present value of the defined benefit obligation, and the related current service cost, were measured using the projected unit credit method. The principal assumptions used for actuarial valuation are: -

Particulars	Provident Fund		Gratuity		PRMS		ERS	
	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024
Discount Rate & expected return on plan assets, if funded	6.78%	7.09%	6.78%	7.09%	6.78%	7.09%	6.78%	7.09%
Salary Escalation Rate/Medical inflation rate	NA	NA	5.00%	5.00%	6.00%	6.00%	5.00%	5.00%
Mortality Rate	NA	NA	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate
Withdrawal rate	NA	NA	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

(h) Sensitivity Analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Increase	Decrease	Increase	Decrease
Discount rate (0.50% movement)				
- Gratuity	(1.41)	1.52	(1.28)	1.38
- PRMS	(7.00)	7.97	(6.01)	6.85
- ERS	(0.36)	0.39	(0.36)	0.39
Salary Escalation/ Medical inflation Rate (0.50% movement)				
- Gratuity	0.18	(0.17)	0.14	(0.17)
- PRMS	7.14	(6.22)	4.57	(4.35)
- ERS	0.28	(0.26)	0.28	(0.26)
Medical Cost (10% movement)				
- PRMS	8.51	(8.38)	7.43	(7.10)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

The Company actively monitors how the duration and expected yield of investments are matching the expected cash outflows arising from employee benefit obligations. Investments are well diversified, such that the failure of any single investment would not have a material impact on overall level of assets. There has been no change in the process used by the Company to manage its risks from prior periods.

(i) Expected maturity analysis of the defined benefit plans in future years

(₹ in crore)

Particulars	Gratuity		PRMS		ERS	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
Upto 1 year	3.15	2.27	2.79	2.48	1.12	1.13
1 to 5 years	12.65	12.06	20.23	17.93	3.25	3.30
Over 5 years	56.39	53.72	114.70	100.61	8.90	9.05
Total	**72.19**	**68.05**	**137.72**	**121.02**	**13.27**	**13.48**

The table above is drawn on the basis of expected cash flows.

(j) Expected contributions to post-employment benefit plans

(₹ in crore)

Particulars	Provident Fund		Gratuity		PRMS	
	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024
Expected contribution	-	-	4.29	2.67	12.46	11.52

(k) The weighted average duration of the defined benefit plan obligation at the end of the reporting period is 13.25 years (as at 31.03.2024: 13.13 years).

44.3 Other long term employee benefits

(a) Leave

The Company provides for earned leave benefit and half-pay leave benefit to the credit of the employees, which accrues on half-yearly basis at 15 days and 10 days respectively. A maximum of 300 days of earned leave can be accumulated at any point of time during the service. There is no limit for accumulation of half pay leave. On separation after 10 years of service or on superannuation, earned leave plus half pay leave taken together can be encashed subject to a maximum of 300 days. However, there is no restriction on the number of years of service for encashment of earned leave on separation from the service. Provision based on actuarial valuation amounting to ₹ 13.36 crore (previous year ₹ 5.70 crore) for the year has been made at the year end in the Standalone Statement of Profit and Loss.

(b) Other employee benefits

Provision for settlement allowance and long service awards amounting to ₹ 17.66 crore for the year (previous year ₹ 1.51 crore) has been made on the basis of actuarial valuation in the Standalone Statement of Profit and Loss.

44.4 Employee benefits (including Gratuity, PRMS, Terminal Benefits, leave encashment and other employee benefits) in respect of Company's employees working in its wholly-owned subsidiary on deputation / secondment basis are being allocated based on a fixed percentage of employee cost.

45. Leases

The Company has recognised a Right of Use Asset and Lease Liability with respect to leasehold land being used as office premises.

45.1 The table below shows the movement of lease liabilities during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Opening balance	8.81	8.81
Additions during the year	-	-
Finance cost accrued during the period	0.77	0.77
Payment of lease liabilities	(0.77)	(0.77)
Closing balance	**8.81**	**8.81**

45.2 The table below provides details regarding the contractual maturities of lease liabilities on an undiscounted basis:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Upto 1 year	0.77	0.77
Over 1 year and upto 5 years	3.09	3.09
More than 5 years	53.20	53.97

45.3 During the year 2024-25, the expenses relating to short-term/low value leases amounting to ₹ 19.56 crore (Previous year ₹ 17.12 crore) has been charged to Standalone Statement of Profit and Loss. Included in the amount above are leases pertaining to residential accommodation of employees, space for official use, hiring of EDP equipment & other office equipment etc. These leases are usually renewable on mutually agreed terms and are cancellable.

45.4 The total cash outflow towards all leases, including Right-of-Use Assets is ₹ 19.51 crore. (Previous year ₹ 15.41 crore)

46. Contingent Liabilities and Commitments

(₹ in crore)

Sr.No.	Description	As at 31.03.2025	As at 31.03.2024
Contingent Liabilities			
(A)	**Claims against the Company not acknowledged as debts**	-	-
(B)	**Taxation Demands**		
(i)	Additional demands raised by the Income Tax Department of earlier years which are being contested.	91.78	91.78
(ii)	Service Tax / GST demand or show cause notices raised by Service Tax / GST department in respect of earlier years.*	-	28.03
(iii)	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of service tax.**	-	53.95
(iv)	Excess interest demanded / Penalty not yet demanded by Service Tax Department.	0.19	0.16
(C)	**Bank Guarantee**	1.19	0.94
(D)	**Others**		
(i)	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort & Letter of Undertaking against loans sanctioned***	1,600.87	1,638.09
(ii)	Penalty imposed by NSE & BSE	1.97	1.59
Commitments			
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for		
	(a) Towards purchase of building	260.50	907.90
	(b) Towards Implementation of SAP	10.24	11.02
(ii)	Other Commitments – CSR unspent amount pertaining to the period up to 31.03.2020	37.74	50.32
	Total	**2,004.48**	**2,783.78**

*The Service Tax / GST Demand / SCN have been dropped / adjudged in favour of the Company.

** The appeal has been adjudged by CESTAT in favour of the Company.

*** Necessary impairment loss allowance has been made. Refer Note 21.1.

47. There are no Micro and Small Enterprises, to whom the Company owes dues, which are outstanding for more than 45 days as at 31.03.2025 (Nil as at 31.03.2024). This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent the status of such parties could be identified on the basis of information provided by the parties.

48. The Company's operations comprise of only one business segment - lending to power, logistics and infrastructure sector. Hence, there is no other reportable business / geographical segment as per Ind AS 108 "Operating Segments".

49. **Modifications in the Material Accounting Policy Information:**
No modifications have been carried out in the stand alone material accounting policy information during the year and hence the Company continued to follow the same Accounting Policies as was followed during the financial year ended 31.03.2024, except that in Note 5.3.3 fair value hedge has been inserted as certain derivatives have been designated as fair value hedges and Note 5.11 in regard to treatment of provident fund as defined benefit plan. There is no financial impact of these modifications.

50. **Amount expected to be recovered/ settled within 12 months and beyond for each line item under asset and liabilities:**

(₹ in crore)

Sr.No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Within 12 months	More than 12 months	Total	Within 12 months	More than 12 months	Total
	ASSETS						
1	**Financial Assets**						
(a)	Cash and Cash Equivalents	22.03	-	**22.03**	21.76	-	**21.76**
(b)	Bank Balance other than included in Cash & Cash Equivalents	6,735.73	84.90	**6,820.63**	200.05	-	**200.05**
(c)	Derivative Financial Instruments	768.94	5,878.36	**6,647.30**	1,145.51	3,316.52	**4,462.03**
(d)	Trade receivables	-	-	-	-	-	-
(e)	Loans	1,05,594.79	4,27,223.48	**5,32,818.27**	86,218.68	3,83,709.73	**4,69,928.41**
(f)	Investments	2,619.55	18,100.44	**20,719.99**	2,664.07	17,555.88	**20,219.95**
(g)	Other Financial Assets	816.98	5,134.74	**5,951.72**	930.46	5,122.45	**6,052.91**
	Total Financial Assets (1)	**1,16,558.02**	**4,56,421.92**	**5,72,979.94**	**91,180.53**	**4,09,704.58**	**5,00,885.11**
2	**Non-Financial Assets**						
(a)	Current Tax Assets (Net)	-	228.24	**228.24**	-	243.81	**243.81**
(b)	Deferred Tax Assets (Net)	-	3,351.04	**3,351.04**	-	3,557.16	**3,557.16**
(c)	Property, Plant and Equipment	-	46.68	**46.68**	-	42.08	**42.08**
(d)	Intangible assets under development	-	11.98	**11.98**	-	11.20	**11.20**
(e)	Intangible Assets	-	5.23	**5.23**	-	0.02	**0.02**
(f)	Right of use asset	-	33.50	**33.50**	-	33.95	**33.95**
(g)	Other Non-Financial Assets	93.35	1,427.37	**1,520.72**	134.60	675.08	**809.68**
	Total Non-Financial Assets (2)	**93.35**	**5,104.04**	**5,197.39**	**134.60**	**4,563.30**	**4,697.90**
	Total Assets (1+2)	**1,16,651.37**	**4,61,525.96**	**5,78,177.33**	**91,315.53**	**4,14,267.88**	**5,05,583.01**
	LIABILITIES						
1	**Financial Liabilities**						
(a)	Derivative Financial Instruments	66.38	706.79	**773.17**	47.82	305.91	**353.73**
(b)	Trade Payables						
(i)	Total outstanding dues of Micro,Small and Medium Enterprises	0.10	-	**0.10**	0.20	-	**0.20**
(ii)	Total outstanding dues of creditors other than Micro,Small and Medium Enterprises	8.10	1.36	**9.46**	11.94	2.78	**14.72**
(c)	Debt Securities	34,827.35	2,84,920.42	**3,19,747.77**	29,401.54	2,64,866.25	**2,94,267.80**
(d)	Borrowings(other than debt securities)	24,035.11	1,28,168.21	**1,52,203.32**	18,819.88	97,786.16	**1,16,606.04**
(e)	Subordinated Liabilities	-	3,564.35	**3,564.35**	2,004.37	3,515.35	**5,519.72**
(f)	Other Financial Liabilities	4,674.26	5,008.02	**9,682.28**	3,624.28	5,009.01	**8,633.29**
	Total financial liabilities (1)	**63,611.30**	**4,22,369.15**	**4,85,980.45**	**53,910.03**	**3,71,485.47**	**4,25,395.50**

2	Non- Financial Liabilities						
(a)	Current Tax Liabilities (Net)	-	50.92	**50.92**	-	15.31	**15.31**
(b)	Provisions	425.67	50.71	**476.38**	363.46	48.63	**412.09**
(c)	Other Non-Financial Liabilities	680.05	52.66	**732.71**	314.28	242.34	**556.62**
	Total non-financial liabilities (2)	**1,105.72**	**154.29**	**1,260.01**	**677.74**	**306.28**	**984.02**
	Total liabilities (1+2)	**64,717.02**	**4,22,523.44**	**4,87,240.46**	**54,587.77**	**3,71,791.75**	**4,26,379.52**

51. Government of India(GoI) schemes being implemented by the Company

Revamped Distribution Sector Scheme (RDSS)

The Company is a designated Nodal Agency for operationalization and implementation of Revamped Distribution Sector Scheme (RDSS). The role of Nodal Agency, inter-alia, includes transfer onward the GoI funds received from Ministry of Power to project implementing agencies i.e. State Power Distribution Utilities/ Power Departments as per the Scheme guidelines issued by Ministry of Power. The release of the funds under GoI Scheme is being done through Treasury Single Account (TSA) system of RBI, as per the office memorandum issued by Ministry of Finance, GoI dated 09th March 2022.This ensures that GoI funds under RDSS are released to project implementing agencies 'Just in time' directly from the Consolidated Fund of India (CFI).

This Scheme was launched by GoI in July, 2021 to improve the operational efficiencies and financial sustainability of DISCOMs, by providing reform linked financial assistance to DISCOMs. It is a Reform based and result linked Distribution sector scheme. PFC along with REC is the nodal agency for operationalization of the scheme. The implementation period of the Scheme is 5 Years (FY 2021-22 to FY 2025-26). The key objectives of the scheme is to:

i) Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.
ii) Reduce AT&C losses to pan-India levels of 12-15%.
iii) Reduce ACS-ARR gap to zero.

The Scheme has an outlay of ₹ 3,03,758 crore with an estimated gross budgetary support of ₹ 97,631 crore from the GoI. The amount of GoI grant administered by PFC to the eligible entities (net of funds lapsed/surrendered by power utilities) during FY 2024-25 is ₹ 4,897.09 crore (previous year ₹ 2,834.87 crore) and the cumulative grant administered (net of funds lapsed/surrendered by power utilities) till 31.03.2025 is ₹ 8,205.32 crore (till 31.03.2024 is ₹ 3,308.23crore).

The Company is eligible for nodal agency fee at the rate of 0.50% of the sum total of the gross budgetary component of the various projects approved by Monitoring Committee. The total amount of nodal agency fee income from this scheme for FY 2024-25 stands at ₹ 51.19 crore. (Previous year ₹ 45.73 crore)

Further, no amount of GoI grant remained undisbursed in the TSA A/c of PFC as on 31.03.2025 and 31.03.2024.

52. (a) Status of documentation subsequent to reorganization of the State of Jammu & Kashmir

After the bifurcation of the State of Jammu & Kashmir into two Union territories- Jammu & Kashmir UT and Ladakh UT , the existing entities pertaining to the erstwhile state of Jammu & Kashmir have been restructured vide unbundling order dated 23.10.19. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/repaid in line with the existing loan agreement.

(b) Status of documentation subsequent to reorganization of the State of Andhra Pradesh

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification except for assets and liabilities of TSSPDCL which have been transferred to APSPDCL for R-APDRP loans only amounting to ₹ 8.95 crore.

Once the final transfer scheme is notified through Gazette Notification by Govt. duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans (except for above R-APDRP loans) with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the utilities and the respective portions are being paid by utilities in Telangana and Andhra Pradesh.

53. Disclosures as required under Master Direction- Reserve Bank of India (Non-Banking Financial Company- Scale Based Regulation) Directions, 2023 as amended from time to time

Being a Government owned NBFC the Company is subject to guidelines as prescribed under RBI Master Directions (NBFC-Scale based Regulation) as applicable for the NBFC-ML (Middle Layer).

53.1 Asset Liability Management - Maturity pattern of items of Assets and Liabilities:

In the tables below, the principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date. Further, Bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

(₹ in crore)

Bucket as at 31.03.2025	Deposits/ Investments	Advances	Domestic Borrowings	Foreign Currency Items	
				Assets	Liabilities
1 to 7 days	6,511.57	957.39	5,923.35	-	-
8 to 14 days	-	4,631.10	900.00	-	-
15 days to 30/31 Days	-	9,218.44	4,303.68	-	10.88
Over 1 Month upto 2 Months	2,580.79	6,164.76	6,893.14	-	81.18
Over 2 Months upto 3 Months	2.66	6,432.49	6,137.59	-	2.96
Over 3 Months & upto 6 Months	12.04	27,880.35	27,219.85	-	1,542.07
Over 6 Months & upto 1 Year	24.06	38,594.03	22,645.38	-	7,926.67
Over 1 Year & upto 3 Years	96.24	90,430.61	90,274.66	-	12,969.98
Over 3 Years & upto 5 Years	96.24	89,235.65	73,391.79	-	52,302.45
Over 5 Years	17,907.96	2,61,151.35	1,38,941.78	-	14,295.64
Total	**27,231.55**	**5,34,696.17**	**3,76,631.24**	-	**89,131.84**

(₹ in crore)

Bucket as at 31.03.2024	Deposits/ Investments	Advances	Domestic Borrowings	Foreign Currency Items	
				Assets	Liabilities
1 to 7 days	-	3,544.24	1,861.48	-	-
8 to 14 days	-	3,563.42	-	-	-
15 days to 30/31 Days	-	4,906.12	1,148.91	-	10.97
Over 1 Month upto 2 Months	2,616.64	5,429.27	628.97	-	-
Over 2 Months upto 3 Months	4.96	5,860.18	6,004.33	-	4,527.18
Over 3 Months & upto 6 Months	14.26	19,960.60	20,088.05	-	2,503.41
Over 6 Months & upto 1 Year	28.22	30,154.11	32,120.59	-	5,150.35
Over 1 Year & upto 3 Years	108.57	80,868.22	82,344.83	-	10,426.07
Over 3 Years & upto 5 Years	106.06	76,863.56	68,116.02	-	27,471.74
Over 5 Years	17,341.24	2,38,349.65	1,22,330.34	-	22,746.74
Total	**20,219.95**	**4,69,499.37**	**3,34,643.52**	-	**72,836.46**

53.2 Exposures

53.2.1 The Company does not have any exposure to real estate sector.

53.2.2 Exposure to Capital Market:

(₹ in crore)

Sr.No.	Description	Amount as at 31.03.2025	Amount as at 31.03.2024
(i)	Direct investment in equity shares, convertible bonds, convertible debentures and units of equity-oriented mutual funds the corpus of which is not exclusively invested in corporate debt (includes investment in fully convertible preference shares);	17,720.80	17,895.27
(ii)	Advances against shares / bonds / debentures or other securities or on clean basis to individuals for investment in shares (including IPOs / ESOPs), convertible bonds, convertible debentures, and units of equity-oriented mutual funds;	-	-
(iii)	Advances for any other purposes where shares or convertible bonds or convertible debentures or units of equity oriented mutual funds are taken as primary security;	-	-
(iv)	Advances for any other purposes to the extent secured by the collateral security of shares or convertible bonds or convertible debentures or units of equity oriented mutual funds i.e., where the primary security other than shares / convertible bonds / convertible debentures / units of equity oriented mutual funds does not fully cover the advances;	-	-
(v)	Secured and unsecured advances to stockbrokers and guarantees issued on behalf of stockbrokers and market makers;	-	-
(vi)	Loans sanctioned to corporates against the security of shares / bonds / debentures or other securities or on clean basis for meeting promoter's contribution to the equity of new companies in anticipation of raising resources;	-	2,892.47
(vii)	Bridge loans to companies against expected equity flows / issues;	-	-
(viii)	All exposures to Venture Capital Funds (both registered and unregistered) ;	-	-
(ix)	Underwriting commitments taken up by the NBFCs in respect of primary issue of shares or convertible bonds or convertible debentures or units of equity oriented mutual funds ;	-	-
(x)	Financing to stockbrokers for margin trading ;	-	-
(xi)	All exposures to Alternative Investment Funds: (i) Category I (ii) Category II (iii) Category III	-	-
	Total Exposure to Capital Market	**17,720.80**	**20,787.74**

* Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.2.3 Details of financing of parent company products:

The Company does not have a parent company.

53.2.4 Details of Single Borrower Limit (SGL) / Group Borrower Limit (GBL) exceeded by the Company:

During FY 2024-25 and FY 2023-24, the Company has not exceeded applicable prudential exposure limits against single/group borrower.

53.3 Concentration of Exposures :

Particulars	As at 31.03.2025	As at 31.03.2024
Total Exposure at Default (EAD)* to twenty largest borrowers / customers (₹ in crore)	2,93,929.31	2,78,998.89
Percentage of Exposures at Default to twenty largest borrowers / customers to Total Exposure at Default of the Company on borrowers / customers	53.69%	57.41%

* Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.4 Large Industrial Sectoral Exposure –

(₹ in crore)

Infrastructure Sector	Principal outstanding (including LoC &LoU) (A)	Interest Accrued (B)	Total Exposure at Default (EAD) including off balance sheet exposure viz LOC & LoU (C) = (A+B)	Gross Credit Impaired accounts (Stage 3) (D)	Percentage of Gross Credit Impaired accounts(Stage 3) to EAD E = (D/C)
As at 31.03.2025					
Power	5,15,427.50	4,237.76	5,19,665.26	10,209.78	1.96%
Non-Power Infrastructure and Logistics	29,293.80	91.28	29,385.08	307.07	1.04%
Total	**5,44,721.29**	**4,329.05**	**5,49,050.34**	**10,516.85**	**1.92%**
As at 31.03.2024					
Power	4,63,820.24	4,423.64	**4,68,243.88**	16,073.22	3.43%
Non-Power Infrastructure and Logistics	19,279.75	59.84	**19,339.59**	-	0.00%
Total	**4,83,099.99**	**4,483.48**	**4,87,583.47**	**16,073.22**	**3.30%**

53.5 Intra-group exposures

Particulars*	As at 31.03.2025	As at 31.03.2024
Total amount of intra-group Exposures at Default (EAD) (₹ in crore)	7.98	9.36
Total amount of top 20 intra-group Exposures at Default (EAD) (₹ in crore)	7.98	9.36
Percentage of intra-group EAD to Total EAD of the Company on borrowers/customers	0.00%	0.00%

*Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.6 Details of registrations with regulators:

Sr.No.	Regulator	Particulars	Registration Details
1	Ministry of Corporate Affairs	Corporate Identification Number	L65910DL1986GOI024862
2	Reserve Bank of India	Registration Number	B- 14.00004
3	Legal Entity Identifier India Ltd	LEI Number	3358003Q6D9LIJJZ1614
4	Central Registry of Securitisation Asset Reconstruction and Security Interest of India	Registration Number	F0084
5	Central KYC Registry	Registration Code	IN6090

53.7 Disclosure of penalties imposed by regulators during the year :

NSE and BSE have levied fine on the Company for non-compliance in regard to composition of the Board of Directors.

The Company in its reply to NSE and BSE has stated that being a Central Public Sector Undertaking and in terms of Article 86 of Articles of Association of the Company, the Directors on the Board of the Company are appointed by President of India through Ministry of Power, Government of India and had requested both the exchanges to waive the above said penalty. Revert on the matter is awaited.

The total penalty amount levied (net of waiver by exchanges) has been disclosed at Note 46.
The Company had also taken up the matter with Ministry of Power to expedite the process of appointment of balance number of Independent Directors. However, after recent appointment of Independent Directors in the Company, the composition of Board of Directors is in compliance with the provisions of SEBI (LODR) Regulations, 2015 as on the date of signing of Financial Statements.

53.8 Credit Ratings

53.8.1 Ratings assigned by domestic credit rating agencies as at 31.03.2025:

Sr. No.	Rating Agency	Long Term Rating	Short Term Rating
1	CRISIL	CRISIL AAA	CRISIL A1+
2	ICRA	ICRA AAA	ICRA A1+
3	CARE	CARE AAA	CARE A1+

53.8.2 Long term foreign currency issuer rating assigned by international credit rating agencies as at 31.03.2025:

Sr. No.	Rating Agency	Long Term Rating
1	Fitch Ratings	BBB-
2	Moody's	Baa3

53.8.3 In respect of the above, there has been no migration of ratings during the FY 2024-25.

53.9 Provisions, Contingencies and Impairment loss allowances debited to Standalone Statement of Profit and Loss

(₹ in crore)

Sr.No.	Particulars	FY 2024-25	FY 2023-24
1	Impairment loss allowance towards loans, investments acquired under loan settlement , letter of comfort & letter of undertakings *	449.48	(175.04)
2	Impairment loss allowance on other financial assets	7.63	3.89
3	Impairment loss allowance on investment	-	-
4	Provision for unspent CSR on ongoing Projects	81.92	116.02
5	Provision for employee benefits	158.61	125.65
6	Provision made towards Income tax	3,570.05	2,972.80

*including write off of loans and investment acquired under loan settlement of ₹ 1,597.26 crore (previous year ₹ 29.25 crore) and corresponding reversal of impairment loss allowance of ₹ 2,106.04 crore (previous year ₹ 550.50 crore).

53.10 Draw Down from reserves

Refer to Note 24.

53.11 Overseas assets:

The Company has following Overseas Assets:

(₹ in crore)

Name of the subsidiary	Country	Total Assets as on 31.03.2025	Total Assets as on 31.03.2024
PFC Infra Finance IFSC Limited (PIFIL)	GIFT City, Gandhi Nagar, Gujarat, India	108.98	100.00

53.12 Others

(a) The Company is preparing Consolidated Financial Statements in accordance with Ind AS – 110 'Consolidated Financial Statements'.

(b)

There are no Off-Balance Sheet SPVs sponsored by the Company which are required to be consolidated as per accounting norms.

53.13 Customer Complaints for FY 2024-25

No complaints have been received by the Company from its borrowers or Offices of ombudsman during the year ended 31.03.2025. (Previous year Nil).

53.14 Regulatory ratios, limits and disclosures are based on Ind AS figures in accordance with RBI (Non-Banking Financial Company-Scale Based Regulation) Directions, 2023 relating to Implementation of Ind AS.

53.15 During FY 2024-25, there has been no instances of breach of covenants of loan availed or debt securities issued (Previous year-Nil).

53.16 During FY 2024-25, no fraud is reported in the company.(Previous year-Nil).

53.17 The Company is following Board approved Policy for classification of assets and computation of Expected Credit Losses (ECL) as required under Ind AS 109 as per RBI's Master Direction – Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023. As at March 31, 2024, there is no divergence from board approved ECL policy with respect to asset classification and provisioning in the reported numbers.

RBI in its Inspection and Risk Assessment Report for financial position as at 31.03.2024 has assessed classification of some of the loans as per RBI's Income Recognition and Asset Classification norms(IRAC).The table below is given in compliance with RBI's Master Direction and the divergences mentioned in the table are as assessed by RBI as per IRAC norms.

S.No	Particulars	Amount (₹ in Cr)
1	Gross NPAs as on March 31, 2024 as reported by the NBFC	16,073.22
2	Gross NPAs as on March 31, 2024 as assessed by the Reserve Bank	25,151.28
3	Divergence in Gross NPAs (2-1)	9,078.06
4	Net NPAs as on March 31, 2024 as reported by the NBFC	4,110.69
5	Net NPAs as on March 31, 2024 as assessed by the Reserve Bank	11,981.02
6	Divergence in Net NPAs (5-4)	7,870.33
7	Provisions for NPAs as on March 31, 2024 as reported by the NBFC	11,962.53
8	Provisions for NPAs as on March 31, 2024 as assessed by the Reserve Bank	13,170.26
9	Divergence in provisioning (8-7)	1,207.73
10	Reported Profit before tax and impairment loss on financial instruments for the year ended March 31, 2024	17,454.54
11	Reported Net Profit after Tax (PAT) for the year ended March 31, 2024	14,367.02
12	Adjusted (notional) Net Profit after Tax (PAT) for the year ended March 31, 2024 after considering the divergence in provisioning	13,159.29

Note:
The above divergences are in regard to FY 2023-24.

53.18 **Information / Particulars as set out in Annex VIII of RBI's Master Direction (NBFC Scale Based Regulation) applicable to the Company, as amended from time to time :**

(₹ in Crore)

Particulars			Amount as on 31.03.2025		Amount as on 31.03.2024	
Liabilities Side			**outstanding**	**overdue**	**outstanding**	**overdue**
(1)	**Loans and Advances availed by the Company inclusive of interest accrued thereon but not paid:**					
	(a)	Bonds : Secured	25,569.60	-	24,573.49	-
		: Unsecured	2,91,520.91	-	2,75,430.73	-
	(b)	Deffered Credits		-		-
	(c)	Term Loans		-		-
		(i) Rupee Term Loans	89,074.45	-	79,205.44	-
		(ii) Foreign Currency Loans	56,805.62	-	35,436.23	-
	(d)	Inter-corporate loans & borrowings	-	-	-	-
	(e)	Commercial Paper	5,996.24	-	-	-
	(f)	Public Deposits	-	-	-	-
	(g)	Others				
		(i) Other Loans from Banks	6,905.57	-	2,361.67	-

Assets Side			Amount as on 31.03.2025	Amount as on 31.03.2024
(2)	**Break-up of Loans and Advances including bills receivables (Net of Provisions) :**			
	(a)	Secured	2,10,759.91	2,08,335.67
	(b)	Unsecured	3,32,360.50	2,73,126.23
	(c)	Less: Impairment loss allowance	(14,366.05)	(15,822.68)
		Loans and advances (net of provision)	5,28,754.36	4,65,639.22
(3)	**Break-up of Investments (Net of Provisions)**			
	Investments carried at Cost/ Amortised Cost			
	1.	**Quoted**		
		(i) Shares		
		(a) Equity	14,500.50	14500.50
		(ii) Government securities	2,635.70	1,898.61
		(iii) Debentures and Bonds	262.58	300.25
	2.	**Unquoted**		
		(i) Shares		
		(a) Equity	100.75	100.75
		(b) Preference	72.95	87.24
		(c) Less: Impairment Loss allowance	(72.95)	(72.95)
		Unquoted Shares (net of Provision)	**100.75**	**115.04**
		(ii) Debentures and Bonds	100.91	111.53
	Investments carried at Fair Value			
	1.	Quoted		
		(i) Shares		
		(a) Equity	2,580.79	2,616.64
	2.	**Unquoted**		
		(i) Shares		
		(a) Equity	538.76	630.61
		(b) Preference	-	-
		(ii) Debentures and Bonds	-	46.77

(4) Borrower group-wise classification of assets financed as in (2) above:

Category			Amount Net of Provisions (as on 31.03.2025)			Amount Net of Provisions (as on 31.03.2024)		
			Secured	**Unsecured**	**Total**	**Secured**	**Unsecured**	**Total**
1.	Related Parties							
	(a)	Subsidiaries	7.98	-	7.98	9.18	-	9.18
	(b)	Companies in the same group	-	-	-	-	-	-
2.	Other than related parties		2,10,751.93	3,32,360.50	5,43,112.43	2,08,326.49	2,73,126.23	4,81,452.72
	Loans and advances (Gross)		2,10,759.91	3,32,360.50	5,43,120.41	2,08,335.67	2,73,126.23	4,81,461.90
	Less: Impairment loss allowance				(14,366.05)			(15,822.68)
	Loans and advances (net of provision)				**5,28,754.36**			**4,65,639.22**

(5) Investor group-wise classification of all investments (at cost/amortised cost and fair value) in shares and securities (both quoted and unquoted)

Category			As on 31.03.2025		As on 31.03.2024	
			Break up value[$]	**Book Value (Net of Provisions)**	**Break up value[$]**	**Book Value (Net of Provisions)**
1.	Related Parties					
	(a)	Subsidiaries	41,402.50	14,600.70	36,545.14	14,600.70
	(b)	Companies in the same group	0.08	0.55	0.32	0.55
2.	Other than related parties		6,118.74	6,118.74	5,618.70	5,618.70
	Total		**47,521.32**	**20,719.99**	**42,164.16**	**20,219.95**

(6) Other Information

Particulars			Amount (as on 31.03.2025)	Amount (as on 31.03.2024)
(i)	Gross Stage III Assets			
	(a)	Other than related parties	10,516.85	16,073.22
(ii)	Net Stage III Assets			
	(a)	Other than related parties	2,092.60	4,110.69
(iii)	Assets acquired in satisfaction of debt		1,517.79	1,349.08

[$]In case of negative break-up value, Nil value has been considered.

54. Disclosures in accordance with guidelines on Liquidity Risk Management Framework and Liquidity Coverage Ratio as per Master Direction- Reserve Bank of India (Non-Banking Financial Company- Scale Based Regulation) Directions, 2023 as amended from time to time.

54.1 Funding Concentration based on significant counterparty (borrowings)

Particulars	Number of significant counterparties*	Amount (₹ crore)	% of Total Liabilities
As at 31.03.2025	9	1,09,825.36	22.54%
As at 31.03.2024	8	95,290.68	22.35%

*Significant counterparty / significant instrument/product is defined as a single counterparty or group of connected or affiliated counter parties accounting in aggregate for more than 1% of the total liabilities.

54.2 Top 10 borrowings (amount in ₹ crore & % of total borrowings)

Sr.No.	Particulars*	As at 31.03.2025	
		Amount (₹ crore)	% of Total Borrowings
1	RTL from State Bank Of India	14,710.00	3.16%
2	RTL from HDFC Bank	14,000.00	3.01%
3	Syndicated USD, JPY & EURO foreign currency term loan 35	10,558.70	2.27%
4	SYNDICATED USD foreign currency term loan 33	9,413.95	2.02%
5	RTL from IIFCL	8,211.20	1.76%
6	RTL from Bank of Baroda	7,500.00	1.61%
7	RTL from National Small Savings Scheme (NSSF)	7,500.00	1.61%
8	RTL from Canara Bank	7,014.75	1.51%
9	Syndicated JPY foreign currency term loan 32	6,581.30	1.41%
10	3 95 USD bonds 2030	6,418.61	1.38%

*Based on size of bond issuance / term loans from banks

Sr.No.	Particulars*	As at 31.03.2024	
		Amount (₹ crore)	% of Total Borrowings
1	RTL FROM HDFC BANK	17,275.50	4.24%
2	RTL FROM STATE BANK OF INDIA	14,140.00	3.47%
3	SYNDICATED USD FOREIGN CURRENCY TERM LOAN 33	9,171.13	2.25%
4	RTL FROM NATIONAL SMALL SAVINGS SCHEME (NSSF)	7,500.00	1.84%
5	RTL FROM BANK of BARODA	6,500.00	1.60%
6	SYNDICATED JPY FOREIGN CURRENCY TERM LOAN 32	6,388.79	1.57%
7	3.95 USD BONDS 2030	6,253.04	1.53%
8	RTL FROM UNION BANK OF INDIA	5,862.19	1.44%
9	RTL FROM CANARA BANK	5,700.00	1.40%
10	SYNDICATED USD FOREIGN CURRENCY TERM LOAN 31	5,210.87	1.28%

*Based on size of bond issuance / term loans from banks

54.3 Funding Concentration based on significant instrument / product

Sr.No.	Significant instrument /product	As at 31.03.2025		As at 31.03.2024	
		Amount (₹ crore)	% of Total Liabilities	Amount (₹ crore)	% of Total Liabilities
1	**Debt Securities**				
	- Infrastructure Bonds	38.51	0.01%	38.51	0.01%
	- Tax Free Bonds	7,485.57	1.54%	7,485.57	1.76%
	- 54EC Capital Gain Tax Exemption Bonds	9,943.09	2.04%	8,994.11	2.11%
	- Taxable Bonds	2,53,874.03	52.10%	2,31,152.25	54.21%
	- Foreign Currency Notes	32,723.23	6.72%	37,723.57	8.85%
	- Commercial Paper	5996.24	1.23%	-	0.00%
	Sub-Total (i)	**3,10,060.67**	**63.64%**	**2,85,394.01**	**66.93%**

2	**Borrowings (other than Debt Securities)**				
	- Foreign Currency Loans	4124.95	0.85%	980.02	0.23%
	- Syndicated Foreign Currency Loans	52,283.65	10.73%	34,132.87	8.01%
	- Rupee Term Loan	81,376.96	16.70%	71,503.44	16.77%
	- Rupee Term Loan - GoI	7,500.00	1.54%	7,500.00	1.76%
	- Loan against Term Deposits	5923.35	1.22%	-	-
	- Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit	982.00	0.20%	2,361.48	0.55%
	Sub-Total (ii)	**1,52,190.91**	**31.24%**	**1,16,477.81**	**27.32%**
3	**Subordinated Liabilities**	3,511.50	0.72%	5,511.50	1.29%
	Sub-Total (iii)	**3,511.50**	**0.72%**	**5,511.50**	**1.29%**
	Total (i+ii+iii)	**4,65,763.08**	**95.59%**	**4,07,383.32**	**95.54%**

54.4 Stock Ratios

Sr.No.	Particulars	% to total public funds	% to total liabilities	% to total assets
As at 31.03.2025				
1	Non-convertible debentures (original maturity less than 1 year)	-	-	-
2	Commercial papers	1.32%	1.26%	1.06%
3	Other short-term liabilities	4.28%	4.09%	3.45%
As at 31.03.2024				
1	Non-convertible debentures (original maturity less than 1 year)	-	-	-
2	Commercial papers	-	-	-
3	Other short-term liabilities	2.78%	2.66%	2.24%

54.5 Refer Note 40.2 for Institutional set up for management of liquidity risk in the Company.

54.6 Liquidity Coverage Ratio

(₹ in crore)

Particulars		Quarter ended 31.03.2025		Quarter ended 31.12.2024				Quarter ended 30.09.2024	
				From 01.10.2024 to 30.11.2024		From 01.12.2024 to 31.12.2024			
		Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)
High Quality Liquid Assets									
1	Total High Quality Liquid Assets (HQLA) [(a)]	2,667.45	2,667.45	1,802.13	1,802.13	4,747.96	4,634.40	1,959.10	1,959.10
Cash Outflows									
2	Outflows related to derivative exposures and other collateral requirements	152.91	175.84	70.97	81.62	53.50	61.53	14.51	16.69
3	Other contractual funding obligations	8,029.91	9,234.39	5,776.39	6,642.85	15,040.86	17,296.98	6,665.56	7,665.39
4	Other contingent funding obligations	1,095.28	1,259.57	1,527.09	1,756.16	1,025.31	1,179.11	1,336.71	1,537.22
5	**TOTAL CASH OUTFLOWS**	**9,278.09**	**10,669.81**	**7,374.46**	**8,480.63**	**16,119.67**	**18,537.62**	**8,016.78**	**9,219.30**

Cash Inflows									
6	Lines of credit – Credit or liquidity facilities or other contingent funding facilities	14,112.31	10,584.23	8,136.20	6,102.15	14,307.66	10,730.74	9,270.80	6,953.10
7	Inflows from fully performing exposures	11,829.01	8,871.76	13,919.53	10,439.64	13,205.88	9,904.41	16,238.87	12,179.15
8	Other cash inflows	3,839.63	2,879.72	4,518.55	3,388.91	6,371.39	4,778.54	2,226.08	1,669.56
9	**TOTAL CASH INFLOWS**	**29,780.96**	**22,335.72**	**26,574.28**	**19,930.71**	**33,884.93**	**25,413.70**	**27,735.75**	**20,801.81**
10	**TOTAL HQLA**		2,667.45		1,802.13		4,634.40		1,959.10
11	**TOTAL NET CASH OUTFLOWS [(Total Weighted Cash Outflows)- Minimum of (75% of Total Weighted Cash outflow or Total Weighted Cash inflows)]**		2,667.45		2,120.16		4,634.40		2,304.82
12	**LIQUIDITY COVERAGE RATIO (%)**		100.00		85.00		100.00		85.00

[a] The Company is having adequate HQLA. However, for the above disclosure, HQLA amount required to meet the required LCR level of 100% (w.e.f. 01.12.2024 and 85% (up to 30.11.2024) has been considered.

(₹ in crore)

Particulars		**Quarter ended 30.06.2024**		**Quarter ended 31.03.2024**	
		Total Unweighted Value (Average)	**Total weighted Value (Average)**	**Total Unweighted Value (Average)**	**Total weighted Value (Average)**
High Quality Liquid Assets					
1	Total High Quality Liquid Assets (HQLA) [b]	1,539.89	1,539.89	2,121.60	1,948.29
Cash Outflows					
2	Outflows related to derivative exposures and other collateral requirements	-	-	-	-
3	Other contractual funding obligations	5,059.20	5,818.08	6,486.95	7,459.99
4	Other contingent funding obligations	1,242.15	1,428.47	1,485.60	1,708.44
5	**TOTAL CASH OUTFLOWS**	**6,301.35**	**7,246.55**	**7,972.55**	**9,168.43**
Cash Inflows					
6	Lines of credit –Credit or liquidity facilities or other contingent funding facilities	6,824.46	5,118.35	8,421.10	6,315.82
7	Inflows from fully performing exposures	13,614.77	10,211.08	13,233.47	9,925.10
8	Other cash inflows	-	-	-	-
9	**TOTAL CASH INFLOWS**	**20,439.24**	**15,329.43**	**21,654.56**	**16,240.92**
10	**TOTAL HQLA**		**1,539.89**		**1,948.29**
11	**TOTAL NET CASH OUTFLOWS [(Total Weighted Cash Outflows)- Minimum of (75% of Total Weighted Cash outflow or Total Weighted Cash inflows)]**		**1,811.64**		**2,292.11**
12	**LIQUIDITY COVERAGE RATIO (%)**		85.00		85.00

(b) The Company is having adequate HQLA. However, for the above disclosure, HQLA amount required to meet the LCR level of 85% has been considered.

54.6.1 RBI Master Direction- Reserve Bank of India (Non-Banking Financial Company- Scale Based Regulation) Directions as amended from time to time, has stipulated maintaining of Liquidity Coverage Ratio by non-deposit taking NBFCs with asset size of more than ₹ 10,000 crore. The guidelines aim to maintain a liquidity buffer in terms of LCR by ensuring that they have sufficient High Quality Liquid Asset (HQLA) to survive any acute liquidity stress scenario lasting for next 30 days. As per the guideline, LCR is represented by Stock of High-Quality Liquid Assets (HQLA) divided by Total Net Cash Outflows (stressed outflow less stressed inflows) over the next 30 calendar days. HQLA are defined by RBI as the liquid assets that can be readily sold or immediately convertible into cash at little / no loss of value or can be used as collateral to obtain funds in stress situations.

The company has complied with LCR requirement w.e.f. 01.12.2020 against stipulated requirement of minimum LCR of 50%, progressively increasing up to the required level of 100% by December 1, 2024.The HQLA is being maintained by the company as balance with Banks in Current Account and eligible securities. The Company is maintaining LCR in INR only; hence there is no currency mismatch.

54.6.2 The position of HQLA holding is as follows

Particulars	**% of Overall HQLA**	
	As at 31.03.2025	**As at 31.03.2024**
Assets without Haircut		
Cash and Cash Equivalents	-	-
Term/Demand Deposits	-	-
G-Sec	100%	100%
Assets with 15% Haircut	-	-
Assets with 50% Haircut	-	-
Coal India Ltd shares	-	-
UPPCL Bond	-	-
Total	**100%**	**100%**

55. During the year, the company does not have any transactions with the struck off companies except for equity shares held by nine companies as on 31.03.2025, which are individually not material and thus have not been reported.

56. There are no reportable cases of loans transferred/ acquired during the FY 2024-25 (previous year Nil) under Master Direction – Reserve Bank of India (Transfer of Loan Exposures) Directions, 2021 dated 24th September 2021, as amended from time to time.

57. The disclosures as required under Master Direction-Reserve Bank of India (NBFC-Scale Based Regulation), Directions,2023,as amended from time to time have been made in Note 5, 9.1 to 9.4, 12.2, 39.1, 39.2, 40.1.3(iii), 40.1.3(vi), 40.1.3(vii), 40.1.5, 40.1.6, 40.1.7, 40.1.8, 40.3, 40.4, 43, 49, 53, 54 and 56.

58. Disclosure in compliance with Regulation 52 (4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 are as under:

Sr. No.	**Particulars**	**As at / Year ended 31.03.2025**	**As at / Year ended 31.03.2024**
(i)	Debt to Equity Ratio	5.12	5.14
(ii)	Outstanding Redeemable Preference Shares	-	-
(iii)	Capital redemption reserve/debenture redemption reserve	-	-
(iv)	Net Worth (₹ in crore)	90,936.86	79,203.49
(v)	Net profit after tax (₹ in crore)	17,352.18	14,367.02
(vi)	Earnings per share (in ₹)		
	Basic	52.58	52.58
	Diluted	52.58	52.58
(vii)	Total Debt to Total Assets (times)	0.81	0.81
(viii)	Operating Margin (%)	39.82	38.27
(ix)	Net Profit Margin (%)	32.66	31.21

(x)	Other Sector Specific Ratios (%)		
	Gross Credit Impaired Ratio	1.88	3.34
	Net Credit Impaired Ratio	0.33	0.85
	CRAR	22.08	25.41

Note:

(a) Debt to Equity ratio = Net Debt / (Equity Share Capital + Other Equity+ Non-Controlling Interest). Net debt = Principal outstanding of {Debt Securities + Borrowings (other than debt securities) + Subordinated Liabilities} less cash and cash equivalents.

(b) Net worth = Equity Share Capital + Other Equity.

(c) Total debt to Total assets = Principal outstanding of {Debt Securities + Borrowings (other than debt securities) + Subordinated Liabilities} / Total assets.

(d) Operating Margin = (Profit before Tax - Other Income) / Total Revenue from operations.

(e) Net profit margin = Net profit After Tax / Total Income.

(f) Gross Credit Impaired Assets Ratio = Gross Credit Impaired Assets /Gross Loan Assets.

(g) Net Credit Impaired Assets Ratio = Net Credit Impaired Assets /Gross Loan Assets.

(h) CRAR = Total Capital Fund (Tier 1 Capital +Tier 2 Capital) / Risk weighted assets, calculated as per applicable RBI guidelines.

(i) Debt service coverage ratio, Interest service coverage ratio, Current ratio, Long term debt to working capital, Bad debts to Account receivable ratio, Current Liability Ratio, Debtors turnover, Inventory turnover ratio are not applicable to the Company.

59. Figures of the previous year have been regrouped / reclassified wherever necessary, in order to make them comparable with the current year figures.

60. Figures have been rounded off to the nearest crore of rupees with two decimals. Further, figures in 0.00 represent value less than ₹50,000/-.

For and on behalf of the Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director Finance
DIN - 08529035

(Parminder Chopra)
Chairman & Managing Director
DIN – 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Regn. No. 000038N

Anil K Thakur
Partner
Membership No. 088722

Place: Mumbai
Date: 21.05.2025

For Mehra Goel & Co.
Chartered Accountants
Firm's Regn. No.000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi – 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower,
43, Nehru Place
New Delhi – 110019

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF POWER FINANCE CORPORATION LIMITED

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

1. OPINION

We have audited the accompanying Consolidated Financial Statements of Power Finance Corporation Limited (hereinafter referred to as "Holding Company") and its Four subsidiaries (Holding Company and its subsidiaries together referred to as "the Group"), and its Eleven associates, which comprise the Consolidated Balance Sheet as at 31st March, 2025, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year then ended, and notes to the Consolidated Financial Statements, including a summary of material accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors on separate Financial Statements and on the other financial information of the subsidiaries and associates, the aforesaid Consolidated Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group, and its associates as at 31st March, 2025, of consolidated profit (including other comprehensive income), consolidated changes in equity and its consolidated cash flows for the year then ended on that date.

2. BASIS FOR OPINION

We conducted our audit of the Consolidated Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group and its associates in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Consolidated Financial Statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Financial Statements.

3. KEY AUDIT MATTERS

Key audit matters ("KAM") are those matters that, in our professional judgement, were of most significance in our audit of the Consolidated Financial Statements of the current year. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the Key Audit Matters to be communicated in our report. For each matter below, description of how our audit addressed the matter is provided in that context:

Sr. No.	Key Audit Matter	Auditors' Response
(i)	**Impairment of financial instruments - Loan Assets and Undisbursed letter of comfort** The Holding Company follows a Board approved methodology wherein assessment for allowance is carried out by an External Agency for Impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of Impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgments are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the	**Our audit procedures included:** • The Holding Company has availed services of an External Agency for assessment of ECL, whose report has been provided to us. We verified the criterion / framework with applicable regulatory requirements along with Company's internal guidelines and procedures in respect of the impairment allowance. • Verified loan assets by applying the standard audit procedures with respect to the credit appraisal, sanctioning, documentation, review and monitoring process of the Company. Also, loan balances were verified basis external confirmation from the borrowers and assessed quality of the borrower based on recovery and other criteria as per the credit policy of the Company. • Reviewed the underlying assumptions and broad methodology of ECL assessment. • Components and calculations in the study for impairment allowance carried out by the independent expert have been test checked, discussed with the management and relied upon by us. Also, our audit procedure in this regard is limited since certain parameters of study being considered confidential have not been shared by the aforesaid expert. We considered the credit impairment charge and provision recognized and the related disclosures to be acceptable & satisfactory.

Sr. No.	Key Audit Matter	Auditors' Response
	Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain assumptions, future cash flow and asset valuations. Considering the effect of these matters, as part of our risk assessment, we determined that the value of Expected Credit Loss (ECL) has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Consolidated Financial Statements, impairments of loan assets have been considered as key audit matter in our audit. [Refer Note No. 46.1.2 to 46.1.8 to the Consolidated Financial Statements read with Accounting Policy No. 6.4.1 (iii)]	
(ii)	**Fair Valuation of Derivative financial instruments** The Holding Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with currency risk management policy approved by the Board of Directors of the Holding Company. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is	**Our audit procedures included:** The Holding Company has availed services of an independent expert for preparation of a model for derivative accounting as per Ind AS 109. Discussed with management to have an understanding of its perception and also reviewed policy of the Company for risk management. Evaluated key internal controls over classification of derivative instruments. The Company obtains fair value of derivative from the counterparty banks as on the reporting date, which are relied upon by us. Our procedure

Sr. No.	Key Audit Matter	Auditors' Response
	recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the Other Comprehensive Income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements /assumptions / estimate by contracting bank could lead to a material effect on the income statement. (Refer Note No. 6.4.3, 46.3 & 47 to the Consolidated Financial Statements)	included evaluation of details of various financial derivative contracts outstanding as on 31st March, 2025 and fair value thereof. Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in Statement of Profit & Loss and other comprehensive income in case of derivatives contracts under cash flow hedge. Based on the aforesaid procedure, we have reviewed accounting of derivatives in the books of account and assessed that the related disclosures are given in the financial statements.

In the case of subsidiary REC Limited, the following key audit matters are reported by their Joint Statutory Auditors:

Sr. No.	Key Audit Matter	Auditor's Response
1	**Impairment allowance of Loan Assets –** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment allowance is measured as product of the Probability of Default, Exposure at Default and Loss Given Default being the key	**We have applied following audit procedures in this regard** a) Evaluation and testing of the key internal control mechanisms with respect to the loan assets monitoring, assessment of the loan impairment including testing of relevant data quality, and review of the real data entered. b). We have obtained the report of the external agency and verified the criterion/framework with various regulatory updates along with Company's internal guidelines and procedures in respect of the impairment allowance. c). Verification of loan assets on test check basis covering substantial part of total loans with respect to monitoring thereof for recovery/performance

Sr. No.	Key Audit Matter	Auditor's Response
	parameters for assessing the impairment allowance. The key indicators underlying for assessment of impairment allowance are appraised on an ongoing basis by the management. Further the management has adopted a methodology which in addition to the model adopted as above is further analyzed on case to case basis and wherever impairment impact need to be changed the same is considered in the financial statements. (Refer Note No. 6.4.1 (iii) & 46.1.2 to the Consolidated Financial Statements)	aspects and assessment of the loan impairment considering management perception on the same. d). Recoveries are verified applying the standard audit procedures to ascertain level of stress. Loan balances are confirmed and quality of the borrower is evaluated and tested with key control parameters. e) Assessment of impairment based upon performance of the loan assets is carried out on the basis of relevant evidence on record provided to us. f) We have discussed with the management wherever underlying weakness is observed and management assessment is carried out in detail in such cases.
2	**Fair valuation of Derivative Financial Instruments** The Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with the Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of cash flow hedge is recognized in the Other Comprehensive Income. In view of significance and impact on the financial statements we have considered the fair valuation of the derivative financial instruments as a key	**We have applied following audit procedure in this regard:** a) Discussing and understanding management's perception and studying policy of the Company for risk management. b) Verification of fair value of derivative in term of Ind AS 109. c) Evaluation of key internal control over classification of derivative instruments. d) The Company obtains fair value of derivative from the counterparty banks. Our procedure includes evaluation of details of various financial derivative contracts outstanding as on March 31, 2025, and fair value thereon. e) Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in Statement of Profit and Loss and Other Comprehensive Income in case of derivatives contracts under cash flow hedge. f) Reviewed the appropriateness and adequacy

Sr. No.	Key Audit Matter	Auditor's Response
	audit matter. (Refer Note No. 6.4.3, 46.3 & 47 to the Consolidated Financial Statements)	of disclosures by the management as required in terms of Ind AS 109.
	In the case of subsidiary of REC Limited viz. REC Power Development and Consultancy Limited, the following key audit matters are reported by their Statutory Auditor:	
3	**a. Valuation of account Receivable in view of risk of Credit loss** Account receivables is a significant item in the Company's financial statements as at March 31, 2025 and assumptions used for estimating the credit loss on receivables is an area which is influenced by management's judgment. The Company makes an assessment, of the estimated credit losses basis credit risk, project status, past history, latest discussion/correspondence with the customer. Given the relative significance of these receivables to the Financial Statements and the nature and extent of audit procedures involved to assess the recoverability of receivables, we determined this to be a key audit	**Principal Audit Procedures** Our audit incorporated the following procedure with regards to provisioning of receivables: • Understood and evaluated the accounting policy of the Company. • We evaluated the design and tested the operating effectiveness of key controls in relation to determination of estimated credit loss. • Inquired with senior management regarding status of collectability of the receivable. • For Material balances, the basis of provision was discussed with the management. • Assessed and challenged the information used by the Management to determine the expected credit losses by considering credit risk of the customer, cash collection, performance against historical trends and the level of credit loss charges over time. • Reviewing reconciliations performed by management for material differences.

Sr. No.	Key Audit Matter	Auditor's Response
	matter. (refer Note No. 11 & 46.1.13 to the Consolidated Financial Statements) **b. Accuracy and Completeness of Trade Payable's Balances** The accuracy and completeness of Trade Payable as at 31st March, 2025 was considered a key audit matter due to the significance of the balance and the associated risk.	
4	**Accuracy of recognition measurement, presentation and disclosures of revenues and other related balances in view of adoption of Ind AS 115 "Revenue from contracts with customers"** The application of the new revenue accounting standard involves certain key judgments relating to identification of distinct performance obligations, determination of transaction price of the identified performance obligations, the appropriateness of the basis used to measure revenue recognized over a period. (Refer Note No. 6.12 to the Consolidated Financial Statements)	**Principal Audit Procedures** We assessed the Company's process to identify the impact of adoption of the new revenue accounting standard. We carried out the following procedures • Understand the design of internal controls relating to implementation of the new revenue accounting standard. • Selected a sample of continuing and new contracts, and tested the operating effectiveness of the internal control, relating to identification of the distinct performance obligations and determination of transaction price. We carried out a combination of procedures involving enquiry and observation, re-performance and inspection of evidence in respect of operation of these controls. • Regarding the stage of completion and revenue in respect of ongoing projects, we have relied upon the reports of the Technical Experts of the Company as we did not have that technical expertise with us. • Selected a sample of continuing and new contracts and performed the following procedures: • Read, analyzed and identified the distinct performance obligations in these contracts. • Compared this performance obligation with that identified and recorded by the Company.

Sr. No.	Key Audit Matter	Auditor's Response
		• Considered the terms of the contracts to determine the transaction price including any variable consideration to verify the transaction price used to compute revenue and to test the basis of estimation of the variable consideration. • In respect of samples relating to fixed price contracts, progress towards satisfaction of performance obligation used to compute recorded revenue was verified with the terms of contracts and status of work provided by the project experts of the Company. • Sample of revenues disaggregated by type and service offerings was tested with the performance obligations specified in the underlying contracts. • Performed analytical procedures for reasonableness of revenues disclosed by type and serving offering.

4. INFORMATION OTHER THAN THE CONSOLIDATED FINANCIAL STATEMENTS AND AUDITOR'S REPORT THEREON

The Holding Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Company's Director's Report including Annexures to Director's Report, Management Discussion and Analysis, Business Responsibility and Sustainability Report and Report on Corporate Governance (collectively referred to as "other information") but does not include the Consolidated Financial Statements and our auditors' report thereon. The above-referred information is expected to be made available to us after the date of this Auditor's report.

Our opinion on the Consolidated Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information identified above when it became available and, in doing so, consider whether the other information is materially inconsistent with the Consolidated Financial Statements or our knowledge obtained during the course of audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we concluded that there is a material misstatement of this other information, we are required to report that fact, we have nothing to report in this regard.

T.V.A. & CO. New Delhi Chartered Accountants

Mehra Goel & Co. FRN: 000517N New Delhi Chartered Accountants

5. RESPONSIBILITIES OF MANAGEMENT AND THOSE CHARGED WITH GOVERNANCE FOR THE CONSOLIDATED FINANCIAL STATEMENTS

The Holding Company's Board of Directors is responsible for the preparation and presentation of these Consolidated Financial Statements in terms of the requirements of the Companies Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance (including Other Comprehensive Income), consolidated statement of changes in equity and consolidated cash flows of the Group including its associates in accordance with the Ind AS and other accounting principles generally accepted in India. The respective board of directors of the Companies included in the Group and its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Statements by the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Board of Directors of the Companies included in the Group and of its associates are responsible for assessing the ability of the Group and of its associates to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless respective Board of Directors either intends to liquidate their respective entities or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the Companies included in the Group and of its associates are also responsible for overseeing the financial reporting process of the Group and of its associates.

6. AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

T.V.A. & CO. Chartered Accountants New Delhi

Mehra Goel & Co. FRN: 000517N New Delhi Chartered Accountants

- Identify and assess the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the Group and its associates have adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management of holding Company's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associates and to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associates to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Consolidated Financial Statements, including the disclosures, and whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates to express an opinion on the Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the audit of the Financial Statements of such entities included in the Consolidated Financial Statements of which we are the independent auditors. For the other entities included in the Consolidated Financial Statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the Consolidated Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Consolidated Financial Statements may be influenced. We consider quantitative materiality and

T.V.A. & CO. New Delhi Chartered Accountants

Mehra Goel & Co. FRN: 000517N New Delhi Chartered Accountants

qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Consolidated Financial Statements.

We communicate with those charged with governance of the Holding Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current year and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

7. OTHER MATTERS

a) We did not audit the financial statements of one subsidiary, whose financial statements reflect total assets of Rs. 6,14,501.83 crore as at 31st March, 2025, total income Rs. 56,085.81 crore, total net profit after tax of Rs. 15,884.23 crore, total comprehensive income of Rs. 14,367.43 crore for the year ended on that date and net cash inflow of Rs. (331.99) crore for the year ended on that date, as considered in the Consolidated Financial Statements. These financial statements have been audited by other auditors, whose report has been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of the said subsidiary, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiary, is based solely on the report of the other auditors.

b) We did not audit the financial statements of three subsidiaries, whose financial statements reflect total assets of Rs. 534.97 crore as at 31st March, 2025, total income of Rs. 304.26 crore, total net profit after tax of Rs. 185.84 crore, total comprehensive income of Rs. 187.91 crore and net cash inflow of Rs. 8.80 crore for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include Group's share of net profit/(loss) after tax of Rs. (0.235) crore and total comprehensive income of Rs. (0.235) crore for the year ended on that date, as considered in the Consolidated Financial Statements, in respect of eleven associates, whose financial statements have not been audited by us. These unaudited Financial Statements stated to have been approved by the Management, furnished to us and our opinion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and associates,

and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiaries and associates, is based solely on such unaudited financial statements. In our opinion and according to the information and explanations given to us by the Management of the Holding Company, these financial statements are not material to the Group.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters as per (a) and (b) with respect to our reliance on the work done and the reports of the other auditors and the financial statements/ financial information certified by the Management.

c) The comparative data for the year ended 31.03.2024 included in the Consolidated Financial Statements have been audited by the then joint statutory auditors; whose audit report dated 15th May, 2024 expressed unmodified opinion on the comparative Consolidated Financial Statements.

Our opinion is not modified in respect of above matter as per (c).

8. REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

I As required by Section 143(3) of the Act, based on our audit and on consideration of reports of other auditors on separate Financial Statements and the other financial information of subsidiaries, associates as noted in the other matters paragraph, we report, to the extent applicable, that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid Consolidated Financial Statements.

(b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid Consolidated Financial Statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.

(c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows dealt with by this Report are in agreement with the relevant books of accounts maintained for the purpose of preparation of the Consolidated Financial Statements.

(d) In our opinion and to the best our information and explanation given to us, the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards (Ind AS specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;

(e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 05th June, 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Act, are not applicable to the Holding Company and its subsidiaries, & Associates.

(f) With respect to the adequacy of internal financial controls over financial reporting of the Group and the operating effectiveness of such controls, refer to our separate Report in **Annexure A**.

(g) As per Notification No. GSR 463(E) dated 05th June, 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable to the Holding Company and its subsidiaries, & Associates.

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Consolidated Financial Statements disclose the impact of pending litigations on the consolidated financial position of the Group, - Refer Note No. 52 to the Consolidated Financial Statements;

ii. The group has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company and its subsidiaries and associate Companies, incorporated in India.

iv. (a) The Management of the Group has represented (Refer Note No.12.3), that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Group, to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Group, ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The Management of the Group, has represented (Refer Note No. 23.13) that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Group from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the

Group, shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances performed by us, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material mis-statement.

v. As stated in Note No. 29.2 to the Consolidated Financial Statements:

(a) The final dividend proposed in the previous year, declared and paid by the Holding Company during the year is in accordance with section 123 of the Companies Act, 2013.

(b) The interim dividend declared and paid during the year and until the date of this report is in compliance with section 123 of the Companies Act, 2013.

(c) The Board of Directors of the Holding Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

vi. Based on our examination which included test checks, the Holding Company has used accounting software for maintaining its books of account for the year ended March 31, 2025 which have a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software systems. Further, during the course of our audit we did not come across any instance of the audit trail feature being tampered with and the audit trail has been preserved, from the date it was enabled, by the Holding Company as per the statutory requirements for record retention.

In the case of one subsidiary, its auditors have reported that subsidiary has used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Also, the auditors of the above referred subsidiary did not come across any instance of audit trail feature being tampered with and the audit trail has been preserved by the Company as per the statutory requirements for record retention.

In respect of other three subsidiaries, whose unaudited financial statements stated to have been certified by the management of the respective companies, the management of the holding Company has confirmed that the requirement of audit trail has been implemented in respect of one of the three subsidiaries throughout the year for all relevant transactions recorded in the software and the audit trail has been preserved by the Company as per the statutory requirements for record retention and in respect of remaining two subsidiaries, since the books

of accounts are not maintained in electronic mode, the requirement of audit trail is not applicable for the current year.

II With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government in terms of sub-section (11) of section 143 of the Companies Act, 2013, to be included in the Auditor's report on the Consolidated Financial Statements on the basis of CARO report of the holding and subsidiaries, there are no qualifications or adverse remarks have been reported by the respective auditors except the following:

Sr. No.	Name	CIN	Holding Company/ Subsidiary/ Associate	Clause no. of CARO report which is qualified or adverse
1	REC Power Development and Consultancy Limited	U40101DL2007GOI165779	Subsidiary (Step Down)	Xiv(b)

In case of Holding Company(PFC Ltd – CIN L65910DL1986GOI024862), as per the information & explanations given to us by the management, no fraud by the Company or any fraud on the Company has been noticed or reported during the year. However, as per information & explanations given to us, one of the borrower is suspected to have committed fraud on the Company which is under investigation. The Company has downgraded the borrower loan account to Stage-III as per Ind AS and provided adequately against the outstanding loan amount (refer clause no. (xi)(a) of Standalone CARO Report).

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJQL3327
Date: 21.05.2025
Place: Mumbai

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABW5894

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi – 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower,
43, Nehru Place
New Delhi – 110019

Annexure - A to the Independent Auditors' Report on the Audit of the Consolidated Financial Statements

(Referred to in Para I(f) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Consolidated Financial Statements for the year ended 31st March, 2025)

Report on the Internal Financial Controls with reference to Consolidated Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the Consolidated Financial Statements of **Power Finance Corporation Limited** (hereinafter referred to as "the Holding Company") as of and for the year ended 31st March, 2025, we have audited the internal financial controls with reference to Consolidated Financial Statements of the Holding Company, its subsidiary companies, and its associate companies, which are companies incorporated in India, as of that date.

1. MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The respective Board of Directors of the Holding Company, its Subsidiary Companies, and its Associate Companies are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Holding Company, its Subsidiary Companies, its Associate Companies, which are Companies incorporated in India, considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

2. AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the internal financial controls with reference to Consolidated Financial Statements of the Holding Company, its subsidiary companies, and its associate companies, based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI prescribed under Sub-section 10 of Section 143 of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether internal financial controls with reference to Financial Statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the internal financial controls system with reference to Consolidated Financial Statements and their operating effectiveness. Our audit of internal financial control with reference to Consolidated Financial Statements included obtaining an understanding of internal financial controls with reference to Consolidated Financial Statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditor in terms of their reports referred to in the Other Matters paragraph below is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system with reference to Consolidated Financial Statements.

3. MEANING OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO CONSOLIDATED IND AS FINANCIAL STATEMENTS

A Company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Consolidated Financial Statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Consolidated Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorization of management of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the Consolidated Financial Statements.

4. INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO CONSOLIDATED IND AS FINANCIAL STATEMENTS

Because of the inherent limitations of internal financial controls with reference to Consolidated Financial Statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to Financial Statements to future periods are subject to the risk that the internal financial control with reference to Consolidated Financial Statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants,
221-223, Deen Dayal Upadhyay Marg,
New Delhi – 110002

Mehra Goel & Co.
Chartered Accountants,
309, Chiranjiv Tower,
43, Nehru Place
New Delhi – 110019

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5. OPINION

In our opinion, the Holding Company, its subsidiaries, its associates which are Companies incorporated in India have, in all material respects, an internal financial controls system with reference to Financial Statements and such internal financial controls with reference to Financial Statements were operating effectively as at 31st March, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

6. OTHER MATTERS

Our aforesaid reports under Sub-section 3 (i) of Section 143 of the Act, on the internal financial controls with reference to Consolidated Financial Statements in so far as applicable to one subsidiary is based on the corresponding report of the joint statutory auditors of such Company and in respect of three subsidiaries and eleven associates, we have relied on the explanation provided by the management of the holding Company in absence of report on Internal Financial Controls of such entities. In our opinion, the same is not considered material for the Consolidated Financial Statements of the Group.

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

(Anil K. Thakur)
Partner
Membership No. 088722

UDIN : 25088722BMUJGL3327

Date: 21.05.2025
Place: Mumbai

For Mehra Goel &Co.
Chartered Accountants
Firm's Registration No.: 000517N

(CA Vaibhav Jain)
Partner
Membership No.515700

UDIN: 25515700BMLABU5894

Power Finance Corporation Limited
Consolidated Balance Sheet as at March 31, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2025 (Audited)	As at 31.03.2024 (Audited)
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	8	319.22	339.34
(b)	Bank Balance other than Cash and Cash Equivalents	9	9,265.73	3,049.22
(c)	Derivative Financial Instruments	10	24,079.48	16,944.05
(d)	Receivables	11		
	- Trade Receivables		274.06	191.87
	- Other Receivables		1.99	2.78
(e)	Loans	12	10,91,898.40	9,69,111.15
(f)	Investments (Other than accounted for using equity method)	13A	12,792.38	10,971.02
(g)	Other Financial Assets	14	30,064.25	29,882.53
	Total Financial Assets (1)		**11,68,695.51**	**10,30,491.96**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	15	642.38	562.33
(b)	Deferred Tax Assets (Net)	16	6,217.46	6,055.95
(c)	Investment Property	17	1.01	-
(d)	Property, Plant and Equipment	18	715.46	723.71
(e)	Capital Work-in-Progress	18	76.21	28.06
(f)	Intangible Assets under development	18	11.98	11.20
(g)	Intangible Assets	18	7.07	0.54
(h)	Right of Use Assets	18	37.17	40.10
(i)	Other Non-Financial Assets	19	1,663.72	934.15
(j)	Investments accounted for using equity method	13B	0.10	0.33
	Total Non- Financial Assets (2)		**9,372.56**	**8,356.37**
3	Assets Classified as held for sale	20	18.43	29.05
	Total Assets (1+2+3)		**11,78,086.50**	**10,38,877.38**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	10	2,443.23	1,113.43
(b)	Payables	21		
	Trade Payables			
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		0.80	1.23
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		151.35	119.88
	Other Payables			
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		6.52	2.83
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		17.28	8.69
(c)	Debt Securities	22	6,12,176.04	5,60,331.04
(d)	Borrowings (other than Debt Securities)	23	3,46,503.48	2,88,698.09
(e)	Subordinated Liabilities	24	13,078.51	12,931.93
(f)	Other Financial Liabilities	25	46,869.09	39,925.75
	Total Financial Liabilities (1)		**10,21,246.30**	**9,03,132.87**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	15	51.17	82.82
(b)	Provisions	26	613.90	549.43
(c)	Other Non-Financial Liabilities	27	1,019.90	823.72
	Total Non- Financial Liabilities (2)		**1,684.97**	**1,455.97**
3	Liabilities directly associated with assets classified as held for sale	20	-	-
	Total Liabilities (1+2+3)		**10,22,931.27**	**9,04,588.84**
4	**Equity**			
(a)	Equity Share Capital	28	3,300.10	3,300.10
(b)	Other Equity	29	1,14,438.25	97,846.67
	Equity attributable to owners of the Company (a+b)		**1,17,738.35**	**1,01,146.77**
(c)	Non-Controlling Interest	30	37,416.88	33,141.77
	Total Equity (4)		**1,55,155.23**	**1,34,288.54**
	Total Liabilities and Equity (1+2+3+4)		**11,78,086.50**	**10,38,877.38**

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 084722

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

Power Finance Corporation Limited
Consolidated Statement of Profit and Loss for the year ended March 31, 2025

(₹ in crore)

Sr. No.	Particulars	Note No.	Year ended 31.03.2025 (Audited)	Year ended 31.03.2024 (Audited)
	Revenue from Operations			
(i)	Interest Income	31	1,05,001.01	90,085.40
(ii)	Dividend Income	32	90.51	68.53
(iii)	Fees and Commission Income	33	625.96	341.35
(iv)	Other Operating Income	34A	784.14	601.44
I.	**Total Revenue from Operations**		**1,06,501.62**	**91,096.72**
II.	Other Income	35	97.08	78.15
III.	**Total Income (I+II)**		**1,06,598.70**	**91,174.87**
	Expenses			
(i)	Finance Costs	36	64,669.98	57,968.07
(ii)	Net Translation / Transaction Exchange Loss / (Gain)	37	674.83	(46.52)
(iii)	Fees and Commission Expense	38	34.33	36.32
(iv)	Net Loss / (Gain) on Fair Value changes	39	(604.78)	(364.76)
(v)	Impairment on Financial Instruments	40	1,478.70	(1,550.77)
(vi)	Cost of Services Rendered	34B	170.84	180.84
(vii)	Employee Benefit Expenses	41	553.17	491.06
(viii)	Depreciation, Amortisation and Impairment	17/18	55.68	53.40
(ix)	Corporate Social Responsibility Expenses		564.18	470.47
(x)	Other Expenses	42	369.36	348.46
IV.	**Total Expenses**		**67,966.29**	**57,586.57**
V.	Share of Profit / (Loss) in Joint Venture and Associates		(0.25)	(0.18)
VI.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV+V)**		**38,632.16**	**33,588.12**
VII.	Exceptional Items		-	-
VIII.	**Profit/(Loss) Before Tax (V-VI)**		**38,632.16**	**33,588.12**
	Tax Expense:	43		
	(1) Current Tax			
	- Current Year		7,748.48	6,370.07
	- Earlier Years		(15.56)	(11.74)
	(2) Deferred Tax Expense / (Income)		384.84	768.61
IX.	**Total Tax Expense**		**8,117.76**	**7,126.94**
X.	**Profit/(Loss) for the period from Continuing Operations (VIII-IX)**		**30,514.40**	**26,461.18**
XI.	Profit/(Loss) From Discontinued Operations (After Tax)		-	-
XII.	**Profit/(Loss) for the period (from continuing and discontinued operations)**		**30,514.40**	**26,461.18**
XIII.	**Other Comprehensive Income**			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(5.41)	(6.72)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(26.76)	1,674.16
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		1.26	1.71
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(52.23)	(194.96)
	Sub-Total (A)		**(83.14)**	**1,474.19**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		1,026.25	(3,478.56)
	- Cost of Hedging Reserve		(3,344.14)	4,759.47
	- Exchange differences in translating the financials of foreign operations		2.77	-
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		(258.28)	875.49
	- Cost of Hedging Reserve		841.66	(1,197.86)
	- Exchange differences in translating the financials of foreign operations		(0.70)	-
	Sub-Total (B)		**(1,732.44)**	**958.54**
	Other Comprehensive Income (A+B)		**(1,815.58)**	**2,432.73**
XIV.	**Total Comprehensive Income for the period (XII+XIII)**		**28,698.82**	**28,893.91**
	Profit for the period attributable to:			
	- Owners of the Company		22,990.81	19,761.16
	- Non-Controlling Interest		7,523.59	6,700.02
			30,514.40	**26,461.18**
	Other Comprehensive Income for the period			
	- Owners of the Company		(1,097.15)	1,938.11
	- Non-Controlling Interest		(718.43)	494.62
			(1,815.58)	**2,432.73**
	Total Comprehensive Income for the period			
	- Owners of the Company		21,893.66	21,699.27
	- Non-Controlling Interest		6,805.16	7,194.64
			28,698.82	**28,893.91**
XV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**	44		
	(1) For continuing operations (in ₹)		69.67	59.88
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		69.67	59.88

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088722

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

Power Finance Corporation Limited
Consolidated Statement of Changes in Equity for the Year Ended March 31, 2025

A. Equity Share Capital

(₹ in crore)

Particulars	Opening Balance	Changes in Equity Share Capital due to prior period errors	Restated Opening Balance	Changes during the year	Closing Balance
Issued, Subscribed and fully paid up:					
Year ended March 31,2024	2,640.08	-	2,640.08	660.02	**3,300.10**
Year ended March 31,2025	3,300.10	-	3,300.10	-	**3,300.10**

Refer Note 28 for detail

B. Other Equity

(₹ in crore)

Particulars	Other Reserves										Retained Earnings	Other Comprehensive Income				Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve	Exchange differences in translating the financials of foreign operations		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2024	(13,114.50)	17,132.46	1,574.26	599.85	44,077.56	89.18	2,946.07	(758.20)	67.15	21,056.10	23,413.33	1,247.97	(636.02)	151.46		97,846.67	32,583.37	558.40	1,30,988.44
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	-	-	-	-	-	-	22,990.81	-	-	-	-	22,990.81	7,523.59	-	30,514.40
Re-measurement of Defined Benefit Plans net of taxes	-	-	-	-	-	-	-	-	-	-	(4.42)	-	-	-	-	(4.42)	0.27	-	(4.15)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	-	(67.69)	334.30	(1,361.41)	2.07	(1,092.73)	(718.70)	-	(1,811.43)
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	22,986.39	(67.69)	334.30	(1,361.41)	2.07	21,893.66	6,805.16	-	28,698.82
Dividends	-	-	-	-	-	-	-	-	-	-	(5,362.67)	-	-	-	-	(5,362.67)	(2,544.35)	-	(7,907.03)
Transfer to / from Retained Earnings	-	5,124.57	1,362.24	-	5,114.29	-	-	-	-	394.76	(11,995.86)	-	-	-	-	-	-	-	-
Utilisation of reserve against bad debts written off	-	-	(1,574.26)	-	-	-	-	-	-	1,574.26	-	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	(3.83)	-	50.08	-	-	78.12	1.75	-	(48.00)	-	-	-	-	78.12	30.07	-	108.19
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	114.38	(114.38)	-	-	-	-	-	-	-
Utilised for issue of Bonus Equity Shares	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-
Expenses incurred on issue of Bonus equity shares	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-
Coupon Payment on Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	(17.53)	-	-	-	-	(17.53)	(15.77)	-	(33.30)
Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at 31.03.2025	(13,114.50)	22,257.03	1,358.41	599.85	49,241.93	89.18	2,946.07	(680.08)	68.90	23,025.12	29,090.03	1,065.90	(301.72)	(1,209.95)	2.07	1,14,438.25	36,858.48	558.40	1,51,855.12

(₹ in crore)

Particulars	Other Reserves										Retained Earnings	Other Comprehensive Income				Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(e) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve	Exchange differences in translating the financials of foreign operations		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2023	**(13,114.50)**	**12,783.26**	**529.39**	**599.85**	**39,658.38**		**3,606.87**	**(883.61)**	**64.97**	**21,026.85**	**18,236.28**	**2.12**	**808.03**	**(1,799.49)**	**-**	**81,518.41**	**27,264.39**	**558.40**	**1,09,341.20**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	-	-	-	-	-	-	19,761.16	-	-	-	-	19,761.16	6,700.02	-	**26,461.18**
Re-measurement of Defined Benefit Plans net of taxes	-	-	-	-	-	-	-	-	-	-	(4.66)	-	-	-	-	(4.66)	(0.35)	-	**(5.01)**
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	-	1,435.87	(1,444.05)	1,950.95	-	1,942.77	494.97	-	**2,437.74**
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	**19,756.50**	**1,435.87**	**(1,444.05)**	**1,950.95**	-	**21,699.27**	**7,194.64**	-	**28,893.91**
Dividends	-	-	-	-	-	-	-	-	-	-	(4,818.16)	-	-	-	-	(4,818.16)	(1,914.50)	-	**(6,732.66)**
Transfer to / from Retained Earnings	-	4,349.20	1,077.09	-	4,381.56	89.18	-	-	-	-	(9,897.03)	-	-	-	-	(0.00)	-	-	**(0.00)**
Utilisation of reserve against bad debts written off	-	-	(29.25)	-	-	-	-	-	-	29.25	-	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	(2.97)	-	37.62	-	-	125.41	2.18	-	(36.84)	-	-	-	-	125.40	54.61	-	**180.01**
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	190.02	(190.02)	-	-	-	-	-	-	-
Utilised for issue of Bonus Equity Shares	-	-	-	-	-		(660.02)	-	-	-	-	-	-	-	-	(660.02)	-	-	**(660.02)**
Expenses incurred on issue of Bonus equity shares	-	-	-	-	-		(0.78)	-	-	-	-	-	-	-		(0.78)	-	-	**(0.78)**
Coupon Payment on Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	(17.53)	-	-	-	-	(17.53)	(15.77)	-	**(33.30)**
Other Adjustments	-	-	-	-	-	-	-	-	-	-	0.08	-	-	-	-	0.08	-	-	**0.08**
Balance as at 31.03.2024	**(13,114.50)**	**17,132.46**	**1,574.26**	**599.85**	**44,077.56**	**89.18**	**2,946.07**	**(758.20)**	**67.15**	**21,056.10**	**23,413.33**	**1,247.97**	**(636.02)**	**151.46**	**-**	**97,846.67**	**32,583.37**	**558.40**	**1,30,988.44**

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Place : Mumbai
Date : 21.05.2025

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No.: 088722

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Power Finance Corporation Limited

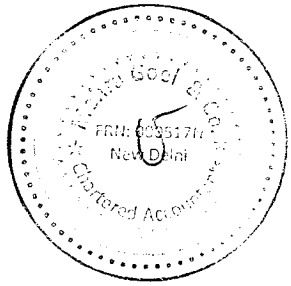
Consolidated Statement of Cash Flows for the Year ended March 31, 2025

(₹ in crore)

Sr. No.	Description	Year ended 31.03.2025 (Audited)		Year ended 31.03.2024 (Audited)	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	**38,632.16**		**33,588.12**	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	12.48		9.19	
	Loss/ (Gain) on derecognition of Assets held for sale (net)	(6.03)		(1.32)	
	Loss/ (Gain) on Fair value changes (Net)	(602.85)		(362.15)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	(416.96)		(1,057.99)	
	Depreciation and Amortisation	55.69		53.39	
	Impairment on Financial Instruments	1,478.69		(1,550.77)	
	Impairment Allowance on Assets Classified as Held for Sale	-		(0.09)	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	102.75		(146.08)	
	Interest expense on Zero Coupon Bonds and Commercial Papers	130.44		38.99	
	Other interest expense	4.06		3.76	
	Other interest income	(116.16)		(74.35)	
	Provision for unspent CSR created	81.92		116.02	
	Provision (others) created	86.09		62.73	
	Excess Liabilities written back	-		(0.09)	
	Share of Profit/Loss of Joint Venture accounted for using equity method	0.25		0.18	
	Operating profit before Working Capital Changes:	**39,442.53**		**30,679.54**	
	Increase / Decrease :				
	Loans (Net)	(1,23,406.34)		(1,34,053.98)	
	Other Financial and Non-Financial Assets	(7,268.60)		(782.56)	
	Derivative	(1,006.07)		99.46	
	Provisions	7,802.66		12,603.03	
	Cash used before Exceptional Items	**(84,435.82)**		**(91,454.51)**	
	Exceptional Items	-		-	
	Cash used in Operations Before Tax	**(84,435.82)**		**(91,454.51)**	
	Income Tax paid	(7,871.15)		(6,405.87)	
	Income Tax Refund	37.61		39.97	
	Net Cash Inflow/(Outflow) from Operating Activities		**(92,269.36)**		**(97,820.41)**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	(3.40)		0.35	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP, Intangible Assets under development and Capital Advance)	(837.07)		(323.41)	
	Finance Cost Capitalised	(3.02)		(0.53)	
	Sale / (Purchase) of Other Investments	(1,474.61)		(3,087.01)	
	Sale of Assets held for Sale	6.07		1.61	
	Net Cash Inflow/(Outflow) from Investing Activities		**(2,312.03)**		**(3,408.99)**
III.	**Cash Flow From Financing Activities :**				
	Issue of Equity Shares	100.00			
	Raising of Bonds (including premium) (Net of Redemptions)	54,381.39		60,170.51	
	Raising of Long Term Loans/WCDL/OD/CC/ Line of credit (Net of Repayments)	(9,141.37)		11,202.19	
	Raising of Foreign Currency Loans (Net of Repayments)	51,127.28		39,333.10	
	Raising of Subordinated Liabilities (Net of Redemptions)	(4.99)		(3,110.00)	
	Raising of Commercial paper (Net of Repayments)	5,987.27		(135.64)	
	Coupon Expenses on Perpetual Debt Instruments entirely equity in nature	(44.50)		(44.50)	
	Payment of Lease Liability	(3.14)		(2.95)	
	Issue Expenses on Bonus Issue of Equity Shares	-		(0.78)	
	Payment of Dividend	(8,144.01)		(6,150.63)	
	Net Cash Inflow/(Outflow) from Financing Activities		**94,257.93**		**1,01,261.30**
	Net Increase / (Decrease) in Cash and Cash Equivalents		**(323.46)**		**31.90**
	Add : Cash and Cash Equivalents at beginning of the financial year		**71.90**		40.00
	Cash and Cash Equivalents at the end of the year		**(251.56)**		**71.90**
	Details of Cash and Cash Equivalents at the end of the year:				
	Balances with Banks (of the nature of cash and cash equivalents)				
	- In current accounts	73.62		89.43	
	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	245.58		249.89	
	- Cheques, Drafts on hand including postage and Imprest	0.02		0.02	
	- Bank overdraft	(570.78)		(267.44)	
	Total Cash and Cash Equivalents at the end of the year		**(251.56)**		**71.90**

During the year, the Group has spent an amount of ₹ 482.45 crores (previous year ₹ 352.54 crores) towards Corporate Social Responsibility.

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.



Reconciliation of liabilities (principal o/s) arising from financing activities

(₹ in crore)

Sr. No.	Particulars	Bonds / Debenture*	WCDL / Term Loans**	Foreign Currency Loans	Commercial paper	Subordinated Liabilities	Total
	Opening Balance as at 01.04.2023	**4,13,140.33**	**1,49,787.51**	**1,58,418.76**	-	**15,862.20**	**7,37,208.80**
	Cash Flow During the Year	60,170.51	11,202.19	39,333.10	(135.64)	(3,110.00)	1,07,460.16
	Non-Cash Changes due to:						
	Adjustments	(96.66)	180.88	191.64	135.64	-	411.50
	Variation in Exchange Rates			201.02			201.02
	Closing Balance as at 31.03.2024	**4,73,214.18**	**1,61,170.58**	**1,98,144.52**	-	**12,752.20**	**8,45,281.48**
	Cash Flow During the Year	54,381.39	(9,141.37)	51,127.28	5,987.27	(5.00)	1,02,349.57
	Non-Cash Changes due to:						
	Adjustments	133.36	303.35	38.34	8.97	0.00	484.02
	Variation in Exchange Rates			5,861.09			5,861.09
	Closing Balance as at 31.03.2025	**5,27,728.93**	**1,52,332.56**	**2,55,171.23**	**5,996.24**	**12,747.20**	**9,53,976.16**

*Foreign Currency Notes form part of Foreign Currency Loans in Statement of Cash Flows.

**Foreign Currency Loans and Foreign Currency Loans- Multilateral/Bilateral Agencies form part of Foreign Currency Loans in Statement of Cash Flows

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

Notes to the Consolidated Financial Statements for the year ended March 31, 2025

1 Group Information

Power Finance Corporation Limited ("PFC" or "the Company") was incorporated in India in the year 1986. PFC is domiciled in India and is limited by shares, having its registered office at 'Urjanidhi', 1, Barakhamba Lane, Connaught Place, New Delhi – 110001 and conferred with 'Maharatna' Status by the Govt. of India.

PFC is a Government Company engaged in extending financial assistance to power, logistics and infrastructure sector and is registered with Reserve Bank of India (RBI) as an Infrastructure Finance Company (IFC). The Company being a Government owned NBFC-IFC is placed in Middle layer under Master Direction (NBFC-Scale Based Regulation), 2023 issued by RBI.

Equity shares of PFC are listed on the National Stock Exchange of India Limited (NSE) and BSE Limited. Further,various debt securities of PFC are also listed on the Stock Exchanges.

These Consolidated Financial Statements comprise the financial statements of PFC & its subsidiaries (referred to collectively as the 'Group'), and its associates, as listed at Note 5. The Group is primarily engaged in extending financial assistance to power, logistics and infrastructure sector. Other businesses include providing consultancy services to power sector and facilitation of development of Ultra Mega Power Projects (UMPPs) and Independent Transmission Projects (ITPs) as per mandate from Government of India (GoI).

2 Statement of Compliance

These Consolidated Financial Statements comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms / guidelines. The Consolidated Balance Sheet, Statement of Profit and Loss and Statement of Changes in Equity are prepared and presented as per the requirements of Division III of Schedule III to the Companies Act, 2013 applicable for Non-Banking Financial Companies (NBFCs). The Consolidated Statement of Cash Flows has been prepared and presented as per the requirements of Ind AS 7 'Statement of Cash Flows'.

3

These Consolidated Financial Statements have been approved for issue by Board of Directors (BoD) of PFC on 21.05.2025.

4 Standards/ Amendments issued but not yet effective

During the FY 2024-25, the Ministry of Corporate Affairs (MCA) has not notified any new Indian Accounting Standards (Ind AS) or made amendments thereto, which are not yet effective.

5 The Consolidated Financial Statements represent consolidation of accounts of the Company, its Subsidiaries, and Associates as detailed below:

Sr. No.	Name of the company	Country of incorporation / Principal place of Business	Proportion of ownership interest as at		Status of Audit of financial statements for the year ended 31.03.2024
			31.03. 2025	31.03. 2024	
Subsidiaries:					
1	REC Limited (RECL) *	India	52.63%	52.63%	Audited
2	PFC Consulting Ltd. (PFCCL)*	India	100%	100%	Unaudited
3	PFC Projects Limited	India	100%	100%	Unaudited
4	PFC Infra Finance IFSC Limited (PIFIL)	IFSC GIFT City, Gujarat, India	100%	100%	Unaudited

Associates:					
1	Orissa Integrated Power Limited	India	100%	100%	Unaudited
2	Coastal Tamil Nadu Power Limited	India	100%	100%	Unaudited
3	Sakhigopal Integrated Power Company Limited	India	100%	100%	Unaudited
4	Ghogarpalli Integrated Power Company Limited	India	100%	100%	Unaudited
5	Deoghar Mega Power Limited	India	100%	100%	Unaudited
6	Cheyyur Infra Limited	India	100%	100%	Unaudited
7	Odisha Infrapower Limited	India	100%	100%	Unaudited
8	Deoghar Infra Limited	India	100%	100%	Unaudited
9	Bihar Infrapower Limited	India	100%	100%	Unaudited
10	Bihar Mega Power Limited	India	100%	100%	Unaudited
11	Jharkhand Infrapower Limited	India	100%	100%	Unaudited

*Consolidated Financial Statements of these subsidiaries (which incorporates financial statements of their subsidiaries, JVs and associates) have been used for preparation of Consolidated Financial Statements of PFC.

5.1 Wherever unaudited financial statements of subsidiaries, JV & associates are used for preparation of Consolidated Financial Statements, the audited financial statements of those companies are obtained subsequently and necessary adjustment is made in Consolidated Financial Statements of subsequent year and is presented under 'Other adjustments' line item in Statement of changes in equity.

6. Group's Material Accounting Policy Information

The Group's material accounting policy information in regard to preparation of the Consolidated Financial Statements is as given below:

6.1 Basis of Preparation and Measurement

These Consolidated Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period. The functional currency of the Group is Indian Rupees (₹) except for PIFIL, whose functional currency is USD.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

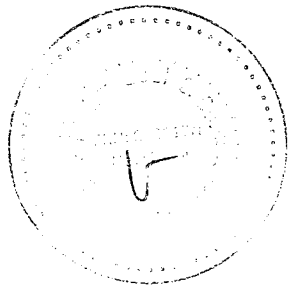
Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

6.2 Basis of Consolidation

The Consolidated Financial Statements incorporate the financial statements of the Company and its subsidiaries (collectively referred as the "Group"). The Group has investment in joint venture entity and associates which are accounted using equity method (except when the investment is classified as held for sale) in these Consolidated Financial Statements.

The financial statements of Subsidiaries, Joint Venture and Associates are drawn up to the same reporting date as of the Company for the purpose of Consolidation.



(i) **Subsidiaries:**

A subsidiary is an entity over which the Company has control. The Company controls an entity when the Company is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which the Company obtains the control (except for Business Combinations under Common Control).

The Company combines the financial statements of its subsidiaries on a line by line basis, adding together like items of assets, liabilities, equity, income and expenses. The carrying amount of the Company's investment in each subsidiary and the Company's portion of equity of each subsidiary are eliminated. Intercompany transactions, balances, unrealised gains on transactions between the Company and subsidiaries are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset.

Non-controlling interests (NCI) represent the proportion of income, other comprehensive income and net assets in subsidiaries that is not attributable to the Company's shareholders. Non-controlling interests are initially measured at the proportionate share of the recognised amounts of the acquiree's identifiable net assets. Subsequent to acquisition, the carrying amount of non-controlling interests is the amount of the interest at initial recognition plus the non-controlling interests' share of subsequent changes in equity.

The Consolidated Financial Statements are prepared using uniform accounting policies consistently for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's Standalone Financial Statements except as otherwise stated. When necessary, adjustments are made to the financial statements to bring their accounting policies in line with the Group's material Accounting Policies.

If the Company loses control over a subsidiary, it derecognizes the assets and liabilities of the subsidiary and any related NCI and other components of equity. Any interest retained in the former subsidiary is measured at fair value at the date the control is lost. Any resulting gain or loss is recognized in Consolidated Statement of Profit and Loss.

(ii) **Joint Venture and Associates:**

A Joint Venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

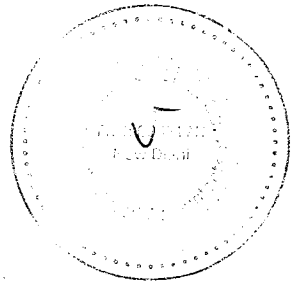
An Associate is an entity over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of Joint Venture or Associates are incorporated in these Consolidated Financial Statements using the equity method of accounting, except when the investment or a portion thereof, is classified as held for sale, in which case it is measured at lower of their carrying amount and fair value less cost to sell. Under the equity method, an investment in a Joint Venture or Associate is initially recognised in the Consolidated Balance Sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the Joint Venture or Associate. Distributions received from a joint venture/ associate reduce the carrying amount of the investment.

Upon loss of joint control over the Joint Venture or significant influence over the Associate, the Company measures and recognises any retained investment at its fair value. Any difference between a) the carrying amount of the Joint Venture or Associate upon loss of joint control or significant influence respectively and b) the fair value of the retained investment and proceeds from disposal is recognised in Consolidated Statement of Profit and Loss.

6.3 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Group considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.



6.4 Financial Instruments

Financial assets and financial liabilities are recognised when the Group becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus/ minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Consolidated Statement of Profit and Loss.

6.4.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

(a) Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The Group while applying EIR method, generally amortises any fee, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Consolidated Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Consolidated Statement of Profit and Loss in period during which such renegotiations occur.

(b) Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

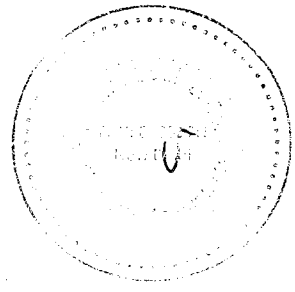
A financial asset is measured at FVTOCI if both the following conditions are met:

- the objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- the contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Consolidated Other Comprehensive Income (OCI) and accumulated in Consolidated Reserve.

(c) Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Consolidated Statement of Profit and Loss.



Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Group determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Group's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Group is primarily in the business of providing loans across power sector, logistics & infrastructure sector and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Group to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Group at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Group makes such election on an instrument by instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Consolidated Other Comprehensive Income (OCI) and accumulated in Consolidated Reserve. There is no recycling of the amounts from Consolidated OCI to Consolidated Statement of Profit and Loss, even on sale of investment. However, the Group transfers the cumulative gain/loss within consolidated equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Consolidated Statement of Profit and Loss.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Group recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Group presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Consolidated Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Consolidated Balance Sheet, wherever applicable.

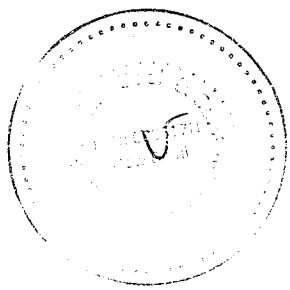
The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Consolidated Other Comprehensive Income and is not reduced from the carrying amount in the Consolidated Balance Sheet.

(a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC) & Letter of Undertaking (LoU):

The Group measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Group measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Group considers reasonable and supportable information, that is available without undue cost or effort. If the Group measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Group again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Group measures impairment on commitments under LoC & LoU on similar basis as in case of Loan assets.



(b) Impairment of financial assets, other than loan assets:
ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

(c) Financial assets are written off by RECL either partially or in their entirety only when it has stopped pursuing the recovery or as directed by the order of the Judicial Authority.

A write-off constitutes a derecognition event. The Company may apply enforcement activities to financial assets written off/ may assign / sell loan exposure to ARC / Bank / a financial institution for a negotiated consideration.

Recoveries resulting from the Company's enforcement activities are recorded in statement of profit and loss.

(iv) **De-recognition of Financial Assets**
The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Consolidated Other Comprehensive Income and accumulated in Consolidated Equity, is recognised in Consolidated Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Consolidated Statement of Profit and Loss on disposal of that financial asset.

6.4.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

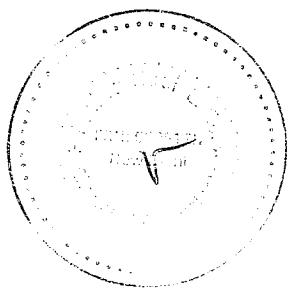
(ii) Financial guarantee
A financial guarantee issued by the Group is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:
• the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and
• the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Consolidated Statement of Profit and Loss.

(iii) De-recognition of financial liabilities
The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Consolidated Statement of Profit and Loss.

6.4.3 Derivative Financial Instruments

(i) The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cashflow hedge or fair value hedge.



(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- there is an economic relationship between the hedged item and the hedging instrument.
- the effect of credit risk does not dominate the value changes that result from that economic relationship.
- the hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Group actually hedges and the quantity of the hedging instrument that the Group actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Consolidated Statement of Profit and Loss.

(v) Fair Value hedge

A. In respect of PFC

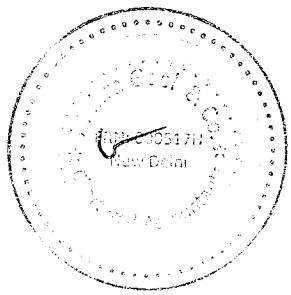
PFC remeasures the hedged item for fair value changes attributable to the hedged risk (i.e. changes in the benchmark rate). Such fair value hedge adjustment are recognised in the Consolidated Statement of Profit and Loss at end of every reporting period. The change in fair value of the underlying hedged item on account of attributable hedged risk (benchmark rate) is offset by corresponding change in fair value of the derivative (Fixed to Float IRS).

B. In respect of RECL

In line with the recognition of change in the fair value of the hedging instruments in the Consolidated Statement of Profit & Loss, the change in the fair value of the hedged item attributable to the risk hedged is recognised in the Consolidated Statement of Profit and Loss. Such changes are made to the carrying amount of the hedged item and are adjusted in Effective Interest Rate in the period when the hedging instrument ceases to exist. If the hedged item is derecognised, the unamortised fair value is recognised immediately in Consolidated Statement of Profit and Loss.

(vi) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vii) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Consolidated Statement of Profit and Loss.



6.4.4 Embedded Derivatives

An embedded derivative is a component of a hybrid instrument that also includes a non-derivative host contract with the effect that some of the cash flows of the combined instrument vary in a way similar to a stand-alone derivative. An embedded derivative cause some or all of the cash flows that otherwise would be required by the contract to be modified according to a specified interest rate, foreign exchange rate, or other variable, provided that, in the case of a non-financial variable, it is not specific to a party to the contract.

Derivatives embedded in all host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts or if the embedded derivative feature leverages the exposure and the host contracts are not held for trading or designated at fair value though profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognised in profit or loss, unless designated as effective hedging instruments.

6.5 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is reported in the Balance Sheet when currently there is legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

6.6 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) The expenditure incurred on improvement of leasehold premises is recognised at cost and is shown as "Leasehold Improvements" under PPE.

(iii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved subject to necessary adjustment in the year of final settlement.

(iv) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Consolidated Statement of Profit and Loss as incurred.

(v) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(vi) Depreciation is recognised so as to write-off the cost of assets less their residual values[#] as per written down value method[*], over the useful lives as prescribed in Schedule II to the Companies Act, 2013, except following:

Nature of PPE	Life of PPE
Cell phones	2 years (in case of PFC & PFCCL)
Lease hold improvement[(1)]	Lease period or their useful lives whichever is shorter (in case of PFCCL)

[#] Residual value is estimated as 5% of the original cost of PPE.

[*] Depreciation is provided using Straight line method by RECL

[(1)] Leasehold Improvements are amortised on straight line basis

(vii) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed (charged for full month if asset is in use for more than 15 days in case of RECL).

(viii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Consolidated Statement of Profit and Loss.

(ix) Capital expenditure directly attributable for Smart metering project are initially shown in 'Capital work-in-progress' (net of contribution from client) and capitalised as PPE when it is ready for use. Depreciation on items of PPE in smart metering project is recognised on pro-rata basis on Straight Line Method over the useful life of assets not exceeding project implementation period of 99 months.

(x) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

(xi) The cost of PPE under construction at the reporting date is disclosed as 'Capital work-in-progress'. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. Advances paid for the acquisition/ construction of PPE which are outstanding at the Balance Sheet date are classified under 'Capital Advances.'

6.7 Investment property

Recognition and measurement

Investment property are properties held to earn rentals and/or for capital appreciation.

Investment properties are measured initially at cost, including transaction costs. Subsequent to initial recognition, investment properties are measured at cost less accumulated depreciation and accumulated impairment loss, if any. The depreciation is charged on straight-line method over the useful life of the assets as prescribed under Part 'C' of Schedule II of the Companies Act, 2013.

Derecognition

Investment properties are derecognised either when they have been disposed of or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised in profit or loss in the period of derecognition.

Reclassification to / from investment property

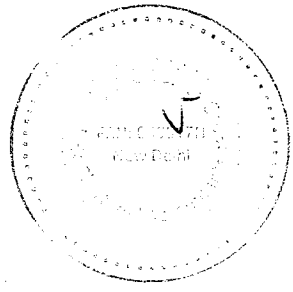
Transfers are made to (or from) investment property only when there is a change in use. Transfers between investment property and owner-occupied property do not change the carrying amount of the property transferred and they do not change the cost of that property for measurement or disclosure purposes.

Fair value disclosure

The fair value of investment property is disclosed in the notes. Fair value is determined by an independent valuer who holds a recognised and relevant professional qualification and has recent experience in the relevant location and category of the investment property being valued.

6.8 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.



(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use. Advances paid for the acquisition/ development of intangible assets which are outstanding at the balance sheet date are classified under 'Capital Advances'.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Group as 5 years. In case of PFCCL, life is estimated as 36 months.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset are recognised in the Consolidated Statement of Profit and Loss when the asset is derecognised.

6.9 Leases

For recognition, measurement and presentation of lease contracts, the Group applies the principles of Ind AS 116 'Leases'.

(i) **The Group as a lessee**

The Group at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether (a) the Group has substantially all of the economic benefits from use of the asset through the period of the lease, and (b) the Group has the right to direct the use of the identified asset.

The Group at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

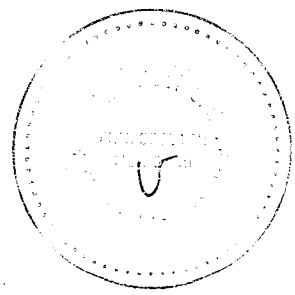
Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use assets are depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the Group's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Group changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Consolidated Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.



(ii) **The Group as a lessor**

Leases for which the Group is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Group in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group's net investment outstanding in respect of lease at the reporting date.

6.10 Assets/ Disposal Groups held for sale

Non-current Assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and the sale is highly probable. A sale is considered as highly probable when such assets have been decided to be sold by the Group; are available for immediate sale in their present condition; are being actively marketed for sale at a price and the sale has been agreed or is expected to be concluded within one year of the date of classification. Such non-current assets are measured at lower of carrying amount or fair value less cost to sell.

Non-current assets are not depreciated or amortised while they are classified as held for sale. Non-current assets held for sale are presented separately from other assets in the Consolidated Balance Sheet.

Where the Group is committed to a sale plan involving loss of control of an entity, it classifies investment in the entity (i.e. all the assets and liabilities of that entity) as held for sale.

6.11 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Group has a present legal or constructive obligation as a result of a past event, if it is probable that the Group will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

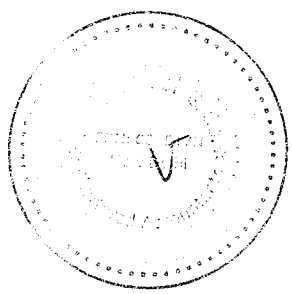
(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the Consolidated Financial Statements. However, contingent assets are disclosed in the Consolidated Financial Statements when inflow of economic benefits is probable.

6.12 Recognition of Income and Expenditure

(i) Interest income on financial assets subsequently measured at amortized cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.



(ii) Unless otherwise specified, the recoveries from the borrowers of RECL are appropriated in the order of (i) costs and expenses of RECL (ii) delayed and penal interest including interest tax, if any (iii) overdue interest including interest tax, if any and (iv) repayment of principal; the oldest being adjusted first, except for credit impaired loans and recalled loans, where principal amount is appropriated only after the complete recovery of other costs, expenses, delayed and penal interest and overdue interest including interest tax, if any. The recoveries under One Time Settlement (OTS)/ Insolvency and Bankruptcy Code (IBC) proceedings are appropriated first towards the principal outstanding and remaining recovery thereafter, towards interest and other charges, if any.

(iii) Interest on financial assets subsequently measured at fair value through profit and loss (FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and is disclosed separately under the head 'Interest Income'

(iv) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(v) The Group uses the principles laid down by Ind AS 115 to determine that how much and when revenue is recognized, what is the nature, amount, timing and uncertainty of revenues etc. In accordance with the same, revenue is recognised through a five-step approach:

a. Identify the contract(s) with customer;
b. Identify separate performance obligations in the contract;
c. Determine the transaction price;
d. Allocate the transaction price to the performance obligations; and
e. Recognise revenue when a performance obligation is satisfied.

Revenues are measured at the fair value of the consideration received or receivable, net of discounts and other indirect taxes.

In Cost Plus Contracts - Revenue is recognised by including eligible contractual items of expenditures plus proportionate margin as per contract;

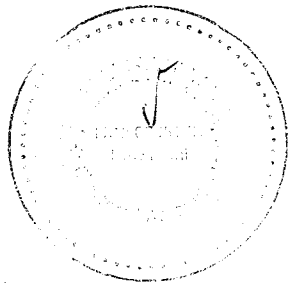
In Fixed Price Contracts – Revenue is recognised on the basis of stage of completion of the contract. The Group has assessed that the stage of completion is determined as the proportion of the total time expected to complete the performance obligation to that has lapsed at the end of the reporting period, which is an appropriate measure of progress towards complete satisfaction of these performance obligations under Ind AS 115.

Estimates of revenues, costs or extent of progress toward completion are revised if circumstances change. Any resulting increases or decreases in estimated revenues or costs are reflected in profit or loss in the period in which the circumstances that give rise to the revision become known by management.

(vi) Revenue from consulting services, in connection with development of Independent Transmission Projects (ITP) and Ultra Mega Power Projects (UMPP) taken up as per the directions from the Ministry of Power, Government of India, is recognized on completed contract method basis i.e. when the ITP /UMPP created for the project is transferred to a successful bidder evidenced by share purchase agreement. The expenses incurred on development of these projects which are not recovered as direct costs are recovered through billing manpower charges at agreed charge out rates decided by the management.

(vii) Income from Smart Metering services of PFCCL are recognised when bills for meter rent is raised to the clients and right to receive such income is established. Income from project development management agency charges (PDMA) during project implementation period is recognized over the period of contract.

(viii) The sale proceeds from Request for qualification (Rfq) documents for Independent Transmission Projects (ITPs) and Ultra Mega Power Project (UMPPs) are accounted for when received.



(ix) Income from short /medium term bidding of power and Coal Flexibility Scheme is recognised when letter of award (LOA) is issued to the successful bidder.

(x) Dividend income from investments including those measured at FVTPL, is recognized in Consolidated Statement of Profit and Loss under the head 'Dividend Income' when the Group's right to receive dividend is established and the amount of dividend can be measured reliably.

(xi) Rental income from investment property is recognised on a straight-line basis over the term of the lease.

(xii) Interest expense on financial liabilities subsequently measured at amortized cost is recognized using Effective Interest Rate (EIR) method.

(xiii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(xiv) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Consolidated Statement of Profit and Loss.

6.13 Foreign Currency Transactions and Translations

(i) Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction.

At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Consolidated Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the consolidated financial statements before April 1 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortized over the balance period of such long term monetary item.

(ii) Financial statements of foreign operations whose functional currency is different than Indian Rupees are translated into Indian Rupees as follows:

(a) assets and liabilities for each Balance Sheet presented are translated at the closing rate at the date of that Balance Sheet;
(b) income and expenses for each income statement are translated at average exchange rates; and
(c) all resulting exchange differences are recognised in other comprehensive income and accumulated in equity as foreign currency translation reserve for subsequent reclassification to profit or loss on disposal of such foreign operations.

6.14 Borrowing Costs

Borrowing costs consist of interest and other costs that the Group incurred in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition and/ or construction of a qualifying asset, till the time such a qualifying asset becomes ready for its intended use, are capitalized. A qualifying asset is one that necessarily takes a substantial period to get ready for its intended use.

All other borrowing costs are charged to the Consolidated Statement of Profit and Loss on an accrual basis as per the effective interest rate method.

6.15 Employee Benefits

In respect of PFC

(i) Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards pension is charged in the Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

T.V.A. & CO. * Chartered Accountants * New Delhi

(ii) Defined Benefit Plan

The Company's obligation towards provident fund, gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit, and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans are recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Statement of Profit and Loss in the period of a plan amendment.

In respect of group

(iii) Other long term employee benefits

The Group's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognized in the Consolidated Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Consolidated Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the loan on a prospective basis.

In respect of RECL

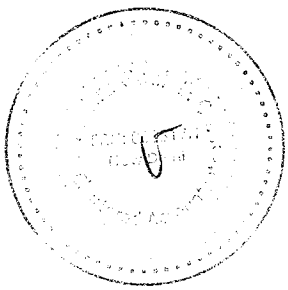
(i) Defined Contribution Plan

A defined contribution plan is a plan under which the Company pays fixed contributions in respect of the employees into a separate fund. The Company has no legal or constructive obligations to pay further contributions after its payment of the fixed contribution. The contributions made by the Company towards defined contribution plans are charged to the profit or loss in the period to which the contributions relate.

(ii) Defined benefit plan

The Company has an obligation towards gratuity, Post Retirement Medical Facility (PRMF), Provident Fund (PF) and Other Defined Retirement Benefit (ODRB) which are being considered as defined benefit plans covering eligible employees. Under the defined benefit plans, the amount that an employee will receive on retirement is defined by reference to the employee's length of service, final salary, and other defined parameters. The legal obligation for any benefits remains with the Company, even if plan assets for funding the defined benefit plan have been set aside. The Company's obligation towards defined benefit plans is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. The liability recognized in the statement of financial position for defined benefit plans is the present value of the Defined Benefit Obligation (DBO) at the reporting date less the fair value of plan assets. Management estimates the DBO annually with the assistance of independent actuaries.

Actuarial gains/losses resulting from re-measurements of the liability/asset are included in Other Comprehensive Income.



6.16 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

6.17 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Consolidated Statement of Profit and Loss, except when it relates to an item that is recognised in Consolidated Other Comprehensive Income (OCI) or directly in equity, in which case, tax is also recognised in Consolidated OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Consolidated Financial Statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

6.18 Earnings Per Share

Basic earnings per equity share are calculated by dividing the net profit or loss attributable to equity shareholders of the Group by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

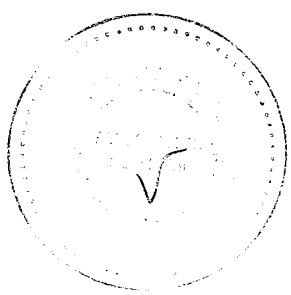
6.19 Expenditure on issue of shares

Expenditure on issue of shares is charged to the securities premium account.

6.20 Dividends and Other Payments to holders of Instruments classified as Equity

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the respective company in the Group.

Liability for the payments to the holders of instruments classified as equity are recognized in the period when such payments are authorized for payment by the respective company in the Group.



6.21 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize material accounting policies.
- The financial information in the Consolidated Financial Statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the Consolidated Financial Statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

7. Use of Estimates and Management Judgement

In preparation of the Consolidated Financial Statements, the Management is required to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses and the related disclosures. The estimates and underlying assumptions are based on historical experience & other relevant factors and are reviewed on an ongoing basis. Actual results may differ from these estimates.

Changes in accounting estimates, if any, are recognized prospectively in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if it affects both current and future periods.

7.1 Significant Management Judgements

In order to enhance understanding of the Consolidated Financial Statements, information about significant areas of critical judgments, apart from those involving estimation (Note no. 7.2), in applying accounting policies that have the most significant effect on the amounts recognised in the Consolidated Financial Statements, are as under:

(i) Deferred Tax Liability on Special Reserve

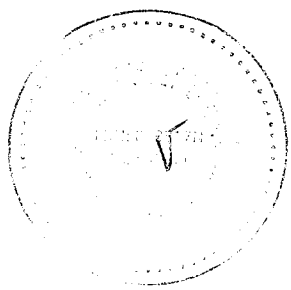
The Company and its subsidiary RECL have obtained resolution from their respective Board of Directors that there is no intention to make withdrawal from the Special Reserve created and maintained under section 36(1)(viii) of the Income Tax Act, 1961 and the same cannot be withdrawn. Accordingly, no deferred tax liability has been created on the said reserve.

(ii) Non recognition of income on Credit Impaired Loan Assets

As a matter of prudence, income on credit impaired loan assets is recognised as and when received or on accrual basis either on resolutions of stressed assets or when expected realization is higher than the loan amount outstanding.

(iii) Amortisation of transaction cost on Credit Impaired Loan Assets

Outstanding amount of unamortised transaction cost is credited to Consolidated Statement of Profit and Loss on classification of loan asset as credit impaired.



(iv) Classification of Investments

In order to classify an investment in a company as investment in subsidiary or joint venture (JV) or associate, judgement is required to assess the level of control depending upon the facts and circumstances of each case.

(a) Energy Efficiency Services Limited (EESL) was incorporated in 2009 as a Joint Venture (JV) of NTPC Ltd., Power Grid Corporation of India Ltd. (PGCIL), RECL and PFC. During the financial year 2022-23, amendments in the JV agreement were made vide Supplementary Agreement dated 01.09.2021, where by the substantive participative rights and privileges previously enjoyed by all the joint venture partners, through their right to affirmative vote on certain reserved matters stands withdrawn. Therefore, in absence of any joint control, EESL ceases to be a Joint Venture Company for the purpose of consolidation of financial statements.

The Company along with its subsidiary RECL is holding 21.49 % stake in equity share capital of Energy Efficiency Services Limited (EESL). However, in the absence of any practical ability to direct the relevant activities as per the requirements of Ind AS 28 'Investment in Associates and Joint Ventures', the Group does not have any significant influence, accordingly EESL has not been considered as an associate company for the purpose of consolidation of financial statements.

(b) Ultra-Mega Power Projects (UMPPs), RECL's transmission projects (SPV) and PFCCL's ITPs are managed as per the mandate from Government of India (GoI) and the Group does not have the practical ability to direct their relevant activities unilaterally. The Group therefore, considers its investment in respective UMPPs, ITPs and SPVs as associates having significant influence despite the respective Companies holding 100% of their paid- up equity share capital.

(c) By virtue of holding Board position or equity stake in borrower companies, the rights exercised by PFC in such companies are protective in nature. Thus, the borrower companies are not considered as associates.

(v) Low value leases

An assessment is required, if lessee opts not to apply the recognition and measurement requirements of Ind AS 116 'Leases' to leases where the underlying asset is of low value. For the purpose of determining low value, the Group has considered nature of assets and concept of materiality as defined in Ind AS 1 'Presentation of Financial Statements' and the conceptual framework of Ind AS which involve significant judgement.

(vi) Sundry Liabilities- Interest Capitalisation

Unrealised income on credit impaired loans, represented by Funded Interest Term Loan (FITL) / debt / equity instruments acquired under resolution, is transferred to a separate account titled 'Sundry Liabilities Account (Interest Capitalisation)' and is recognised in Consolidated Statement of Profit and Loss on repayment of FITL or sale / redemption of debt / equity instruments.

(vii) Evaluation of indicators for impairment loss allowance of financial assets

The evaluation of the applicability of indicators for computation of impairment loss allowance of assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the assets. The Group makes significant judgement in identifying the default, and significant increase in credit risk (SICR) as well as grouping of similar financial assets based on available information.

(viii) Deferred tax liability / deferred tax asset in respect of undistributed profits/losses of subsidiaries, branches, investments in associates and joint ventures

Judgement is required in accounting for deferred tax liability / deferred tax asset in respect of Group's investments in respect of undistributed profits/losses of subsidiaries, investments in associates and joint ventures. In respect of undistributed profits/losses of subsidiaries, investments in joint ventures, the Company is able to control the timing of the reversal of the temporary differences and the temporary differences will not be reversed in the foreseeable future. Accordingly, the Group does not recognise a deferred tax liability for all taxable temporary differences associated with investments in subsidiaries, and interests in joint ventures.

7.2 Assumptions and Key Sources of Estimation Uncertainty

Information about estimates and assumptions that have the significant effect on recognition and measurement of assets, liabilities, income and expenses is provided below:

(i) Defined Benefit Obligation (DBO)

The Group's estimate of the DBO is based on a number of underlying assumptions such as standard rates of inflation, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses as detailed at Note 50.2.

(ii) Impairment test of Financial Assets (Expected Credit Loss)

The measurement of impairment loss allowance for financial assets which includes loan, LoCs, LoUs and guarantees measured at amortised cost requires use of statistical models, expected future economic conditions, estimated cash flows and credit behaviour (e.g., inputs and weights used for credit risk scoring, likelihood of borrowers defaulting and resulting losses). The cash flows expected to be recovered from credit impaired loans are assessed based on the borrower's financial situation, current status of the project, bid-value, resolution plan amount, OTS amount as available.

As these estimates are based on various assumptions, actual results may vary. Refer Note 46.1 for further details.

(iii) Fair value measurement

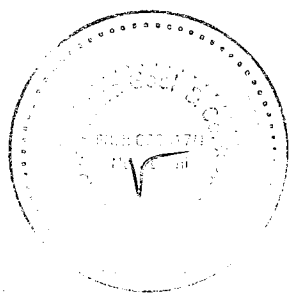
Fair value of financial instruments is required to be estimated for financial reporting purposes. The Group applies appropriate valuation techniques and inputs for fair value measurements. In estimating the fair value of an asset or a liability, the Group uses quoted prices and market-observable data to the extent it is available. In case of non-availability of the same, unobservable inputs are used for calculation of fair value of the assets/ liabilities. The information about the valuation techniques, inputs used in determination of fair value of various assets & liabilities and other details are disclosed a t Note 48.

(iv) Income Taxes

Estimates are involved in determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset. Refer Note 43 and 16 for details.

(v) Useful life of Property, Plant & Equipment (PPE) and Intangible Assets

The Group reviews its estimate of the useful lives of depreciable/amortisable assets at the end of each financial year, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets. Refer Note 18 for details on useful lives and carrying values of PPE and Intangible assets.



8 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Balances with Banks (of the nature of cash and cash equivalents)		
(i)	- In Current Accounts	73.62	89.43
(ii)	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	245.58	249.89
(iii)	- Cheques, Drafts on hand including Postage & Imprest	0.02	0.02
	Total Cash and Cash Equivalents	**319.22**	**339.34**

9 Bank Balance other than Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	**Earmarked Balances with Banks for:**		
	- Bank Deposit (Callable) /Demand Deposits- On Lien *	6,521.64	-
	- Unclaimed Dividend	1,085.21	1,198.20
	- Unclaimed Bonds / Interest on Bonds etc.	79.39	72.78
	- Amount received under GoI scheme	60.13	69.55
	- Deposits in compliance of Court	0.72	0.67
	- Current Accounts with Banks - Unspent CSR Purposes	185.14	121.79
	- Bank deposits- Security for FCNR(B) loans	28.32	-
(ii)	Balance with Bank not available for use pending allotment of securities	595.88	1,245.41
(iii)	Bank Deposit (Callable) /Demand Deposits- More than 3 months	709.30	340.82
	Total Bank Balance other than Cash and Cash Equivalents	**9,265.73**	**3,049.22**

* The Group has availed Loan against these Term Deposits (LAD) and is presented in Note 23.2

10 Derivative Financial Instruments

The Company and its Subsidiary REC Ltd., enters into derivatives for hedging Currency and Interest Rate risk. Derivatives held for risk management purposes include hedges that are either designated as effective hedges under the hedge accounting requirements or hedges that are economic hedges. The table below shows the fair values of derivative financial instruments recorded as assets or liabilities together with their notional amounts.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional amounts	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives:**						
	- Spot and Forwards	-	-	-	-	-	-
	- Currency Swaps	19,512.22	271.48	25.75	14,345.76	362.21	166.60
	- Options	2,68,053.05	22,277.09	2,027.02	1,86,505.71	14,986.70	632.54
	Total Currency Derivatives (i)	**2,87,565.27**	**22,548.57**	**2,052.77**	**2,00,851.47**	**15,348.91**	**799.14**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	1,73,087.47	1,530.91	390.46	87,783.82	1,595.14	314.29
	Total Interest Rate Derivatives (ii)	**1,73,087.47**	**1,530.91**	**390.46**	**87,783.82**	**1,595.14**	**314.29**
	Total Derivative Financial Instruments [(i) + (ii)]	**4,60,652.74**	**24,079.48**	**2,443.23**	**2,88,635.29**	**16,944.05**	**1,113.43**

Part - II: Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional amounts	Fair value Assets	Fair value Liabilities
(i)	**Fair Value Hedging**						
	-Forward Rate Agreements and Interest Rate Swaps	44,032.60	458.49	76.48	15,950.70	-	297.73
	Total Fair Value Hedging (i)	**44,032.60**	**458.49**	**76.48**	**15,950.70**	-	**297.73**
(ii)	**Cash Flow Hedging:**						
	- Currency Derivatives	2,87,565.27	22,548.56	2,052.77	2,00,851.47	15,348.91	799.14
	- Interest Rate Derivatives	1,21,404.87	678.01	313.98	61,983.52	1,102.05	16.56
	Total Cash Flow Hedging (ii)	**4,08,970.14**	**23,226.57**	**2,366.75**	**2,62,834.99**	**16,450.96**	**815.70**
(iii)	Undesignated Derivatives	7,650.00	394.42	-	9,849.60	493.09	-
	Total Undesignated Derivatives (iii)	**7,650.00**	**394.42**	-	**9,849.60**	**493.09**	-
	Total Derivative Financial Instruments [(i) + (ii) + (iii)]	**4,60,652.74**	**24,079.48**	**2,443.23**	**2,88,635.29**	**16,944.05**	**1,113.43**

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10.1 Details of Forward Rate Agreements / Interest Rate Swaps:

Sr.No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Notional principal of swap agreements	1,73,087.47	87,783.82
(ii)	Losses which would be incurred if counterparties failed to fulfil their obligations under the agreements	1,530.91	1,595.14
(iii)	Collateral required upon entering into swaps	-	-
(iv)	Concentration of credit risk arising from swaps	Refer note (a) below	
(v)	Fair value of swap book (obtained from counterparty banks)	1,140.45	1,280.85

[(a)] The Group has entered into swap agreements with Category-I Authorized Dealer Banks only, in accordance with the RBI guidelines

10.2 The Group does not hold any exchange traded Interest Rate (IR) derivatives as at 31.03.2025 (as at 31.03.2024 Nil).

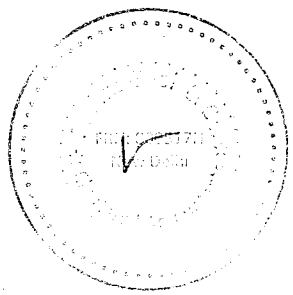
10.3 Quantitative Disclosures on Risk Exposure in Derivatives:

(₹ in crore)

Sr.No.	Particulars	As at 31.03.2025		As at 31.03.2024	
		Currency Derivatives	Interest Rate Derivatives*	Currency Derivatives	Interest Rate Derivatives*
(i)	Derivatives (Notional Principal Amount)				
	For hedging	2,87,565.27	1,73,087.47	2,00,851.47	87,783.82
(ii)	Marked to Market Positions (MTM)				
	(a) Asset (+MTM)	22,548.57	1,530.91	15,348.91	1595.14
	(b) Liability (-MTM)	2,052.77	390.46	799.14	314.29
(iii)	Credit Exposure	28,004.46	2,664.81	19,125.38	1319.04
(iv)	Unhedged Foreign Currency Exposures	4,981.41	10,551.58	9,763.27	13,158.21

* Interest rate derivatives include derivatives on rupee liabilities and also those held as strategy of cost reduction.

10.4 Refer Note 46.3 and 46.4 for Foreign Currency Risk Management and Interest Rate Risk Management respectively and Note 47 for disclosures related to hedge accounting.



11 Receivables

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Trade Receivables**		
(i)	- Considered good - Secured (Gross)	-	-
(ii)	- Considered good - Unsecured (Gross)	216.13	147.79
(iii)	Less: Impairment loss allowance	(1.89)	(8.83)
(iv)	- Having Significant Increase in Credit Risk (Gross)	70.07	58.90
(v)	Less: Impairment loss allowance	(20.65)	(16.58)
(vi)	- Credit Impaired (Gross)	89.10	85.49
(vii)	Less: Impairment loss allowance on Credit Impaired	(78.70)	(74.90)
	Sub Total (A)	**274.06**	**191.87**
(B)	**Other receivables**		
(i)	- Considered good - Unsecured (Gross)	2.26	3.70
(ii)	Less: Impairment loss allowance	(0.27)	(0.92)
	Sub Total (B)	**1.99**	**2.78**
	Total Receivables (A+B)	**276.05**	**194.65**

11.1 For details of impairment loss allowance on Trade Receivables Refer Note 46.1.13

11.2 Movement of Impairment on Trade Receivables

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening Balance	101.23	169.31
(ii)	Add: Creation during the year	2.12	3.64
(iii)	Less: Reversal during the year	(1.84)	(71.72)
	Closing Balance	**101.51**	**101.23**

11.3 Trade Receivables ageing schedule

(₹ in Crore)

	Particulars	As at 31st March 2025						
		Not due	Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**- Undisputed Trade receivables**							
	- Considered good	57.25	87.54	60.61	-	-	10.73	216.13
	- Having significant increase in credit risk	-	-	-	27.52	42.55	0.00	70.07
	- Credit impaired	-	-	-	5.45	2.21	81.44	89.10
	Sub- total (i)	**57.25**	**87.54**	**60.61**	**32.97**	**44.76**	**92.17**	**375.30**
(ii)	**- Disputed Trade receivables**							
	- Considered good	-	-	-	-	-	-	-
	- Having significant increase in credit risk	-	-	-	-	-	-	-
	- Credit impaired	-	-	-	-	-	-	-
	Sub- total (ii)	-	-	-	-	-	-	-
	Total (i+ii)	**57.25**	**87.54**	**60.61**	**32.97**	**44.76**	**92.17**	**375.30**

(₹ in Crore)

	Particulars	As at 31st March 2024						
		Not due	Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**- Undisputed Trade receivables**							
	- Considered good	55.48	43.81	35.02	-	0.45	13.02	147.78
	- Having significant increase in credit risk	-	-	-	50.10	8.80	-	58.90
	- Credit impaired	-	-	-	10.78	0.12	74.60	85.50
	Sub- total (i)	**55.48**	**43.81**	**35.02**	**60.88**	**9.37**	**87.62**	**292.18**
(ii)	**- Disputed Trade receivables**							
	- Considered good	-	-	-	-	-	-	-
	- Having significant increase in credit risk	-	-	-	-	-	-	-
	- Credit impaired	-	-	-	-	-	-	-
	Sub- total (ii)	-	-	-	-	-	-	-
	Total (i+ii)	**55.48**	**43.81**	**35.02**	**60.88**	**9.37**	**87.62**	**292.18**

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12 Loans

The Company and its Subsidiary REC Ltd., have categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Loans to Borrowers***		
(i)	Term Loans	10,02,363.11	9,05,954.13
(ii)	Buyer's Line of Credit	1,719.69	1,896.63
(iii)	Working Capital Loans	1,05,376.47	82,436.29
(iv)	Others- Deferred Payment Guarantee	536.62	536.62
(v)	**Principal Outstanding (i to iv)**	**11,09,995.89**	**9,90,823.67**
(vi)	Interest accrued but not due on Loans	6,283.60	6,471.87
(vii)	Interest accrued & due on Loans	1,589.17	513.77
(viii)	Unamortised Fee on Loans	(808.48)	(495.01)
	Gross Carrying Amount (v to viii)	**11,17,060.18**	**9,97,314.30**
	Less: Impairment loss allowance	(25,161.78)	(28,203.15)
	Net Carrying Amount	**10,91,898.40**	**9,69,111.15**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	4,84,475.46	4,58,392.93
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	4,47,070.59	4,13,621.15
(iv)	Unsecured	1,85,514.13	1,25,300.22
	Gross Security-wise classification	**11,17,060.18**	**9,97,314.30**
	Less: Impairment loss allowance	(25,161.78)	(28,203.15)
	Net Security-wise classification	**10,91,898.40**	**9,69,111.15**
(C) I	**Loans in India**		
(i)	Public Sector	9,21,829.59	8,50,373.97
(ii)	Private Sector	1,95,230.58	1,46,940.33
	Gross Carrying Amount of Loans in India	**11,17,060.18**	**9,97,314.30**
	Less: Impairment loss allowance	(25,161.78)	(28,203.15)
	Net Carrying Amount of Loans in India	**10,91,898.40**	**9,69,111.15**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**10,91,898.40**	**9,69,111.15**

*For details of Loans pledged as security refer Note 22.11 to 22.19 and 23.12.

12.1 Movement of Impairment loss allowance on Loans

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening balance	28,203.15	30,288.42
(ii)	Creation during the year	3,527.81	(819.54)
(iii)	Reversal during the year	(6,569.18)	(1,265.73)
	Closing balance	**25,161.78**	**28,203.15**

12.1 Balance Confirmation from Borrowers

During the year, the Company has sent letters to borrowers seeking confirmation of balances as at 31.03.2025 except where loans have been recalled or pending before court/NCLT.

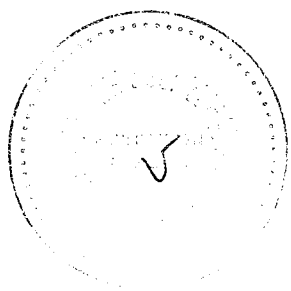
Confirmation for 99.34% of the said balances have been received. Out of the remaining loans amounting Rs. 2,835.96 crore for which balance confirmation have not been received, 60.30% loans are secured by way Charge on Assets and 39.70% are unsecured loans.

In respect of RECL, loan balance confirmations for 95% of total loan assets as at 31.03.2025 have been received from the borrowers. Out of the remaining 5% loan assets amounting to ₹ 25,621 crore for which balance confirmations have not been received, 50% loans are secured by way of hypothecation of assets, 28% by way of Government Guarantee/ Loans to Government and 22% are unsecured loans.

12.2 The details of resolution plans implemented during the year by PFC and subsidiary RECL:

(₹ in crore)

S. No.	Name of Borrower	Details of Resolution Plan	Principal O/s prior to date of Resolution	Impairment allowance provided till date of Resolution	Amount written off including impairment on investments	Instruments received by the Group under Resolution Plan*
FY 2024-25						
1	Lanco Amarkantak Power Limited	Resolution with change in ownership through NCLT	4,589.90	3,204.45	2,971.54	Loan stands settled as at 31.03.2025.
2	KSK Mahanadi Power Company Limited	Resolution with change in ownership through NCLT	5,895.97	3,175.88	-	Resolution proceeds/equity shares of the borrower Company received resulting in realisation of full loan principal and interest income of ₹ 2,166.88 crore. Loan stands settled as at 31.03.2025.
3	Vyshaka Solar Energy Systems Private Limited	Restructuring with existing promoter outside NCLT	8.86	4.57	-	Sustainable debt amounting to ₹ 9.41 crore is continuing in the books of the PFC as on 31.03.2025.
4	Om Shakti Renergies Ltd	Liquidated through NCLT	3.82	3.82	3.82	Dissolution order dated 18.09.2024 received from NCLT. Based on Board approval principal outstanding of ₹ 3.82 crore has been written off. Loan stand settled at 31.03.2025.
5	Lynx India Limited	One Time Settlement	1.96	1.96	0.94	
6	Nagai Power Private Limited	Resolution Plan Approved under IBC proceeding	560.99	398.79	371.50	
7	Corporate Power Limited	Resolution agreement (through Debt assigned to ARC)	797.00	797.00	734.00	
Total			**11,858.50**	**7,586.47**	**4,081.80**	

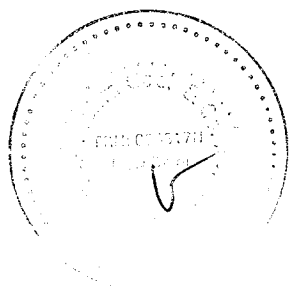


FY 2023-24						
1	Mytrah Vayu Tungbhadra Private Limited	Restructuring with change in ownership outside NCLT	650.51	422.68	29.25	Sustainable loan amounting to ₹ 581.80 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received.
2	Dans Energy Private Limited	Restructuring without change in ownership outside NCLT	779.87	167.99	-	Sustainable debt amounting to ₹ 879.91 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received.
3	Meenakshi Energy Private Limited	Resolution Plan Approved under IBC proceeding	710.84	488.42	499.61	Loan stands settled as on 31.03.2024
4	Classic Global Limited	One Time Settlement	2.91	2.91	0.41	Loan stands settled as on 31.03.2024
Total			**2,144.13**	**1,082.00**	**529.27**	

* For more details of instruments received under resolution plan refer Note 13A.

12.3 The Companies in the Group has not advanced or loaned or invested any funds which are material either individually or in the aggregate (either from borrowed funds or share premium or any other sources or kind of funds) to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

12.4 For details of credit risk exposure and management by the Group refer Note 46.1.



13A Investments (Other than accounted for using equity method)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	4,257.56	-	-	-	-	4,257.56
(ii)	Debt securities	3,972.93	-	968.18	968.18	-	4,941.11
(iii)	Equity Instruments	-	3,276.16	320.81	3,596.97	-	3,596.97
(iv)	Preference Shares	101.67	-	-	-	-	101.67
	Total Investments (Other than accounted for using equity method)	**8,332.16**	**3,276.16**	**1,288.99**	**4,565.15**	-	**12,897.31**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	8,332.16	3,276.16	1,288.99	4,565.15	-	12,897.31
	Gross Geography wise investment	**8,332.16**	**3,276.16**	**1,288.99**	**4,565.15**	-	**12,897.31**
	Less: Impairment loss allowance	(104.93)	-	-	-	-	**(104.93)**
	Net Geography wise investment	**8,227.23**	**3,276.16**	**1,288.99**	**4,565.15**	-	**12,792.38**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	3,522.69	-	-	-	-	3,522.69
(ii)	Debt securities	2,587.98	-	1,111.80	1,111.80	-	3,699.78
(iii)	Equity Instruments	-	3,463.91	270.35	3,734.26	-	3,734.26
(iv)	Preference Shares	115.96	-	-	-	-	115.96
	Total Investments (Other than accounted for using equity method)	**6,226.63**	**3,463.91**	**1,382.15**	**4,846.06**	-	**11,072.69**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	6,226.63	3,463.91	1,382.15	4,846.06	-	11,072.69
	Gross Geography wise investment	**6,226.63**	**3,463.91**	**1,382.15**	**4,846.06**	-	**11,072.69**
	Less: Impairment loss allowance	(101.67)	-	-	-	-	**(101.67)**
	Net Geography wise investment	**6,124.96**	**3,463.91**	**1,382.15**	**4,846.06**	-	**10,971.02**

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

Details of Investments

(₹ in crore)

Sr. No.	Particulars	Measured at	As at 31.03.2025			As at 31.03.2024		
			Number	Face Value (₹)	Amount	Number	Face Value (₹)	Amount
(i)	**Government Securities - Quoted**	Amortised Cost	40,82,97,700	100	4,257.56	33,81,35,700	100	3,522.69
(ii)	**Debt securities**							
	- Bonds from State Power Corporation- Quoted	Amortised Cost	82,954	1,00,000 & 10,00,000	1,531.86	63,477	10,00,000	1,408.82
	Debentures							
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	FVTPL	-	-	-	21,35,86,239	10	114.64
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	FVTPL	-	-	-	9,17,35,945	10	49.22
	- Essar Power Transmission Company Ltd. - Series C - OCD	FVTPL	-	-	-	2,55,14,666	10	0.00
	- RKM Powergen Pvt. Ltd. - Series A - OCD	FVTPL	63,31,99,420	100	0.00	63,31,99,420	100	0.00
	- RKM Powergen Pvt. Ltd. - Series B - OCD	FVTPL	1,97,74,516	100	0.00	1,97,74,516	100	0.00
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	FVTPL	3,37,46,560	100	0.00	3,37,46,560	100	0.00
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	FVTPL	29,25,000	100	0.00	29,25,000	100	0.00
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	FVTPL	1,86,24,000	100	0.00	1,86,24,000	100	0.00
	- DANS Energy Pvt. Ltd- OCD	FVTPL	4,51,17,000	100	0.00	4,51,17,000	100	0.00
	- 7.99% Perpetual bonds of Canara Bank	FVTPL	200	1,00,00,000	207.78	200	1,00,00,000	208.49
	- 9.50% Perpetual Bonds of UCO Bank	FVTPL	228	1,00,00,000	239.55	228	1,00,00,000	228.80
	- 8.55% Perpetual Bonds of PNB	FVTPL	500	1,00,00,000	520.85	500	1,00,00,000	510.65
	- Jhabua Power Limited - NCD	Amortised Cost	1,43,81,293	100	141.67	1,56,58,031	100	156.58
	- 0% Non- Convertible Debentures (NCDs) of Meenakshi Energy Limited	Amortised Cost	2,50,95,356	100	189.65	2,50,95,356	100	169.01
	-10% NCD - GMR Goa International Airport Ltd (GGIAL)	Amortised Cost	49,488	1,00,000	493.56	49,488	1,00,000	493.20
	-7.39% Tax Free 15 years Secured Redeemable Non Convertible Bonds of HUDCO	Amortised Cost	86,798	1,000	8.81	86,798	1,000	8.82
	- 7.35% Tax Free Bonds of National Highway Authority of India Ltd. (NHAI)	Amortised Cost	42,855	1,000	4.60	42,855	1,000	4.60
	- 7.39% Tax Free of National Highway Authority of India Ltd. (NHAI)	Amortised Cost	35,463	1,000	3.68	35,463	1,000	3.68
	- 7.49% Tax Free Bonds of Indian Renewable Energy Development Agency (IREDA)	Amortised Cost	61,308	1,000	6.22	61,308	1,000	6.21
	- 7.35% Tax Free Bonds of Indian Railway Finance Corporation (IRFC)	Amortised Cost	22,338	1,000	2.31	22,338	1,000	2.31
	- 7.35% Tax Free Bonds of National Bank for Agriculture and Rural Development (NABARD)	Amortised Cost	14,028	1,000	1.41	14,028	1,000	1.40
	- 8.76% Tax Free Bonds of Housing and Urban Development Corporation (HUDCO)	Amortised Cost	50,000	1,000	5.09	50,000	1,000	5.09
	-8% Bonds of Mahanagar Telephone Nigam Limited (MTNL) 2032	Amortised Cost	1,000	10,00,000	102.97	1,000	10,00,000	102.98
	-7.05% Bonds of Mahanagar Telephone Nigam Limited	Amortised Cost	850	10,00,000	88.04	850	10,00,000	88.09
	-6.65% Bonds of Food Corporation of India	Amortised Cost	200	10,00,000	20.60	200	10,00,000	20.61
	-7.19% Bonds of THDC India Limited	Amortised Cost	250	10,00,000	26.27	250	10,00,000	26.30
	-8.69% Bonds of Damodar Valley Corporation	Amortised Cost	200	10,00,000	20.74	200	10,00,000	21.06
	-7.30% Bonds of Power Grid Corporation of India Limited	Amortised Cost	200	10,00,000	21.73	200	10,00,000	21.98
	-5.78% Bonds of Chennai Petroleum Corporation Limited	Amortised Cost	150	10,00,000	15.61	150	10,00,000	15.62
	-6.11% Bonds of Bharat Petroleum Corporation Limited	Amortised Cost	100	10,00,000	10.45	100	10,00,000	10.47
	-7.30% Bonds of NMDC Steel Limited	Amortised Cost	200	10,00,000	20.90	200	10,00,000	21.15
	-9.50% Delhi International Airport Limited (DIAL)	Amortised Cost	1,25,650	1,00,000	1,256.75	-	-	-

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(iii)	**Equity Instruments**							
	- PTC India Limited - Quoted	Designated - FVTOCI	1,20,00,000	10	196.33	1,20,00,000	10	223.14
	- Coal India Limited - Quoted	Designated - FVTOCI	1,39,64,530	10	556.07	1,39,64,530	10	606.20
	- NHPC Limited - Quoted	Designated - FVTOCI	11,31,49,030	10	930.09	12,81,48,747	10	1,149.49
	- Power Exchange India Limited - Unquoted *	Designated - FVTOCI	32,20,000	10	5.06	32,20,000	10	4.78
	- Suzlon Energy Limited - Quoted	Designated - FVTOCI	13,31,04,997	2	754.17	13,31,04,997	2	537.74
	- Energy Efficiency Services Limited - Unquoted	Designated - FVTOCI	46,36,00,000	10	221.57	46,36,00,000	10	317.56
	- Jhabua Power Limited - Unquoted **	Designated - FVTOCI	9,69,30,666	10	590.12	9,69,30,666	10	617.76
	- Ind Barath Energy Utkal Limited - Unquoted	Designated - FVTOCI	366	10	22.75	366	10	7.24
	- Universal Commodity Exchange Ltd.- Unquoted	Designated - FVTOCI	1,60,00,000	10	-	1,60,00,000	10	-
	- KSK Mahanadi Power Company Limited- Unquoted **	Designated - FVTOCI	2,665	10	0.00	-	-	-
	- RattanIndia Power Limited - Quoted	FVTPL	32,76,95,820	10	320.81	32,76,95,820	10	270.35
	- RKM PowerGen Pvt. Ltd - Unquoted	FVTPL	58,57,06,587	10	0.00	58,57,06,587	10	-
(iv)	**Preference Shares - Unquoted**							
	- Adani Power Limited - RPS ***	Amortised Cost	-	-	-	59,82,371	100	14.29
	- RattanIndia Power Limited - RPS	Amortised Cost	10,16,70,764	10	101.67	10,16,70,764	10	101.67
	- RattanIndia Power Limited - OCCRPS	FVTPL	15,32,97,013	10	-	15,32,97,013	10	-
	Total Investments				**12,897.31**			**11,072.69**
	Less: Impairment Loss Allowance				(104.93)			(101.67)
	Net Investments				**12,792.38**			**10,971.02**

RPS - Redeemable Preference Shares, OCCRPS - Optionally Convertible Cumulative Redeemable Preference Shares, - Optionally Convertible Debenture, NCD - Non-Convertible Debentures

* Investment held in physical form

** Equity shares held by the lender's trustee on behalf of Companies in the Group

*** Formerly Raipur Energen Ltd (REL), a wholly owned subsidiary, merged with its Holding Company i.e. Adani Power Limited.

13B Investments accounted for using equity method

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	**Associates (Refer note 13.2)**		
	- Ultramega Power Projects / Independent Transmission Projects		
	[5,90,000 equity shares of ₹ 10 each; previous year 5,50,000 equity shares of ₹ 10 each]	0.10	0.33
	Sub Total	**0.10**	**0.33**
	Less: Impairment loss allowance	-	-
	Total Investments accounted for using equity method	**0.10**	**0.33**

13.1 Movement of impairment loss allowance on investments

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Opening Balance	101.67	101.67
Add: Impairment loss allowance recognized during the year	3.26	-
Less: Reversal of excess impairment loss allowance during the year	-	-
Closing Balance	**104.93**	**101.67**

13.2 Carrying Value of Investment in Associates accounted for using equity method:

These associates are companies incorporated as SPVs under mandate from GoI for development of Ultra Mega Power Projects (UMPPs) (Sr. no.(i)-(xi) below) with the intention to hand over the same to successful bidders on completion of the bidding process and Special Purpose Vehicle in respect of Independent Transmission Project(ITPs) (Sr.no.(xii) below) incorporated by PFCCL, being the bid process coordinator for transmission schemes.

(₹ in crore)

Sr.No.	Name of investee company	Proportion of ownership interest as at	
		31.03.2025	31.03.2024
(i)	Orissa Integrated Power Limited	-	-
(ii)	Coastal Tamil Nadu Power Limited	0.08	0.08
(iii)	Sakhigopal Integrated Power Company Limited	-	0.05
(iv)	Ghogarpalli Integrated Power Company Limited	-	0.05
(v)	Deoghar Mega Power Limited	-	0.05
(vi)	Cheyyur Infra Limited	-	-
(vii)	Odisha Infrapower Limited	-	-
(viii)	Deoghar Infra Limited	-	-
(ix)	Bihar Infrapower Limited	-	-
(x)	Bihar Mega Power Limited	-	0.05
(xi)	Jharkhand Infrapower Limited	-	0.05
(xii)	Chhatarpur Transmission Limited	0.0054	-
(xiii)	Bhuj II Transmission Limited	0.0054	-
(xiv)	Bhuj ICT Transmission Limited	0.0054	-
(xv)	Bhadla and Bikaner Complex Transmisssion Limited	0.0054	-
	Total Carrying Value	**0.10**	**0.33**

13.3 At initial recognition, companies in the Group made an irrevocable election to present subsequent changes in the fair value of certain equity instruments in other comprehensive income. The Group's main operation is to extend financial assistance to power, logistics and infrastructure sector. Thus, in order to insulate the Consolidated Statement of Profit and Loss from price fluctuations of these instruments, the Management of the respective companies believes that FVTOCI classification provides a more meaningful presentation, rather than classifying them at FVTPL.

Details of FVTOCI instruments derecognised during the year:

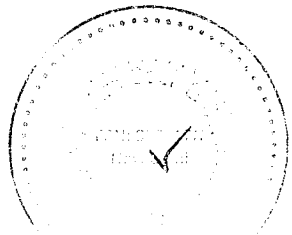
(₹ in crore)

Details of investment	No. of shares/units derecognised	Fair Value as on date of de-recognition	Cumulative gain/ (loss) on de-recognition
FY 2024-25 [(1)]			
NHPC Limited	1,49,99,717	161.01	114.38
HUDCO Limited	-	-	-
Total			**114.38**
FY 2023-24 [(1)]			
NHPC Limited	4,35,27,003	307.70	212.90
HUDCO Limited	3,47,429	6.45	4.37
Total			**217.27**

[(1)] These equity shares were sold in tranches during the year considering the market scenario. The fair value and gain has been computed based on the price as on the respective date of de-recognition and has been presented above on aggregate basis.

Subsequent to de-recognition of such investments, the Group has transferred the cumulative gain/(loss) on such shares within Equity (from Reserve for Equity instruments through OCI to Retained Earnings) during the year. Refer Consolidated Statement of Changes in Equity for further details.

13.4 Refer Note 48 for details of fair valuation of investments.



14 Other Financial Assets

The Group has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Recoverable on account of Government of India Serviced Bonds	29,356.50	29,358.12
(ii)	Security Deposits	9.05	5.89
(iii)	Advances to Associates	211.17	216.37
(iv)	Advances to Employees	218.56	197.22
(v)	Others	447.77	166.32
	Less: Impairment loss allowance on Others	(178.80)	(61.39)
	Total Other Financial Assets	**30,064.25**	**29,882.53**

14.1 Detail of Advances to KMPs (Included in Note 14 (iv) above):

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Advances to KMPs (including interest accrued)	1.30	1.56
(ii)	Advances to KMPs (including interest accrued) as a % of Employee Advances	0.59%	0.79%

14.2 Movement of Impairment on Other Financial Assets

(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening balance	61.39	64.16
(ii)	Add : Creation during the year	141.08	13.48
(iii)	Less : Reversal during year	(23.67)	(16.25)
	Closing balance	**178.80**	**61.39**

15 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Advance income tax and TDS net of Provision	538.47	462.66
(ii)	Tax Deposited on income tax demands under contest	99.61	99.67
(iii)	Income tax refundable for previous year	4.30	-
	Total Current Tax Assets (Net)	**642.38**	**562.33**
(i)	Provision for income tax net of Advance Tax	50.92	82.57
(ii)	Provision for income tax for demand under contest	0.25	0.25
	Total Current Tax Liabilities (Net)	**51.17**	**82.82**

16 Movement in Deferred Tax balances:

FY 2024-25

(₹ in crore)

Description	Net balance as at 01.04.2024	Recognised in Profit and Loss	Recognised in OCI	Net balance as at 31.03.2025
(A) Deferred Tax Asset				
(i) Provision for expenses deductible on payment basis under Income Tax Act	43.51	10.46	1.24	55.21
(ii) Unamortised income on loans to borrowers	75.00	78.07	-	153.07
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	6,541.61	(558.37)	-	5,983.24
(iv) Depreciation and amortisation	(31.48)	(40.07)	-	(71.55)
(v) Fair value of derivatives (Net)	257.42	46.19	583.36	886.97
(vi) Others	(171.57)	(37.25)	(38.27)	(247.09)
(B) (Deferred Tax Liabilities)				
(i) Unamortised Exchange Loss (Net)	(289.19)	19.09	-	(270.10)
(ii) Unamortised expenditure on loan liabilities	(314.18)	(50.92)	-	(365.10)
(iii) Fair valuation of Debt securities	(55.67)	53.46	-	(2.21)
(iv) Others	0.50	27.83	-	28.33
Net Deferred Tax Assets / (liabilities)	**6,055.95**	**(451.51)**	**546.33**	**6,150.77**

FY 2023-24

(₹ in crore)

Description	Net balance as at 01.04.2023	Recognised in Profit and Loss	Recognised in OCI	Net balance as at 31.03.2024
(A) Deferred Tax Asset				
(i) Provision for expenses deductible on payment basis under Income Tax Act	59.51	(12.99)	(3.01)	43.51
(ii) Unamortised income on loans to borrowers	18.67	56.33	-	75.00
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	7,293.88	(752.27)	-	6,541.61
(iv) Depreciation and amortisation	(25.24)	(6.23)	-	(31.48)
(v) Fair value of derivatives (Net)	616.08	(36.29)	(322.37)	257.42
(vi) Others	49.59	(31.06)	(190.10)	(171.57)
(B) (Deferred Tax Liabilities)				
(i) Unamortised Exchange Loss (Net)	(336.56)	47.37	-	(289.19)
(ii) Unamortised expenditure on loan liabilities	(271.21)	(42.97)	-	(314.18)
(iii) Fair valuation of Debt securities	(65.19)	9.51	-	(55.67)
(iv) Others	0.50	-	-	0.50
Net Deferred Tax Assets / (liabilities)	**7,340.03**	**(768.61)**	**(515.48)**	**6,055.95**

17 Investment property*

(₹ in crore)

Particulars	Opening balance	Additions / transfer during the year	Sales/ adjustment during the year	Closing balance
As at 31-03-2025				
Gross Carrying Value	-	2.46	-	2.46
Accumulated depreciation/ amortisation	-	1.45	-	1.45
Net Carrying Value	-	**1.01**	-	**1.01**
As at 31-03-2024				
Gross Carrying Value	-	-	-	-
Accumulated depreciation/ amortisation	-	-	-	-
Net Carrying Value	-	-	-	-

*pertains to PFC's subsidiary REC Ltd.

17.1 REC Ltd. investment properties consist of buildings situated in Delhi and Gurugram, India. The rental income from these investment properties is ₹ 14.97 crores (previous year NIL) during the year. There were no direct operating expenses arising from the investment property.

17.2 REC Ltd. has no restrictions on the realisability of its investment properties and has no contractual obligation to purchase, construct or develop investment properties or for repair, maintenance and enhancement.

17.3 Fair value of investment property:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Carrying Value	1.01	-
Fair Value	163.00	-

These valuations are based on valuations performed by an independent valuer. The Company obtains independent valuations for its investment properties at least annually. The fair values of investment property is determined by an independent registered valuer on the basis of Income Approach. All resulting fair value estimates for investment property are included in Level 2.

18 Property, Plant and Equipment, Capital Work-in-Progress (CWIP), Intangible assets under development and Intangible assets

FY 2024-25

(₹ in crore)

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and	Vehicles	Leasehold Improvement	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2024	**113.77**	**481.82**	**83.23**	**67.39**	**65.16**	**88.32**	**0.85**	**1.66**	**902.20**	**28.06**	**11.20**	**25.08**
Additions	-	-	-	18.80	31.49	7.97	0.25	-	**58.51**	49.43	0.78	6.99
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	3.02	-	-
Disposals / Adjustments	-	(2.46)	-	(14.26)	(19.42)	(9.78)	(0.46)	-	**(46.38)**	(4.30)	-	-
Gross Carrying Amount as on 31.03.2025 (A)	**113.77**	**479.36**	**83.23**	**71.93**	**77.23**	**86.51**	**0.64**	**1.66**	**914.33**	**76.21**	**11.98**	**32.07**
Accumulated Depreciation / Amortisation as on 01.04.2024	-	**42.51**	**16.27**	**47.81**	**36.91**	**32.81**	**0.52**	**1.66**	**178.49**	-	-	**24.54**
Charge for the year	-	7.32	8.93	10.62	16.45	8.52	0.05	-	**51.89**	-	-	0.46
Assets disposed /written off from books	-	(0.65)	-	(10.81)	(13.81)	(5.85)	(0.39)	-	**(31.51)**	-	-	-
Accumulated Depreciation / Amortisation as on 31.03.2025 (B)	-	**49.18**	**25.20**	**47.62**	**39.55**	**35.48**	**0.18**	**1.66**	**198.87**	-	-	**25.00**
Net Carrying Amount as on 31.03.2025 (A-B)	**113.77**	**430.18**	**58.03**	**24.31**	**37.68**	**51.03**	**0.46**	-	**715.46**	**76.21**	**11.98**	**7.07**

FY 2023-24

(₹ in crore)

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Other Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and	Vehicles	Leasehold Improvement	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2023	**113.77**	**481.82**	**79.30**	**60.25**	**60.22**	**88.41**	**0.68**	**1.66**	**886.11**	**10.66**	**11.20**	**25.09**
Additions	-	-	3.93	15.25	19.17	6.41	0.18	-	44.94	20.41	-	-
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	(3.01)	-	-
Disposals / Adjustments	-	-	-	(8.11)	(14.23)	(6.50)	(0.01)	-	(28.85)	-	-	(0.01)
Gross Carrying Amount as on 31.03.2024 (A)	**113.77**	**481.82**	**83.23**	**67.39**	**65.16**	**88.32**	**0.85**	**1.66**	**902.20**	**28.06**	**11.20**	**25.08**
Accumulated Depreciation / Amortisation as on 01.04.2023	-	**34.78**	**7.39**	**42.91**	**33.50**	**27.75**	**0.46**	**1.66**	**148.45**	-	-	**23.42**
Charge for the year	-	7.73	8.88	11.06	13.15	8.52	0.06	-	**49.40**	-	-	1.13
Assets disposed /written off from books	-	-	-	(6.16)	(9.74)	(3.46)	-	-	**(19.36)**	-	-	(0.01)
Accumulated Depreciation / Amortisation as on 31.03.2024 (B)	-	**42.51**	**16.27**	**47.81**	**36.91**	**32.81**	**0.52**	**1.66**	**178.49**	-	-	**24.54**
Net Carrying Amount as on 31.03.2024 (A-B)	**113.77**	**439.31**	**66.96**	**19.58**	**28.25**	**55.51**	**0.33**	-	**723.71**	**28.06**	**11.20**	**0.54**

Right-of-use Assets

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Opening Balance of Leasehold Land	40.10	42.97
Additions	-	-
Less: Disposal / Adjustment	-	-
Less: Amortization*	(2.93)	(2.87)
Closing Balance of Leasehold Land	**37.17**	**40.10**

* As required by Ind AS 116 'Leases', Depreciation expense on Right-of-Use assets is included under Depreciation, Amortization and Impairment line item in the Consolidated Statement of Profit and Loss.

18.1 The estimated useful lives and depreciation on property, plant and equipment (PPE) is in line with the Accounting Policy contained in Note 6.6 (vi).

18.2 In the opinion of management of Companies in the group, there is no impairment on the Property, Plant & Equipment and Intangible Assets of the Company in terms of Ind AS 36. Accordingly, no provision for impairment loss as required under Ind AS 36 'Impairment of Assets' has been made.

18.3 In case of PFC Ltd. details of assets pledged as security are as under:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Gross Carrying Value	4.12	4.12
Net Carrying Value	3.33	3.36

For details of borrowings against which above assets are pledged as security refer note 22.11 and 22.12

In case of PFC's Subsidiary REC Ltd. details of assets pledged as security are as under:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Gross Carrying Value	3.48	3.48
Net Carrying Value	2.26	2.31

18.4 In case of PFC's Subsidiary REC Ltd., As on 31st March 2025, the formalities regarding registration of conveyance deed in respect of certain immovable properties acquired by REC Ltd. are yet to be executed. The details are as below:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Land	Building	Land	Building
Gross Carrying Value	-	4.59	-	4.59
Net Carrying Value	-	1.83	-	1.89

18.5 While PFC's subsidiary REC Ltd. has not made any specific borrowings for construction of a qualifying asset, the Company has capitalised an amount of ₹ 3.02 crores (previous year ₹ 0.53 crores) borrowing costs on account of general borrowings at an average rate of borrowings of 7.13% (previous year 7.28%) for the Company in terms of Ind AS 23 'Borrowing Costs'.

18.6 There has been no revaluation of PPE and Intangible assets during the year.

18.7 Intangible assets under development ageing schedule:

(₹ in crore)

Intangible assets under development	Amount in intangible assets for a period of				Total
	Less than 1	1-2 years	2-3 years	More than 3 years	
As at 31.03.2025					
Projects in progress	0.78		11.20	-	**11.98**
Projects temporarily suspended	-	-	-	-	-
Total	**0.78**	-	**11.20**	-	**11.98**
As at 31.03.2024					
Projects in progress	-	11.20	-	-	11.20
Projects temporarily suspended	-	-	-	-	-
Total	-	**11.20**	-	-	**11.20**

18.8 Intangible assets under development completion schedule:

(₹ in crore)

Intangible assets under development	To be completed in				Total
	Less than 1	1-2 years	2-3 years	More than 3 years	
As at 31.03.2025					
Project in progress		11.98	-	-	11.98
As at 31.03.2024					
Project in progress	-	-	-	-	-

18.9 In respect of Company's subsidiary REC Ltd. & PFCCL, CWIP ageing schedule

(₹ in crore)

Capital Work in Progress	Amount in CWIP for a period of				Total
	Less than 1	1-2 years	2-3 years	More than 3 years	
As at 31.03.2025					
Projects in progress	52.45	20.94	1.34	1.48	**76.21**
Projects temporarily suspended					
As at 31.03.2024					
Projects in progress	20.94	5.64	0.08	1.40	**28.06**
Projects temporarily suspended					

18.10 In respect of Company's subsidiary REC Ltd., CWIP completion schedule

(₹ in crore)

Capital Work in Progress	To be completed in				Total
	Less than 1	1-2 years	2-3 years	More than 3 years	
As at 31.03.2025					
Projects in progress					
- REC Township at Gurugram	76.01	-	-	-	**76.01**
As at 31.03.2024					
Projects in progress					
- REC Township at Gurugram	-	23.59	-	-	**23.59**

19 Other Non-Financial Assets (₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Prepaid Expenses	26.98	30.86
(ii)	Deferred Employee Costs	78.09	68.46
(iii)	Capital Advances	1,377.20	651.56
(iv)	Excess Spent - CSR Expenses	5.53	5.34
(v)	Other assets	175.92	177.93
	Total Other Non-Financial Assets	**1,663.72**	**934.15**

20 Assets Classified as held for sale* (₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Assets classified as held for sale**		
(i)	Investment in associates (Refer Note 20.1)	0.45	1.07
(ii)	Loan to associates (Refer Note 20.2)	17.97	27.93
	Sub Total (i+ii)	**18.42**	**29.00**
(B)	Asset Classified as Held for Sale - Building**	0.01	0.05
	Total (A+B)	**18.43**	**29.05**
(C)	**Liabilities directly associated with assets classified as held for sale**		
(i)	Less : Payable to associates	-	-
	Total (C)	-	-
	Disposal Group - Net assets (A+B+C)	**18.43**	**29.05**

*Pertains to PFC's Subsidiaries - REC Ltd. and PFC Consulting Ltd.

**In case of PFC's subsidiary company REC Ltd., the assets held for sale as on 31.03.2025 for ₹ 0.01 crore is under litigation pending the outcome, the asset cannot be re-auctioned (previous year ₹ 0.01 crore).

20.1 Investment in associates (₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Investments in Equity Instruments of associates (fully paid up equity shares of ₹ 10/- each)		
	In case of PFC's Subsidiary REC Ltd.		
1	Luhri Power Transmission Limited	0.05	0.05
2	Meerut Shamli Power Transmission Limited	-	0.05
3	NERES XVI Power Transmission Limited	-	0.05
4	Jalpura Khurja Power Transmission Limited	-	0.05
5	Rajasthan Part 1 Power Transmission Limited	-	0.05
6	Shongtong Power Transmission Limited	0.05	0.05
7	Kallam Transco Limited	-	0.05
8	Khavda IV C Power Transmission Limited	-	0.05
9	Khavda IVA Power Transmission Limited	-	0.05
10	Khavda IV-E2 Power Transmission Limited	-	0.05
11	Khavda V A Power Transmission Limited	-	0.05
12	Rajasthan IV A Power Transmission Limited	-	0.05
13	Rajasthan IV C Power Transmission Limited	-	0.05
14	Rajasthan IV E Power Transmission Limited	-	0.05
15	Rajasthan IV H1 Power Transmission Limited	-	0.05
16	Kankani Power Transmission Limited	0.05	0.05
17	NERGS-I Power Transmission Limited	-	0.05
18	Tumkur-II REZ Power Transmission Limited	-	0.05
19	Tuticorin Power Transmission Limited	0.05	-
20	Rajgarh III Power Transmission Limited	0.05	-
21	WRNES Tale Gaon Power Transmission Limited	0.05	-

	In case of PFC's Subsidiary PFC Consulting Limited		
1	Chhatarpur Transmission Limited	-	0.01
2	SIOT Transmission Limited	0.01	0.01
3	Joda Barbil Transmission Limited	0.01	0.01
4	Ramakanali B -Panagarh Transmission Limited	0.01	0.01
5	Gola B -Ramgarh B Transmission Limited	0.01	0.01
6	Khavda PS1 And 3 Transmission Limited	-	0.01
7	Paradeep Transmission Limited	-	0.01
8	Sirohi Transmission Limited	-	0.01
9	Beawar - Mandsaur Transmission Limited	-	0.01
10	Barmer I Transmission Limited	-	0.01
11	South Olpad Transmission Limited	-	0.01
12	Pune- III Transmission Limited	-	0.01
13	KPS III HVDC Transmission Limited	0.01	0.01
14	Bhadla-III & Bikaner-III Transmission Limited	-	0.01
15	Jamnagar Transmission Limited	-	0.01
16	Angul Sundargarh Transmission Limited	0.01	0.01
17	Bhuj II Transmission Limited	-	0.01
18	Wahipora And Sallar Transmission Limited	0.01	-
19	MEL Power Transmission Limited	0.01	-
20	Kandla Gha Transmission Limited	0.01	-
21	Raghanesda RE Transmission Limited	0.01	-
22	NER Expansion Transmission Limited	0.01	-
23	Kakinada I Transmission Limited	0.01	-
24	NES Dharashiv Transmission Limited	0.01	-
25	NES Navi Mumbai Transmission Limited	0.01	-
26	NES Pune East New Transmission Limited	0.01	-
	Total	**0.45**	**1.07**

20.2 Loan to Associates

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	In case of PFC's Subsidiary REC Ltd.		
1	Receivable from SPV-Under Incorporation	(0.22)	-
2	Meerut Shamli Power Transmission Limited	-	1.85
3	NERES XVI Power Transmission Limited	-	0.91
4	Luhri Power Transmission Limited	1.39	1.07
5	Jalpura Khurja Power Transmission Limited	-	3.83
6	Rajasthan Part 1 Power Transmission Limited	-	0.67
7	Shongtong Power Transmission Limited	1.30	0.56
8	Khavda IV A Power Transmission Limited	-	0.54
9	Khavda IV C Power Transmission Limited	-	0.41
10	Khavda IV E2 Power Transmission Limited	-	0.33
11	Khavda V-A Power Transmission Limited	-	0.43
12	Rajasthan IVA Power Transmission Limited	-	0.41
13	Rajasthan IVC Power Transmission Limited	-	0.34
14	Rajasthan IV E Power Transmission Limited	-	0.38

15	Rajasthan IV H1 Power Transmsision Limited	-	0.51
16	Kallam Transco Limited	-	6.41
17	NERGS-1 Power Transmission Limited	-	0.35
18	Tumkur-II REZ Power Transmission Limited	-	0.20
19	Kankani Power Transmission Limited	0.01	-
20	ERES-XXXXIX Power Transmission Limited	-	0.05
21	Tuticorin Power Transmission Limited	0.41	-
22	WRNES Tale Gaon Power Transmission Limited	0.29	-
23	Rajgarh Transmission Limited	-	-
24	Rajgarh III Power Transmission Limited	0.17	-
25	Velegaon Power Transmission Limited	0.11	-
26	Jejuri Hinjewadi Power Transmission Limited	0.11	-
	In case of PFC's Subsidiary PFC Consulting Limited		
1	Angul Sundargarh Transmission Limited	1.59	0.22
2	Beawar - Mandsaur Transmission Limited	-	0.27
3	Barmer I Transmission Limited	-	0.46
4	Bhadla-III & Bikaner-III Transmission Limited	-	0.43
5	Chhatarpur Transmission Limited	-	1.63
6	Bhuj II Transmission Limited	-	0.18
7	Gola B -Ramgarh B Transmission Limited	0.44	0.11
8	Jamnagar Transmission Limited	-	0.47
9	Joda Barbil Transmission Limited	1.57	0.57
10	Khavda PS1 And 3 Transmission Limited	-	0.39
11	KPS III HVDC Transmission Limited	1.15	0.16
12	Paradeep Transmission Limited	-	0.33
13	Pune- III Transmission Limited	-	0.35
14	Ramakanali B -Panagarh Transmission Limited	0.59	0.14
15	SIOT Transmission Limited	2.54	2.23
16	Sirohi Transmission Limited	-	0.39
17	South Olpad Transmission Limited	-	0.31
18	Wahipora And Sallar Transmission Limited	1.12	-
19	Kandla Gha Transmission Limited	0.95	-
20	NER Expansion Transmission Limited	1.05	-
21	Raghanesda RE Transmission Limited	0.80	-
22	MEL Power Transmission Limited	0.79	-
23	Kakinada I Transmission Limited	0.58	-
24	NES Navi Mumbai Transmission Limited	0.30	-
25	NES Pune East New Transmission Limited	0.18	-
26	NES Dharashiv Transmission Limited	0.23	-
27	Amount receivable from ITP under Incorporation *	0.51	0.01
	Total	**17.97**	**27.92**

* During the FY 2024-25, PFC Consulting Limited has incurred Rs. 0.51 crore (previous year Rs. 0.01 crore) on behalf of the wholly owned subsidiaries (ITPs) which are under the process of incorporation. These ITP companies have been/will be incorporated after balance sheet date of 31 March and the amount receivable have been/ will be transferred to respective ITP.

20.3 In respect of PFC's subsidiaries, REC Ltd. and PFC Consulting Ltd., their management had incorporated these entities with a view to sell them off as per the guidelines of Ministry of Power, through the bid process prescribed by Ministry of Power. There is no possibility that management will have benefits from these entities other than selling them off, hence all these investments (along with the related assets and liabilities) have been classified as 'held for sale'.

21 Payables

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Trade Payables		
(i)	Total outstanding dues of Micro, Small and Medium Enterprises	0.80	1.23
(ii)	Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	151.35	119.88
	Other Payables		
(iii)	Total outstanding dues of Micro, Small and Medium Enterprises	6.52	2.83
(iv)	Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	17.28	8.69
	Total Payables	**175.95**	**132.63**

21.1 Trade Payables ageing schedule

(₹ in Crore)

	Particulars	As at 31st March 2025						
		Unbilled	Not due	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**MSME**							
	- Disputed	-	-	-	-	-	0.06	-
	- Others	0.63	0.06	0.11	-	-	-	0.80
	Sub-total (i)	**0.63**	**0.06**	**0.11**	-	-	-	**0.80**
(i)	**Other than MSME**							
	- Disputed	0.63	-	-	-	-	-	0.80
	- Others	-	0.63	123.48	9.70	2.50	1.45	-
	Sub-total (ii)	**0.63**	**0.63**	**123.48**	**9.70**	**2.50**	**1.45**	**0.80**
	Total (i+ii)	**1.25**	**0.69**	**123.59**	**9.70**	**2.50**	**1.45**	**0.01**

(₹ in Crore)

	Particulars	As at 31st March 2024						
		Unbilled	Not due	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**MSME**							
	- Disputed	-	-	-	-	-	-	-
	- Others	0.31	0.64	0.28	-	-	-	-
	Sub-total (i)	**0.31**	**0.64**	**0.28**	-	-	-	-
(i)	**Other than MSME**							
	- Disputed	-	-	-	-	-	-	1.23
	- Others	8.45	5.25	86.96	14.21	3.46	1.54	-
	Sub-total (ii)	**8.45**	**5.25**	**86.96**	**14.21**	**3.46**	**1.54**	**1.23**
	Total (i+ii)	**8.76**	**5.89**	**87.24**	**14.21**	**3.46**	**1.54**	-

22 Debt Securities

The Company and its Subsidiary REC Ltd., have categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

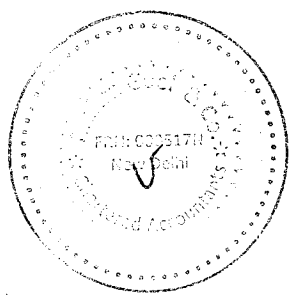
Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 22.1)	38.51	38.51
	- Tax Free Bonds (Refer note 22.2)	16,438.84	16,438.84
	- 54EC Capital Gain Tax Exemption Bonds (Refer note 22.3)	53,178.78	50,104.91
	- Taxable Bonds (Refer note 22.4)	7,251.51	9,206.51
	- Bond Application Money (Refer note 22.5)	595.88	1,245.41
	Sub-Total (i)	**77,503.52**	**77,034.18**
(ii)	**Unsecured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 22.6)	3.96	3.96
	- Taxable Bonds (Refer note 22.7)	4,50,221.45	3,96,176.03
	- Foreign Currency Notes (Refer note 22.8 & 22.9)	61,009.27	70,687.32
	- Commercial Paper (Refer note 22.10)	5,996.24	-
	Sub-Total (ii)	**5,17,230.92**	**4,66,867.31**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**5,94,734.44**	**5,43,901.49**
(iv)	Interest accrued but not due on above	17,800.34	17,352.24
(v)	Unamortised Transaction Cost on above	(746.56)	(922.69)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	387.82	-
	Total Debt Securities (iii to vi)	**6,12,176.04**	**5,60,331.04**
	Geography wise Debt Securities		
(i)	Debt Securities in India	5,50,993.35	4,89,489.26
(ii)	Debt Securities outside India	61,182.69	70,841.78
	Total Geography wise Debt Securities	**6,12,176.04**	**5,60,331.04**

22.1 Details of Secured Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024			
In case of PFC							
1	Infrastructure Bonds (2010-11) - Series III	8.50%	5.27	5.27	31.03.2026	22.11	Redeemable at par on a date falling Fifteen years from the date of allotment
2	Infrastructure Bonds (2010-11) - Series IV	8.50%	19.33	19.33	31.03.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
3	Infrastructure Bonds (2011-12) - Series III	8.75%	2.86	2.86	21.11.2026	22.12	Redeemable at par on a date falling Fifteen years from the date of allotment
4	Infrastructure Bonds (2011-12) - Series IV	8.75%	7.77	7.77	21.11.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
5	Infrastructure Bonds 86 C Series	8.72%	0.87	0.87	30.03.2027		Redeemable at par on a date falling Fifteen years from the date of allotment
6	Infrastructure Bonds 86 D Series	8.72%	2.40	2.40	30.03.2027		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
	Total		**38.51**	**38.51**			

22.2 Details of Secured Tax Free Bonds outstanding are as follows:

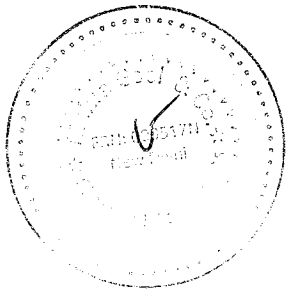
Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024			
In case of PFC							
1	Tax Free Bonds Series 136	7.16%	300.00	300.00	17.07.2025	22.13	Redeemable at par on maturity
2	Tax Free Bonds (2015-16) Series 1B	7.36%	77.22	79.35	17.10.2025		
3	Tax Free Bonds (2015-16) Series 1A	7.11%	77.23	75.09	17.10.2025		
4	Tax Free Bond Series 79-B	7.75%	217.99	217.99	15.10.2026		
5	Tax Free Bond Series 80-B	8.16%	209.34	209.34	25.11.2026		
6	Tax Free Bonds (2011-12) Public Issue	8.30%	1,280.58	1,280.58	01.02.2027		
7	Tax Free Bond Series 94B	7.38%	25.00	25.00	22.11.2027		
8	Tax Free Bonds Series 95B	7.38%	100.00	100.00	29.11.2027		
9	Tax Free Bonds (2012-13) Tranch-I Series 2	7.86%	171.38	177.01	04.01.2028		
10	Tax Free Bonds (2012-13) Tranch-I Series 2	7.36%	185.62	179.99	04.01.2028		
11	Tax Free Bonds (2012-13) Tranch II	7.54%	52.18	54.03	28.03.2028		
12	Tax Free Bonds (2012-13) Tranch II	7.04%	17.03	15.18	28.03.2028		
13	Tax Free Bonds Series 107-B	8.46%	1,011.10	1,011.10	30.08.2028		
14	Tax Free Bonds Series 2-B	8.79%	353.32	353.32	16.11.2028		
15	Tax Free Bonds Series 2-A	8.54%	932.70	932.70	16.11.2028		
16	Tax Free Bonds (2015-16) Series 2-B	7.52%	44.45	45.18	17.10.2030		
17	Tax Free Bonds (2015-16) Series 2-A	7.27%	132.05	131.32	17.10.2030		
18	Tax Free Bonds Series 3-B	8.92%	861.96	861.96	16.11.2033		
19	Tax Free Bonds Series 3-A	8.67%	1,067.37	1,067.37	16.11.2033		
20	Tax Free Bonds (2015-16) Series 3-B	7.60%	127.37	155.48	17.10.2035		
21	Tax Free Bonds (2015-16) Series 3-A	7.35%	241.68	213.58	17.10.2035		
	Sub - Total (A)		**7,485.57**	**7,485.57**			



In case of PFC's Subsidiary REC Ltd.						
1	Series 2015-16 Series 5A	7.17%	300.00	300.00	23.07.2025	Redeemable at par on 23.07.2025
2	Series 2011-12	8.12% to 8.32%	2,160.33	2,160.33	27.03.2027	Redeemable at par on 27.03.2027
3	Series 2012-13 Series 2A & 2B	7.38%	245.00	245.00	22.11.2027	Redeemable at par on 22.11.2027
4	Series 2012-13 Tranche 1	7.88%	842.04	842.04	20.12.2027	Redeemable at par on 20.12.2027
5	Series 2012-13 Tranche 2	7.04% to 7.54%	49.71	49.71	27.03.2028	Redeemable at par on 27.03.2028
6	Series 2013-14 Series 3A & 3B	8.46%	1,141.00	1,141.00	29.08.2028	Redeemable at par on 29.08.2028
7	Series 2013-14 Series 4A & 4B	8.54%	45.00	45.00	11.10.2028	Redeemable at par on 11.10.2028
8	Series 2013-14 Tranche 1	8.37% to 8.71%	2,835.55	2,835.55	25.09.2028	Redeemable at par. Bonds amounting to ₹ 2,810.26 crores are redeemable on 25.09.2028 and ₹ 55.28 crores are redeemable on 26.09.2033
9	Series 2013-14 Tranche 2	8.61% to 8.88%	638.08	638.08	23.03.2029	Redeemable at par. Bonds amounting to ₹ 530.42 crores are redeemable on 23.03.2029 and ₹ 109.66 crores are redeemable on 24.03.2034
10	Series 2015-16 Tranche 1	6.89% to 7.43%	696.56	696.56	05.11.2025	Redeemable at par. Bonds amounting to ₹ 105.93 crores are redeemable on 05.11.2025, ₹ 172.90 crores are redeemable on 05.11.2030 and ₹ 421.17 crores are redeemable on 05.11.2035
	Sub - Total (B)		**8,953.27**	**8,953.27**		
	Total (A+B)		**16,438.84**	**16,438.84**		

22.3 Details of Secured 54 EC Capital Gain Tax Exemption Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024		
In case of PFC						
1	Series II (FY 2018-19)	5.75%	-	145.38	22.13	Repaid in FY 2024-25 on 02.04.2024
2	Series III (FY 2019-20)	5.75%	129.01	1,134.44		Repaid in FY 2024-25 (₹129.01 Cr repaid on 02.04.2025).
3	Series IV (FY 2020-21)	5.75%	252.38	252.38		Redeemable at par during FY 2025-26
4	Series IV (FY 2020-21)	5.00%	685.41	685.41		Redeemable at par during FY 2025-26
5	Series V (FY 2021-22)	5.00%	1,434.64	1,434.64		Redeemable at par during FY 2026-27
6	Series VI (FY 2022-23)	5.00%	2,600.87	2,600.87		Redeemable at par during FY 2027-28
7	Series VII (FY 2023-24)	5.25%	2,740.99	2,740.99		Redeemable at par during FY 2028-29
8	Series VIII(FY 2024-25)	5.25%	2,099.77	-		Redeemable at par during FY 2029-30
	Sub - Total (A)		**9,943.09**	**8,994.11**		
In case of PFC's Subsidiary REC Ltd.						
1	Series XII (2018-19)	5.75%	-	-	Repaid in FY 2023-24	
2	Series XIII (2019-20)	5.75%	-	6,157.82	Redeemable at par during FY 2024-25	
3	Series XIV (2020-21)	5.75% and 5%	5,312.07	5,312.07	Redeemable at par during FY 2025-26	
4	Series XV (2021-22)	5.00%	7,312.80	7,312.80	Redeemable at par during FY 2026-27	
5	Series XVI (2022-23)	5.00%	12,152.39	12,152.39	Redeemable at par during FY 2027-28	
6	Series XVII (2023-24)	5.25%	11,419.57	10,175.72	Redeemable at par during FY 2028-29	
	Series XVIII (2024-25)	5.25%	7,038.86	-	Redeemable at par during FY 2029-30	
	Sub - Total (B)		**43,235.69**	**41,110.80**		
	Total (A+B)		**53,178.78**	**50,104.91**		



22.4 The details of Taxable Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2025	31.03.2024			
In case of PFC							
1	Secured Public Issue (2020-21) Tranche I Series II Category I-II	5.65%	27.05	27.05	22.01.2026	22.13	Redeemable at par on maturity
2	Secured Public Issue (2020-21) Tranche I Series II Category III-IV	5.80%	3.50	3.50	22.01.2026		
3	7 45 SEC TAX NCD 2324 PI TR I SR I CAT	7.45%	62.17	62.17	01.08.2026		
4	7 50 SEC TAX NCD 2324 PI TR I SR I CAT	7.50%	59.93	59.93	01.08.2026		
5	Secured Public Issue (2020-21) Tranche I Series V Category III-IV	6.83% (10YR GSEC Link)	1,250.73	1,250.73	22.01.2031		
6	Secured Public Issue (2020-21) Tranche I Series V Category I-II	6.58% (10YR GSEC Link)	10.35	10.35	22.01.2031		
7	Secured Public Issue (2020-21) Tranche I Series IV Category III-IV	7.00%	1,635.53	1,635.53	22.01.2031		
8	Secured Public Issue (2020-21) Tranche I Series IV Category I-II	6.80%	33.67	33.67	22.01.2031		
9	Secured Public Issue (2020-21) Tranche I Series III Category III-IV	6.82%	28.74	28.74	22.01.2031		
10	Secured Public Issue (2020-21) Tranche I Series III Category I-II	6.63%	0.50	0.50	22.01.2031		
11	7 47 SEC TAX NCD 2324 PI TR I SR II CAT I-II	7.47%	362.51	362.51	01.08.2033		
12	7 53 SEC TAX NCD 2324 PI TR I SR II CAT III-IV	7.53%	45.48	45.48	01.08.2033		
13	Secured Public Issue (2020-21) Tranche I Series VII Category III-IV	7.15%	1,330.05	1,330.05	22.01.2036		
14	Secured Public Issue (2020-21) Tranche I Series VII Category I-II	6.95%	50.05	50.05	22.01.2036		
15	Secured Public Issue (2020-21) Tranche I Series VI Category III-IV	6.97%	53.36	53.36	22.01.2036		
16	Secured Public Issue (2020-21) Tranche I Series VI Category I-II	6.78%	3.51	3.51	22.01.2036		
17	7 50 SEC TAX NCD 2324 PI TR I SR III	7.50%	183.70	183.70	01.08.2038		
18	7 55 SEC TAX NCD 2324 PI TR I SR III CAT III-IV	7.55%	2,110.68	2,110.68	01.08.2038		
	Sub - Total (A)		**7,251.51**	**7,251.51**			
In case of PFC's Subsidiary REC Ltd.							
1	123-IIIB Series	9.34%	-	1,955.00	23.08.2024	Redeemed at par on 23.08.2024	
	Sub - Total (B)		-	**1,955.00**			
	Total (A+B)		**7,251.51**	**9,206.51**			

22.5 The details of Bond Application Money outstanding are as follows:

Sr. No.	Particulars	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Redemption details
			31.03.2025	31.03.2024	
In case of PFC's Subsidiary REC Ltd.					
1	54EC Capital Gain Tax Exemption Bonds	5.25%	595.88	1,245.41	Redeemable at par after 5 years from the deemed date of allotment
	Total		**595.88**	**1,245.41**	

22.6 Details of Unsecured Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
In case of PFC's Subsidiary REC Ltd.						
1	Series-II (2011-12) Cumulative	9.15%	2.83	2.83	15.02.2027	Redeemable on 15.02.2027 i.e. 15 years from the date of allotment
2	Series-II (2011-12) Annual	9.15%	1.13	1.13	15.02.2027	
	Total		**3.96**	**3.96**		

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22.7 The details of Unsecured Taxable Bonds outstanding are as follows:

In case of PFC						
1	Series 188	8.10%	-	691.10	04.06.2024	
2	Series 211 (3M TB Link)	4.38%	-	1,985.00	02.08.2024	
3	Series 57- B	8.60%	-	866.50	07.08.2024	
4	Series 117 Option B	9.37%	-	855.00	19.08.2024	
5	Series 118 Option B II	9.39%	-	460.00	27.08.2024	
6	Series Option 120 B	8.98%	-	950.00	08.10.2024	
7	Series 120 Option A	8.98%	-	961.00	08.10.2024	
8	Series 192	7.42%	-	3,000.00	19.11.2024	
9	Series 124 C	8.48%	-	1,000.00	09.12.2024	Repaid in FY 2024-25
10	Series 61	8.50%	-	351.00	15.12.2024	
11	Series 125	8.65%	-	2,826.00	28.12.2024	
12	Series 126	8.65%	-	5,000.00	04.01.2025	
13	Series 62-B	8.80%	-	1,172.60	15.01.2025	
14	Series 128	8.20%	-	1,600.00	10.03.2025	
15	Series 63-III	8.90%	-	184.00	15.03.2025	
16	Series 131-C	8.41%	-	5,000.00	27.03.2025	
17	Series 64	8.95%	-	492.00	30.03.2025	
18	Series 204A	5.77%	900.00	900.00	11.04.2025	
19	Series 130-C	8.39%	925.00	925.00	19.04.2025	
20	Series 199B	7.16%	1,320.00	1,320.00	24.04.2025	
21	Series 65 III	8.70%	1,337.50	1,337.50	14.05.2025	
22	Series 202B	7.17%	810.00	810.00	22.05.2025	
23	7 17 TX UNS BND SRS 202B R1	7.17%	3,100.00	3,100.00	22.05.2025	
24	Series 66-B	8.75%	1,532.00	1,532.00	15.06.2025	
25	Series 210A - STRPP1	6.35%	405.60	405.60	30.06.2025	
26	Series 215	7.13%	2,420.00	2,420.00	08.08.2025	
27	Series 217B STRPP I	7.15%	276.40	276.40	08.09.2025	
28	Series 208	6.50%	2,806.00	2,806.00	17.09.2025	
29	Series 141-B	8.40%	1,000.00	1,000.00	18.09.2025	
30	Series 218	7.59%	1,450.00	1,450.00	03.11.2025	
31	Series 71	9.05%	192.70	192.70	15.12.2025	
32	Series 222	7.58%	2,540.00	2,540.00	15.01.2026	
33	7 75 TX UNS BND SRS 248A	7.75%	1,685.00	-	15.04.2026	
34	Series 147	8.03%	1,000.00	1,000.00	02.05.2026	
35	7 37 TX UNS BND SRS 230	7.37%	2,990.00	2,990.00	22.05.2026	
36	Series 210A - STRPP2	6.35%	540.80	540.80	30.06.2026	
37	Series 216	7.13%	3,000.00	3,000.00	15.07.2026	
38	Series 225A	7.77%	3,262.70	3,262.70	15.07.2026	
39	7 55 TX UNS BND SRS 228A	7.55%	2,330.00	2,330.00	15.07.2026	
40	Series - 76-B	9.46%	1,105.00	1,105.00	01.08.2026	
41	Series 150-B	7.63%	1,675.00	1,675.00	14.08.2026	
42	7 64 TX UNS BND SRS 233B	7.64%	2,500.00	2,500.00	25.08.2026	
43	ZCB TX UNS BND SRS 233A YTM 7 65	7.65%	539.37	501.04	25.08.2026	
44	Series 212A	6.09%	2,450.00	2,450.00	27.08.2026	
45	Series - 77-B	9.45%	2,568.00	2,568.00	01.09.2026	
46	Series 217B STRPP II	7.15%	276.40	276.40	08.09.2026	
47	Series 227A	7.70%	1,200.00	1,200.00	15.09.2026	
48	Series 151-B	7.56%	210.00	210.00	16.09.2026	
49	Series 152	7.55%	4,000.00	4,000.00	25.09.2026	
50	Series 155	7.23%	2,635.00	2,635.00	05.01.2027	
51	7 55 TX UNS BND SRS 238	7.55%	2,754.00	2,754.00	15.04.2027	
52	Series 168-B	7.44%	1,540.00	1,540.00	12.06.2027	
53	Series 210A - STRPP3	6.35%	405.60	405.60	30.06.2027	
54	Series 169-B	7.30%	1,500.00	1,500.00	07.08.2027	
55	Series 217B STRPP III	7.15%	276.40	276.40	08.09.2027	
56	Series 170-B	7.65%	2,001.00	2,001.00	22.11.2027	Redeemable at par on maturity
57	Series 171	7.62%	5,000.00	5,000.00	15.12.2027	
58	Series 221B	7.59%	3,500.00	3,500.00	17.01.2028	
59	Series 172	7.74%	850.00	850.00	29.01.2028	
60	Series 101 B	9.00%	1,370.00	1,370.00	11.03.2028	
61	Series 102 A (III)	8.90%	403.00	403.00	18.03.2028	
62	Series 103	8.94%	2,807.00	2,807.00	25.03.2028	
63	Series 177	7.85%	3,855.00	3,855.00	03.04.2028	
64	Series 227B	7.77%	1,390.00	1,390.00	15.04.2028	
65	7 42 TX UNS BND SRS 246A	7.42%	4,000.00	-	15.04.2028	
66	7 44 TX UNS BND SRS 229 (2Y Put Call)	7.44%	1,550.00	1,550.00	10.05.2028	
67	7 45 TX UNS BND SRS 248B	7.45%	4,000.00	-	15.07.2028	

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68	Series 178	8.95%	3,000.00	3,000.00	10.10.2028	
69	Series 179-A	8.67%	1,007.40	1,007.40	19.11.2028	
70	7.60 TX UNS BND SRS 237A	7.60%	3,000.00	3,000.00	13.04.2029	
71	Series 187 B	8.85%	1,982.10	1,982.10	27.05.2029	
72	Series 118 Option B III	9.39%	460.00	460.00	27.08.2029	
73	Series193	7.93%	4,710.50	4,710.50	31.12.2029	
74	7 40 TX UNS BND SRS 244B	7.40%	2,545.00	-	15.01.2030	
75	7 44 TX UNS BND SRS 247A	7.44%	3,340.00	-	15.01.2030	
76	Series 196R1	7.41%	1,500.00	1,500.00	25.02.2030	
77	Series 196	7.41%	2,500.00	2,500.00	25.02.2030	
78	Series 225B STRPP I	7.82%	625.00	625.00	13.03.2030	
79	Series 195	7.86%	1,100.00	1,100.00	12.04.2030	
80	7 86 TX UNS BND SRS 195 R1	7.86%	1,260.00	1,260.00	12.04.2030	
81	Series 200	7.40%	2,920.00	2,920.00	08.05.2030	
82	Series 197	7.41%	5,000.00	5,000.00	15.05.2030	
83	Series 203B	7.75%	3,318.00	3,318.00	11.06.2030	
84	Series 66-C	8.85%	633.00	633.00	15.06.2030	
85	Series 201	7.68%	3,101.30	3,101.30	15.07.2030	
86	Series 202C	7.79%	1,936.00	1,936.00	22.07.2030	
87	Series 205A	7.05%	1,610.10	1,610.10	09.08.2030	
88	Series 71	9.05%	192.70	192.70	15.12.2030	
89	Series 207R1	7.04%	2,549.10	2,549.10	16.12.2030	
90	Series 207	7.04%	1,097.40	1,097.40	16.12.2030	
91	Series 225B STRPP II	7.82%	625.00	625.00	13.03.2031	
92	Series 204B	6.88%	1,300.00	1,300.00	11.04.2031	
93	Series 213	6.95%	1,988.00	1,988.00	01.10.2031	
94	7 27 TX UNS BND SRS 242A	7.27%	3,500.00	-	15.10.2031	
95	7 38 TX UNS BND SRS 246B	7.38%	2,835.00	-	15.01.2032	
96	Series 225B STRPP III	7.82%	625.00	625.00	12.03.2032	
97	Series 214 (BBETF)	6.92%	1,180.00	1,180.00	14.04.2032	
98	6 92 TX UNS BND SRS 214 R1	6.92%	1,330.00	1,330.00	14.04.2032	
99	Series 217A	7.42%	4,000.00	4,000.00	08.09.2032	
100	Series 223	7.64%	3,500.00	3,500.00	22.02.2033	
101	Series 225B STRPP IV	7.82%	625.00	625.00	11.03.2033	
102	Series 220	7.58%	470.00	470.00	15.04.2033	
103	Series 226A	7.66%	1,200.00	1,200.00	15.04.2033	
104	Series 226B	7.70%	583.50	583.50	15.04.2033	
105	7 57 TX UNS BND SRS 232	7.57%	3,000.00	3,000.00	12.07.2033	
106	7 62 TX UNS BND SRS 228B	7.62%	2,102.00	2,102.00	15.07.2033	
107	7 60 TX UNS BND SRS 233C	7.60%	3,500.00	3,500.00	25.08.2033	
108	Series 179-B	8.64%	528.40	528.40	19.11.2033	
109	7 70 TX UNS BND SRS 234	7.70%	2,625.00	2,625.00	30.11.2033	
110	Series 180	8.75%	2,654.00	2,654.00	22.02.2034	
111	7.49 TX UNS BND SRS 237B	7.49%	3,000.00	3,000.00	22.02.2034	
112	Series 186	8.79%	2,578.90	2,578.90	30.04.2034	
113	7 44 TX UNS BND SRS 239	7.44%	3,178.00	-	15.07.2034	
114	Series 189	8.15%	4,035.00	4,035.00	08.08.2034	Redeemable at par on maturity
115	Series 190	8.25%	4,016.00	4,016.00	06.09.2034	
116	7 30 TX UNS BND SRS 241	7.30%	2,741.10	-	16.10.2034	
117	7 10 TX UNS BND SRS 243B	7.10%	3,052.00	-	15.01.2035	
118	7 24 TX UNS BND SRS 245A	7.24%	2,500.00	-	15.01.2035	
119	7 40 TX UNS BND SRS 247B	7.40%	3,075.00	-	15.01.2035	
120	Series 205B	7.20%	1,605.70	1,605.70	10.08.2035	
121	Series 209	7.34%	1,711.00	1,711.00	29.09.2035	
122	Series 210B	7.11%	1,933.50	1,933.50	30.06.2036	
123	Series 212B	7.15%	2,343.68	2,343.68	27.08.2036	
124	Series 219	7.65%	4,000.00	4,000.00	13.11.2037	
125	Series 221A	7.72%	2,782.70	2,782.70	19.12.2037	
126	Series 224	7.82%	3,468.50	3,468.50	06.03.2038	
127	7 48 TX UNS BND SRS 231	7.48%	3,896.90	3,896.90	20.06.2038	
128	7 69 TX UNS BND SRS 235	7.69%	3,335.00	3,335.00	15.12.2038	
129	7 32 TX UNS BND SRS 240	7.32%	3,050.00	-	15.07.2039	
130	7 22 TX UNS BND SRS 242B	7.22%	3,226.55	-	15.10.2039	
131	7 11 TX UNS BND SRS 243A	7.11%	3,200.00	-	16.01.2040	
132	7 16 TX UNS BND SRS 244A	7.16%	2,700.00	-	16.01.2040	
133	7 25 TX UNS BND SRS 245B	7.25%	1,450.00	-	16.01.2045	
	Sub - Total (A)		**2,46,622.52**	**2,23,900.74**		

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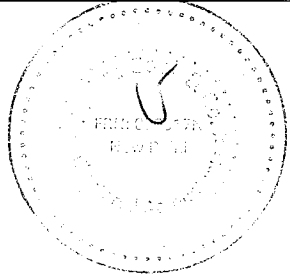
In case of PFC's Subsidiary REC Ltd.

1	210th Series	5.74%	-	4,000.00	20.06.2024	Redeemed on 20.06.2024
2	180A Series	8.10%	-	1,018.00	25.06.2024	Redeemed on 25.06.2024
3	191B Series	6.99%	-	1,100.00	30.09.2024	Redeemed on 30.09.2024
4	212th Series	Floating (linked to T-bill)	-	2,500.00	31.10.2024	Redeemed on 31.10.2024
5	186B Series	7.40%	-	1,500.00	26.11.2024	Redeemed on 26.11.2024
6	128th Series	8.57%	-	2,250.00	21.12.2024	Redeemed on 21.12.2024
7	129th Series	8.23%	-	1,925.00	23.01.2025	Redeemed on 23.01.2025
8	130th Series	8.27%	-	2,325.00	06.02.2025	Redeemed on 06.02.2025
9	131st Series	8.35%	-	2,285.00	21.02.2025	Redeemed on 21.02.2025
10	190A Series	6.88%	-	2,500.00	20.03.2025	Redeemed on 20.03.2025
11	201A Series	5.90%	-	900.00	31.03.2025	Redeemed on 31.03.2025
12	133rd Series	8.30%	2,396.00	2,396.00	10.04.2025	Redeemable at par on 10.04.2025
13	94th Series	8.75%	1,250.00	1,250.00	09.06.2025	Redeemable at par on 09.06.2025
14	95 II Series	8.75%	1,800.00	1,800.00	14.07.2025	Redeemable at par on 14.07.2025
15	136th Series	8.11%	2,585.00	2,585.00	07.10.2025	Redeemable at par on 07.10.2025
16	229A Series	7.79%	1,033.00	1,033.00	29.11.2025	Redeemable at par on 29.11.2025
17	203B Series	5.85%	2,777.00	2,777.00	20.12.2025	Redeemable at par on 20.12.2025
18	204B Series	5.81%	2,082.00	2,082.00	31.12.2025	Redeemable at par on 31.12.2025
19	205B Series	5.94%	2,000.00	2,000.00	31.01.2026	Redeemable at par on 31.01.2026
20	214A Series	7.32%	500.00	500.00	28.02.2026	Redeemable at par on 28.02.2026
21	219th Series	7.60%	3,148.70	3,148.70	28.02.2026	Redeemable at par on 28.02.2026
22	220B Series	7.69%	1,600.10	1,600.10	31.03.2033	Redeemable at par on 31.03.2033 with Put option exercisable on 31.03.2026
23	223A Series	7.44%	3,000.00	3,000.00	30.04.2026	Redeemable at par on 30.04.2026
24	228A Series	7.80%	1,679.00	1,679.00	30.05.2026	Redeemable at par on 30.05.2026
25	218A Series	7.56%	3,000.00	3,000.00	30.06.2026	Redeemable at par on 30.06.2026
26	225th Series	7.64%	2,210.00	2,210.00	30.06.2026	Redeemable at par on 30.06.2026
27	221st Series	7.51%	2,848.00	2,848.00	31.07.2026	Redeemable at par on 31.07.2026
28	234A Series	7.70%	2,500.00	-	31.08.2026	Redeemable at par on 31.08.2026
29	227A Series	7.77%	2,670.00	2,670.00	30.09.2026	Redeemable at par on 30.09.2026
30	211th Series	6.23%	1,200.00	1,200.00	31.10.2031	Redeemable at par on 31.10.2031 with Put/ Call option exercisable on 31.10.2026
31	140th Series	7.52%	2,100.00	2,100.00	07.11.2026	Redeemable at par on 07.11.2026
32	142nd Series	7.54%	3,000.00	3,000.00	30.12.2026	Redeemable at par on 30.12.2026
33	230A Series	7.71%	3,685.00	1,000.00	26.02.2027	Redeemable at par on 26-02-2027
34	147th Series	7.95%	2,745.00	2,745.00	12.03.2027	Redeemable at par on 12.03.2027
35	231A Series	7.64%	2,875.00	2,875.00	30.04.2027	Redeemable at par on 30.04.2027
36	232A Series	7.59%	3,183.00	-	31.05.2027	Redeemable at par on 31.05.2027
37	156th Series	7.70%	3,533.00	3,533.00	10.12.2027	Redeemable at par on 10.12.2027
38	245A Series	7.44%	3,000.00	-	29.02.2028	Redeemable at par on 29.02.2028
39	216A Series	7.55%	1,701.50	1,701.50	31.03.2028	Redeemable at par on 31.03.2028
40	220A Series	7.77%	2,000.00	2,000.00	31.03.2028	Redeemable at par on 31.03.2028
41	223B Series	7.46%	2,993.60	2,993.60	30.06.2028	Redeemable at par on 30.06.2028
42	162nd Series	8.55%	2,500.00	2,500.00	09.08.2028	Redeemable at par on 09.08.2028
43	163rd Series	8.63%	2,500.00	2,500.00	25.08.2028	Redeemable at par on 25.08.2028
44	168th Series	8.56%	2,552.40	2,552.40	29.11.2028	Payable semi-annually, Redeemable at par on 29.11.2028
45	169th Series	8.37%	2,554.00	2,554.00	07.12.2028	Payable semi-annually, Redeemable at par on 07.12.2028
46	176th Series	8.85%	1,600.70	1,600.70	16.04.2029	Redeemable at par on 16.04.2029
47	178th Series	8.80%	1,097.00	1,097.00	14.05.2029	Redeemable at par on 14.05.2029
48	234B Series	7.58%	2,500.00	-	31.05.2029	Redeemable at par on 31.05.2029
49	180B Series	8.30%	2,070.90	2,070.90	25.06.2029	Redeemable at par on 25.06.2029
50	184A Series	8.25%	1,451.00	1,451.00	26.09.2029	Redeemable at par on 26.09.2029
51	192nd Series	7.50%	2,382.00	2,382.00	28.02.2030	Redeemable at par on 28.02.2030
52	188B Series	7.89%	3,100.00	3,100.00	30.03.2030	Redeemable at par on 30.03.2030
53	189th Series	7.92%	3,054.90	3,054.90	30.03.2030	Redeemable at par on 30.03.2030
54	240B Series	7.34%	2,901.00	-	30.04.2030	Redeemable at par on 30.04.2030
55	197th Series	7.55%	3,740.00	3,740.00	11.05.2030	Redeemable at par on 11.05.2030
56	198B Series	7.79%	1,569.00	1,569.00	21.05.2030	Redeemable at par on 21.05.2030
57	202A Series	7.25%	3,500.00	3,500.00	30.09.2030	Redeemable at par on 30.09.2030
58	203A Series	6.80%	5,000.00	5,000.00	20.12.2030	Redeemable at par on 20.12.2030
59	204A Series	6.90%	2,500.00	2,500.00	31.01.2031	Redeemable at par on 31.01.2031
60	201B Series	6.90%	2,415.00	1,300.00	31.03.2031	Redeemable at par on 31.03.2031
61	213th Series	6.92%	3,380.00	3,380.00	20.03.2032	Redeemable at par on 20.03.2032
62	218B Series	7.69%	2,004.40	2,004.40	31.01.2033	Redeemable at par on 31.01.2033
63	214B Series	7.50%	4,947.60	4,947.60	28.02.2033	Redeemable at par on 28.02.2033
64	217th Series	7.53%	500.00	500.00	31.03.2033	Redeemable at par on 31.03.2033



65	227B Series	7.71%	2,818.70	2,818.70	31.10.2033	Redeemable at par on 31.10.2033
66	228B Series	7.71%	2,899.69	2,899.69	30.11.2033	Redeemable at par on 30.11.2033
67	230B Series	7.64%	3,000.00	3,000.00	31.01.2034	Redeemable at par on 31.01.2034
68	231B Series	7.47%	2,500.00	2,500.00	28.02.2034	Redeemable at par on 28.02.2034
69	232B Series	7.45%	2,935.00	-	29.04.2034	Redeemable at par on 29.04.2034
70	233rd Series	7.53%	3,000.00	-	31.05.2034	Redeemable at par on 31.05.2034
71	235th Series	7.35%	4,000.00	-	31.07.2034	payable semi-annually, Redeemable at par on 31.07.2034
72	236A Series	7.45%	3,000.00	-	31.08.2035	Redeemable at par on 31.08.2035
73	236B Series	7.56%	3,000.00	-	31.08.2027	Redeemable at par on 31.08.2027
74	237th Series	7.55%	2,000.00	-	31.10.2026	Redeemable at par on 31.10.2026
75	238th Series	7.31%	2,145.00	-	30.09.2039	Redeemable at par on 30.09.2039
76	182nd Series	8.18%	5,063.00	5,063.00	22.08.2034	Redeemable at par on 22.08.2034
77	183rd Series	8.29%	3,028.00	3,028.00	16.09.2034	Redeemable at par on 16.09.2034
78	242nd Series	7.20%	2,297.00	-	15.01.2035	Redeemable at par on 15.01.2035
79	245B Series	7.32%	2,780.00	-	28.02.2035	Redeemable at par on 28.02.2035
80	241st Series	7.10%	1,620.00	-	30.04.2035	Redeemable at par on 30.04.2035
81	207th Series	7.02%	4,589.90	4,589.90	31.01.2036	Redeemable at par on 31.01.2036
82	208th Series	7.40%	3,613.80	3,613.80	15.03.2036	Redeemable at par on 15.03.2036
83	215th Series	7.65%	3,889.00	3,889.00	30.11.2033	Redeemable in 5 equal tranches on 30.11.2033, 30.11.2034,30.11.2035,30.11.2036 and 30.11.2037
84	216B Series	7.67%	2,000.00	2,000.00	30.11.2037	Redeemable at par on 30.11.2037
85	229B Series	7.67%	3,539.40	3,539.40	30.11.2038	Redeemable at par on 30.11.2038
86	240A Series	7.09%	3,575.00	-	30.11.2039	Redeemable at par on 30.11.2039
87	243rd Series	7.28%	2,595.00	-	20.02.2040	Redeemable at par on 20.02.2040
88	ZCB-Bond Series 239		2,795.64	-	03.11.2034	(Net of unamortised discount, 5,00,000 bonds with face value of ₹ 1,00,000 each redeemable at par on 03.11.2034
	Sub - Total (B)		**2,03,598.93**	**1,72,275.29**		
	Total (A+B)		**4,50,221.45**	**3,96,176.03**		

*PP-MLD- Principal Protected Market Linked Debentures

** STRPP- Separately Transferable Redeemable Principal Parts

22.8 The details of Unsecured Foreign Currency Notes outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
In case of PFC						
1	3.75% USD Bonds 2024	3.75%	-	3,334.95	18.06.2024	Repaid in FY 2024-25
2	3.25% USD Bonds 2024	3.25%	-	2,501.21	16.09.2024	
3	3.75% USD Green Bonds 2027	3.75%	3,423.26	3,334.96	06.12.2027	Redeemable at par on maturity
4	5.25% USD Bonds 2028	5.25%	2,567.44	2,501.22	10.08.2028	
5	1.841% EUR Bonds 2028	1.84%	2,769.74	2,706.53	21.09.2028	
6	6.15% USD Bonds 2028	6.15%	4,279.07	4,168.70	06.12.2028	
7	4.50% USD Bonds 2029	4.50%	5,134.88	5,002.43	18.06.2029	
8	3.90% USD Bonds 2029	3.90%	3,851.16	3,751.83	16.09.2029	
9	3.95% USD Bonds 2030	3.95%	6,418.60	6,253.04	23.04.2030	
10	3.35% USD Bonds 2031	3.35%	4,279.07	4,168.69	16.05.2031	
	Sub - Total (A)		**32,723.23**	**37,723.57**		
In case of PFC's Subsidiary REC Ltd.						
1	US $500 Mn Bonds	4.75%	-	-	19.05.2023	Redeemed on 19.05.2023
2	US $700 Mn Bonds	5.25%	-	-	13.11.2023	Redeemed on 13.11.2023
3	US $650 Mn Bonds	3.375%	-	5,419.30	25.07.2024	Redeemed on 25.07.2024
4	US $500 Mn Bonds	3.50%	-	4,168.70	11.12.2024	Redeemed on 11.12.2024
5	US $500 Mn Bonds	2.25%	4,279.07	4,168.70	01.09.2026	Redeemable at par on 01.09.2026
6	US $400 Mn Bonds	2.75%	3,423.26	3,334.96	13.01.2027	Redeemable at par on 13.01.2027
7	US $450 Mn Green Bonds	3.875%	3,851.16	3,751.83	07.07.2027	Redeemable at par on 07.07.2027
8	US $300 Mn Bonds	4.625%	2,567.44	2,501.22	22.03.2028	Redeemable at par on 22.03.2028
9	US $750 Mn Bonds	5.625%	6,418.61	6,253.04	11.04.2028	Redeemable at par on 11.04.2028
10	JPY 31000 Mn Bonds	1.76%	1,759.25	1,707.79	19.01.2029	Redeemable at par on 19.01.2029
11	JPY 27400 Mn Bonds	1.41%	1,554.95	1,509.47	19.04.2029	Redeemable at par on 19.04.2029
12	USD 500 Mn Bonds	4.75%	4,279.07	-	27.09.2029	Redeemable at par on 27.09.2029
	JPY 2700 Mn Bonds	2.20%	153.23	148.74	19.01.2034	Redeemable at par on 19.01.2034
	Sub - Total (B)		**28,286.04**	**32,963.75**		
	Total (A+B)		**61,009.27**	**70,687.32**		

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22.9 In case of PFC's Subsidiary REC Ltd. , Global Medium Term Note (GMTN) Programme

The Company has a Global Medium Term Note (GMTN) Programme of USD 10 Billion which is listed on SGX-ST (Singapore Stock Exchange - Securities Trading), LSE-ISM (London Stock Exchange – International Securities Market), Global Securities Market (GSM) of the India INX (India International Exchange) and NSE IFSC (NSE International Exchange). The summay of funds raised under the GMTN Programme is as below:

Particulars	For the year ended 31-03-2025	For the year ended 31-03-2024
Funds raised during the year under GMTN Programme	USD 0.50 Billion	USD 1.17 Billion
Cumulative amount raised under GMTN Programme	USD 6.07 Billion	USD 5.57 Billion
Outstanding amount out of funds raised under GMTN Programme	USD 3.32 Billion	USD 3.97 Billion

The amounts raised during the year have been utilized for the stated objects in the Offering Circular. There has been no default as on the Balance Sheet date in the repayment of debt securities and borrowings and the Company has met all its debt servicing obligations, whether principal or interest, during the year. Further, there has not been any breach of financial covenants under the Loan Agreements as on the Balance Sheet date.

22.10 The details of Unsecured Commercial Papers outstanding are as follows:

Sr. No.	Commercial Paper Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
In case of PFC						
1	CP 118	7.80%	1,675.00	-	15.04.2025	Redeemable at par on maturity.
2	CP117A	7.53%	3,000.00	-	23.06.2025	
3	CP117B	7.55%	1,450.00	-	15.12.2025	
	Total (A)		**6,125.00**			
	Less:Unamortised Financial charge (B)		128.76			
	Total C= (A-B)		**5,996.24**			

In case of PFC details of security are as under

22.11 Infrastructure Bonds (2010-11) Series III and IV are secured by first pari-passu charge on receivables of the Company along with first charge on immovable property situated at Jangpura, New Delhi.

22.12 Infrastructure bond series (excluding Infrastructure Bonds 2010-11 Series III and IV) are secured by first pari-passu charge on present and future receivables along with first pari-passu charge on immovable property situated at Guindy, Chennai.

22.13 54 EC Capital Gain Tax Exemption Bonds, Taxable Secured Public Issue (2020-21) Tranche-I all Series & all category, Taxable Secured Public Issue (2023-24) Tranche-I all Series & all category, and all other Tax Free Bonds Series are secured by first pari-passu charge on the total receivables / book debts of the Company , limited to the extent of payment / repayment of the bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable / repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.

In case of PFC's Subsidiary REC Ltd. details of security are as under (For details of outstanding Secured Debt Securities of REC Ltd - Refer Note no 22.2,22.3,22.4,22.5)

22.14 For all the secured bonds issued by the Company and outstanding as at balance sheet date, 100% security cover has been maintained by way of mortgage on certain immovable properties and/or charge on the receivables of the Company.

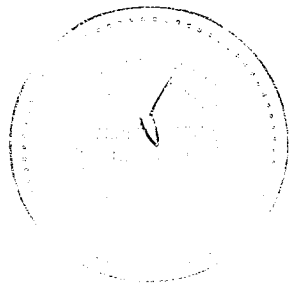
22.15 Tax Free Bonds issued during FY 2011-12 are secured by first pari passu charge on premises at Shop No. 12, Ground Floor, Block No. 35, Church Road, Mylapore, Chennai and hypothecation of select loan assets of MSEDCL in favour of Vistra ITCL (India) Ltd. (formerly known as IL&FS Trust Company Ltd.).

22.16 Tax Free Bonds issued during FY 2013-14 are secured by first pari passu charge on the book debts (other than those that are exclusively charged/earmarked to lenders / other Trustees) of the Company in favour of SBICAP Trustee Company Limited.

22.17 Tax Free Bonds issued during FY 2012-13 & 2015-16 are secured by first pari passu charge on (a) mortgage of premises at Sub Plot No. 8, TPS No 2, FP No. 585, situated at Village Subhanpura, Distt Vadodara and (b) hypothecation of receivables (other than those that are exclusively charged/ earmarked to lenders / other Trustees) in favour of SBICAP Trustee Company Limited.

22.18 The Bond Series XIV, XV, XVI, XVII and XVIII of 54EC Capital Gain Tax Exemption Bonds are secured by first pari passu charge on hypothecation of loan assets (other than those that are exclusively charged/ earmarked to lenders / other Trustees) in favour of SBICAP Trustee Company Limited.

22.19 No charges or satisfaction are yet to be registered with Registrar of Companies (ROC) beyond the respective statutory date.



23 Borrowings (other than Debt Securities)

The Company and its Subsidiary REC Ltd., have categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions (Refer note 23.1)		
	- Rupee Term Loans	1,216.25	6,127.50
(ii)	Other Loans from Banks		
	- Loan against Deposits (Refer note 23.2)	5,923.35	-
	Sub-Total (A)	**7,139.60**	**6,127.50**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans (Refer note 23.3)	1,86,731.41	1,24,002.23
	- Rupee Term Loans (Refer note 23.4)	1,24,540.18	1,24,038.22
(ii)	Term Loans From other Parties		
	- Foreign Currency Loans- Multilateral/Bilateral Agencies (Refer note 23.5)	7,430.55	3,454.97
	- Rupee Term Loans - NSSF (Refer note 23.7)	17,500.00	17,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit (Refer note 23.8)	3,152.78	13,504.86
	Sub-Total (B)	**3,39,354.92**	**2,82,500.28**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) (A+B)**	**3,46,494.52**	**2,88,627.78**
(D)	Interest accrued but not due on above	1,547.52	1,292.19
(E)	Unamortised Transaction Cost on above	(1,538.56)	(1,221.88)
	Total Borrowings (other than Debt Securities) (C to E)	**3,46,503.48**	**2,88,698.09**
	Geography wise Borrowings		
(i)	Borrowings in India	1,96,063.52	1,86,886.79
(ii)	Borrowings outside India	1,50,439.96	1,01,811.30
	Total Geography wise Borrowings	**3,46,503.48**	**2,88,698.09**

23.1 Details of Secured Rupee Term Loans outstanding are as follows :

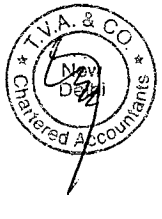
Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	Canara Bank T-1	-	500.00	21.06.2024	Repaid in FY 2024-25
2	Canara Bank T-2	-	500.00	24.06.2024	
3	Canara Bank	-	1,000.00	29.06.2024	
4	Union Bank of India	-	100.00	30.09.2024	
5	Punjab National Bank	-	375.00	25.02.2025	
6	Bank of India	-	500.00	02.03.2025	
7	State Bank of India	710.00	2,140.00	10.07.2025	The loan is to be repaid in 3 half yearly instalments comprising 2 instalments of ₹715 crore each and thereafter final instalment of ₹710 crore each starting from 10-Jul-2024 and ending on 10-Jul-2025
8	Punjab National Bank	56.25	112.50	30.09.2025	The loan is to be repaid in 02 annual instalments of ₹56.25 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
9	Union Bank of India	450.00	900.00	30.09.2025	The loan is to be repaid in 02 annual instalments of ₹450 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
	Total Secured Rupee Term Loans	**1,216.25**	**6,127.50**		

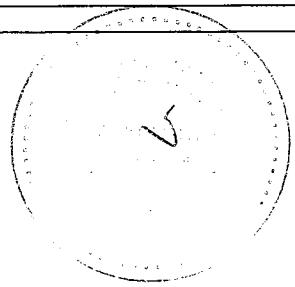
23.2 Details of Loan against Term Deposits outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	YES Bank	495.00	-	02.04.2025	Repayable on 02-Apr-2025 along with due maturity of respective FDs.
2	Jammu and Kashmir Bank	421.80	-	02.04.2025	
3	Indian Bank	563.68	-	02.04.2025	
4	United Bank of India	1,995.00	-	02.04.2025	
5	Bank of India	1,596.59	-	02.04.2025	
6	Bandhan Bank	401.28	-	02.04.2025	
7	RBL	450.00	-	02.04.2025	
	Total Loan against Term Deposits	**5,923.35**	-		

23.3 Details of Unsecured Foreign Currency Loans outstanding from Banks and Financial Institutions are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	8 FCNR JPY 21539M 300623	-	1,186.56	30.06.2024	Repaid in FY 2024-25
2	SLN 29	-	2,084.35	20.12.2024	
3	9 FCNR USD 110M 271223	-	917.11	27.12.2024	
4	10 FCNR JPY 37850M 280324	-	2,085.16	28.03.2025	
5	11 FCNR USD 175M 120924	1,497.67	-	12.09.2025	Bullet Repayment at the end of the tenor
6	SLN 30	855.81	833.74	13.10.2025	
7	SLN 30	2,567.44	2,501.22	05.11.2025	
8	12 STFCTL USD 150M 291124	1,283.72	-	29.11.2025	
9	13 FCNR USD 110M 271224	941.40	-	27.12.2025	
10	14 FCNR USD 250M 280325	2,139.54	-	28.03.2026	
11	31 A FCTL USD 525M 301121	4,493.02	4,377.13	30.11.2026	
12	31 B FCTL USD 100M 301121	855.81	833.74	30.11.2026	
13	32 A FCTL JPY 89208M 281222	5,062.55	4,914.47	28.12.2026	Redeemable in three instalments: 33.33% loan amount on 28.12.2026, 33.33% of loan amount on 28.12.2027 and balance outstanding on 28.12.2028.
14	33 A FCTL USD 500M 250923	4,279.07	4,168.70	25.09.2028	Redeemable in 2 instalments: 50% loan amount on 25.09.2028 & balance outstanding on 27.09.2028.
15	33 B FCTL USD 600M 191223	5,134.88	5,002.43	19.12.2028	Bullet Repayment at the end of the tenor
16	34 A FCTL USD 250M 220324	2,139.54	2,084.35	22.03.2029	
17	34 B FCTL JPY 7577M 220324	429.98	417.40	22.06.2029	
18	35 A FCTL JPY 52419M 260924	2,974.81	-	26.09.2029	
19	35 B FCTL EUR 450M 260924	4,160.64	-	26.09.2029	Redeemable in 2 instalments: 50% loan amount on 26.09.2029 & balance outstanding on 24.12.2029.
20	35 C FCTL USD 400M 211124	3,423.26	-	21.11.2029	Bullet Repayment at the end of the tenor
21	32 B FCTL JPY 26762M 050123	1,518.74	1,474.32	05.01.2030	
22	36 FCTL USD 100M 060225	855.81	-	06.02.2030	
23	37 FCTL JPY 22341M 210325	1,267.85	-	21.03.2030	
24	38A FCTL USD 75M 250325	641.86	-	25.03.2030	
25	38B FCTL GBP 135M 250325	1,491.75	-	25.03.2030	
26	39 FCTL USD 100M 280325	855.81	-	28.03.2030	
27	40 FCTL JPY 37405M 270325	2,122.73	-	27.03.2030	
28	34 C FCTL JPY 22730M 220324	1,289.94	1,252.21	22.03.2031	
	Sub Total (A)	**52,283.65**	**34,132.87**		





In case of PFC's Subsidiary REC Ltd.					
1	US $150 Mn	-	1,250.61	03.04.2024	Repaid on 03.04.2024
2	US $150 Mn	-	1,250.61	19.04.2024	Repaid on 19.04.2024
3	US $ 150 Mn	-	1,250.61	19.04.2024	Repaid on 19.04.2024
4	US $ 150 Mn	-	1,250.61	10.05.2024	Repaid on 10.05.2024
5	US $ 200 Mn	-	1,667.48	14.05.2024	Repaid on 14.05.2024
6	US $ 150 Mn	-	1,250.61	16.05.2024	Repaid on 16.05.2024
7	US $ 124.85 Mn	-	1,040.92	24.05.2024	Repaid on 24.05.2024
8	US $ 75.15 Mn	-	626.55	24.05.2024	Repaid on 24.05.2024
9	US $75 Mn	-	625.30	07.06.2024	Repaid on 07.06.2024
10	US $44 Mn	-	366.85	12.06.2024	Repaid on 12.06.2024
11	US $125 Mn	-	1,042.17	05.07.2024	Repaid on 05.07.2024
12	US $150 Mn	-	1,250.61	09.08.2024	Repaid on 09.08.2024
13	US $100 Mn	-	833.74	20.09.2024	Repaid on 20.09.2024
14	US $200 Mn	-	1,667.48	06.12.2024	Repaid on 06.12.2024
15	US $250 Mn	-	2,084.35	12.12.2024	Repaid on 12.12.2024
16	US $100 Mn	-	833.74	12.12.2024	Repaid on 12.12.2024
17	US $75 Mn	-	625.30	13.12.2024	Repaid on 13.12.2024
18	US $200 Mn	-	1,667.48	27.12.2024	Repaid on 27.12.2024
19	JPY ¥ 34.229 Bn	-	1,885.68	27.12.2024	Repaid on 27.12.2024
20	US $150 Mn	-	1,250.61	14.02.2025	Repaid on 14.02.2025
21	US $70 Mn	-	583.62	14.02.2025	Repaid on 14.02.2025
22	US $100 Mn	-	833.74	18.03.2025	Repaid on 18.03.2025
23	US $148.039 Mn	1,266.94	-	03.04.2025	Repayable on 03.04.2025
24	US $62.09 Mn	530.69	-	03.04.2025	Repayable on 03.04.2025
25	US $150 Mn	1,283.72	-	08.04.2025	Repayable on 08.04.2025
26	US $ 85.547 Mn	732.13	-	17.04.2025	Repayable on 17.04.2025
27	US $100 Mn	855.81	-	23.04.2025	Repayable on 23.04.2025
28	US $150 Mn	1,283.72	-	25.04.2025	Repayable on 25.04.2025
29	US $200 Mn	1,711.63	-	02.05.2025	Repayable on 02.05.2025
30	US $150 Mn	1,283.72	-	06.05.2025	Repayable on 06.05.2025
31	US $ 240.103 Mn	2,054.84	-	23.05.2025	Repayable on 23.05.2025
32	US $124.098 Mn	1,062.06	-	23.05.2025	Repayable on 23.05.2025
33	US $75.15 Mn	643.14	-	23.05.2025	Repayable on 23.05.2025
34	US $75 Mn	641.86	-	06.06.2025	Repayable on 06.06.2025
35	US $44 Mn	376.56	-	11.06.2025	Repayable on 11.06.2025
36	US $49 Mn	419.35	-	12.06.2025	Repayable on 12.06.2025
37	US $119.793 Mn	1,025.20	-	27.06.2025	Repayable on 27.06.2025
38	US $120 Mn	1,026.98	-	27.06.2025	Repayable on 27.06.2025
39	US $125 Mn	1,069.77	-	03.07.2025	Repayable on 03.07.2025
40	US $200 Mn	1,711.63	-	09.07.2025	Repayable on 09.07.2025
41	US $150 Mn	1,283.72	-	17.07.2025	Repayable on 17.07.2025
42	US $250 Mn	2,139.54	-	22.08.2025	Repayable on 22.08.2025
43	US $200 Mn	1,711.63	-	04.09.2025	Repayable on 04.09.2025
44	US $60 Mn	513.49	-	15.10.2025	Repayable on 15.10.2025
45	US $150 Mn	1,283.72	-	16.10.2025	Repayable on 16.10.2025
46	US $100 Mn	855.81	-	07.11.2025	Repayable on 07.11.2025
47	US $100 Mn	855.81	-	25.11.2025	Repayable on 25.11.2025
48	US $100 Mn	855.81	-	26.11.2025	Repayable on 26.11.2025
49	US $200 Mn	1,711.63	-	05.12.2025	Repayable on 05.12.2025
50	US $141 Mn	1,206.70	-	11.12.2025	Repayable on 11.12.2025
51	US $75 Mn	641.86	-	12.12.2025	Repayable on 12.12.2025
52	US $225 Mn	1,925.58	-	17.12.2025	Repayable on 17.12.2025
53	JPY ¥ 34.229 Bn	1,942.50	-	27.12.2025	Repayable on 27.12.2025
54	US $100 Mn	855.81	-	14.01.2026	Repayable on 14.01.2026
55	US $150 Mn	1,283.72	-	13.02.2026	Repayable on 13.02.2026
56	US $100 Mn	855.81	-	18.03.2026	Repayable on 18.03.2026
57	US $500 Mn	4,279.07	-	10.12.2027	Repayable on 10.12.2027
58	US $150 Mn	-	625.30	14.05.2024	$75 Mn repaid on 29.03.2024 and $75 Mn repaid on 14.05.2024
59	US $100 Mn	-	833.74	01.07.2024	Repaid on 01.07.2024
60	SGD $72.07 Mn	-	444.93	28.03.2025	Repaid on 28.03.2025
61	US $75 Mn	641.86	625.30	02.04.2025	Repayable on 02.04.2025
62	JPY ¥ 10.519 Bn	596.95	579.49	25.09.2025	Repayable on 25.09.2025
63	US $170 Mn	599.07	1,417.36	06.10.2025	$100 Mn repaid on 26.03.2025 and $ 70 Mn repayable on 06.10.2025
64	US $425 Mn	3,637.21	3,543.39	16.03.2026	Repayable on 16.03.2026
65	US $600 Mn	5,134.88	5,002.43	25.08.2026	Repayable on 25.08.2026
66	US $75 Mn	641.86	625.30	07.10.2026	Repayable on 07.10.2026
67	US $1175 Mn	10,055.81	9,796.43	29.12.2026	Repayable on 29.12.2026
68	JPY ¥ 37.506 Bn	2,128.50	2,066.24	03.03.2027	Repayable on 03.03.2027
69	US $100 Mn	855.81	833.74	13.06.2027	Repayable on 13.06.2027

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70	US $45 Mn	385.12	-	02.07.2027	Repayable on 02.07.2027
71	US $200 Mn	1,711.63	1,667.48	28.07.2027	Repayable on 28.07.2027
72	US $150 Mn	1,283.72	1,250.61	13.09.2027	Repayable on 13.09.2027
73	SGD 213.21 Mn	1,358.36	1,316.19	27.10.2027	Repayable on 27.10.2027
74	€ 254.19 Mn	2,346.84	2,293.28	31.10.2027	Repayable on 31.10.2027
75	€ 349.83 Mn	3,229.79	3,156.09	27.03.2028	Repayable on 27.03.2028
76	JPY ¥ 38.624 Bn	2,191.93	2,127.82	20.04.2028	Repayable on 20.04.2028
77	JPY 10.495 Bn	595.60	578.18	26.06.2028	Repayable on 26.06.2028
78	US $505 Mn	4,321.86	4,210.38	03.08.2028	Repayable on 03.08.2028
79	US $645 Mn	5,520.00	5,377.62	31.08.2028	Repayable on 31.08.2028
80	US $100 Mn	855.81	833.74	14.09.2028	Repayable on 14.09.2028
81	JPY ¥ 68.485 Bn	3,886.54	3,772.85	21.09.2028	Repayable on 21.09.2028
82	US $100 Mn	855.81	833.74	25.09.2028	Repayable on 25.09.2028
83	JPY ¥ 14.358 Bn	814.84	791.01	09.01.2029	Repayable on 09.01.2029
84	US $100 Mn	855.81	833.74	06.02.2029	Repayable on 06.02.2029
85	JPY ¥ 22101 Mn	1,254.23	1,217.54	15.02.2029	Repayable on 15.02.2029
86	US $200 Mn	1,711.63	1,667.48	07.03.2029	Repayable on 07.03.2029
87	JPY ¥ 22041 Mn	1,250.83	1,214.24	19.03.2029	Repayable on 19.03.2029
88	JPY ¥ 14.847 Bn	842.57	817.92	21.03.2029	Repayable on 21.03.2029
89	US $225 Mn	1,925.58	1,875.91	27.03.2029	Repayable on 27.03.2029
90	JPY ¥ 60.536 Bn	3,435.42	-	25.04.2029	Repayable on 25.04.2029
91	JPY ¥ 9.376 Bn	532.07	-	17.05.2029	Repayable on 17.05.2029
92	US $300 Mn	2,567.44	-	04.06.2029	Repayable on 04.06.2029
93	US $90 Mn	770.23	-	13.06.2029	Repayable on 13.06.2029
94	JPY ¥ 32.222 Bn	1,828.60	-	28.06.2029	Repayable on 28.06.2029
95	US $300 Mn	2,567.44	-	10.07.2029	Repayable on 10.07.2029
96	JPY ¥ 31.964 Bn	1,813.96	-	30.07.2029	Repayable on 30.07.2029
97	US $125 Mn	1,069.77	-	30.10.2029	Repayable on 30.10.2029
98	JPY ¥ 12.80 Bn	726.40	-	13.11.2029	Repayable on 13.11.2029
99	US $75 Mn	641.86	-	05.12.2029	Repayable on 05.12.2029
100	JPY ¥ 45.02 Bn	2,554.86	-	06.12.2029	Repayable on 06.12.2029
101	US $250 Mn	2,139.54	-	26.12.2029	Repayable on 26.12.2029
102	US $320 Mn	2,738.60	-	22.01.2030	Repayable on 22.01.2030
103	US $250 Mn	2,139.54	-	07.02.2030	Repayable on 07.02.2030
104	JPY ¥ 29.642 Bn	1,682.18	-	19.03.2030	Repayable on 19.03.2030
105	US $300 Mn	2,567.44	2,501.22	02.06.2030	Repayable on 02.06.2030
	Sub Total (B)	**1,34,447.76**	**89,869.36**		
	Total (A+B)	**1,86,731.41**	**1,24,002.23**		

23.4 Details of Unecured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	Union Bank of India	-	400.00	15-Apr-24	Repaid in FY 2024-25
2	Bank of Baroda	-	82.00	03-Jun-24	
3	Bank of Baroda	-	1,418.00	03-Jun-24	
4	HDFC Bank Ltd.	-	1,862.50	04-Jun-24	
5	HDFC Bank Ltd.	-	521.50	04-Jun-24	
6	HDFC Bank Ltd.	-	247.50	04-Jun-24	
7	Indian Overseas Bank	-	1,000.00	29-Jun-24	
8	Indian Overseas Bank	-	500.00	29-Jun-24	
9	HDFC Bank Ltd.	-	644.00	03-Jul-24	
10	State Bank of India	-	3,000.00	19-Dec-24	
11	Punjab National Bank	-	333.33	20-Feb-25	
12	Union Bank of India	-	625.00	20-Feb-25	
13	Punjab & Sind Bank	500.00	-	15-Apr-25	Bullet Repayment at the end of the tenor
14	Karnataka Bank	125.00	250.00	08-May-25	The loan balance is to be repaid in 4 quarterly instalments of ₹ 31.25 crore each starting from 08-May-2025 and ending on 08-Feb-2026.
15	KEB Hana Bank	50.00	100.00	31-May-25	The loan balance is to be repaid in 2 half yearly instalments of ₹ 25 crore each starting from 31-May-2025 and ending on 30-Nov-2025
16	Canara Bank	600.00	1,000.00	22-Jun-25	The loan balance is to be repaid in 6 quarterly instalments of 100 crore each starting from 22-Jun-2025 and ending on 22-Sep-2026
17	HDFC Bank Ltd.	3,000.00	3,000.00	30-Jun-25	The loan is to be repaid in quarterly instalments starting from 30-Jun-2025 and ending on 05-Sep-2030.
18	Bank of Baroda	21.88	-	30-Aug-25	Bullet Repayment at the end of the tenor
19	Bank of Baroda	35.88	-	31-Aug-25	Bullet Repayment at the end of the tenor
20	Bank of Baroda	455.76	-	02-Sep-25	Bullet Repayment at the end of the tenor
21	Bank of Baroda	102.78	-	03-Sep-25	Bullet Repayment at the end of the tenor
22	Bank of India	500.00	750.00	11-Sep-25	The loan balance is to be repaid in 2 annual instalments of ₹ 250 crore each starting from 11-Sep-2025 and ending on 11-Sep-2026

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23	Bank of India	400.00	500.00	18-Sep-25	The loan balance is to be repaid in 4 annual instalments of ₹ 100 crore each starting from 18-Sep-2025 and ending on 18-Sep-2028
24	Canara Bank	100.00	200.00	23-Sep-25	The loan balance is to be repaid in 2 half-yearly instalments of ₹ 50 crore each starting from 23-Sep-2025 and ending on 23-Mar-2026
25	HDFC Bank Ltd.	3,000.00	3,000.00	30-Sep-25	Bullet Repayment at the end of the tenor
26	Bank of Baroda	1,883.70	-	30-Sep-25	Bullet Repayment at the end of the tenor
27	Indusind Bank Ltd.	53.50	-	22-Feb-26	Bullet Repayment at the end of the tenor
28	Indusind Bank Ltd.	446.50		23-Feb-26	Bullet Repayment at the end of the tenor
29	Central Bank	500.00	-	25-Feb-26	Bullet Repayment at the end of the tenor
30	Central Bank	1,122.25		28-Feb-26	Bullet Repayment at the end of the tenor
31	Central Bank	45.40	-	01-Mar-26	Bullet Repayment at the end of the tenor
32	ICICI Bank Ltd.	2,000.00	-	26-Mar-26	Bullet Repayment at the end of the tenor
33	South Indian Bank	200.00	200.00	30-Mar-26	Bullet Repayment at the end of the tenor
34	Bank of Baroda	5,000.00	5,000.00	17-May-26	The loan is to be repaid in 8 half yearly instalments of ₹ 625 crore each starting from 17-May-2026 and ending on 17-Nov-2029
35	Karnataka Bank	250.00	-	29-Jun-26	Bullet Repayment at the end of the tenor
36	Indian Bank Ltd.	2,000.00	-	30-Jun-26	The loan is to be repaid in 2 quarterly instalments of ₹ 1000 crore each starting from 30-Jun-2026 and ending on 30-Sep-2026
37	UCO Bank	1,000.00	1,000.00	24-Sep-26	Bullet Repayment at the end of the tenor
38	Punjab National Bank	500.00	500.00	27-Sep-26	Bullet Repayment at the end of the tenor
39	Punjab National Bank	5.00	5.00	29-Sep-26	Bullet Repayment at the end of the tenor
40	Punjab National Bank	3,000.00	3,000.00	29-Sep-26	The loan is to be repaid in 3 yearly instalments of ₹1000 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028
41	India Infrastructure Finance Company Limited	1,000.00	1,000.00	30-Sep-26	Bullet Repayment at the end of the tenor
42	HDFC Bank Ltd.	4,000.00	4,000.00	21-Dec-26	The loan is to be repaid in quarterly instalments starting from 31-Dec-2026 and ending on 05-Sep-2030.
43	Bank of India	2,000.00	2,000.00	02-Mar-27	Bullet Repayment at the end of the tenor
44	South Indian Bank	200.00	-	29-Mar-27	Bullet Repayment at the end of the tenor
45	Central Bank	1,000.00	1,000.00	31-Mar-27	Bullet Repayment at the end of the tenor
46	Union Bank of India	3,000.00	3,000.00	31-Mar-27	The loan is to be repaid in 2 annual instalments of ₹ 1500 crore each starting from 31-Mar-2027 and ending on 31-Mar-2028
47	Canara Bank	2,250.00	2,250.00	28-Jun-27	The loan is to be repaid in 2 annual instalments of ₹ 1125 crore each starting from 28-Jun-2027 and ending on 28-Jun-2028
48	Canara Bank	1,508.55	-	29-Jun-27	Bullet Repayment at the end of the tenor
49	Canara Bank	250.00	250.00	30-Jun-27	The loan is to be repaid in 2 annual instalments of ₹ 125 crore each starting from 30-Jun-2027 and ending on 30-Jun-2028
50	Karnataka Bank	300.00	-	30-Aug-27	Bullet Repayment at the end of the tenor
51	Canara Bank	2,306.20	-	30-Sep-27	Bullet Repayment at the end of the tenor
52	Bank of India	1,500.00	-	25-Feb-28	Bullet Repayment at the end of the tenor
53	UCO Bank	1,000.00	1,000.00	30-Mar-28	Bullet Repayment at the end of the tenor
54	Punjab & Sind Bank	1,000.00	1,000.00	30-Mar-28	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
55	South Indian Bank	199.96	199.96	31-May-28	Bullet Repayment at the end of the tenor
56	HDFC Bank Ltd.	4,000.00	4,000.00	05-Jul-28	Bullet Repayment at the end of the tenor
57	South Indian Bank	199.96	199.96	19-Sep-28	Bullet Repayment at the end of the tenor
58	Union Bank of India	837.19	837.19	27-Sep-28	The loan is to be repaid in 2 yearly instalments of ₹ 418.595 crore each starting from 27-Sep-2028 and ending on 27-Sep-2029
59	State Bank of India	9,000.00	9,000.00	31-Dec-28	The loan is to be repaid in quarterly instalments starting from 31-Dec-2028 and ending on 30-Sep-2033.
60	India Infrastructure Finance Company Limited	2,000.00	2,000.00	28-Feb-29	Bullet Repayment at the end of the tenor
61	National Bank for Financing Infrastructure and Development	3,500.00	3,500.00	31-Mar-29	The loan is to be repaid in 10 yearly instalments of ₹ 350 crore each starting from 31-Mar-2029 and ending on 31-Mar-2038
62	Punjab National Bank	1,000.00	-	06-Dec-29	Bullet Repayment at the end of the tenor
63	India Infrastructure Finance Company Limited	343.10	-	09-Dec-29	Bullet Repayment at the end of the tenor
64	India Infrastructure Finance Company Limited	573.30	-	07-Jan-30	Bullet Repayment at the end of the tenor
65	India Infrastructure Finance Company Limited	115.00	-	08-Jan-30	Bullet Repayment at the end of the tenor
66	India Infrastructure Finance Company Limited	1,179.80	-	09-Jan-30	Bullet Repayment at the end of the tenor
67	National Bank for Financing Infrastructure and Development	1,000.00	1,000.00	01-Mar-30	The loan is to be repaid in 10 annual instalments of ₹ 100 crore each starting from 01-Mar-2030 and ending on 01-Mar-2039
68	India Infrastructure Finance Company Limited	3,000.00	-	29-Mar-30	Bullet Repayment at the end of the tenor
69	State Bank of India	5,000.00	-	19-Dec-34	Bullet Repayment at the end of the tenor
	Sub Total (A)	**80,160.71**	**65,375.94**		

In case of PFC's Subsidiary REC Ltd.					
1	- Karnataka Bank	499.97	499.98	15.05.2025	₹ 499.97 crores repayable on 15.05.2025
2	- Punjab & Sind Bank	-	499.91	09.08.2024	₹ 499.91 crores repaid on 09.08.2024
3	- Jammu & Kashmir Bank	299.94	299.94	28.10.2026	₹ 299.94 crores repayable on 28.10.2026
4	- Deutsche Bank	-	500.00	19.12.2024	₹ 500 crores repaid on 19.12.2024
5	- South Indian Bank	499.89	499.89	08.11.2026	₹ 299.93 crores repayable on 08.11.2026 and ₹ 199.96 crores repayable on 04.08.2027

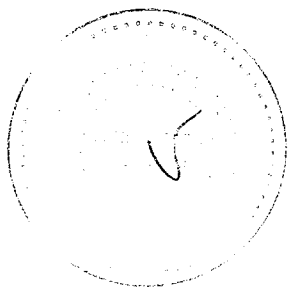
6	- HDFC Bank	17,850.00	17,850.00	17.11.2026	₹ 850 crores repayable on 17.11.2026, ₹ 2,000 crores repayable on 31.03.2027, ₹ 2,000 crores repayable on 07.09.2027, ₹ 2,500 crores repayable on 29.12.2027, ₹ 2,500 crores repayable on 27.02.2028,₹ 1,000 crores repayable on 27.06.2028, ₹ 1,500 crores repayable on 29.06.2028, ₹ 4,000 crores repayable on 30.09.2028 and ₹ 1,500 crores repayable on 28.12.2028
7	- Bank of Baroda	2,624.91	4,749.92	30.09.2025	₹ 2,624.91 crores repayable in 4 annual instalments starting from 30.09.2025 and final instalment due on 30.09.2028
8	- ICICI Bank	5,533.00	5,533.00	23.01.2030	₹ 4,000 crores repayable on 23.01.2030 and ₹ 1,533 crores repayable on 15.05.2028
9	- Union Bank of India	3,999.41	3,999.42	31.03.2027	₹ 1,999.66 crores repayable in 5 annual instalments of ₹ 400 crores each starting from 31.03.2027 and final installment on 31.03.2031 and ₹ 999.99 crores repayable on 04.01.2026, ₹ 499.87 crores repayable on 29.09.2028 and ₹ 499.89 crores repayable on 05.11.2028
10	- State Bank of India	709.92	7,750.94	15.07.2025	₹ 709.92 crores repayable in one semi-annual instalments on 15.07.2025
11	- Punjab National Bank	8,962.44	7,529.29	31.08.2025	₹ 663.31 crores repayable on 31.08.2025, ₹ 1,999.64 crores repayable on 11.11.2026, ₹ 999.64 crores repayable in 4 equal annual installments of ₹ 200 crores starting from 29.03.2028 and last installment of ₹ 199.64 crores on 29.12.2031, ₹ 1,199.99 crores repayable on 03.11.2028, ₹ 1,999.99 crores repayable on 26.12.2028, ₹ 2,099.87 crores repayable on 20.06.2029
12	- Central Bank	899.99	899.99	17.11.2025	₹ 499.99 crores repayable in 7 annual instalments starting from 30.03.2026 and final instalment on 30.03.2032 and ₹ 400 crores repayable on 17.11.2025
13	- Indian Infrastructure Finance Company Ltd. (IIFCL)	2,500.00	4,550.00	09.08.2026	₹ 1,000 crore repayable on 09.08.2026 and ₹ 1,500 crore repayable on 11.12.2028
14	- National Bank for Financing Infrastructure and Development (NaBFID)	-	3,500.00	13.11.2024	₹ 3,500 crore repaid on 13.11.2024
	Sub Total (B)	**44,379.47**	**58,662.28**		
	Total (A+B)	**1,24,540.18**	**1,24,038.22**		

23.5 Details of Unsecured Foreign Currency Loans outstanding from Multilateral /Bilateral Agencies are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	ADB (Guaranteed by Government of India)	29.37	40.14	15.04.2025	Semi Annual Instalments till 15.10.2028
2	JBIC PLA 1	113.19	145.99	22.04.2025	Semi Annual Instalments till 20.10.2035
3	KfW EUR 200M 030123	625.20	690.26	15.05.2025	Semi Annual Instalments till 15.11.2031
4	Credit National (Guaranteed by Government of India)	2.87	10.06	30.06.2025	Semi Annual Instalments till 30.06.2028
5	KFW I (Guaranteed by Government of India)	36.27	38.84	30.06.2025	Semi Annual Instalments till 30.06.2035
6	JBIC PLA 2	64.63	54.73	20.07.2025	Semi Annual Instalments till 20.07.2036
7	FCTL VIII JPY 25500M 260924	1,406.93	-	20.07.2025	Semi Annual Instalments till 18.07.2042
8	FCTL SACE EUR 200M	1,846.49	-	18.12.2026	Semi Annual Instalments till 18.06.2036
	Sub Total (A)	**4,124.95**	**980.02**		
In case of PFC's Subsidiary REC Ltd.					
1	1.86% KfW-III Loan	-	47.49	27.06.2024	Repaid in FY 2023-24
2	KfW-IV Loan	1,232.37	1,400.68	15.05.2025	Repayable in equal half-yearly instalments of US $ 12.00 Mn till 15.11.2030, next instalment falling due on 15.05.2025
3	KfW-V Loan	1,450.60	1,026.78	15.05.2025	Repayable in equal half-yearly instalments of US $ 8.921 Mn till 15.05.2034, first instalment falling due on 15.05.2025
4	KfW-VI Loan	622.63	-	15.05.2029	Repayable in equal half-yearly instalments of US $ 14.37 Mn till 15.05.2036, first instalment falling due on 15.05.2029
	Sub Total (B)	**3,305.60**	**2,474.95**		
	Total (A+B)	**7,430.55**	**3,454.97**		

23.6 In case of PFC Ltd., Floating Rate Foreign Currency Loans in above Note No. 23.3 and 23.5 carries an interest rate spread ranging from 5 bps to 185 bps over interest rate linked to SOFR/TONA/SONIA/6M EURIBOR (Secured Overnight Financing Rate/Tokyo Overnight Average Rate/Sterling Overnight Index Average /Euro Inter Bank Offered Rate) except for Foreign Currency Loans from Credit National, KFW-I and FCTL 31A & B which are at fixed rate of interest.

In case of PFC's Subsidiary REC Ltd. Foreign Currency Borrowings have been raised at variable interest rates ranging from a spread of 13 bps to 210 bps (previous year 13 bps to 210 bps) over external benchmarks including Overnight SOFR (Secured Overnight Financing Rate), 3/6 Months' Term SOFR, SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), 3/6 Months' EURIBOR (Euro Inter Bank Offered Rate) and Credit Adjustment Spread (CAS) as applicable on transition of loans to new benchmark rates, except for the cases where rate has been mentioned.



23.7 Details of Unsecured Rupee term Loan NSSF outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	National Small Savings Fund Scheme (NSSF)	7,500.00	7,500.00	27.12.2028	Bullet Repayment at the end of the tenor
	Sub Total (A)	**7,500.00**	**7,500.00**		
In case of PFC's Subsidiary REC Ltd.					
1	National Small Savings Fund Scheme (NSSF)	5,000.00	5,000.00	13.12.2028	Bullet Repayment at the end of the tenor
2	National Small Savings Fund Scheme (NSSF)	5,000.00	5,000.00	04.10.2029	Bullet Repayment at the end of the tenor
	Sub Total (B)	**10,000.00**	**10,000.00**		
	Total (A+B)	**17,500.00**	**17,500.00**		

23.8 Details of Unsecured WCDL / OD / CC / Line of Credit outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2025	31.03.2024		
In case of PFC					
1	State Bank of India	-	1,861.48	06.04.2024	Repaid in FY 2024-25.
2	IndusInd Bank	-	500.00	29.04.2024	
3	Indian Bank	982.00	-	27.06.2025	Bullet Repayment at the end of the tenor
	Sub Total (A)	**982.00**	**2,361.48**		
In case of PFC's Subsidiary REC Ltd.					
1	-Bank of India	-	524.94	29.05.2024	₹ 525 crores repaid on 29.05.2024
2	-Central Bank of India	-	800.00	12.04.2024	₹ 800 crores repaid on 12.04.2024
3	-Punjab National Bank	-	1,500.00	29.04.2024	₹ 1000 crores repaid on 15.04.2024 and ₹ 500 crores repaid on 29.04.2024
4	-South Indian Bank	-	150.00	26.04.2024	₹ 150 crores repaid on 26.04.2024
5	-State Bank Of India	-	2,501.00	09.04.2024	₹ 150 crores repaid on 01.05.2024, ₹ 425 crores repaid on 03.05.2024, ₹ 426 crores repaid on 15.04.2024,₹ 700 crores repaid on 15.04.2024 & ₹ 800 crores repaid on 09.04.2024
6	-UCO Bank	-	500.00	08.04.2024	₹ 500 crores repaid on 08.04.2024
7	-Union Bank of India	-	750.00	26.04.2024	₹750 crores repaid on 26.04.2024
8	-Indian Bank	-	1,000.00	02.04.2024	₹ 1000 crores repaid on 02.04.2024
9	-Indusind Bank	-	300.00	06.04.2024	₹ 220 crores repaid on 03.04.2024 & ₹ 80 crores repaid on 06.04.2024
10	-Karnataka Bank	-	250.00	24.04.2024	₹ 250 crores repayable on 24.04.2024
11	-HDFC Bank	1,500.00	2,500.00	26.11.2025	₹ 1500 crores repayable on 26.11.2025
12	-KEB Hana Bank	100.00	100.00	13.11.2025	₹ 100 crores Repayable on 13.11.2025
13	Overdrafts/ Cash credit repayable on demand from banks	570.78	267.44	Running facility	Running facility
	Sub Total (B)	**2,170.78**	**11,143.38**		
	Total (A+B)	**3,152.78**	**13,504.86**		

23.9 In case of PFC Ltd. Borrowings as at 31.03.2024 in 23.1 and 23.4 above were raised at respective bank's Benchmark rate plus spread ranging upto 200 bps.

In case of PFC Subsidiary REC Ltd. Term Loans from banks/ financial institutions/ Govt. have been raised at interest rates ranging from 7.05% to 8.29% (previous year 7.50% to 8.29%) payable on monthly/quarterly/semi annual rests.

23.10 None of the borrowings of PFC have been guaranteed by Directors.

23.11 There has been no default in repayment of borrowings and interest during periods presented above.

23.12 In case of PFC, Secured rupee term loans are secured by first pari-passu charge in favour of lending banks on the receivables of the Company limited to payment/repayment of the term loan including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to lending bank and/or others under/pursuant to the security document.

23.13 The Companies in the Group have not received any fund which are material either individually or in the aggregate from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

23.14 The Companis in the Group have not borrowed any funds on the specific security of current assets, where there is any requirement of filing of quarterly returns or statements.

T.V.A. & CO. Chartered Accountants New Delhi

24 Subordinated Liabilities

The Company and its Subsidiary REC Ltd., have categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Subordinated Liabilities (Unsecured)		
(i)	Perpetual Bonds (Principal Outstanding) (Refer note 24.1)	5,185.00	3,190.00
(ii)	Subordinated Bonds (Principal Outstanding) (Refer note 24.2)	7,562.20	9,562.20
(iii)	**Total Principal Outstanding of Subordinated Laibilities**	**12,747.20**	**12,752.20**
(iv)	Interest accrued but not due on above	339.91	330.94
(v)	Unamortised Transaction Cost on above	(56.35)	(151.21)
(vi)	Hedging Adjustments - Loan Liability - FV Hedge on (iii) above	47.75	-
	Total Subordinated Liabilities	**13,078.51**	**12,931.93**
	Geography wise Subordinated Liabilities		
(i)	Subordinated Bonds in India	13,078.51	12,931.93
(ii)	Subordinated Bonds outside India	-	-
	Total Geography wise Subordinated Liabilities	**13,078.51**	**12,931.93**

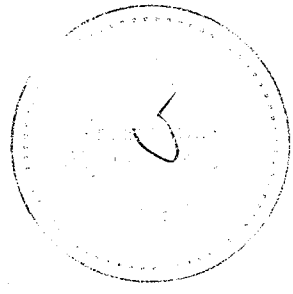
24.1 Details of Perpetual Debt Instruments (Unsecured) are as under :

Sr. No	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
In case of PFC						
1	7.88 PERPETUAL TX UNS BND SRS 236- PFC Ltd.	7.88%	100.00	100.00	NA	Perpetual bonds callable only at the option of the Company after minimum 10 years with prior approval of RBI.
Sub Total (A)			**100.00**	**100.00**		
In case of REC						
2	222nd series - Perpetual Tier-I Bonds -REC Ltd.	7.98%	2,000.00	2,000.00	30.04.2033	With call option on 30.04.2033 or any annual anniversary date thereafter.
3	226th series - Perpetual Tier-I Bonds -REC Ltd.	8.03%	1,090.00	1,090.00	30.09.2033	With call option on 30.09.2033 or any annual anniversary date thereafter.
4	244th Series - Perpetual Tier-I Bonds- REC Ltd.	7.99%	1,995.00	-	28.02.2035	7.99% Perpetual with call option exercisable on 28.02.2035 or any on annual anniversary date thereafter
Sub Total (B)			**5,085.00**	**3,090.00**		
Total Perpetual Debt(A+B)			**5,185.00**	**3,190.00**		

PFC had issued Perpetual Debt Instruments (PDI) of Rs 100 crore having face value of Rs 1 crore each, with no maturity and callable only at the option of the Company after minimum 10 years with prior approval of RBI. The claims of the holders of the PDI are:
(a) Superior to the claims of the holders of the equity shares issued by the Company and perpetual non-cumulative preference shares, if any, of the Company; and
(b) Subordinated to the claims of all other creditors of the Company (but pari-passu inter se the holders of the PDIs). The Company may defer the payment of Coupon, if:
(i) The capital to risk assets ratio ("CRAR") of the Company is below the minimum regulatory requirement prescribed by RBI; or
(ii) the impact of such payment results in CRAR of the Company falling below or remaining below the minimum regulatory requirement prescribed by RBI. Further, it also has certain unique features which, inter-alia, grant PFC, in consultation with RBI a discretion in terms of writing down the principal / interest, to skip interest payments, to make an early recall etc. without commensurate right for investors to legal recourse, even if such actions might result in potential loss to investors. As these securities are perpetual in nature and claim of PDI holders is subordinate to claim of all other creditors and further as the Company does not have an unconditional right not to pay the coupon, these have been classified under subordinated liabilities.

24.2 Details of Subordinated Debt (Unsecured) are as under :

Sr. No	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2025	31.03.2024		
In case of PFC						
1	Bond Series 184A	9.25%	-	2,000.00	25.09.2024	Repaid in FY 2024-25
2	Bond Series 184 B	9.10%	2,411.50	2,411.50	25.03.2029	Redeemable at par in FY 2028-29.
3	Bond Series 185	8.98%	1,000.00	1,000.00	28.03.2029	Redeemable at par in FY 2028-29.
Sub Total (A)			**3,411.50**	**5,411.50**		
In case of REC						
1	175th Series - Subordinate Tier-II Bonds	8.97%	2,151.20	2,151.20	28.03.2029	Redeemable at par on 28.03.2029
2	199th Series - Subordinate Tier-II Bonds	7.96%	1,999.50	1,999.50	15.06.2030	Redeemable at par on 15.06.2030
Sub Total (B)			**4,150.70**	**4,150.70**		
Total (A+B)			**7,562.20**	**9,562.20**		



25 Other Financial Liabilities

The Group has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

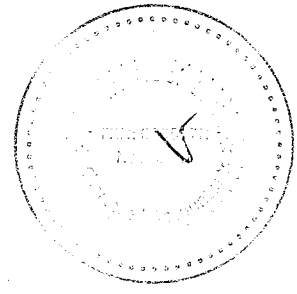
Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Payable on account of Unsecured Government of India Serviced Bonds (Refer note 25.1)	29,356.50	29,421.12
(ii)	Advance received from Associates	96.33	179.56
(iii)	Unclaimed Dividends (Refer note 25.2)	586.25	574.50
(iv)	Unclaimed - Bonds and Interest Accrued thereon (Refer note 25.2)		
	- Unclaimed Bonds	27.64	23.34
	- Unclaimed Interest on Bonds	91.77	82.38
(v)	Others		
	- Interest on application money and interest accrued thereon	0.51	0.20
	- Interest on Subsidy Fund and other GOI Funds for disbursement	66.24	73.95
	- Lease Liability (Refer note 51.1)	12.05	14.74
	- Derivative Liability - Variation Margin	13,762.10	5,431.68
	- Other liabilities	2,869.70	4,124.28
	Total Other Financial Liabilities	**46,869.09**	**39,925.75**

25.1 Details of GoI Serviced Bonds (Unsecured Taxable Bonds) :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2025	As at 31.03.2024
1	7.10% Bond Series 156 -Redeemable at par on 11.01.2027 -PFC Ltd.	200.00	200.00
2	7.18% Bond Series 158 - Redeemable at par on 20.01.2027 -PFC Ltd.	1,335.00	1,335.00
3	7.60% Bond Series 160 - Redeemable at par on 20.02.2027 -PFC Ltd.	1,465.00	1,465.00
4	7.75% Bond Series 164 - Redeemable at par on 22.03.2027 -PFC Ltd.	2,000.00	2,000.00
5	8.09 % GoI-I Series - Redeemable at par on 21.03.2028 - REC Ltd.	1,837.00	1,837.00
6	8.01% GoI-II Series - Redeemable at par on 24.03.2028 - REC Ltd.	1,410.00	1,410.00
7	8.06% GoI-III Series - Redeemable at par on 27.03.2028 - REC Ltd.	753.00	753.00
8	8.70% GoI-IV Series -Redeemable at par on 28.09.2028 - REC Ltd.	3,000.00	3,000.00
9	8.54% GoI-V Series - Redeemable at par on 15.11.2028 - REC Ltd.	3,600.00	3,600.00
10	8.80% GoI-VI Series - Redeemable at par on 22.01.2029 - REC Ltd.	2,027.00	2,027.00
11	8.60% GoI-VII Series - Redeemable at par on 08.03.2029 - REC Ltd.	1,200.00	1,200.00
12	8.30% GoI-VIII Series -Redeemable at par on 25.03.2029 - REC Ltd.	4,000.00	4,000.00
13	7.14% GoI-IX Series - Redeemable at par on 02.03.2030 - REC Ltd.	1,500.00	1,500.00
14	8.25% GoI-X Series - Redeemable at par on 26.03.2030 - REC Ltd.	532.30	532.30
15	7.20% GoI-XI Series - Redeemable at par on 31.03.2030 - REC Ltd.	1,750.00	1,750.00
16	6.45% GoI- XII Series - Redeemable at par on 07.01.2031 - REC Ltd.	1,000.00	1,000.00
17	6.63% GoI- XIII Series - Redeemable at par on 28.01.2031 - REC Ltd.	1,000.00	1,000.00
18	6.50% GoI- XIV Series - Redeemable at par on 26.03.2031 - REC Ltd.	500.00	500.00
19	Interest accrued on above	247.20	311.82
	Total GoI Serviced Bonds (Unsecured Taxable Bonds)	**29,356.50**	**29,421.12**

25.2 Unclaimed dividends, unclaimed bonds and interest thereon include the amounts which have either not been claimed by the investors / holders of the instruments or are on hold pending legal formalities etc. The amount eligible to be transferred to Investor Education and Protection Fund has been transferred within the prescribed time limit.



25.3 Amounts payable under GoI Schemes:

(i) RECL has been appointed by GOI as a nodal agency for implementation of Deen Dayal Upadhyaya Gram Jyoti Yojna (DDUGJY), Pradhan Mantri Sahaj Bijli Har Ghar Yojana (Saubhagya) and Revamped Distribution Sector Scheme (RDSS). The funds received for disbursement to various agencies under the scheme are kept in a respective separate bank accounts. The undisbursed funds for the schemes (including the funds received under erstwhile RGGVY Scheme) including interest earned thereto are classified under the line item 'Interest Subsidy Fund and Other GOI Funds for Disbursement' under 'Other Financial Liabilities'. For further details of GOI schemes, refer Note 56.

(ii) Subsidy Under Accelerated Generation & Supply Programme (AG&SP)

REC is maintaining an Interest Subsidy Fund Account and was given AG&SP subsidy (for disbursement to the eligible borrowers) by Govt. of India at net present value calculated at indicative rates and year in accordance with GOI's letter vide D.O.No. 32024/17/97-PFC dated 23.09.1997 and O.M.No.32024/23/2001-PFC dated 07.03.2003 irrespective of the actual repayment schedule, moratorium year and duration of repayment of the eligible schemes. The impact of difference between the indicative rate and year considered at the time of drawl and the actual can be ascertained only after the end of the respective schemes.

Net amount of ₹0.79 crores as at 31st March 2025 (₹ 0.77 crores as at 31st March 2024) represents the balance amount of interest subsidy fund, which is to be passed on to the borrowers against their interest liability arising in future, under Accelerated Generation & Supply Programme (AG&SP), which comprises of the following:-

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Opening Balance of Interest Subsidy Fund	0.77	0.75
Add: Interest earned during the year	0.02	0.02
Less: Interest subsidy passed on to the borrower	-	-
Closing Balance of Interest Subsidy Fund	**0.79**	**0.77**

(iii) The movement in Interest on Subsidy/ Grant of RECL is explained as under:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Opening Balance	31.68	24.17
Add: Interest earned/Adjustment during the year	4.58	9.93
Less: Amount refunded to Govt./Adjusted during the year	(27.97)	(2.42)
Closing Balance	**8.29**	**31.68**

26 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	For Employee Benefits (Refer note 50)		
	- Gratuity	6.01	1.35
	- Leave Encashment	121.40	106.53
	- Economic Rehabilitation of Employees	14.41	12.78
	- Provision for Bonus / Incentive	86.76	76.59
	- Provision for Staff Welfare Expenses	49.06	33.72
(ii)	Impairment Loss Allowance - Letter of Comfort & Letter of Undetaking (Refer note 26.1	69.19	80.65
(iii)	Provision for Unspent CSR Expense	267.06	237.81
(iv)	Provision for other expenses	0.01	-
	Total Provisions	**613.90**	**549.43**

26.1 Movement of Impairment loss allowance on Letter of Comfort & Letter of Undertaking

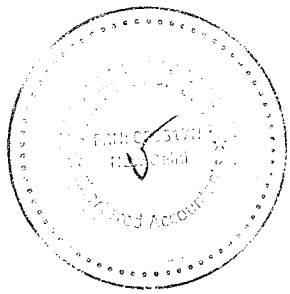
(₹ in crore)

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(i)	Opening balance	80.65	66.80
(ii)	Creation during the year	23.78	28.50
(iii)	Reversal during the year	(35.24)	(14.65)
	Closing balance	**69.19**	**80.65**

27 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
(i)	Unamortised Fee - Undisbursed Loans Assets	672.53	443.46
(ii)	Sundry Liabilities Account (Interest Capitalisation)	99.37	124.11
(iii)	Statutory dues payable	144.89	138.12
(iv)	Advance received from Govt. towards Govt. Schemes	0.08	-
(v)	Others	103.03	118.03
	Total Other Non-Financial Liabilities	**1,019.90**	**823.72**



28 Equity Share Capital

Sr. No.	Particulars	As at 31.03.2025		As at 31.03.2024	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹ 10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	3,30,01,01,760	3,300.10	3,30,01,01,760	3,300.10
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	3,30,01,01,760	3,300.10	2,64,00,81,408	2,640.08
	Changes during the period		-	66,00,20,352	660.02
	Closing Equity Share capital	**3,30,01,01,760**	**3,300.10**	**3,30,01,01,760**	**3,300.10**

28.1 Rights, preferences and restriction attached to equity shares

The Company had issued equity shares having par value of ₹ 10 per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at the meeting of the shareholders.

28.2 Shares in the Company held by each shareholder holding more than 5% of the shares

Sr. No.	Particulars	As at 31.03.2025		As at 31.03.2024	
		Number of Shares	% of Equity Share Capital	Number of Shares	% of Equity Share Capital
(i)	President of India (Promoter)	1,84,78,64,722	55.99%	1,84,78,64,722	55.99%

28.3 Details of equity shares held by promoters

Sr. No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Number of Shares	% of Equity Share Capital	% change during the year	Number of Shares	% of Equity Share Capital	% change during the year
(i)	President of India (Promoter)	1,84,78,64,722	55.99%	-	1,84,78,64,722	55.99%	-

28.4 Shares reserved for issue under options and contract / commitment for the sale of shares or disinvestment, including the terms and amount : Nil

28.5 During the period of last 5 years, the Company has issued 66,00,20,352 equity shares of ₹ 10/- each as bonus shares in the ratio of 1:4 during FY 2023-24 and has not bought back any shares.

28.6 Terms of any securities convertible into equity shares issued along with the earliest date of conversion in descending order starting from the farthest such date : Nil

28.7 Calls unpaid (showing aggregate value of calls unpaid by directors and officers) : Nil

28.8 Forfeited shares (amount originally paid up) : Nil

28.9 Refer Note 45 for Capital Management.

T.V.A. & CO. * New Delhi * Chartered Accountants

29 Other Equity

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2025	As at 31.03.2024
(A)	**Other Reserves**			
(i)	Capital Reserve - Common Control	29.1(i)	(13,114.50)	(13,114.50)
(ii)	Securities Premium	29.1(ii)	2,946.07	2,946.07
(iii)	Foreign Currency Monetary Item Translation Difference Account	29.1(iii)	(680.08)	(758.20)
(iv)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	29.1(iv)	22,257.03	17,132.46
(v)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	29.1(v)	1,358.41	1,574.26
(vi)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97		599.85	599.85
(vii)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year	29.1(vi)	49,241.93	44,077.56
(viii)	Interest Differential Reserve - KFW Loan	29.1(vii)	68.90	67.15
(ix)	General Reserve	29.1(viii)	23,025.12	21,056.10
(x)	Impairment Reserve	29.1(ix)	89.18	89.18
(B)	**Retained Earnings**	29.1(x)	29,090.03	23,413.33
(C)	**Other Comprehensive Income (OCI) Reserves**			
(xi)	Equity Instruments through Other Comprehensive Income	29.1(xi)	1,065.90	1,247.97
(xii)	Effective portion of Cash Flow Hedges	29.1(xii)	(301.72)	(636.02)
(xiii)	Costs of Hedging Reserve	29.1(xiii)	(1,209.95)	151.46
(xiv)	Exchange differences in translating the financials of foreign operations		2.07	-
	Total Other Equity		**1,14,438.25**	**97,846.67**

29.1 Nature and purpose of reserve

(i) Capital Reserve - Common Control

Consequent to the acquisition of REC Limited by PFC on 28th March, 2019, the difference between PFC's share in equity share capital of REC Limited of ₹ 1,386.00 crore and the consideration paid (including investment of ₹ 0.50 crore existing on the date of acquisition) of ₹ 14,500.50 crore has been recognized as capital reserve-common control.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**(13,114.50)**	**(13,114.50)**
Add: Adjustments	-	-
Balance as at the end of the year	**(13,114.50)**	**(13,114.50)**

(ii) Securities Premium:

It represents amount of premium received on issue of equity share capital net of expense incurred on issue of equity shares. This amount can be utilised in accordance with the provisions of the Companies Act, 2013.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**2,946.07**	**3,606.87**
Add: Transferred from Retained Earnings	-	-
Less: Utilised for issue of Bonus Equity Shares (including expense thereof)	-	(660.80)
Balance as at the end of the year	**2,946.07**	**2,946.07**

(iii) Foreign Currency Monetary Item Translation Difference Account:

It represents unamortized foreign exchange gain/loss on Long-term Foreign Currency Borrowings (raised up to 31.03.2018) and are amortized over the tenure of the respective borrowings.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**(758.20)**	**(883.61)**
Add: Foreign Currency Translation Gain/ Loss (-) on long term monetary items during the year	(152.80)	(92.22)
Less: Amortisation during the year	230.92	217.63
Balance as at the end of the year	**(680.09)**	**(758.20)**

(iv) Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934:

It represents transfer from retained earning @ 20 % of net profit after tax for the year as disclosed in profit and loss account and before any dividend is declared. No appropriation is allowed to be made from the reserve fund except for the purpose as may be specified by the Reserve Bank of India (RBI) from time to time and further, any such appropriation is also required to be reported to the RBI within 21 days from the date of such withdrawal.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**17,132.46**	**12,783.26**
Add: Transferred from Retained Earnings	5,124.57	4,349.20
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**22,257.03**	**17,132.46**

(v) Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961:

It has been created to enable the PFC and its subsidiary REC Ltd. to avail income tax deduction. The reserve so maintained is primarily utilised for adjustment of actual bad debts or part thereof. As per section 36(1)(viia)(c) of Income Tax Act, 1961, the Company and its subsidiary REC Ltd. is eligible to avail deduction in respect of any provision / reserve made for bad and doubtful debts, not exceeding five percent of the total income as per Income Tax Act.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**1,574.26**	**529.39**
Add: Transferred from Retained Earnings	1,362.24	1,077.09
Less: Utilisation of reserve against bad debts written off	(1,574.26)	(29.25)
Less: Adjustments during the year	(3.83)	(2.97)
Balance as at the end of the year	**1,358.41**	**1,574.26**

(vi) Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961

It is maintained in order to enable PFC and its subsidiary REC Ltd. to avail tax benefits. As per section 36(1)(viii) of the Income Tax Act, 1961, the Company and its subsidiary REC Ltd. is eligible for deduction not exceeding 20% of profit derived from long term finance activity, provided such amount is transferred and maintained in special reserve account.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**44,077.56**	**39,658.38**
Add: Transferred from Retained Earnings	5,114.29	4,381.56
Add: Adjustments during the year	50.08	37.62
Balance as at the end of the year	**49,241.93**	**44,077.56**

(vii) Interest Differential Reserve - KFW Loan:

It represents difference between the interest due and interest paid on KFW loan as per the loan agreement. Exchange gain/loss upon re-statement of loan balance, in accordance with the terms of the foreign currency borrowing from KFW, is adjusted against this reserve. The Company is not required to repay the unadjusted balance in the reserve after complete repayment of KFW Loan. Any unadjusted balance in the reserve after complete repayment of KFW Loan shall be used for further lending by the Company after consulting with KFW

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**67.15**	**64.97**
Add: Addition during the year	1.75	2.18
Less:Deletion during the year	-	-
Balance as at the end of the year	**68.90**	**67.15**

(viii) General Reserve:

General Reserve includes the amounts appropriated from the profits of the Group before declaration of dividend (as was required under erstwhile Companies Act, 1956). It also includes the amount transferred from Statutory Reserves on utilization / reversal of such Reserves. Further the Group appropriates profit to General Reserve in order to avail full eligible deduction of Special Reserve under section 36(1)(viii) of the Income Tax Act, 1961.

Details of Movement during the year:

(₹ in crore)

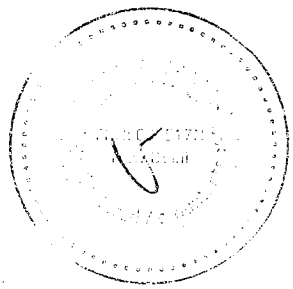
Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**21,056.10**	**21,026.85**
Add: Transferred from Retained Earnings	394.76	
Add: Transferred from Reserve for Bad & Doubtful Debts u/s 36(1) (viia) of the Income Tax Act, 1961	1,574.26	29.25
Balance as at the end of the year	**23,025.12**	**21,056.10**

(ix) Impairment Reserve:

It is created where the impairment allowance under Ind AS 109 is lower than the provisioning required under Income Recognition, Asset Classification and Provisioning (IRACP) norms issued by RBI, to the extent of the difference. No withdrawals shall be permitted from this reserve without prior permission from the Department of Supervision of the Reserve Bank. Refer Note 46.1.12 for further details.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**89.18**	**-**
Add: Transferred from Retained Earnings	-	89.18
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**89.18**	**89.18**



(x) **Retained Earnings:**

It represent profits and specified items of other comprehensive income recognised directly in retained earnings earned by the Group after transfer to and from other reserves and dividend distributions.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**23,413.33**	**18,236.28**
Add: Profit for the year	22,990.81	19,761.16
Add: Remeasurement of Defined Benefit Plans (net of taxes)	(4.42)	(4.66)
Add: Reclassification of gain/ (loss) on sale/ extinguishment of FVOCI equity instrument	114.38	190.02
Add: Changes in Accounting Policy / Prior Period Errors	-	-
Add: Transfer to / from Retained Earnings	(11,995.86)	(9,897.03)
Add: Additions / Deletion during the period (net)	(48.00)	(36.84)
Less: Coupon Payment on Perpetual Debt Instruments	(17.53)	(17.53)
Less: Dividend paid during the year	(5,362.67)	(4,818.16)
Less: Other Adjustments	-	0.08
Balance as at the end of the year	**29,090.03**	**23,413.33**

(x) **Reserve for Equity Instruments through Other Comprehensive Income :**

The Companies in the Group elected to recognise changes in the fair value of certain investment in equity instruments through other comprehensive income. It represents cumulative gains and losses arising on the revaluation of equity instruments measured at fair value through other comprehensive income. When the asset is derecognized, amounts in the reserve are subsequently transferred to retained earnings and not to consolidated statement of profit and loss. Dividends on such investments are recognized in statement of profit & loss unless the dividend clearly represents a recovery of part of the cost of the investment.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**1,247.97**	**2.12**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(67.69)	1,435.87
Less: Reclassification of (gain) loss on sale extinguishment of FVOCI equity instrument (net of taxes)	(114.38)	(190.02)
Balance as at the end of the year	**1,065.90**	**1,247.97**

(xi) **Reserve for Effective portion of Cash Flow Hedges**

The intrinsic value of hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**(636.02)**	**808.03**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	334.30	(1,444.05)
Balance as at the end of the year	**(301.72)**	**(636.02)**

(xii) **Cost of Hedging Reserve**

The fair value of the time value of a hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Balance as at the beginning of the year	**151.46**	**(1,799.49)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(1,361.41)	1,950.95
Balance as at the end of the year	**(1,209.95)**	**151.46**

29.2 (i) The details of dividend declared/proposed by PFC on equity shares of face value of ₹10 each is as under:

Particulars	FY 2024-25			FY 2023-24		
	% of Share Capital	Per equity share	Amount	% of Share Capital	Per equity share (₹)	Amount
Interim Dividend	137.50%	13.75	4,537.64	110.00%	11.00	3630.11
Final Dividend	20.50%	2.05	676.52	25.00%	2.50	825.03
Total Dividend	**158.00%**	**15.80**	**5,214.16**	**135.00%**	**13.50**	**4,455.14**

(ii) Events occurring after Balance Sheet date:

Board of Directors in its meeting held on 21.05.2025 has proposed final dividend @ 20.50% on the paid up equity share capital i.e. ₹ 2.05/- per equity share of ₹ 10/- each for the FY 2024-25 subject to approval of shareholders in ensuing Annual General Meeting.

(iii) The Dividend Paid/Proposed is in compliance with the provisions of section 123 of Companies Act 2013, as applicable.

30 Non-Controlling Interest

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Balance at the beginning of the year	**32,583.37**	**27,264.39**
(i)	Share of Net Profit for the period	7,523.59	6,700.02
(ii)	Re-measurement of Defined Benefit Plans	0.27	(0.35)
(iii)	Share of Other Comprehensive Income / (Expense)	(718.70)	494.97
	Share of Total Comprehensive Income	**6,805.16**	**7,194.64**
(i)	Dividend Declared/ Proposed to Non-Controlling Interest	(2,544.35)	(1,914.50)
(ii)	Others	14.30	38.84
	Balance at the end of the period - towards Equity Share Holders	**36,858.48**	**32,583.37**
	Towards Instruments Entirely Equity in Nature (Refer note 30.2)	558.40	558.40
	Total Non - Controlling Interest	**37,416.88**	**33,141.77**

30.1 PFC's subsidiary REC Ltd. had issued Perpetual Debt Instruments of face value of ₹ 10 lakhs each, with no maturity and callable only at the option of the Company after 10 years. The claims of the holders of the securities shall be (a) Superior to the claims of the holders of the equity shares issued by the Issuer; and (b) Subordinated to the claims of all other creditors of the Issuer. The instruments carry a step up provision if not called after 10 years. The payment of Coupons may be cancelled or suspended at the discretion of REC Ltd. The coupon of the securities is not cumulative except where the Issuer shall not be liable to pay coupon and may defer the payment of coupon, if (i) The capital to risk assets ratio ("CRAR") of the Issuer is below the minimum regulatory requirement prescribed by RBI; or (ii) the impact of such payment results in CRAR of the Issuer falling below or remaining below the minimum regulatory requirement prescribed by RBI.

As these securities are perpetual in nature and the Group does not have any redemption obligation and discretion on payment of coupon, these have been classified as Equity. Further as such Equity is not attributable , directly or indirectly to the parent viz PFC Limited, the same has been included under Non-Controlling interest. The periodic coupon payments are accordingly adjusted with retained earnings.

30.2 In case of PFC's Subsidiary REC Ltd. details of Instruments Entirely Equity in Nature (Perpetual Debt instruments) are as follows:

(₹ in Crore)

Particulars	Number of Bonds	As at 31.03.2025	Number of Bonds	As at 31.03.2024
Fully paid up Perpetual Debts Instrument entirely equity in nature of ₹ 10 lakhs each	5,584	558	5,584	558.40

30.3 Reconciliation of the number of perpetual securities outstanding at the beginning and at the end of the year

Particulars	As at 31.03.2025		As at 31.03.2024	
	Number	Amount	Number	Amount
Balance at the beginning of the year	5,584	558.40	5,584	558.40
Increase/ (Decrease) during the year	-	-	-	-
Balance at the end of the year	**5,584**	**558**	**5,584**	**558**

30.4 Instrument holders holding more than 5% of Perpetual Debt Instruments entirely equity in nature as at Balance Sheet date:

Name of the Shareholder	As at 31.03.2025		As at 31.03.2024	
	Number	Percentage	Number	Percentage
HVPNL Employees Pension Fund Trust	665	11.91%	665	11.91%
HPGCL Employees Pension Fund Trust	500	8.95%	500	8.95%

31 Interest Income

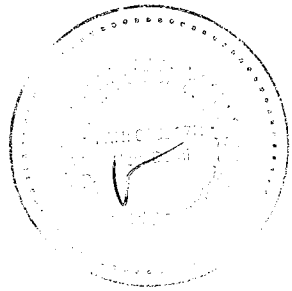
(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
A	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	1,03,413.56	89,368.21
	Less : Rebate for Timely Payment to Borrowers	(254.36)	(252.71)
(ii)	Interest on Deposits with Banks	559.86	546.05
(iii)	Interest on Investment	613.18	295.89
(iv)	Other Interest Income	536.11	45.61
	Subtotal (A)	**1,04,868.35**	90,003.05
B	**On Financial Assets classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	119.87	76.47
(ii)	Other Income	12.79	5.88
	Subtotal (B)	**132.66**	**82.35**
	Total Interest Income (A+B)	**1,05,001.01**	**90,085.40**

32. Dividend Income

(₹ in crore)

Sr.No.	Particulars	FY 2024-25	FY 2023-24
(A)	**Dividend on equity investments designated at FVTOCI**		
(i)	Investments held at the end of the year	90.50	67.28
(ii)	Investments derecognized during the year	-	1.24
	Sub-Total (i+ii)	**90.50**	**68.52**
(B)	Dividend on preference shares	0.01	0.01
	Total Dividend Income (A+B)	**90.51**	**68.53**



33 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Prepayment Premium on Loans	288.47	52.02
(ii)	Fee based Income on Loans	232.51	129.11
(iii)	Fee for implementation of GoI Schemes (Refer note 56)	104.98	160.22
	Total Fees and Commission Income	**625.96**	**341.35**

34A Other Operating Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Sale of Services (Refer note 6.11)	784.14	601.44
	Total Other Operating Income	**784.14**	**601.44**

34B Cost of services rendered

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Project and consultancy expenses	170.84	180.84
	Total Cost of services rendered	**170.84**	**180.84**

35 Other Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Excess Liabilities written back	3.70	23.98
(ii)	Miscellaneous Income	93.38	54.17
	Total Other Income	**97.08**	**78.15**

36 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and others	19,749.56	17,943.88
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	40,098.99	35,957.39
	- Commercial Paper	8.97	169.64
(iii)	**Interest on Subordinated Liabilities**	1,095.36	1,389.48
(iv)	**Other Interest Expense**		
	- Interest on advances received from Associates	-	5.81
	- Interest under Income Tax Act, 1961	3.86	7.16
	- Interest expense on Variation Margin	626.00	123.76
	- Interest on liability towards employee benefits	8.46	1.03
	- Other interest expense*	1.24	1.04
	Less: Finance Cost Capitalised	(3.02)	(0.53)
(v)	**Swap Premium (Net)**	3,080.56	2,369.41
	Total Finance Costs	**64,669.98**	**57,968.07**

* includes interest on lease liability. (Refer note 51.1)

37. Net Translation/Transaction Exchange Loss /(Gain)

(₹ in crore)

Sr.No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
	Net Translation/Transaction Exchange Loss /(Gain) on account of		
(i)	Translation of Long-term foreign currency monetary item (LTFCMI) recognised on or after 01.04.2018	437.87	(313.50)
(ii)	Translation of Long-term foreign currency monetary item (LTFCMI) (including Amortisation of FCMITDA) recognised up to 31.03.2018	237.04	266.98
	Total Net Translation/Transaction Exchange Loss /(Gain)	**674.91**	**(46.52)**

37.1 The Group's foreign currency monetary items are translated at prevailing rate at the year-end as below:

Exchange Rates	As at 31.03.2025	As at 31.03.2024
USD / INR	85.5814	83.3739
Euro / INR	92.3246	90.2178
JPY / INR	0.5675	0.5509
GBP / INR	110.7389	105.2935
SGD / INR	63.7098	61.7319

38 Fees and Commission Expense

(₹ in crore)

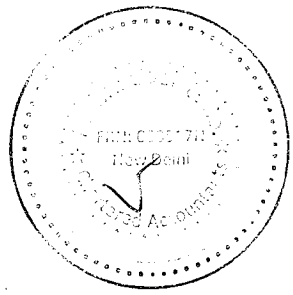
Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Agency Fees	5.14	4.39
(ii)	Guarantee, Listing and Trusteeship fees	8.90	4.17
(iii)	Credit Rating Fees	9.91	7.29
(iv)	Other Finance Charges	10.38	20.47
	Total Fees and Commission Expense	**34.33**	**36.32**

39 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
	On financial instruments at Fair value through Profit or Loss:		
(i)	**On trading Portfolio**	-	-
(ii)	**Others**		
	- Change in Fair Value of Derivatives	(83.30)	(191.21)
	- Change in Fair Value of Investments	(519.56)	(170.95)
	- Change in Fair Value of Short Term Investment of Surplus Funds in Mutual	(1.92)	(2.60)
	Subtotal (ii)	**(604.78)**	**(364.76)**
	Total Net Loss / (Gain) on Fair Value changes (i+ii)	**(604.78)**	**(364.76)**
	Fair value changes:		
(i)	- Realised	(632.75)	183.18
(ii)	- Unrealised	27.97	(547.94)
	Total Net Loss / (Gain) on Fair Value changes	**(604.78)**	**(364.76)**

39.1 Fair value changes in this note are other than those arising on account of accrued interest income/expense.



40 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans	1,320.11	(1,555.99)
(ii)	Other Financial Assets and Trade Receivables	139.71	(8.62)
(iii)	Letter of Comfort & Letter of Undertaking	15.62	13.84
B	**On Financial Assets measured at Cost**		
(i)	Investment	3.26	-
	Total Impairment on Financial Instruments	**1,478.70**	**(1,550.77)**

40.1 Refer Note 46.1 for details of impairment on financial assets.

41 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Salaries and Wages	358.87	332.95
(ii)	Contribution to Provident and other Funds/ Schemes	53.92	56.92
(iii)	Staff Welfare Expenses	114.59	81.69
(iv)	Rent for Residential Accommodation of Employees	25.79	19.50
	Total Employee Benefit Expenses	**553.17**	**491.06**

41.1 Disclosures as per Ind AS 19 'Employee Benefits' in respect of provision made towards various employee benefits are provided in Note 50.

42 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2025	Year ended 31.03.2024
(i)	Rent, Taxes and Energy Cost	18.11	16.80
(ii)	Repairs and Maintenance	46.30	34.04
(iii)	Communication Costs	9.94	4.61
(iv)	Printing and Stationery	3.26	3.14
(v)	Advertisement and Publicity	44.81	48.15
(vi)	Directors Fees, Allowance & Expenses	0.75	0.86
(vii)	Auditor's fees and expenses	3.51	3.61
(viii)	Legal & Professional charges	42.06	39.78
(ix)	Insurance	1.22	0.62
(x)	Travelling and Conveyance	56.96	46.39
(xi)	Net Loss / (Gain) on derecognition of Property, Plant and Equipment	12.47	9.17
(xii)	Govt. scheme monitoring expense	29.70	16.69
(xiii)	Conference And Meeting Expenses	15.55	21.55
(xiv)	Security Expenses	4.04	3.60
(xv)	Other Expenditure	80.68	99.45
	Total Other Expenses	**369.36**	**348.46**

43. Disclosures related to 'Income Taxes':

43.1 Income tax expense recognised in Consolidated Statement of Profit and Loss:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Current Tax Expense /(Income)		
Current Year	7,748.48	6,370.07
Earlier Years	(15.56)	(11.74)
(A) Total Current Tax Expense	**7,732.92**	**6,358.33**
Deferred Tax Expense /(Income)		
Origination and reversal of temporary differences	384.84	768.61
(B) Total Deferred Tax Expense/(Income)	**384.84**	**768.61**
Total Income Tax Expense (A+B)	**8,117.76**	**7,126.94**

43.2 Income tax expense recognised in Consolidated Other Comprehensive Income:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Current Tax Expense /(Income)		
(i) Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(0.02)	(0.22)
Net gain / (loss) on fair value of equity instruments	13.96	-
(A) Total Current Tax Expense/(Income)	**13.94**	**(0.22)**
Deferred Tax Expense/(Income)		
(i) Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(1.24)	(1.49)
Net Gain / (Loss) on Fair Value of Equity Instruments	38.27	194.96
(ii) Items that will be reclassified to Profit and Loss		
Effective portion of Gain and (Loss) on Hedging Instruments in Cash flow Hedge	258.28	(875.49)
Cost of hedging reserve	(841.66)	1,197.86
Exchange differences in transalting the financials of foreign operations	0.70	-
(B) Total Deferred Tax Expense/(Income) (i+ii)	**(545.65)**	**515.84**
Total Tax Expense/(Income) recognised in OCI (A+B)	**(531.71)**	**515.62**

43.3 Reconciliation of tax expense and accounting profit

Reconciliation of tax expense and product of profit before tax and corporate tax rate:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Profit before Tax	**38,632.83**	**33,588.12**
Corporate Tax Rate	25.168%	25.168%
Tax expense using the Corporate tax rate	**9,723.11**	**8,453.46**
Increase/(Decrease) on account of:		
Non-deductible tax expenses		
Tax exempt income	22.81	(0.57)
Deduction u/s 80M of Income Tax Act 1961	(753.10)	(415.86)
Deduction under 36(1)(viii) of Income Tax Act 1961	(1,710.42)	(1,468.36)
Others	116.45	13.80
Tax expense pertaining to earlier years	(13.38)	(11.74)
Impact of change in tax rate	-	-
Effect of eliminations	731.68	556.21
Total tax expenses in the Consolidated Statement of Profit and Loss	**8,117.16**	**7,126.94**

44. Disclosure as per Ind AS 33 "Earnings per Share"

Sr. No.	Particulars	FY 2024-25	FY 2023-24
(A)	Profit for the period used as numerator (basic & diluted) (₹ in crore):		
	(i) from continuing operations	22,991.48	19,761.16
	(ii) from discontinued operations	-	-
	(iii) from continuing and discontinued operations	22,991.48	19,761.16
(B)	Weighted average number of equity shares used as denominator (basic & diluted)	3,30,01,01,760	3,30,01,01,760
(C)	Earning per equity share (basic & diluted), face value ₹ 10 each (in ₹):		
	(i) for continuing operations	69.67	59.88
	(ii) for discontinued operations	-	-
	(iii) for continuing and discontinued operations	69.67	59.88

45. Capital Management

The Group maintains a capital base that is adequate to support the Group's risk profile, regulatory and business needs. The Group sources funds from domestic and international financial markets, inter-alia leading to diverse investor base and optimised cost of capital. Refer Note 22, 23 & 24 for details w.r.t. sources of funds and refer Consolidated Statement of Changes in Equity for details w.r.t Equity.

As contained in Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023, as amended from time to time (hereinafter referred to as "RBI Master Directions"), NBFCs are required to maintain a capital ratio consisting of Tier I and Tier II capital not less than 15% of its aggregate risk weighted assets on-balance sheet and of risk adjusted value of off- balance sheet items. Out of this, Tier I capital shall not be less than 10%. Both the companies regularly monitor the maintenance of prescribed levels of Capital to Risk Weighted Assets Ratio (CRAR). Further, with regard to capital restructuring, the Company and its subsidiary RECL is also guided, inter alia, by guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Department of Public Enterprises in respect of issue of bonus shares, dividend distribution, buy back of equity shares etc.

Capital to Risk Weighted Assets Ratio (CRAR) is as under:

In respect of PFC

Sr.No.	Ratios	Numerator	Denominator	As at 31.03.2025	As at 31.03.2024
(i)*	Total Capital to risk- weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	22.08%	25.41%
	CRAR – Tier I Capital**	Tier I Capital	Risk Weighted assets	20.29%	23.18%
	CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	1.79%	2.23%
(ii)*	Liquidity Coverage Ratio(LCR) (Refer Note 54.6)	Total High Quality Liquid Assets	Total Net Cash Outflows	100.00%	85.00%
(iii)	Debt- Equity Ratio (times)	Total Debt (principal outstanding)	Net Worth	5.12	5.14

* Computed as per applicable RBI guidelines.

**The amount of perpetual debt instruments of the Tier-I Capital is 0.13% (previous year 0.16%).

Details of Subordinated and Perpetual Debt Instruments raised during the year are as under:

(₹ in crore)

Particulars	Year ended 31.03.2025	Year ended 31.03.2024
Amount of Subordinated Debt raised as Tier-II capital	-	-
Amount raised by issue of Perpetual Debt Instruments	-	100.00

In respect of RECL

Sr.No.	Ratios	Numerator	Denominator	As at 31.03.2025	As at 31.03.2024
(i)*	Total Capital to risk- weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	25.99%	25.82%
	CRAR – Tier I Capital**	Tier I Capital	Risk Weighted assets	23.76%	23.32%
	CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	2.23%	2.50%
(ii)	Debt- Equity Ratio (times)	Total Debt (principal outstanding) less cash & cash equivalents	Net Worth	6.23	6.31

* Computed as per applicable RBI guidelines.

**The amount of perpetual debt instruments of the Tier-I Capital is 7.10% (previous year 5.47%).

Details of Subordinated and Perpetual Debt Instruments raised during the year are as under:

(₹ in crore)

Particulars	Year ended 31.03.2025	Year ended 31.03.2024
Amount of Subordinated Debt raised as Tier-II capital	-	-
Amount raised by issue of Perpetual Debt Instruments	1,995.00	3,090.00

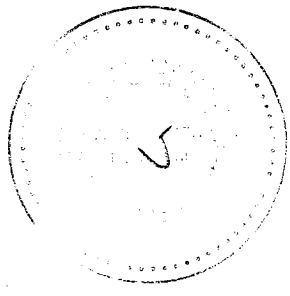
Dividend Distribution Policy

The Group has a well-defined dividend distribution policy. Dividend distribution policy focuses on various factors including but not limited to GoI guidelines, RBI circulars / guidelines, future capital expenditure plans, profits earned during the financial year, cost of raising funds from alternate sources, cash flow position and applicable taxes if any, subject to the guidelines as applicable from time to time.

Being a Central Public Sector Enterprise, the Group is required to comply with the guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by DIPAM, Govt. of India. As per DIPAM Guidelines, every CPSE would pay minimum annual dividend of 30% of PAT or 4% of the net-worth, whichever is higher subject to the limit, if any, under any extant legal provision. Financial sector CPSEs like NBFCs (applicable to PFC and REC) may pay minimum annual dividend of 30% of PAT subject to the limit, if any, under any extant legal provisions.

Further, DIPAM advised that CPSEs may consider paying interim dividend every quarter after quarterly results, or at least twice a year. Further, all listed CPSEs should consider paying at least 90% of projected annual dividend, in one or more instalments, as interim dividend.

However, the Group may also consider various internal factors which inter-alia includes net-worth and capacity to borrow, CAPEX/business expansion needs; additional investments in subsidiaries / associates of the Company, other regulatory requirements, etc. The detailed Dividend Distribution Policy is available on the respective company's website. For details of dividend paid/recommended during the year, refer Note 29.2(i) and 29.2.(ii).



46. Financial Risk Management

The Group is exposed to several risks which are inherent to the environment that it operates in. The Group is primarily into the business of extending financial assistance to power, logistics and infrastructure sector. The principal risks which are inherent with the Group's business model and from its use of financial instruments include credit risk, liquidity risk and market risk (currency risk, interest rate risk and price risk).

The following table broadly explains the sources of risks which the Group is exposed to and how it manages the same and related impact in the consolidated financial statements:

Note	Risk	Exposure arising from	Measurement	Risk Management
46.1	Credit Risk	Loans, financial assets, investments (other than G-Sec), trade receivables, cash and cash equivalents	Ageing analysis	Detailed appraisal process, credit concentration limits, diversification of asset base and collateral including government guarantee
46.2	Liquidity Risk	Debt securities, Borrowings (other than debt securities), subordinated liabilities and other financial liabilities	Cash flow forecasts	Availability of committed credit lines and borrowing facilities
46.3	Market Risk – Foreign Currency Risk	Recognised financial liabilities not denominated in Indian Rupee (INR)	Sensitivity Analysis, cash flow forecasting	Derivative contracts for hedging currency risk
46.4	Market Risk – Interest Rate Risk	Debt securities, Borrowings (other than debt securities), subordinated liabilities and loans at variable interest rates	Sensitivity Analysis	Mix of loan arrangements with varied interest rate terms, derivative contract like interest rate swaps etc.
46.5	Market Risk – Price Risk	Investments in quoted equity instruments	Sensitivity Analysis	Diversification of portfolio, with focus on strategic investments

For managing these risks, the companies in the Group have put in place an integrated enterprise-wide risk management mechanism to ensure that these risks are monitored carefully and managed efficiently. In accordance with the RBI Master Direction in order to augment risk management practices in the respective Company, PFC and its subsidiary RECL has respective Chief Risk Officers (CRO) who are involved in the process of identification, measurement and mitigation of risks. The risk management approach i.e. objectives, polices and processes for identifying, measuring and managing each of above risk is set out in the subsequent paragraphs.

46.1 Credit Risk

Credit risk is the risk that the counterparty to a financial instrument will cause a financial loss to the Group by failing to discharge its obligation. Details of financial assets that expose the Group to credit risk (gross carrying amount) are:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Low Credit Risk		
Cash and cash equivalents[a]	319.22	339.34
Bank balances other than included in cash and cash equivalents[a]	9,265.73	3,049.22
Loans (Principal Outstanding)[c]	10,15,247.28	9,10,756.18
Trade and other receivables[b]	218.39	147.79
Investments (Excluding equity investments)[a]	9,198.67	7,236.77
Other financial assets[b]	30,064.25	29,855.31
Moderate Credit Risk		
Loans (Principal Outstanding)[c]	76,579.11	50,183.94
Trade receivables[b]	70.07	58.90
High Credit Risk		
Investments (Excluding equity investments)[a]	101.67	101.67
Loans (Principal Outstanding)[c]	18,169.50	29,883.55
Other financial assets[b]	178.80	89.25
Trade and other receivables[b]	89.10	58.55

[a] Credit risk on cash and cash equivalents and other bank balances is limited as these are held with scheduled commercial public sector banks, high rated private sector banks and mutual fund houses, across the country with diversified deposit base. The Companies in the Group diversify the deposit base by deploying funds in various types of instruments with respective banks/ mutual fund houses.

Exposure to credit risk on investments is managed by diversifying the investment portfolio, periodically monitoring such investments, and applying the appropriate valuation techniques to arrive at the carrying value. The Group carries an impairment loss allowance of ₹ 104.93 crore on its investments as at 31.03.2025 (as at 31.03.2024 ₹ 101.67 crore).

[b] Credit risk on trade receivables and other financial assets is mitigated by assessing the credit worthiness of debtors and is managed by monitoring the recoverability of such amounts. The Group carries requisite impairment loss allowance on such trade receivables and other financial assets.

[c] The Group is exposed to credit risk primarily through its lending operations. The same is explained in the paragraphs below (Note 46.1.1 – Note 46.1.13).

46.1.1 Credit Risk Management Approach for lending operations

A. In respect of PFC

PFC has put in place key policies and processes for managing credit risk, which include formulating credit policies, guiding the PFC's appetite for credit risk exposures, undertaking reviews & objective assessment of credit risk, and monitoring performance and management of portfolios. All the procedures and processes of the Company are ISO 9001:2015 certified.

The credit risk management covers two key areas, i.e., project appraisal & project monitoring. PFC selects the borrowers in accordance with the PFC's approved credit policy, which inter alia, defines factors to be considered for rating of the borrower/ project. PFC's customer selection procedure assesses viability of project along with that of its promoting entity. Rate of interest and maximum admissible exposure is, inter alia, based on internal rating awarded by PFC.

(i) Appraisal of Projects

PFC follows a systematic, institutional project appraisal process to assess the credit risk before financing any project.

(a) Appraisal for Private Sector Projects

For private sector projects, a two-stage appraisal process is followed. Initially a preliminary appraisal is carried out in order to decide the prima facie preparedness of the project to be taken up for detailed appraisal. Detailed appraisal is carried out for those projects shortlisted on the basis of preliminary appraisal.
PFC along with evaluation of project viability also assesses the ability of its promoter(s) to contribute equity and complete the project. PFC follows an integrated rating methodology whereby Integrated Rating (IR) is calculated using the weighted average of the scores of the project grading and promoter grading. Based on the IR of the project, terms and conditions (including security package, interest rate and debt-equity ratio) are stipulated.

(b) Appraisal for State Sector Projects

State sector projects are taken up for detailed appraisal to determine, inter-alia, if they are techno economically/financially sound and compatible with integrated power development & expansion plans of the State.
PFC classifies state power generation utilities into various risk rating grades based on the evaluation of utility's performance against specific parameters covering operational and financial performance. With regards to transmission utilities, PFC adopts the categorisation of its subsidiary RECL as per its policy. With regard to State Power Distribution utilities including integrated utilities, PFC's categorisation policy provides for adoption of Ministry of Power's (MoP's) Integrated Ratings by aligning such ratings/ grading with that of PFC's rating structure. The categorization of Borrowers in the Logistics and Non-Power Infrastructure sector is carried out on the basis of recommendations of the Internal Committee considering the strengths and weaknesses of the project.

Such categories/ ratings are used to determine security requirements and pricing of loans given to the State Sector Borrowers. PFC also has a mechanism in place for monitoring the exposure to borrowers.

The detailed project appraisal involves technical and financial appraisal covering various aspects such as project inputs, statutory and non-statutory clearances, contracts, implementation plan, project linkages, financial modelling/ projections, calculation of returns, sensitivity analysis etc.

After detailed analysis indicated above, the overall viability of the project and entity is assessed and various conditions in the form of pre-commitment, pre-disbursement and other conditions are stipulated so as to ensure tying up of funds (debt and equity both), all physical inputs, appropriateness of all the contracts, compliance of conditions precedent in agreements/ contracts/ statutory and non- statutory clearances related to the project etc. and in general to ensure bankability of the project & protection of the interest of PFC as a lender for timely servicing of debt. PFC has an authorisation/ delegation structure for the approval of credit facilities commensurating with the size of the loan.

(ii) Security and Covenants

PFC stipulates a package of security measures/covenants to mitigate risks during the construction and post COD (commercial operation date) stage of the project. Based on the risk appetite and appraisal of the project, PFC adopts a combination of the following measures:

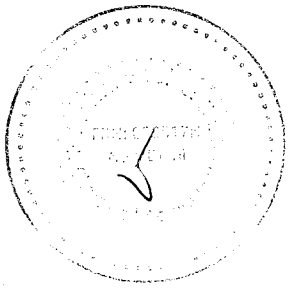
(a) Primary Security -Charge on Project Assets and / or State Government Guarantees
(b) Collateral Securities - Corporate guarantee, Personal guarantee of promoters, Pledge of shares, Charge on assets / revenues of group/other companies
(c) Payment Security Mechanism - Escrow Account / Letter of Credit, Trust and Retention Account (TRA)
(d) Other covenants - Assignment of all project contracts, documents, insurance policies in favour of the Company, Upfront equity requirement, Debt Service Reserve Account (DSRA), Debt Equity ratio, shareholders' agreements, financial closure, etc.

(iii) Project Monitoring

PFC has comprehensive project/loan monitoring guidelines that captures aspects relating to monitoring, tracking of project construction, implementation, identifies risks where intervention is required to minimize the time /cost overruns/ consequent slippages in disbursements and including progress of commissioned projects.

For State sector projects, monitoring is being carried out on the basis of project progress details obtained regularly from borrowers, site visits, discussions with the borrowers, information/reports available on Central Electricity Authority's (CEA) website etc.

For private sector, where PFC is Lead Financial Institution (FI), the Company engages Lenders' Engineers (LEs)/ Project Management Agency (PMA) (a single entity, thereby facilitating better coordination of project monitoring activities)/ Lenders' Financial Advisors (LFAs), which are independent agencies to act on behalf of various lenders / consortium members. The PMA / LEs conduct periodic site visits, review relevant documents, discusses with the borrowers and submit its reports on progress of the project. LFAs submit the statements of fund flow and utilization of funds in the project periodically. In cases PFC is not the lead FI, the tasks related to PMA/ LEs and LFAs services are coordinated with the concerned lead lender.



Also, the consolidated periodic progress report of certain projects is prepared comprising important observations/ issues viz. areas of concern, reasons for delay, issues affecting project construction/implementation etc. and is reviewed by PFC on a regular basis.

PFC continuously monitors delays and/or default of borrowers and their recoverability. On occurrence of default in the borrower's account, PFC initiates necessary steps which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC) etc., regularization of the account by recovering all over dues, invocation of guarantees/ securities to recover the dues, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP) under IBC -2016, sale of the exposures to other entities/investors, other recovery mechanisms like referring the case for legal action before Debt Recovery Tribunal (DRT), SARFAESI, etc. and other actions as specified under regulatory/legal framework.

B. In respect of RECL

The credit risk is managed at different levels including at appraisal, disbursements and post disbursement monitoring. RECL has "Integrated Rating Guidelines" and "Comprehensive Risk Management Policy". To mitigate credit risk, RECL follows systematic institutional and project appraisal process to assess the credit risk. These processes include a detailed appraisal methodology, identification of risks and suitable structuring and credit risk mitigation measures. Further, on periodic basis, the loan assets are reviewed and categorized as High/Moderate/Low based on ECL Methodology. The process for Credit Risk Management is as under:

(i) RECL has "Integrated Rating Guidelines" covering credit assessment, risk grading, collateral requirements, reporting, monitoring of end utilisation of funds etc. Further, independent Lender legal counsels are appointed to ensure effective documentation and mitigation of legal risk.

(ii) For all existing private sector projects, where RECL is Lead Financial Institution, RECL engages Lender's Independent Engineers (LIE), Lender's Financial Advisors (LFA) and Lender's Insurance Advisors (LIA), which are independent agencies who act on behalf of various lenders and consortium members. LIE conducts periodic site visits and submits reports on progress status of the project, after discussion with borrower and inspection/ review of relevant documents. LFA submit the statements of fund flow and utilization of funds in the project periodically. In cases where RECL is not the lead Financial Institution, the tasks related to LIE and LFA services are being coordinated with the lead lender.

RECL also endeavours to appoint a separate Project Management Agency (PMA) for new projects being financed, which subsumes the entire works of LIE /Project Management Consultant (PMC), LFA and LIA for better coordination among the agencies. PMA is stationed at project site to closely monitor various day to day project execution activities including monitoring of project progress, review of EPC/non-EPC contracts & invoices, fund utilization and insurance for the project. PMA also verifies the bills of original equipment manufacturer/ supplier, composite works contractor and give its recommendation for disbursement. Initial due diligence is also be performed by PMA taking the sanctity of technical and financial parameters including original project cost & COD.
Concurrent Auditors/Agencies for Specialized monitoring/Cash Flow monitoring agencies are being appointed by REC/Lenders on case to case basis for effective monitoring of Trust & Retention Account (TRA) for stressed projects.

(iii) RECL has an authorisation structure for the approval and renewal of credit facilities. Authorisation limits have been established commensurating with the size of business proposal at CMD/Executive Committee/Loan Committee/Board of Directors based on the recommendation of Screening Committee, as appropriate.

(iv) RECL has developed risk grading structure to categorise its exposures according to the degree of risk of default by charging appropriate interest rates and security package.

(v) Regular reports on the credit quality of loan portfolios are provided to Risk Management Committee and Board, which may require appropriate corrective action to be taken.

(vi) External agencies are appointed from time to time to review the guidelines, policy and existing practices being followed by business units along with providing the specialist skills to promote best practice throughout RECL for management of credit risk.

(vii) Individual and Group Credit Exposures are assessed against designated limits, before facilities are committed to borrowers by the business unit concerned. Sanction of additional facilities is also subject to the same review process.

(viii) RECL continuously monitors delays and/ or default of borrowers & other counterparties and their recoverability. On occurrence of default in the borrower's account, RECL initiates necessary steps to cure the default which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC), etc., monitoring of the TRA account, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP), sale of the exposures to other entities/ investors and other recovery mechanisms including invocation of guarantees/ securities to recover the dues.

46.1.2 Credit Risk Measurement - Impairment Assessment for Lending Operations

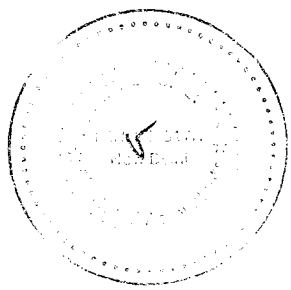
Ind-AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. For classification of its borrowers into various stages, the Company uses the following basis:

- A financial asset that is not credit impaired on initial recognition is classified in 'Stage 1'.
- If a significant increase in credit risk (SICR) is identified, the financial asset is moved to 'Stage 2'.
- If the financial asset is credit-impaired, it is moved to 'Stage 3' category.

A In respect of PFC

PFC recognises impairment loss allowance in accordance using the expected credit loss (ECL) model for the financial assets which are not categorised at fair value through profit or loss.

I. Default: In accordance with Ind AS 109, PFC considers the rebuttable presumption to define a financial asset as in default, i.e. when the loan account is more than 90 days past due on its contractual payments. Credit impaired financial assets are aligned with the definition of default.



II. SICR - An assessment of whether credit risk has increased significantly since initial recognition is performed at each reporting date by considering the change in the risk of default occurring over the remaining life of the financial instrument. In accordance with Ind AS 109, PFC has applied rebuttable presumption that considers more than 30 days past due as a parameter for determining significant increase in credit risk. Further, in case of private sector borrowers, other factors like downgradation in external credit rating to 'C-', restructuring resulting in asset downgradation as per IRAC norms, delay in commissioning of project for more than 4 years are also considered.

In case of Stage 3 financial assets, after implementation of the resolution plan (except for change of ownership and/or resolution through NCLT), the financial asset is upgraded and classified as Stage 2 for four quarters from the date of implementation of resolution plan.

III. Measurement of Expected Credit Loss (ECL)

PFC recognises impairment loss allowance for the financial assets in accordance with a board-approved expected credit loss (ECL) policy. ECL is measured on either a 12 month or lifetime basis depending on whether there is significant increase in credit risk since initial recognition. ECL is the product of Probability of default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). PFC has appointed an independent agency, CRISIL Ltd., during the financial year for assessment of ECL in accordance with Ind AS 109. The brief methodology of computation of ECL is as follows:

(i) Probability of default (PD)

PD is an estimate of the likelihood of default over a given time horizon. It is estimated as at a point in time. For assessing 12-month PD, probability of a loan defaulting in next 12 months is ascertained and similarly for assessing lifetime PD, probability of a loan defaulting in its remaining lifetime is ascertained.
For Stage 1 accounts, 12 months PD is used.
For Stage 2 (significantly increased credit risk accounts), Lifetime PD is used.
For Stage 3 (credit impaired accounts), 100% PD is taken.

12-month PD: In case of State Sector borrowers, for the purpose of PD calculation, the risk rating grades of the utilities are considered. For Gencos/Transcos/Others, PFC's internal rating grades have been considered. For Discoms / Power Department borrowers, PFC has adopted the MoP ratings. The ratings as above has been be mapped with the standard external rating benchmarks. The PD factor associated with the mapped external rating as given in the PD transition matrix published by various CRAs have been used for PD calculation.

In case of Private sector borrowers, the latest external rating as published by various Credit Rating Agencies have been referred to compute PD using the PD transition matrix published by various CRAs . If external rating is not available, the PD has been computed through Proxy Risk Scoring Model on a 10-point scale with 1 suggesting minimum risk and 10 suggesting the highest risk. The said model uses the Quantitative financial ratios like Gearing (Debt/Equity), Return on Capital Employed, Interest Coverage ratio, Debt to EBITDA ratio and qualitative factors like PLF, ACS/ ARR ratio or LAF to arrive at the final Risk score. The financial risk score obtained have been mapped to external rating benchmarks. This mapped rating has been referred to compute PD associated with the rating using the PD transition matrix published by various CRAs.
For Lifetime PD: Markov Chain Model has been used to compute Lifetime PDs of the rating grade.

(ii) Loss Given Default (LGD)

LGD is the loss factor which PFC may experience in case the default occurs.

For State sector borrowers, the exposure is bifurcated into guaranteed and non guaranteed portion. Flat LGD has been applied to the exposure amount which is guaranteed by the State. For non guaranteed portion, PFC considers the credit worthiness of the states on various parameters while estimating the LGD. For estimating the credit worthiness of the state, parameters like State GDP per capita, Fiscal deficit/GDP ratio, Proportion of infra and developmental expenditure and Proportion on Revenue Expenditure on Energy Sector, etc. are used as key inputs. The state utilities are bifurcated into Low, Medium and High-risk category based on the state category. Moreover, for non-guaranteed portfolio of State Sector borrowers, additional stress factors have been considered in the estimation of LGD based on their respective rating groups to account for the likelihood of default owing to borrower's adverse financial conditions or inability to repay.Thus, PFC derives the realizable value of the assets by considering stress factor(s) based on financial health of the state and rating of the borrower. In case of Private sector borrowers, LGD has been assessed considering various factors related to the project to arrive at realisable value of the plant such as generation capacity, project cost per MW, percentage completion of the plant, and book value of the assets, cost incurred and other relevant information. A stress factor was also applied as a haircut to arrive at the realisable value.

For Stage 3 borrowers, LGD has been assessed project wise based on Bid value/resolution plan amount/OTS amount/any other value/ discounted cash flows etc. as applicable.

(iii) Exposure at Default (EAD)

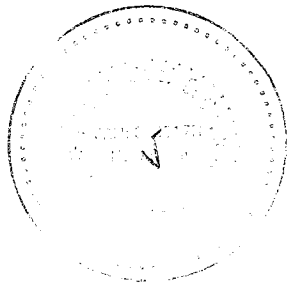
Exposure at Default is the outstanding exposure on which ECL is computed. EAD includes outstanding principal and interest accrued and interest overdues on financial assets that PFC expects to be owed in the event of default in respect of the loan. As per Note 7.1.(ii) , income on credit impaired assets is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding, therefore, the same is not used in computation of Exposure at default.

(iv) Key assumptions used in measurement of ECL

- The Company considers the date of initial recognition as the base date from which significant increase in credit risk is determined.

- Since the Company has a right to cancel any sanctioned but undrawn limits to any of its borrowers, EAD is assumed to be outstanding balance and interest of the loan as on the reporting date.

(v) The calculation of ECL incorporates forward-looking information. Further, the independent agency appointed to assist the Company in ECL assessment also consider the forward-looking information in the determination of the impairment allowance to be assigned to the borrower, by taking into consideration various project operational parameters, project financial ratios, extension of the project completion and also possibility of stressed and favourable economic conditions. Further, the independent agency has also added some additional macroeconomic parameters such as IIP (index of industrial production) electricity y-o-y growth rate, Money supply y-o-y growth rate to arrive at a weighted shock factor to the base PD term structure for ECL computation so as to reflect the right risk assessment of the utilities.



B. In respect of RECL

The impairment loss allowance on loan assets is provided as per Ind AS 109 in accordance with a board- approved policy, which measures the credit risk on the basis of key financial and operational parameters to assess improvement/ deterioration in credit quality. Management overlays to the model output, if any, are duly documented and approved by the Audit Committee. The evaluation of Expected Credit Loss (ECL) is undertaken by an independent agency, ICRA Analytics Limited (formerly ICRA Online Limited).

I. RECL has an internal system of grading for State Governments, Public Sector Undertakings and State Power Utilities. However, for State Distribution Companies (DISCOMs), RECL adopts the ratings by the Ministry of Power as and when they are updated. These ratings are mapped with external rating grades published by various credit rating agencies as part of rating transition matrix. For private borrowers, RECL uses the external rating as published by various credit rating agencies or proxy risk scores in case such rating is not available. The proxy risk score model considers following parameters:

>> Quantitative factors

- Debt/ EBITDA (30% weightage)
- Return on Capital Employed (15% weightage)
- Interest Coverage (25% weightage)
- Gearing (Debt/Equity) (30% weightage)

>> Qualitative Factors

- Quarter wise Operational Parameters like PPA, PLF, ACS – ARR Gap, LAF, LUF, etc
- Actual Default dates
- Status of the Project

II. Significant Increase in Credit Risk (SICR)

RECL considers a financial instrument to have experienced a significant increase in credit risk in following cases: -
i. When on any financial instrument if the payment is more than 30 days past due on its contractual payments ,
ii. Stage 1 loan asset is undergoing restructuring, untill one year of regular payments as per restructuring plan ,
iii. Downgrade in the credit rating of borrower to "C" ,
iv. Delay in the date of commencement of commercial operation of project by more than 4 years.

III. Definition of default and credit-impaired assets

RECL defines a financial instrument as in default, which is fully aligned with the definition of credit-impaired, when the loan account is more than 90 days past due on its contractual payments or any such period allowed by RECL in line with circular issued by the Reserve Bank of India.

IV. Measuring ECL - explanation of inputs, assumptions and estimation techniques

Expected credit losses are the product of the probability of default (PD), exposure at default (EAD) and loss given default (LGD), defined as follows:

- PD represents the likelihood of the borrower defaulting on its obligation either over next 12 months or over the remaining lifetime of the instrument.
- EAD represents the amounts, including the principal outstanding, interest accrued and outstanding Letters of Comfort that RECL expects to be owed at the time of default.
- LGD represents RECL's expectation of loss given that a default occurs. LGD is expressed in percentage and it shows the proportion of the amount that will actually be lost post recoveries in case of a default.

V. Determination of Probability of Default (PD)

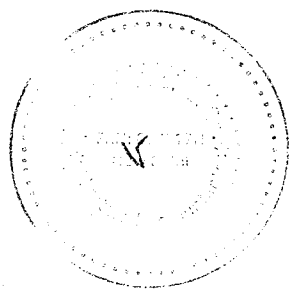
RECL has analysed the available annual rating transition matrix published by credit rating agencies to arrive at annual transition matrix based PD. This annual transition matrix PD was extrapolated to arrive at the lifetime probability of default of various rating grades by loan tenure / maturity profile i.e. lifetime PD. However, for State Distribution Companies (DISCOMs), the Company adopts the ratings by the Ministry of Power as and when they are updated.

VI. Loss Given Default (LGD) computation model

Based on the historical trend, research and industry benchmarking, RECL has constructed a LGD model. Factors reviewed in the LGD model include Project cost per unit, PPA status, FSA status etc. Based on internal research RECL has benchmarked these factors for Thermal, Renewable in Private Sector. In case of Private sector borrowers, the realizable value of the assets were arrived at using suitable assumptions, including valuation reports carried out by RECL, outcome of the resolution process etc., to arrive at LGD. For State Government and Public sector projects, RECL has factored in the state support and assumed that the State/Central governments would step in to repay debt obligations of the state utilities as witnessed in the past.

VII. Key assumptions used in measurement of ECL

a) RECL considers the date of initial recognition as the base date from which significant increase in credit risk is determined.
b) EAD represents the amounts, including the principal outstanding, interest accrued and outstanding Letters of Comfort that RECL expects to be owed at the time of default.



VIII. Collateral and other credit enhancements

RECL employs a range of policies and practices to mitigate credit risk. The most common of these is accepting collateral for funds disbursed. RECL has internal policies on the acceptability of specific classes of collateral or credit risk mitigation. The principal collateral types for loans and advances are:

- Mortgage of Immovable properties
- Hypothecation of Moveable property
- Assignment of project contract documents
- Pledge of instruments through which promoters' contribution is infused in the project
- Pledge of Promoter Shareholding
- Corporate and personal Guarantee of Promoters

46.1.3 Credit risk analysis for Lending operations exposure to credit risk

For loans recognized in the balance sheet, the gross exposure to credit risk equals their carrying amount. Refer Note 12 'Loans' for Group's exposure to credit risk arising from loans.

For financial guarantee issued, the maximum exposure to credit risk is the maximum amount that the Group would have to pay if the guarantees are called upon. For irrevocable loan commitments, the maximum exposure to credit risk is the full amount of the commitment facilities. Refer Note 52 for exposure of Guarantee and Outstanding Disbursement Commitments.

A. In respect of PFC

The credit quality and maximum exposure (principal outstanding) to credit risk based on days past due and year end stage classification of loans is tabulated below:

(₹ in crore)

Days Past Due (DPD)	As at 31.03.2025				As at 31.03.2024			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
No overdue	5,01,495.96	-	307.07	**5,01,803.03**	4,34,204.39	441.45*	-	**4,34,645.84**
1-30 days	-	-	-	-	-	-	-	-
31-60 days	-	29,650.31	-	**29,650.31**	-	30,742.84	-	**30,742.84**
61-90 days	-	1,457.29	-	**1,457.29**	-	-	-	-
More than 90 days	-	-	10,209.78	**10,209.78**	-	-	16,073.22	**16,073.22**
Total	**5,01,495.96**	**31,107.60**	**10,516.85**	**5,43,120.41**	**4,34,204.39**	**31,184.29**	**16,073.22**	**4,81,461.90**
Impairment loss allowance	**5,381.05**	**560.76**	**8,424.25**	**14,366.06**	**3,732.95**	**175.83**	**11,962.53**	**15,871.31**

*classified in Stage-II pursuant to resolution plan implemented without change in ownership.

B. In respect of RECL

Credit Risk Exposure in respect of the borrowers with different credit ratings is as under:

(₹ in crore)

Credit Risk Category (Internal/ Mapped Ratings)	As at 31.03.2025				As at 31.03.2024			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
Performing								
Very Good (AAA | AA | A | Government Loan)	2,27,156.98	41,032.49	-	**2,68,189.47**	2,03,407.58	18,161.39	-	**2,21,568.97**
Good (BBB | BB |B)	1,78,400.70	4,088.70	-	**1,82,489.40**	2,22,710.25	445.30	-	**2,23,155.55**
Average (C)	1,16,210.15	-	-	**1,16,210.15**	56,025.85	-	-	**56,025.85**
Fair (D)	-	350.32	-	**350.32**	410.44	-	-	**410.44**
Non- Performing (D)	-	-	7,652.65	**7,652.65**	-	392.96	13,810.33	**14,203.29**
Gross Exposure	**5,21,767.83**	**45,471.51**	**7,652.65**	**5,74,892.00**	**4,82,554.12**	**18,999.65**	**13,810.33**	**5,15,364.10**
Less: Loss allowance (including LoC)	4,822.81	501.95	5,489.48	10,814.24	2,767.04	191.70	9,453.80	12,412.54
Net Exposure	**5,16,945.02**	**44,969.56**	**2,163.17**	**5,64,077.76**	**4,79,787.08**	**18,807.95**	**4,356.53**	**5,02,951.56**

46.1.4 Concentration of credit risk

Credit concentration risk refers to risk associated with large credit/investment exposure to a single company or a group of companies based on its ownership, sector, region etc. that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions, with the potential to adversely affect lender's core operations.

The following table sets out an analysis of risk concentration of overall loan portfolio of PFC and its subsidiary, RECL on the basis of similar risk characteristics:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Principal Outstanding	Impairment Loss Allowance*	Principal Outstanding	Impairment Loss Allowance*
Concentration by ownership				
Loans to state sector (i.e., entities under the control of state and /or central government)	9,15,119.35	9,587.15	8,44,163.65	5,657.78
Loans to private sector	1,94,876.54	15,643.82	1,46,660.02	22,626.03
Total	**11,09,995.89**	**25,230.97**	**9,90,823.67**	**28,283.81**

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking of ₹ 69.19 crore (as at 31.03.2024 ₹ 80.65 crore).

Loans to state sector are well diversified as these are extended to multiple entities under the control of various State Governments and Central Government. The Companies considers that these loans have a low credit risk in comparison to lending to private sector mainly due to low default / loss history in state sector and availability of government guarantee in certain loans. Presence of Government interest in these projects also lowers the risk of non-recoverability of dues.

Further, the Companies have a lending portfolio comprising of loans to generation, renewable, transmission and distribution power projects spread across diverse geographical areas.

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(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Principal Outstanding	Impairment Loss Allowance*	Principal Outstanding	Impairment Loss Allowance*
Concentration by schemes				
Generation	3,22,256.96	14,305.70	3,17,213.88	21,202.09
Renewable	1,44,697.20	3,665.12	99,178.38	3,040.71
Transmission	85,525.29	330.36	83,845.58	318.45
Distribution	4,56,463.53	6,416.69	4,14,955.99	3,407.25
Others	1,01,052.92	513.11	75,629.84	315.31
Total	**11,09,995.89**	**25,230.97**	**9,90,823.67**	**28,283.81**

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking of ₹ 69.19 crore (as at 31.03.2024 ₹ 80.65 crore).

The exposure to various projects and borrowers is constantly monitored in line with the Credit Concentration Norms applicable to the Companies in the Group.

46.1.5 Details of Stage wise Principal outstanding and Impairment loss Allowance in respect of PFC & RECL:

(₹ in crore)

Particulars	As at 31.03.2025			As at 31.03.2024		
	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance coverage(%)	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance coverage(%)
Stage 1	10,15,247.28	10,254.53	1.01	9,10,756.18	6,499.95	0.71
Stage 2	76,579.11	1,062.71	1.39	50,183.94	367.53	0.73
Stage 3**	18,169.50	13,913.74	76.58	29,883.55	21,416.33	71.67
Total	**11,09,995.89**	**25,230.97**	**2.27**	**9,90,823.67**	**28,283.81**	**2.85**

*including impairment loss allowance on Letter of Comfort & Letter of Undertaking of ₹ 69.19 crore (as at 31.03.2024 ₹ 80.65 crore).

**includes loan outstanding of Rs 307.07 Cr of one of the borrower which is suspected to have committed fraud on the Company and matter is under investigation. As matter of prudence 100% impairment loss allowance has been made after considering amount received in April, 25.

46.1.6 Details of Stage wise movement of Principal outstanding and Impairment loss Allowance:

The following tables explain the changes in the loans and the corresponding impairment loss allowance (including impairment loss allowance on Letter of Comfort & Letter of Undertaking and Guarantees) in respect of PFC & RECL between the beginning and the end of the reporting period:

(₹ in crore)

FY 2024-25	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**9,10,756.18**	**6,499.94**	**50,183.94**	**367.53**	**29,883.55**	**21,416.33**	**9,90,823.68**	**28,283.81**
Transfer to Stage 1	833.61	92.01	(833.61)	(92.01)	-	-	-	-
Transfer to Stage 2	(30,839.93)	(124.38)	30,839.93	124.38	-	-	-	-
Transfer to Stage 3	(491.24)	(3.02)	-	-	491.24	3.02	-	-
Net change in Principal/ECL during the year within the same stage	1,292.10	1,054.70	(2,183.29)	569.23	(10.20)	(9.50)	(901.39)	1,614.43
New financial assets originated	2,77,825.44	3,399.63	1,888.35	7.80	-	-	2,79,713.79	3,407.43
Financial assets derecognised (includes loans repaid/pre- payment with stage movement)	(1,44,128.88)	(664.35)	(3,316.21)	85.78	(7,809.30)	(3,110.32)	(1,55,254.39)	(3,688.90)
Financial Assets derecognised (Write Off)	-	-	-	-	(4,385.80)	(4,385.79)	(4,385.80)	(4,385.80)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**10,15,247.28**	**10,254.53**	**76,579.11**	**1,062.71**	**18,169.49**	**13,913.74**	**11,09,995.89**	**25,230.97**

(₹ in crore)

FY 2023-24	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**7,98,755.96**	**6,415.49**	**27,350.31**	**1,420.84**	**31,393.73**	**22,518.89**	**8,57,500.00**	**30,355.22**
Transfer to Stage 1	26,391.62	987.58	(26,391.62)	(987.57)	-	-	-	(0.00)
Transfer to Stage 2	(51,595.10)	(207.85)	52,377.47	452.13	(782.37)	(244.28)	0.00	-
Transfer to Stage 3	-	-	-	-	-	-	-	-
Net change in Principal/ECL during the year within the same stage	3,436.41	(446.65)	-	(426.85)	(15.44)	(357.19)	3,420.97	(1,230.69)
New financial assets originated	2,28,600.18	1,481.78	90.95	0.73	-	-	2,28,691.13	1,482.51
Financial assets derecognised (includes loans repaid/pre- payment with stage movement)	(94,832.89)	(1,730.41)	(3,272.41)	(91.74)	(212.35)	(1.07)	(98,317.65)	(1,823.22)
Financial Assets derecognised (Write Off)	-	-	29.25	-	(500.02)	(500.02)	(470.77)	(500.02)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**9,10,756.18**	**6,499.94**	**50,183.94**	**367.53**	**29,883.55**	**21,416.33**	**9,90,823.68**	**28,283.81**

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46.1.7 Movement of Credit Impaired Accounts (Stage 3 accounts):

The following tables explain the changes in credit impaired accounts (stage 3 accounts) and the corresponding impairment loss allowance in respect of PFC & RECL between the beginning and the end of the reporting period.

(₹ in crore)

Sr.No.	Description	As at 31.03.2025	As at 31.03.2024
(i)	Net Credit Impaired accounts to Gross Loans (%)	0.38	0.85
(ii)	Net Credit Impaired accounts to Net Loans (%)	0.39	0.87
		FY 2024-25	**FY 2023-24**
(iii)	Movement of Gross Credit Impaired accounts		
	(a) Opening balance	**29,883.55**	**31,393.73**
	(b) Additions during the year	452.63	0.32
	(c) Reductions/ (write off) during the year	(12,166.68)	(1,510.50)
	(d) Closing balance	**18,169.50**	**29,883.55**
(iv)	Movement of Net Credit Impaired accounts		
	(a) Opening balance	**8,467.22**	**8,874.84**
	(b) Additions during the year	57.33	448.16
	(c) Reductions/ (write off) during the year	(4,268.79)	(855.78)
	(d) Closing balance	**4,255.76**	**8,467.22**
(v)	Movement of impairment loss allowance on Credit Impaired accounts		
	(a) Opening balance	**21,416.33**	**22,518.89**
	(b) Additions during the year	395.30	(341.43)
	(c) Reductions/ (write off) during the year	(7,897.89)	(761.13)
	(d) Closing balance	**13,913.74**	**21,416.33**

46.1.8 Write off of Loan Assets

PFC and RECL writes off financial assets, in whole or in part in line with the write off policy of the respective companies, when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include ceasure of enforcement activity or where the Company's recovery method is foreclosing on collateral and the value of collateral is such that there is no reasonable expectation of recovery in full. The waiver/write off is done in whole or in part as per the restructuring/settlement/resolution process.

46.1.9 Policy for sale out of amortised cost business

PFC & RECL does not resort to the sale of financial assets, in ordinary course of business. However, the respective companies have approved policies that they may proceed for resolution of stressed assets by either restructuring, change of ownership, settlement or otherwise. The assets are then assessed for derecognition as per Ind AS 109 'Financial Instruments'

46.1.10 There are no accounts with overdues beyond 90 days but not treated as credit impaired (previous year Nil).

46.1.11 In accordance with Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023 as amended from time to time, NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

Particulars	PFC		RECL*	
	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024
Gross NPA to Gross Loans	2.46%	4.17%	3.62%	3.00%
Net NPA to Net Loans	0.89%	1.66%	2.56%	1.16%

46.1.12 Details of provision required as per Income Recognition, Asset Classification & Provisioning Norms (IRACP) of RBI and impairment loss allowance as per Ind AS 109 'Financial Instruments'

A. In respect of PFC

(₹ in crore)

As at 31.03.2025						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	5,03,495.58	5,344.30	4,98,151.28	2,224.30	3,120.00
	Stage 2	30,233.84	471.97	29,761.87	118.82	353.15
	Stage 3	-	-	-	-	-
Sub-total		**5,33,729.42**	**5,816.27**	**5,27,913.15**	**2,343.12**	**3,473.15**
Non- Performing Assets (NPA)						
Substandard	Stage 1	708.91	17.05	691.86	70.50	(53.45)
	Stage 2	1,479.77	88.79	1,390.98	140.29	(51.50)
	Stage 3	130.13	130.13	-	13.01	117.12
Sub-total for Substandard		**2,318.81**	**235.97**	**2,082.84**	**223.80**	**12.17**

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Doubtful - up to 1 year	Stage 1	261.72	2.91	258.81	51.33	(48.42)
1 to 3 years	Stage 1	-	-	-	-	-
More than 3 years	Stage 1	487.65	16.78	470.87	243.19	(226.41)
Doubtful - up to 1 year	Stage 2	-	-	-	-	-
1 to 3 years	Stage 2	-	-	-	-	-
More than 3 years	Stage 2	-	-	-	-	-
Doubtful - up to 1 year	Stage 3	-	-	-	-	-
1 to 3 years	Stage 3	1,180.01	610.66	569.35	389.19	221.47
More than 3 years	Stage 3	5,023.71	3,544.64	1,479.07	2,950.81	593.83
Sub-total for Doubtful		**6,953.09**	**4,174.99**	**2,778.10**	**3,634.52**	**540.47**
Loss	Stage 3	4,183.00	4,138.83	-	4,138.83	-
Sub-total for NPA		**13,454.90**	**8,549.79**	**4,860.94**	**7,997.15**	**552.64**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	50.71	(50.71)	-	50.71
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total		-	**50.71**	(50.71)	-	50.71
Total	**Stage 1**	**5,04,953.86**	**5,431.76**	**4,99,522.11**	**2,589.33**	**2,842.43**
	Stage 2	**31,713.61**	**560.76**	**31,152.85**	**259.11**	**301.65**
	Stage 3	**10,516.85**	**8,424.25**	**2,092.60**	**7,491.84**	**932.41**
	Total	**5,47,184.32**	**14,416.76**	**5,32,767.56**	**10,340.28**	**4,076.48**

(₹ in crore)

As at 31.03.2024						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	4,34,363.00	3,398.17	4,30,964.83	2,424.42	973.75
	Stage 2	31,255.87	125.02	31,130.85	122.97	2.05
	Stage 3	-	-	-	-	-
Sub-total		**4,65,618.87**	**3,523.19**	**4,62,095.68**	**2,547.39**	**975.80**
Non- Performing Assets (NPA)						
Substandard	Stage 1	725.91	3.45	722.46	72.05	(68.60)
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total for Substandard		**725.91**	**3.45**	**722.46**	**72.05**	**(68.60)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	-	-	-	-	-
More than 3 years	Stage 1	2,891.63	282.72	2,608.91	1,416.95	(1,134.23)
Doubtful - up to 1 year	Stage 2	-	-	-	-	-
1 to 3 years	Stage 2	-	-	-	-	-
More than 3 years	Stage 2	441.45	50.80	390.65	220.73	(169.93)
Doubtful - up to 1 year	Stage 3	37.37	37.37	-	18.47	18.90
1 to 3 years	Stage 3	1,312.74	706.86	605.88	463.22	243.64
More than 3 years	Stage 3	11,653.18	8,148.36	3,504.82	8,151.75	(3.39)
Sub-total for Doubtful		**16,336.37**	**9,226.11**	**7,110.26**	**10,271.12**	**(1,045.01)**
Loss	Stage 3	3,069.93	3,069.93	-	3,069.93	-
Sub-total for NPA		**20,132.21**	**12,299.49**	**7,832.72**	**13,413.10**	**(1,113.61)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	48.63	(48.63)	-	48.63
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total		-	**48.63**	**(48.63)**	-	**48.63**
Total	**Stage 1**	**4,37,980.54**	**3,732.95**	**4,34,247.59**	**3,913.42**	**(180.47)**
	Stage 2	**31,697.32**	**175.83**	**31,521.49**	**343.70**	**(167.87)**
	Stage 3	**16,073.22**	**11,962.53**	**4,110.69**	**11,703.37**	**259.16**
	Total	**4,85,751.08**	**15,871.31**	**4,69,879.77**	**15,960.49**	**(89.18)**

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B. In respect of RECL

(₹ in crore)

As at 31.03.2025						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	5,02,886.60	4,031.67	4,98,854.93	2,683.62	1,348.05
	Stage 2	46,488.16	501.95	45,986.21	181.89	320.06
Sub-total		**5,49,374.76**	**4,533.62**	**5,44,841.14**	**2,865.51**	**1,668.11**
Non- Performing Assets (NPA)						
Substandard	Stage 1	12,470.98	764.17	11,706.81	1,246.74	(482.57)
	Stage 3	13.77	2.75	11.02	1.28	1.47
Sub-total for Substandard		**12,484.75**	**766.92**	**11,717.83**	**1,248.02**	**(481.10)**
Doubtful Assets						
1 to 3 years	Stage 3	1,512.43	754.87	757.56	480.16	274.71
More than 3 years	Stage 1	385.44	8.48	376.96	169.92	(161.44)
	Stage 3	6,126.45	4,731.86	1,394.59	4,111.46	620.40
Sub-total for Doubtful		**8,024.32**	**5,495.21**	**2,529.11**	**4,761.54**	**733.67**
Loss	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total for NPA		**20,509.07**	**6,262.13**	**14,246.94**	**6,009.56**	**252.57**
Total Loan Assets		**5,69,883.83**	**10,795.75**	**5,59,088.08**	**8,875.07**	**1,920.68**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms -Letter of Comfort & Letter of Undertaking	Stage 1	8,008.70	18.48	7,990.22	-	18.48
Sub-total		**8,008.70**	**18.48**	**7,990.22**	**-**	**18.48**
Total	**Stage 1**	**5,23,751.72**	**4,822.80**	**5,18,928.92**	**4,100.28**	**722.52**
	Stage 2	**46,488.16**	**501.95**	**45,986.21**	**181.89**	**320.06**
	Stage 3	**7,652.65**	**5,489.48**	**2,163.17**	**4,592.90**	**896.58**
	Total	**5,77,892.53**	**10,814.23**	**5,67,078.30**	**8,875.07**	**1,939.16**

(₹ in crore)

As at 31.03.2024						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	4,77,502.34	2,712.85	4,74,789.49	2,470.03	242.82
	Stage 2	18,777.30	149.69	18,627.61	74.43	75.26
Sub-total		**4,96,279.64**	**2,862.54**	**4,93,417.10**	**2,544.46**	**318.08**
Non- Performing Assets (NPA)						
Substandard	Stage 1	1,029.73	20.94	1,008.79	102.94	(82.00)
Sub-total for Substandard		**1,029.73**	**20.94**	**1,008.79**	**102.94**	**(82.00)**
Doubtful - up to 1 year	Stage 1	59.81	1.23	58.58	11.96	(10.73)
1 to 3 years	Stage 3	1,545.70	757.81	787.88	510.56	247.25
	Stage 2	392.27	41.21	351.06	172.93	(131.72)
More than 3 years	Stage 3	12,262.66	8,694.03	3,568.63	9,039.67	(345.64)
Sub-total for Doubtful		**14,260.44**	**9,494.28**	**4,766.15**	**9,735.12**	**(240.84)**
Loss	Stage 2	0.80	0.80	-	0.80	-
Loss	Stage 3	1.96	1.96	-	1.96	-
Sub-total for NPA		**15,292.93**	**9,517.98**	**5,774.94**	**9,840.82**	**(322.84)**
Total Loan Assets		**5,11,572.57**	**12,380.52**	**4,99,192.04**	**12,385.28**	**(4.76)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms -Letter of Comfort & Letter of Undertaking	Stage 1	5,993.15	32.02	5,961.13	-	32.02
Sub-total		**5,993.15**	**32.02**	**5,961.13**	**-**	**32.02**
Total	**Stage 1**	**4,84,585.03**	**2,767.04**	**4,81,817.99**	**2,584.93**	**182.11**
	Stage 2	**19,170.37**	**191.70**	**18,978.67**	**248.16**	**(56.46)**
	Stage 3	**13,810.32**	**9,453.80**	**4,356.51**	**9,552.19**	**(98.39)**
	Total	**5,17,565.72**	**12,412.54**	**5,05,153.17**	**12,385.28**	**27.26**

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46.1.13 Expected Credit Loss for Trade Receivables

A. In respect of RECL

RECL provides for lifetime credit losses in respect of trade receivables of RECPDCL, one of the subsidiaries of RECL using simplified approach under ECL method:

(₹ in crore)

Particulars	Total
As at 31.03.2025	
Gross carrying value	323.48
Expected credit loss (provision)	(88.35)
Carrying amount (net of impairment)	**235.13**
As at 31.03.2024	
Gross carrying value	213.49
Expected credit loss (provision)	(59.67)
Carrying amount (net of impairment)	**153.82**

B. In respect of PFCCL

The trade receivables of PFCCL comprises mainly amount recoverable from the State Government entities. PFCCL considers that the exposure to state sector have a low credit risk mainly due to low default/ loss history. Further, the presence of Government interest lowers the risk of non-recoverability.

Subsequent to initial recognition, PFCCL recognises expected credit loss (ECL) on financial assets especially on trade receivables other than related parties. ECL is recognised at 100% on the trade receivables due for more than 2 years and 50% on the trade receivables due for more than one year and less than 2 years.

Ageing analysis of Trade receivables is as follows:

(₹ in crore)

Particulars	Less than 1 year	1 year- 2 year	More than 2 year	Total
Gross carrying amount as at 31.03.2025	25.47	5.45	20.08	51.00
Gross carrying amount as at 31.03.2024	22.39	10.78	20.96	54.13

Movement in the expected credit loss allowance

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Opening Balance	**12.89**	**9.25**
Impairment allowance reversal	(4.29)	(1.57)
Impairment losses recognized	3.48	5.21
Closing Balance	**12.08**	**12.89**

C. In respect of PFC

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Opening Balance	**0.81**	**0.81**
Impairment allowance reversal	-	-
Impairment losses recognized	-	-
Closing Balance	**0.81**	**0.81**

46.2 Liquidity Risk

Liquidity risk is the risk that the Group doesn't have sufficient financial resources to meet its obligations as and when they fall due. The risk arises from the mismatches in the timing of the cash flows which are inherent in all financing operations and can be affected by a range of company specific and market wide events.

46.2.1 The following table analyses the maturity pattern of items of financial liabilities (debt securities, borrowings and subordinated liabilities) by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2025				
Domestic borrowings				
Principal	1,05,203.10	3,39,937.08	2,53,664.73	**6,98,804.91**
Interest	49,598.62	1,34,338.20	87,969.48	**2,71,906.30**
Foreign Currency borrowings				
Principal	54,299.84	1,82,585.90	18,285.49	**2,55,171.23**
Interest	8,361.75	20,136.72	879.94	**29,378.41**
Total	**2,17,463.31**	**6,76,997.90**	**3,60,799.65**	**12,55,260.85**
As at 31.03.2024				
Domestic borrowings				
Principal	1,05,831.49	3,13,592.88	2,27,809.23	**6,47,233.60**
Interest	47,426.15	1,31,031.84	74,792.73	**2,53,250.72**
Foreign Currency borrowings				
Principal	50,529.16	1,19,877.21	27,738.15	**1,98,144.52**
Interest	6,780.13	16,949.13	1,196.47	**24,925.73**
Total	**2,10,566.93**	**5,81,451.06**	**3,31,536.58**	**11,23,554.57**

* In the above table, bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

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46.2.2 The following table analyses the maturity pattern of Derivative financial liabilities:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2025				
Forward	-	-	-	-
Option/Swaps	911.03	1,458.31	73.89	**2,443.23**
Total	**911.03**	**1,458.31**	**73.89**	**2,443.23**
As at 31.03.2024				
Forward	-	-	-	-
Option/Swaps	385.91	584.69	142.83	**1,113.43**
Total	**385.91**	**584.69**	**142.83**	**1,113.43**

* The above table details the Company's liquidity analysis for its derivative financial liabilities based on MTMs received from counterparty banks. Maturity buckets are as per the remaining tenor of the respective derivative instrument.

46.2.3 Significant cash flows required for meeting the financial liabilities shall be funded through cash flows (principal and interest repayments) generated from loan assets. The following table analyses the maturity pattern of loans by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2025				
Loan Assets				
Principal	1,90,970.57	3,98,410.12	5,06,701.45	**10,96,082.15**
Interest	98,547.29	2,79,677.74	2,52,453.36	**6,30,678.39**
Total	**2,89,517.86**	**6,78,087.86**	**7,59,154.81**	**17,26,760.54**
As at 31.03.2024				
Loan Assets				
Principal	1,55,763.97	3,55,093.36	4,58,550.01	**9,69,407.34**
Interest	89,602.19	2,53,990.58	2,08,779.64	**5,52,372.41**
Total	**2,45,366.16**	**6,09,083.94**	**6,67,329.65**	**15,21,779.75**

* The principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date.

46.2.4 Liquidity Risk Management

In order to effectively manage liquidity risk, the Group endeavours to maintain sufficient cash flows to cover maturing liabilities and projected disbursements without incurring unacceptable losses or risking damage to its reputation and also endeavours to maintain a diversified fund base by raising resources through different funding instruments. The adequacy of the Group's liquidity position is determined keeping in view the current liquidity position; anticipated future funding needs; present and future earning capacity; and available sources of funds.

The Companies in the Group manages its day to day liquidity to ensure that they have sufficient liquidity to meet their financial obligation as & when due.

Further, for overall liquidity monitoring and supervision, PFC and RECL has their respective Asset Liability Committee (ALCO). The ALCO tracks the liquidity risk by analysing the maturity or cash flow mis-matches of its financial assets and liabilities.

46.2.5 Financing arrangements

A. In respect of PFC

PFC has access to cash credit, overdraft, line of credits and working capital demand loans from banks to meet unanticipated liquidity need. Further, PFC has the highest Domestic Credit Rating of AAA, thereby enabling it to mobilize funds from the domestic market within a short span of time. PFC has access to the following undrawn borrowing facilities:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
CC/ OD/ LoC / WCDL limits	14,768.00	11,888.52

B. In respect of RECL

RECL had access to the following undrawn borrowing facilities at the end of the reporting period:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Expiring within one year - Floating Rate	14,291.72	11,813.99
Expiring beyond one year -Floating Rate	1,222.19	386.44

46.2.6 RBI vide its Master Directions applicable for NBFCs prescribe Liquidity Coverage Ratio (LCR) framework for all non-deposit taking NBFCs with asset size of more than ₹10,000 crore. The guidelines aim to maintain a liquidity buffer in terms of LCR by ensuring that they have sufficient High Quality Liquid Asset (HQLA) to survive any acute liquidity stress scenario lasting for next 30 days. PFC and its subsidiary, RECL maintains sufficient liquidity buffer in the form of High-Quality Liquid Assets (HQLA) as prescribed.

46.3 Market Risk – Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument, denominated in currency other than functional currency, will fluctuate because of changes in foreign exchange rates.

46.3.1 The Company and its subsidiary, RECL is exposed to foreign currency risk mainly on its borrowings denominated in foreign currency. The carrying amount of the foreign currency denominated borrowings of these companies is as follows:

Description	As at 31.03.2025		As at 31.03.2024	
	Crore in respective currency	₹ in crore	Crore in respective currency	₹ in crore
USD Loans	**15,628.83**	**1,89,506.55**	**1,889.00**	**1,57,493.03**
- Hedged	15,555.74	1,88,854.54	1,816.20	1,51,423.68
- Unhedged	73.09	652.00	72.80	6,069.35
Euro Loans	**706.28**	**15,017.85**	**99.12**	**8,942.57**
- Hedged	676.55	12,273.18	60.40	5,449.37
- Unhedged	29.73	2,744.67	38.72	3,493.20
JPY Loans	**5,84,502.64**	**47,796.73**	**54,361.58**	**29,947.79**
- Hedged	5,81,710.15	46,211.99	53,997.23	29,747.07
- Unhedged	2,792.49	1,584.74	364.35	200.72
GBP Loans	**13.47**	**1,491.75**	-	-
- Hedged	13.47	1,491.75	-	-
- Unhedged	-	-	-	-
SGD Loans	**213.21**	**1,358.36**	**28.53**	**1,761.13**
- Hedged	213.21	1,358.36	28.53	1,761.13
- Unhedged	-	-	-	-
Total		**2,55,171.23**		**1,98,144.52**
- Hedged		**2,50,189.82**		**1,88,381.25**
- Unhedged		**4,981.41**		**9,763.27**

46.3.2 Foreign currency risk monitoring and management

PFC & RECL have their respective Board approved risk management policies to manage risks associated with foreign currency borrowings. These policies prescribe appropriate systems and controls to identify, measure and monitor the foreign currency risks through committees comprising of senior level officials. Derivative transactions are done to cover exchange/interest rate risks through various instruments like foreign currency forwards contracts, currency options, principal only swaps, and IRS and forward rate agreements. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.

46.3.3 Foreign Currency Sensitivity Analysis

The table below represents the impact on Group's total equity ((Gain / (Loss)) for 5% change in foreign currency exchange rate against INR on unhedged portfolio of outstanding foreign currency borrowings:

(₹ in crore)

Foreign Currency Liabilities	As at 31.03.2025		As at 31.03.2024	
	Decrease	Increase	Decrease	Increase
USD	24.77	(24.77)	290.55	(252.13)
EURO	137.23	(137.23)	174.06	(172.28)
JPY	79.24	(79.24)	10.04	(10.04)
GBP	-	-	-	-
SGD	-	-	-	-
Total	**241.24**	**(241.24)**	**474.65**	**(434.45)**

46.4 Market Risk – Interest Rate Risk

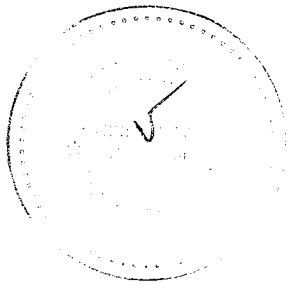
Interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in interest rates. Interest rates are dynamic and dependent on various internal and external factors including but not limited to RBI policy changes, liquidity in the market, movement of external benchmarks such as AAA bond / G-Sec yields / LIBOR etc. The impact may be beneficial or adverse depending on the direction of change in interest rates and whether assets or liabilities re-price faster.

A. In respect of PFC

(i) Interest rate risk is managed with the objective to control market risk exposure while optimizing the return.

The Asset Liability Committee (ALCO) tracks the interest rate risk through the gap analysis i.e. by analysing the mismatches between Rate Sensitive Assets and Rate Sensitive Liabilities. For gap analysis, the interest rate sensitivity statement prescribed by RBI is used, wherein the gap is measured between the Rate Sensitive Assets and Rate Sensitive Liabilities which are distributed based on the maturity date or the re-pricing date whichever is earlier.

Further, for managing the interest rate risk, the Company reviews its interest rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, etc. The asset mix is managed by the Company through its interest rate & credit policies which inter-alia covers aspects like reset periods; repayment periods, prepayment premium etc. The liabilities are managed keeping in view factors like cost, market appetite, timing, market scenario, ALM gap position etc. The Company also enters into various derivatives transactions like interest rate swaps, cross-currency interest rate swaps to hedge its interest rate risk.



The exposure of the PFC's borrowing to interest rate changes at the end of the reporting period are:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Fixed Rate Borrowings	3,02,058.41	3,02,902.78
Floating Rate Borrowings	1,63,704.67	1,04,480.54
Total Borrowings	**4,65,763.08**	**4,07,383.32**

(ii) Interest Rate Sensitivity Analysis

As per RBI Guidelines, Earning at Risk (EaR) is an important focal point for interest risk management. For interest rate sensitivity analysis, the impact of movement of interest rates has been measured on the Earning at Risk derived from the gap statements. The impact has been worked out considering 25 basis upward/downward shock to interest rates over a one-year period, assuming a constant balance sheet. The analysis shows that if rates are increased/decreased by 25 bps, the impact on EaR will be (+/-) ₹ 213.56 crore. (As at 31.03.2024 (+/-) ₹ 315.68 crore).

The analysis assumes that the Rate Sensitive Assets and Rate Sensitive Liabilities are being re-priced at the same time. Further, the analysis considers the earliest/first re-pricing date of the Rate Sensitive Assets and Rate Sensitive Liabilities.

Note: A 25 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

(iii) Disclosures in respect of Interest Rate Benchmark Reform

The Company has successfully completed its transition from LIBOR to alternative risk-free rates (RFRs), such as the Secured Overnight Financing Rate (SOFR) and the Tokyo Overnight Average Rate (TONA), in line with applicable transitional provisions.
Accordingly, the loan agreements and derivatives are now referenced to these alternative benchmarks.

B. In respect of RECL

(i) RECL's borrowings are exposed to interest rate risk with floating interest rates linked to external benchmarks such as EURIBOR, Overnight SOFR, Term SOFR, SORA, TONA, T-Bills, Repo Rate etc. RECL manages its interest rate risk through various derivative contracts like interest rate swap contracts, forward interest rate contracts to minimize the risk of fluctuation in interest rates. RECL also uses cross-currency interest rate swaps as a cost-reduction strategy to benefit from the interest differentials in different currencies.

The table below shows the overall exposure of RECL to the liabilities linked with floating interest rates as at 31.03.2025 is as under:

(Foreign Currency & INR Equivalent in ₹ crore)

Currency	As at 31.03.2025			As at 31.03.2024		
	Floating Interest Rate Exposure	Hedged through Derivatives	Unhedged Exposure	Floating Interest Rate Exposure	Hedged through Derivatives	Unhedged Exposure
INR Borrowings	**44,379.47**	-	44,379.47	**61,162.28**	-	61,162.28
USD $	**8,166.15**	7,533.40	632.75	**561.11**	521.80	39.32
INR Equivalent	**69,887.05**	64,471.86	5,415.19	**46,782.38**	43,504.51	3,277.87
JPY ¥	**4,85,390.31**	4,51,161.24	34,229.07	**27,320.68**	-	27,320.68
INR Equivalent	**27,545.90**	25,603.40	1,942.50	**15,050.96**	-	15,050.96
EURO €	**604.02**	-	604.02	**60.40**	-	60.40
INR Equivalent	**5,576.63**	-	5,576.63	**5,449.37**	-	5,449.37
SGD $	**213.21**	-	213.21	**28.53**	7.21	21.32
INR Equivalent	**1,358.36**	-	1,358.36	**1,761.13**	444.93	1,316.20
Total INR Equivalent	**1,48,747.41**	**90,075.26**	**58,672.15**	**1,30,206.12**	**43,949.44**	**86,256.68**

RECL also uses Interest Rate Swaps to manage fair value risk on interest rate borrowings to mitigate the interest rate sensitivity mismatch. Through such swaps, the fixed rate borrowings amounting to ₹ 13,955.70 crore as on 31st March 2025 (Previous year ₹ 15,950.70 crores) have been converted into floating rate borrowings through the use of MIBOR-linked Overnight Indexed Swaps.

RECL's lending portfolio carries interest at semi-fixed rate i.e. fixed rate of interest with 1/3/6/12/36/30/120 months reset option with the borrower. RECL reviews its lending rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, sanctions and disbursements etc. In order to manage pre-payment risks, RECL charges pre-payment premium from borrowers in case of pre- payment of loan. The interest rate risk is managed by the analysis of interest rate sensitivity gap statements and by evaluating the creation of assets and liabilities with a mix of fixed and floating interest rates.

RECL is exposed to interest rate risk on following loan assets which are at semi-fixed rates:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Rupee Loans	5,48,015.73	4,96,192.74

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(ii) Sensitivity Analysis

The table below represents the impact on P&L (Gain / (Loss)) for 50 basis points increase or decrease in interest rate on RECL's floating rate assets and liabilities on the unhedged exposures:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Decrease	Increase	Decrease	Increase
Floating Rate Loan Liabilities	(219.53)	219.53	(322.74)	322.74
Interest Rate Swaps	(52.37)	52.37	(59.68)	59.68
Floating/ semi-fixed Rate Loan Assets	2,050.46	(2,050.46)	1,856.55	(1,856.55)

*Holding all other variables constant

The above sensitivity analysis has been prepared assuming that the amount outstanding at the end of the reporting period remains outstanding for the whole year. A 50 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

(iii) Disclosures in respect of Interest Rate Benchmark Reform (IBOR)

RECL has variable interest rate borrowings with interest rates linked with different benchmarks. Such interest rate benchmarks for foreign currency borrowings include 3/6 Months' EURIBOR (Euro Inter Bank Offered Rate), Overnight SOFR (Secured Overnight Financing Rate), 3/6 Months' Term SOFR, Overnight SORA (Singapore Overnight Rate Average), Overnight TONAR (Tokyo Overnight Average Rate) etc. The summary of such borrowings as on March 31, 2025 as per the contracted interest rate benchmark is as below:

Benchmark	As at 31.03.2025		As at 31.03.2024	
	Amount (₹ in crore)	Amount (USD Mn equivalent)	Amount (₹ in crore)	Amount (USD Mn equivalent)
3M Term SOFR	4,365.53	510.10	3,084.83	370.00
6M Term SOFR	8,611.65	1,006.25	2,427.46	291.15
Overnight SOFR	56,909.87	6,649.79	41,270.08	4,950.00
3M EURIBOR	2,346.84	274.22	2,293.28	275.06
6M EURIBOR	3,229.79	377.39	3,156.10	378.55
Overnight TONA	27,545.90	3,218.68	15,050.96	1,805.24
Overnight SORA	1,358.36	158.72	1,761.12	211.23
Total	**1,04,367.94**	**12,195.15**	**69,043.83**	**8,281.23**

46.5 Market Risk - Price risk

(a) The Group is exposed to price risks arising from investments in listed equity shares. Refer Note 13A 'Investments' for Group's exposure to the same.

(b) Sensitivity Analysis

The table below represents the impact on Consolidated Statement of Profit and Loss for 5% increase or decrease in the respective prices on Group's equity investments, outside the Group:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Decrease	Increase	Decrease	Increase
Impact on P&L	15.81	(15.81)	13.52	(13.52)
Impact on OCI	122.06	(122.06)	125.83	(125.83)

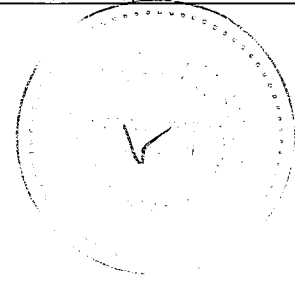
47. Hedge Accounting

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis.

The table below provides Movement in Effective Portion of Cash Flow Hedges and Cost of Hedging Reserve for PFC and subsidiary RECL:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2025	As at 31.03.2024
	Effective Portion of Cash flow Hedges		
(a)	**Opening balance of Reserves (net of tax)**	**(1,510.82)**	**1,092.25**
(b)	Changes in intrinsic value of options contracts	8,361.34	(2,621.09)
(c)	Changes in intrinsic value of PoS/IRS/Cross currency contracts	579.42	1,253.85
(d)	Amount reclassified from OCI to P&L	(7,914.51)	(2,111.32)
(e)	**Net amount recognised in OCI during the year (b + c + d)**	**1,026.25**	**(3,478.56)**
(f)	Deferred Tax on (e) above	(258.29)	875.49
(g)	**Net amount recognised in OCI during the year (Net of Tax) (e + f)**	**767.96**	**(2,603.07)**
(h)	**Closing balance of Reserves (net of Tax) (a + g)**	**(742.86)**	**(1,510.82)**
	Cost of Hedging Reserve		
(a)	**Opening balance of Reserves (net of tax)**	**952.24**	**(2,609.37)**
(b)	Changes in deferred time value of options/ PoS/ Forwards	(8,923.05)	917.19
(c)	Amortisation of time value	5,578.91	3,842.28
(d)	**Net amount recognised in OCI during the year (b + c)**	**(3,344.14)**	**4,759.47**
(e)	Deferred Tax on (d) above	841.67	(1,197.86)
(f)	**Net amount recognised in OCI during the year (Net of Tax) (d + e)**	**(2,502.47)**	**3,561.61**
(g)	**Closing balance of Reserves (net of Tax) (a + f)**	**(1,550.23)**	**952.24**



A. In respect of PFC

(i) Hedge Effectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. The Company applies the following effectiveness testing strategies:

a) For derivatives other than options that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method (where principal terms of the hedging instrument and the hedged item are same).

b) For option structures, the Company analyses the relationship of changes in value of the hedging instrument and hedged item using regression analysis.

(ii) The effects of hedging instruments designated as Cash-flow hedge on Consolidated Balance Sheet:

Sr. No.	Particulars		Nominal Amount (₹ in Crore)	Carrying Amount[1]		Date of maturity	Weighted Average Rate / Strike Price
				Assets (₹ in Crore)	Liabilities (₹ in Crore)		
As at 31.03.2025							
1.	Currency Derivatives	Forwards	-	-	-		
		Currency Swaps	7,354.07	64.52	25.75	Sep 2025 - March 2030	
		Principal Only Swaps	8,948.85	119.84	-	Oct 2025 - Dec 2027	83.34
		Call Spread Option	-	-	-		
		Seagull Option	1,05,845.58	5,988.29	640.91	April 2025 - March 2030	EUR/USD - 1.1, USD/CHF - 0.8778, USD/JPY - 140.7764, USD/INR - 82.7526
	Sub Total		**1,22,148.50**	**6,172.64**	**666.66**		
2.	Interest Rate Derivatives	Interest Rate Swap	34,594.99	32.16	106.51	Dec 2025 - March 2030	USD SOFR - 3.87%, 6M Euribor - 2.77%, JPY TONA - 0.97%
	Sub Total		**34,594.99**	**32.16**	**106.51**		
	Total (1+2)		**1,56,743.49**	**6,204.80**	**773.16**		

As at 31.03.2024							
1.	Currency Derivatives	Forwards	-	-	-		
		Principal Only Swaps	11,219.24	318.87	128.47	Sep 2024 - Dec 2027	80.66
		Call Spread Option	5,419.30	499.24	-	June 2024 - Dec 2024	73.81
		Seagull Option	59,979.17	3,416.50	220.72	June 2024 - June 2029	USD/INR 79.91 USD/JPY 138.24
	Sub Total		**76,617.71**	**4,234.61**	**349.19**		
2.	Interest Rate Derivatives	Interest Rate Swap	12,506.09	196.75	4.54	April 2024 - March 2029	2.56%
	Sub Total		**12,506.09**	**196.75**	**4.54**		
	Total (1+2)		**89,123.80**	**4,431.36**	**353.73**		

[1] forms part of the line item 'Derivative Financial Instruments' in the Consolidated Balance Sheet.

(iii) Profile of timing of nominal amount of hedging instrument designated as Cash-flow hedge *

(₹ in crore)

Description (including derivatives)	As at 31.03.2025	As at 31.03.2024
Currency derivatives		
Upto 1 year	36,377.80	24,615.43
1 – 5 years	85,770.70	51,167.91
More than 5 years	-	834.37
Sub Total (A)	**1,22,148.50**	**76,617.71**
Interest rate derivatives		
Upto 1 year	5,134.88	5,419.30
1 – 5 years	29,460.10	7,086.79
More than 5 years	-	-
Sub Total (B)	**34,594.99**	**12,506.09**
Total (A+B)	**1,56,743.49**	**89,123.80**

Maturity buckets in the above table are as per the remaining tenure of the respective derivative insturment.

(iv) The effects of hedging instruments designated as Cash-flow hedge on the Consolidated Statement of Profit and Loss:

(₹ in crore)

Sr. No.	Particulars	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised in Statement of P& L	Amount reclassified from OCI to P&L	Line item in P&L affected on Reclassification from OCI to P&L
As at 31.03.2025					
1.	Currency Derivatives	(253.22)	-	1,434.64	Finance Costs
				(1,339.30)	Net Translation / Transaction Exchange Loss /
2.	Interest Rate Derivatives	(13.23)	-	(150.94)	Finance Costs

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As at 31.03.2024					
1.	Currency Derivatives	(937.73)	-	1,307.32	Finance Costs
				(160.02)	Net Translation/ Transaction Exchange Loss / (Gain)
2.	Interest Rate Derivatives	103.66	-	(306.54)	Finance Costs

(v) Fair Value Hedge

At 31st March 2025, Company has outstanding interest rate swap agreements of ₹ 30,036.90 crores (Previous year -Nil) wherein the Company receives a fixed rate of interest and pays interest at a variable rate on the notional amount. Such agreements are being used to hedge the exposure to the changes in fair value of fixed rate borrowings.

There is an economic relationship between the hedged item and the hedging instrument as the terms of the interest rate swap match the terms of the fixed rate loan (i.e., notional amount, maturity, payment and reset dates). As such, a hedge ratio of 1:1 for the hedging relationships has been established as the underlying risk of the interest rate swap is identical to the hedged risk component.

The impact of the hedging instrument on the balance sheet is as follows:

(₹ in crore)

Particulars	Fair value hedge	Notional amount	Carrying amount *	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2025	- Interest rate swap	30,036.90	435.57	Derivative financial instruments	435.57
As at 31-03-2024	- Interest rate swap	-	-	Derivative financial instruments	-

*Carrying amount here is exclusive of the interest receivable under such derivative contract as on reporting date.

The impact of the hedged item on the balance sheet is as follows:

(₹ in crore)

Particulars	Fair value hedge	Principal Amount	Accumulated fair value adjustments	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2025	- Subordinated Liabilities	3,411.00	47.75	Subordinated Liabilities	47.75
	-Debt Securities-Bonds	26,625.90	387.82	Debt Securities-Bonds	387.82
As at 31-03-2024	- Subordinated Liabilities	-	-	Subordinated Liabilities	-
	-Debt Securities-Bonds	-	-	Debt Securities-Bonds	-

The increase in fair value of the interest rate swap of ₹ 435.57 crores (Previous year- Nil) has been offset with a similar loss on the respective subordinated liabilities and debt securities-bonds.

B. In respect of RECL

Hedge ineffectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. RECL applies the following effectiveness testing strategies:

(i) For cross currency swaps, principal only swaps and interest rate swaps that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method.

(ii) For other interest rate swaps (in cases of late designation), the Company uses dollar offset method using a hypothetical derivatives, dollar offset method is a quantitative method that consists of comparing the change in fair value or cash flows of the hedging instrument with the change in fair value or cash flows of the hedged item attributable to the hedged risk.

(iii) For option structures, RECL analyses the behaviour of the hedging instrument and hedged item using regression analysis based dollar offset method.

RECL has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk and notional amount of the hedging instruments are identical to the hedged items.

(i) Effects of hedge accounting

Type of hedge and risks	Notional Amt (in Mln)		Carrying amount of hedging instruments		Maturity Dates	Hedge ratio	Weighted average strike price/ rate	Change in fair value of hedging instruments	Change in value of hedged item used as the basis for recognising hedge effectiveness
			Assets	Liabilities					
As at 31.03.2025									
Cash Flow Hedge									
Foreign exchange and interest rate risk									
Seagull Structure	USD	14,457.24	10,721.55	1,105.39	Apr 2025 - May 2034	1:1	81.72920115	1,170.72	(1,170.72)
	USD	604.02	733.20	-	Oct 2027 - Mar 2028	1:1	85.86	(101.88)	101.88
	USD	213.21	251.39	77.47	Oct 2027	1:1	63.005	19.47	(19.47)
	USD	5,55,865.90	4,582.67	203.25	Sep 2025 - Jan 2034	1:1	0.56	(1,098.29)	1,098.29
Principal only swaps	USD	375.00	87.12	-	Apr 2025 - June 2030	1:1	75.41	-18.43	18.43
	USD	-	-	-	Matured in Jan 2025	1:1	-	1.47	(1.47)

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Interest rate swaps	USD	6,583.50	391.39	173.66	Apr 2025 - May 2034	1:1	3.67%	277.79	(277.79)
	USD	4,38,361.30	254.46	8.42	Sep 2025 - Mar 2030	1:1	1.57%	58.81	(58.81)
	USD	-	-	-	Matured in March 2025	1:1	0.00%	(15.09)	15.09
	USD	55,280.00	-	25.39	June 2025 - Sep 2034	1:1	8.44%	(10.40)	10.40

As at 31.03.2024								
Cash Flow Hedge								
Foreign exchange and interest rate risk								
Seagull Structure	USD 11,452	7,137.02	269.59	Apr 2024 - Nov 2030	1:1	79.66	111.47	(111.47)
	USD 604.02	679.46	-	Oct 2027- Mar 2028	1:1	85.93	16.20	(16.20)
	USD 285.29	311.62	93.21	Mar 2025- Oct-2027	1:1	60.28	(3.51)	3.51
	USD 3,34,306.79	2,942.85	49.01	Dec 2024 - Jan 2034	1:1	0.58	(872.94)	872.94
Call Spread	USD -	-	-	Matured during year	1:1	0.00	3.68	(3.68)
Principal only swaps	USD 375	43.34	38.13	Mar 2025 - Jun 2030	1:1	75.41	(155.79)	155.79
Interest rate swaps	USD 5,218	834.11	12.02	May 2023 - Mar 2025	1:1	3.12%	1,237.36	(1,237.36)
	USD -	-	-	Matured during year	1:1	0.00%	(0.05)	0.05
	USD 72.08	18.08	-	Aug-23	1:1	1.18%	(4.44)	4.44
	INR 55,280.00	53.11	-	May 2023 - Nov 2030	1:1	8.44%	53.11	(53.11)

(ii) Effects of Cash Flow hedge accounting on Consolidated Statement of Profit and Loss:

(₹ in crore)

Sr.No.	Type of Hedge	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised	Amount reclassified from cash flow hedge reserve	Line item affected on reclassification
As at 31.03.2025					
1	Currency risk and interest rate risk	284.16	-	(4,076.86)	Net Translation / Transaction Exchange Loss / (Gain)
				1,796.86	Finance Costs
As at 31.03.2024					
1	Currency risk and interest rate risk	385.09	-	(479.51)	Net Translation / Transaction Exchange Loss / (Gain)
				(1,166.31)	Finance Costs

(iii) Fair Value Hedges

At 31st March 2025, Company has outstanding interest rate swap agreements of ₹ 13,995.70 crores (Previous year ₹ 15,950.70 crores) wherein the Company receives a fixed rate of interest and pays interest at a variable rate on the notional amount. Such agreements are being used to hedge the exposure to the changes in fair value of fixed rate borrowings. There is an economic relationship between the hedged item and the hedging instrument as the terms of the interest rate swap match the terms of the fixed rate loan (i.e., notional amount, maturity, payment and reset dates). As such, a hedge ratio of 1:1 for the hedging relationships has been established as the underlying risk of the interest rate swap is identical to the hedged risk component.

The impact of the hedging instrument on the balance sheet is as follows:

(₹ in crore)

Particulars	Fair value hedge	Notional amount	Carrying amount *	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2025	- Interest rate swap	13,995.70	(8.92)	Derivative financial instruments	212.41
As at 31-03-2024	- Interest rate swap	15,950.70	(221.33)	Derivative financial instruments	57.69

* Carrying amount here is exclusive of the interest receivable under such derivative contract as on reporting date

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The impact of the hedged item on the balance sheet is as follows:

(₹ in crore)

Particulars	Fair value hedge	Carrying amount *	Accumulated fair value adjustments	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2025	- Subordinated Liabilities	4,230.16	(47.37)	Subordinated Liabilities	96.40
	- Institutional bonds	10,012.46	38.45	Debt Securities- Institutional Bonds	116.01
As at 31-03-2024	- Subordinated Liabilities	2,091.95	(143.77)	Subordinated Liabilities	34.39
	- Institutional bonds	11,960.91	(77.56)	Debt Securities- Institutional Bonds	23.30

The decrease in fair value of the interest rate swap of ₹ 212.41 crores (Previous year ₹ 57.69 crores) has been offset with a similar gain on the respective subordinated liabilities and debt securities.

48. Fair Value Measurements

Some of the Group's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

(₹ in crore)

Sr.No.	Financial asset/ Financial Liability - Recurring fair value	Fair Value as at		Fair value hierarchy (Refer Note 6.1)	Valuation technique(s) & Key input(s)
		31.03.2025	31.03.2024		
(1)	**Quoted Equity investments (Refer Note 13.3)**				
	- PTC India Limited	196.33	223.14	Level 1	Quoted market price
	- Coal India Limited	556.07	606.20		
	- NHPC Limited	930.09	1,149.49		
	- Suzlon Energy Limited	754.17	537.74		
	- Housing & Urban Development Corporation. Ltd	-	-		
	- RattanIndia Power Limited	320.81	270.35		
(2)	**Un-Quoted Equity investments**				
	- RKM PowerGen Pvt. Ltd	-	-	Level 3	Allotted pursuant to restructuring, valued at ₹ 1 on prudent basis.
	- KSK Mahanadi Power Company Limited	0.00	-		
	- Power Exchange India Limited	5.06	4.78		Fair value has been determined using the Ind AS financials of the investee company.
	- Energy Efficiency Services Ltd (EESL)	221.57	317.56		
	-Ind Barath Energy Utkal Limited	22.75	7.24		
	-Jhabua Power Limited	590.12	617.76		
	-Universal Commodity Exchange Limited (UCX)	-	-		Fair Value has been calculated as Nil as UCX was shut down and ceased to exist as a going concern.
(3)	**Investment in preference shares**				
	- RattanIndia Power Limited-OCCRPS	-	-	Level 3	Owing to default in redemption of RPS of RattanIndia Power Ltd., PFC and RECL estimates no material amount may be realized from the investments.
(4)	**Investment in debentures**				
	- Essar Power Transmission Company Ltd. – Series A3 - OCD	-	114.64	Level 3	Fair valued using discounted future cash flow as per terms of agreement.
	- Essar Power Transmission Company Ltd. - Series B3- OCD	-	49.22		
	- Essar Power Transmission Company Ltd. - Series C - OCD	-	0.00		Fair valued a ₹ 1 due to the non-availability of structured repayment schedule. The debentures are unsustainable in nature and future cash flows are uncertain.
	- RKM Powergen Pvt. Ltd. - Series A - OCD	-	0.00		
	- RKM Powergen Pvt. Ltd. - Series B - OCD	-	0.00		
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	-	0.00		
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	-	0.00		
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	-	0.00		
	-Dans Energy Private Limited-OCD	-	0.00		
	-7.99% Perpetual bonds -Canara Bank	207.78	208.49		Fair valued by discounting future cash flows at coupon rate.
	-8.55% Perpetual Bonds of PNB- Quoted	520.85	510.65		
	-9.50% Perpetual Bonds of UCO Bank	239.55	228.80		
(5)	**Derivative Financial Instruments**				
	- Assets	24,079.48	16,944.05	Level 2	The fair value of these contracts is obtained from counterparty banks, who determines it using valuation models that use inputs which are observable for the contracts, such as interest rates and yield curves, implied volatilities etc.
	- Liability	2,443.23	1,113.43		

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48.2 There were no transfers between Level 1 and Level 2 during the year.

48.3 Reconciliation of Financial Instruments fair valued through Level 3 inputs:

The following table shows the reconciliation of the opening and closing amounts of financial assets and liabilities of the Group measured at fair value through Level 3 inputs:

(₹ in crore)

Particulars	FVTPL			FVTOCI
	Investment in Perpetual Bonds	Investment in Preference Shares	Investment in Debentures	Investment in Un-quoted Equity Shares
FY 2024-25				
Opening Balance	**947.94**	**-**	**163.86**	**947.34**
Investment made during the year	-	-	-	-
Settlement	-	-	(658.03)	-
Transfer in Level 3	-	-	-	-
Transfer from Level 3	-	-	-	-
Interest income[(1)]	20.24	-	1.01	-
Fair Value gain/(loss)[(2) & (3)]	-	-	493.16	(107.84)
Closing Balance	**968.18**	**-**	-	**839.50**
Unrealized gains on balances held at the end of the year	20.25	-	-	(91.85)
FY 2023-24				
Opening Balance	**437.26**	**-**	**175.08**	**906.73**
Investment made during the year	500.00	-	(29.46)	-
Settlement	-	-	-	-
Transfer in Level 3	-	-	-	-
Transfer from Level 3	-	-	-	-
Interest income[(1)]	10.68	2.73	14.20	-
Fair Value gain/(loss)[(2) & (3)]	-	(2.73)	4.04	40.61
Closing Balance	**947.94**	**-**	**163.86**	**947.34**
Unrealized gains on balances held at the end of the year	19.94	-	14.98	24.61

[(1)] Forms part of line item 'Interest Income' in the Consolidated Statement of Profit and Loss.

[(2)] Fair value gain/ (loss) on Investments at FVTOCI forms part of line item 'Net Gain/(Loss) on Fair Value of Equity Instruments' in the Other Comprehensive section of Consolidated Statement of Profit & Loss.

[(3)] Fair value gain/ (loss) on Investments at FVTPL forms part of line item 'Net Loss/(Gain) on Fair Value changes' in the Consolidated Statement of Profit and Loss.

48.4 Fair Value of financial assets/ liabilities measured at amortised cost:

(₹ in crore)

Asset/Liability	Fair value hierarchy	As at 31.03.2025		As at 31.03.2024	
		Amortized Cost	Fair value	Amortized Cost	Fair value
Loans	Level 3	10,91,898.40	11,02,215.05	9,69,111.15	9,75,201.63
Investments[(a)]	Level 1/3	8,227.23	8,553.04	6,124.96	6,120.93
Other financial assets	Level 2	30,064.25	30,552.84	29,885.31	29,880.12
Debt securities[(a)]	Level 1 / 2	6,12,176.04	6,02,078.87	5,60,331.04	5,52,152.40
Borrowings other than debt securities[(b)]	Level 2	3,46,503.49	3,45,353.36	2,88,698.09	2,85,876.75
Subordinated liabilities	Level 2	13,078.51	13,328.66	12,931.93	13,213.58

[(a)] Includes listed instruments with Level 1 fair value hierarchy

Investment in G-Sec and SDL being fair valued using market price as at reporting date.

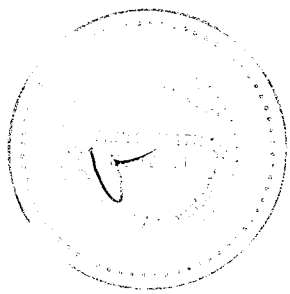
Foreign currency Notes (GMTN issuances) being fair valued as per closing prices as per Reuters.

[(b)] Includes foreign currency loans linked to Floating rate of interest and multilateral agencies loans being valued at par.

In accordance with the interest rate benchmark reform, the fair value as at 31st March, 2025 has been arrived at using the alternative benchmark i.e. SOFR (Secured Overnight Financing rate).

(i) The fair value of the above financial assets and financial liabilities have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant input being the discount rate that reflects the credit risk of counterparties except for the cases where quoted market prices are available. These fair values were calculated for disclosure purposes only.

(ii) The carrying amounts of financial assets and financial liabilities other than those shown in the above table are considered to be a reasonable approximation of their fair values.



49. Related Party Disclosures

49.1 Related Parties

Associates:			
1	Bihar Mega Power Limited	2	Sakhigopal Integrated Power Company Limited
3	Orissa Integrated Power Limited	4	Ghogarpalli Integrated Power Company Limited
5	Jharkhand Infrapower Limited	6	Odisha Infrapower Limited
7	Coastal Tamil Nadu Power Limited	8	Deoghar Mega Power Limited
9	Bihar Infrapower Limited	10	Cheyyur Infra Limited
11	Deoghar Infra Limited		
	Through PFCCL		
1	Chhatarpur Transmission Limited	2	Siot Transmission Limited
3	Joda Barbil Transmission Limited	4	Gola B -Ramgarh B Transmission Limited
5	Ramakanali B -Panagarh Transmission Limited	6	Angul Sundargarh Transmission Limited
7	Bhuj II Transmission Limited	8	KPS III HVDC Transmission Limited
9	Navinal Transmission Limited (incorporated on 04.04.2024 and transferred on 14.10.2024)	10	Bijapur REZ Transmission Limited (incorporated on 28.06.2024 and transferred on 16.01.2025)
11	Chitradurga Bellary REZ Transmission Limited (incorporated on 28.06.2024 and transferred on 21.03.2025)	12	Kudankulam ISTS Transmission Limited (incorporated on 28.06.2024 and transferred on 10.01.2025)
13	Jam Khambhaliya Transmission Limited (incorporated on 29.06.2024 and transferred on 15.10.2024)	14	Bhadla and Bikaner Complex Transmisssion Limited (incorporated on 14.10.2024)
15	Gadag II and Koppal II Transmission Limited (incorporated on 21.10.2024 and transferred on 16.01.2025)	16	Wahipora and Sallar Transmission Limited (incorporated on 11.11.2024)
17	Bhuj ICT Transmission Limited (incorporated on 19.11.2024)	18	MEL Power Transmission Limited (incorporated on 19.11.2024)
19	Kandla GHA Transmission Limited (incorporated on 27.11.2024)	20	Kumool III PS RE Transmission Limited (incorporated on 29.11.2024 and transferred on 27.03.2025)
21	Raghanesda RE Transmission Limited (incorporated on 03.12.2024)	22	NER Expansion Transmission Limited (incorporated on 06.12.2024)
23	Mundra I Transmission Limited (incorporated on 26.12.2024 and transferred on 20.03.2025)	24	Fatengarh II and Barmer I PS Transmission Limited (incorporated on 27.12.2024 and transferred on 21.03.2025)
25	Anantapur II REZ Transmission Limited (incorporated on 06.01.2025 and transferred on 31.03.2025)	26	Kakinada I Transmission Limited (incorporated on 20.02.2025)
27	NES Dharashiv Transmission Limited (incorporated on 20.03.2025)	28	NES Navi Mumbai Transmission Limited (incorporated on 20.03.2025)
29	NES Pune East New Transmission Limited (incorporated on 29.03.2025)	30	Barmer I Transmission Limited (transferred on 07.11.2024)
31	Beawar - Mandsaur Transmission Limited (transferred on 22.08.2024)	32	Bhadla-III & Bikaner-III Transmission Limited (transferred on 30.08.2024)
33	Jamnagar Transmission Limited (transferred on 14.10.2024)	34	Khavda PS1 And 3 Transmission Limited (transferred on 07.11.2024)
35	Paradeep Transmission Limited (transferred on 06.11.2024)	36	Pune- III Transmission Limited (transferred on 19.11.2024)
37	Sirohi Transmission Limited (transferred on 22.08.2024)	38	South Olpad Transmission Limited (transferred on 15.10.2024)
	Through RECL		
39	Chandil Transmission Limited	40	Dumka Transmission Limited
41	Mandar Transmission Limited	42	Koderma Transmission Limited
43	Luhri Power Transmission Limited	44	Shongtong Power Transmission Limited
45	Kankani Power Transmission Limited	46	Tuticorin Power Transmission Limited (Incorporated on 05.11.2024)
47	WRNES Talegaon Power Transmission Limited (Incorporated on 16.11.2024)	48	Rajgarh III Power Transmission Limited (Incorporated on 24.12.2024)
49	Jejuri Hinjewadi Power Transmission Limited (Incorporated on 28.03.2025)	50	Velgaon Power Transmission Limited (Incorporated on 29.03.2025)
51	Rajasthan IV H1 Power Transmission Limited (Incorporated on 13.10.2023 and transferred on 15.10.2024)	52	Bikaner A Power Transmission Limited (Incorporated on 14.05.2024 and transferred on 11.11.2024)
53	Bikaner B Power Transmission Limited (Incorporated on 14.05.2024 and transferred on 11.11.2024)	54	ERES-XXXIX Power Transmission Limited (incorporated on 27.03.2024 and transferred on 14.11.2024)
55	Khavda V-A Power Transmission Limited (Incorporated on 10.10.2023 and transferred on 19.11.2024)	56	Rajasthan IV 4B Power Transmission Limited (Incorporated on 14.08.2024 and transferred on 30.12.2024)
57	Rajasthan IV 4A Power Transmission Limited (Incorporated on 06.08.2024 and transferred on 30.12.2024)	58	Rajasthan Part I Power Transmission Limited (Transferred on 20.01.2025)
59	Lakadia B Power Transmission Limited (Incorporated on 29.10.2024 and transferred on 14.02.2025)	60	Khavda V-B1B2 Power Transmission Limited (Incorporated on 18.11.2024 and transferred on 18.02.2025)
61	Bidar Transco Limited (Incorporated on 05.11.2024 and transferred on 18.02.2025)	62	Ratle Kiru Power Transmission Limited (Incorporated on 23.10.2024 and transferred on 24.03.2025)
63	Rajasthan V Power Transmission Limited (Incorporated on 25.10.2024 and transferred on 24.03.2025)	64	Banaskantha Transco Limited (Incorporated on 25.10.2024 and transferred on 24.03.2025)
65	Kumool-IV Transmission Limited (Incorporated on 20.11.2024 and transferred on 24.03.2025)	66	Mahan Transmission Limited (Incorporated on 20.11.2024 and transferred on 26.03.2025)

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Key Managerial Personnel (KMP) of the Company & their relatives :		Designation
1	Smt Parminder Chopra	Chairman and Managing Director and Additional charge (Director Finance upto 11.07.2024)
2	Shri Ajay Tewari	Government Nominee Director (up to 25.06.2024)
3	Shri Shashank Misra	Government Nominee Director (w.e.f 25.06.2024)
4	Shri Rajiv Ranjan Jha	Director (Projects)
5	Shri Manoj Sharma	Director (Commercial)
6	Shri Sandeep Kumar	Director (Finance) (w.e.f. 11.07.2024)
7	Shri Bhaskar Bhattacharya	Part Time Non-Official Independent Director (upto 23.12.2024)
8	Shri Prasanna Tantri	Part Time Non-Official Independent Director (upto 23.12.2024)
9	Smt Usha Sanjeev Nair	Part Time Non-Official Independent Director (upto 23.12.2024)
10	Shri Manish Kumar Agrawal	GM & Company Secretary
In respect of RECL		
1	Smt. Parminder Chopra	Chairman & Managing Director (Appointed w.e.f. 21.03.2025 and ceased w.e.f 22.04.2025)
2	Sh. Vivek Kumar Dewangan	Chairman & Managing Director (Ceased w.e.f. 21.03.2025)
3	Sh. V.K. Singh	Director (Technical)
4	Sh. Harsh Baweja	Director (Finance) (appointed w.e.f 14.05.2024)
5	Sh. Shashank Misra	Government Nominee Director
6	Sh. Manoj Sharma	PFC Nominee Director
7	Dr. Gambheer Singh	Part Time Non-Official Independent Director (Ceased w.e.f. 15.11.2024)
8	Dr. Manoj M. Pande	Part Time Non-Official Independent Director (Ceased w.e.f. 15.11.2024)
9	Dr. Durgesh Nandini	Part Time Non-Official Independent Director (Ceased w.e.f. 27.12.2024)
10	Sh. Narayanan Thirupathy	Part Time Non-Official Independent Director
11	Sh. J.S. Amitabh	Executive Director & Company Secretary
12	Shri Rajesh Kumar	Executive Director (Finance) (Designated as KMP w.e.f. 26.10.2024)
In respect of PFCCL		
1	Smt. Parminder Chopra	Chairman
2	Shri Rajiv Ranjan Jha	Director
3	Shri. Manoj Sharma	Director
4	Shri. Sandeep Kumar	Director (appointed w.e.f. 16.07.2024)
5	Shri Manoj Kumar Rana	Chief Executive Officer (CEO)
6	Shri Rakesh Mohan	Chief Finance Officer (CFO) (appointed w.e.f. 08.07.2024)
7	Sh. Milind M. Dafade	Chief Finance Officer (CFO) (ceased w.e.f. 08.07.2024)
8	Sh. Sachin Arora	Company Secretary (CS)
Funds under control of the Company		
1	Power Finance Corporation Limited Employees Provident Fund	2 Power Finance Corporation Limited Employees Gratuity Fund
3	PFC Defined Contribution Pension Scheme 2007	4 PFC Superannuation Medical Fund
Trusts / Funds under control of RECL		
1	REC Limited Contributory Provident Fund Trust	2 REC Gratuity Fund
3	REC Employees' Superannuation Trust	4 REC Employees' Benevolent Fund
5	REC Retired Employees' Medical Trust	
Society of subsidiary RECL		
1	REC Foundation	
Company in which KMP of subsidiary RECL are directors		
1	Samarpan Hospitals Private Limited	Part Time Non-Official Independent Director- Dr. Gambheer Singh-(Ceased w.e.f. 15.11.2024)

49.2 Transactions with the Related Parties are as follows:

Intra Group related party transactions with subsidiaries are eliminated in the preparation of Consolidated Financial Statement of the Group. Hence the same has not been disclosed in Group related party transactions.

(₹ in crore)

Particulars	During FY 2024-25	During FY 2023-24
ASSOCIATES:		
Recoveries of advances (including interest) from associates	0.12	3.49
Loans granted (including interest accrued) to associates	8.36	-
Interest income on advances to associates	2.04	23.11
Repayment of advance taken from Associate	49.20	0.32
Interest expenses on advances from associates	-	5.81
Income on transfer of associate	228.26	190.33
Consultancy Fee	335.59	104.42
Others	36.38	18.85

Trusts / Funds/ Foundations of the Group		
Contributions made during the year	28.35	40.37
Finance cost on bonds	5.04	4.87
Subscription of bonds	1.00	2.00
Redemption of bonds	0.03	-
Payment towards CSR Expenses	268.00	243.00
KEY MANAGERIAL PERSONNEL		
(i) Short term employee benefits	8.98	9.34
(ii) Post-employment benefits	1.15	1.01
(iii) Other long-term benefits	0.05	0.80
Sub Total (i+ii+iii)	**10.18**	**11.15**
Repayment/ Recovery of loans and advances including interest income	0.91	0.60
Subscription of bonds	-	-
Redemption of bonds	-	0.07
Directors' Sitting Fee paid	0.70	0.85
Finance cost on bonds paid	0.02	0.02

49.3 Outstanding balances with Related Parties are as follows:

Intra Group related party outstanding balances with subsidiaries are eliminated in the preparation of Consolidated Financial Statement of the Group. Hence the same has not been disclosed in Group Outstanding balances with related party.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Amount recoverable towards loans & advances (including interest) and others from:		
Associates	232.29	244.29
Key managerial personnel	1.30	1.56
Trusts / Funds under control of the Group	34.78	23.55
Amount payable towards loans & advances (including interest) and others to :		
Associates	96.33	179.56
Debt Securities of the Group held by :		
Key managerial personnel	0.20	0.20
Trusts/ Funds under control of the Group	58.20	57.50
Provisions made w.r.t Trusts/ Funds under control of the Group	15.50	10.75
Investments made in:		
Associates	0.72	0.72
REC Foundation		
Others	1.67	1.25

49.4 Disclosure in respect of entities under the control of the same government (Government related entities)

Companies in the Group are Central Public Sector Undertaking (CPSU) controlled by Central Government. List of Government related entities with which the Group has done transactions, includes but not limited to:

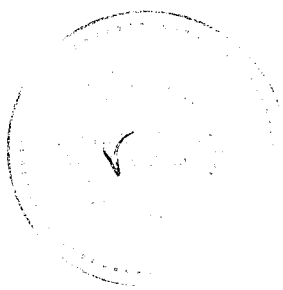
Bihar Grid Company Limited	NTPC Tamil Nadu Energy Company Limited
Central Transmission Utility of India Ltd	NTPC Vidyut Vyapar Nigam Limited
Chenab Valley Power Projects Private Limited	Patratu Vidut Utpadan Nigam Limited
Chhattisgarh East Railway Limited	Power Foundation of India
Coal India Ltd.	Power Grid Corporation of India Limited
Damodar Valley Corporation	Powergrid Teleservices Limited
Energy Efficiency Services Limited	PTC India Limited
Himachal Renewables Limited	Raichur Power Corporation Ltd.
HPCL Rajasthan Refinery Limited	Railtel Enterprises Ltd
Meja Urja Nigam Pvt. Ltd	Satluj Jal Vidyut Nigam Thermal Pvt Ltd
MSTC Limited	SBI Capital Markets Limited
Mumbai Metro Rail Corporation Limited	SJVN Limited
Nabinagar Power Generating Co. Pvt. Limited	SJVN Thermal Pvt. Limited
Neyveli Lignite Corporation Limited	State Bank of India
Neyveli Uttar Pradesh Power Limited	Tusco Limited
NHPC Limited	Visakhapatnam Port Logistics Park Limited
NLC Tamilnadu Power Limited	

Significant transactions with entities under the control of same government:

(₹ in crore)

Nature of Transaction	During FY 2024-25	During FY 2023-24
Disbursement of loans	16,068.48	12,757.21
Interest Income received	5,678.33	4,896.63
Membership Fee	10.00	10.00

Refer Note 14, 23.6, 25.1, 25.3 and 56 in respect of material transactions with the Central Govt.



The above transactions with the government related entities cover transactions that are significant individually and collectively. The Group has also entered into other transactions such as telephone expenses, lease rental, deposits, expenses on Government Programmes, etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All transactions are carried out on market terms.

49.5 Major terms and conditions of transactions with related parties

(i) Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

(ii) The remuneration to Key Managerial Personnel are in line with the HR Policies of the respective Companies.

(iii) Loans and advances given to Directors/KMPs have specified terms / period of repayment and are in line with the HR Policies of the respective Companies in the group.

(iv) The Companies in the Group makes advances to its associate companies which are incorporated as SPVs to meet the preliminary expenditure. Such advances carry interest rates at the rate applicable to Term Loans as per the respective Company's policy.

(v) The interest and/or dividend paid to the Trusts and Key Managerial Personnel are on account of their investments in the debt securities and/or equity shares of the Company and the interest and/or dividend paid on such securities is uniformly applicable to all the holders.

(vi) Outstanding balances of Group companies at the year-end are unsecured.

50. Employee Benefits

50.1 Defined contribution plans:

(a) Pension

The Companies in the Group pays fixed contribution to National Pension Scheme (NPS) for its pension obligation towards employees at pre-determined rates into the Tier-I NPS Accounts (Pension Accounts) of the employees.

An amount of ₹18.46 crore (previous year ₹20.45 crore) for the year is recognized as expense in the Consolidated Statement of Profit and Loss on account of the Group's contribution to the defined contribution plans.

50.2 Defined benefit plans:

50.2.1 Provident Fund

In respect of RECL

The Company pays fixed contribution of Provident Fund at pre-determined rates to a separate registered trust which invests the funds in permitted securities. The trust declares the rate of interest on contribution to the members based upon the returns earned on its investments during the year, subject to minimum interest rate specified by Employees' Provident Fund Organisation. Any shortfall in the specified interest rate and returns earned on investments of the trust, for payment of interest to members, is to be compensated by the Company. The Company started from the FY 2023-24, treating the contribution to the recognised provident fund trust for its employees, as a Defined Benefit Plan instead of Defined Contribution Plan being followed hitherto. As such, there is no financial impact of it on the profit of the Company. The Company's obligation towards provident fund is determined and provided for on the basis of actuarial valuation as per IND AS 19 on Employee Benefits. The details of the fair value of plan assets and obligations are as under :

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	735.36	704.71
(b) Fair Value of Plan Assets	740.17	705.20
(c) Net Defined Benefit (Asset)/ Liability (a-b)	(4.81)	(0.49)

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
I. Opening Balance	**704.71**	**649.02**	**705.20**	**654.21**	**(0.49)**	**(5.19)**
Included in profit and loss						
Current service Cost	22.95	20.75	-	-	22.95	20.75
Past service cost	-	-	-	-	-	-
Interest cost / (income)	56.83	53.12	56.83	53.74	-	(0.62)
II. Total amount recognised in profit and loss	**79.78**	**73.87**	**56.83**	**53.74**	**22.95**	**20.13**
Included in OCI						

Re-measurement loss/ (gain):						
Actuarial loss/ (gain) arising from changes in financial assumptions	(3.31)	(1.00)	1.00	(6.30)	(4.31)	5.30
Actuarial loss/ (gain) arising from experience adjustment	-	-	-	-	-	-
Actuarial loss/ (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	-	-	-	-
III. Total amount recognised in OCI	**(3.31)**	**(1.00)**	**1.00**	**(6.30)**	**(4.31)**	**5.30**
IV. Contribution by participants	38.27	39.34	38.27	39.34	-	-
V. Contribution by employer	-	-	22.95	20.74	(22.95)	(20.74)
VI. Net Liability transferred In / (Out)	9.97	14.80	9.97	14.80	-	-
VII. Benefits paid	(94.06)	(71.32)	(94.05)	(71.33)	(0.01)	0.01
VIII. Closing Balance (I+II+III+IV+V+VI+VII)	**735.36**	**704.71**	**740.17**	**705.20**	**(4.81)**	**(0.49)**

50.2.2 Gratuity

The Companies in the Group have a defined gratuity scheme which is managed by a separate trust. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary for each completed year of service subject to a maximum of ₹ 0.20 crore on superannuation, resignation, termination, disablement or on death, considering the provisions of the Payment of Gratuity Act, 1972, as amended. The liability for the same is recognised on the basis of actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	61.73	58.49
(b) Fair Value of Plan Assets	55.72	57.14
(c) Net Defined Benefit (Asset)/ Liability (a-b)	6.01	1.35

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
I. Opening Balance	**58.49**	**58.77**	**57.14**	**54.97**	**1.35**	**3.80**
Included in profit and loss						
Current service Cost	2.79	2.45	-	-	2.79	2.45
Past service cost	2.73	-	-	-	2.73	-
Interest cost / (income)	3.95	4.12	4.05	4.02	(0.10)	0.10
II. Total amount recognised in profit and loss	**9.47**	**6.57**	**4.05**	**4.02**	**5.42**	**2.55**
Included in OCI						
Re-measurement loss/ (gain):						
Actuarial loss/ (gain) arising from changes in financial assumptions	1.65	0.72	-	-	1.65	0.72
Actuarial loss/ (gain) arising from experience adjustment	(0.09)	(0.88)	-	-	(0.09)	(0.88)
Actuarial loss/ (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	0.95	1.04	(0.95)	(1.04)
III. Total amount recognised in OCI	**1.56**	**(0.16)**	**0.95**	**1.04**	**0.61**	**(1.20)**
IV. Contribution by participants	-	-	-	2.68	-	(2.68)
V. Contribution by employer	-	-	1.37	1.12	(1.37)	(1.12)
VI. Benefits paid	(7.79)	(6.69)	(7.79)	(6.69)	-	-
VII. Closing Balance (I+II+III+IV+V+VI)	**61.73**	**58.49**	**55.72**	**57.14**	**6.01**	**1.35**

50.2.3 Post-Retirement Medical Scheme (PRMS)

The Companies in the Group have Post-Retirement Medical Schemes (PRMS) to provide medical facilities to superannuated employees, dependent family members of superannuated and deceased employees. The liability for PRMS is recognised on the basis of actuarial valuation.

This scheme is managed by a separate trust. The trust has to ensure adequate corpus for meeting the medical expenditure incurred by the eligible employees/family members. However, any short fall has to be compensated by the Companies in the Group. Based on acturial valuation, it is estimated that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
(a) Present value of Defined benefit obligation	262.11	245.73
(b) Fair Value of Plan Assets	288.72	261.41
(c) Net Defined Benefit (Asset)/ Liability (a-b)	(26.61)	(15.68)

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Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
I. Opening Balance	**245.73**	**228.98**	**261.41**	**238.58**	**(15.68)**	**(9.59)**
Included in profit and loss						
Current service Cost	10.26	8.20	-	-	10.26	8.20
Past service cost	-	-	-	-	-	-
Interest cost / (income)	17.18	16.47	18.54	17.45	(1.36)	(0.98)
II. Total amount recognised in profit and loss	**27.44**	**24.67**	**18.54**	**17.45**	**8.90**	**7.22**
Included in OCI						
Re-measurement loss/ (gain):						
Actuarial loss/ (gain) arising from changes in financial assumptions	(8.88)	(2.32)	-	-	(8.88)	(2.32)
Actuarial loss/ (gain) arising from experience adjustment	16.57	11.29	-	-	16.57	11.29
Actuarial loss/ (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	4.03	1.98	(4.03)	(1.98)
III. Total amount recognised in OCI	**7.69**	**8.97**	**4.03**	**1.98**	**3.66**	**6.99**
IV. Contribution by participants	0.18	0.10	0.19	0.10	(0.01)	-
V. Contribution by employer	-	-	9.39	6.43	(9.39)	(6.43)
VI. Benefits paid	(18.93)	(16.99)	(4.84)	(3.13)	(14.09)	(13.86)
VII. Closing Balance (I+II+III+IV+V+VI)	**262.11**	**245.73**	**288.72**	**261.41**	**(26.61)**	**(15.68)**

50.2.4 Economic Rehabilitation Scheme (ERS)

The Companies in the Group have an Economic Rehabilitation Scheme (ERS) to provide monetary benefit in case of permanent disability/ death of an employee. This scheme is unfunded and the liability is determined based on actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Present value of Defined Benefit Obligation	14.41	12.78

Movement in Defined Benefit Obligation

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation for the year ended	
	As at 31.03.2025	As at 31.03.2024
I. Opening Balance	**12.78**	**11.99**
Included in profit and loss		
Current service Cost	0.91	0.82
Past service cost	-	-
Interest cost / (income)	0.87	0.84
II. Total amount recognised in profit and loss	**1.78**	**1.66**
Included in OCI		
Actuarial loss / (gain) arising from changes in financial assumptions	0.50	0.96
Actuarial loss / (gain) arising from experience adjustment	0.64	(0.03)
Actuarial loss / (gain) arising from changes in demographic assumptions	-	-
Return on plan assets excluding interest income	-	-
III. Total amount recognised in OCI	**1.14**	**0.93**
IV. Contribution by participants	-	-
V. Contribution by employer	-	-
VI. Benefits paid	(1.29)	(1.80)
VII. Closing Balance (I+II+III+IV+V+VI)	**14.41**	**12.78**

50.2.5 Risk exposure

Through its defined benefit plans, the Companies in the Group are exposed to a number of risks, the most significant of which are detailed below:

i) Investment risk/ Asset Volatility Risk

Most of the plan asset investments are in government securities, other fixed income securities with high rating grades and mutual funds. The fair value of these assets is subject to volatility due to change in interest rates and other market & macro-economic factors. There is also a risk of asset liability mismatch i.e. the cashflow for plan assets does not match with cashflow for plan liabilities.

ii) Changes in discount rate

The present value of defined benefit plan liabilities is calculated using a discount rate which is determined by reference to government bonds' yields at the end of the reporting period. A decrease (increase) in discount rate will increase (decrease) present values of plan liabilities, although this will be partially offset by an increase in the value of the plans' investments.

iii) Mortality rate risk /Longevity Risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

iv) Salary escalation risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

v) Employee Turnover Rate /Withdrawal Rate

If the actual employee withdrawal rate in the future turns out to be more or less than expected then it may result in increase/decrease in the liability.

50.2.6 Plan Assets

The value of plan assets for each category is as follows:

(₹ in crore)

Particulars	As at 31.03.2025			As at 31.03.2024		
	Provident Fund	Gratuity	PRMS	Provident Fund	Gratuity	PRMS
Cash & Cash Equivalents	8.57	0.44	4.51	2.08	0.17	5.01
State/ Central Government Debt Securities	409.30	27.18	87.98	397.34	27.03	82.43
Corporate Bonds/ Debentures	277.83	21.54	195.05	268.23	21.43	173.97
Others	44.47	6.55	1.18	37.54	8.51	-
Total	**740.17**	**55.72**	**288.72**	**705.19**	**57.14**	**261.41**

Actual return on plan assets is ₹ 83.36 crore (previous year ₹ 79.40 crore).

50.2.7 Significant actuarial assumptions

The most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31.03.2025 by TransValue Consultants for Companies in the Group. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

The principal assumptions used for actuarial valuation are:-

A. In respect of PFC

Particulars	Provident Fund		Gratuity		PRMS		ERS	
	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024
Discount Rate & expected return on plan assets, if funded	6.78%	7.09%	6.78%	7.09%	6.78%	7.09%	6.78%	7.09%
Salary Escalation Rate/Medical inflation rate	NA	NA	5.00%	5.00%	6.00%	6.00%	5.00%	5.00%
Mortality Rate	NA	NA	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate
Withdrawal rate	NA	NA	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

B. In respect of RECL

Particulars	Provident Fund		Gratuity		PRMS		ERS	
	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024
Method Used	PUCM							
Discount Rate	6.75%	7.09%	6.75%	7.09%	6.75%	7.09%	6.75%	7.09%
Expected return on plan assets, if funded	8.26%	8.24%	6.75%	7.09%	6.75%	7.09%	6.75%	7.09%
Salary Escalation Rate/Medical inflation	NA	NA	6.00%	6.00%	4.50%	5.50%	6.00%	6.00%
Expected average remaining working lives of employees (years)	NA	NA	21.17	20.07	21.17	20.07	21.17	20.07
Mortality Rate	NA	NA	IALM (2012-14) Ultimate	IALM (2012-14) Ultimate	IALM (2012-14) Ultimate	IALM (2012-14) Ultimate	IALM (2012-14) Ultimate	IALM (2012-14) Ultimate
Withdrwal Rate	NA	NA	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

50.2.8 Sensitivity Analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation of PFC & RECL by the amounts shown below:

(₹ in crore)

Particulars	As at 31.03.2025		As at 31.03.2024	
	Increase	Decrease	Increase	Decrease
Discount rate (0.50% movement)				
- Gratuity	(2.52)	2.73	(2.17)	2.35
- PRMS	(15.87)	17.74	(15.24)	16.71
- ERS	(0.72)	0.78	(0.56)	0.61
Salary Escalation/ Medical inflation Rate (0.50% movement)				
- Gratuity	0.41	(0.32)	0.31	(0.34)
- PRMS	7.14	(6.22)	14.49	(13.41)
- ERS	0.52	(0.49)	0.46	(0.42)
Medical Cost (10% movement)				
- PRMS	26.15	(25.92)	24.67	(24.18)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

The Group actively monitors how the duration and expected yield of investments are matching the expected cash outflows arising from employee benefit obligations. Investments are well diversified, such that the failure of any single investment would not have a material impact on overall level of assets. There has been no change in the process used by the Group to manage its risks from prior periods.

50.2.9 Expected maturity analysis of the defined benefit plans in future years

(₹ in crore)

Particulars	Gratuity		PRMS		ERS	
	31.03.2025	31.03.2024	31.03.2025	31.03.2024	31.03.2025	31.03.2024
Upto 1 year	9.14	7.42	19.02	17.68	2.22	2.08
1 to 5 years	24.12	24.58	110.85	102.81	6.34	5.91
Over 5 years	101.24	91.38	537.10	430.54	15.20	14.26
Total	**134.50**	**123.38**	**666.97**	**551.03**	**23.76**	**22.25**

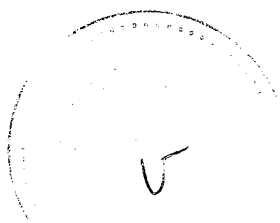
The table above is drawn on the basis of expected cash flows.

50.2.10 Expected contributions to post-employment benefit plans

(₹ in crore)

Particulars	Provident Fund		Gratuity		PRMS	
	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024	As at 31.03.2025	As at 31.03.2024
Expected contribution	-	-	9.43	4.15	12.46	11.52

50.2.11 The weighted average duration of the defined benefit plan obligation at the end of the reporting period is 13.25 years (as at 31.03.2024: 13.13 years) for PFC and 12.51 years (as at 31.03.2024: 11.78 years) for subsidiary, RECL.



50.3 Other long term employee benefits

50.3.1 Leave

The companies in the Group provides for earned leave benefit and half-pay leave benefit to the credit of the employees, which accrues on half-yearly basis at 15 days and 10 days respectively. A maximum of 300 days of earned leave can be accumulated at any point of time during the service. There is no limit for accumulation of half pay leave. On separation after 10 years of service or on superannuation, earned leave plus half pay leave taken together can be encashed subject to a maximum of 300 days. However, there is no restriction on the number of years of service for encashment of earned leave on separation from the service. Provision based on actuarial valuation amounting to ₹24.15 crore (previous year ₹14.66 crore) for the year has been made at the year end in the Consolidated Statement of Profit and Loss.

50.3.2 Other employee benefits

Provision for settlement allowance and long service awards amounting to ₹ 18.93 crore for the year (previous year ₹ 3.66 crore) has been made on the basis of actuarial valuation and debited to the Consolidated Statement of Profit and Loss.

50.4 Employee benefits (viz. Gratuity, PRMS, Terminal Benefits, Leave encashment and other employee benefits) in respect of PFC's/RECL's employees working in its wholly-owned subsidiaries PFCCL /RECPDCL on deputation / secondment basis, are being allocated based on a fixed percentage of employee cost.

51. Leases

The Group has recognised a Right of Use Asset and Lease Liability with respect to leasehold land:

51.1 The table below shows the movement of lease liabilities during the year:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Opening balance	**14.74**	**17.01**
Additions during the year	-	-
Finance cost accrued during the period	1.22	1.45
Payment of lease liabilities	(3.91)	(3.72)
Reassessment of lease liabilities	-	-
Closing balance	**12.05**	**14.74**

51.2 The table below provides details regarding the contractual maturities of lease liabilities on an undiscounted basis:

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Upto 1 year	3.93	3.91
Over 1 year and upto 5 years	3.35	6.51
More than 5 years	53.20	53.97

51.3 During the year 2024-25, the expenses relating to short-term/low value leases amounting to ₹ 32.00 crore (Previous year ₹ 25.53 crore) has been charged to Consolidated Statement of Profit and Loss. Included in the amount above are leases pertaining to residential accommodation of employees, space for official use, hiring of EDP equipment & other office equipment etc. These leases are usually renewable on mutually agreed terms and are cancellable.

51.4 The total cash outflow towards all leases, including Right-of-Use Assets is ₹ 31.95 crore. (Previous year ₹ 26.77 crore)

52. Contingent Liabilities and Commitments

(₹ in crore)

Sr.No.	Description	As at 31.03.2025	As at 31.03.2024
Contingent Liabilities			
(A)	**Claims against the Company not acknowledged as debts**	**59.50**	**28.17**
(B)	**Taxation Demands**		
(i)	Additional demands raised by the Income Tax Department of earlier years which are being contested	158.04	307.59
(ii)	Income Tax Department has filed appeals against the relief allowed by appellate authorities to the Companies in the Group. The same are also being contested.	162.12	0.90
(iii)	Service Tax / GST demand or show cause notices raised by Service Tax / GST department in respect of earlier years.*	50.35	46.92
(iv)	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of service tax.**	-	53.95
(v)	Excess interest demanded / Penalty not yet demanded by Service Tax Department.	0.19	0.16
(C)	**Guarantees**		
(i)	Guarantees	-	-
(ii)	Bank Guarantees	7.89	17.93
(D)	**Others**		
(i)	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort & Letter of Undertakings against loans sanctioned***	9,591.09	7,599.22
(ii)	Penalty imposed by NSE&BSE	2.15	1.59
(iii)	Others – Arbitration Proceedings through Project Management Consultant (PMC) (Counter claim of ₹ 41.66 crore, previous year ₹33.23 crores)	441.28	352.94
Commitments			
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for		
	(a) Towards Property, Plant & Equipment	286.65	1,003.28
	(b) Towards Intangible Assets	12.02	11.02
(ii)	Other Commitments – unspent CSR	486.45	469.21
	Total	**11,257.73**	**9,892.88**

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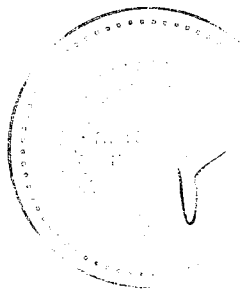
*The Service Tax / GST Demand / SCN have been dropped / adjudged in favour of PFC.

** The appeal has been adjudged by CESTAT in favour of PFC.

*** Necessary impairment loss allowance has been made. Refer Note 26.

53. During the year, PFC, RECL and PFCCL do not have any transactions with the struck off companies except for PFC equity shares held by nine companies as on 31.03.2025, which are individually not material and thus have not been reported.



54. Details of non-wholly owned subsidiaries of the Group that have material non-controlling interest:

Name of Subsidiary	Principal place of business	Proportion of ownership interests held by non-controlling Interest		TCI allocated to non-controlling interests (₹ in crores)		Accumulated non-controlling interests (₹ in crores) *	
		As at 31.03.2025	As at 31.03.2024	Year ended 31.03.2025	Year ended 31.03.2024	As at 31.03.2025	As at 31.03.2024
REC Ltd	India	47.37%	47.37%	6,805.16	7,194.64	37,416.88	33,141.77

* Includes Instruments Entirely Equity in Nature of ₹ 558.40 crore issued by PFC's subsidiary REC Ltd (Refer Note 30.1)

55. Summarised financial information for Group's subsidiary that has material non-controlling interest (before intragroup eliminations):

(₹ in crore)

REC Ltd	As at 31.03.2025	As at 31.03.2024
Financial Assets	6,10,378.58	5,44,588.13
Non- Financial Assets	4,119.37	3,582.76
Assets classified as held for sale	3.88	20.20
Financial Liabilities	5,35,717.04	4,78,377.20
Non- Financial Liabilities	408.73	463.64
Liabilities directly associated with assets classified as held for sale	-	-
Equity attributable to owners of the Company	40,959.18	36,208.48
Non-Controlling interests towards Instruments Entirely Equity in Nature (Refer Note 30.1)	558.40	558.40
Non-Controlling interests towards Equity Shareholders	36,858.48	32,583.37
Total Non-Controlling interests	37,416.88	33,141.77

(₹ in crore)

Particulars	As at 31.03.2025	As at 31.03.2024
Total Revenue	56,434.03	47571.23
Total Expenses	36,316.56	29611.29
Profit/(loss) for the year	**15,884.23**	**14,145.46**
Profit/(loss) attributable to owners of the Company	8,360.64	7,445.44
Profit/(loss) attributable to the non-controlling interests	7,523.59	6,700.02
Other comprehensive income for the year	**(1,516.80)**	**1,044.27**
Other comprehensive income attributable to owners of the Company	(798.37)	549.65
Other comprehensive income attributable to the non-controlling interests	(718.43)	494.62
Total comprehensive income for the year	**14,367.43**	**15,189.73**
Total comprehensive income attributable to owners of the Company	7,562.27	7,995.09
Total comprehensive income attributable to the non-controlling interests	6,805.16	7,194.64
Dividends paid to non-controlling interests	2,544.35	1,914.50
Net cash inflow(outflow) from operating activities	(39,063.55)	(57,722.64)
Net cash inflow(outflow) from investing activities	(1,302.04)	(1,830.96)
Net cash inflow(outflow) from financing activities	40,033.60	59,587.82
Net cash inflow(outflow)	**(331.99)**	**34.21**

56. The Government of India (GoI) schemes being implemented in the Group

A. In respect of PFC

56.1 Revamped Distribution Sector Scheme (RDSS)

PFC has been designated Nodal Agency for operationalization and implementation of RDSS Scheme. The role of Nodal Agency inter-alia includes transfer onward the GoI funds received from Minsitry of Power to project implementing agencies i.e. State Power Distribution Utilities/ Power Departments as per the Scheme guidelines issued by Ministry of Power. The release of the funds under GoI Scheme is being done through Treasury Single Account (TSA) maintained with RBI, as per the office memorandum issued by Ministry of Finance, GoI dated 09th March 2022.This ensures that funds of these schemes are released to project implementing agencies 'Just in time' from the Consolidated Fund of India (CFI).

This Scheme was launched by GoI in July, 2021 to improve the operational efficiencies and financial sustainability of DISCOMs, by providing reform linked financial assistance to DISCOMs. It is a Reform based and result linked Distribution sector scheme. PFC along with REC is the nodal agency for operationalization of the scheme. The implementation period of the Scheme is 5 Years (FY 2021-22 to FY 2025-26). The key objectives of the scheme is to:

i) Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.
ii) Reduce AT&C losses to pan-India levels of 12-15%.
iii) Reduce ACS-ARR gap to zero.

The Scheme has an outlay of ₹ 3,03,758 crore with an estimated gross budgetary support of ₹ 97,631 crore from the GoI. The amount of GoI grant administered by PFC to the eligible entities (net of funds lapsed/surrendered by power utilities) during FY 2024-25 is ₹ 4,897.09 crore (previous year ₹ 2,834.87 crore) and the cumulative grant administered (net of funds lapsed/surrendered by power utilities) till 31.03.2025 is ₹ 8,205.32 crore (till 31.03.2024 is ₹ 3,308.23crore).

The Company is eligible for nodal agency fee at the rate of 0.50% of the sum total of the gross budgetary component of the various projects approved by Monitoring Committee. The total amount of nodal agency fee income from this scheme for FY 2024-25 stands at ₹ 51.19 crore. (Previous year ₹ 45.73 crore)

Further, no amount of GoI grant remained undisbursed in the TSA A/c of PFC as on 31.03.2025 and 31.03.2024.

B. In respect of RECL

56.2 Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA)

Government of India launched a scheme "Pradhan Mantri Sahaj Bijli Har Ghar Yojana" - Saubhagya to achieve universal household electrification in the country during Oct 2017. The scheme envisaged to provide last mile connectivity and electricity connections to all remaining un-electrified households in rural areas and poor households in urban areas. The capital outlay of Saubhagya Scheme was ₹ 16,320 Crore including Gross Budgetary Support of ₹ 12,320 Crore during the entire implementation period. Ministry of Power designated REC as the Nodal agency for operationalization of Saubhagya Scheme. The scheme has been successfully completed and closed in its sunset year FY 2021-22 i.e. 31.03.2022.

56.3 Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY)

Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), the flagship scheme of Government of India covering all aspects of rural power distribution was launched in Nov 2014. Under the scheme 60% of the project cost (85% for special States) is provided as grant by Government of India and additional grant up to 15% (5% for special States) on achievement of prescribed milestones. DDUGJY facilitates towards achievement of '24x7 Power for All' in the country through the following project components:

(i) Separation of agriculture and non-agriculture feeders facilitating adequate power supply to agriculture & continuous power supply to non-agricultural consumers in the rural areas;

(ii) Strengthening and augmentation of sub-transmission & distribution infrastructure in rural areas, including metering of distribution transformers/ feeders/ consumers;

(iii) Micro-grid and Off-grid distribution network;

(iv) Rural Electrification component under the RGGVY 12th and 13th plans, subsumed to DDUGJY.

The scheme had estimated outlay of ₹ 75,893 Crore including budgetary support of ₹ 63,027 Crore from Government of India during the entire implementation period. Additional Infra under DDUGJY was sanctioned with a total outlay of ₹ 7,069 Crore including budgetary support of ₹ 5,302 Crore. The scheme has been successfully completed and closed in its sunset year FY 2021-22 i.e. 31.03.2022.

56.4 National Electricity Fund (NEF)

The National Electricity Fund (NEF), an interest subsidy scheme, has become operational since FY 2012-13. The scheme has been introduced by the Government of India to promote capital investment in the distribution sector. The scheme provides interest subsidy linked with reform measures, on the loans taken by public and private distribution power utilities for various capital works in the Distribution sector. NEF would provide interest subsidy aggregating up to ₹ 8,466 Crore (including interest subsidy to the borrowers, Service Charges to the Nodal Agency, payments to Independent Evaluators and other incidental expenses) spread over 14 years for loan disbursement against projects approved during 2012-13 and 2013-14. RECL has been nominated as the Nodal Agency for operationalization of NEF scheme across the country.

56.5 Revamped Distribution Sector Scheme (RDSS)

Government of India has approved the Revamped Distribution Sector Scheme (RDSS) to help DISCOMs improve their operational efficiencies and financial sustainability by providing result-linked financial assistance to them so as to strengthen supply infrastructure based on meeting pre-qualifying criteria and achieving basic minimum benchmarks. The scheme has an outlay of ₹ 3,03,758 Crore over 5 years i.e. FY 2021-22 to FY 2025-26 including an estimated Government Budgetary Support (GBS) of ₹ 97,631 Crore.

(i) Reduction of AT&C losses to pan-India levels of 12-15% .

(ii) Reduction of ACS-ARR gap to zero.

(iii) Improvement in the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.

Components of the scheme are:
Part A – Financial support for Prepaid Smart Metering & System Metering and up-gradation of the Distribution Infrastructure.
Part B – Training & Capacity Building and other Enabling & Supporting Activities.

56.6 Prime Minister's Development Plan (PMDP)

Government of UT of Jammu & Kashmir and Government of UT of Ladakh, through their respective company / department have appointed RECPDCL as a Project Implementing Agency (PIA) for design, engineering, procurement, supply, erection, testing and commsioning of all the material and services works to be taken-up for execution of transmission projects under PMDP in J&K state and Ladakh on nomination basis, as per actual cost to be discovered through competitive biddings.

56.7 11 kV Feeder Monitoring

Ministry of Power has appointed RECPDCL to implement 11 kV Feeder Monitoring Scheme. The scheme is to develop a Self-sustained independent web based system for automated 11 kV Rural Feeder Monitoring System through Data Logging of various essential parameters of all the Outgoing 11kV rural feeders from 66, 33/11 kV sub stations and make the information available online for various stake holders including public portal, on real time basis for power supply monitoring, alerts, meter data analysis, information dissemination and energy audit..

56.8 Rooftop Solar Program (RTS)

PM-Surya Ghar: Muft Bijli Yojana was launched by Government of India on 29.02.2024 for installation of Rooftop Solar (RTS) in one crore households with the financial outlay of ₹ 75,021 crore (including central financial assistance of Rs 65,700 crore) and is to be implemented till FY 2026-27. The scheme aims to install rooftop solar systems in 1 crore residential households, providing free or low-cost electricity of up to 300 units per month. It targets the generation of 1,000 billion units of renewable electricity from the installed capacity, which is expected to reduce carbon dioxide equivalent emissions by 720 million tons over the 25-year lifespan of these rooftop solar projects. This initiative supports India's commitment to its Nationally Determined Contributions (NDCs) under the UNFCCC by aiming to achieve 30 GW of rooftop solar capacity in the residential sector by FY 2026-27.

C. In respect of PFCCL

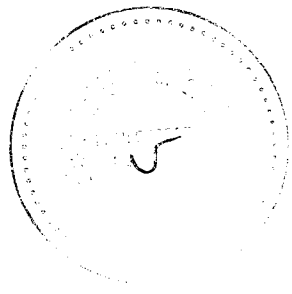
56.9 The Company has been selected as nodal agency for facilitating short term power requirements through competitive bidding as per MoP guidelines dated 30th March 2016. As per the guidelines (as amended), all the bidders would be able to participate in the e-bidding events on making payment of the requisite fees of Rs.500 per MW (plus applicable taxes) per requisition for the total capacity sought by the utility for that particular requisition, for which the bidder is willing to bid.
In addition to above, MoP has also authorised PFCCL for bidding under Shakti Policy B(v) for which deposit towards bid security and fees are received and included in above amount.
Only successful Bidder(s) will have to pay the fees to the Company for the quantum allocated to each bidder after completion of activity and the balance amount will be refunded to the bidder. Further, the bid security will be refunded as per guidelines of Shakti Policy.

56.10 In connection with Aatma Nirbhar Bharat Abhiyan of Govt of India, Power Departments/ Utilities in Union Territories has to be corporatised/privatised. MoP through PFC has conveyed to provide hand-holding support and the services of a transaction advisor to the UTs and to fund the expenditure incurred in this regard which will be recoverable from the successful bidder/MoP alongwith interest.

57. Status of documentation subsequent to unbundling of SEBs

57.1 Status of documentation subsequent to reorganization of the State of Jammu & Kashmir

After the bifurcation of the State of Jammu & Kashmir into two Union territories- Jammu & Kashmir UT and Ladakh UT , the existing entities pertaining to the erstwhile state of Jammu & Kashmir have been restructured vide unbundling order dated 23.10.19. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/repaid in line with the existing loan agreement.



57.2 Status of documentation subsequent to reorganization of the State of Andhra Pradesh

A. In respect of PFC

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification except for assets and liabilities of TSSPDCL which have been transferred to APSPDCL for R-APDRP loans only amounting to ₹ 8.95 crore.

Once the final transfer scheme is notified through Gazette Notification by Govt. duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans (except for above R-APDRP loans) with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the utilities and the respective portions are being paid by utilities in Telangana and Andhra Pradesh.

B. In respect of RECL

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification.

Status of documentation is as under:

(i) Where ever the loans have been sanctioned to erstwhile APCPDCL, APNPDCL and APGENCO prior to bifurcation and documentation has not been done, these schemes have been re-sanctioned in the name of newly formed utilities and documentation formalities completed and accordingly the charge has been registered with the Ministry of Corporate Affairs (MCA).

(ii) Where ever the loans sanctioned in the name of erstwhile APCPDCL, APNPDCL prior to bifurcation and documentation formalities completed and drawls have been made, in these schemes an undertaking has been obtained from the name changed / newly formed utility and disbursements have been made to the newly formed utility by changing the name of the borrower in the name of new / name changed utility.

(iii) Where ever the Loan is sanctioned in the name of erstwhile APCPDCL, APNPDCL prior to bifurcation and documentation formalities completed with Govemment Guarantee and drawls have been made, further documentation for these schemes shall be done on Gazette Notification.

(iv) Once the final transfer scheme is notified through Gazette Notification by Government, duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the Utilities and the respective portions are being paid by Utilities in Telangana and Andhra Pradesh.

Government of Tamil Nadu vide G.O.No.6 & G.O.No 7 dated 24 January, 2024 ordered the trifurcation of TANGEDCO into 3 entities i.e. (i) the existing company TANGEDCO would be renamed as Tamil Nadu Power Distribution Corporation Limited (TNPDCL) and continue to carry on distribution business (ii) Formation of Tamil Nadu Power Generation Company Limited (TNPGCL) for carrying out thermal & gas power generation business and (iii) Tamil Nadu Green Energy Corporation Limited (TNGECL) to carry out the green power generation business. Pursuant thereto, the two new entities viz. TNPGCL and TNGECL were formed on 09.02.2024 and 10.02.2024 respectively.

Thereupon, Government of Tamil Nadu vide G.O.No.32 dt.06th March, 2024 ordered provisional transfer of assets and liabilities among three companies namely TNPGCL, TNGECL and TNPDCL. As per the order, the transfer of Assets and Liabilities are provisional in nature for one year and final transfer of assets and liabilities would be notified subsequently.

In terms of the aforesaid notifications, tripartite agreements dated 29th May 2024 were executed between (i) REC, TANGEDCO and TNGECL (in respect of green energy loans of erstwhile TANGEDCO) and (ii) REC, TANGEDCO and TNPGCL (in respect of thermal and gas power business of erstwhile TANGEDCO) wherein TNGECL and TNPGCL have agreed to repay the respective portion of their loan amounts as per the loan documents executed by REC with erstwhile TANGEDCO. Final documentation with the new entities would be executed with the respective entities based upon the final notification issued by Govt. of Tamil Nadu.

58. In the context of reporting business / geographical segment as required by Ind AS 108 - 'Operating Segments'

The Group's operations majorly comprise of only one business segment - lending to power, logistics and infrastructure sector. Hence, there is no other reportable business / geographical segment as per Ind AS 108 "Operating Segments".

58.1 The Group does not have any geographical segments as its operations are mainly carried out within the country.

58.2 Revenue from major services

The following is an analysis of Group's revenue from operations from its major products/services:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Interest income		
- on loans	1,03,159.20	89,115.50
- others	1,841.81	969.90
Dividend income	90.51	68.53
Fee and commission income	625.96	341.35
Other operating income	784.14	601.44
Total Revenue from Operations	**1,06,501.62**	**91,096.72**

58.3 Information about major borrowers:

No single borrower contributed 10% or more to respective companies' revenue for both FY 2024-25 and FY 2023-24.

59. Amount expected to be recovered/ settled within 12 months and beyond for each line item under asset and liabilities:

(₹ in crore)

Sr.No.	Particulars	As at 31.03.2025			As at 31.03.2024		
		Within 12 months	More than 12 months	Total	Within 12 months	More than 12 months	Total
	ASSETS						
1	**Financial Assets**						
(a)	Cash and Cash Equivalents	319.22	-	**319.22**	339.34	-	**339.34**
(b)	Bank Balance other than included in Cash & Cash Equivalents	9,180.82	84.90	**9,265.73**	3,026.21	23.01	**3,049.22**
(c)	Derivative Financial Instruments	3,406.14	20,673.34	**24,079.48**	3,122.64	13,821.41	**16,944.05**
(d)	Receivables						
	-Trade receivables	274.06	-	**274.06**	191.87	-	**191.87**
	-Other receivables	1.99	-	**1.99**	2.78	-	**2.78**
(e)	Loans	2,06,062.39	8,85,836.01	**10,91,898.40**	1,71,066.25	7,98,044.90	**9,69,111.15**
(f)	Investments	2,775.57	10,016.81	**12,792.38**	2,779.35	8,191.67	**10,971.02**
(g)	Other Financial Assets	757.70	29,306.55	**30,064.25**	594.52	29,288.02	**29,882.53**
	Total Financial Assets (1)	**2,22,777.90**	**9,45,917.61**	**11,68,695.51**	**1,81,122.95**	**8,49,369.01**	**10,30,491.96**
2	**Non-Financial Assets**						
(a)	Current Tax Assets (Net)	14.32	628.06	**642.38**	17.56	544.77	**562.33**
(b)	Deferred Tax Assets (Net)	15.95	6,201.51	**6,217.46**	-	6,055.95	**6,055.95**
(c)	Investment Property	-	1.01	**1.01**	-	-	-
(d)	Property, Plant and Equipment	-	715.46	**715.46**	-	723.71	**723.71**
(e)	Capital Work-in-progress	-	76.21	**76.21**	-	28.06	**28.06**
(f)	Intangible assets under development	-	11.98	**11.98**	-	11.20	**11.20**
(g)	Intangible Assets	0.00	7.07	**7.07**	-	0.54	**0.54**
(h)	Right of use asset	-	37.17	**37.17**	-	40.10	**40.10**
(i)	Other Non-Financial Assets	236.34	1,427.38	**1,663.72**	258.88	675.27	**934.15**
(j)	Investments accounted for using equity method	-	0.10	**0.10**	-	0.33	**0.33**
	Total Non-Financial Assets (2)	**266.61**	**9,105.95**	**9,372.56**	**276.44**	**8,079.93**	**8,356.37**
3	**Assets classified as held for sale**	18.43	-	**18.43**	29.05	-	**29.05**
	Total Assets (1+2+3)	**2,23,062.95**	**9,55,023.56**	**11,78,086.51**	**1,81,428.44**	**8,57,448.94**	**10,38,877.38**
	LIABILITIES						
1	**Financial Liabilities**						
(a)	Derivative Financial Instruments	911.04	1,532.19	**2,443.23**	385.90	727.53	**1,113.43**
(b)	Trade and Other Payables	174.59	1.36	**175.95**	129.85	2.78	**132.63**
(c)	Debt Securities	68,405.62	5,43,770.42	**6,12,176.04**	77,641.57	4,82,689.47	**5,60,331.04**
(d)	Borrowings (other than Debt Securities)	75,600.94	2,70,902.54	**3,46,503.48**	61,899.07	2,26,799.02	**2,88,698.09**
(e)	Subordinated Liabilities	333.79	12,744.72	**13,078.51**	2,325.58	10,606.35	**12,931.93**
(f)	Other Financial Liabilities	17,763.98	29,105.11	**46,869.09**	10,896.57	29,029.18	**39,925.75**
	Total financial liabilities (1)	**1,63,189.96**	**8,58,056.33**	**10,21,246.30**	**1,53,278.54**	**7,49,854.33**	**9,03,132.87**
2	**Non- Financial Liabilities**						
(a)	Current Tax Liabilities (Net)	-	51.17	**51.17**	67.51	15.31	**82.82**
(b)	Provisions	496.42	117.48	**613.90**	443.46	105.97	**549.43**
(c)	Other Non-Financial Liabilities	880.38	139.52	**1,019.90**	487.26	336.45	**823.71**
	Total non-financial liabilities (2)	**1,376.80**	**308.17**	**1,684.97**	**998.24**	**457.72**	**1,455.96**
3	**Liabilities directly associated with assets classified as held for sale**	-	-	-	-	-	-
	Total liabilities (1+2+3)	**1,64,566.77**	**8,58,364.50**	**10,22,931.27**	**1,54,276.78**	**7,50,312.05**	**9,04,588.82**

60. Details in aggregate, for interests in all individually immaterial associates that are accounted for using the equity method:

(₹ in crore)

Particulars	FY 2024-25	FY 2023-24
Profit or loss from continuing operations	(0.25)	(0.18)
Post-tax profit or loss from discontinued operations	-	-
Other comprehensive income	-	-
Total comprehensive income	**(0.25)**	**(0.18)**

61. Disclosures in respect of Entities Consolidated as required under Schedule III to the Companies Act,2013.

61.1 Share in Net Assets i.e. Total Assets minus Total Liabilities

(₹ in crore)

Name of Entity	As at 31.03.2025		As at 31.03.2024	
	As % of Consolidated Net Assets	Amount	As % of Consolidated Net Assets	Amount
Parent				
Power Finance Corporation Limited	58.61%	90,936.87	58.98%	79,203.49
Subsidiaries-Indian				
REC Ltd	50.51%	78,376.06	51.64%	69,350.25
PFC Consulting Limited (PFCCL)	0.22%	340.09	0.18%	239.49
PFC Projects Ltd	0.00%	(0.04)	0.00%	(0.23)
PFC Infra Finance IFSC Limited	0.07%	104.19	0.07%	97.44
Associates-Indian (accounted as per equity method)				
Sakhigopal Integrated Power Limited	0.00%	-	0.00%	0.05
Ghogarpalli Integrated Power Company Limited	0.00%	-	0.00%	0.05
Jharkhand Infrapower Limited	0.00%	-	0.00%	0.05
Odisha Infrapower Limited	0.00%	-	0.00%	-
Orissa Integrated Power Limited	0.00%	-	0.00%	-
Cheyyur Infra Limited	0.00%	-	0.00%	-
Coastal Tamil Nadu Power Limited	0.00%	0.08	0.00%	0.08
Bihar Infrapower Limited	0.00%	-	0.00%	-
Bihar Mega Power Limited	0.00%	-	0.00%	0.05
Deoghar Infra Limited	0.00%	-	0.00%	-
Deoghar Mega Power Limited	0.00%	-	0.00%	0.05
Adjustments or eliminations effect	-9.41%	(14,602.03)	-10.87%	(14,602.23)
Total	**100.00%**	**1,55,155.23**	**100.00%**	**1,34,288.54**

61.2 Share in Profit and loss

(₹ in crore)

Name of Entity	As at 31.03.2025		As at 31.03.2024	
	As % of Consolidated Profit and Loss	Amount	As % of Consolidated Profit and Loss	Amount
Parent				
PFC Ltd	56.87%	17,352.19	54.29%	14,367.02
Subsidiaries-Indian				
REC Ltd	52.05%	15,884.23	53.46%	14,145.46
PFC Consulting Limited (PFCCL)	0.60%	183.40	0.60%	158.66
PFC Projects Ltd	0.00%	0.34	0.00%	(0.19)
PFC Infra Finance IFSC Limited	0.01%	2.12	-0.01%	(2.56)
Associates - Indian	0.00%	(0.23)	0.00%	(0.18)
Adjustments or eliminations effect	-9.53%	(2,907.65)	-8.34%	(2,207.03)
Total	**100.00%**	**30,514.40**	**100.00%**	**26,461.18**

61.3 Share in Other Comprehensive Income (OCI)

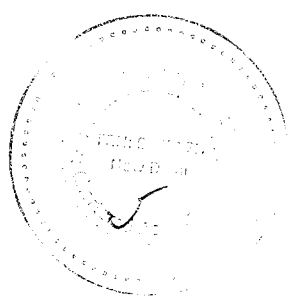
(₹ in crore)

Name of Entity	As at 31.03.2025		As at 31.03.2024	
	As % of Consolidated	Amount	As % of Consolidated	Amount
Parent				
PFC Ltd	16.57%	(300.84)	57.07%	1,388.46
Subsidiaries-Indian				
REC Ltd	83.54%	(1,516.80)	42.93%	1,044.27
PFC Consulting Limited (PFCCL)	0.00%	-	0.00%	-
PFC Projects Ltd	0.00%	-	0.00%	-
PFC Infra Finance IFSC Limited	-0.11%	2.07	0.00%	-
Associates - Indian	0.00%	-	0.00%	-
Adjustments or eliminations effect	0.00%	(0.01)	0.00%	-
Total	**100.00%**	**(1,815.58)**	**100.00%**	**2,432.73**

61.4 Share in Total Comprehensive Income (TCI)

(₹ in crore)

Name of Entity	As at 31.03.2025		As at 31.03.2024	
	As % of Consolidated	Amount	As % of Consolidated	Amount
Parent				
PFC Ltd	59.41%	17,051.35	54.53%	15,755.48
Subsidiaries-Indian				
REC Ltd	50.06%	14,367.43	52.57%	15,189.73
PFC Consulting Limited (PFCCL)	0.64%	183.40	0.55%	158.66
PFC Projects Ltd	0.00%	0.34	0.00%	(0.19)
PFC Infra Finance IFSC Limited	0.01%	4.19	-0.01%	(2.56)
Associates - Indian	0.00%	(0.23)	0.00%	(0.18)
Adjustments or eliminations effect	-10.13%	(2,907.66)	-7.64%	(2,207.02)
Total	**100.00%**	**28,698.82**	**100.00%**	**28,893.91**



62. Disclosures in Consolidated Financial Statements have been made to the extent relevant for Consolidated Financial Statements and to the extent of information available in subsidiaries' financial statements.

63. Figures of the previous year have been regrouped / reclassified wherever necessary, in order to make them comparable with the current year figures.

64. Figures have been rounded off to the nearest crore of rupees with two decimals. Further, figures in 0.00 represent value less than ₹ 50,000/-.

For and on behalf of the Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director Finance
DIN - 08529035

(Parminder Chopra)
Chairman & Managing Director
DIN – 08530587

Signed in terms of our report of even date attached

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Regn. No. 000038N

Anil K Thakur
Partner
Membership No. 088722

For Mehra Goel & Co.
Chartered Accountants
Firm's Regn. No.000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place: Mumbai

Date: 21.05.2025

Form AOC - 1

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Part "A" : Subsidiaries

(₹ in crore)

A.	Subsidiaries[1]	REC Ltd	PFC Consulting Limited (PFCCL)	REC Power Development and Consultancy Limited (formerly REC Power Distribution Company Limited)	PFC Projects Limited (PPL)	PFC Infra Finance IFSC Limited[4]
1	Information for the year ended as on[2]	31.03.2025	31.03.2025	31.03.2025	31.03.2025	31.03.2025
2	Date of acquisition / incorporation	28.03.2019	25.03.2008	28.03.2019	06.02.2022	11.02.2024
3	Share Capital	2,633.22	0.05	9.49	0.05	100.00
4	Reserves & Surplus	74,446.35	340.04	728.70	(0.09)	4.19
5	Instruments in the nature of Equity	558.40	-	-	-	-
6	Total Assets	6,13,555.48	425.95	1,000.76	0.00	108.98
7	Total Liabilities	5,35,917.51	85.86	262.57	0.04	4.79
8	Investments	6,641.62	0.02	78.78	-	-
9	Turnover[3]	55,911.12	281.16	551.57	-	5.77
10	Profit before Taxation	19,859.78	246.96	348.32	0.34	2.89
11	Provision for Taxation	4,146.57	63.58	86.67	-	0.77
12	Profit after taxation	15,713.21	183.38	261.65	0.34	2.12
13	Proposed Dividend	Nil	Nil	32.76	Nil	Nil
14	% of Shareholding	52.63%	100.00%	100.00%	100.00%	100.00%

Note:

1. The Company does not have any foreign subsidiary.
2. Reporting period of all the subsidiaries is same as that of the holding company.
3. Turnover is considered as Revenue from Operations.
4. Name of Subsidiaries which are yet to commence operations - PFC Infra Finance IFSC Limited
5. Name of Subsidiaries which have been liquidated or sold during the year - Nil

Part "B": Associates and Joint Ventures

(₹ in crore)

B.	Name of Associates	Latest audited Balance Sheet Date	Shares of Associates held by the company on the year end			Description of how there is Significant Influence	Reason why the associate / joint venture is not consolidated	Net worth attributable to shareholding as per latest audited Balance sheet	Profit / Loss for the year	
			No. of shares	Amount of Investments in Joint Venture/Associates	Extent of Group's Holding %				Considered in Consolidation	Not considered in Consolidation
Associates										
1	Sakhigopal Integrated Power Company Ltd	31-Mar-24	50,000	0.05	100%		NA	0.05	-	-
2	Ghogarpalli Integrated Power Company Ltd	31-Mar-24	50,000	0.05	100%		NA	0.05	-	-
3	Jharkhand Infrapower Ltd	31-Mar-24	50,000	0.05	100%		NA	0.05	-	-
4	Odisha Infrapower Ltd	31-Mar-24	50,000	0.05	100%		NA	-	(0.05)	-
5	Orissa Integrated Power Ltd	31-Mar-24	50,000	0.05	100%		NA	(0.07)	-	-
6	Cheyyur Infra Ltd	31-Mar-24	50,000	0.05	100%		NA	-	(0.05)	-
7	Coastal Tamil Nadu Power Ltd	31-Mar-24	50,000	0.05	100%		NA	0.08	-	-
8	Bihar Infrapower Limited	31-Mar-24	50,000	0.05	100%		NA	-	(0.05)	-

9	Bihar Mega Power Limited	31-Mar-24	50,000	0.05	100%		NA	0.05	-	-
10	Deoghar Infra Limited	31-Mar-24	50,000	0.05	100%		NA	-	(0.05)	-
11	Deoghar Mega Power Ltd	31-Mar-24	50,000	0.05	100%		NA	0.05	-	-
12	Chhatarpur Transmission Limited (unaudited)	31-03-2024	10,000	0.01	100%		NA	0.01	0.00	-
13	SIOT Transmission Limited (unaudited)	31-03-2024	10,000	0.01	100%		NA	0.01	0.00	-
14	Joda Barbil Transmission Limited (unaudited)	31-03-2024	10,000	0.01	100%		NA	0.01	0.00	-
15	Ramakanali B -Panagarh Trausmission Limited (unaudited)	31-03-2024	10,000	0.01	100%		NA	0.00	0.00	-
16	Gola B -Ramgarh B Transmission Limited (unaudited)	31-03-2024	10,000	0.01	100%		NA	0.01	0.00	-
17	KPS III HVDC Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
18	Angul Sundargarh Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
19	Bhuj II Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
20	Wahipora And Sallar Transmission Limited (unaudited)		10,000	0.01	100%	Refer note 7	NA	0.01	0.00	-
21	MEL Power Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
22	Kandla Gha Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.00	-0.01	-
23	Raghanesda RE Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
24	NER Expansion Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
25	Bhuj ICT Transmission Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
26	Bhadla and Bikaner Complex Transmisssion Limited (unaudited)		10,000	0.01	100%		NA	0.01	0.00	-
27	Koderma Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	(0.01)	-	(0.01)
28	Chandil Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	(0.01)	-	(0.01)
29	Dumka Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	(0.01)	-	(0.01)
30	Mandar Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	(0.01)	-	(0.01)
31	Luhri Power Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	(1.36)	-	(0.31)
32	Shongtong Power Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	(1.25)	-	(0.73)
33	Kankani Power Transmission Limited * & **	31-Mar-24	50,000	0.05	100%		NA	0.04	-	(0.01)
34	WRNES Talegaon Power Transmission Limited ^ & **		50,000	0.05	100%		NA	(0.24)	-	(0.29)
35	Tuticorin Power Transmission Limited ^ & **		50,000	0.05	100%		NA	(0.37)	-	(0.42)
36	Rajgarh III PT Limited ^ & **		50,000	0.05	100%		NA	(0.13)	-	(0.18)
37	Jejuri Hinjewadi Power Transmisison Limited ^^						NA	-	-	-
38	Velgaon Power Transmission Limited ^^						NA	-	-	-

The latest audited Balance Sheet available for associates have been prepared on the basis of Ind-AS.

***Associates classified under held for sale and valued at cost or fair market value (less cost to sales) whichever is less, hence profit not considered.*

^ The latest management certified Balance Sheet available for associates have been prepared on the basis of IND-AS.

^^ Since company incorporated on 28.03.2025, auditor will be appointed in next financial year.

Note:

1 SPVs from sl no 1 to 18 are under pre-operative stage and yet to commence operations.

2 Amount of Profit/Loss of SPVs at Sl no 1 to 11 is as per management approved financials as on 31.03.2025.

3 **Names of associates or joint ventures which have been liquidated or sold during the year :**

Name of SPV	Date of Sale
Meerut Shamli Power Transmission Limited	06.04.2024
NERES XVI Power Transmission Limited	30.05.2024
Rajasthan Part 1 Transmission Limited	20.01.2025
Khavda IVC Power Transmission Limited	30.08.2024
Khavda IV E2 Power Transmission Limited	30.05.2024
Khavda IVA Power Transmission Limited	30.08.2024
Rajasthan IVA Power Transmission Limited	21.08.2024
Rajathan IVC Power Transmission Limited	19.08.2024
Rajathan IV HI Power Transmission Limited	15.10.2024
Rajathan IVE Power Transmission Limited	19.08.2024
Khavda VA Power Transmission Limited	19.11.2024
NERG-1 Power Transmission Limited	30.07.2024

Tumkur II Power Transmission Limited	03.09.2024
ERES XXXIX Power Transmission Limited	14.11.2024
Jalpura Khurja Transmission Limited	05.04.2024
Kallam Transco Limited	05.04.2024
Rajasthan IV 4A Power Transmission Limited (w.e.f. 06 August, 2024 to 30 December 2024)	30.12.2024
Rajasthan IV 4B Power Transmission Limited (w.e.f. 14 August, 2024 to 30 December 2024)	30.12.2024
Rajasthan V Power Transmission Limited (w.e.f. 25 October, 2024 to 24 March 2025)	24.03.2025
Bhadla III Power Transmission Limited (w.e.f. 09 April, 2024 to 28 August 2024)	28.08.2024
Ratle Kiru Power Transmission Limited (w.e.f. 23 October, 2024 to 24 March 2025)	24.03.2025
Kurnool-IV Transmission Limited (w.e.f. 20 November, 2024 to 24 March 2025)	24.03.2025
Mahan Transmission Limited (w.e.f. 20 November, 2024 to 26 March 2025)	26.03.2025
Bikaner A Power Transmission Limited (w.e.f. 14 May, 2024 to 11 November 2024)	11.11.2024
Bikaner B Power Transmission Limited (w.e.f. 14 May, 2024 to 11 November 2024)	11.11.2024
Lakadia B Power Transmission Limited (w.e.f. 29 October, 2024 to 14 February 2025)	14.02.2025
Bidar Transco Limited (w.e.f. 05 November, 2024 to 18 February 2025)	18.02.2025
Khavda V-B1B2 Power Transmission Limited (w.e.f. 18 November, 2024 to 18 February 2025)	18.02.2025
Banaskantha Transco Limited (w.e.f. 25 October, 2024 to 24 March 2025)	24.03.2025

4 In case of PFCCL, 4 associates were incorporated on or after 1st January 2025 (as stated in note 50) and as per Sec 2(41) of the Companies Act, 2013, where a Company is incorporated on or after the 1st day of January of a year, the period ending on the 31st day of March of the following year shall be its first financial year. Therefore, the Balance Sheet of these 4 Companies has not been prepared. However, the balances of these companies as appearing in the balance sheet are in confirmation with the respective asssociate company.

5 In case of Chhatarpur Transmission Limited, MoP has directed to take necessary action for closure of bidding process for the underlying transmission project.

6 In case of Bhuj II Transmission Limited, Bhuj ICT Transmission Limited and Bhadla and Bikaner Complex Transmisssion Limited, the underlying transmission project has been given on regulated tariff mechanism (RTM) to Power Grid Corporation of India Limited (PGCIL) under TBCB guidelines.

7 SPVs are managed as per the mandate from Government of India (GoI) and the Company does not have the practical ability to direct the relevant activities of these SPVs unilaterally. Therefore, investment in these SPVs are considered as associates having significant influence despite the Company holding 100% of their paid-up equity share capital.

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
Director (Finance)
DIN - 08529035

(Parminder Chopra)
Chairman and Managing Director
DIN - 08530587

For Thakur, Vaidyanath Aiyar & Co.
Chartered Accountants
Firm's Registration No.: 000038N

Anil K. Thakur
Partner
Membership No. 088722

For Mehra Goel & Co.
Chartered Accountants
Firm's Registration No.: 000517N

CA Vaibhav Jain
Partner
Membership No. 515700

Place : Mumbai
Date : 21.05.2025

Prem Gupta & Company
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2342, Faiz Road, Karol Bagh
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Chokshi & Chokshi LLP
Chartered Accountants,
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INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF POWER FINANCE CORPORATION LIMITED

REPORT ON THE AUDIT OF THE STANDALONE FINANCIAL STATEMENTS

1. OPINION

We have audited the accompanying Standalone Financial Statements of Power Finance Corporation Limited ('the Company'), which comprise the Balance Sheet as at 31.03.2024, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended and Notes to the Standalone Financial Statements, including a summary of Significant Accounting Policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31.03.2024, and its profit (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

2. BASIS FOR OPINION

We conducted our audit of the Standalone Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Standalone Financial Statements.

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CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

3. KEY AUDIT MATTERS

Key audit matters ("KAM") are those matters that, in our professional judgment, were of most significance in our audit of the Standalone Financial Statements of the current period. These matters were addressed in the context of our audit of the Standalone Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

Sr. No.	Key Audit Matter	Auditors' Response
(i)	**Credit impairment of financial instruments- Loan Assets** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are periodically appraised by the management. The most significant areas where we identified greater levels of management judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if	**Our audit procedures included:** • The Company has availed services of an independent expert for assessment of ECL, whose report has been provided to us.. We verified the criterion/ framework with applicable regulatory requirement along with Company's internal guidelines and procedures in respect of the impairment allowance. • Verified loan assets by applying the standard audit procedures with respect to the credit appraisal, sanctioning, documentation, review and monitoring process of the Company. Also, loan balances were verified basis external confirmation from the borrowers and assessed quality of the borrower based on recovery and other criteria as per the credit policy of the Company. • We have reviewed the underlying assumptions and broad methodology of ECL assessment. • Components and calculations in the study for impairment allowance carried out by the independent expert have been test checked, discussed with the management and relied upon by us. Also, our audit procedure in this regard is limited since certain parameters of

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Sr. No.	Key Audit Matter	Auditors' Response
	individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Standalone Financial Statements, impairment of loan assets has been considered as Key Audit Matter in our audit. [Refer Note No.40.1.2 and 40.1.3 to the Standalone Financial Statements read with Accounting Policy No.5.4.1 (iii)]	study being considered confidential have not been shared by the aforesaid expert. We considered the credit impairment charge and provision recognized in the books of account and assessed that the related disclosures are given in the financial statements.
(ii)	**Fair Valuation of Derivative financial instruments** The Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement.	**Our audit procedures included:** The Company has availed services of an independent expert for preparation of a model for derivative accounting as per Ind AS 109. Discussed with management to have an understanding of its perception and also reviewed policy of the company for risk management. Evaluated key internal controls over classification of derivative instruments. The Company obtains fair value of derivatives from the counterparty banks as on the reporting date, which are relied upon by us. Our procedure included evaluation of details of various financial derivative contracts outstanding as on 31.03.2024 and fair value thereof. Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in Statement of Profit

Sr. No.	Key Audit Matter	Auditors' Response
	(Refer Note No.40.4 and 41 to the Standalone Financial Statements read with Accounting Policy No.5.3)	& Loss and other comprehensive income in case of derivatives contracts under cash flow hedge. Based on the aforesaid procedure, we have reviewed accounting of derivatives in the books of account and assessed that the related disclosures are given in the financial statements.

4. INFORMATION OTHER THAN THE STANDALONE FINANCIAL STATEMENTS AND AUDITOR'S REPORT THEREON

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Director's Report including Annexures to Director's Report, Management Discussion and Analysis, Business Responsibility and Sustainability Report and Report on Corporate Governance but does not include the Standalone Financial Statements and our auditors' report thereon. The above-referred information is expected to be made available to us after the date of this Auditor's report.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the other information, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions, if required.

5. RESPONSIBILITIES OF MANAGEMENT AND THOSE CHARGED WITH GOVERNANCE FOR THE STANDALONE FINANCIAL STATEMENTS

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance (including other comprehensive income), changes in equity and cash flows of the Company in accordance with the Ind AS and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making

judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

6. AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE STANDALONE FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the Standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If

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we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatement in the Standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Standalone Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) Planning the scope of our audit work and in evaluating the results of our work: and (ii) to evaluate the effect of any identified misstatements in the Standalone Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current year and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

7. OTHER MATTERS

(a) As per past practice, in respect of loan assets and undisbursed letter of comfort, the Company has provided expected credit loss (ECL) as required under Ind AS 109 based on the ECL report submitted by an independent expert appointed by the Company, which inter-alia includes assumptions based on technical parameters/certain aspects.

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(b) The Standalone Financial Information of the Company for the year ended 31.03.2023 included in the Standalone Financial Statements, were audited by the then Joint Statutory Auditors of the Company, one of whom was predecessor audit firm, and they had expressed an unmodified opinion on Standalone Financial Statements vide their audit report dated 27.05.2023.

Our opinion is not modified in respect of the above matters.

8. REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

I As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Companies Act, 2013 and on the basis of such examination of the books and records of the Company as we considered appropriate and according to information and explanation given to us, we give in "**Annexure A**" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable. The Comptroller and Auditor General of India has issued the directions indicating the areas to be examined in terms of Sub-section 5 of Section 143 of the Act, the compliance of which is set out in "**Annexure B**".

II As required by Section 143(3) of the Act, we report that:

a. We have sought and obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purposes of our audit;

b. In our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

c. The Standalone Balance Sheet, the Standalone Statement of Profit and Loss (including Other Comprehensive Income), the Standalone Statement of Changes in Equity and Standalone Statement of Cash Flows, dealt with by this Report are in agreement with the books of account;

d. In our opinion and to the best of our information and explanation given to us, the aforesaid Standalone Financial Statements comply with the Ind AS specified under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;

e. As per notification number G.S.R. 463(E) dated 05.06.2015 issued by Ministry of Corporate Affairs, section 164(2) of the Act regarding the disqualifications of Directors is not applicable to the Company, since it is a Government Company;

f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "**Annexure C**";

g. As per notification number G.S.R. 463 (E) dated 05.06.2015 issued by Ministry of Corporate Affairs, section 197 of the Act regarding remuneration to Director is not applicable to the Company, since it is a Government Company;

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h. With respect to the other matters to be included in the Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Financial Statements – Refer Note No. 46 to the Standalone Financial Statements;

ii. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

iv. (a) The Management has represented (refer Note No. 10.3) that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The Management has represented, that (refer Note No. 18.15), to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on audit procedures that we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above contain any material misstatement.

v. As stated in Note No. 24.2 to the Standalone Financial Statements:

(a) The final dividend proposed for the previous year, declared and paid by the Company during the year declared is in compliance with section 123 of the Companies Act, 2013, as applicable.

(b) The interim dividend declared and paid by the Company during the year and until the date of this report is in compliance with section 123 of the Companies Act, 2013.

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(c) The Board of Directors of the Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

vi. Based on our examination which included test checks, the Company has used accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the respective software, except that audit trail was not enabled at the database level for accounting software Oracle ERP to log any direct data changes upto 11.03.2024, which has since been enabled with effect from 12.03.2024. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with.

As proviso to Rule 3(1) of the Companies (Accounts) Rule 2014 is applicable from 01.04.2023, reporting under Rule 11 (g) of the Companies (Audit and Auditors) Rules 2014 on preservation of audit trail as per statutory requirements for record retention is not applicable for the financial year ended 31.03.2024.

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No. 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 24520318BKDFCT8678

FOR CHOKSHI & CHOKSHI LLP
Chartered Accountants
Firm's Registration No. 101872W/W100045

CA VINEET SAXENA
Partner
Membership No. 100770
UDIN: 24100770BKCORV9663

Place: Mumbai
Date: 15.05.2024

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Annexure A
to Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para 8 (I) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31.03.2024)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

(i) In respect of the Company's Property, Plant and Equipment and Intangible Assets:

(a)

(A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets.

(B) The Company has maintained proper records showing full particulars, of intangible assets.

(b) Based on the information and explanation given to us, the Company's management carries out the physical verification of Property, Plant and Equipment once in a year. In our opinion, the frequency of physical verification is reasonable having regard to the size of the Company and nature of its assets. As explained to us, no material discrepancies were noticed by the management on such physical verification.

(c) Based on our examination of the records of the Company we report that, the title deeds, comprising all immovable properties of land and buildings which are free hold, are held in the name of the Company as at the balance sheet date. Further, in respect of immovable properties of land and building that have been taken on lease, the lease agreements are in the name of the Company.

(d) The Company has not revalued any of its Property, Plant and Equipment (including Right of Use assets) and intangible assets during the year.

(e) As informed to us, no proceedings have been initiated or are pending against the Company as at the date of Balance Sheet for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.

(ii)

(a) The Company is a Non-Banking Financial Company and does not have any inventory. Thus, clause 3(ii)(a) of the Companies (Auditor's Report) Order, 2020 is not applicable.

(b) The Company has been sanctioned working capital limits in excess of five crore rupees, during the year, in aggregate, from banks or financial institutions which are unsecured and do not require any filing of quarterly returns or statements with the banks by the Company.

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(iii) During the year, the Company has made investments in, provided guarantees and granted loans/advances in the nature of loans, secured/unsecured to companies, firms, limited liability partnerships, and other parties. In this regard, we report hereunder:

(a) The Company is a registered NBFC with Reserve Bank of India with principal business of giving loans hence clause 3(iii)(a) of the Order is not applicable.

(b) In our opinion, the investments made, guarantees provided, if any and the terms and conditions of the grant of all loans and advances in the nature of loans, during the year are, prima facie, not prejudicial to the Company's interest.

(c) Being a registered Non-Banking Financial Company (NBFC), the Company grants its loans on stipulated terms and conditions for repayment of principal and interest. In respect of Loan assets except credit impaired assets, the repayments of principal amounts and receipts of interest are generally regular as per stipulation.

(d) In respect of loans and advances in the nature of loans, the total amount overdue for more than ninety days are as under. The Company takes steps for recovery of the principal and interest as per its defined procedures, which in our opinion are reasonable.

No. of borrowers	Principal amount overdue (₹ in crore)	Interest overdue* (₹ in crore)	Total overdue (₹ in crore)
21	10,564.14	14,139.01	24,703.15

* The same has not been recognised as income as a matter of prudence as per practices of the Company.

(e) Reporting under clause 3(iii)(e) of the Order is not applicable, since the principal business of the Company is to give loans.

(f) To the best of our knowledge and according to information and explanation given to us, the Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment. Hence, reporting under clause 3(iii)(f) is not applicable.

(iv) In our opinion and according to information and explanation given to us the Company has not given any loan or given any guarantee or provided any security in contravention of Section 185 of the Companies Act 2013 to the extent applicable to the Company.

Further in our opinion and according to information and explanation given to us, the Company being a Non-Banking Financial Company (NBFC), the company is exempt from section 186 of the Companies Act, 2013 and relevant rules in respect of loans & guarantees. In respect of investments the Company has complied with the provisions of section 186(1) of the Companies Act, 2013.

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(v) According to information and explanations given to us, the Company has not accepted any deposit from public to which directives issued by Reserve Bank of India and the provisions of section 73 to 76 or any other relevant provisions of Companies Act, 2013 and rules made thereunder are applicable.

(vi) The Central Government has not prescribed the maintenance of cost records under Sub-section (1) of Section 148 of the Companies Act 2013, for any of the services rendered by the Company. Accordingly, clause 3(vi) of the Companies (Auditor's Report) Order 2020 is not applicable to the Company.

(vii) In respect of statutory dues, on the basis of information and explanations given to us and on the basis of our examination of the records of the company, we report that:

(a) The Company is regular in depositing with appropriate Authorities, undisputed statutory dues including Goods and Services Tax, Provident Fund, Employees' State Insurance, Income Tax, Service Tax, and other statutory dues as applicable to it and there is no undisputed amount payable in respect of aforesaid dues outstanding for a period of more than six months from the date they become payable as on 31.03.2024, as per the accounts of the Company.

(b) According to the information and explanations given to us and as certified by the management on which we have relied upon, the disputed statutory dues aggregating to Rs.108.66 crore have been deposited/ on account of disputes/deposited under protest and the matters are pending before appropriate authorities as detailed below:

Name of the Statute	Nature of the Dues	Total Disputed Amount (₹ in crore)	Amount Paid under protest /adjusted by IT Authorities (₹ in crore)	Pending Amount (₹ in crore)	Period to which the amount relates	Forum where dispute is pending
Income Tax Act, 1961	Income Tax	71.91	71.91	-	AY 2016-17	CIT(Appeals), Delhi
		20.30	20.30	-	AY 2018-19	
		16.45	16.45	-	AY 2020-21	
Chapter V of Finance Act 1994	Interest	0.09	-	-	January 2016 to November 2016	Commissioner, CE&ST, LTU, New Delhi
Chapter V of Finance Act 1994	Interest	0.07	-	-	December 2016 to June 2017	Commissioner, CE&ST, LTU, New Delhi

(viii) As per information and explanation given to us there were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).

(ix)

PREM GUPTA & CO. FRN No. 000425N New Delhi Chartered Accountants

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

(a) According to information and explanations given to us, the Company has not defaulted in repayment of loans or other borrowing or on the payment of interest thereon to any lender.

(b) According to the information and explanations given to us the Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.

(c) As per the information and explanations given to us, the term loans were applied for the purpose for which the loans were obtained.

(d) According to the information and explanations given to us, and the procedures performed by us, no funds raised on short-term basis have been used for long-term purposes by the Company other than temporary usage pending receipts from long term sources.

(e) According to the information and explanations given to us and on an overall examination of the Financial Statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

(f) According to the information and explanations given to us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

(x)

(a) The Company has raised Rs.2,824.48 crore through Public issue of non–convertible debentures during FY 2023-24 and fully utilized the proceeds towards the purposes for which it was raised.

(b) According to information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or convertible debentures during the year.

(xi)

(a) To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or any fraud on the Company has been noticed or reported during the year.

(b) No report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT - 4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government during the year and upto the date of this report.

(c) We have been informed by the management that no whistle blower complaints have been received by the Company during the year.

PREM GUPTA & CO. CA FRN No. 000425N New Delhi Chartered Accountants

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

(xii) According to information and explanation given to us the Company is not a Nidhi Company. Hence, the Nidhi Rules, 2014 are not applicable to the Company. Accordingly, clause 3(xii) of the Companies (Auditor's Report) Order 2020 is not applicable to the Company.

(xiii) According to information and explanations given to us and on the basis of our examination of the records of the Company, all transactions with the related parties are in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable. The details have been disclosed in the Financial Statements as per the requirement of the applicable accounting standards.

(xiv)

(a) In our opinion and based on our examination, the company has an internal audit system commensurate with the size and nature of its business.

(b) We have considered the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.

(xv) According to the information and explanations given to us, in our opinion during the year the company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable.

(xvi)

(a) The Company is a Non- Banking Financial Company and has obtained registration under section 45-IA of the Reserve Bank of India Act 1934. The registration number issued to the Company is B- 14.00004 dated 28-07-2010.

(b) According to the information and explanations given to us, the Company has not conducted any non-banking financial or housing finance activities without a valid certificate of registration from the Reserve Bank of India as per Reserve Bank of India Act, 1934.

(c) According to the information and explanations given to us, the company is not a core investment company (CIC) as defined in the regulations made by the Reserve Bank of India, hence reporting under clause 3 (xvi) (c) of the order is not applicable.

(d) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3 (xvi) (d) of the order is not applicable.

(xvii) On the basis of our examination of the records of the Company, the Company has not incurred any cash losses in the financial year and in the immediately preceding financial year.

PREM GUPTA & CO. Chartered Accountants FRN No. 00042N New Delhi

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

(xviii) There has been no resignation of statutory auditors of the Company during the year.

(xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the Financial Statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

(xx)

(a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act. Accordingly, reporting under clause 3(xx)(a) of the Order is not applicable for the year.

(b) In respect of ongoing projects, the Company has transferred unspent Corporate Social Responsibility (CSR) amount as at the Balance Sheet date to a special account, within a period of thirty days from the end of the financial year in compliance with section 135(6) of the Companies Act.

(xxi) The clause 3 (xxi) of the order is not applicable to the Standalone Financial Statements, hence no comment is given.

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No. 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 24520318BKDFCT8678

FOR CHOKSHI & CHOKSHI LLP
Chartered Accountants
Firm's Registration No. 101872W/W100045

CA VINEET SAXENA
Partner
Membership No. 100770
UDIN: 24100770BKCORV9663

Place: Mumbai
Date: 15.05.2024

Prem Gupta & Company
Chartered Accountants,
2342, Faiz Road, Karol Bagh
New Delhi - 110005

Chokshi & Chokshi LLP
Chartered Accountants,
23, Rectangle I, District Centre,
Saket, New Delhi – 110017
LLP Regn. No. AAC-8909

Annexure B
to the Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para 8 (III) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to the Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31.03.2024)

As required under Section 143(5) of the Companies Act, 2013 with respect to the directions issued by The Comptroller & Auditor General of India, we report that:

Sr. No.	Directions	Replies
1	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company has system in place to process all the accounting transactions through IT system. Based on the verification carried out by us during the course of our audit and based on the information and explanations given to us we have not come across any instance having significant implications on the integrity of accounts.
2	Whether there is any restructuring of an existing loan or cases of waiver/ write-off of debts/ loans/ interest etc. made by a lender to the company due to the Company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a Government Company, then this direction is also applicable for statutory auditor of lender company)	There is no such case and the Company is regular in servicing its debts and borrowing obligations.
3	Whether funds (grants/subsidy etc.) received/ receivable for specific schemes from Central/ State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Government of India funds/limits released by Ministry of Power to the Company for the projects sanctioned under RDSS Scheme, have been released onward to the concerned beneficiary DISCOMs/ Power Depts. through PFMS for implementation of sanctioned Projects. Further, these assigned funds/limits have been accounted for/ utilized as per specified Scheme guidelines and terms & conditions of the sanction.

PREM GUPTA & CO. Chartered Accountants FRN No. 004252N New Delhi

CHOKSHI & CHOKSHI LLP FRN 101872W/ W100045

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LLP Regn. No. AAC-8909

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No. 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 24520318BKDFCT8678

FOR CHOKSHI & CHOKSHI LLP
Chartered Accountants
Firm's Registration No. 101872W/W100045

CA VINEET SAXENA
Partner
Membership No. 100770
UDIN: 24100770BKCQRV9663

Place: Mumbai

Date: 15.05.2024

Prem Gupta & Company
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23, Rectangle I, District Centre,
Saket, New Delhi – 110017
LLP Regn. No. AAC-8909

Annexure C

to the Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para 8 (II)(f) under the heading 'Report on Other Legal and Regulatory Requirements' of our report of even date to the Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31.03.2024)

Report on the Internal Financial Controls with reference to Standalone Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act 2013 ("the Act")

We have audited the internal financial controls with reference to the Standalone financial statements of Power Finance Corporation Limited ("the Company") as of 31.03.2024 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

1. MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

2. AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the Company's internal financial controls with reference to Standalone Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under sub-section 10 of Section 143 of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error.

PREM GUPTA & CO. FRN No. 000425N New Delhi Chartered Accountants

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

3. MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Standalone Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of the Management of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Standalone Financial Statements.

4. INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

5. OPINION

In our opinion, the Company has, in all material respects, an internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31.03.2024, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No. 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 24520318BKDFCT8678

FOR CHOKSHI & CHOKSHI LLP
Chartered Accountants
Firm's Registration No. 101872W/W100045

CA VINEET SAXENA
Partner
Membership No. 100770
UDIN: 24100770BKCORV9663

Place: Mumbai
Date: 15.05.2024

Power Finance Corporation Limited
Standalone Balance Sheet as at March 31, 2024

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2024	As at 31.03.2023
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	7	21.76	22.14
(b)	Bank Balance other than Cash and Cash Equivalents	8	200.05	1,595.96
(c)	Derivative Financial Instruments	9	4,462.03	4,803.40
(d)	Trade Receivables	12A	-	0.29
(e)	Loans	10	4,69,928.41	4,10,829.15
(f)	Investments	11	20,219.95	17,304.14
(g)	Other Financial Assets	12B	6,052.91	5,388.74
	Total Financial Assets (1)		**5,00,885.11**	**4,39,943.82**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	13	243.81	210.28
(b)	Deferred Tax Assets (Net)	37	3,557.16	4,033.31
(c)	Property, Plant and Equipment	14	42.08	44.00
(d)	Intangible Assets under development	14	11.20	11.20
(e)	Intangible Assets	14	0.02	0.04
(f)	Right-of-use Assets	15	33.95	34.40
(g)	Other Non-Financial Assets	16	809.68	556.01
	Total Non- Financial Assets (2)		**4,697.90**	**4,889.24**
	Total Assets (1+2)		**5,05,583.01**	**4,44,833.06**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	9	353.73	24.32
(b)	Trade Payables	20A		
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		0.20	0.02
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		14.72	13.39
(c)	Debt Securities	17	2,94,267.80	2,59,827.05
(d)	Borrowings (other than Debt Securities)	18	1,16,606.04	1,01,228.89
(e)	Subordinated Liabilities	19	5,519.72	9,311.84
(f)	Other Financial Liabilities	20B	8,633.29	5,521.34
	Total Financial Liabilities (1)		**4,25,395.50**	**3,75,926.85**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	13	15.31	105.02
(b)	Provisions	21	412.09	323.65
(c)	Other Non-Financial Liabilities	22	556.62	275.31
	Total Non- Financial Liabilities (2)		**984.02**	**703.98**
	Total Liabilities (1+2)		**4,26,379.52**	**3,76,630.83**
3	**Equity**			
(a)	Equity Share Capital	23	3,300.10	2,640.08
(b)	Other Equity	24	75,903.39	65,562.15
	Total Equity (3)		**79,203.49**	**68,202.23**
	Total Liabilities and Equity (1+2+3)		**5,05,583.01**	**4,44,833.06**

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.U000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No. 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai
Date : 15.05.2024

Power Finance Corporation Limited
Standalone Statement of Profit and Loss for the year ended March 31, 2024

(₹ in crore)

Sr. No.	Particulars	Note No.	Year ended 31.03.2024	Year ended 31.03.2023
	Revenue from Operations			
(i)	Interest Income	25	43,641.14	37,645.31
(ii)	Dividend Income	26	2,276.01	1,744.81
(iii)	Fees and Commission Income	27	105.31	261.63
I.	**Total Revenue from Operations**		**46,022.46**	**39,651.75**
II.	Other Income	28	11.64	13.88
III.	**Total Income (I+II)**		**46,034.10**	**39,665.63**
	Expenses			
(i)	Finance Costs	29	28,013.78	23,282.57
(ii)	Net Translation / Transaction Exchange Loss / (Gain)	30	(213.09)	1,975.23
(iii)	Fees and Commission Expense	31	24.40	12.06
(iv)	Net Loss / (Gain) on Fair Value changes	32	109.73	(70.56)
(v)	Impairment on Financial Instruments	33	(171.15)	(296.21)
(vi)	Employee Benefit Expenses	34	242.72	219.01
(vii)	Depreciation, Amortisation and Impairment	14/15	18.40	19.06
(viii)	Corporate Social Responsibility Expenses	35	217.51	225.30
(ix)	Other Expenses	36	166.11	128.55
IV.	**Total Expenses**		**28,408.41**	**25,495.01**
V.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV)**		**17,625.69**	**14,170.62**
VI.	Exceptional Items		-	-
VII.	**Profit/(Loss) Before Tax (V-VI)**		**17,625.69**	**14,170.62**
	Tax Expense:	37		
	(1) Current Tax:			
	- Current Year		2,988.34	2,381.18
	- Earlier Years		(15.54)	(50.94)
	(2) Deferred Tax Expense / (Income)		285.87	234.91
VIII.	**Total Tax Expense**		**3,258.67**	**2,565.15**
IX.	**Profit/(Loss) from Continuing Operations (VII-VIII)**		**14,367.02**	**11,605.47**
X.	Profit/(Loss) from Discontinued Operations (After Tax)		-	-
XI.	**Profit/(Loss) (from continuing and discontinued operations) (IX+X)**		**14,367.02**	**11,605.47**
	Other Comprehensive Income			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(5.73)	(3.62)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		1,577.82	145.74
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		1.46	0.94
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(190.10)	10.16
	Sub-Total (A)		**1,383.45**	**153.22**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		(208.59)	390.02
	- Cost of Hedging Reserve		215.28	(808.14)
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		52.50	(98.16)
	- Cost of Hedging Reserve		(54.18)	203.39
	Sub-Total (B)		**5.01**	**(312.89)**
XII.	**Other Comprehensive Income (A+B)**		**1,388.46**	**(159.67)**
XIII.	**Total Comprehensive Income (XI+XII)**		**15,755.48**	**11,445.80**
XIV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**	38		
	(1) For continuing operations (in ₹)		43.53	35.17
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		43.53	35.17

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai

Date : 15.05.2024

Power Finance Corporation Limited
Standalone Statement of Changes in Equity for the year ended March 31, 2024

A. Equity Share Capital (₹ in crore)

Particulars	Opening Balance	Changes in Equity Share Capital due to prior period errors	Restated Opening Balance	Changes during the period	Closing Balance
Issued, Subscribed and fully paid up:					
Year ended March 31, 2023	2,640.08	-	2,640.08	-	2,640.08
Year ended March 31, 2024	2,640.08	-	2,640.08	660.02	3,300.10

Refer note 23 for details

B. Other Equity

FY 2023-24 (₹ in crore)

Particulars	Other Reserves									Retained Earnings	Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2023	**8,559.23**	**529.39**	**599.85**	**26,511.31**	**-**	**2,776.54**	**(467.57)**	**64.97**	**14,691.55**	**12,648.64**	**55.54**	**492.20**	**(899.50)**	**65,562.15**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	14,367.02	-	-	-	14,367.02
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	-	(4.27)	-	-	-	(4.27)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	1,387.72	(156.09)	161.10	1,392.73
Total Comprehensive Income for the period	-	-	-	-	-	-	-	-	-	**14,362.75**	**1,387.72**	**(156.09)**	**161.10**	**15,755.48**
Dividends	-	-	-	-	-	-	-	-	-	(4,818.15)	-	-	-	(4,818.15)
Transfer to / from Retained Earnings	2,873.40	715.09	-	2,767.28	89.18	-	-	-	-	(6,444.95)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(29.25)	-	-	-	-	-	-	29.25	-	-	-	-	-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	-	164.76	(164.76)	-	-	-
Utilised for issue of Bonus Equity Shares	-	-	-	-	-	(660.02)	-	-	-	-	-	-	-	(660.02)
Expenses incurred on issue of Bonus Equity shares	-	-	-	-	-	(0.78)	-	-	-	-	-	-	-	(0.78)
Additions / Deletions during the period (net)	-	(2.97)	-	37.62	-	-	64.72	2.18	-	(36.84)	-	-	-	64.71
Balance as at 31.03.2024	**11,432.63**	**1,212.26**	**599.85**	**29,316.21**	**89.18**	**2,115.74**	**(402.85)**	**67.15**	**14,720.80**	**15,876.21**	**1,278.50**	**336.11**	**(738.40)**	**75,903.39**

FY 2022-23

(₹ in crore)

Particulars	Other Reserves									Retained Earnings	Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2022	**6,238.14**	**576.44**	**599.85**	**24,139.00**	**-**	**2,776.54**	**(513.80)**	**64.07**	**14,115.11**	**8,863.49**	**(54.23)**	**200.34**	**(294.75)**	**56,710.20**
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Restated Balance as at 31.03.2022														
Profit for the year	-	-	-	-	-	-	-	-	-	11,605.47	-	-	-	11,605.47
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	-	(2.68)	-	-	-	(2.68)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	155.90	291.86	(604.75)	(156.99)
Total Comprehensive Income for the year	-	-	-	-	-	-	-	-	-	**11,602.79**	**155.90**	**291.86**	**(604.75)**	**11,445.80**
Dividends	-	-	-	-	-	-	-	-	-	(2,640.08)	-	-	-	(2,640.08)
Transfer to / from Retained Earnings	2,321.09	590.10	-	2,363.47	-	-	-	-	-	(5,274.66)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(576.44)	-	-	-	-	-	-	576.44	-	-	-		-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	-	46.13	(46.13)	-	-	-
Additions / Deletions during the year (net)	-	(60.71)	-	8.84	-	-	46.23	0.90	-	50.97	-	-	-	46.23
Balance as at 31.03.2023	**8,559.23**	**529.39**	**599.85**	**26,511.31**	**-**	**2,776.54**	**(467.57)**	**64.97**	**14,691.55**	**12,648.64**	**55.54**	**492.20**	**(899.50)**	**65,562.15**

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Place : Mumbai
Date : 15.05.2024

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Power Finance Corporation Limited

Standalone Statement of Cash Flows for Year ended March 31, 2024

(₹ in crore)

Sr. No.	Description	Year ended 31.03.2024		Year ended 31.03.2023	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	17,625.69		14,170.62	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	3.36		2.88	
	Loss/ (Gain) on Fair value changes (Net)	109.73		(70.56)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	(64.92)		4,099.52	
	Depreciation and Amortisation	18.40		19.06	
	Impairment on Financial Instruments	(171.15)		(296.21)	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	(111.57)		(22.40)	
	Interest expense on Zero Coupon Bonds and Commercial Papers	(96.65)		42.06	
	Other interest expense	3.14		0.87	
	Interest accrued on investments	(28.63)		(0.42)	
	Provision for unspent CSR created	116.02		106.34	
	Provision (others) created	59.09		56.40	
	Operating profit before Working Capital Changes:	**17,462.51**		**18,108.16**	
	Increase / Decrease :				
	Loans (Net)	(59,036.70)		(50,181.78)	
	Other Financial and Non-Financial Assets	689.29		1,666.92	
	Derivative	443.13		(2,096.53)	
	Other Financial & Non-Financial Liabilities and Provisions	4,804.15		(841.69)	
	Cash used before Exceptional Items	**(35,637.62)**		**(33,344.92)**	
	Exceptional Items	-		-	
	Cash used in Operations Before Tax	**(35,637.62)**		**(33,344.92)**	
	Income Tax paid	(3,082.78)		(2,472.02)	
	Income Tax Refund	39.97		57.89	
	Net Cash Inflow/(Outflow) from Operating Activities		**(38,680.43)**		**(35,759.05)**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.18		0.21	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP and Capital Advance)	(288.24)		(83.80)	
	Sale / (Purchase) of Other Investments	(1,184.75)		(630.38)	
	Net Cash Inflow/(Outflow) from Investing Activities		**(1,472.81)**		**(713.97)**
III.	**Cash Flow From Financing Activities :**				
	Raising of Bonds (including premium) (Net of Redemptions)	32,696.99		26,390.86	
	Raising of Long Term Loans (Net of Repayments)	9,185.54		4,055.42	
	Raising of Foreign Currency Loans (Net of Repayments)	8,411.61		4,212.82	
	Raising of Subordinated Liabilities (Net of Redemptions)	(3,700.00)		-	
	Raising of Working Capital Demand Loan / OD / CC / Line of Credit (Net of Repayments)	(1,622.35)		3,755.24	
	Expenses on issue of bonus equity shares	(0.78)		-	
	Payment of Dividend	(4,818.15)		(2,640.08)	
	Payment of Lease Liability	(0.00)		(0.01)	
	Net Cash Inflow/(Outflow) from Financing Activities		**40,152.86**		**35,774.25**
	Net Increase / (Decrease) in Cash and Cash Equivalents		**(0.38)**		**(698.77)**
	Add : Cash and Cash Equivalents at beginning of the financial year		22.14		720.91
	Cash and Cash Equivalents at the end of the period		**21.76**		**22.14**
	Details of Cash and Cash Equivalents at the end of the period:				
	Balances with Banks (of the nature of cash and cash equivalents)				
	- In current accounts	21.76		22.14	
	- Cheques, Drafts on hand including postage and Imprest	0.00		0.00	
	Total Cash and Cash Equivalents at the end of the period		**21.76**		**22.14**

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.

During the year, the Company has cash outflow of an amount of ₹ 101.48 crore (previous year ₹ 118.96 crore) towards Corporate Social Responsibility. (Refer Note 35)

Reconciliation of liabilities (principal o/s) arising from financing activities

(₹ in crore)

Sr. No.	Particulars	Bonds / Debenture*	Term Loans**	Foreign Currency Loans	WCDL/ Loan against term deposit	Subordinated Liabilities	Total
	Opening Balance as at 01.04.2022	**1,88,637.19**	**65,762.48**	**56,288.37**	**228.59**	**9,211.50**	**3,20,128.13**
	Cash Flow During the Year (Net)	26,390.86	4,055.42	4,212.82	3,755.24	(0.00)	38,414.34
	Non-Cash Changes due to:						
	Amortisation of discount / interest on Zero Coupon Bond / Financial Charges on Commercial Paper	42.06	-	-	-	-	42.06
	Variation in Exchange Rates	-	-	4,053.30	-	-	4,053.30
	Closing Balance as at 31.03.2023	**2,15,070.11**	**69,817.90**	**64,554.49**	**3,983.83**	**9,211.50**	**3,62,637.83**
	Cash Flow During the Year (Net)	32,696.99	9,185.54	8,411.61	(1,622.35)	(3,700.00)	44,971.79
	Non-Cash Changes due to:						
	Amortization of discount on Zero Coupon Bonds & Financial Charges on Commercial Papers	(96.65)	-	-	-	-	(96.65)
	Variation in Exchange Rates	-	-	(129.64)	-	-	(129.64)
	Closing Balance as at 31.03.2024	**2,47,670.45**	**79,003.44**	**72,836.46**	**2,361.48**	**5,511.50**	**4,07,383.33**

*Foreign Currency Notes form part of Foreign Currency Loans in Standalone Statement of Cash Flows.

**Foreign Currency Loans and Foreign Currency Loans- Multilateral/Bilateral Agencies form part of Foreign Currency Loans in Standalone Statement of Cash Flows.

The accompanying Notes 1 to 60 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai
Date : 15.05.2024

Notes to the Standalone Financial Statements for the year ended March 31, 2024

1. Company Information

Power Finance Corporation Limited ("PFC" or "the Company") was incorporated in India in the year 1986. The Company is domiciled in India and is limited by shares, having its registered office at 'Urjanidhi', 1, Barakhamba Lane, Connaught Place, New Delhi – 110001 and conferred with 'Maharatna' Status by the Govt. of India.

The Company is a Government Company engaged in extending financial assistance to power, logistics and infrastructure sector and is registered with Reserve Bank of India (RBI) as an Infrastructure Finance Company (IFC). The Company being a Government owned NBFC-IFC is placed in Middle layer under Master Direction (NBFC-Scale Based Regulation), 2023 issued by RBI.

Equity shares of the Company are listed on National Stock Exchange of India Limited (NSE) and BSE Limited. Further, various debt securities of the Company are also listed on the stock exchanges.

2. Statement of Compliance

The Standalone Financial Statements of the Company comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms / guidelines. The Standalone Balance Sheet, Statement of Profit and Loss and Statement of Changes in Equity are prepared and presented as per the requirements of Division III of Schedule III to the Companies Act, 2013 applicable for Non-Banking Financial Companies (NBFCs). The Standalone Statement of Cash Flows has been prepared and presented as per the requirements of Ind AS 7 'Statement of Cash Flows'.

3. These Standalone Financial Statements have been approved for issue by Board of Directors (BoD) of the Company on 15.05.2024.

4. Standards/ Amendments issued but not yet effective

During the FY 2023-24, the Ministry of Corporate Affairs (MCA) has not notified any new Indian Accounting Standards (Ind AS) or made amendments thereto.

5. Material Accounting Policy Information

The material accounting policy information in regard to preparation of the Standalone Financial Statements is given below:

5.1 Basis of Preparation and Measurement

These Standalone Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period. The functional currency of the Company is Indian Rupees.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

5.2 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Company considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments

that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

5.3 Derivative Financial Instruments

(i) The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cash flow hedge or fair value hedge. The Company designates certain derivative contracts as cash flow hedges.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- There is an economic relationship between the hedged item and the hedging instrument.
- The effect of credit risk does not dominate the value changes that result from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Statement of Profit and Loss.

(v) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vi) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Statement of Profit and Loss.

5.4 Financial Instruments

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus/ minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Statement of Profit and Loss.

5.4.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

a) Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The company while applying EIR method, generally amortises any fees, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Statement of Profit and Loss in period during which such renegotiations occur.

b) Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

- The objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve.

c) Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Statement of Profit and Loss.

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Company determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Company's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Company is in the business of lending loans across power sector value chain and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Company to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Company makes such election on an instrument-by-instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve. There is no recycling of the amounts from OCI to Statement of Profit and Loss, even on sale of investment. However, the Company transfers the cumulative gain/loss within equity.

PREM GUPTA & CO.
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Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Statement of Profit and Loss.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Company recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Company presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Other Comprehensive Income and is not reduced from the carrying amount in the Balance Sheet.

a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC):

The Company measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Company measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Company considers reasonable and supportable information, that is available without undue cost or effort. If the Company measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Company again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Company measures impairment on commitments under LoC on similar basis as in case of Loan assets.

b) Impairment of financial assets, other than loan assets:

ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

(iv) De-recognition of Financial Assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Other Comprehensive Income and accumulated in Equity, is recognised in Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Statement of Profit and Loss on disposal of that financial asset.

5.4.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial guarantee

A financial guarantee issued by the Company is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:

- the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and

- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Statement of Profit and Loss.

(iii) De-recognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Statement of Profit and Loss.

5.5 Investment in Subsidiaries, Joint Ventures and Associates

Investment in equity shares of subsidiaries, joint ventures and associates are accounted at cost, less impairment if any.

5.6 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved, subject to necessary adjustment in the year of final settlement.

(iii) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Statement of Profit and Loss as incurred.

(iv) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(v) Depreciation is recognised so as to write-off the cost of assets less their residual values as per written down value method, over the estimated useful lives that are similar to as prescribed in Schedule II to the Companies Act, 2013, except for cell phones where useful life has been estimated by the Company as 2 years. Residual value is estimated as 5% of the original cost of PPE.

(vi) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

(vii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

(viii) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

5.7 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Company as 5 years.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, and are recognised in the Statement of Profit and Loss when the asset is derecognised.

5.8 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Company has a present legal or constructive obligation as a result of a past event, if it is probable that the Company will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the financial statements. However, contingent assets are disclosed in the financial statements when inflow of economic benefits is probable.

5.9 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is presented in the balance sheet when currently there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

5.10 Recognition of Income and Expenditure

(i) Interest income, on financial assets subsequently measured at amortised cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

(ii) Interest on financial assets subsequently measured at fair value through profit and loss(FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and disclosed separately under the head 'Interest Income'

(iii) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(iv) Income from services rendered is recognized based on the terms of agreements / arrangements with reference to the stage of completion of contract at the reporting date.

(v) Dividend income from investments including those measured at FVTPL, is recognized in Statement of Profit and Loss under the head 'Dividend Income' when the Company's right to receive dividend is established and the amount of dividend can be measured reliably.

(vi) Interest expense on financial liabilities subsequently measured at amortised cost is recognized using Effective Interest Rate (EIR) method.

(vii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(viii) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Statement of Profit and Loss.

5.11 Expenditure on issue of shares

Expenditure on issue of shares is charged to the securities premium account.

5.12 Employee Benefits

(i) Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards provident fund and pension are charged in the Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

(ii) Defined Benefit Plan

The Company's obligation towards gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit, and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans are recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Statement of Profit and Loss in the period of a plan amendment.

(iii) Other long term employee benefits

The Company's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognised in the Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the Loan on a prospective basis.

5.13 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Statement of Profit and Loss, except when it relates to an item that is recognised in OCI or directly in equity, in which case, tax is also recognised in OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

5.14 Leases

For recognition, measurement and presentation of lease contracts, the Company applies the principles of Ind AS 116 'Leases'.

(i) The Company as a lessee

The Company at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether (a) the Company has substantially all of the economic benefits from use of the asset through the period of the lease, and (b) the Company has the right to direct the use of the identified asset.

The Company at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use asset is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the company's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Company changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.

(ii) The Company as a lessor

Leases for which the Company is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight-line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Company in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Company's net investment outstanding in respect of lease at the reporting date.

5.15 Foreign Currency Transactions and Translations

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction.

At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items

recognised in the financial statements before 1 April 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortised over the balance period of such long term monetary item.

5.16 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize material accounting policy information.
- The financial information in the financial statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the financial statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

5.17 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

5.18 Dividends

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the Company.

5.19 Earnings Per Share

Basic earnings per equity share is calculated by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

6. Use of Estimates and Management Judgement

In preparation of the Standalone Financial Statements, the Management is required to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses and the related disclosures. The estimates and underlying assumptions are based on historical experience & other relevant factors and are reviewed on an ongoing basis. Actual results may differ from these estimates.

Changes in accounting estimates, if any, are recognized prospectively in the period in which the estimate is revised if the revision affects only that period or in the period of the revision & future periods if it affects both current & future periods.

6.1 Significant Management Judgements

In order to enhance understanding of the Standalone Financial Statements, information about significant areas of critical judgments, apart from those involving estimation (Note 6.2), in applying accounting policies that have the most significant effect on the amounts recognised in the Standalone Financial Statements, are as under:

(i) Deferred tax Liability on Special Reserve

The Company had passed a Board resolution that it has no intention to withdraw any amount from the Special Reserve created and maintained under section 36(1)(viii) of the Income Tax Act, 1961. Accordingly, the Special Reserve created and maintained cannot be withdrawn and as there is no future tax incidence, the Company does not create deferred tax liability on the said reserve.

(ii) Non recognition of income on Credit Impaired loan assets

As a matter of prudence, income on credit impaired loan assets is recognised as and when received or on accrual basis when expected realization is higher than the loan amount outstanding.

(iii) Amortisation of transaction cost on credit impaired loan assets

Outstanding amount of unamortised transaction cost is credited to Statement of Profit and Loss on classification of loan asset as credit impaired.

(iv) Classification of Investments

In order to classify an investment in a company as investment in subsidiary or joint venture (JV) or associate, judgement is required to assess the level of control depending upon the facts and circumstances of each case.

a) The Company along with its subsidiary RECL is holding 21.49 % stake in equity share capital of Energy Efficiency Services Limited (EESL). However, in the absence of any practical ability to direct the relevant activities as per the requirements of Ind AS 28'Investment in Associates and Joint Ventures', the Company does not have any significant influence , accordingly EESL has not been considered as an associate company.

b) Ultra-Mega Power Projects (UMPPs) are managed as per the mandate from Government of India (GoI) and the Company does not have the practical ability to direct the relevant activities of these UMPPs unilaterally. The Company therefore, considers its investment in respective UMPPs as associates having significant influence despite the Company holding 100% of their paid-up equity share capital.

c) By virtue of holding Board position or equity stake in borrower companies, the rights exercised by PFC in such companies are protective in nature. Thus, the borrower companies are not considered as Associates for the purpose of financial statements.

(v) Low value leases

An assessment is required, if lessee opts not to apply the recognition and measurement requirements of Ind AS 116 'Leases' to leases where the underlying asset is of low value. For the purpose of determining low value, the Company has considered nature of assets and concept of materiality as defined in Ind AS 1 'Presentation of Financial Statements' and the conceptual framework of Ind AS which involve significant judgement.

(vi) Sundry Liabilities- Interest Capitalisation

Unrealised income on credit impaired loans, represented by Funded Interest Term Loan (FITL) / debt / equity instruments acquired under resolution, is transferred to a separate account titled 'Sundry Liabilities Account (Interest Capitalisation)' and is recognised in Statement of Profit and Loss on repayment of FITL or sale / redemption of debt / equity instruments.

(vii) Evaluation of indicators for impairment loss allowance of financial assets

The evaluation of the applicability of indicators for computation of impairment loss allowance of assets requires assessment of several external and internal factors which could result in change in recoverable amount of the assets. The Company makes significant judgement in identifying the default and significant increase in credit risk (SICR) based on available information.

6.2 Assumptions and Key Sources of Estimation Uncertainty

Information about estimates and assumptions that have the significant effect on recognition and measurement of assets, liabilities, income and expenses is provided below:

(i) Defined Benefit Obligation (DBO)

The Company's estimate of the DBO is based on a number of underlying assumptions such as standard rates of inflation, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses as detailed at Note 44.2

(ii) Impairment test of Financial Assets (Expected Credit Loss)

The measurement of impairment loss allowance for financial assets which includes loan, LoCs and guarantees measured at amortised cost requires use of statistical models, expected future economic conditions, estimated cash flows and credit behaviour (e.g., inputs and weights used for credit risk scoring, likelihood of borrowers defaulting and resulting losses). In estimating the cash flows expected to be recovered from credit impaired loans, the borrower's financial situation, current status of the project, net realisable value of securities/ collateral etc. are assessed.

As these estimates are based on various assumptions, actual results may vary. Refer Note 40.1 for further details.

(iii) Fair value measurement

Fair value of financial instruments is required to be estimated for financial reporting purposes. The Company applies appropriate valuation techniques and inputs for fair value measurements. In estimating the fair value of an asset or a liability, the Company uses quoted prices and market-observable data to the extent it is available. In case of non-availability of the same, unobservable inputs are used for calculation of fair value of the assets/ liabilities. The information about the valuation techniques, inputs used in determination of fair value of various assets & liabilities and other details are disclosed at Note 42.

(iv) Income Taxes

Estimates are involved in determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset. Refer Note 37 for details.

(v) Useful life of Property, Plant & Equipment (PPE) and Intangible Assets

The Company reviews its estimate of the useful lives of depreciable/amortisable assets at the end of each financial year, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets. Refer Note 14 for details on useful lives and carrying values of PPE and Intangible assets.

7 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Balances with Banks (of the nature of cash and cash equivalents)**		
	- In Current Accounts	21.76	22.14
	- Cheques, Drafts on hand including Postage and Imprest	0.00	0.00
	Total Cash and Cash Equivalents	**21.76**	**22.14**

8 Bank Balance other than Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	**Earmarked Balances with Banks for**		
	- Bank Deposit (Callable) /Demand Deposits- HQLA (Refer Note 54.6)	-	1,473.26
	- Unpaid Dividend	5.48	5.63
	- Unpaid - Bonds / Interest on Bonds etc.	72.78	72.70
	- Amount received under GOI schemes	0.00	1.78
	- Current Accounts with Banks - Unspent CSR Purposes (Refer Note 35.4)	121.79	42.59
	Total Bank Balance other than Cash and Cash Equivalents	**200.05**	**1,595.96**

9 Derivative Financial Instruments

The Company enters into derivative contracts for hedging Currency & Interest Rate risk. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024			As at 31.03.2023		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives**						
	- Spot and Forwards	-	-	-	1,014.18	20.40	21.06
	- Currency Swaps	11,219.24	318.87	128.47	4,521.93	460.12	-
	- Options	65,398.47	3,915.73	220.72	48,020.93	3,891.63	3.26
	Total Currency Derivatives (i)	**76,617.71**	**4,234.60**	**349.19**	**53,557.04**	**4,372.15**	**24.32**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	15,655.69	227.43	4.54	10,549.12	431.25	-
	Total Interest Rate Derivatives (ii)	**15,655.69**	**227.43**	**4.54**	**10,549.12**	**431.25**	**-**
	Total Derivative Financial Instruments (i+ii)	**92,273.40**	**4,462.03**	**353.73**	**64,106.16**	**4,803.40**	**24.32**

Part - II : Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024			As at 31.03.2023		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Cash Flow Hedging (Designated)**						
	- Currency Derivatives	76,617.71	4,234.61	349.19	47,904.29	3,986.16	3.26
	- Interest Rate Derivatives	12,506.09	196.75	4.54	7,399.52	364.11	-
	Total Cash Flow Hedging (Designated) (i)	**89,123.80**	**4,431.36**	**353.73**	**55,303.81**	**4,350.27**	**3.26**
(ii)	Undesignated Derivatives	3,149.60	30.67	-	8,802.35	453.13	21.06
	Total Undesignated Derivatives (ii)	**3,149.60**	**30.67**	**-**	**8,802.35**	**453.13**	**21.06**
	Total Derivative Financial Instruments (i+ii)	**92,273.40**	**4,462.03**	**353.73**	**64,106.16**	**4,803.40**	**24.32**

9.1. Details of Forward Rate Agreements / Interest Rate Swaps:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Notional principal of swap agreements	15,655.69	10,549.12
(ii)	Losses which would be incurred if counterparties failed to fulfil their obligations under the agreements	227.43	431.25
(iii)	Collateral required by upon entering into swaps	-	-
(iv)	Concentration of credit risk arising from swaps	Refer note [a] below	
(v)	Fair value of swap book (obtained from counterparty banks)	222.89	431.25

[a]The Company enters into swap agreements with Category-I Authorized Dealer Banks (PSU Banks, Private Indian Banks & Foreign Banks), in accordance with the RBI guidelines. All the swap agreements entered into with the banks are well within the limits defined in the Board approved "Policy for Management of Risks on Foreign Currency Borrowings".

9.2. Details of nature and terms of Forward Rate Agreements / Interest Rate Swaps

Benchmark	As at 31.03.2024	As at 31.03.2023	Terms
	Notional principal (₹ in crore)		
FBIL G-Sec	3,149.60	3,149.60	Fixed Receivable Vs Floating Payable
USD SOFR	12,506.09	7,399.52*	Fixed Payable Vs Floating Receivable
Total	**15,655.69**	**10,549.12**	

**on USD LIBOR*

9.3. The Company does not hold any exchange traded Interest Rate (IR) derivatives as at 31.03.2024 (as at 31.03.2023 Nil).

9.4. Quantitative Disclosures on Risk Exposure in Derivatives:

(₹ in crore)

Sr. No.	Particulars		As at 31.03.2024		As at 31.03.2023	
			Currency Derivatives	Interest Rate Derivatives	Currency Derivatives	Interest Rate Derivatives
(i)	Derivatives (Notional Principal Amount)					
	For hedging [b] & [c]		76,617.71	15,655.69 [a]	53,557.03	10,549.12 [a]
(ii)	Marked to Market Positions (MTM)					
	a)	Asset (+MTM)	4,234.60	227.43	4,372.15	431.25
	b)	Liability (-MTM)	349.19	4.54	24.32	-
(iii)	Credit Exposure		9,968.91	345.89	8,310.48	526.47
(iv)	Unhedged Foreign Currency Exposures [b]		8,688.98	13,158.21	23,779.03	8,758.90

[a] Interest rate derivatives include derivatives on rupee liabilities of ₹ 3,149.60 crore as at 31.03.2024 (As at 31.03.2023 ₹ 3,149.60 crore).

[b] Includes JPY loan liability hedged for one leg (USD/JPY) Nil as at 31.03.2024 (As at 31.03.2023 ₹ 5,653.18 crore).

[c] Includes JPY loan liability hedged separately for USD/JPY leg and USD/INR leg for ₹ 12,470.23 crore as at 31.03.2024 (As at 31.03.2023, Includes JPY and EURO loan liability hedged separately for USD/JPY or EURO/USD leg and USD/INR leg for ₹ 7,128 crore).

9.5. Refer Note 40.3 and Note 40.4 qualitative disclosures on Derivatives and Note 41 for disclosures related to hedge accounting.

10 Loans

The Company has categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Loans to Borrowers***		
(i)	Term Loans	4,43,873.03	3,98,800.80
(ii)	Buyer's Line of Credit	1,896.63	2,086.95
(iii)	Working Capital Loans	35,155.62	21,073.36
(iv)	Others -Deferred Payment Guarantee	536.62	536.62
(v)	**Principal Outstanding (i to iv)**	**4,81,461.90**	**4,22,497.73**
(vi)	Interest accrued but not due on Loans	4,270.07	4,077.36
(vii)	Interest accrued & due on Loans	213.41	418.14
(viii)	Unamortised Fee on Loans	(194.29)	(139.41)
	Gross Carrying Amount (v to viii)	**4,85,751.09**	**4,26,853.82**
	Less: Impairment loss allowance	(15,822.68)	(16,024.67)
	Net Carrying Amount	**4,69,928.41**	**4,10,829.15**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	2,10,196.31	1,95,573.46
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	1,87,653.29	1,68,744.12
(iv)	Unsecured	87,901.49	62,536.24
	Gross Security-wise classification	**4,85,751.09**	**4,26,853.82**
	Less: Impairment loss allowance	(15,822.68)	(16,024.67)
	Net Security-wise classification	**4,69,928.41**	**4,10,829.15**
(C) I	**Loans in India**		
(i)	Public Sector	3,93,489.05	3,53,941.30
(ii)	Private Sector	92,262.04	72,912.52
	Gross Carrying Amount of Loans in India	**4,85,751.09**	**4,26,853.82**
	Less: Impairment loss allowance	(15,822.68)	(16,024.67)
	Net Carrying amount of Loans in India	**4,69,928.41**	**4,10,829.15**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**4,69,928.41**	**4,10,829.15**

*For details of Loans pledged as security refer Note 17.6, 17.7, 17.11 and 18.4.

10.1. During the year, the Company has sent letters to borrowers seeking confirmation of balances as at 31.03.2024 except where loans have been recalled or pending before court/NCLT. Confirmation for 100% of the said balances have been received.

10.2. The details of resolution plans implemented during the year:

(₹ in crore)

S. No.	Name of Borrower	Details of Resolution Plan	Principal O/s prior to date of Resolution	Impairment allowance provided till date of Resolution	Amount written off including impairment on investments	Remarks
FY 2023-24						
1	Mytrah Vayu Tungbhadra Private Limited	Restructuring with change in ownership outside NCLT	650.51	422.68	29.25	Sustainable loan amounting to ₹ 581.80 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received (Refer note 11.1).
2	Dans Energy Private Limited	Restructuring without change in ownership outside NCLT	412.99	127.82	-	Sustainable debt amounting to ₹ 441.45 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received (Refer note 11.1).
	Total		**1,063.50**	**550.50**	**29.25**	
FY 2022-23						
1	Suzlon Energy Ltd	One Time Settlement	239.04	1.07	56.66	Entire Loan Principal is realized. Loan stands settled as at 31.03.2023. Further, Optionally convertible debentures (OCDs) and Compulsorily convertible preference shares (CCPS) held were converted into equity shares of the borrower Company & of the borrower's group Company respectively (Refer note 11.1).
2	South-East UP Power Transmission Company Limited	Resolution with change in ownership through NCLT	2,262.91	1,131.47	-	Besides realization of full loan principal, interest/delayed interest income of ₹ 298.77 crore has been received. Loan stands settled as at 31.03.2023.
3	Jhabua Power Limited	Resolution with change in ownership through NCLT	764.33	469.22	-	Resolution proceeds / Non-convertible Debentures / Equity Shares of the borrower Company received resulting in realization of full loan principal and Interest/delayed interest income of ₹ 4.13 crore. Loan stands settled as at 31.03.2023.

4	Ind Barath Energy Utkal Ltd (IBUEL)	Resolution with change in ownership through NCLT	1,367.91	1,098.57	901.25	Resolution proceeds and Equity Shares of the borrower Company received/allotted under resolution. Loan stands settled as at 31.03.2023.
	Total		**4,634.19**	**2,700.33**	**957.91**	

10.3. The Company has not advanced or loaned or invested any funds which are material either individually or in the aggregate (either from borrowed funds or share premium or any other sources or kind of funds) to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

10.4. For details of credit risk exposure and management by the Company, refer Note 40.1.

11 Investments

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	1,898.61	-	-	-	-	1,898.61
(ii)	Debt securities	411.78	-	46.77	46.77	-	458.55
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,600.70	14,600.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	3,053.27	193.98	3,247.25	-	3,247.25
(iv)	Preference Shares	87.24	-	-	-	-	87.24
	Total Investments	**2,397.63**	**3,053.27**	**240.75**	**3,294.02**	**14,601.25**	**20,292.90**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	2,397.63	3,053.27	240.75	3,294.02	14,601.25	**20,292.90**
	Gross Geography wise investment	**2,397.63**	**3,053.27**	**240.75**	**3,294.02**	**14,601.25**	**20,292.90**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	(72.95)
	Net Geography wise investment	**2,324.68**	**3,053.27**	**240.75**	**3,294.02**	**14,601.25**	**20,219.95**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	526.25	-	-	-	-	526.25
(ii)	Debt securities	422.24	-	50.00	50.00	-	472.24
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,500.70	14,500.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	1,722.21	69.36	1,791.57	-	1,791.57
(iv)	Preference Shares	85.78	-	-	-	-	85.78
	Total Investments	**1,034.27**	**1,722.21**	**119.36**	**1,841.57**	**14,501.25**	**17,377.09**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	1,034.27	1,722.22	119.36	1,841.58	14,501.25	**17,377.09**
	Gross Geography wise investment	**1,034.27**	**1,722.22**	**119.36**	**1,841.58**	**14,501.25**	**17,377.09**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	(72.95)
	Net Geography wise investment	**961.32**	**1,722.21**	**119.36**	**1,841.57**	**14,501.25**	**17,304.14**

* Others includes Investment in Subsidiaries and Associates which have been carried at cost in accordance with the provisions of Ind AS 27 'Separate Financial Statements'.

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

11.1 Details of Investments

Sr. No.	Particulars	Measured at	As at 31.03.2024			As at 31.03.2023		
			Number	Face Value (₹)	Amount	Number	Face Value (₹)	Amount
(i)	**Government Securities ******	Amortised Cost	17,95,02,700	100	1,898.61	5,00,00,000	100	526.25
(ii)	**Debt securities ******							
	- Bonds from State Power Corporation- Quoted	Amortised Cost	3,000	10,00,000	300.25	3,000	10,00,000	300.08
	Debentures - Unquoted							
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	FVTPL	6,13,23,236	10	33.34	6,77,98,654	10	35.64
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	FVTPL	2,47,00,125	10	13.43	2,73,08,331	10	14.36
	- Essar Power Transmission Company Ltd. - Series C - OCD	FVTPL	68,79,504	10	0.00	68,79,504	10	0.00
	- RKM Powergen Pvt. Ltd. - Series A - OCD	FVTPL	41,93,96,250	100	0.00	41,93,96,250	100	0.00
	- RKM Powergen Pvt. Ltd. - Series B - OCD	FVTPL	1,34,71,484	100	0.00	1,34,71,484	100	0.00
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	FVTPL	2,32,72,410	100	0.00	2,32,72,410	100	0.00
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	FVTPL	29,25,000	100	0.00	-	-	-
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	FVTPL	1,86,24,000	100	0.00	-	-	-
	-DANS Energy Pvt. Ltd- OCD	FVTPL	2,37,42,000	100	0.00	-	-	-
	- Jhabua Power Limited - NCD	Amortised Cost	1,11,53,499	100	111.53	1,24,81,294	100	122.16
(iii)	**Equity Instruments**							
	Subsidiaries							
	- REC Ltd. - Quoted	Cost	1,38,59,93,662	10	14,500.50	1,38,59,93,662	10	14,500.50
	- PFC Consulting Ltd.- Unquoted *	Cost	52,246	10	0.15	52,246	10	0.15
	- PFC Projects Ltd. - Unquoted *	Cost	50,000	10	0.05	50,000	10	0.05
	-PFC Infra Finance IFSC Limited - Unquoted *****	Cost	10,00,00,000	10	100.00	-	-	-
	Associates							
	- Companies for development of Ultra Mega Power Projects (11 companies) - Unquoted *	Cost	5,50,000	10	0.55	5,50,000	10	0.55
	Others							
	- PTC India Limited - Quoted	Designated - FVTOCI	1,20,00,000	10	223.14	1,20,00,000	10	102.06
	- Coal India Limited - Quoted ****	Designated - FVTOCI	1,39,64,530	10	606.20	1,39,64,530	10	298.35
	- NHPC Limited - Quoted	Designated - FVTOCI	11,76,79,192	10	1,055.58	15,53,24,170	10	624.40
	- Power Exchange India Limited - Unquoted *	Designated - FVTOCI	32,20,000	10	4.78	32,20,000	10	3.59
	- Suzlon Energy Limited - Quoted	Designated - FVTOCI	13,31,04,997	2	537.74	13,31,04,997	2	105.15
	- Energy Efficiency Services Limited - Unquoted	Designated - FVTOCI	24,55,00,000	10	181.06	24,55,00,000	10	158.08
	- Jhabua Power Limited - Unquoted ***	Designated - FVTOCI	6,90,45,455	10	440.04	6,90,45,455	10	429.40
	- Ind Barath Energy Utkal Limited - Unquoted	Designated - FVTOCI	239	10	4.73	239	10	1.18
	- RattanIndia Power Limited - Quoted	FVTPL	23,51,27,715	10	193.98	23,51,27,715	10	69.36
	- RKM PowerGen Pvt. Ltd - Unquoted	FVTPL	40,39,15,920	10	0.00	40,39,15,920	10	0.00
(iv)	**Preference Shares - Unquoted**							
	- Adani Power Limited - RPS **	Amortised Cost	59,82,371	100	14.29	59,82,371	100	12.83
	- RattanIndia Power Limited - RPS	Amortised Cost	7,29,49,786	10	72.95	7,29,49,786	10	72.95
	- RattanIndia Power Limited - OCCRPS	FVTPL	10,99,93,397	10	-	10,99,93,397	10	-
	Total Investments				**20,292.90**			**17,377.09**
	Less: Impairment Loss Allowance				(72.95)			(72.95)
	Net Investments				**20,219.95**			**17,304.14**

RPS - Redeemable Preference Shares, OCCRPS - Optionally Convertible Cumulative Redeemable Preference Shares, CCPS - Compulsorily Convertible Preference Shares, OCD - Optionally Convertible Debenture, NCD- Non Convertible Debentures

* Investment held in physical form

** Formerly Raipur Energen Ltd (REL), a wholly owned subsidiary, merged with its Holding Company i.e. Adani Power Limited.

*** Equity shares held by the lender's trustee on behalf of Company

**** earmarked for HQLA. Refer Note 54.6 for disclosure regarding High Quality Liquid Assets (HQLA)

*****Equity shares subscribed but not paid in respect of wholly owned subsidiary M/s PFC Infra Finance IFSC Limited (PIFIL) incorporated on 11.02.2024.The amount has been remitted by PFC to PIFIL on 10.04.2024 and accordingly shown as Other Financial Liabilities as on 31.03.2024.

11.2. Movement of impairment loss allowance on investments

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Opening Balance	72.95	73.15
Add: Impairment loss allowance recognized during the year	-	-
Less: Reversal of excess impairment loss allowance during the year	-	(0.20)
Closing Balance	72.95	72.95

11.3 Details of Investment in Subsidiaries and Associates:

Sr. No.	Name of investee company	Principal place of business / Country of incorporation	Proportion of ownership interest as at	
			31.03.2024	31.03.2023
A.	**Subsidiaries:**			
(i)	REC Limited	India	52.63%	52.63%
(ii)	PFC Consulting Limited	India	100%	100%
(iii)	PFC Projects Limited	India	100%	100%
(iv)	PFC Infra Finance IFSC Limited (PIFIL) (Refer note 11.4)	India	100%	-
B	**Associates*:**			
(i)	Orissa Integrated Power Limited	India	100%	100%
(ii)	Coastal Tamil Nadu Power Limited	India	100%	100%
(iii)	Sakhigopal Integrated Power Company Limited	India	100%	100%
(iv)	Ghogarpalli Integrated Power Company Limited	India	100%	100%
(v)	Deoghar Mega Power Limited	India	100%	100%
(vi)	Cheyyur Infra Limited	India	100%	100%
(vii)	Odisha Infrapower Limited	India	100%	100%
(viii)	Deoghar Infra Limited	India	100%	100%
(ix)	Bihar Infrapower Limited	India	100%	100%
(x)	Bihar Mega Power Limited	India	100%	100%
(xi)	Jharkhand Infrapower Limited	India	100%	100%

*Investment in each associate is ₹ 0.05 crore as at 31.03.2024 and 31.03.2023. These associates are companies incorporated as SPVs under mandate from GoI for development of Ultra Mega Power Projects (UMPPs) with the intention to hand over the same to successful bidders on completion of the bidding process.

11.4 The Company has received NoC from RBI on 09.01.2024 for setting up wholly owned subsidiary financial company at IFSC Gift City, Gujarat, India. Accordingly, a wholly owned subsidiary namely "PFC Infra Finance IFSC Limited "has been incorporated on 11.02.2024. Equity shares subscribed but not paid has been remitted by PFC to PIFIL on 10.04.2024 and accordingly shown as Other Financial Liabilities as on 31.03.2024.

11.5 At initial recognition, the Company made an irrevocable election to present subsequent changes in the fair value of certain equity instruments in other comprehensive income. The Company's main operation is to extend financial assistance to power, logistics and infrastructure sector. Thus, in order to insulate Standalone Statement of Profit and Loss from price fluctuations of these instruments, the Management believes that FVTOCI classification provides a more meaningful presentation, rather than classifying them at FVTPL.

Details of FVTOCI instruments derecognised during the year:

(₹ in crore)

Details of investment	No. of shares/units derecognised	Fair Value as on date of de-recognition	Cumulative gain/ (loss) on de-recognition
FY 2023-24			
NHPC Limited[(a)]	3,76,44,978	246.76	164.76
FY 2022-23			
NHPC Limited[(a)]	3,09,62,813	113.57	46.13

(a) These equity shares were sold in tranches during the year considering the market scenario. The fair value and gain have been computed based on the price as on the respective date of de-recognition and has been presented above on aggregate basis.
Subsequent to de-recognition of such investments, the Company has transferred the cumulative gain/loss on such shares within Equity (from Reserve for Equity Instruments through OCI to Retained Earnings) during the year. Refer Standalone Statement of Changes in Equity for further details.

11.6 Refer Note 42 for details of fair valuation of investments.

12A Trade receivables

The Company has categorised trade receivables at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Receivables considered good - secured	-	-
(ii)	Receivables considered good - unsecured	-	0.29
(iii)	Receivables which have significant increase in credit risk	-	-
(iv)	Receivables- credit impaired	0.81	0.81
	Sub Total (i to iv)	**0.81**	**1.10**
(v)	Less: Impairment loss allowance on receivables -credit impaired	(0.81)	(0.81)
	Total Trade Receivables	**-**	**0.29**

12A.1 Trade Receivables ageing schedule

Particulars	As at 31.03.2024					
	Outstanding for following periods from due date of payment					
	Less than 6 months	6 months -1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables — considered good	-	-	-	-	-	-
ii) Undisputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade Receivables — credit impaired	-	-	-	-	0.81	**0.81**
iv) Disputed Trade Receivables—considered good	-	-	-	-	-	-
(v) Disputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
vi) Disputed Trade Receivables — credit impaired	-	-	-	-	-	-
Total	-	-	-	-	**0.81**	**0.81**

Particulars	As at 31.03.2023					
	Outstanding for following periods from due date of payment					
	Less than 6 months	6 months -1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables — considered good	0.24	0.05	-	-	-	**0.29**
ii) Undisputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade Receivables — credit impaired	-	-	-	-	0.81	**0.81**
iv) Disputed Trade Receivables—considered good	-	-	-	-	-	-
(v) Disputed Trade Receivables — which have significant increase in credit risk	-	-	-	-	-	-
vi) Disputed Trade Receivables — credit impaired	-	-	-	-	-	-
Total	**0.24**	**0.05**	-	-	**0.81**	**1.10**

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12B Other Financial Assets

The Company has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Recoverable on account of Government of India Serviced Bonds	5,038.72	5,038.21
(ii)	Advances to Subsidiaries and Associates	220.24	200.45
(iii)	Security Deposits	3.72	2.82
(iv)	Advances to Employees	1.20	1.03
(v)	Loans to Employees	137.12	121.86
(vi)	Dividend Receivable	623.70	-
(vii)	Others	49.67	41.94
	Less: Impairment loss allowance on Others	(21.46)	(17.57)
	Total Other Financial Assets	**6,052.91**	**5,388.74**

12B.1 Detail of Loans & Advances to KMPs (Included in Note 12B (iv) & (v) above):

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Loans & Advances to KMPs (including interest accrued)	1.26	0.31
(ii)	Loans & Advances to KMPs (including interest accrued) as a % of Employee Loans & Advances	0.91%	0.25%

12B.2 Movement of Impairment on Trade Receivables & Other Financial Assets

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
(i)	Opening Balance	18.38	24.79
(ii)	Add: Creation during the year	4.80	6.27
(iii)	Less: Reversal during the year	(0.91)	(12.68)
	Closing Balance	**22.27**	**18.38**

13 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Advance income tax and TDS net of Provision	149.40	133.83
(ii)	Tax deposited on income tax demands under contest	94.41	76.45
	Current Tax Assets (Net)	**243.81**	**210.28**
(i)	Provision for income tax net of Advance Tax	15.31	105.02
	Current Tax Liabilities (Net)	**15.31**	**105.02**

14 Property, Plant and Equipment (PPE), Intangible Assets and Intangible assets under development

(₹ in crore)

FY 2023-24

Particulars	Property, Plant and Equipment							Intangible assets under development	Intangible Assets
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2023	**3.38**	**24.92**	**31.93**	**33.16**	**19.23**	**0.13**	**112.75**	**11.20**	**10.38**
Additions / Adjustments	-	-	5.61	10.50	3.44	-	19.55	-	-
Deductions / Adjustments	-	-	(4.19)	(7.04)	(3.14)	-	(14.37)	-	-
Gross Carrying Amount as on 31.03.2024 (A)	**3.38**	**24.92**	**33.35**	**36.62**	**19.53**	**0.13**	**117.93**	**11.20**	**10.38**
Accumulated Depreciation / Amortisation as on 01.04.2023	**-**	**14.17**	**22.86**	**20.48**	**11.16**	**0.08**	**68.75**	**-**	**10.34**
For the period	-	0.52	6.25	8.93	2.22	0.02	17.94	-	0.02
On Assets Sold/Written off from books	-	-	(3.36)	(5.75)	(1.73)	-	(10.84)	-	-
Accumulated Depreciation / Amortisation as on 31.03.2024 (B)	**-**	**14.69**	**25.75**	**23.66**	**11.65**	**0.10**	**75.85**	**-**	**10.36**
Net Carrying Amount as on 31.03.2024 (A-B)	**3.38**	**10.23**	**7.60**	**12.96**	**7.88**	**0.03**	**42.08**	**11.20**	**0.02**

FY 2022-23

Particulars	Property, Plant and Equipment							Intangible assets under development	Intangible Assets
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2022	**3.38**	**24.92**	**28.03**	**28.93**	**18.61**	**0.13**	**104.00**	**-**	**10.38**
Additions / Adjustments	-	-	7.48	9.86	3.55	-	20.89	11.20	-
Deductions / Adjustments	-	-	(3.58)	(5.63)	(2.93)	-	(12.14)	-	-
Gross Carrying Amount as on 31.03.2023 (A)	**3.38**	**24.92**	**31.93**	**33.16**	**19.23**	**0.13**	**112.75**	**11.20**	**10.38**
Accumulated Depreciation / Amortisation as on 01.04.2022	**-**	**13.57**	**18.17**	**17.10**	**10.39**	**0.05**	**59.28**	**-**	**10.25**
For the period	-	0.60	7.53	8.03	2.33	0.03	18.52	-	0.09
On Assets Sold/Written off from books	-	-	(2.84)	(4.65)	(1.56)	-	(9.05)	-	-
Accumulated Depreciation / Amortisation as on 31.03.2023 (B)	**-**	**14.17**	**22.86**	**20.48**	**11.16**	**0.08**	**68.75**	**-**	**10.34**
Net Carrying Amount as on 31.03.2023 (A-B)	**3.38**	**10.75**	**9.07**	**12.68**	**8.07**	**0.05**	**44.00**	**11.20**	**0.04**

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14.1 The estimated useful life and depreciation on property, plant and equipment (PPE) is in line with the Accounting Policy contained in Note 5.6 (v).

14.2 The Company reviews the estimated useful life, residual values and depreciation method of Property, Plant & Equipment and Intangible Assets at the end of each financial year and changes in estimates, if any, are accounted prospectively. Details of useful life of Property Plant & Equipment and Intangible Assets are as under:

Category	Building	EDP Equipment		Office Equipment	Cell Phone	Furniture and Fixture	Vehicles	Intangible Assets
		Servers and networks	End user devices i.e. desktops, laptops etc.					
Useful Life (in Years)	60	6	3	5	2	10	8	5
Residual value as a % of original Cost	5%	5%	5%	5%	5%	5%	5%	-

14.3 In the opinion of management, there is no impairment on the Property, Plant & Equipment and Intangible Assets of the Company in terms of Ind AS 36 'Impairment of Assets'. Accordingly, no provision for impairment loss has been made.

14.4 Certain Property, Plant & Equipment of the Company have been pledged as security against secured borrowings of the Company as per details below:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Gross Carrying Value	4.12	4.12
Net Carrying Value	3.36	3.40

For details of borrowings against which above assets are pledged as security refer note 17.6 and 17.7.

14.5 Title deeds of immovable properties (Freehold land) are held in the name of the Company.

14.6 There has been no revaluation of PPE and Intangible assets during the year.

14.7 Intangible assets under development ageing schedule:

(₹ in crore)

Intangible assets under development	Amount in intangible assets under development for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2024					
Projects in progress	-	11.20	-	-	**11.20**
Projects temporarily suspended	-	-	-	-	-
Total	-	**11.20**	-	-	**11.20**
As at 31.03.2023					
Projects in progress	11.20	-	-	-	**11.20**
Projects temporarily suspended	-	-	-	-	-
Total	11.20	-	-	-	**11.20**

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15 Right-of-use Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	**Opening Balance of Leasehold Land**	34.40	34.85
(ii)	Additions	-	-
(iii)	Less: Depreciation*	(0.45)	(0.45)
	Closing Balance of Leasehold Land	**33.95**	**34.40**

*As required by Ind AS 116 'Leases' depreciation expense on Right-of-Use assets is included under Depreciation, Amortization and Impairment line item in the Standalone Statement of Profit and Loss.

16 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Prepaid Expenses	8.70	4.51
(ii)	Deferred employee costs	52.65	48.68
(iii)	Advance towards Capital assets	651.39	382.70
(iv)	Others*	96.94	120.12
	Total Other Non-Financial Assets	**809.68**	**556.01**

* It majorly includes advance towards contractual obligations (CSR) and amount receoverable from tax authorities.

17 Debt Securities

The Company has categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 17.5)	38.51	38.51
	- Tax Free Bonds (Refer note 17.8)	7,485.57	8,259.12
	- 54EC Capital Gain Tax Exemption Bonds (Refer note 17.9)	8,994.11	6,599.69
	- Taxable Bonds (Refer note 17.10)	7,251.51	4,428.99
	Sub-Total (i)	**23,769.70**	**19,326.31**
(ii)	**Unsecured Bonds / Debenture**		
	- Taxable Bonds (Refer note 17.12)	2,23,900.74	1,95,743.80
	- Foreign Currency Notes (Refer note 17.13)	37,723.57	37,219.33
	Sub-Total (ii)	**2,61,624.31**	**2,32,963.13**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**2,85,394.01**	**2,52,289.44**
(iv)	Interest accrued but not due on (iii) above	9,088.98	7,685.44
(v)	Unamortised Transaction Cost on (iii) above	(215.19)	(147.83)
	Total Debt Securities (iii to v)	**2,94,267.80**	**2,59,827.05**
	Geography wise Debt Securities		
(i)	Debt Securities in India	2,56,273.48	2,22,368.63
(ii)	Debt Securities outside India	37,994.32	37,458.42
	Total Geography wise Debt Securities	**2,94,267.80**	**2,59,827.05**

17.1 The Company raises funds through various instruments including non-convertible bond issues. During the year, the Company has not defaulted in servicing of any of its debt securities.

17.2 The amounts raised during the year have been utilised for the stated objects in the offer document/Information memorandum/facility agreement

17.3 All the secured listed non-convertible debt securities of the Company are fully secured by way of mortgage on specified immovable properties and/or charge on receivables of the Company. The Company has maintained security cover of 1.03 times as per the terms of offer document / information memorandum sufficient to discharge the principal and interest thereon at all times for the secured listed non-convertible debt securities issued.Further, security cover maintained by the Company for all secured non-convertible debt securities is 1.02 times.

17.4 Wherever required, the Company has registered the charges with respective Registrars of Companies (ROC) within the statutory timelines.

17.5 Details of Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023			
1	Infrastructure Bonds (2010-11) - Series III	8.50%	5.27	5.27	31.03.2026	17.6	Redeemable at par on a date falling Fifteen years from the date of allotment
2	Infrastructure Bonds (2010-11) - Series IV	8.50%	19.33	19.33	31.03.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
3	Infrastructure Bonds (2011-12) - Series III	8.75%	2.86	2.86	21.11.2026	17.7	Redeemable at par on a date falling Fifteen years from the date of allotment
4	Infrastructure Bonds (2011-12) - Series IV	8.75%	7.77	7.77	21.11.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
5	Infrastructure Bonds 86 C Series	8.72%	0.87	0.87	30.03.2027		Redeemable at par on a date falling Fifteen years from the date of allotment
6	Infrastructure Bonds 86 D Series	8.72%	2.40	2.40	30.03.2027		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
	Total		38.51	38.51			

17.6 Infrastructure Bonds (2010-11) Series III and IV are secured by charge on specific book debt of ₹ 116.25 crore as on 31.03.2024 (₹ 254.91 crore as on 31.03.2023) of the Company along with first charge on immovable property situated at Jangpura, New Delhi.

17.7 These bond series are secured by first pari-passu charge on present and future receivables (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 17.6) along with first pari-passu charge on immovable property situated at Guindy, Chennai.

17.8 Details of Tax Free Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023			
1	Tax Free Bonds Series 107A	8.01%	-	113.00	30.08.2023	17.11	Repaid in FY 2023-24
2	Tax Free Bonds Series IB	8.43%	-	335.47	16.11.2023		
3	Tax Free Bonds Series 1A	8.18%	-	325.07	16.11.2023		
4	Tax Free Bonds Series 136	7.16%	300.00	300.00	17.07.2025		Redeemable at par on maturity
5	Tax Free Bonds (2015-16) Series 1B	7.36%	79.35	79.35	17.10.2025		
6	Tax Free Bonds (2015-16) Series 1A	7.11%	75.09	75.09	17.10.2025		
7	Tax Free Bond Series 79-B	7.75%	217.99	217.99	15.10.2026		
8	Tax Free Bond Series 80-B	8.16%	209.34	209.34	25.11.2026		
9	Tax Free Bonds (2011-12) Public Issue	8.30%	1,280.58	1,280.58	01.02.2027		
10	Tax Fee Bond Series 94B	7.38%	25.00	25.00	22.11.2027		
11	Tax Free Bonds Series 95B	7.38%	100.00	100.00	29.11.2027		
12	Tax Free Bonds (2012-13) Tranch-I Series 2	7.86%	177.01	180.79	04.01.2028		
13	Tax Free Bonds (2012-13) Tranch-I Series 2	7.36%	179.99	176.21	04.01.2028		
14	Tax Free Bonds (2012-13) Tranch II	7.54%	54.03	55.85	28.03.2028		
15	Tax Free Bonds (2012-13) Tranch II	7.04%	15.18	13.35	28.03.2028		
16	Tax Free Bonds Series 107-B	8.46%	1,011.10	1,011.10	30.08.2028		
17	Tax Free Bonds Series 2-B	8.79%	353.32	353.32	16.11.2028		
18	Tax Free Bonds Series 2-A	8.54%	932.70	932.70	16.11.2028		
19	Tax Free Bonds (2015-16) Series 2-B	7.52%	45.18	45.18	17.10.2030		
20	Tax Free Bonds (2015-16) Series 2-A	7.27%	131.32	131.33	17.10.2030		
21	Tax Free Bonds Series 3-B	8.92%	861.96	861.96	16.11.2033		
22	Tax Free Bonds Series 3-A	8.67%	1,067.37	1,067.38	16.11.2033		
23	Tax Free Bonds (2015-16) Series 3-B	7.60%	155.48	155.48	17.10.2035		
24	Tax Free Bonds (2015-16) Series 3-A	7.35%	213.58	213.58	17.10.2035		
	Total		7,485.57	8,259.12			

17.9 Details of 54 EC Capital Gain Tax Exemption Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023		
1	Series II (FY 2018-19)	5.75%	145.38	491.95	17.11	Repaid in FY 2023-24 (₹145.38 Cr repaid on 02.04.2024).
2	Series III (FY 2019-20)	5.75%	1,134.44	1,134.44		Redeemable at par during FY 2024-25
3	Series IV (FY 2020-21)	5.75%	252.38	252.38		Redeemable at par during FY 2025-26
4	Series IV (FY 2020-21)	5.00%	685.41	685.41		Redeemable at par during FY 2025-26
5	Series V (FY 2021-22)	5.00%	1,434.64	1,434.64		Redeemable at par during FY 2026-27
6	Series VI (FY 2022-23)	5.00%	2,600.87	2,600.87		Redeemable at par during FY 2027-28
7	Series VII (FY 2023-24)	5.25%	2,740.99	-		Redeemable at par during FY 2028-29
	Total		8,994.11	6,599.69		

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली-110 001

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17.10 The details of Secured Taxable Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023			
1	Secured Public Issue (2020-21) tranche I Series I Category III-IV	4.80%	-	1.95	22.01.2024	17.11	Repaid in FY 2023-24
2	Secured Public Issue (2020-21) Tranche I Series II Category I-II	5.65%	27.05	27.05	22.01.2026		Redeemable at par on maturity
3	Secured Public Issue (2020-21) Tranche I Series II Category III-IV	5.80%	3.50	3.50	22.01.2026		
4	7 45 SEC TAX NCD 2324 PI TR I SR I	7.45%	62.17	-	01.08.2026		
5	7 50 SEC TAX NCD 2324 PI TR I SR I	7.50%	59.93	-	01.08.2026		
6	Secured Public Issue (2020-21) Tranche I Series V Category III-IV	6.83% (10YR GSEC Link)	1,250.73	1,250.73	22.01.2031		
7	Secured Public Issue (2020-21) Tranche I Series V Category I-II	6.58% (10YR GSEC Link)	10.35	10.35	22.01.2031		
8	Secured Public Issue (2020-21) Tranche I Series IV Category III-IV	7.00%	1,635.53	1,635.53	22.01.2031		
9	Secured Public Issue (2020-21) Tranche I Series IV Category I-II	6.80%	33.67	33.67	22.01.2031		
10	Secured Public Issue (2020-21) Tranche I Series III Category III-IV	6.82%	28.74	28.74	22.01.2031		
11	Secured Public Issue (2020-21) Tranche I Series III Category I-II	6.63%	0.50	0.50	22.01.2031		
12	7 47 SEC TAX NCD 2324 PI TR I SR II	7.47%	362.51	-	01.08.2033		
13	7 53 SEC TAX NCD 2324 PI TR I SR II CAT III-IV	7.53%	45.48	-	01.08.2033		
14	Secured Public Issue (2020-21) Tranche I Series VII Category III-IV	7.15%	1,330.05	1,330.05	22.01.2036		
15	Secured Public Issue (2020-21) Tranche I Series VII Category I-II	6.95%	50.05	50.05	22.01.2036		
16	Secured Public Issue (2020-21) Tranche I Series VI Category III-IV	6.97%	53.36	53.36	22.01.2036		
17	Secured Public Issue (2020-21) Tranche I Series VI Category I-II	6.78%	3.51	3.51	22.01.2036		
18	7 50 SEC TAX NCD 2324 PI TR I SR III	7.50%	183.70	-	01.08.2038		
19	7 55 SEC TAX NCD 2324 PI TR I SR III CAT III-IV	7.55%	2,110.68	-	01.08.2038		
	Total		7,251.51	4,428.99			

17.11 54 EC Capital Gain Tax Exemption Bonds, Taxable Secured Public Issue (2020-21) Tranche-I all Series & all category, Taxable Secured Public Issue (2023-24) Tranche-I all Series & all category, and all other Tax Free Bonds Series are secured by first pari-passu charge on the total receivables / book debts of the Company (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 17.6), limited to the extent of payment / repayment of the bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable / repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.

17.12 The details of Unsecured Taxable Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		Date of Redemption	Redemption details
			31.03.2024	31.03.2023		
1	Series 194	7.04%	-	1,400.00	14.04.2023	Repaid in FY 2023-24
2	Series 85 D	9.26%	-	736.00	15.04.2023	
3	Series 198	6.98%	-	3,160.00	20.04.2023	
4	Series 199A	6.83%	-	1,970.00	24.04.2023	
5	Series 202A	6.75%	-	2,145.00	22.05.2023	
6	Series 203A	6.72%	-	2,206.00	09.06.2023	
7	Series 206	5.47%	-	3,000.00	19.08.2023	
8	Series 188	8.10%	691.10	691.10	04.06.2024	Redeemable at par on maturity
9	Series 211 (3M TB Link)	4.38%	1,985.00	1,985.00	02.08.2024	
10	Series 57- B	8.60%	866.50	866.50	07.08.2024	
11	Series 117 Option B	9.37%	855.00	855.00	19.08.2024	
12	Series 118 Option B II	9.39%	460.00	460.00	27.08.2024	
13	Series Option 120 B	8.98%	950.00	950.00	08.10.2024	
14	Series 120 Option A	8.98%	961.00	961.00	08.10.2024	
15	Series 192	7.42%	3,000.00	3,000.00	19.11.2024	

16	Series 124 C	8.48%	1,000.00	1,000.00	09.12.2024	
17	Series 61	8.50%	351.00	351.00	15.12.2024	
18	Series 125	8.65%	2,826.00	2,826.00	28.12.2024	
19	Series 126	8.65%	5,000.00	5,000.00	04.01.2025	
20	Series 62-B	8.80%	1,172.60	1,172.60	15.01.2025	
21	Series 128	8.20%	1,600.00	1,600.00	10.03.2025	
22	Series 63-III	8.90%	184.00	184.00	15.03.2025	
23	Series 131-C	8.41%	5,000.00	5,000.00	27.03.2025	
24	Series 64	8.95%	492.00	492.00	30.03.2025	
25	Series 204A	5.77%	900.00	900.00	11.04.2025	
26	Series 130-C	8.39%	925.00	925.00	19.04.2025	
27	Series 199B	7.16%	1,320.00	1,320.00	24.04.2025	
28	Series 65 III	8.70%	1,337.50	1,337.50	14.05.2025	
29	Series 202B	7.17%	810.00	810.00	22.05.2025	
30	7 17 TX UNS BND SRS 202B R1	7.17%	3,100.00	-	22.05.2025	
31	Series 66-B	8.75%	1,532.00	1,532.00	15.06.2025	
32	Series 210A - STRPP1	6.35%	405.60	405.60	30.06.2025	
33	Series 215	7.13%	2,420.00	2,420.00	08.08.2025	
34	Series 217B STRPP I	7.15%	276.40	276.40	08.09.2025	
35	Series 208	6.50%	2,806.00	2,806.00	17.09.2025	
36	Series 141-B	8.40%	1,000.00	1,000.00	18.09.2025	
37	Series 218	7.59%	1,450.00	1,450.00	03.11.2025	
38	Series 71	9.05%	192.70	192.70	15.12.2025	
39	Series 222	7.58%	2,540.00	2,540.00	15.01.2026	
40	Series 147	8.03%	1,000.00	1,000.00	02.05.2026	
41	7 37 TX UNS BND SRS 230	7.37%	2,990.00	-	22.05.2026	
42	Series 210A - STRPP2	6.35%	540.80	540.80	30.06.2026	
43	Series 216	7.13%	3,000.00	3,000.00	15.07.2026	
44	Series 225A	7.77%	3,262.70	3,262.70	15.07.2026	
45	7 55 TX UNS BND SRS 228A	7.55%	2,330.00	-	15.07.2026	
46	Series - 76-B	9.46%	1,105.00	1,105.00	01.08.2026	
47	Series 150-B	7.63%	1,675.00	1,675.00	14.08.2026	
48	7 64 TX UNS BND SRS 233B	7.64%	2,500.00	-	25.08.2026	
49	ZCB TX UNS BND SRS 233A YTM 7 65	7.65%	501.04	-	25.08.2026	
50	Series 212A	6.09%	2,450.00	2,450.00	27.08.2026	
51	Series - 77-B	9.45%	2,568.00	2,568.00	01.09.2026	
52	Series 217B STRPP II	7.15%	276.40	276.40	08.09.2026	
53	Series 227A	7.70%	1,200.00	1,200.00	15.09.2026	
54	Series 151-B	7.56%	210.00	210.00	16.09.2026	
55	Series 152	7.55%	4,000.00	4,000.00	25.09.2026	
56	Series 155	7.23%	2,635.00	2,635.00	05.01.2027	Redeemable at par on maturity
57	7 55 TX UNS BND SRS 238	7.55%	2,754.00	-	15.04.2027	
58	Series 168-B	7.44%	1,540.00	1,540.00	12.06.2027	
59	Series 210A - STRPP3	6.35%	405.60	405.60	30.06.2027	
60	Series 169-B	7.30%	1,500.00	1,500.00	07.08.2027	
61	Series 217B STRPP III	7.15%	276.40	276.40	08.09.2027	
62	Series 170-B	7.65%	2,001.00	2,001.00	22.11.2027	
63	Series 171	7.62%	5,000.00	5,000.00	15.12.2027	
64	Series 221B	7.59%	3,500.00	3,500.00	17.01.2028	
65	Series 172	7.74%	850.00	850.00	29.01.2028	
66	Series 101 B	9.00%	1,370.00	1,370.00	11.03.2028	
67	Series 102 A (III)	8.90%	403.00	403.00	18.03.2028	
68	Series 103	8.94%	2,807.00	2,807.00	25.03.2028	
69	Series 177	7.85%	3,855.00	3,855.00	03.04.2028	
70	Series 227B	7.77%	1,390.00	1,390.00	15.04.2028	
71	7 44 TX UNS BND SRS 229 (2Y Put Call)	7.44%	1,550.00	-	10.05.2028	
72	Series 178	8.95%	3,000.00	3,000.00	10.10.2028	
73	Series 179-A	8.67%	1,007.40	1,007.40	19.11.2028	
74	7.60 TX UNS BND SRS 237A	7.60%	3,000.00	-	13.04.2029	
75	Series 187 B	8.85%	1,982.10	1,982.10	27.05.2029	
76	Series 118 Option B III	9.39%	460.00	460.00	27.08.2029	
77	Series193	7.93%	4,710.50	4,710.50	31.12.2029	
78	Series 196R1	7.41%	1,500.00	1,500.00	25.02.2030	
79	Series 196	7.41%	2,500.00	2,500.00	25.02.2030	
80	Series 225B STRPP I	7.82%	625.00	625.00	13.03.2030	
81	Series 195	7.86%	1,100.00	1,100.00	12.04.2030	
82	7 86 TX UNS BND SRS 195 R1	7.86%	1,260.00	-	12.04.2030	
83	Series 200	7.40%	2,920.00	2,920.00	08.05.2030	
84	Series 197	7.41%	5,000.00	5,000.00	15.05.2030	
85	Series 203B	7.75%	3,318.00	3,318.00	11.06.2030	
86	Series 66-C	8.85%	633.00	633.00	15.06.2030	
87	Series 201	7.68%	3,101.30	3,101.30	15.07.2030	
88	Series 202C	7.79%	1,936.00	1,936.00	22.07.2030	
89	Series 205A	7.05%	1,610.10	1,610.10	09.08.2030	
90	Series 71	9.05%	192.70	192.70	15.12.2030	
91	Series 207R1	7.04%	2,549.10	2,549.10	16.12.2030	
92	Series 207	7.04%	1,097.40	1,097.40	16.12.2030	
93	Series 225B STRPP II	7.82%	625.00	625.00	13.03.2031	
94	Series 204B	6.88%	1,300.00	1,300.00	11.04.2031	
95	Series 213	6.95%	1,988.00	1,988.00	06.10.2031	

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कॉर्पोरेशन लिमिटेड Corporation Limited कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली-110 001

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96	Series 225B STRPP III	7.82%	625.00	625.00	12.03.2032	Redeemable at par on maturity
97	Series 214 (BBETF)	6.92%	1,180.00	1,180.00	14.04.2032	
98	6 92 TX UNS BND SRS 214 R1	6.92%	1,330.00	-	14.04.2032	
99	Series 217A	7.42%	4,000.00	4,000.00	08.09.2032	
100	Series 223	7.64%	3,500.00	3,500.00	22.02.2033	
101	Series 225B STRPP IV	7.82%	625.00	625.00	11.03.2033	
102	Series 220	7.58%	470.00	470.00	15.04.2033	
103	Series 226A	7.66%	1,200.00	1,200.00	15.04.2033	
104	Series 226B	7.70%	583.50	583.50	15.04.2033	
105	7 57 TX UNS BND SRS 232	7.57%	3,000.00	-	12.07.2033	
106	7 62 TX UNS BND SRS 228B	7.62%	2,102.00	-	15.07.2033	
107	7 60 TX UNS BND SRS 233C	7.60%	3,500.00	-	25.08.2033	
108	Series 179-B	8.64%	528.40	528.40	19.11.2033	
109	7 70 TX UNS BND SRS 234	7.70%	2,625.00	-	30.11.2033	
110	Series 180	8.75%	2,654.00	2,654.00	22.02.2034	
111	7.49 TX UNS BND SRS 237B	7.49%	3,000.00	-	22.02.2034	
112	Series 186	8.79%	2,578.90	2,578.90	30.04.2034	
113	Series 189	8.15%	4,035.00	4,035.00	08.08.2034	
114	Series 190	8.25%	4,016.00	4,016.00	06.09.2034	
115	Series 205B	7.20%	1,605.70	1,605.70	10.08.2035	
116	Series 209	7.34%	1,711.00	1,711.00	29.09.2035	
117	Series 210B	7.11%	1,933.50	1,933.50	30.06.2036	
118	Series 212B	7.15%	2,343.68	2,343.69	27.08.2036	
119	Series 219	7.65%	4,000.00	4,000.00	13.11.2037	
120	Series 221A	7.72%	2,782.70	2,782.70	19.12.2037	
121	Series 224	7.82%	3,468.50	3,468.50	06.03.2038	
122	7 48 TX UNS BND SRS 231	7.48%	3,896.90	-	20.06.2038	
123	7 69 TX UNS BND SRS 235	7.69%	3,335.00	-	15.12.2038	
	Total		**2,23,900.74**	**1,95,743.80**		

17.13 The details of Unsecured Foreign Currency Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		Date of Redemption	Redemption details
			31.03.2024	31.03.2023		
1	3.75% USD Bonds 2024	3.75%	3,334.95	3,288.68	18.06.2024	Redeemable at par on maturity
2	3.25% USD Bonds 2024	3.25%	2,501.21	2,466.51	16.09.2024	
3	3.75% USD Green Bonds 2027	3.75%	3,334.96	3,288.68	06.12.2027	
4	5.25% USD Bonds 2028	5.25%	2,501.22	2,466.51	10.08.2028	
5	1.841% EUR Bonds 2028	1.84%	2,706.53	2,688.23	21.09.2028	
6	6.15% USD Bonds 2028	6.15%	4,168.70	4,110.85	06.12.2028	
7	4.50% USD Bonds 2029	4.50%	5,002.43	4,933.01	18.06.2029	
8	3.90% USD Bonds 2029	3.90%	3,751.83	3,699.76	16.09.2029	
9	3.95% USD Bonds 2030	3.95%	6,253.04	6,166.27	23.04.2030	
10	3.35% USD Bonds 2031	3.35%	4,168.69	4,110.84	16.05.2031	
	Total		**37,723.57**	**37,219.33**		

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली–110 001

CHOKSHI & CHOKSHI LLP FRN W100045

18 Borrowings (other than Debt Securities)

The Company has categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Rupee Term Loans (Refer note 18.3)	6,127.50	13,476.25
	Sub-Total (A)	**6,127.50**	**13,476.25**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans (Refer note 18.5)	34,132.87	26,696.58
	- Rupee Term Loans (Refer note 18.6)	65,375.94	48,841.65
(ii)	Term Loans From other Parties		
	- Foreign Currency Loans- Multilateral/Bilateral Agencies (Refer note 18.7)	980.02	638.58
	- Rupee Term Loans - NSSF (Refer note 18.10)	7,500.00	7,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit (Refer note 18.11)	2,361.48	3,983.83
	Sub-Total (B)	**1,10,350.31**	**87,660.64**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) - (A+B)**	**1,16,477.81**	**1,01,136.89**
(D)	Interest accrued but not due on (C) above	525.53	392.31
(E)	Unamortised Transaction Cost on (C) above	(397.30)	(300.31)
	Total Borrowings (other than Debt Securities) (C to E)	**1,16,606.04**	**1,01,228.89**
	Geography wise Borrowings		
(i)	Borrowings in India	81,567.12	74,000.92
(ii)	Borrowings outside India	35,038.92	27,227.97
	Total Geography wise Borrowings	**1,16,606.04**	**1,01,228.89**

18.1 Wherever required, the Company has registered the charges with respective Registrars of Companies (ROC) within the statutory timelines.

18.2 The Company has not borrowed any funds on the specific security of current assets, where there is any requirement of filing of quarterly returns or statements.

18.3 Details of Secured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	Union Bank of India	-	200.00	21.08.2023	Repaid in FY 2023-24
2	Indian Bank	-	1,800.00	20.11.2023	
3	Indian Bank	-	500.00	20.11.2023	
4	Indian Bank	-	937.50	20.11.2023	
5	Canara Bank	-	1,000.00	20.02.2024	
6	Canara Bank T-1	500.00	500.00	21.06.2024	Bullet Repayment at the end of the tenor
7	Canara Bank T-2	500.00	500.00	24.06.2024	
8	Canara Bank	1,000.00	1,000.00	29.06.2024	
9	State Bank of India	2,140.00	3,570.00	10.07.2024	The loan is to be repaid in 3 half yearly instalments comprising 2 instalments of ₹715 crore each and thereafter final instalment of ₹710 crore each starting from 10-Jul-2024 and ending on 10-Jul-2025
10	Punjab National Bank	112.50	168.75	30.09.2024	The loan is to be repaid in 02 annual instalments of ₹56.25 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
11	Union Bank of India	900.00	1,350.00	30.09.2024	The loan is to be repaid in 02 annual instalments of ₹450 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
12	Union Bank of India	100.00	200.00	30.09.2024	The loan is to be repaid in 1 instalment of ₹100 crore on 30-Sep-2024
13	Punjab National Bank	375.00	750.00	25.02.2025	The loan is to be repaid in 01 annual instalment of ₹375 crore on 25-Feb-2025
14	Bank of India	500.00	1,000.00	02.03.2025	The loan is to be repaid in 01 annual instalment of ₹500 crore on 02-Mar-2025
	Total Secured Rupee Term Loans	**6,127.50**	**13,476.25**		

18.4 Secured rupee term loans are secured by first pari-passu charge in favour of lending banks on the receivables of the Company limited to payment/repayment of the term loan including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to lending bank and/or others under/pursuant to the security document except for those receivables which are already charged in favour of Catalyst Trusteeship Ltd. (formally known as GDA Trusteeship Limited). Refer Note 10 for carrying values of the receivable pledged as security against secured rupee term loans.

18.5 Details of Unsecured Foreign Currency Loans outstanding from Banks and Financial Institutions are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	SLN 26	-	2,055.42	26.09.2023	Repaid in FY 2023-24
2	1 FCNR USD 110M 151222	-	904.39	15.12.2023	
3	2 FCNR EUR 94M 291222	-	844.48	29.12.2023	
4	4 FCNR EUR 56M 290323	-	499.54	29.12.2023	
5	SLN 27	-	1,014.18	01.02.2024	
6	3 FCNR EUR 93M 270323	-	833.03	27.03.2024	
7	5 FCNR EUR 92M 280323	-	828.79	28.03.2024	
8	6 FCNR EUR 93M 290323	-	831.47	29.03.2024	
9	7 FCNR EUR 138M 310323	-	1,235.67	31.03.2024	
10	8 FCNR JPY 21539M 300623	1,186.56	-	30.06.2024	Bullet Repayment at the end of the tenor
11	SLN 29	2,084.35	2,055.42	20.12.2024	
12	9 FCNR USD 110M 271223	917.11	-	27.12.2024	
13	10 FCNR JPY 37850M 280324	2,085.16	-	28.03.2025	
14	SLN 30	833.74	822.17	13.10.2025	
15	SLN 30	2,501.22	2,466.51	05.11.2025	
16	31 A FCTL USD 525M 301121	4,377.13	4,316.40	30.11.2026	
17	31 B FCTL USD 100M 301121	833.74	822.17	30.11.2026	
18	32 A FCTL JPY 89208M 281222	4,914.47	5,513.05	28.12.2026	Redeemable in three instalments: 33.33% loan amount on 28.12.2026, 33.33% of loan amount on 28.12.2027 and balance outstanding on 28.12.2028.
19	33 A FCTL USD 500M 250923	4,168.70	-	25.09.2028	Redeemable in 2 instalments: 50% loan amount on 25.09.2028 & balance outstanding on 27.09.2028.
20	33 B FCTL USD 600M 191223	5,002.43	-	19.12.2028	Bullet Repayment at the end of the tenor
21	34 A FCTL USD 250M 220324	2,084.35	-	22.03.2029	
22	34 B FCTL JPY 7577M 220324	417.40	-	22.06.2029	
23	32 B FCTL JPY 26762M 050123	1,474.32	1,653.89	05.01.2030	
24	34 C FCTL JPY 22730M 220324	1,252.21	-	22.03.2031	
	Total Foreign Currency Loans	**34,132.87**	**26,696.58**		

18.6 Details of Unsecured Rupee Term Loans outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	UCO Bank	-	200.00	26.05.2023	Repaid in FY 2023-24
2	HDFC Bank Ltd.	-	1,000.00	09.06.2023	
3	HDFC Bank Ltd.	-	650.00	13.06.2023	
4	HDFC Bank Ltd.	-	20.00	16.06.2023	
5	HDFC Bank Ltd.	-	7.00	16.06.2023	
6	HDFC Bank Ltd.	-	55.00	16.06.2023	
7	HDFC Bank Ltd.	-	33.00	16.06.2023	
8	HDFC Bank Ltd.	-	1,000.00	16.06.2023	
9	HDFC Bank Ltd.	-	235.00	21.06.2023	
10	HDFC Bank Ltd.	-	3,000.00	21.06.2023	
11	HDFC Bank Ltd.	-	1,000.00	02.08.2023	
12	State Bank of India	-	2,999.98	27.09.2023	
13	HDFC Bank Ltd.	-	750.00	05.10.2023	
14	Punjab National Bank		995.00	25.10.2023	
15	Canara Bank	-	875.00	20.12.2023	
16	Canara Bank	-	500.00	28.12.2023	
17	Canara Bank	-	500.00	15.01.2024	
18	Bank of India	-	2,000.00	21.01.2024	
19	Union Bank of India	400.00	800.00	15.04.2024	The loan is to be repaid in 4 quarterly instalments of ₹100 crore each starting from 15-Apr-2024 and ending on 15-Jan-2025
20	Bank of Baroda	82.00	-	23.04.2024	The loan is to be repaid in 3 monthly instalments of ₹27.33 crore each starting from 23-Apr-2024 and ending on 23-Jun-2024
21	Bank of Baroda	1,418.00	-	28.04.2024	The loan is to be repaid in 3 monthly instalments of ₹472.67 crore each starting from 28-Apr-2024 and ending on 28-Jun-2024
22	Karnataka Bank	250.00	-	08.05.2024	The loan is to be repaid in 8 quarterly instalments of ₹31.25 crore each starting from 08-May-2024 and ending on 08-Feb-2026
23	KEB Hana Bank	100.00	100.00	31.05.2024	The loan is to be repaid in 4 halfyearly instalments of ₹25 crore each starting from 31-May-2024 and ending on 30-Nov-2025
24	HDFC Bank Ltd.	1,862.50	-	20.06.2024	Bullet Repayment at the end of the tenor
25	Canara Bank	1,000.00	1,400.00	22.06.2024	The loan is to be repaid in 14 quarterly instalments of ₹100 crore each starting from 22-Jun-2024 and ending on 22-Sep-2026
26	HDFC Bank Ltd.	521.50	-	26.06.2024	Bullet Repayment at the end of the tenor
27	HDFC Bank Ltd.	247.50	-	27.06.2024	Bullet Repayment at the end of the tenor
28	HDFC Bank Ltd.	644.00	-	04.07.2024	Bullet Repayment at the end of the tenor
29	Bank of India	750.00	1,000.00	11.09.2024	The loan is to be repaid in 4 annual instalments of ₹250 crore each starting from 11-Sep-2024 and ending on 11-Sep-2026
30	Bank of India	500.00	500.00	18.09.2024	The loan is to be repaid in 5 annual instalments of ₹100 crore each starting from 18-Sep-2024 and ending on 18-Sep-2028
31	Canara Bank	200.00	300.00	23.09.2024	The loan is to be repaid in 4 half-yearly instalments of ₹50 crore each starting from 23-Sep-2024 and ending on 23-Mar-2026
32	State Bank of India	3,000.00	3,000.00	19.12.2024	Bullet Repayment at the end of the tenor
33	Punjab National Bank	333.33	666.67	20.03.2025	The loan is to be repaid in 1 annual instalment of ₹333.33 crore on 20-Mar-2025
34	Union Bank of India	625.00	1,250.00	23.03.2025	The loan is to be repaid in 1 annual instalments of ₹625 crore each on 23-Mar-
35	HDFC Bank Ltd.	3,000.00	-	30.06.2025	The loan is to be repaid in quarterly instalments starting from 30-Jun-2025 and ending on 05-Sep-2030.
36	HDFC Bank Ltd.	3,000.00	3,000.00	30.09.2025	Bullet Repayment at the end of the tenor
37	South Indian Bank	200.00	-	30.03.2026	Bullet Repayment at the end of the tenor
38	Bank of Baroda	5,000.00	5,000.00	17.05.2026	The loan is to be repaid in 8 halfyearly instalments of ₹625 crore each starting from 17-May-2026 and ending on 17-Nov-2029
39	UCO Bank	1,000.00	1,000.00	24.09.2026	Bullet Repayment at the end of the tenor
40	Punjab National Bank	500.00	500.00	27.09.2026	Bullet Repayment at the end of the tenor
41	Punjab National Bank	5.00	5.00	29.09.2026	Bullet Repayment at the end of the tenor
42	Punjab National Bank	3,000.00	-	29.09.2026	The loan is to be repaid in 3 yearly instalments of ₹1000 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028
43	India Infrastructure Finance Company Limited	1,000.00	1,000.00	30.09.2026	Bullet Repayment at the end of the tenor
44	Bank of India	2,000.00	-	02.03.2027	Bullet Repayment at the end of the tenor
45	Central Bank	1,000.00	1,000.00	31.03.2027	Bullet Repayment at the end of the tenor
46	Union Bank	3,000.00	3,000.00	31.03.2027	The loan is to be repaid in 2 annual instalments of ₹1500 crore each starting from 31.03.2027 and ending on 31.03.2028
47	Canara Bank	2,250.00	2,250.00	28.06.2027	The loan is to be repaid in 2 annually instalments of ₹1125 crore each starting from 28-Jun-2027 and ending on 28-Jun-2028
48	Canara Bank	250.00	250.00	30.06.2027	The loan is to be repaid in 2 annually instalments of ₹125 crore each starting from 30-Jun-2027 and ending on 30-Jun-2028
49	Indian Overseas Bank	1,000.00	1,000.00	30.09.2027	The loan is to be repaid in 2 yearly instalments of ₹500 crore each starting from 30-Sep-2027 and ending on 30-Sep-2028
50	UCO Bank	1,000.00	1,000.00	30.03.2028	Bullet Repayment at the end of the tenor
51	Punjab & Sind Bank	1,000.00	1,000.00	30.03.2028	The loan is to be repaid in 2 yearly instalments of ₹500 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
52	South Indian Bank	199.96	-	31.05.2028	Bullet Repayment at the end of the tenor
53	HDFC Bank Ltd.	4,000.00	-	05.07.2028	Bullet Repayment at the end of the tenor
54	South Indian Bank	199.96	-	19.09.2028	Bullet Repayment at the end of the tenor
55	Union Bank of India	837.19	-	27.09.2028	The loan is to be repaid in 2 yearly instalments of ₹418.595 crore each starting from 27-Sep-2028 and ending on 27-Sep-2029
56	Indian Overseas Bank	500.00	500.00	30.09.2028	The loan is to be repaid in 2 yearly instalments of ₹250 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
57	State Bank of India	9,000.00	-	31.12.2028	The loan is to be repaid in quarterly instalments starting from 31-Dec-2028 and ending on 30-Sep-2033.
58	India Infrastructure Finance Company Limited	2,000.00	-	28.02.2029	Bullet Repayment at the end of the tenor
59	National Bank for Financing Infrastructure and Development	3,500.00	3,500.00	31.03.2029	The loan is to be repaid in 10 yearly instalments of ₹350 crore each starting from 31-Mar-2029 and ending on 31-Mar-2038
60	National Bank for Financing Infrastructure and Development	1,000.00	-	01.03.2030	The loan is to be repaid in 10 annual instalments of ₹100 crore each starting from 01-Mar-2030 and ending on 01-Mar-2039
61	HDFC Bank Ltd.	4,000.00	-	25.09.2030	The loan is to be repaid in quarterly instalments starting from 31-Dec-2026 and ending on 05-Sep-2030.
	Total Unsecured Rupee Term Loans	**65,375.94**	**48,841.65**		

18.7 Details of Unsecured Foreign Currency Loans outstanding from Multilateral /Bilateral Agencies are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	ADB (Guaranteed by Government of India)	40.14	51.35	15.04.2024	Semi Annual Instalments till 15.10.2028
2	JBIC PLA 1	145.99	-	22.04.2024	Semi Annual Instalments till 20.04.2038
3	KfW EUR 200M 030123	690.26	526.42	15.05.2024	Semi Annual Instalments till 15.11.2031
4	Credit National (Guaranteed by Government of India)	10.06	18.86	30.06.2024	Semi Annual Instalments till 30.06.2028
5	KFW I (Guaranteed by Government of India)	38.84	41.95	30.06.2024	Semi Annual Instalments till 30.06.2035
6	JBIC PLA 2	54.73	-	20.07.2024	Semi Annual Instalments till 20.07.2036
	Total Foreign Currency Loans	**980.02**	**638.58**		

18.8 Floating Rate Foreign Currency Loans in above Note No. 18.5 and 18.7 carries an interest rate spread ranging from 5 bps to 150 bps over 6 month SOFR/TONA (Secured Overnight Financing Rate/Tokyo Overnight Average Rate) except for Foreign Currency Loans from Credit National, KFW-I , FCNR and FCTL31A & B which are at fixed rate of interest.

18.9 Borrowings as at 31.03.2024 in Note 18.3 and 18.6 above were raised at respective bank's Benchmark rate plus spread ranging from 100 to 200 bps.

18.10 Details of Unsecured Rupee term Loan - NSSF outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	National Small Savings Fund Scheme (NSSF) (Coupon rate - 8.11% p.a.)	7,500.00	7,500.00	27.12.2028	Bullet Repayment at the end of the tenor
	Total	**7,500.00**	**7,500.00**		

18.11 Details of Unsecured WCDL / OD / CC / Line of Credit outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	HDFC Bank	-	1,555.28	10.04.2023	Repaid in FY 2023-24.
2	Indian Bank	-	500.00	15.04.2023	
3	Canara Bank	-	300.00	15.04.2023	
4	Canara Bank	-	1,628.55	30.06.2023	
5	State Bank of India	1,861.48	-	06.04.2024	Bullet Repayment at the end of the tenor
6	IndusInd Bank	500.00	-	29.04.2024	
	Total WCDL / OD / CC / Line of Credit	**2,361.48**	**3,983.83**		

18.12 None of the borrowings have been guaranteed by Directors.

18.13 There has been no default in repayment of borrowings and interest during periods presented above.

18.14 The amounts raised during the year have been utilized for the stated objects in the offer document/Information memorandum/facility agreement.

18.15 The Company has not received any fund which are material either individually or in the aggregate from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

19 **Subordinated Liabilities**

The Company has categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Subordinated Liabilities (Unsecured)**		
(i)	Perpetual Debt Instruments (Principal Outstanding) (Refer note 19.1)	100.00	-
(ii)	Subordinated Bonds (Principal Outstanding) (Refer note 19.2)	5,411.50	9,211.50
(iii)	**Total Principal Outstanding of Subordinated Laibilities**	**5,511.50**	**9,211.50**
(iv)	Interest accrued but not due on (iii) above	9.73	102.30
(v)	Unamortised Transaction Cost on (iii) above	(1.51)	(1.96)
	Total Subordinated Liabilities	**5,519.72**	**9,311.84**
(B)	**Geography wise Subordinated Liabilities**		
(i)	Subordinated Liabilities in India	5,519.72	9,311.84
(ii)	Subordinated Liabilities outside India	-	-
	Total Geography wise Subordinated Liabilities	**5,519.72**	**9,311.84**

19.1 Details of Perpetual Debt Instruments (Unsecured) are as under :

Sr. No.	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2024	31.03.2023		
1	7.88 PERPETUAL TX UNS BND SRS 236 with 10 yr call option	7.88%	100.00	-	NA	Perpetual bonds callable only at the option of the Company after minimum 10 years with prior approval of RBI.
Total Perpetual Debt			**100.00**	-		

During the year the Company had issued Perpetual Debt Instruments (PDI) of Rs 100 crore having face value of Rs 1 crore each, with no maturity and callable only at the option of the Company after minimum 10 years with prior approval of RBI. The claims of the holders of the PDI are:
(a) Superior to the claims of the holders of the equity shares issued by the Company and perpetual non-cumulative preference shares, if any, of the Company; and
(b) Subordinated to the claims of all other creditors of the Company (but pari-passu inter se the holders of the PDIs). The Company may defer the payment of Coupon, if:
(i) The capital to risk assets ratio ("CRAR") of the Company is below the minimum regulatory requirement prescribed by RBI; or
(ii) the impact of such payment results in CRAR of the Company falling below or remaining below the minimum regulatory requirement prescribed by RBI.
Further, it also has certain unique features which, inter-alia, grant PFC, in consultation with RBI a discretion in terms of writing down the principal / interest, to skip interest payments, to make an early recall etc. without commensurate right for investors to legal recourse, even if such actions might result in potential loss to investors. As these securities are perpetual in nature and claim of PDI holders is subordinate to claim of all other creditors and further as the Company does not have an unconditional right not to pay the coupon, these have been classified under subordinated liabilities.

19.2 Details of Subordinated Debt (Unsecured) are as under :

Sr. No.	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2024	31.03.2023		
1	Bond Series 105	8.19%	-	800.00	14.06.2023	Repaid in FY 2023-24
2	Bond Series 111	9.65%	-	1,000.00	13.01.2024	
3	Bond Series 114	9.70%	-	2,000.00	21.02.2024	
4	Bond Series 184A	9.25%	2,000.00	2,000.00	25.09.2024	Redeembale at par in FY 2024-25.
5	Bond Series 184 B	9.10%	2,411.50	2,411.50	25.03.2029	Redeembale at par in FY 2028-29.
6	Bond Series 185	8.98%	1,000.00	1,000.00	28.03.2029	Redeembale at par in FY 2028-29.
Total Subordinated Debt			**5,411.50**	**9,211.50**		

20A Trade Payables

The Company has categorised trade payables at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

S.No	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Total outstanding dues of micro, small and medium enterprises	0.20	0.02
(ii)	Total outstanding dues of creditors other than micro, small and medium enterprises	14.72	13.39
	Total Trade Payables	**14.92**	**13.41**

20A.1 Trade Payables ageing schedule

Particulars	As at 31.03.2024				
	Outstanding for following periods from due date of payment				
	Less than 1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) MSME	0.20	-	-	-	**0.20**
(ii) Others	11.94	1.37	0.01	1.40	**14.72**
(iii) Disputed dues-MSME	-	-	-	-	-
(iv) Disputed dues-Other	-	-	-	-	-
Total	**12.14**	**1.37**	**0.01**	**1.40**	**14.92**

Particulars	As at 31.03.2023				
	Outstanding for following periods from due date of payment				
	Less than 1 year	1-2 Years	2-3 years	More than 3 years	Total
(i) MSME	0.02	-	-	-	**0.02**
(ii) Others	10.84	0.88	0.05	1.62	**13.39**
(iii) Disputed dues-MSME	-	-	-	-	-
(iv) Disputed dues-Other	-	-	-	-	-
Total	**10.86**	**0.88**	**0.05**	**1.62**	**13.41**

PREM GUPTA & CO. Chartered Accountants New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली-110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

20B Other Financial Liabilities

The Company has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Payable on account of Unsecured Government of India Serviced Bonds (Refer note 20B.1)	5,038.72	5,038.21
(ii)	Advance received from Subsidiaries and Associates	179.56	177.16
(iii)	Amount payable to Subsidiary (Refer note 20B.2)	100.00	-
(iv)	Unclaimed Dividends (Refer note 20B.3)	5.48	5.63
(v)	Unpaid - Bonds and Interest Accrued thereon (Refer note 20B.3)		
	- Unclaimed Bonds	0.92	0.92
	- Unclaimed Interest on Bonds	71.86	71.78
(vi)	Others		
	- Interest on application money and interest accrued thereon	0.20	0.71
	- Lease Liability (Refer note 45.1)	8.81	8.81
	- Derivative Liability -Variation Margin	792.88	-
	- Other liabilities*	2,434.86	218.12
	Total Other Financial Liabilities	**8,633.29**	**5,521.34**

* includes amount received from borrowers which are subject to appropriation as per contractual terms of loan agreement.

20B.1 Details of GoI Serviced Bonds (Unsecured Taxable Bonds) :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2024	As at 31.03.2023
(i)	7.10% Bond Series 156 -Redeemable at par on 11.01.2027	200.00	200.00
(ii)	7.18% Bond Series 158 - Redeemable at par on 20.01.2027	1,335.00	1,335.00
(iii)	7.60% Bond Series 160 - Redeemable at par on 20.02.2027	1,465.00	1,465.00
(iv)	7.75% Bond Series 164 - Redeemable at par on 22.03.2027	2,000.00	2,000.00
(v)	Interest accrued but not due on above	38.72	38.21
	Total GoI Serviced Bonds	**5,038.72**	**5,038.21**

20B.2 Equity shares subscribed but not paid in respect of wholly owned subsidiary M/s PFC Infra Finance IFSC Limited (PIFIL) incorporated on 11.02.2024.The amount has been remitted by PFC to PIFIL on 10.04.2024 and accordingly shown as Other Financial Liabilities as on 31.03.2024.

20B.3 Unclaimed dividends, unclaimed bonds and interest thereon include the amounts which have either not been claimed by the investors / holders of the instruments or are on hold pending legal formalities etc. The amount eligible to be transferred to Investor Education and Protection Fund has been transferred within the prescribed time limit.

21 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	For Employee Benefits (Refer note 44)		
	- Gratuity	1.22	1.02
	- Leave Encashment	51.20	50.14
	- Economic Rehabilitation of Employees	7.86	7.82
	- Provision for Bonus / Incentive	39.63	43.26
	- Provision for Staff Welfare Expenses	25.74	21.55
(ii)	Impairment Loss Allowance - Letter of Comfort (Refer note 21.1)	48.63	50.93
(iii)	Provision for Unspent CSR Expense (Refer note 35)	237.81	148.93
	Total Provisions	**412.09**	**323.65**

21.1 Movement of Impairment loss allowance on Letter of Comfort

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
(i)	Opening balance	50.93	77.21
(ii)	Creation during the year	2.53	0.12
(iii)	Reversal during the year	(4.83)	(26.40)
	Closing balance	**48.63**	**50.93**

22 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Unamortised Fee - Undisbursed Loan Assets	358.08	189.15
(ii)	Statutory dues payable	79.43	31.56
(iii)	Sundry Liabilities Account (Interest Capitalisation)	76.31	26.27
(iv)	Others	42.80	28.33
	Total Other Non-Financial Liabilities	**556.62**	**275.31**

23 Equity Share Capital

Sr. No.	Particulars	As at 31.03.2024		As at 31.03.2023	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹10)	3,30,01,01,760	3,300.10	2,64,00,81,408	2,640.08
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08
	Changes during the period*	66,00,20,352	660.02	-	-
	Closing Equity Share Capital	**3,30,01,01,760**	**3,300.10**	**2,64,00,81,408**	**2,640.08**

*Refer Note 23.4

23.1 Rights, preferences and restriction attached to equity shares

The Company had issued equity shares having par value of ₹10 per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at the meeting of the shareholders.

23.2 Shares in the Company held by each shareholder holding more than 5% of the shares

Sr. No.	Particulars	As at 31.03.2024		As at 31.03.2023	
		Number of Shares	% of Equity Share Capital	Number of Shares	% of Equity Share Capital
(i)	President of India (Promoters)	1,84,78,64,722	55.99%	1,47,82,91,778	55.99%
(ii)	HDFC Trustee Company Ltd	10,25,97,717	3.11%	16,38,70,959	6.21%

23.3 Shares reserved for issue under options and contract / commitment for the sale of shares or disinvestment, including the terms and amount : Nil

23.4 During FY 2023-24, the Company has issued 66,00,20,352 equity shares of ₹ 10/- each as fully paid-up bonus shares in the ratio of one bonus equity share for every four existing fully paid-up equity shares outstanding on the record date i.e. 21.09.2023. Further, the Company has not bought back any shares.

23.5 Terms of any securities convertible into equity shares issued along with the earliest date of conversion in descending order starting from the farthest such date : Nil

23.6 Calls unpaid (showing aggregate value of calls unpaid by directors and officers) : Nil

23.7 Forfeited shares (amount originally paid up) : Nil

23.8 Refer Note 39 for Capital Management.

24 Other Equity

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2024	As at 31.03.2023
(A)	**Other Reserves**			
(i)	Securities Premium	24.1 (i)	2,115.74	2,776.54
(ii)	Foreign Currency Monetary Item Translation Difference Account	24.1 (ii)	(402.85)	(467.57)
(iii)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	24.1 (iii)	11,432.63	8,559.23
(iv)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	24.1 (iv)	1,212.26	529.39
(v)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97	-	599.85	599.85
(vi)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	24.1 (v)	29,316.21	26,511.31
(vii)	Interest Differential Reserve - KfW Loan	24.1 (vi)	67.15	64.97
(viii)	General Reserve	24.1 (vii)	14,720.80	14,691.55
(ix)	Impairment Reserve	24.1 (viii)	89.18	-
(B)	**Retained Earnings**	24.1 (ix)	**15,876.21**	**12,648.64**
(C)	**Other Comprehensive Income (OCI) Reserves**			
(i)	Equity Instruments through Other Comprehensive Income	24.1 (x)	1,278.50	55.54
(ii)	Effective portion of Cash Flow Hedges	24.1 (xi)	336.11	492.20
(iii)	Cost of Hedging Reserve	24.1 (xii)	(738.40)	(899.50)
	Total Other Equity		**75,903.39**	**65,562.15**

24.1 Nature , purpose and movement of reserves :

(i) Securities Premium:

It represents amount of premium received on issue of equity share capital net of expense incurred on issue of equity shares. This amount can be utilised in accordance with the provisions of the Companies Act, 2013.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**2,776.54**	**2,776.54**
Add: Transferred from Retained Earnings	-	-
Less: Utilised for issue of Bonus Equity Shares (including expense thereof)	(660.80)	-
Balance as at the end of the year	**2,115.74**	**2,776.54**

(ii) Foreign Currency Monetary Item Translation Difference Account:

It represents unamortized foreign exchange gain/loss on Long-term Foreign Currency Borrowings (raised up to 31.03.2018) and are amortized over the tenure of the respective borrowings.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**(467.57)**	**(513.80)**
Add: Foreign Currency Translation Gain/ Loss (-) on long term monetary items during the year	(47.10)	(721.29)
Less: Amortisation during the year	111.82	767.52
Balance as at the end of the year	**(402.85)**	**(467.57)**

(iii) Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934:

It represents transfer from retained earning @ 20 % of net profit after tax for the year as disclosed in profit and loss account and before any dividend is declared. No appropriation is allowed to be made from the reserve fund except for the purpose as may be specified by the Reserve Bank of India (RBI) from time to time and further, any such appropriation is also required to be reported to the RBI within 21 days from the date of such withdrawal.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**8,559.23**	**6,238.14**
Add: Transferred from Retained Earnings	2,873.40	2,321.09
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**11,432.63**	**8,559.23**

(iv) Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961:

It has been created to enable the Company to avail income tax deduction. The reserve so maintained is primarily utilised for adjustment of actual bad debts or part thereof. As per section 36(1)(viia)(c) of Income Tax Act, 1961, the Company is eligible to avail deduction in respect of any provision / reserve made for bad and doubtful debts, not exceeding five percent of the total income as per Income Tax Act.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**529.39**	**576.44**
Add: Transferred from Retained Earnings	715.09	590.10
Less: Transferred to General Reserve	(29.25)	(576.44)
Less: Adjustments during the year	(2.97)	(60.71)
Balance as at the end of the year	**1,212.26**	**529.39**

(v) Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961

It is maintained in order to enable the Company to avail tax benefits. As per section 36(1)(viii) of the Income Tax Act, 1961, the company is eligible for deduction not exceeding 20% of profit derived from long term finance activity, provided such amount is transferred and maintained in special reserve account.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**26,511.31**	**24,139.00**
Add: Transferred from Retained Earnings	2,767.28	2,363.47
Less: Transferred to General Reserve	-	-
Add: Adjustments during the year	37.62	8.84
Balance as at the end of the year	**29,316.21**	**26,511.31**

(vi) **Interest Differential Reserve - KFW Loan:**

It represents difference between the interest due and interest paid on KFW loan as per the loan agreement. Exchange gain/loss upon re-statement of loan balance, in accordance with the terms of the foreign currency borrowing from KFW, is adjusted against this reserve. The Company is not required to repay the unadjusted balance in the reserve after complete repayment of KFW Loan. Any unadjusted balance in the reserve after complete repayment of KFW Loan shall be used for further lending by the Company after consulting with KFW.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**64.97**	**64.07**
Add: Addition during the year	2.18	2.17
Less: Deletion during the year	-	(1.27)
Balance as at the end of the year	**67.15**	**64.97**

(vii) General Reserve:

General Reserve includes the amounts appropriated from the profits of the Company before declaration of dividend (as was required under erstwhile Companies Act, 1956). It also includes the amount transferred from Statutory Reserves on utilization / reversal of such Reserves. Further the Company appropriates profit to General Reserve in order to avail full eligible deduction of Special Reserve under section 36(1)(viii) of the Income Tax Act, 1961.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**14,691.55**	**14,115.11**
Add: Transferred from Reserve for Bad & Doubtful Debts u/s 36(1) (viia) of the Income Tax Act, 1961	29.25	576.44
Balance as at the end of the year	**14,720.80**	**14,691.55**

(viii) Impairment Reserve:

It is created where the impairment allowance under Ind AS 109 is lower than the provisioning required under Income Recognition, Asset Classification and Provisioning (IRACP) norms issued by RBI, to the extent of the difference. No withdrawals shall be permitted from this reserve without prior permission from the Department of Supervision of the Reserve Bank. Refer Note 40.1.7 for further details.

Details of Movement during the year:	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	-	-
Add: Transferred from Retained Earnings	89.18	-
Less: Transferred to General Reserve		
Balance as at the end of the year	**89.18**	-

(ix) Retained Earnings:

It represent profits and specified items of other comprehensive income recognised directly in retained earnings earned by the Company after transfer to and from other reserves and dividend distributions.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**12,648.64**	**8,863.49**
Add: Profit for the year	14,367.02	11,605.47
Add: Remeasurement of Defined Benefit Plans (net of taxes)	(4.27)	(2.68)
Add: Reclassification of gain/ (loss) on sale/ extinguishment of FVOCI equity instrument	164.76	46.13
Add: Transferred from Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	2.97	60.71
Less: Transferred to Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961	(37.62)	(8.84)
Less: Transferred to Special Reserve created u/s 36(1) (viii) of the Income Tax Act, 1961	(2,767.28)	(2,363.47)
Less: Transferred to Reserve for Bad and doubtful debts u/s 36(1)(viia) of the Income Tax Act, 1961	(715.09)	(590.10)
Less: Transferred to Impairment Reserve	(89.18)	-
Less: Transferred to Reserve Fund u/s 45-IC of Reserve Bank of India Act, 1934	(2,873.40)	(2,321.09)
Less: Transferred to Interest Differential Reserve - KFW Loan	(2.18)	(0.90)
Less: Dividend paid during the year	(4,818.15)	(2,640.08)
Balance as at the end of the year	**15,876.21**	**12,648.64**

(x) Reserve for Equity Instruments through Other Comprehensive Income :

The Company elected to recognise changes in the fair value of certain investment in equity instruments through other comprehensive income. It represents cumulative gains and losses arising on the revaluation of equity instruments measured at fair value through other comprehensive income. When the asset is derecognized, amounts in the reserve are subsequently transferred to retained earnings and not to standalone statement of profit and loss. Dividends on such investments are recognized in statement of profit & loss unless the dividend clearly represents a recovery of part of the cost of the investment.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**55.54**	**(54.23)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	1,387.72	155.90
Less: Reclassification of (gain)/ loss on sale/ extinguishment of FVOCI equity instrument (net of taxes)	(164.76)	(46.13)
Balance as at the end of the year	**1,278.50**	**55.54**

(xi) Reserve for Effective portion of Cash Flow Hedges

The intrinsic value of hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**492.20**	**200.34**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(156.09)	291.86
Balance as at the end of the year	**336.11**	**492.20**

(xii) Cost of Hedging Reserve:

The fair value of the time value of a hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**(899.50)**	**(294.75)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	161.10	(604.75)
Balance as at the end of the year	**(738.40)**	**(899.50)**

24.2 Dividend declared/ proposed by the Company for Equity Shares of ₹ 10/- each

(i)

Particulars	FY 2023-24			FY 2022-23		
	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)
Interim Dividend	110.00%	11.00	3,630.11	87.50%	8.75	2,310.07
Final Dividend	25.00%	2.50	825.03	45.00%	4.50	1,188.04
Total Dividend	**135.00%**	**13.50**	**4,455.14**	**132.50%**	**13.25**	**3,498.11**
Total Dividend as % of profit for the year (Total Dividend / PAT)			**31.01%**			**30.14%**

During the current year ended 31.03.2024, an amount of ₹ 2,697.88 crores (Previous year ₹ 1,478.29 crore) has been paid to Government of India as dividend (being proportionate share in final dividend for FY 22-23 and interim dividend for FY 23-24).

(ii) Events occurring after Balance Sheet date:

Board of Directors in its meeting held on 15.05.2024 has recommended final dividend @ 25% on the paid up equity share capital i.e. ₹ 2.50 /- per equity share of ₹ 10/- each for the FY 2023-24 subject to approval of shareholders in ensuing Annual General Meeting.

(iii) The Dividend Paid/Proposed is in compliance with the provisions of section 123 of Companies Act 2013, as applicable

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25 Interest Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(A)	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	43,536.57	37,659.34
	Less : Rebate for Timely Payment to Borrowers	(252.71)	(282.32)
(ii)	Interest on Deposits with Banks	203.48	171.27
(iii)	Interest on Investment	105.60	52.44
(iv)	Other Interest Income	35.01	29.36
	Subtotal (A)	**43,627.95**	**37,630.09**
(B)	**On Financial Assets Classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	7.31	9.07
(ii)	Other Income	5.88	6.15
	Subtotal (B)	**13.19**	**15.22**
	Total Interest Income ((A)+(B))	**43,641.14**	**37,645.31**

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26 Dividend income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Dividend on equity investments designated at FVTOCI		
	- held at the end of the year	65.34	90.19
	- derecognized during the year	0.90	0.90
	Sub-Total	**66.24**	**91.09**
(ii)	Dividend on equity investments at cost (Subsidiaries)	2,209.76	1,653.70
(iii)	Dividend on preference Shares	0.01	0.02
	Total Dividend Income (i+ii+iii)	**2,276.01**	**1,744.81**

27 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Prepayment Premium on Loans	1.28	67.03
(ii)	Fee based Income on Loans	58.30	123.02
(iii)	Fee for implementation of GoI Schemes (Refer note 51)	45.73	71.58
	Total Fees and Commission Income	**105.31**	**261.63**

28 Other Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Miscellaneous Income	11.64	13.88
	Total Other Income	**11.64**	**13.88**

29 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and Others	6,885.65	5,225.78
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	19,317.50	16,371.05
	- Commercial Papers	34.00	-
(iii)	**Interest on Subordinated Liabilities**	757.59	850.84
(iv)	**Other Interest Expense**		
	- Interest on advances received from Subsidiaries	5.81	4.66
	- Interest under Income Tax Act, 1961	3.15	0.88
	-Interest expense on variation margin	9.06	-
	- Other interest expense*	0.25	0.78
(v)	**Swap Premium (Net)**	1,000.77	828.58
	Total Finance Costs	**28,013.78**	**23,282.57**

* Refer note 45.1 for interest on lease liability

30 Net Translation/Transaction Exchange Loss /(Gain)

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
	Net Translation/Transaction Exchange Loss /(Gain) on account of		
(i)	Translation of Long-term foreign currency monetary item (LTFCMI) recognised on or after 01.04.2018	(279.04)	1,359.59
(ii)	Translation of Long-term foreign currency monetary item (LTFCMI) (including Amortisation of FCMITDA) recognised up to 31.03.2018	65.95	615.64
	Total Translation/Transaction Exchange Loss /(Gain)	**(213.09)**	**1,975.23**

30.1 The foreign currency monetary items are translated at prevailing rate at the year-end as below:

Exchange Rates	As at 31.03.2024	As at 31.03.2023
USD / INR	83.3739	82.2169
Euro / INR	90.2178	89.6076
JPY / INR	0.5509	0.6180

31 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Agency Fees	2.97	1.45
(ii)	Guarantee, Listing and Trusteeship fees	2.40	2.40
(iii)	Credit Rating Fees	3.21	7.18
(iv)	Other Finance Charges	15.82	1.03
	Total Fees and Commission Expense	**24.40**	**12.06**

32 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
	On financial instruments at Fair value through Profit or Loss:		
(i)	**On trading Portfolio**	-	-
(ii)	**Others**		
	- Change in Fair Value of Derivatives	234.34	(123.36)
	- Change in Fair Value of Investments	(124.61)	52.80
	Subtotal (ii)	**109.73**	**(70.56)**
	Total Net Loss / (Gain) on Fair Value changes (i+ii)	**109.73**	**(70.56)**
	Fair value changes:		
(i)	- Realised	(33.86)	97.47
(ii)	- Unrealised	143.59	(168.03)
	Total Net Loss / (Gain) on Fair Value changes	**109.73**	**(70.56)**

32.1 Fair value changes in this note are other than those arising on account of accrued interest income/expense.

33 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans*	(172.74)	(319.98)
(ii)	Other Financial Assets	3.89	(6.41)
(iii)	Letter of Comfort	(2.30)	(26.28)
B	**On Financial Assets measured at Cost**		
(i)	Investment	-	(0.20)
C	**On Financial Assets measured through P&L**		
(i)	Write Off - Investments*	-	56.66
	Total Impairment on Financial Instruments	**(171.15)**	**(296.21)**

* including write off of loans and investment acquired under loan settlement of ₹ 29.25 crore (previous year ₹ 957.91 crore) and corresponding reversal of impairment loss allowance of ₹ 550.50 crore (previous year ₹ 2700.33 crore).

33.1 Refer Note 40.1 for details of impairment on financial assets.

34 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Salaries and Wages	159.53	151.16
(ii)	Contribution to Provident and other Funds/ Schemes	24.05	18.99
(iii)	Staff Welfare Expenses	46.29	40.24
(iv)	Rent for Residential Accommodation of Employees	12.85	8.62
	Total Employee Benefit Expenses	**242.72**	**219.01**

34.1 Disclosures as per Ind AS 19 'Employee Benefits' in respect of provision made towards various employee benefits are provided in Note 44.

35. Corporate Social Responsibility

In accordance with the Companies (Corporate Social Responsibility Policy) Amendment Rules, 2021 notified w.e.f. 22.01.2021, any unspent amount pursuant to any ongoing project shall be transferred to unspent CSR Account in any scheduled bank within a period of thirty days from the end of the financial year, to be utilised within a period of three financial years from the date of such transfer. Any unspent CSR amount, other than for any ongoing project, shall be transferred to a Fund specified in Schedule VII, within a period of six months of the expiry of the financial year. Further, if the company spends an amount in excess of the requirement under statute, the excess amount may be carried forward and set off in three succeeding financial years against the amount to be spent.

As the notification was made effective during FY 2020-21, the Company complied with the amended provisions of Section 135 of the Companies Act, 2013 with effect from the FY 2020-21. Accordingly, the unspent CSR amount upto 31.03.2020 would continue to be dealt with in accordance with the pre-amendment framework.

35.1 Details of amount required to be spent by the Company on CSR activities during the year:

(₹ in crore)

Sr. no.	Particulars	FY 2023-24			FY 2022-23		
		For FY 2023-24	For period up to 31.03.2020	Total	For FY 2022-23	For period up to 31.03.2020	Total
(i)	Opening unspent / (Excess) amount	106.34	52.43*	158.77	54.87	99.15*	154.02
(ii)	Amount transferred to unspent CSR bank account out of opening unspent amount	106.34	-	106.34	54.87	-	54.87
(iii)	Balance Opening unspent / (Excess) amount (i-ii)	-	52.43	52.43	-	99.15	99.15
(iv)	Amount required to be spent as per Section 135 (5) of Companies Act, 2013	215.39	-	215.39	178.58	-	178.58
(v)	Amount approved by the Board out of (iv) above to be spent during the year	215.39	-	215.39	178.58	-	178.58
(vi)	Surplus arising out of the CSR projects	-	-	-	-	-	-
(vii)	**Sub-Total (v + vi)**	**215.39**	-	**215.39**	**178.58**	-	**178.58**
(viii)	Amount required to be spent after set off excess spent of earlier years (iii+vii)	215.39	52.43	267.82	178.58	99.15	277.73
(ix)	Amount spent during the year	99.37[$]	2.11	101.48	72.24[$]	46.72	118.96
(x)	**Closing Unspent / (Excess) amount(viii – ix)**	**116.02@**	**50.32**	**166.34**	**106.34@**	**52.43**	**158.77**

*Sanctioned to various projects where disbursement is being made as per agreed terms.

[$] includes ₹ 10.84 crore (Previous year ₹ 6.52 crore) disbursed where utilisation is pending.

@ Since amount pertains to ongoing projects, it has been transferred to unspent CSR Account on 30.04.2024 (previous year on 28.04.2023).

35.2 Unspent CSR amount of ₹ 116.02 crore (Previous year ₹ 106.34 crore) pertains to multi-year (ongoing) projects where payment is made in tranches upon achievement of milestone. Accordingly, the said amount has been deposited in unspent CSR Account with scheduled bank as per requirements of Section 135(6) of Companies Act, 2013.

35.3 Activity wise detail of amount spent during the year on CSR activities:

(₹ in crore)

Sr. No.	Particulars	FY 2023-24			FY 2022-23		
		Paid or settled	Yet to be paid	Total	Paid or settled	Yet to be paid	Total
(i)	Construction / acquisition of any assets	-	-	-	-	-	-
(ii)	On purposes other than (i) above						
(iia)	Sanitation / Waste Management / Drinking water[$]	78.76	-	78.76	2.27	-	2.27
(iib)	Education / Vocational Skill development	0.28	-	0.28	16.81	-	16.81
(iic)	Environmental Sustainability (Solar Applications / Afforestation / Energy efficient LED lighting)	1.90	-	1.90	0.50	-	0.50
(iid)	Sports	-	-	-	-	-	-
(iie)	Others [#]	14.03	-	14.03	92.55	-	92.55
(iif)	Administrative overheads including training, impact assessment etc. limited to 5% of total amount required to be spent on CSR	6.51	-	6.51	6.83	-	6.83
(iii)	**Total Amount Spent during FY (i +ii)**	**101.48**	-	**101.48***	**118.96**	-	**118.96***
(iv)	Add: To be transferred to Unspent CSR Account			**116.02**			**106.34**
(v)	Add/Less: Excess amount adjusted/(spent)						-
(vi)	**CSR Expenses charged to Standalone Statement of Profit and Loss (iii + iv + v)**			**217.51**			**225.30**

[$]includes a contribution of ₹77.46 crore to Swachh Bharat Kosh (previous year Nil).
[#] includes a contribution of Nil to PM CARES Fund (previous year ₹ 51.94 crore).
*includes ₹ 2.11 crore (Previous year ₹ 46.72 crore) for the period up to 31.03.2020.

35.4 Details of Unspent CSR amount as per requirements of Section 135(6) of Companies Act, 2013:-

For FY 2023-24

(₹ in crore)

Opening Balance		Amount required to be spent during the year	Interest earned on balance in Unspent CSR A/c	Amount spent during the year		Closing Balance		For ongoing projects pertaining to	Details of ongoing projects
With Company	In Separate CSR Unspent A/c			From Company's Bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent A/c		
-	-	215.39	NA	99.37	NA	116.02*	-	FY 2023-24	Various projects to support research, training, solar power, sanitation, skill development, Health care etc.
-	106.34	NA	4.38	NA	23.49	-	87.23	FY 2022-23	
-	42.59	NA	1.80	NA	9.83	-	34.56	FY 2021-22	

* Transferred on 30.04.2024 to unspent CSR Account with scheduled bank.

For FY 2022-23

(₹ in crore)

Opening Balance		Amount required to be spent during the year	Interest earned on balance in Unspent CSR A/c	Amount spent during the year		Closing Balance		For ongoing projects pertaining to	Details of ongoing projects
With Company	In Separate CSR Unspent A/c			From Company's Bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent A/c		
-	-	178.58	NA	72.24	-	106.34*	-	FY 2022-23	Various projects to support research, training, solar power, sanitation, skill development, Health care etc.
-	-	54.87	NA	1.65	-	13.93	-	42.59	FY 2021-22

* Transferred on 28.04.2023 to unspent CSR Account with scheduled bank.

36 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Rent, Taxes and Energy Cost	8.59	5.45
(ii)	Repairs and Maintenance	6.92	5.65
(iii)	Communication Costs	2.19	2.53
(iv)	Printing and Stationery	1.30	1.55
(v)	Advertisement and Publicity	15.85	13.79
(vi)	Directors Fees, Allowance and Expenses	0.42	0.41
(vii)	Auditor's fees and expenses (Refer note 36.1)	1.69	1.29
(viii)	Legal & Professional charges	25.75	18.67
(ix)	Insurance	0.46	0.35
(x)	Travelling and Conveyance	22.46	20.45
(xi)	Net Loss / (Gain) on sale/derecognition of PPE	3.36	2.88
(xii)	Govt. scheme monitoring expense	10.05	7.63
(xiii)	Conference and Meeting Expenses	7.91	7.27
(xiv)	Security Expenses	3.45	3.63
(xv)	Other Expenditure	55.71	37.00
	Total Other Expenses	**166.11**	**128.55**

36.1 Auditor's fees and expenses are as under :

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	as Auditor	0.65	0.58
(ii)	for Taxation matters	0.16	0.15
(iii)	for Company Law Matters (includes Limited Review Fees)	0.38	0.35
(iv)	for Other services	0.37	0.11
	Sub-total	**1.56**	**1.19**
(v)	Non-recoverable GST credit in respect of fees paid to auditors	0.13	0.10
	Total Auditor's fees and expenses	**1.69**	**1.29**

37. Disclosures related to 'Income Taxes':

37.1 Income tax expense recognised in Standalone Statement of Profit and Loss:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Current Tax Expense /(Income)		
Current Year	2,988.34	2,381.18
Earlier Years	(15.54)	(50.94)
(A) Total Current Tax Expense	**2,972.80**	**2,330.24**
Deferred Tax Expense /(Income)		
Origination and reversal of temporary differences	285.87	234.91
(B) Total Deferred Tax Expense/(Income)	**285.87**	**234.91**
Total Income Tax Expense (A+B)	**3,258.67**	**2,565.15**

37.2 Income tax expense recognised in Other Comprehensive Income:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Current Tax Expense/(Income)		
Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	0.03	0.06
(A) Total Current Tax Expense/(Income)	**0.03**	**0.06**
Deferred Tax Expense/(Income)		
(i) Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(1.49)	(1.00)
Net Gain / (Loss) on Fair Value of Equity Instruments	190.10	(10.16)
(ii) Items that will be reclassified to Profit and Loss		
Effective portion of Gains and Losses on Hedging Instruments in Cash flow Hedge	(52.50)	98.16
Cost of hedging reserve	54.18	(203.39)
(B) Total Deferred Tax Expense/(Income) (i+ii)	**190.29**	**(116.39)**
Total Tax Expense/(Income) recognised in OCI (A+B)	**190.32**	**(116.33)**

37.3 Reconciliation of tax expense and accounting profit

Reconciliation of tax expense and product of profit before tax and corporate tax rate:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Profit before Tax	**17,625.69**	**14,170.62**
Corporate Tax Rate	25.168%	25.168%
Tax expense using the Corporate tax rate	**4,436.03**	**3,566.46**
Increase/(Decrease) on account of:		
Non-deductible tax expenses	(58.12)	50.56
Deduction u/s 80M of Income Tax Act 1961	(415.86)	(439.13)
Deduction under 36(1)(viii) of Income Tax Act 1961	(696.47)	(594.84)
Others	8.63	33.04
Tax expense pertaining to earlier years	(15.54)	(50.94)
Total tax expense in the Standalone Statement of Profit and Loss	**3,258.67**	**2,565.15**

37.4 Movement in Deferred Tax balances:

FY 2023-24

(₹ in crore)

Description	Opening balance as at 01.04.2023	Recognised in Profit and Loss	Recognised in OCI	Closing balance as at 31.03.2024
(A) **Deferred Tax Asset**				
(i) Provision for expenses deductible on payment basis under Income Tax Act	30.52	(3.76)	1.49	28.25
(ii) Unamortised income on loans to borrowers	82.70	56.33	-	139.03
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	3,917.29	(222.30)	-	3,694.99
(iv) Depreciation and amortisation	5.00	1.91		6.91
(v) Fair value of derivatives (Net)	169.64	(71.77)	(1.68)	96.19
(vi) Others	49.59	(31.06)	(190.10)	(171.57)
(B) **(Deferred Tax Liabilities)**				
(i) Unamortised Exchange Loss (Net)	(118.26)	16.50	-	(101.76)
(ii) Unamortised expenditure on loan liabilities	(103.14)	(31.72)	-	(134.86)
(iii) Others	(0.03)	-	-	(0.03)
Net Deferred Tax Assets / (liabilities)	**4,033.31**	**(285.87)**	**(190.29)**	**3,557.16**

FY 2022-23

(₹ in crore)

Description	Opening balance as at 01.04.2022	Recognised in Profit and Loss	Recognised in OCI	Closing balance as at 31.03.2023
(A) **Deferred Tax Asset**				
(i) Provision for expenses deductible on payment basis under Income Tax Act	28.94	0.57	1.00	30.52
(ii) Unamortised income on loans to borrowers	62.61	20.09	-	82.70
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	4,227.43	(310.14)	-	3,917.29
(iv) Depreciation and amortisation	2.95	2.05	-	5.00
(v) Fair value of derivatives (Net)	16.56	47.85	105.23	169.64
(vi) Others	26.39	13.04	10.16	49.59
(B) **(Deferred Tax Liabilities)**				
(i) Unamortised Exchange Loss (Net)	(129.87)	11.61	-	(118.26)
(ii) Unamortised expenditure on loan liabilities	(83.16)	(19.98)	-	(103.14)
(iii) Others	(0.03)	-	-	(0.03)
Net Deferred Tax Assets / (liabilities)	**4,151.82**	**(234.91)**	**116.39**	**4,033.31**

38. Disclosure as per Ind AS 33 "Earnings per Share"

Sr. No.	Particulars	FY 2023-24	FY 2022-23
(A)	Profit for the period used as numerator (basic & diluted) (₹ in crore):		
(i)	from continuing operations	14,367.02	11,605.47
(ii)	from discontinued operations	-	-
(iii)	from continuing and discontinued operations	14,367.02	11,605.47
(B)	Weighted average number of equity shares used as denominator (basic	330,01,01,760	330,01,01,760

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	& diluted)*		
(C)	Earning per equity share (basic & diluted), face value ₹ 10 each (in ₹):		
(i)	for continuing operations	43.53	35.17
(ii)	for discontinued operations	-	-
(iii)	for continuing and discontinued operations	43.53	35.17

** During the year, the Company has issued 66,00,20,352 equity shares of ₹10 each as fully paid-up bonus shares in the ratio of 1 (One) equity share for every 4 (Four) equity shares outstanding on the record date i.e.21.09.2023. Accordingly, as required by Ind AS-33, Earnings per share of current and previous year have been restated.*

39. Capital Management

The Company maintains a capital base that is adequate to support the Company's risk profile, regulatory and business needs. The Company sources funds from domestic and international financial markets, inter-alia leading to diverse investor base and optimised cost of capital. Refer Note 17, 18 and 19 for details w.r.t. sources of funds and refer Standalone Statement of Changes in Equity for details w.r.t Equity.

As contained in Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023, as amended from time to time (hereinafter referred to as "RBI Master Directions"), the Company is required to maintain a capital ratio consisting of Tier I and Tier II capital which shall not be less than 15% of its aggregate risk weighted assets on-balance sheet and of risk adjusted value of off-balance sheet items. Out of this, Tier I capital shall not be less than 10%. The Company regularly monitors the maintenance of prescribed levels of Capital to Risk Weighted Assets Ratio (CRAR). Further, with regard to capital restructuring, the Company is also guided, inter alia, by guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Department of Public Enterprises in respect of issue of bonus shares, dividend distribution, buy back of equity shares etc.

39.1 Certain key financial parameters of the Company are as under:

Ratios	Numerator*	Denominator*	As at 31.03.2024	As at 31.03.2023	% variance
Total Capital to risk-weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	25.41%	24.37%	4.27%
CRAR – Tier I Capital**	Tier I Capital	Risk Weighted assets	23.18%	21.61%	
CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	2.23%	2.76%	
Liquidity Coverage Ratio(LCR) (Refer Note 54.6)	Total High Quality Liquid Assets	Total Net Cash Outflows	85.00%	70.00%	NA

** Computed as per applicable RBI guidelines.*
***The amount of perpetual debt instruments of the Tier-I Capital is 0.16 % (previous year Nil).*

39.2 Details of Tier II capital and perpetual debt instruments raised during the year are as under:

(₹ in crore)

Particulars	Year ended 31.03.2024	Year ended 31.03.2023
Amount of Subordinated Debt raised as Tier-II capital	-	-
Amount raised by issue of Perpetual Debt Instruments	100.00	-

39.3 Dividend Distribution Policy

The Company has a well-defined dividend distribution policy. Dividend distribution policy focuses on various factors including but not limited to GoI guidelines, RBI circulars / guidelines, future capital expenditure plans, profits earned during the financial year, cost of raising funds from alternate sources, cash flow position and applicable taxes if any, subject to the guidelines as applicable from time to time.

As per the extant guidelines issued by Department of Investment and Public Asset Management (DIPAM), Government of India, the Company is required to pay a minimum annual dividend of 30% of Profit after Tax or 5% of the net-worth, whichever is higher subject to the maximum dividend permitted under extant legal provisions. Though, the Company endeavours to declare dividend as per these guidelines, it may propose to MoP, a lower dividend after analysis of various financial parameters like net-worth, CAPEX/business expansion needs; additional investments in subsidiaries / associates of the Company; other regulatory requirements etc. For details of dividend paid/recommended during the year, refer Note 24.2.

40. Financial Risk Management

The Company is exposed to several risks which are inherent to the environment that it operates in. The Company is into business of extending financial assistance to power, logistics and infrastructure sector. The principal risks which are inherent with the Company's business model and from its use of financial instruments include credit risk, liquidity risk and market risk (currency risk, interest rate risk and price risk).

The following table broadly explains sources of risks which the Company is exposed to and how it manages the same and related impact in the financial statements:

Note	Risk	Exposure arising from	Measurement	Risk Management
40.1	Credit Risk	Loans, investments, cash and cash equivalents, other financial assets	Ageing analysis	Detailed appraisal process, credit concentration limits and collateral including government guarantee
40.2	Liquidity Risk	Debt securities, Borrowings (other than debt securities), subordinated liabilities and other financial liabilities	Cash flow forecasts	Availability of committed credit lines and borrowing facilities
40.3	Market Risk – Foreign Currency Risk	Recognised financial liabilities not denominated in Indian Rupee (INR)	Sensitivity Analysis	Derivative contracts for hedging currency risk
40.4	Market Risk – Interest Rate Risk	Debt securities, Borrowings (other than debt securities), subordinated liabilities and loans at variable interest rates	Interest rate sensitivity analysis	Mix of loan arrangements with varied interest rate terms, derivative contract like interest rate swaps etc.
40.5	Market Risk – Price Risk	Investments in quoted equity instruments	Sensitivity Analysis	Diversification of portfolio, with focus on strategic investments

For managing these risks, the Company has put in place an integrated enterprise-wide risk management mechanism to ensure that these risks are monitored carefully and managed efficiently. In accordance with the RBI Master Direction in order to augment risk management practices in the Company, the Company has a Chief Risk Officer (CRO) who is involved in the process of identification, measurement and mitigation of risks. The Company also has a Board level Risk Management Committee (BLRMC), whose main function is to monitor and review the risk management plan of the Company and to make recommendations to the Board of Directors for taking up various risk management activities. The Chief Risk Officer (CRO) is a permanent invitee to all the meetings of Risk Management Committee. The risk management approach i.e., Company's objectives, policies and processes for identifying, measuring and managing each of above risk is set out in the subsequent paragraphs.

40.1 Credit Risk

Credit risk is the risk that the counterparty to a financial instrument will cause a financial loss to the Company by failing to discharge its obligation. Details of financial assets that expose the Company to credit risk are:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Low Credit Risk		
Cash and cash equivalents[a]	21.76	22.14
Bank balances other than included in cash and cash equivalents[a]	200.05	1,595.96
Loans (Principal Outstanding) [c]	4,34,204.39	3,89,559.35
Investments (Excluding equity investments) [a]	2,371.46	1011.32
Other financial assets[b]	6,052.91	5,388.74
Trade receivables[b]	-	0.29
Moderate Credit Risk		
Loans (Principal Outstanding) [c]	31,184.29	16,436.73
High Credit Risk		
Loans (Principal Outstanding) [c]	16,073.22	16,501.65
Investments (Excluding equity investments) [a]	72.95	72.95
Other financial assets [b]	21.46	17.57
Trade receivables[b]	0.81	0.81

[a]Credit risk on cash and cash equivalents and other bank balances is limited as these are held with scheduled commercial public sector banks, high rated private sector banks and mutual fund houses, which meets the empanelment criteria as set out in the Company's policy. The Company has also set exposure limits for deployment of funds in various types of instruments with respective banks/ mutual fund houses.

For its investments, the Company manages its exposure to credit risk by periodically monitoring such investments, and applying the appropriate valuation techniques to arrive at the carrying value. The Company carries an impairment loss allowance of ₹ -72.95 crore on its investments as at 31.03.2024 (as at 31.03.2023 ₹ 72.95 crore).

[b]Credit risk on other financial assets and trade receivables is evaluated based on Company's knowledge of the credit worthiness of those parties and managed by monitoring the recoverability of such amounts. The Company carries an impairment loss allowance of ₹ 22.27 crore on its other financial assets and trade receivables as at 31.03.2024 (as at 31.03.2023 ₹ 18.38 crore).

[c]The Company is exposed to credit risk primarily through its lending operations. The same is explained in the paragraphs below.

40.1.1 Credit Risk Management for Lending Operations

The Company has put in place key policies and processes for managing credit risk, which include formulating credit policies, guiding the Company's appetite for credit risk exposures, undertaking reviews & objective assessment of credit risk, and monitoring performance and management of portfolios. All the procedures and processes of the Company are ISO 9001:2015 certified.

The credit risk management covers two key areas, i.e., project appraisal & project monitoring. The Company selects the borrowers in accordance with the Company's approved credit policy, which inter alia, defines factors to be considered for rating of the borrower/ project. The Company's customer selection procedure assesses viability of project along with that of its promoting entity. Rate of interest and maximum admissible exposure is, inter alia, based on internal rating awarded by the Company.

(i) Appraisal of Projects

The Company follows a systematic, institutional project appraisal process to assess the credit risk before financing any project.

(a) Appraisal for Private Sector Projects

For private sector projects, a two-stage appraisal process is followed. Initially a preliminary appraisal is carried out in order to decide the prima facie preparedness of the project to be taken up for detailed appraisal. Detailed appraisal is carried out for those projects shortlisted on the basis of preliminary appraisal.

The Company along with evaluation of project viability also assesses the ability of its promoter(s) to contribute equity and complete the project. The Company follows an integrated rating methodology whereby Integrated Rating (IR) is calculated using the weighted average of the scores of the project grading and promoter grading. Based on the IR of the project, terms and conditions (including security package, interest rate and debt-equity ratio) are stipulated.

(b) Appraisal for State Sector Projects

State sector projects are taken up for detailed appraisal to determine, inter-alia, if they are techno economically sound and compatible with integrated power development & expansion plans of the State.

The Company classifies state power generation utilities into various risk rating grades based on the evaluation of utility's performance against specific parameters covering operational and financial performance. With regards to transmission utilities, the Company adopts the categorisation of its subsidiary RECL as per its policy. With regard to State Power Distribution utilities including integrated utilities, the Company's categorisation policy provides for adoption of Ministry of Power's (MoP's) Integrated Ratings by aligning such ratings/ grading with that of Company's rating structure. The categorization of Borrowers in the Logistics and Non-Power Infrastructure sector is carried out on the basis of recommendations of the Internal Committee considering the strengths and weaknesses of the project.

Such categories/ ratings are used to determine credit exposure limits, security requirements and pricing of loans given to the State Sector Borrowers. The Company also has a mechanism in place for monitoring the exposure to single borrower and exposure within a State.

The detailed project appraisal involves technical and financial appraisal covering various aspects such as project inputs, statutory and non-statutory clearances, contracts, project linkages, financial modelling/ projections, calculation of returns, sensitivity analysis etc.

After detailed analysis indicated above, the overall viability of the project and entity is assessed and various conditions in the form of pre-commitment, pre-disbursement and other conditions are stipulated so as to ensure tying up of funds (debt and equity both), all physical inputs, appropriateness of all the contracts, compliance of conditions precedent in agreements/ contracts/ statutory and non- statutory clearances related to the project etc. and in general to ensure bankability of the project & protection of the interest of the Company as a lender for timely servicing of debt. The Company has an authorisation/ delegation structure for the approval of credit facilities commensurating with the size of the loan.

(ii) Security and Covenants

The Company stipulates a package of security measures/covenants to mitigate risks during the construction and post COD (commercial operation date) stage of the project. Based on the risk appetite and appraisal of the project, the Company adopts a combination of the following measures:

(a) Primary Security -Charge on Project Assets or State Government Guarantees
(b) Collateral Securities - Corporate guarantee, Personal guarantee of promoters, Pledge of shares, Charge on assets / revenues of group/other companies
(c) Payment Security Mechanism - Escrow Account / Letter of Credit, Trust and Retention Account (TRA)
(d) Other covenants - Assignment of all project contracts, documents, insurance policies in favour of the Company, Upfront equity requirement, Debt Service Reserve Account (DSRA), Debt Equity ratio, shareholders' agreements, financial closure, etc.

(iii) Project Monitoring

The Company has comprehensive project/loan monitoring guidelines that captures aspects relating to monitoring, tracking of project construction, implementation, identifies risks where intervention is required to minimize the time /cost overruns/ consequent slippages in disbursements and including progress of commissioned projects.

For State sector projects, monitoring is carried out based on project progress details obtained regularly from borrowers through progress monitoring reports, site visits, discussions with the borrowers, information/reports available on Central Electricity Authority's (CEA) website etc.

For private sector, where the Company is Lead Financial Institution (FI), the Company engages Lenders' Engineers (LEs) and Lenders' Financial Advisors (LFAs), which are independent agencies to act on behalf of various lenders /

consortium members. The LEs conduct periodic site visits, review relevant documents, discusses with the borrowers and submit its reports on progress of the project. LFAs submit the statements of fund flow and utilization of funds in the project periodically. In cases the Company is not the lead FI, the tasks related to LEs and LFAs services are coordinated with the concerned lead lender. From FY 2022-23 onwards the Company has started empanelling Project Management Agency (PMA), as a single entity, for private sector projects, thereby facilitating better coordination of project monitoring activities.

Also, the consolidated periodic progress report of certain projects is prepared comprising important observations/ issues viz. areas of concern, reasons for delay, issues affecting project construction/implementation etc. and is reviewed by the Company on a regular basis.

The Company continuously monitors delays and/or default of borrowers and their recoverability. On occurrence of default in the borrower's account, the Company initiates necessary steps which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC) etc., regularization of the account by recovering all over dues, invocation of guarantees/ securities to recover the dues, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP) under IBC -2016, sale of the exposures to other entities/investors, other recovery mechanisms like referring the case for legal action before Debt Recovery Tribunal (DRT), SARFAESI, etc. and other actions as specified under regulatory/legal framework.

40.1.2 Credit Risk Measurement - Impairment Assessment for Lending Operations

(i) Staging of loans

Ind-AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. For classification of its borrowers into various stages, the Company uses the following basis:

- A financial asset that is not credit impaired on initial recognition is classified in 'Stage 1'.

- If a significant increase in credit risk (SICR) is identified, the financial asset is moved to 'Stage 2'.

An assessment of whether credit risk has increased significantly since initial recognition is performed at each reporting date by considering the change in the risk of default occurring over the remaining life of the financial assets. In accordance with Ind AS 109 'Financial Instruments', the Company has applied rebuttable presumption that considers more than 30 days past due as a parameter for determining significant increase in credit risk.

- If the financial asset is credit-impaired, it is moved to 'Stage 3' category.

In case of Stage 3 financial assets, after implementation of the resolution plan (except for change of ownership and/or resolution through NCLT), the financial asset is upgraded and classified as Stage 2 for two quarters from the date of implementation of resolution plan.

(ii) Default

In accordance with Ind AS 109 'Financial Instruments', the Company considers the rebuttable presumption to define a financial asset as in default, i.e. when the loan account is more than 90 days past due on its contractual payments. Credit impaired financial assets are aligned with the definition of default.

(iii) Measurement of Expected Credit Loss (ECL)

The Company recognises impairment loss allowance for the financial assets in accordance with a Board-approved expected credit loss (ECL) policy. ECL is measured on either a 12 month or lifetime basis depending on whether there is significant increase in credit risk since initial recognition. ECL is the product of Probability of default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). The Company has appointed an independent agency, CRISIL Ltd., during the financial year for assessment of ECL in accordance with Ind AS 109 'Financial Instruments'. The brief methodology of computation of ECL is as follows:

(a) Probability of default (PD)

PD is an estimate of the likelihood of default over a given time horizon. It is estimated as at a point in time. For assessing 12-month PD, probability of a loan defaulting in next 12 months is ascertained and similarly for assessing lifetime PD, probability of a loan defaulting in its remaining lifetime is ascertained.

For Stage 1 accounts, 12 months PD is used.
For Stage 2 (significantly increased credit risk accounts), Lifetime PD is used.
For Stage 3 (credit impaired accounts), 100% PD is taken.

12-month PD: In case of State Sector borrowers, for the purpose of PD calculation, the risk rating grades of the utilities are considered. For Gencos/Transcos/Others, PFC's internal rating grades have been considered. For Discoms / Power Department borrowers, PFC has adopted the MoP ratings. The ratings as above has been be mapped with the standard external rating benchmarks. The PD factor associated with the mapped external rating as given in the PD transition matrix published by various CRAs have been used for PD calculation.

In case of Private sector borrowers, the latest external rating as published by various Credit Rating Agencies have been referred to compute PD using the PD transition matrix published by various CRAs . If external rating is not available, the PD has been computed through Proxy Risk Scoring Model on a 10-point scale with 1 suggesting minimum risk and 10 suggesting the highest risk. The said model uses the Quantitative financial ratios like Gearing (Debt/Equity), Return on Capital Employed, Interest Coverage ratio, Debt to EBITDA ratio and qualitative factors like PLF, ACS/ ARR ratio or LAF to arrive at the final Risk score. The financial risk score obtained have been mapped to external rating benchmarks. This mapped rating has been referred to compute PD associated with the rating using the PD transition matrix published by various CRAs.

For Lifetime PD: Markov Chain Model has been used to compute Lifetime PDs of the rating grade.

(b) Loss Given Default (LGD)

LGD is the loss factor which the Company may experience in case the default occurs.

For State sector borrowers, the company considers the credit worthiness of the states on various parameters while estimating the LGD for state utilities. For estimating the credit worthiness of the state, parameters like State GDP per capita, Fiscal deficit/GDP ratio and Proportion on Revenue Expenditure on Energy Sector, etc. are used as key inputs. The state utilities are bifurcated into Low, Medium and High-risk category based on the state category. In case of Private sector borrowers, LGD has been assessed considering factors related to the project to arrive at realisable value of the plant such as generation capacity, project cost per MW, percentage completion of the plant, and book value of the assets etc. A stress factor was also applied as a haircut to arrive at the realisable value.

For Stage 3 borrowers, LGD has been assessed project wise based on Bid value/resolution plan amount/OTS amount/any other value/ discounted cash flows etc. as applicable.

(c) Exposure at Default (EAD)

Exposure at Default is the outstanding exposure on which ECL is computed. EAD includes outstanding principal and interest accrued (including delayed charges) in respect of the loan. As per Note no.6.1.(ii) , income on credit impaired assets is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding, therefore, the same is not used in computation of Exposure at default.

(d) Key assumptions used in measurement of ECL

- The Company considers the date of initial recognition as the base date from which significant increase in credit risk is determined.

- Since the Company has a right to cancel any sanctioned but undrawn limits to any of its borrowers, EAD is assumed to be outstanding balance and interest of the loan as on the reporting date.

(e) The calculation of ECL incorporates forward-looking information. Further, the independent agency appointed to assist the Company in ECL assessment also consider the forward-looking information in the determination of the impairment allowance to be assigned to the borrower, by taking into consideration various project operational parameters, project financial ratios, extension of the project completion and also possibility of stressed and favourable economic conditions. Further, the independent agency has also added some additional macroeconomic parameters such as Power demand, GDP growth, monthly weighted average prices of traded power and current account to arrive at a weighted shock factor to the base PD term structure for ECL computation so as to reflect the right risk assessment of the utilities.

40.1.3 Credit risk analysis for Lending Operations

(i) Exposure to credit risk

For loans recognized in the balance sheet, the gross exposure to credit risk equals their carrying amount. Refer Note 10 'Loans' for Company's exposure to credit risk arising from loans.

For financial guarantee issued, the maximum exposure to credit risk is the maximum amount that the Company would have to pay if the guarantees are called upon. For irrevocable loan commitments, the maximum exposure to credit risk is the full amount of the commitment facilities. Refer Note 46 for exposure of Guarantee and Outstanding Disbursement Commitments.

The credit quality and maximum exposure (Principal outstanding) to credit risk based on days past due and year end stage classification of loans is tabulated below:

(₹ in crore)

Days past Due (DPD)	As at 31.03.2024				As at 31.03.2023			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
No overdue	4,34,204.39	441.45*	-	4,34,645.84	3,89,559.28	674.51#	-	3,90,233.79
1-30 days	-	-	-	-	0.07	-	-	0.07
31-60 days	-	30,742.84	-	30,742.84	-	-	-	-
61-90 days	-	-	-	-	-	15,111.71	-	15,111.71
More than 90 days	-	-	16,073.22	16,073.22	-	650.51@	16501.65	17152.16
Total	**4,34,204.39**	**31,184.29**	**16,073.22**	**4,81,461.90**	**3,89,559.35**	**16,436.73**	**16,501.65**	**4,22,497.73**
Impairment loss allowance	**3,732.95**	**175.83**	**11,962.53**	**15,871.31**	**2,893.68**	**1,182.54**	**11,999.38**	**16,075.60**

Pending transfer of ownership, the account has been classified as Stage 2.
* classified in Stage-II pursuant to resolution plan implemented without change in ownership.
@Refer Note 40.1.6.

(ii) Concentration of credit risk

Credit concentration risk refers to risk associated with large credit/investment exposure to a single company or a group of companies based on its ownership, sector, region etc. that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions, with the potential to adversely affect lender's core operations.

The following table sets out an analysis of risk concentration of overall loan portfolio on the basis of similar risk characteristics:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Principal outstanding	Impairment loss allowance*	Principal outstanding	Impairment loss allowance*
Concentration by ownership				
Loans to state sector (i.e., entities under the control of state and /or central government)	3,89,525.42	3,059.63	3,49,765.78	2,551.42
Loans to private sector	91,936.48	12,811.68	72,731.95	13,524.18
Total	**481,461.90**	**15,871.31**	**4,22,497.73**	**16,075.60**

*including impairment loss allowance on Letter of Comfort of ₹ 48.63 crore (as at 31.03.2023 ₹ 50.93 crore).

Loans to state sector are well diversified as these are extended to multiple entities under the control of various State Governments and Central Government. The Company considers that these loans have a low credit risk in comparison to lending to private sector mainly due to low default / loss history in state sector and availability of government guarantee in certain loans. Presence of Government interest in these projects also lowers the risk of non-recoverability of dues.

Further, the Company has a lending portfolio comprising of loans to generation, renewable, transmission, distribution, power projects & other infrastructure projects spread across diverse geographical areas.

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Principal outstanding	Impairment loss allowance*	Principal outstanding	Impairment loss allowance*
Concentration by schemes				
Generation	1,71,922.56	11,330.74	1,74,660.92	11,219.39
Renewable	60,208.17	2,473.14	48,197.75	3,120.12
Transmission	35,144.18	270.68	30,841.01	152.35
Distribution	1,95,001.74	1,674.62	1,55,871.68	1,484.10
Others	19,185.25	122.13	12,926.37	99.64
Total	**481,461.90**	**15,871.31**	**4,22,497.73**	**16,075.60**

*including impairment loss allowance on Letter of Comfort of ₹ 48.63 crore (as at 31.03.2023 ₹ 50.93 crore).

The Company's exposure to various projects and borrowers is constantly monitored in line with the applicable Credit Concentration Norms.

(iii) Details regarding Concentration of Loans

(a) Concentration of Loans :

Particulars	As at 31.03.2024	As at 31.03.2023
Total Loans (Principal Outstanding) to twenty largest borrowers (₹ in crore)	2,75,865.69	2,57,648.80
Percentage of Loans to twenty largest borrowers to Total Loans of the Company	57.30%	60.98%

(b) Concentration of Credit impaired accounts (Stage 3 accounts):

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Principal outstanding of top four Stage 3 accounts	10,296.14	10,296.14

(iv) Details of Stage wise Principal outstanding and Impairment loss Allowance:

(₹ in crore)

Particulars	As at 31.03.2024			As at 31.03.2023		
	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance Coverage (%)	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance Coverage (%)
Stage 1	434,204.39	3,732.95	0.86	3,89,559.35	2,893.68	0.74
Stage 2	31,184.29	175.83	0.56	16,436.73	1,182.54	7.19
Stage 3	16,073.22	11,962.53	74.43	16,501.65	11,999.38	72.72
Total	**4,81,461.90**	**15,871.31**	**3.30**	**4,22,497.73**	**16,075.60**	**3.80**

*including impairment loss allowance on Letter of Comfort of ₹ 48.63 crore (as at 31.03.2023 ₹ 50.93 crore).

(v) The following tables explain the changes in the loans and the corresponding impairment loss allowance (including impairment loss allowance on Letter of Comfort and Guarantees) between the beginning and the end of the reporting period:

(₹ in crore)

FY 2023-24	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**3,89,559.35**	**2,893.68**	**16,436.73**	**1,182.54**	**16,501.65**	**11,999.38**	**4,22,497.73**	**16,075.60**
Transfer to Stage 1	16,436.73	1,182.54	(16,436.73)	(1,182.54)	-	-	-	-
Transfer to Stage 2	(32,887.08)	(132.80)	33,300.07	260.62	(412.99)	(127.82)	-	-
Transfer to Stage 3	-	-	-	-	-	-	-	-
Net change in Principal/ECL during the year within the same stage	3,436.06	276.48	-	-	(15.44)	90.97	3,420.62	367.45
New financial assets originated	67,267.52	565.76	-	-	-	-	67,267.52	565.76
Financial assets derecognised (includes loans repaid/pre-payment with stage movement)	(9,608.19)	(1,052.71)	(2,145.03)	(84.79)	-	-	(11,753.22)	(1,137.50)
Financial Assets derecognised (Write Off)	-	-	29.25	-	-	-	29.25	-
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**4,34,204.39**	**3,732.95**	**31,184.29**	**175.83**	**16,073.22**	**11,962.53**	**4,81,461.90**	**15,871.31**

(₹ in crore)

FY 2022-23	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**3,25,704.99**	**2,058.82**	**26,514.34**	**945.32**	**20,915.28**	**14,344.38**	**3,73,134.61**	**17,348.52**
Transfer to Stage 1	9,221.57	348.13	(9,221.56)	(348.13)	-	-	-	-
Transfer to Stage 2	-	-	-	-	-	-	-	-
Transfer to Stage 3	(24.64)	(2.52)	(13.67)	(3.36)	38.31	5.88	-	-
Net change in Principal/ECL during the year within the same stage	(8,952.62)	368.70	(708.96)	588.78	(55.53)	345.34	(9,717.11)	1,302.82
New financial assets originated	67,807.42	400.68	-	-	-	-	67,807.42	400.68
Financial assets derecognised (includes loans repaid/pre-payment with stage movement)	(4,197.36)	(280.12)	(133.42)	(0.08)	(2,916.51)	(1,512.61)	(7,247.30)	(1,792.81)
Financial Assets derecognised (Write Off)	-	-	-	-	(901.25)	(901.25)	(901.25)	(901.25)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	(578.64)	(282.36)	(578.64)	(282.36)
Closing Balance	**3,89,559.35**	**2,893.68**	**16,436.73**	**1,182.54**	**16,501.65**	**11,999.38**	**4,22,497.73**	**16,075.60**

(vi) Movement of Credit Impaired Accounts (Stage 3 accounts):

(₹ in crore)

Sr. No.	Description		As at 31.03.2024	As at 31.03.2023
(i)	Net Credit Impaired accounts to Gross Loans (%)		0.85	1.07
(ii)	Net Credit Impaired accounts to Net Loans (%)		0.88	1.10
			FY 2023-24	**FY 2022-23**
(iii)	Movement of Gross Credit Impaired accounts			
	(a)	Opening balance	16,501.65	20,915.28
	(b)	Additions during the year	0.32	45.78
	(c)	Reductions during the year	(428.75)	(4,459.42)
	(d)	Closing balance	16,073.22	16,501.65
(iv)	Movement of Net Credit Impaired accounts			
	(a)	Opening balance	4,502.27	6,570.90
	(b)	Additions during the year	-	28.13
	(c)	Reductions during the year	(391.58)	(2096.76)
	(d)	Closing balance	4110.69	4,502.27
(v)	Movement of impairment loss allowance on Credit Impaired accounts			

	(a)	Opening balance	11,999.38	14,344.38
	(b)	Provisions made during the year	106.73	425.99
	(c)	Write-off / write-back of excess provisions	(143.58)	(2770.99)
	(d)	Closing balance	11,962.53	11,999.38

(vii) Percentage of Gross Credit Impaired Assets (Stage 3) to Gross Loans – sector wise

Description	As at 31.03.2024	As at 31.03.2023
Financing to power, logistics and infrastructure sector	3.34%	3.91%

40.1.4 Write off of Loan Assets

The company writes off Loan assets in whole or in part in line with its write off policy, when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include ceasure of enforcement activity or where the Company's recovery method is foreclosing on collateral and the value of collateral is such that there is no reasonable expectation of recovery in full. The waiver/write off is done in whole or in part as per the restructuring/settlement/resolution process.

40.1.5 Policy on sales out of amortised cost business model portfolio

The Company does not resort to the sale of financial assets, in ordinary course of business. However, the Company has an approved policy that it may proceed for resolution of stressed assets by either restructuring, change of ownership, settlement or otherwise. The assets are then assessed for derecognition as per Ind AS 109 'Financial Instruments'.

40.1.6 Disclosure in respect of accounts that are beyond 90 days overdue but not treated as credit impaired

Particulars	As at 31.03.2024	As at 31.03.2023
Number of Borrowers	-	1
Amount of loan outstanding(₹ in crore)	-	650.51
Amount overdue*(₹ in crore)	-	160.91
Amount of Impairment Loss allowance (₹ in crore)	-	422.68

*excluding overdue interest of ₹ Nil as at 31.03.2024 (As at 31.03.2023 ₹ 186.06 crore).

As at 31.03.2023, Pursuant to Ad-interim order from Hon'ble High Court(s) one borrower account had not been classified as Credit impaired. During FY 2023-24, the borrower account was upgraded to Stage 1 on implementation of resolution plan. As at 31.03.2024, there is no borrower account beyond 90 days overdue which has not been treated as credit impaired.

40.1.7 Details of provision required as per Income Recognition, Asset Classification & Provisioning Norms (IRACP) of RBI and impairment allowance as per Ind AS 109 'Financial Instruments'

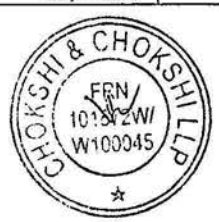
(₹ in crore)

As at 31.03.2024						
Asset Classification as per RBI Norms	Asset classification as per Ind AS 109	Gross Carrying Amount as per Ind AS	Loss Allowances (Provisions) as required under Ind AS 109	Net Carrying Amount	Provisions required as per IRACP norms	Difference between Ind AS 109 provisions and IRACP norms
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	434,363.00	3,398.17	430,964.83	2,424.42	973.75
	Stage 2	31,255.87	125.02	31,130.85	122.97	2.05
	Stage 3		-	-	-	

		-				-
Sub-total		**465,618.87**	**3,523.19**	**462,095.68**	**2,547.39**	**975.80**
Non-Performing Assets (NPA)						
Substandard	Stage 1	725.91	3.45	722.46	72.05	(68.60)
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total for Substandard		**725.91**	**3.45**	**722.46**	**72.05**	**(68.60)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	-	-	-	-	-
More than 3 years	Stage 1	2,891.63	282.72	2,608.91	1,416.95	(1,134.23)
Doubtful - up to 1 year	Stage 2	-	-	-	-	-
1 to 3 years	Stage 2	-	-	-	-	-
More than 3 years	Stage 2	441.45	50.80	390.65	220.73	(169.93)
Doubtful - up to 1 year	Stage 3	37.37	37.37	-	18.47	18.90
1 to 3 years	Stage 3	1,312.74	706.86	605.88	463.22	243.64
More than 3 years	Stage 3	11,653.18	8,148.36	3,504.82	8,151.75	(3.39)
Sub-total for doubtful		**16,336.37**	**9,226.11**	**7,110.26**	**10,271.12**	**(1,045.01)**
Loss	Stage 3	3,069.93	3,069.93	-	3,069.93	-
Sub-total for NPA		**20,132.21**	**12,299.49**	**7,832.72**	**13,413.10**	**(1,113.61)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	48.63	(48.63)	-	48.63
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total		-	**48.63**	**(48.63)**	-	**48.63**
Total	**Stage 1**	**437,980.54**	**3,732.95**	**434,247.59**	**3,913.42**	**(180.47)**
	Stage 2	**31,697.32**	**175.83**	**31,521.49**	**343.70**	**(167.87)**
	Stage 3	**16,073.22**	**11,962.53**	**4,110.69**	**11,703.37**	**259.16**
	Total	**485,751.08**	**15,871.31**	**469,879.77**	**15,960.49**	**(89.18)**

(₹ in crore)

As at 31.03.2023						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	3,89,880.43	2,542.86	3,87,337.57	2,062.73	480.13
	Stage 2	16,956.30	1,182.54	15,773.76	390.50	792.04
	Stage 3	-	-	-	-	-
Sub-total		**4,06,836.73**	**3,725.40**	**4,03,111.33**	**2,453.23**	**1,272.16**
Non-Performing Assets (NPA)						
Substandard	Stage 1	453.88	1.82	452.06	45.30	(43.48)
	Stage 2	-	-	-	-	-
	Stage 3	37.04	16.38	20.66	3.70	12.68
Sub-total for Substandard		**490.92**	**18.20**	**472.72**	**49.01**	**(30.80)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	79.76	0.04	79.72	23.43	(23.39)
More than 3 years	Stage 1	2,981.80	298.03	2,683.77	1,462.20	(1,164.17)
Doubtful - up to 1 year	Stage 3	1,142.64	572.64	570.00	256.41	316.23
1 to 3 years	Stage 3	170.10	133.51	36.59	89.70	43.80
More than 3 years	Stage 3	12,066.17	8,191.15	3,875.02	8,329.22	(138.07)
Sub-total for doubtful		**16,440.46**	**9,195.37**	**7,245.10**	**10,160.96**	**(965.59)**
Loss	Stage 3	3,085.70	3,085.70	-	3,085.70	-
Sub-total for NPA		**20,017.09**	**12,299.27**	**7,717.82**	**13,295.66**	**(996.40)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	50.93	(50.93)	-	50.93
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total			50.93	(50.93)	-	50.93
Total	**Stage 1**	**3,93,395.86**	**2,893.68**	**3,90,502.18**	**3,593.67**	**(699.98)**
	Stage 2	**16,956.30**	**1,182.54**	**15,773.76**	**390.50**	**792.04**
	Stage 3	**16,501.65**	**11,999.38**	**4,502.27**	**11,764.73**	**234.65**
	Total	**4,26,853.81**	**16,075.60**	**4,10,778.22**	**15,748.90**	**326.70**



40.1.8 In accordance with Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023 as amended from time to time, NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

Particulars	As at 31.03.2024	As at 31.03.2023
Gross NPA to Gross Loans	4.17%	4.72%
Net NPA to Net Loans	1.66%	1.87%

40.2 Liquidity Risk

Liquidity risk is the risk that the Company doesn't have sufficient financial resources to meet its obligations as and when they fall due. The risk arises from the mismatches in the timing of the cash flows which are inherent in all financing operations and can be affected by a range of company specific and market wide events.

In order to effectively manage liquidity risk, the Company endeavours to maintain sufficient cash flows to cover maturing liabilities without incurring unacceptable losses or risking damage to the Company's reputation and also endeavours to maintain a diversified fund base by raising resources through different funding instruments. The adequacy of the Company's liquidity position is determined keeping in view the current liquidity position , anticipated future funding needs, present and future earning capacity and available sources of funds.

The Company manages its day to day liquidity to ensure that the company has sufficient liquidity to meet its financial obligation as & when due. The long term liquidity is managed keeping in view the long term fund position and the market factors. This is in line with the Board approved framework and breaches, if any, are to be reported as per approved framework. The Company has never defaulted in servicing of its borrowings.

Further, for overall liquidity monitoring and supervision, the Company has an Asset Liability Committee (ALCO) headed by Director (Finance). The ALCO tracks the liquidity risk by analysing the maturity or cash flow mismatches of its financial assets and liabilities. The mismatches are analysed by way of liquidity statements prescribed by RBI, wherein the cumulative surplus or deficit of funds is arrived at by distributing the cash flows against outstanding financial assets and financial liabilities according to the maturity ladder.

(i) The following table analyses the maturity pattern of items of financial liabilities(debt securities, borrowings and subordinated liabilities) by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2024				
Domestic borrowings				
Principal	61,852.33	1,50,460.84	1,22,330.34	**3,34,643.51**
Interest	25,114.13	66,583.42	45,537.36	**1,37,234.91**
Foreign Currency borrowings				
Principal	12,191.90	37,897.81	22,746.75	**72,836.46**
Interest	2,883.60	8,806.88	896.07	**12,586.55**
Total	**1,02,041.96**	**2,63,748.95**	**1,91,510.52**	**5,57,301.43**
As at 31.03.2023				
Domestic borrowings				
Principal	46,280.00	1,35,581.86	1,16,221.48	**2,98,083.34**
Interest	21,838.37	59,803.45	37,412.88	**1,19,054.71**
Foreign Currency borrowings				
Principal	9,101.96	19,834.55	35,617.98	**64,554.49**
Interest	2,361.78	6,508.92	2,026.65	**10,897.35**
Total	**79,582.11**	**2,21,728.78**	**1,91,278.99**	**4,92,589.89**

* In the above table, bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

(ii) The following table analyses the maturity pattern of Derivative financial liabilities*:

(₹ in crore)

Particulars	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2024				
Forward	-	-	-	-
Option/ swaps	47.82	305.91	-	353.73
Total	**47.82**	**305.91**	-	**353.73**
As at 31.03.2023				
Forward	21.06	-	-	21.06
Option/ swaps	3.26			3.26
Total	**24.32**	-	-	**24.32**

* The above table details the Company's liquidity analysis for its derivative financial liabilities based on MTMs received from counterparty banks. Maturity buckets are as per the remaining tenor of the respective derivative instrument.

(iii) Significant cash flows required for meeting the financial liabilities shall be funded through cash flows (principal and interest repayments) generated from loan assets. The following table analyses the maturity pattern of loans by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2024				
Loan assets				
Principal	73,417.94	1,57,731.78	2,38,349.65	**4,69,499.37**
Interest	43,540.93	1,26,940.80	1,16,636.46	**2,87,118.19**
Total	**1,16,958.87**	**2,84,672.58**	**3,54,986.11**	**7,56,617.56**
As at 31.03.2023				
Loan assets				
Principal	52,942.67	1,41,277.13	2,16,278.54	**4,10,498.35**
Interest	37,705.85	1,11,246.88	97,226.08	**2,46,178.81**
Total	**90,648.52**	**2,52,524.01**	**3,13,504.62**	**6,56,677.16**

* The principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date.

(iv) The Company has access to cash credit, overdraft, line of credits and working capital demand loans from banks to meet unanticipated liquidity need. Further, the Company has the highest domestic Credit Rating of AAA, thereby enabling it to mobilize funds from the domestic market within a short span of time. The Company has access to the following undrawn short term borrowing facilities :

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
CC/ OD/ LoC / WCDL limits	11,888.52	8,116.17

(v) The Company also maintains sufficient liquidity buffer in the form of High-Quality Liquid Assets (HQLA) as prescribed by RBI for NBFCs. Refer note 54.6 for disclosure in this regard.

40.3 Market Risk – Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument, denominated in currency other than functional currency, will fluctuate because of changes in foreign exchange rates.

(i) The Company is exposed to foreign currency risk mainly on its borrowings denominated in foreign currency. The carrying amount of the Company's foreign currency denominated borrowings is as follows:

Description	As at 31.03.2024		As at 31.03.2023	
	Crore in respective currency	₹ in Crore	Crore in respective currency	₹ in Crore
USD Loans	**693.98**	**57,859.94**	**584.12**	**48,024.91**
- Hedged	633.50	52,817.37	403.50	33,174.52
- Unhedged	60.48	5,042.57	180.62	14,850.39
Euro Loans	**38.19**	**3,445.69**	**93.17**	**8,348.44**
- Hedged	-	-	56.61	5,072.98
- Unhedged	38.19	3,445.69	36.56	3,275.46
JPY Loans	**20,930.90**	**11,530.83**	**13,238.08**	**8,181.14**
- Hedged	20,566.55	11,330.11	4,090.53	2,527.96
- Unhedged[#]	364.35	200.72	9,147.55	5,653.18
Total		**72,836.46**		**64,554.49**
- Hedged		**64,147.48**		**40,775.46**
- Unhedged		**8,688.98**		**23,779.03**

[#]includes JPY loan liability hedged for one leg (USD/JPY) Nil as at 31.03.2024 (As at 31.03.2023 ₹5,653.18 crore)

(ii) Foreign currency risk monitoring and management

The Company has put in place a Board approved "Policy for Management of Risks on Foreign Currency Borrowings" to manage and hedge risks associated with foreign currency borrowings which prescribes the structure and organization for management of associated risks.

The Company enters into various derivative transactions viz. principal only swaps, options and forward contracts for hedging the exchange rate risk. As per extant policy, a system for reporting and monitoring of risks is in place wherein Committee for Management of Risks on Foreign Currency Borrowings, consisting of senior executives of the Company, monitors the foreign currency exchange rate. These derivative transactions are done for hedging purpose and not for trading or speculative purpose. The policy lays down the appropriate systems and controls to identify, measure and monitors, the currency risk for reporting to the Management.

(iii) Foreign Currency Sensitivity Analysis

The following table presents the impact on total equity [Gain / (Loss)] for 5% change in foreign currency exchange rate against INR on unhedged portfolio of outstanding foreign currency borrowings:

(₹ in crore)

Foreign Currency Liabilities	As at 31.03.2024		As at 31.03.2023	
	Decrease	Increase	Decrease	Increase
	on account of change in foreign exchange rate			
USD	252.13	(252.13)	742.52	(742.52)
Euro	172.28	(172.28)	163.77	(163.77)
JPY	10.04	(10.04)	282.66	(282.66)
Total	**434.45**	**(434.45)**	**1,188.95**	**(1,188.95)**

(iv) Refer Note 41 for disclosures related to hedge accounting.

40.4 Market Risk – Interest Rate Risk

40.4.1 Interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in interest rates. The impact may be beneficial or adverse depending on the direction of change in interest rates and whether assets or liabilities re-price faster.

(i) Interest rate risk is managed with the objective to control market risk exposure while optimizing the return.

The Asset Liability Committee (ALCO) tracks the interest rate risk through the gap analysis i.e. by analysing the mismatches between Rate Sensitive Assets and Rate Sensitive Liabilities. For gap analysis, the interest rate sensitivity statement prescribed by RBI is used, wherein the gap is measured between the Rate Sensitive Assets and Rate Sensitive Liabilities which are distributed based on the maturity date or the re-pricing date whichever is earlier.

Further, for managing the interest rate risk, the Company reviews its interest rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, etc. The asset mix is managed by the Company through its interest rate & credit policies which inter-alia covers aspects like reset periods; repayment periods, prepayment premium etc. The liabilities are managed keeping in view factors like cost, market appetite, timing, market scenario, ALM gap position etc. The Company also enters into various derivatives transactions like interest rate swaps, cross-currency interest rate swaps to hedge its interest rate risk.

(ii) Interest Rate Sensitivity Analysis

As per RBI Guidelines, Earning at Risk (EaR) is an important focal point for interest risk management. For Interest Rate Sensitivity analysis, the impact of movement of interest rates has been measured on the Earning at Risk derived from the gap statements. The impact has been worked out considering 25 basis upward/downward shocks to interest rates over a one-year period, assuming a constant balance sheet. The analysis shows that if rates are increased/decreased by 25 bps, the impact on EaR will be (+/-) ₹ 315.68 crore. (As at 31.03.2023 (+/-) ₹ 194.52 crore).

The analysis assumes that the Rate Sensitive Assets and Rate Sensitive Liabilities are being re-priced at the same time. Further, the analysis considers the earliest/first re-pricing date of the Rate Sensitive Assets and Rate Sensitive Liabilities.

Note: A 25 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

40.4.2 Disclosures in respect of Interest Rate Benchmark Reform

The Company has variable interest rate borrowings whose interest rate is based on interest rate benchmarks. Also, to hedge the variability of cash flows on these borrowings, the Company has entered into multiple interest rate swaps with key terms (principal amount, payment dates, repricing dates, currency) that match those of the debt on which it pays a fixed rate and receives a variable rate. Pursuant to successful transition to alternative benchmark rate, significant interest rate benchmark used in the Company's borrowings is Overnight Compounded SOFR (Secured Overnight Financing rate).

(i) Exposure directly affected by the interest rate benchmark reform

The total amount of exposure that is directly affected by Interest Rate Benchmark Reform (IBOR) i.e. after June 2023 is USD 654.81 million (As at 31st March, 2023: USD 656.24 million).

Following is the detail of the foreign currency borrowings which has been impacted based on LIBOR transition from 6 month USD LIBOR as made effective after June 2023:-

Benchmark	As at 31.03.2024				As at 31.03.2023			
	Amount in respective currency (million)	Amount (₹in crores)	Of which, have yet to transition to an alternative benchmark rate		Amount in respective currency (million)	Amount (₹ in crores)	Of which, have yet to transition to an alternative benchmark rate	
			Amount in respective currency (million)	Amount (₹ in crores)			Amount in respective currency (million)	Amount (₹ in crores)
Non-derivative financial liabilities								
6 month USD LIBOR	-	-	-	-	656.24	5,395.44	650.00	5,344.10
Overnight Compounded SOFR	654.81	5,459.44	NA	NA	-	-	-	-
Derivatives								

6 month USD LIBOR	-	-	-	-	650.00	5,344.10	650.00	5,344.10
Overnight Compounded SOFR	650.00	5,419.30	NA	NA	-	-	-	-

(ii) Managing the process of transition to alternative benchmark rates

The Company has in place a Board approved Policy for undertaking Libor Transition namely "Framework for transition from London Inter Bank Offered Rate (LIBOR) to Alternative Reference Rate (ARR)'. The framework inter-alia covers aspects such as assessment of exposure linked to LIBOR, identification of risk arising out of LIBOR transition, contracts remediation, operational readiness, governing structure, regulatory compliance & reporting, etc. Further, the company undertook all the transition activities as per the process/ guidelines detailed in the policy. The process of transition from 6 month USD LIBOR to Alternative Reference Rate (i.e. SOFR) has been duly completed within available timelines.

(iii) Significant assumptions for exposure affected by the interest rate benchmark reform

Ind AS 109 provides temporary exceptions to all the hedging relationships directly impacted by the interest rate benchmark reform. The alternative reference rate / benchmarks for the LIBOR linked loans and their derivatives agreed with the lenders and the derivative bankers are similar. Further, as a result of such reform there has been no change in the relationship of the hedged items, hedged instruments and its corresponding hedge effectiveness.

40.5 Market Risk - Price risk

(i) The Company is exposed to price risks arising from investments in listed equity shares. Refer Note 11 'Investments' for Company's exposure to the same.

(ii) Sensitivity Analysis

The table below represents the impact on Statement of Profit and Loss for 5% increase or decrease in the respective prices on Company's equity investments, outside the group:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Increase	(Decrease)	Increase	(Decrease)
Impact on P&L	9.70	(9.70)	3.47	(3.47)
Impact on OCI	121.13	(121.13)	56.50	(56.50)

41. Hedge Accounting

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

(i) Hedge Effectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. The Company applies the follow7ing effectiveness testing strategies:

a) For derivatives other than options that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method (where principal terms of the hedging instrument and the hedged item are same).
b) For option structures, the Company analyses the relationship of changes in value of the hedging instrument and hedged item using regression analysis.

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(ii) The effects of hedging instruments designated as Cash-flow hedge on the Standalone Balance Sheet:

Sr. No.	Particulars		Nominal Amount (₹ in Crore)	Carrying Amount[1]		Date of maturity	Weighted Average Rate / Strike Price
				Assets (₹ in Crore)	Liabilities (₹ in Crore)		
As at 31.03.2024							
1.	Currency Derivatives	Forwards	-	-	-		
		Principal Only Swaps	11,219.24	318.87	128.47	Sep 2024 - Dec 2027	80.66
		Call Spread Option	5,419.30	499.24	-	June 2024 - Dec 2024	73.81
		Seagull Option	59,979.17	3,416.50	220.72	June 2024 - June 2029	USD/INR 79.91 USD/JPY 138.24
	Sub Total		**76,617.71**	**4,234.61**	**349.19**		
2.	Interest rate Derivatives	Interest Rate Swap	12,506.09	196.75	4.54	April 2024 - March 2029	2.56%
	Sub Total		**12,506.09**	**196.75**	**4.54**		
3.	**Total (1+2)**		**89,123.80**	**4,431.36**	**353.73**		
As at 31.03.2023							
1.	Currency Derivatives	Forward	507.09	20.40	-	Feb 2024	0.6303
		Principal Only Swaps	4,521.93	460.12	-	Sep 2023- Sep 2024	71.91
		Call Spread Option	13,705.76	679.45	-	Oct 2023- Dec 2024	76.99
		Seagull Option	29,169.51	2,826.19	3.26	Dec 2023- Dec 2027	USD/INR76.5202 EUR/USD- 1.0775 USD/JPY- 130.83
	Sub Total		**47,904.29**	**3,986.16**	3.26		
2.	Interest rate Derivatives	Interest Rate Swap	7,399.52	364.11	-	Sep 2023- Jun 2024	1.27%
	Sub Total		**7,399.52**	**364.11**	-		-
3.	**Total (1+2)**		**55,303.81**	**4,350.27**	**3.26**		

[1] forms part of the line item 'Derivative Financial Instruments' in the Standalone Balance Sheet.

(iii) Profile of timing of nominal amount of hedging instrument designated as Cash-flow hedge *

(₹ in crore)

Description	As at 31.03.2024	As at 31.03.2023
Currency derivatives		
Upto 1 year	24,615.43	16,901.55
1 – 5 years	51,167.91	31,002.74
More than 5 years	834.37	-
Sub Total (A)	**76,617.71**	**47,904.29**
Interest rate derivatives		
Upto 1 year	5,419.30	2,055.42
1 – 5 years	7,086.79	5,344.10
More than 5 years	-	-
Sub Total (B)	**12,506.09**	**7,399.52**
Total (A+B)	**89,123.80**	**55,303.81**

*Maturity buckets in the above table are as per the remaining tenor of the respective derivative instrument.

(iv) The effects of hedging instruments designated as Cash-flow hedge on the Standalone Statement of Profit and Loss:

(₹ in Crore)

Sr. No.	Particulars	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised in Statement of P& L	Amount reclassified from OCI to P&L	Line item in P&L affected on Reclassification from OCI to P&L
As at 31.03.2024					
1.	Currency Derivatives	(937.73)	-	1,307.32	Finance Costs
				(160.02)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	103.66	-	(306.54)	Finance Costs
As at 31.03.2023					
1.	Currency Derivatives	504.02	-	945.75	Finance Costs
				1,972.41	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	221.69	-	(117.17)	Finance Costs

(v) Reconciliation of Effective Portion of Cash Flow Hedges and Cost of Hedging Reserve

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
	Effective Portion of Cash flow Hedges		
(a)	**Opening balance of Reserves (net of tax)**	**492.20**	**200.34**
(b)	Changes in intrinsic value of options contracts	278.50	2026.95
(c)	Changes in fair value of PoS/Forwards/IRS contracts	(21.59)	452.66
(d)	Amount reclassified from OCI to P&L	(465.50)	(2089.59)
(e)	**Net amount recognised in OCI during the year (b + c + d)**	**(208.59)**	**390.02**
(f)	Deferred Tax on (e) above	52.50	(98.16)
(g)	**Net amount recognised in OCI during the year (Net of Tax) (e + f)**	**(156.09)**	**291.86**
(h)	**Closing balance of Reserves (net of Tax) (a + g)**	**336.11**	**492.20**
	Cost of Hedging Reserve		
(a)	**Opening balance of Reserves (net of tax)**	**(899.50)**	**(294.75)**
(b)	Changes in deferred time value of options/PoS/Forward contracts	(1,092.04)	(1753.90)
(c)	Amortisation of time value	1,307.32	945.76
(d)	**Net amount recognised in OCI during the year (b + c)**	**215.28**	**(808.14)**
(e)	Deferred Tax on (d) above	(54.18)	203.39
(f)	**Net amount recognised in OCI during the year (Net of Tax) (d + e)**	**161.10**	**(604.75)**
(g)	**Closing balance of Reserves (net of Tax) (a + f)**	**(738.40)**	**(899.50)**

42. Fair Value Measurements

(i) Some of the Company's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

(₹ in crore)

Sr. No.	Financial asset/ Financial Liability - Recurring fair value	Fair Value as at		Fair value hierarchy (Refer Note 5.1)	Valuation technique(s) & Key input(s)
		31.03.2024	31.03.2023		
1)	**Quoted Equity investments***				
	- PTC India Limited	223.14	102.06	Level 1	Quoted market price
	- Coal India Limited	606.20	298.35		
	- NHPC Limited	1,055.58	624.40		
	- Suzlon Energy Limited	537.74	105.15		
	- RattanIndia Power Limited	193.98	69.36		
2)	**Un-Quoted Equity investments**				
	- RKM PowerGen Pvt. Ltd	0.00	0.00	Level 3	Allotted pursuant to restructuring, valued at ₹ 1 on prudent basis.
	- Power Exchange India Limited	4.78	3.59		Fair value has been determined using the Ind AS financials of the investee company.
	- Energy Efficiency Services Ltd (EESL)	181.06	158.08		
	-Jhabua Power Limited	440.04	429.40		
	-Ind Barath Energy Utkal Limited	4.73	1.18		
3)	**Investment in preference shares**				
	- RattanIndia Power Limited-OCCRPS	-	-	Level 3	Owing to default in redemption of RPS of RattanIndia Power Ltd., PFC estimates material amount to be realized from these investments is remote.
4)	**Investment in debentures**				
	- Essar Power Transmission Company Ltd. – Series A3 - OCD	33.34	35.64	Level 3	Fair valued using discounted future cash flow as per terms of agreement.
	- Essar Power Transmission Company Ltd. - Series B3- OCD	13.43	14.36		
	- Essar Power Transmission Company Ltd. - Series C - OCD	0.00	0.00		Fair valued a ₹ 1 due to the non-availability of structured repayment schedule. The debentures are unsustainable in nature and future cash flows are uncertain.
	- RKM Powergen Pvt. Ltd. - Series A - OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series B - OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	0.00	0.00		
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	0.00	-		
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	0.00	-		
	-Dans Energy Private Limited-OCD	0.00	-		
5)	Derivative Financial Instruments				

	- Assets	4,462.03	4,803.40	Level 2	The fair value of these contracts is obtained from counterparty banks, who determines it using valuation models that use inputs which are observable for the contracts, such as interest rates and yield curves, implied volatilities etc.
	- Liability	353.73	24.32		

*Refer note 11.5

(ii) There were no transfers between Level 1 and Level 2 during the year.

(iii) Reconciliation of Financial Instruments fair valued through Level 3 inputs:

The following tables show the reconciliation of the opening and closing amounts of financial assets and liabilities measured at fair value using Level 3 inputs:

(₹ in crore)

Particulars	FY 2023-24		FY 2022-23	
	FVTOCI	FVTPL	FVTOCI	FVTPL
	Investment in Un-quoted Equity Shares	Investment in Debentures	Investment in Un-quoted Equity Shares	Investment in Debentures
Opening Balance	**592.25**	**50.00**	**241.73**	**155.72**
Investment made during the year	-	-	451.17	-
Settlement	-	(10.54)	-	-
Transfer in Level 3	-	-	-	-
Transfer from Level 3	-	-	-	-
Interest income[1]	-	3.27	-	9.07
Fair Value gain/ (loss)	38.36[2]	4.04	(100.65)[2]	(114.79)
Closing Balance	**630.61**	**46.77**	**592.25**	**50.00**
Unrealized gains/(loss) on assets held at the end of the year	38.36	4.04	(100.65)	4.24

(1) Forms part of line item 'Interest Income' in the Standalone Statement of Profit and Loss.

(2) Fair value gain/ (loss) on Investments at FVTOCI forms part of line item 'Net Gain/(Loss) on Fair Value of Equity Instruments' in the Other Comprehensive section of Standalone Statement of Profit and Loss.

(iv) Fair Value of financial assets/ liabilities measured at amortized cost:

The fair value of the following financial assets and liabilities have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant input being the discount rate that reflects the credit risk of counterparties except for the cases where quoted market prices are available. These fair values were calculated for disclosure purposes only.

(₹ in crore)

Asset/Liability	Fair value hierarchy	As at 31.03.2024		As at 31.03.2023	
		Amortized Cost	Fair Value	Amortized Cost	Fair Value
Loans	Level 3	4,69,928.41	4,75,901.80	4,10,829.15	4,19,054.16
Investments [a]	Level 1/3	2324.68	2,347.16	961.32	967.04
Other Financial Assets	Level 2	6,052.91	6,047.74	5,389.03	5,398.09
Debt Securities[a]	Level 1 / 2	2,94,267.80	2,89,991.47	2,59,827.05	2,55,207.19
Borrowings other than debt securities[b]	Level 2	1,16,606.04	1,13,858.90	1,01,228.89	96,575.09
Subordinated Liabilities	Level 2	5,519.72	5,738.23	9,311.84	9,625.45

(a) Includes listed instruments with Level 1 fair value hierarchy
Investment in G-Sec being fair valued using market price as at reporting date.
Foreign currency Notes (GMTN issuances) being fair valued as per closing prices as per Reuters.

(b) Includes foreign currency loans linked to Floating rate of interest and multilateral agencies loans being valued at par. In accordance with the interest rate benchmark reform, the fair value as at 31st March, 2024 has been arrived at using the alternative benchmark i.e. SOFR (Secured Overnight Financing rate).

The carrying amounts of financial assets and financial liabilities other than those shown in the above table are considered to be a reasonable approximation of their fair values.

43. Related Party Disclosures

43.1 Related Parties

Subsidiaries:			
1	PFC Consulting Limited (PFCCL)	2	REC Limited (RECL) (formerly Rural Electrification Corporation Limited))
3	REC Power Development & Consultancy Limited (through RECL) (formerly REC Power Distribution Company Ltd.)	4	PFC Projects Limited (formerly Coastal Karnataka Power Ltd.) (w.e.f 01.07.2022)
5	PFC Infra Finance IFSC Limited (w.e.f.11.02.2024)		
Associates:			
1	Bihar Mega Power Limited	2	Sakhigopal Integrated Power Company Limited
3	Orissa Integrated Power Limited	4	Ghogarpalli Integrated Power Company Limited
5	Jharkhand Infrapower Limited	6	Odisha Infrapower Limited
7	Coastal Tamil Nadu Power Limited	8	Deoghar Mega Power Limited
9	Bihar Infrapower Limited	10	Cheyyur Infra Limited
11	Deoghar Infra Limited		
	Through PFCCL		
12	Bijawar-Vidarbha Transmission Limited (Struck off from the records of Registrar of Companies on 13.01.2024)	13	Ananthpuram Kurnool Transmission Limited (Transferred on 27.09.2023)
14	Chhatarpur Transmission Limited	15	Siot Transmission Limited
16	Fatehgarh III Beawar Transmission Limited (Transferred on 01.08.2023)	17	Beawar Dausa Transmission Limited (Transferred on 30.10.2023)
18	Fatehgarh III Transmission Limited (Transferred on 02.08.2023)	19	Bhadla III Transmission Limited (Transferred on 27.09.2023)
20	Fatehgarh IV Transmission Limited (Transferred on 02.08.2023)	21	Tirwa Transmission Limited (Incorporated on 14.06.2023 and Transferred on 07.03.2024)
22	Bikaner III Neemrana Transmission Limited (Incorporated on 08.06.2023 and Transferred on 27.12.2023)	23	Neemrana II Kotputli Transmission Limited (Incorporated on 19.06.2023 and Transferred on 27.12.2023)
24	Bikaner III Neemrana II Transmission Limited (Incorporated on 13.06.2023 and Transferred on 27.12.2023)	25	Neemrana II Bareilly Transmission Limited (Incorporated on 08.06.2023 and Transferred on 27.12.2023)
26	Joda Barbil Transmission Limited (Incorporated on 13.06.2023)	27	Jewar Transmission Limited (Incorporated on 06.07.2023 and Transferred on 07.03.2024)
28	Koppal II Gadag II Transmission Limited (Incorporated on 21.07.2023 and Transferred on 26.12.2023)	29	Gola B -Ramgarh B Transmission Limited (Incorporated on 15.12.2023)
30	Halvad Transmission Limited (Incorporated on 31.10.2023 and Transferred on 26.12.2023)	31	Khavda PS1 and 3 Transmission Limited (Incorporated on 22.12.2023)
32	Paradeep Transmission Limited (Incorporated on 30.11.2023)	33	Ramakanali B -Panagarh Transmission Limited (Incorporated on 21.11.2023)
34	Solapur Transmission Limited (Incorporated on 14.12.2023 and Transferred on 20.03.2024)	35	Vataman Transmission Limited (Incorporated on 15.11.2023 and Transferred on 26.12.2023)
36	Angul Sundargarh Transmission Limited (Incorporated on 01.03.2024)	37	Barmer I Transmission Limited (Incorporated on 18.01.2024)
38	Beawar - Mandsaur Transmission Limited (Incorporated on 19.01.2024)	39	Bhadla-III & Bikaner-III Transmission Limited (Incorporated on 06.02.2024)
40	Bhuj II Transmission Limited (Incorporated on 01.03.2024)	41	Jamnagar Transmission Limited (Incorporated on 06.02.2024)
42	KPS III HVDC Transmission Limited	43	Pune- III Transmission Limited (Incorporated on

	(Incorporated on 18.01.2024)		16.01.2024)
44	Sirohi Transmission Limited (Incorporated on 19.01.2024)	45	South Olpad Transmission Limited (Incorporated on 19.01.2024)
	Through RECL		
46	Chandil Transmission Limited	47	Dumka Transmission Limited
48	Mandar Transmission Limited	49	Koderma Transmission Limited
50	Luhri Power Transmission Limited	51	NERES XVI Power Transmission Limited
52	Khavda II-D Transmission Limited (under the process of striking off the name of Company from the records of Registrar of Companies)	53	KPS1 Transmission Limited (transferred on 20.04.2023)
54	Beawar Transmission Limited (transferred on 20.09.2023)	55	Ramgarh II Transmission Limited (transferred on 26.10.2023)
56	Bidar Transmission Limited (transferred on 09.02.2024)	57	Sikar Khetri Transmission Limited (transferred on 09.02.2024)
58	Meerut Shamli Power Transmission Limited	59	Dhule Power Transmission Limited (incorporated on 08.06.2023 and transferred on 09.02.2024)
60	Ishanagar Power Transmission Limited (incorporated on 09.06.2023 and transferred on 09.02.2024)	61	Karera Power Transmission Limited (incorporated on 14.06.2023 and transferred on 09.02.2024)
62	Pachora Power Transmission Limited (incorporated on 20.07.2023 and transferred on 14.02.2024)	63	Jalpura Khurja Power Transmission Limited (incorporated on 28.04.2023)
64	Kallam Transco Limited (incorporated on 15.09.2023)	65	Rajasthan Part I Power Transmission Limited (incorporated on 30.04.2023)
66	Shongtong Power Transmission Limited (incorporated on 14.06.2023)	67	Khavda IV C Power Transmission Limited (incorporated on 27.09.2023)
68	Khavda IV-E2 Power Transmission Limited (incorporated on 05.10.2023)	69	Khavda IVA Power Transmission Limited (incorporated on 09.10.2023)
70	Khavda V-A Power Transmission Limited (incorporated on 10.10.2023)	71	Rajasthan IV A Power Transmission Limited (incorporated on 10.10.2023)
72	Rajasthan IV C Power Transmission Limited (incorporated on 11.10.2023)	73	Rajasthan IV H1 Power Transmission Limited (incorporated on 13.10.2023)
74	Rajasthan IV E Power Transmission Limited (incorporated on 14.10.2023)	75	Tumkur-II REZ Power Transmission Limited (incorporated on 13.12.2023)
76	NERGS-I Power Transmission Limited (incorporated on 13.12.2023)	77	Kankani Power Transmission Limited (incorporated on 18.12.2023)
78	ERES-XXXIX Power Transmission Limited (incorporated on 27.03.2024)		

Key Managerial Personnel (KMP) of the Company & their relatives :		**Designation**
1	Smt Parminder Chopra	Chairman and Managing Director (w.e.f 14.08.2023) and additional charge Director (Finance)
2	Shri Ravinder Singh Dhillon (upto 31.05.2023)	Chairman and Managing Director
3	Shri Rajiv Ranjan Jha	Director (Projects)
4	Shri Manoj Sharma	Director (Commercial)
5	Shri Ajay Tewari	Government Nominee Director
8	Adv. Bhaskar Bhattacharya	Part Time Non-Official Independent Director
9	Shri Prasanna Tantri	Part Time Non-Official Independent Director
10	Smt Usha Sanjeev Nair	Part Time Non-Official Independent Director
11	Shri Manohar Balwani (up to 30.04.2023)	CGM & Company Secretary
12	Shri Manish Kumar Agrawal (w.e.f 01.05.2023)	GM & Company Secretary

Trusts / Funds under control of the Company			
1	PFC Employees Provident Fund	2	PFC Employees Gratuity Fund
3	PFC Defined Contribution Pension Scheme 2007	4	PFC Superannuation Medical Fund
Trusts / Funds under control of RECL			
1	REC Limited Contributory Provident Fund Trust	2	REC Gratuity Fund
3	REC Employees' Superannuation Trust	4	REC Employees' Benevolent Fund
5	REC Retired Employees' Medical Trust		

43.2 Transactions with the Related Parties are as follows:

(₹ in crore)

Particulars	During FY 2023-24	During FY 2022-23
Subsidiaries:		
REC Ltd		
Dividend Income	2,127.50	1,642.40
Directors' sitting fee received	0.05	-
Sharing of Expense	3.03	0.46
PFC Consulting Ltd		
Interest income on Loan	0.90	1.27
Repayment of Loan	0.34	-
Repayment of Advances by subsidiary (including interest)	0.71	2.91
Purchase of PPE	0.05	0.06
Sale of PPE	-	0.14
Dividend Income	82.26	11.30
Allocation of employee benefits	16.01	5.72
Professional charges paid	12.34	-
PFC Projects Ltd		
Amount Recoverable from subsidiary	0.02	0.35
PFC Infra Finance IFSC Ltd		
Recoverable Advances (including interest)	2.56	-
Subscription of equity shares of subsidiary	100.00	-
Associates		
Repayment of advance taken from Associate	0.32	2.27
Interest income on advances to associates	21.37	17.97
Interest expenses on advances from associates	5.81	4.66
Trusts/Funds under control of the Company		
Contributions made during the year	19.08	17.39
Finance cost on bonds paid	0.10	0.10
Trusts/Funds under control of the REC		
Finance cost on bonds paid	1.90	1.78
Key managerial personnel		
(i)Short term employee benefits	3.99	3.68
(ii) Post-employment benefits	0.47	0.50
(iii) Other long-term benefits	0.80	0.14
Sub Total (i+ii+iii)	**5.26**	**4.32**
Repayment/ Recovery of loans and advances	0.34	0.51
Redemption of bonds	0.07	-
Directors' Sitting Fees paid		
-Executive Directors	-	-
-Non-Executive Directors	0.45	0.42
Finance cost on bonds paid	0.01	0.01

43.3 Outstanding balances with Related Parties are as follows:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Amount recoverable towards loans & advances (including interest) and others from:		
Subsidiaries		
REC Ltd.	623.70	-
PFC Consulting Ltd.	10.67	12.72
PFC Projects Ltd.	0.37	0.35
PFC Infra Finance IFSC Ltd.	2.56	-
Associates	216.36	197.43
Key managerial personnel	1.26	0.31

Amount payable towards loans & advances (including interest) and others to :		
Associates	179.56	177.10
Subsidiaries		
REC Ltd.	0.20	0.46
PFC Consulting Ltd.	4.84	0.06
PFC Infra Finance IFSC Ltd.	100.00	-
Debt Securities of the Company held by :		
Key managerial personnel	0.00	0.13
Trusts/ Funds under control of the Company	1.10	1.10
Trusts/ Funds under control of the REC	21.40	21.40
Provisions made w.r.t Trusts/ Funds under control of the Company	10.62	15.27
Investments made in:		
Subsidiaries	14,600.70	14,500.70
Associates	0.55	0.55

43.4 Maximum amount of loans / investments outstanding are as follows:

(₹ in crore)

Particulars	**Loans**		**Investments**	
	During FY 2023-24	**During FY 2022-23**	**During FY 2023-24**	**During FY 2022-23**
REC	-	-	14,500.50	14,500.50
PFCCL	9.18	9.52	0.15	0.15
PFC Projects Limited	-	-	0.05	0.05
PFC Infra Finance IFSC Limited	-	-	100.00	-
Associates	-	-	0.55	0.55

43.5 Disclosure in respect of entities under the control of the same government (Government related entities)

The Company is a Central Public Sector Undertaking (CPSU) controlled by Central Government. During the year, the Company had transactions with the related entities under the control/ joint control of the same government including but not limited to

Neyveli UP Power Ltd.	Damodar Valley Corporation
Raichur Power Corporation Ltd.	Mumbai Metro Rail Corporation Limited
Power Foundation of India	Bihar Grid Company Ltd.
SJVN Thermal Pvt Ltd.	Coal India Ltd.
PTC India Limited	NHPC Ltd.
National High Power Test Laboratory Pvt Ltd.	Tehri Hydro Development Corporation
Neyveli lignite Corporation Limited	NLC Tamilnadu Private Limited
Meja Urja Nigam Private Limited	HPCL Rajasthan Refinery Limited

Significant transactions with entities under the control of same government:

(₹ in crore)

Nature of Transaction	**During FY 2023-24**	**During FY 2022-23**
Dividend Income	66.24	69.85
Disbursement of loans	7,313.86	5,362.77
Interest Income received	2,856.69	2,435.11
Repayment of principal received	2,973.17	2,213.85
Membership Fees	5.00	5.40

Refer Note 12B, 18.7,18.10, 20B.1, 24.2 and 51 in respect of material transactions with the Central Govt.

Above transactions with the Government related entities cover transactions that are significant individually and collectively. The Company has also entered into other transactions such as telephone expenses, lease rental and deposits etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All the transactions have been carried out on market terms.

43.6 Major terms and conditions of transactions with related parties

(i) Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

(ii) The remuneration to Key Managerial Personnel is in line with the HR policies of the Company.

(iii) Loans and advances given to Directors/KMPs have specified terms / period of repayment and are in line with the HR Policies of the Company.

(iv) The Company makes advances to its associate companies which are incorporated as SPVs to meet the preliminary expenditure. Such advances carry interest rates at the rate applicable to Term Loans as per the Company's policy.

(v) The interest and/or dividend paid to the Trusts and Key Managerial Personnel are on account of their investments in the debt securities and/or equity shares of the Company and the interest and/or dividend paid on such securities is uniformly applicable to all the holders.

(vi) Outstanding balances of group companies at the year-end are unsecured except loan given to PFCCL amounting to ₹ 9.18 crore.

44. Employee Benefits

44.1 Defined contribution plans:

(a) Pension

The Company pays fixed contribution to National Pension Scheme (NPS) for its pension obligation towards employees at pre-determined rates into the Tier-I NPS Account (Pension Account) of the employees.

(b) Provident Fund

The Company pays fixed contribution on account of provident fund at prescribed rates to a separate trust, which invests the funds in permitted securities. The trust has to ensure, a minimum rate of return to the members as specified by GoI. However, any shortfall for payment of interest to members as per specified rate of return has to be compensated by the Company. The Company estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

An amount of ₹ 22.60 crore (previous year ₹ 17.10 crore) for the year is recognized as expense in the Standalone Statement of Profit and Loss on account of the Company's contribution to the defined contribution plans.

44.2 Defined benefit plans:

(a) Gratuity

The Company has a defined gratuity scheme which is managed by a separate trust. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary for each completed year of service subject to a maximum of ₹ 0.20 crore on superannuation, resignation, termination, disablement or on death, considering the provisions of the Payment of Gratuity Act, 1972, as amended. The liability for the same is recognised on the basis of actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
(a) Present value of Defined benefit obligation	31.18	29.54
(b) Fair Value of Plan Assets	29.96	28.42
(c) Net Defined Benefit (Asset)/ Liability (a-b)	1.22	1.12

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2024	31.03.2023	31.03.2024	31.03.2023	31.03.2024	31.03.2023
I. Opening Balance	**29.54**	**27.53**	**28.42**	**27.50**	**1.12**	**0.03**
Included in profit and loss					-	
Current service Cost	1.37	1.48	-	-	1.37	1.48
Past service cost		-		-	-	-
Interest cost / income	2.13	2.04	2.08	2.05	0.05	(0.01)
II. Total amount recognised in profit and loss	**3.50**	**3.52**	**2.08**	**2.05**	**1.42**	**1.47**
Included in OCI						
Re-measurement loss/ (gain):	-	-	-		-	-
Actuarial loss (gain) arising from changes in financial assumptions	0.32	0.30	-	-	0.32	0.30
Actuarial loss (gain) arising from experience adjustment	0.01	(0.21)	-	-	0.01	(0.21)
Actuarial loss (gain) arising from changes in demographic assumptions	-	--	-	-	-	-
Return on plan assets excluding interest income	-	-	0.53	0.44	(0.53)	(0.44)
III. Total amount recognised in OCI	**0.33**	**0.09**	**0.53**	**0.44**	**(0.20)**	**(0.35)**
IV. Contribution by participants	-	-	-	-	-	-
V. Contribution by employer	-	-	1.12	0.03	(1.12)	(0.03)
VI. Benefits paid	(2.19)	(1.60)	(2.19)	(1.60)	-	-
VII. Closing Balance (I+II+III+IV+V+VI)	**31.18**	**29.54**	**29.96**	**28.42**	**1.22**	**1.12**

(b) Post-Retirement Medical Scheme (PRMS)

The Company has a Post-Retirement Medical Scheme (PRMS) to provide medical facilities to superannuated employees, dependent family members of superannuated and deceased employees. The liability for PRMS is recognised on the basis of actuarial valuation.

This scheme is managed by a separate trust. The trust has to ensure adequate corpus for meeting the medical expenditure incurred by the eligible employees. However, any short fall has to be compensated by the Company. The Company estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

(₹ in crore)

Particulars		As at 31.03.2024	As at 31.03.2023
(a)	Present value of Defined benefit obligation	74.46	64.31
(b)	Fair Value of Plan Assets	66.59	58.80
(c)	Net Defined Benefit (Asset)/ Liability (a-b)	7.87	5.51

PREM GUPTA & CO. Chartered Accountants

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place, New Delhi-110 001 नई दिल्ली—110 001

CHOKSHI & CHOKSHI LLP FRN W100045

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2024	31.03.2023	31.03.2024	31.03.2023	31.03.2024	31.03.2023
I. Opening Balance	**64.31**	**56.39**	**58.80**	**50.12**	**5.51**	**6.27**
Included in profit and loss						
Current service Cost	3.10	3.10	-	-	3.10	3.10
Past service cost	-	-	-	-	-	-
Interest cost / income	4.74	4.24	4.31	3.75	0.43	0.50
II. Total amount recognised in profit and loss	**7.84**	**7.34**	**4.31**	**3.75**	**3.53**	**3.60**
Included in OCI						
Re-measurement loss/ (gain)	-	-	-	-	-	-
Actuarial loss (gain) arising from changes in financial assumptions	2.98	1.29	-	-	2.98	1.29
Actuarial loss (gain) arising from Experience adjustment	3.01	1.64	-	-	3.01	1.64
Actuarial loss (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	0.13	0.10	(0.13)	(0.10)
III. Total amount recognised in OCI	**5.99**	**2.93**	**0.13**	**0.10**	**5.86**	**2.83**
IV. Contribution by participants	0.04	0.33	0.04	0.04	-	0.29
V. Contribution by employer	-	-	6.43	7.53	(6.43)	(7.53)
VI. Benefits paid	(3.73)	(2.68)	(3.13)	(2.74)	(0.60)	0.06
VII. Closing Balance (I+II+III+IV+V+VI)	**74.45**	**64.31**	**66.58**	**58.80**	**7.87**	**5.51**

(c) Economic Rehabilitation Scheme (ERS)

The Company has an Economic Rehabilitation Scheme (ERS) to provide monetary benefit in case of permanent disability/ death of an employee. This scheme is unfunded and the liability is determined based on actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Present value of Defined benefit obligation	7.86	7.82

Movement in defined benefit obligation

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation for the year ended	
	31.03.2024	31.03.2023
I. Opening Balance	**7.82**	**6.76**
Included in profit and loss		
Current service Cost	0.52	0.42
Past service cost	-	-
Interest cost / income	0.56	0.49
II. Total amount recognised in profit and loss	**1.08**	**0.91**
Included in OCI		
Actuarial loss (gain) arising from changes in financial assumptions	0.84	0.20
Actuarial loss (gain) arising from Experience adjustment	(0.77)	0.96

Actuarial loss (gain) arising from changes in demographic assumptions	-	-
Return on plan assets excluding interest income	-	-
III. Total amount recognised in OCI	**0.07**	**1.16**
IV. Contribution by participants	-	-
V. Contribution by employers	-	-
VI. Benefits paid	(1.11)	(1.01)
VII. Closing Balance (I+II+III+IV+V+VI)	**7.86**	**7.82**

(d) Risk exposure

Through its defined benefit plans, the Company is exposed to a number of risks, the most significant of which are detailed below:

i) Investment risk

Most of the plan asset investments are in government securities, other fixed income securities with high rating grades and mutual funds. The fair value of these assets is subject to volatility due to change in interest rates and other market & macro-economic factors. There is also a risk of asset liability matching i.e. the cash flow for plan assets does not match with cash flow for plan liabilities.

ii) Changes in discount rate

The present value of defined benefit plan liabilities is calculated using a discount rate which is determined by reference to government bonds' yields at the end of the reporting period. A decrease (increase) in discount rate will increase (decrease) present values of plan liabilities, although this will be partially offset by an increase in the value of the plans' investments.

iii) Mortality rate risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

iv) Salary escalation risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

v) Turnover rate/Withdrawal rate of employee

If the actual employee withdrawal rate in the future turns out to be more or less than expected then it may result in increase/decrease in the liability.

(e) Plan Assets

The value of plan assets for each category is as follows:

(₹ in Crores)

Particulars	**As at 31.03.2024**		**As at 31.03.2023**	
	Gratuity	**PRMS**	**Gratuity**	**PRMS**
Cash & Cash Equivalents	0.10	1.07	0.21	0.96
State/ Central Government Debt Securities	16.81	40.80	15.43	35.60
Corporate Bonds/ Debentures	12.08	24.72	11.34	22.24
Others	0.97	-	1.44	-
Total	**29.96**	**66.59**	**28.42**	**58.80**

As at 31.03.2024 - Nil (as at 31.03.2023 - Nil) is included in the value of plan assets in respect of the Company's own financial instruments (corporate bonds).

Actual return on plan assets is ₹ 7.65 crore (previous year ₹ 6.32 crore).

(f) Significant actuarial assumptions

The most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31.03.2024 by TransValue Consultants. The present value of the defined benefit obligation, and the related current service cost, were measured using the projected unit credit method. The principal assumptions used for actuarial valuation are: -

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Discount Rate & expected return on plan assets, if funded	7.09%	7.33%	7.09%	7.33%	7.09%	7. 33%
Salary Escalation Rate/Medical inflation rate	5.00%	6.00%	6.00%	6.00%	5.00%	6.00%
Mortality Rate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate
Withdrawal rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

(g) Sensitivity Analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Increase	Decrease	Increase	Decrease
Discount rate (0.50% movement)				
- Gratuity	(1.28)	1.38	(1.21)	1.30
- PRMS	(6.01)	6.85	(4.62)	5.33
- ERS	(0.36)	0.39	(0.28)	0.31
Salary Escalation/ Medical inflation Rate (0.50% movement)				
- Gratuity	0.14	(0.17)	0.19	(0.14)
- PRMS	4.57	(4.35)	2.72	(2.51)
- ERS	0.28	(0.26)	0.29	(0.25)
Medical Cost (10% movement)				
- PRMS	7.43	(7.10)	5.79	(5.09)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

The Company actively monitors how the duration and expected yield of investments are matching the expected cash outflows arising from employee benefit obligations. Investments are well diversified, such that the failure of any single investment would not have a material impact on overall level of assets. There has been no change in the process used by the Company to manage its risks from prior periods.

(h) Expected maturity analysis of the defined benefit plans in future years

(₹ in crore)

Particulars	Gratuity		PRMS		ERS	
	31.03.2024	31.03.2023	31.03.2024	31.03.2023	31.03.2024	31.03.2023
Up to 1 year	2.27	1.85	2.48	2.26	1.13	0.99

1 to 5 years	12.06	10.77	17.93	15.25	3.30	3.17
Over 5 years	53.72	52.82	100.61	72.45	9.05	8.72
Total	**68.05**	**65.44**	**121.02**	**89.96**	**13.48**	**12.88**

The table above is drawn on the basis of expected cash flows.

(i) Expected contributions to post-employment benefit plans

(₹ in crore)

Particulars	Gratuity		PRMS	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Expected contribution	2.67	2.49	11.52	8.61

(j) The weighted average duration of the defined benefit plan obligation at the end of the reporting period is 13.13 years (as at 31.03.2023: 13.14 years).

44.3 Other long term employee benefits

(a) Leave

The Company provides for earned leave benefit and half-pay leave benefit to the credit of the employees, which accrues on half-yearly basis at 15 days and 10 days respectively. A maximum of 300 days of earned leave can be accumulated at any point of time during the service. There is no limit for accumulation of half pay leave. On separation after 10 years of service or on superannuation, earned leave plus half pay leave taken together can be encashed subject to a maximum of 300 days. However, there is no restriction on the number of years of service for encashment of earned leave on separation from the service. Provision based on actuarial valuation amounting to ₹ 5.70 crore (previous year ₹ 6.84 crore) for the year has been made at the year end and debited to the Standalone Statement of Profit and Loss.

(b) Other employee benefits

Provision for settlement allowance and long service awards amounting to ₹ 1.51 crore for the year (previous year ₹ 4.57 crore) has been made on the basis of actuarial valuation and debited to the Standalone Statement of Profit and Loss.

44.4 Employee benefits (including Gratuity, PRMS, Terminal Benefits, leave encashment and other employee benefits) in respect of Company's employees working in its wholly-owned subsidiary on deputation / secondment basis are being allocated based on a fixed percentage of employee cost.

45. Leases

The Company has recognised a Right of Use Asset and Lease Liability with respect to leasehold land being used as office premises.

45.1 The table below shows the movement of lease liabilities during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Opening balance	8.81	8.81
Additions during the year	-	-
Finance cost accrued during the period	0.77	0.77
Payment of lease liabilities	(0.77)	(0.77)
Closing balance	8.81	8.81

45.2 The table below provides details regarding the contractual maturities of lease liabilities on an undiscounted basis:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Upto 1 year	0.77	0.77
1-5 years	3.09	3.09
More than 5 years	53.97	54.74

45.3 During the year 2023-24, the expenses relating to short-term/low value leases amounting to ₹ 17.12 crore (Previous year ₹ 9.81 crore) has been charged to Standalone statement of Profit and Loss. Included in the amount above are leases pertaining to residential accommodation of employees, space for official use, hiring of EDP equipment & other office equipment etc. These leases are usually renewable on mutually agreed terms and are cancellable.

45.4 The total cash outflow towards all leases, including Right-of-Use Assets is ₹ 15.41 crore. (Previous year ₹ 10.11 crore)

46. Contingent Liabilities and Commitments

(₹ in crore)

Sr. No.	Description	As at 31.03.2024	As at 31.03.2023
Contingent Liabilities			
(i)	Bank Guarantee[a]	0.94	0.94
(ii)	Claims against the Company not acknowledged as debts	-	-
(iii)	Additional demands raised by the Income Tax Department of earlier years which are being contested	91.78	91.78
(iv)	Service Tax /GST demand or show cause notices raised by Service Tax Department/GST department in respect of earlier years which are being contested.	28.19	25.98
	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of service tax. The same is also being contested.	53.95	50.90
(v)[b]	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort against loans sanctioned	1,638.09	2,427.96
(vi)	Penalty imposed by NSE&BSE	1.59	1.31
Commitments			
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for		
	(a) Towards purchase of building	907.90	128.50
	(b) Towards Implementation of SAP	11.02	11.02
(ii)	Other Commitments – CSR unspent amount pertaining to the period up to 31.03.2020	50.32	52.43
	Total	**2,783.78**	**2,790.82**

(a) Bank guarantee submitted to DMRC against co-branding license of Barakhamba Metro Station.
(b) Necessary impairment loss allowance has been made. Refer note 21.1.

47. There are no Micro and Small Enterprises, to whom the Company owes dues, which are outstanding for more than 45 days as at 31.03.2024 (Nil as at 31.03.2023). This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent the status of such parties could be identified on the basis of information available with the Company.

48. In the context of reporting business / geographical segment as required by Ind AS 108 - 'Operating Segments', the Company's operations comprise of only one business segment - lending to power, logistics and infrastructure sector. All activities revolve around the main business. Hence, there are no reportable segments as per Ind AS 108.

49. Modifications in the Material Accounting Policy Information:

No modifications have been carried out in the standalone material accounting policy information during the year and hence the Company continued to follow the same Accounting Policies as was followed during the financial year ended 31.03.2023, except the policy that the functional currency of the Company is Indian Rupees has been included in Note No. 5.1 and deleted from Note 5.15 and the term 'significant accounting policies", wherever appearing has been substituted by " material accounting policy information" as per amendment in Ind AS 1. There is no financial impact of such modifications.

50. Amount expected to be recovered/ settled within 12 months and beyond for each line item under asset and liabilities:

(₹ in crore)

	Particulars	As at 31.03.2024			As at 31.03.2023		
		Within 12 months	More than 12 months	Total	Within 12 months	More than 12 months	Total
	ASSETS						
1	**Financial Assets**						
(a)	Cash and Cash Equivalents	21.76	-	**21.76**	22.14	-	**22.14**
(b)	Bank Balance other than included in Cash & Cash Equivalents	200.05	-	**200.05**	1,595.96	-	**1,595.96**
(c)	Derivative Financial Instruments	1,145.51	3,316.52	**4,462.03**	605.51	4,197.89	**4,803.40**
(d)	Trade receivables	-	-	-	0.29	-	**0.29**
(e)	Loans	86,218.68	3,83,709.73	**4,69,928.41**	68,452.06	3,42,377.09	**4,10,829.15**
(f)	Investments	2,664.07	17,555.88	**20,219.95**	1,219.11	16,085.03	**17,304.14**
(g)	Other Financial Assets	930.46	5,122.45	**6,052.91**	84.64	5,304.10	**5,388.74**
	Total financial assets (1)	**91,180.53**	**4,09,704.58**	**5,00,885.11**	**71,979.71**	**3,67,964.11**	**4,39,943.82**
2	**Non- Financial Assets**						
(a)	Current Tax Assets (Net)	-	243.81	**243.81**	-	210.28	**210.28**
(b)	Deferred Tax Assets (Net)	-	3,557.16	**3,557.16**	-	4,033.31	**4,033.31**
(c)	Property, Plant and Equipment	-	42.08	**42.08**	-	44.00	**44.00**
(d)	Intangible assets under development	-	11.20	**11.20**	-	11.20	**11.20**
(e)	Intangible Assets	-	0.02	**0.02**	-	0.04	**0.04**
(f)	Right of use asset	-	33.95	**33.95**	-	34.40	**34.40**
(g)	Other Non-Financial Assets	134.60	675.08	**809.68**	129.87	426.14	**556.01**
	Total non-financial assets (2)	**134.60**	**4,563.30**	**4,697.90**	**129.87**	**4,759.37**	**4,889.24**
	Total Asset (1+2)	**91,315.53**	**4,14,267.88**	**5,05,583.01**	**72,109.58**	**3,72,723.48**	**4,44,833.06**
	LIABILITIES						
1	**Financial Liabilities**						
(a)	Derivative Financial Instruments	47.82	305.91	**353.73**	24.32	-	**24.32**
(b)	Trade Payables						
(i)	Total outstanding dues of Micro,Small and Medium Enterprises	0.20	-	**0.20**	0.02	-	**0.02**
(ii)	Total outstanding dues of creditors other than Micro,Small and Medium Enterprises	11.94	2.78	**14.72**	10.84	2.56	**13.39**
(c)	Debt Securities	29,401.54	2,64,866.25	**2,94,267.80**	23,522.04	2,36,305.01	**2,59,827.05**
(d)	Borrowings (other than Debt Securities)	18,819.88	97,786.16	**1,16,606.04**	32,211.00	69,017.89	**1,01,228.89**

PREM GUPTA & CO. Chartered Accountants New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place, New Delhi-110 001 नई दिल्ली-110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

(e)	Subordinated Liabilities	2,004.37	3,515.35	**5,519.72**	3,902.30	5,409.54	**9,311.84**
(f)	Other Financial Liabilities	3,624.28	5,009.01	**8,633.29**	418.82	5,102.52	**5,521.34**
	Total financial liabilities (1)	**53,910.03**	**3,71,485.47**	**4,25,395.50**	**60,089.34**	**3,15,837.52**	**3,75,926.86**
2	**Non- Financial Liabilities**						
(a)	Current Tax Liabilities (Net)	-	15.31	**15.31**	-	105.02	**105.02**
(b)	Provisions	363.46	48.63	**412.09**	272.72	50.93	**323.65**
(c)	Other Non-Financial Liabilities	314.28	242.34	**556.62**	251.12	24.19	**275.31**
	Total non-financial liabilities (2)	**677.74**	**306.28**	**984.02**	**523.84**	**180.14**	**703.98**
	Total liabilities (1+2)	**54,587.77**	**3,71,791.75**	**4,26,379.52**	**60,613.17**	**3,16,017.66**	**3,76,630.83**

51. Government of India(GoI) schemes being implemented by the Company

The Company is a designated Nodal Agency for operationalization and implementation of RDSS Scheme. The role of Nodal Agency *inter-alia* includes transfer onward the GoI funds received from MoP to project implementing agencies i.e. State Power Distribution Utilities/ Power Departments as per the Scheme guidelines issued by MoP. The release of the funds under GoI Scheme is being done through Treasury Single Account (TSA) maintained with RBI, as per the office memorandum issued by MoF, GoI dated 09th March 2022.This ensures that funds of these schemes are released to project implementing agencies 'Just in time' from the Consolidated Fund of India (CFI).

51.1 Revamped Distribution Sector Scheme (RDSS)

This Scheme was launched by GoI in July, 2021 to improve the operational efficiencies and financial sustainability of DISCOMs, by providing financial assistance to DISCOMs. It is a Reform based and result linked Distribution sector scheme. PFC along with REC is the nodal agency for operationalization of the scheme. The implementation period of the Scheme is 5 Years (FY 2021-22 to FY 2025-26) with the sunset date of 31.03.2026. The key objectives of the scheme is to:

i) Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.
ii) Reduce AT&C losses to pan-India levels of 12-15% by 2024-25.
iii) Reduce ACS-ARR gap to zero by 2024-25.

The Scheme has an outlay of ₹ 3,03,758 crore with an estimated gross budgetary support of ₹ 97,631 crore from the GoI. The amount of grant received and administered to the eligible entities (net of lapses/surrendered by power utilities) during FY 2023-24 is ₹ 2,834.87 crore (previous year ₹ 212.06 crore) and the cumulative grant administered (net of lapses/surrendered by power utilities) till 31.03.2024 is ₹ 3,308.23 crore (till 31.03.2023 is ₹ 473.37 crore).

The Company is eligible for nodal agency fee at the rate of 0.50% of the sum total of the gross budgetary component of the various projects approved by Monitoring Committee. The total amount of nodal agency fee income from this scheme for FY 2023-24 stands at ₹ 45.73 crore. (Previous year ₹ 71.58 crore)

Further, no amount of grant remained undisbursed as on 31.03.2024 and 31.03.2023.

52. (a) Status of documentation subsequent to reorganization of the State of Jammu & Kashmir

After the bifurcation of the State of Jammu & Kashmir into two Union territories- Jammu & Kashmir UT and Ladakh UT , the existing entities pertaining to the erstwhile state of Jammu & Kashmir have been restructured vide unbundling order dated 23.10.19. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/repaid in line with the existing loan agreement.

(b) Status of documentation subsequent to reorganization of the State of Andhra Pradesh

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification except for assets and liabilities of TSSPDCL which have been transferred to APSPDCL for R-APDRP loans only amounting to ₹ 8.95 crore.

Once the final transfer scheme is notified through Gazette Notification by Govt. duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans (except for above R-APDRP loans) with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the utilities and the respective portions are being paid by utilities in Telangana and Andhra Pradesh.

53. Disclosures as required under Master Direction- Reserve Bank of India (Non-Banking Financial Company-Scale Based Regulation) Directions, 2023 as amended from time to time

Being a Government owned NBFC the Company is subject to guidelines as prescribed under RBI Master Directions (NBFC-Scale based Regulation) as applicable for the NBFC-ML (Middle Layer).

53.1 Asset Liability Management - Maturity pattern of items of Assets and Liabilities:

In the tables below, the principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date. Further, Bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

(₹ in crore)

Bucket as at 31.03.2024	Deposits/ Investments	Advances	Domestic Borrowings	Foreign Currency Items	
				Assets	Liabilities
1 to 7 days	-	3,544.24	1,861.48	-	-
8 to 14 days	-	3,563.42	-	-	-
15 days to 30/31 Days	-	4,906.12	1,148.91	-	10.97
Over 1 Month upto 2 Months	2,616.64	5,429.27	628.97	-	-
Over 2 Months upto 3 Months	4.96	5,860.18	6,004.33	-	4,527.18
Over 3 Months & upto 6 Months	14.26	19,960.60	20,088.05	-	2,503.41
Over 6 Months & upto 1 Year	28.22	30,154.11	32,120.59	-	5,150.35
Over 1 Year & upto 3 Years	108.57	80,868.22	82,344.83	-	10,426.07
Over 3 Years & upto 5 Years	106.06	76,863.56	68,116.02	-	27,471.74
Over 5 Years	17,341.24	2,38,349.65	1,22,330.34	-	22,746.74
Total	**20,219.95**	**4,69,499.37**	**3,34,643.52**	-	**72,836.46**

(₹ in crore)

Bucket as at 31.03.2023	Deposits/ Investments	Advances	Domestic Borrowings	Foreign Currency Items	
				Assets	Liabilities
1 to 7 days	-	588.78	-	-	-
8 to 14 days	-	2,500.44	2,955.28	-	-
15 days to 30/31 Days	1,471.96	3,324.89	6,472.54	-	5.89
Over 1 Month upto 2 Months	1,199.36	2,248.07	2,652.04	-	-
Over 2 Months upto 3 Months	5.09	2,982.71	10,963.41	-	6.57
Over 3 Months & upto 6 Months	5.00	15,115.04	9,325.88	-	2,055.42
Over 6 Months & upto 1 Year	9.71	26,182.74	13,910.84	--	7,034.08
Over 1 Year & upto 3 Years	100.24	72,751.80	70,458.74	-	11,261.13
Over 3 Years & upto 5 Years	105.43	68,525.33	65,123.12	-	8,573.42
Over 5 Years	15,879.32	2,16,278.55	1,16,221.48	-	35,617.98
Total	**18,776.11**	**4,10,498.35**	**2,98,083.33**	-	**64,554.49**

53.2 Exposures

53.2.1 The Company does not have any exposure to real estate sector.

53.2.2 Exposure to Capital Market:

(₹ in crore)

Sr. No.	Description	Amount as at 31.03.2024	Amount as at 31.03.2023
(i)	Direct investment in equity shares, convertible bonds, convertible debentures and units of equity-oriented mutual funds the corpus of which is not exclusively invested in corporate debt (includes investment in fully convertible preference shares);	17,895.27	16,342.82
(ii)	Advances against shares / bonds / debentures or other securities or on clean basis to individuals for investment in shares (including IPOs / ESOPs), convertible bonds, convertible debentures, and units of equity-oriented mutual funds;	-	-
(iii)	Advances for any other purposes where shares or convertible bonds or convertible debentures or units of equity oriented mutual funds are taken as primary security;	-	-
(iv)	Advances for any other purposes to the extent secured by the collateral security of shares or convertible bonds or convertible debentures or units of equity oriented mutual funds i.e., where the primary security other than shares / convertible bonds / convertible debentures / units of equity oriented mutual funds does not fully cover the advances;	-	-
(v)	Secured and unsecured advances to stockbrokers and guarantees issued on behalf of stockbrokers and market makers;	-	-
(vi)	Loans sanctioned to corporates against the security of shares / bonds / debentures or other securities or on clean basis for meeting promoter's contribution to the equity of new companies in anticipation of raising resources;	2,892.47	2,898.97
(vii)	Bridge loans to companies against expected equity flows / issues;	-	-
(viii)	All exposures to Venture Capital Funds (both registered and unregistered)	-	-
(ix)	Underwriting commitments taken up by the NBFCs in respect of primary issue of shares or convertible bonds or convertible debentures or units of equity oriented mutual funds	-	-
(x)	Financing to stockbrokers for margin trading	-	-
(xi)	All exposures to Alternative Investment Funds: (i) Category I (ii) Category II (iii) Category III	-	-
	Total Exposure to Capital Market	**20,787.74**	**19,241.79**

53.2.3 Details of financing of parent company products:

The Company does not have a parent company.

53.2.4 Details of Single Borrower Limit (SGL) / Group Borrower Limit (GBL) exceeded by the Company:

During FY 2023-24, the Company has not exceeded applicable prudential exposure limits against single/group borrower.

53.3 Concentration of Exposures :

Particulars	As at 31.03.2024	As at 31.03.2023
Total Exposure at Default (EAD)* to twenty largest borrowers / customers (₹ in crore)	2,78,998.89	2,60,886.64
Percentage of Exposures at Default to twenty largest borrowers / customers to Total Exposure at Default of the Company on borrowers / customers	57.41%	61.10%

* Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.4 Large Industrial Sectoral Exposure –

(₹ in crore)

As at 31.03.2024					
Infrastructure Sector	**Principal outstanding (including LoC) (A)**	**Interest Accrued (B)**	**Total Exposure at Default (EAD) including off balance sheet exposure viz LOC (C) = (A+B)**	**Gross Credit Impaired accounts (Stage 3) (D)**	**Percentage of Gross Credit Impaired accounts(Stage 3) to EAD E = (D/C)**
Power	4,63,820.24	4,423.64	4,68,243.88	16,073.22	3.43%
Other Infrastructure Projects	19,279.75	59.84	19,339.59	-	-
Total	**4,83,099.99**	**4,483.48**	**4,87,583.47**	**16,073.22**	**3.30%**
As at 31.03.2023					
Infrastructure Sector	**Principal outstanding (including LoC) (A)**	**Interest Accrued (B)**	**Total Exposure at Default (EAD) including off balance sheet exposure viz LOC (C) = (A+B)**	**Gross Credit Impaired accounts (Stage 3) excl. LoC and Guarantee (D)**	**Percentage of Gross Credit Impaired accounts(Stage 3) to Total EAD E= (D/C)**
Power	4,23,910.11	4,492.68	4,28,402.79	16,501.65	3.85%
Port	1,015.58	2.81	1,018.39	-	0.00%
Total	**4,24,925.69**	**4,495.50**	**4,29,421.18**	**16,501.65**	**3.84%**

53.5 Intra-group exposures

Particulars	As at 31.03.2024	As at 31.03.2023
Total amount of intra-group Exposures at Default (EAD) (₹ in crore)	9.36	9.70
Total amount of top 20 intra-group Exposures at Default (EAD) (₹ in crore)	9.36	9.70
Percentage of intra-group EAD to Total EAD of the Company on borrowers/customers	0.00%	0.00%

* Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.6 Details of registrations with regulators:

Sr. No.	Regulator	Particulars	Registration Details
1.	Ministry of Corporate Affairs	Corporate Identification Number	L65910DL1986GOI024862
2.	Reserve Bank of India	Registration Number	B- 14.00004
3.	Legal Entity Identifier India Ltd	LEI Number	3358003Q6D9LIJJZ1614
4.	Central Registry of Securitisation Asset Reconstruction and Security Interest of India	Registration Number	F0084
5.	Central KYC Registry	Registration Code	IN6090

53.7 Disclosure of Penalties imposed by RBI and other regulators during the year :

53.7.1 Penalty imposed by stock exchanges

NSE and BSE have levied fine on the Company for non-compliance in regard to composition of the Board of Directors.

The Company in its reply to NSE and BSE has stated that being a Central Public Sector Undertaking and in terms of Article 86 of Articles of Association of the Company, the Directors on the Board of the Company are appointed by President of India through Ministry of Power, Government of India and had requested both the exchanges to waive the above said penalty. Revert on the matter is awaited.

The total penalty amount levied (net of waiver by exchanges) has been disclosed at Note 46.

The Company has also taken up the matter with Ministry of Power to expedite the process of appointment of balance number of Independent Directors.

53.7.2 Penalty imposed by RBI

The Company was maintaining the required Liquidity Coverage Ratio (LCR) in the form of High Quality Liquid Assets (HQLA) viz Govt. Securities, Corporate bonds, marketable securities including callable / demand fixed deposits (FD) with scheduled commercial banks. RBI vide its order dated February 6, 2024 has treated callable / demand fixed deposits (FD) with scheduled commercial banks as ineligible asset as HQLA for the computation of LCR. Thus, RBI has imposed penalty of ₹ 0.09 crore on the grounds of deficiencies in regulatory compliance considering that prescribed LCR has not been maintained as on 31.03.2022. The Company has deposited the penalty and is maintaining the HQLA as on 31.03.2024 strictly as per above said RBI order.

53.8 Credit Ratings

53.8.1 Ratings assigned by domestic credit rating agencies as at 31.03.2024:

Sr. No.	Rating Agency	Long Term Rating	Short Term Rating
1.	CRISIL	CRISIL AAA	CRISIL A1+
2.	ICRA	ICRA AAA	ICRA A1+
3.	CARE	CARE AAA	CARE A1+

53.8.2 Long term foreign currency issuer rating assigned by international credit rating agencies as at 31.03.2024:

Sr. No.	Rating Agency	Rating
1.	Fitch Ratings	BBB-
2.	Moody's	Baa3

53.8.3 In respect of the above, there has been no migration of ratings during the year.

53.9 Provisions, Contingencies and Impairment loss allowances debited to Standalone Statement of Profit and Loss

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
1	Impairment loss allowance towards loans, investments acquired under loan settlement , letter of comfort and guarantees *	(175.04)	(289.60)
2	Impairment loss allowance on other financial assets	3.89	(6.41)
3	Impairment loss allowance on investment	-	(0.20)
4	Provision for unspent CSR on ongoing Projects	116.02	106.34
5	Provision made towards Income tax	2,972.80	2,330.24

* including write off of loans and investment acquired under loan settlement of ₹ 29.25 crore (previous year ₹ 957.91 crore) and corresponding reversal of impairment loss allowance of ₹ 550.50 crore (previous year ₹ 2,700.33 crore).

53.10 Draw Down from reserves

Refer to Note 24.

53.11 Overseas assets:

The Company has following Overseas Assets:

(₹ in crore)

Name of the subsidiary	Country	Total Assets as on 31.03.2024	Total Assets as on 31.03.2023
PFC Infra Finance IFSC Limited (PIFIL)*	GIFT City, Gandhi Nagar, Gujarat, India	100.00	-

* Equity shares subscribed but not paid has been remitted by PFC to PIFIL on 10.04.2024 and accordingly shown as Other Financial Liabilities of PFC as on 31.03.2024.

53.12 Others

(a) The Company is preparing Consolidated Financial Statements in accordance with Ind AS – 110 'Consolidated Financial Statements'.

(b) There are no Off-Balance Sheet SPVs sponsored by the Company which are required to be consolidated as per accounting norms.

53.13 Customer Complaints for FY 2023-24

No complaints have been received by the Company from its borrowers or Offices of ombudsman during the year ended 31.03.2024. (Previous year Nil).

53.14 Regulatory ratios, limits and disclosures are based on Ind AS figures in accordance with RBI (Non-Banking Financial Company-Scale Based Regulation) Directions, 2023 relating to Implementation of Ind AS.

53.15 During FY 2023-24, there has been no instances of breach of covenants of loan availed or debt securities issued (Previous year-Nil).

53.16 There has been no divergence in Asset Classification and Provisioning assessed by RBI vis a vis as reported by the Company as on 31.03.2023 during the last annual inspection conducted by RBI for FY 2022-23.

53.17 **Information / Particulars as set out in Annex VIII of RBI's Master Direction (NBFC Scale Based Regulation) applicable to the Company, as ammended from time to time :**

(₹ in Crore)

Particulars			Amount as on 31.03.2024		Amount as on 31.03.2023	
Liabilities Side			**outstanding**	**overdue**	**outstanding**	**overdue**
(1)	**Loans and Advances availed by the Company inclusive of interest accrued thereon but not paid:**					
	(a)	Bonds : Secured	24,573.49	-	19,920.79	-
		: Unsecured	2,75,430.73	-	2,49,218.10	-
	(b)	Deffered Credits		-		-
	(c)	Term Loans		-		-
		(i) Rupee Term Loans	79,205.44	-	69,716.78	-
		(ii) Foreign Currency Loans	35,436.23	-	27,528.28	-
	(d)	Inter-corporate loans & borrowings	-	-		-
	(e)	Commercial Paper	-	-	-	-
	(f)	Public Deposits	-	-	-	-
	(g)	Others				
		(i) Other Loans from Banks	2,361.67	-	3,983.83	-

Assets Side			Amount as on 31.03.2024	Amount as on 31.03.2023
(2)	**Break-up of Loans and Advances including bills receivables (Net of Provisions) :**			
	(a)	Secured	2,08,335.67	1,93,369.31
	(b)	Unsecured	2,73,126.23	2,29,128.42
	(c)	Less: Impairment loss allowance	(15,822.68)	(16,024.67)
		Loans and advances (net of provision)	4,65,639.22	4,06,473.06
(3)	**Break-up of Investments (Net of Provisions)**			
	Investments carried at Cost/ Amortised Cost			
	1.	**Quoted**		
		(i) Shares		
		(a) Equity	14500.50	14500.50
		(ii) Government securities	1,898.61	526.25
		(iii) Debentures and Bonds	300.25	300.08
	2.	**Unquoted**		
		(i) Shares		
		(a) Equity	100.75	0.75
		(b) Preference	87.24	85.78
		(c) Less: Impairment Loss allowance	(72.95)	(72.95)
		Unquoted Shares (net of Provision)	**115.04**	**13.58**
		(ii) Debentures and Bonds	111.53	122.16
	Investments carried at Fair Value			
	1.	Quoted		
		(i) Shares		
		(a) Equity	2,616.64	1,199.32
	2.	**Unquoted**		
		(i) Shares		
		(a) Equity	630.61	592.25
		(b) Preference	-	-
		(ii) Debentures and Bonds	46.77	50.00

(4) **Borrower group-wise classification of assets financed as in (2) above:**

Category			Amount Net of Provisions (as on 31.03.2024)			Amount Net of Provisions (as on 31.03.2023)		
			Secured	Unsecured	Total	Secured	Unsecured	Total
1.	Related Parties							
	(a)	Subsidiaries	9.18	-	9.18	9.52	-	9.52
	(b)	Companies in the same group	-	-	-	-	-	-
2.	Other than related parties		2,08,326.49	2,73,126.23	4,81,452.72	1,93,359.79	2,29,128.42	4,22,488.21
	Loans and advances (Gross)		2,08,335.67	2,73,126.23	4,81,461.90	1,93,369.31	2,29,128.42	4,22,497.73
	Less: Impairment loss allowance				(15,822.68)	-		(16,024.67)
	Loans and advances (net of provision)				**4,65,639.22**			**4,06,473.06**

(5) **Investor group-wise classification of all investments (at cost/amortised cost and fair value) in shares and securities (both quoted and unquoted)**

Category			As on 31.03.2024		As on 31.03.2023	
			Break up value[$]	Book Value (Net of Provisions)	Break up value[$]	Book Value (Net of Provisions)
1.	Related Parties					
	(a)	Subsidiaries	36,545.14	14,600.70	30,459.95	14,500.70
	(b)	Companies in the same group	0.32	0.55	0.51	0.55
2.	Other than related parties		5,618.70	5,618.70	2,802.89	2,802.89
	Total		**42,164.16**	**20,219.95**	**33,263.35**	**17,304.14**

(6) **Other Information**

Particulars			Amount (as on 31.03.2024)	Amount (as on 31.03.2023)
(i)	Gross Stage III Assets			
	(a)	Other than related parties	16,073.22	16,501.65
(ii)	Net Stage III Assets			
	(a)	Other than related parties	4,110.69	4,502.27
(iii)	Assets acquired in satisfaction of debt		1,349.08	790.08

[$]In case of negative break-up value, Nil value has been considered.

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited 1, बाराखंबा लेन, कनॉट प्लेस, New Delhi-110 001 1, Barakhamba Lane, Connaught Place नई दिल्ली—110 001

CHOKSHI & CHOKSHI LLP FRN / 101872W / W100045

54. Disclosures in accordance with guidelines on Liquidity Risk Management Framework and Liquidity Coverage Ratio as per Master Direction- Reserve Bank of India (Non-Banking Financial Company- Scale Based Regulation) Directions, 2023 as amended from time to time.

54.1 Funding Concentration based on significant counterparty (borrowings)

Particulars	Number of significant counterparties*	Amount (₹ crore)	% of Total Liabilities
As at 31.03.2024	8	95,290.68	22.35%
As at 31.03.2023	7	61,507.08	16.33%

*Significant counterparty/significant instrument/product is defined as a single counterparty or group of connected or affiliated counter parties accounting in aggregate for more than 1% of the total liabilities.

54.2 Top 10 borrowings (amount in ₹ crore & % of total borrowings)

Sr. No.	Particulars*	As at 31.03.2024	
		Amount (₹ crore)	% of Total Borrowings
1	RTL FROM HDFC BANK	17,275.50	4.24%
2	RTL FROM STATE BANK OF INDIA	14,140.00	3.47%
3	SYNDICATED USD FOREIGN CURRENCY TERM LOAN 33	9,171.13	2.25%
4	RTL FROM NATIONAL SMALL SAVINGS SCHEME (NSSF)	7,500.00	1.84%
5	RTL FROM BANK of BARODA	6,500.00	1.60%
6	SYNDICATED JPY FOREIGN CURRENCY TERM LOAN 32	6,388.79	1.57%
7	3.95 USD BONDS 2030	6,253.04	1.53%
8	RTL FROM UNION BANK OF INDIA	5,862.19	1.44%
9	RTL FROM CANARA BANK	5,700.00	1.40%
10	SYNDICATED USD FOREIGN CURRENCY TERM LOAN 31	5,210.87	1.28%

*Based on size of bond issuance / term loans from banks

Sr. No.	Particulars*	As at 31.03.2023	
		Amount (₹ crore)	% of Total Borrowings
1	RTL FROM HDFC BANK	10,750.00	2.96%
2	RTL FROM STATE BANK OF INDIA	9,569.98	2.64%
3	RTL FROM CANARA BANK	9,075.00	2.50%
4	RTL FROM UNION BANK OF INDIA	6,800.00	1.88%
5	RTL FROM NATIONAL SMALL SAVINGS SCHEME (NSSF)	7,500.00	2.07%
6	3.95 USD BONDS 2030	6,166.27	1.70%
7	SYNDICATED JPY FOREIGN CURRENCY TERM LOAN 32A	5,513.05	1.52%
8	SYNDICATED USD FOREIGN CURRENCY TERM LOAN 31	5,138.56	1.42%
9	8.65 TX USC BND SRS 126	5,000.00	1.38%
10	8.41 TX USC BND SRS 131 C	5,000.00	1.38%

*Based on size of bond issuance / term loans from banks

PREM GUPTA & CO. Chartered Accountants

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place, New Delhi-110 001 नई दिल्ली–110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

54.3 Funding Concentration based on significant instrument /product

Sr.No.	Significant instrument /product	As at 31.03.2024		As at 31.03.2023	
		Amount (₹ crore)	% of Total Liabilities	Amount (₹ crore)	% of Total Liabilities
1	**Debt Securities**				
	- Infrastructure Bonds	38.51	0.01%	38.51	0.01%
	- Tax Free Bonds	7,485.57	1.76%	8,259.12	2.19%
	- 54EC Capital Gain Tax Exemption Bonds	8,994.11	2.11%	6,599.69	1.75%
	- Taxable Bonds	2,31,152.25	54.21%	2,00,172.79	53.15%
	- Foreign Currency Notes	37,723.57	8.85%	37,219.33	9.88%
	- Commercial Paper	-	0.00%	-	-
	Sub-Total (i)	**2,85,394.01**	**66.93%**	**2,52,289.44**	**66.99%**
2	**Borrowings (other than Debt Securities)**				
	- Foreign Currency Loans	980.02	0.23%	6,615.94	1.76%
	- Syndicated Foreign Currency Loans	34,132.87	8.01%	20,719.21	5.50%
	- Rupee Term Loan	71,503.44	16.77%	62,317.90	16.55%
	- Rupee Term Loan - GoI	7,500.00	1.76%	7,500.00	1.99%
	- Loan against Term Deposits	-	-	-	-
	- Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit	2,361.48	0.55%	3,983.83	1.06%
	Sub-Total (ii)	**1,16,477.81**	**27.32%**	**1,01,136.88**	**26.85%**
3	**Subordinated Liabilities**	5,511.50	1.29%	9,211.50	2.45%
	Sub-Total (iii)	**5,511.50**	**1.29%**	**9,211.50**	**2.45%**
	Total (i+ii+iii)	**4,07,383.32**	**95.54%**	**3,62,637.83**	**96.28%**

54.4 Stock Ratios

Sr. No.	Particulars	% to total public funds	% to total liabilities	% to total assets
As at 31.03.2024				
1	Non-convertible debentures (original maturity less than 1 year)	-	-	-
2	Commercial papers	-	-	-
3	Other short-term liabilities	2.78%	2.66%	2.24%
As at 31.03.2023				
1	Non-convertible debentures (original maturity less than 1 year)	-	-	-
2	Commercial papers	-	-	-
3	Other short-term liabilities	3.57%	3.44%	2.91%

54.5 Refer Note 40.2 for Institutional set up for management of liquidity risk in the Company.

54.6 Liquidity Coverage Ratio

Particulars		Quarter ended 31.03.2024		Quarter ended 31.12.2023				Quarter ended 30.09.2023	
				From 01.10.2023 to 30.11.2023		From 01.12.2023 to 31.12.2023			
		Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)
High Quality Liquid Assets									
1	Total High Quality Liquid Assets (HQLA) [a]	2121.60	1,948.29	1,185.99	1,042.34	2,428.03	2,073.11	1,886.87	1,565.95
Cash Outflows									
2	Outflows related to derivative exposures and other collateral requirements	-	-	-	-	-	-	-	-
3	Other contractual funding obligations	6,486.95	7,459.99	4,246.70	4,883.71	7,390.92	8,499.56	7,085.39	8,148.20
4	Other contingent funding obligations	1,485.60	1,708.44	932.61	1,072.50	1,092.40	1,256.26	695.74	800.11
5	**TOTAL CASH OUTFLOWS**	7,972.55	9,168.43	5,179.31	5,956.21	8,483.33	9,755.83	7,781.14	8,948.31
Cash Inflows									
6	Lines of credit – Credit or liquidity facilities or other contingent funding facilities	8,421.10	6,315.82	6,848.19	5,136.14	10,558.55	7,918.91	6,896.25	5,172.19
7	Inflows from fully performing exposures	13,233.47	9,925.10	7,775.80	5,831.85	10,557.46	7,918.09	9,521.50	7,141.12
8	Other cash inflows								
9	**TOTAL CASH INFLOWS**	21,654.56	16,240.92	14,624.00	10,968.00	21,116.01	15,837.01	16,417.75	12,313.31
			Total Adjusted Value		**Total Adjusted Value**		**Total Adjusted Value**		**Total Adjusted Value**
9	**TOTAL HQLA**		1,948.29		1,042.34		2,073.11		1,565.95

10	**TOTAL NET CASH OUTFLOWS** [*(Total Weighted Cash Outflows)- Minimum of (75% of Total Weighted Cash outflow or Total Weighted Cash inflows)*]		2,292.11		1,489.05		2,438.96		2,237.08
11	**LIQUIDITY COVERAGE RATIO (%)**		85.00%		70.00%		85.00%		70.00%

(a) The Company is having adequate HQLA. However, for the above disclosure, HQLA amount required to meet the required LCR level of 85% (w.e.f. 01.12.2023 and 70% (up to 30.11.2023) has been considered.

(₹ in Crore)

Particulars		Quarter ended 30.06.2023		Quarter ended 31.03.2023	
		Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)
High Quality Liquid Assets		2,135.84	1,824.63	1,318.83	1,318.83
1	Total High Quality Liquid Assets (HQLA) [(b)]				
Cash Outflows					
2	Outflows related to derivative exposures and other collateral requirements	-	-	-	-
3	Other contractual funding obligations	8,238.04	9,473.74	5,752.95	6,615.89
4	Other contingent funding obligations	828.44	952.71	800.25	920.28
5	**TOTAL CASH OUTFLOWS**	9,066.48	10,426.45	6,553.20	7,536.17
Cash Inflows					
6	Lines of credit – Credit or liquidity facilities or other contingent funding facilities	7,777.72	5,833.29	5,031.32	3,773.49
7	Inflows from fully performing exposures	8,503.00	6,377.25	8,429.01	6,321.76
8	Other cash inflows	82.69	62.02	2,502.22	1,876.67
9	**TOTAL CASH INFLOWS**	16,363.41	12,272.56	15,962.55	11,971.91
10	**TOTAL HQLA**		1,824.63		1,318.83
11	**TOTAL NET CASH OUTFLOWS** [*(Total Weighted Cash Outflows)- Minimum of (75% of Total Weighted Cash outflow or Total Weighted Cash inflows)*]		2,606.61		1,884.04
12	**LIQUIDITY COVERAGE RATIO (%)**		70.00%		70.00%

(b) The Company is having adequate HQLA. However, for the above disclosure, HQLA amount required to meet the LCR level of 70% has been considered.

54.6.1 RBI Master Direction- Reserve Bank of India (Non-Banking Financial Company- Scale Based Regulation) Directions as amended from time to time, has stipulated maintaining of Liquidity Coverage Ratio by non-deposit taking NBFCs with asset size of more than ₹ 5,000 crore. The guidelines aim to maintain a liquidity buffer in terms of LCR by ensuring that they have sufficient High Quality Liquid Asset (HQLA) to survive any acute liquidity stress scenario lasting for next 30 days. As per the guideline, LCR is represented by Stock of High-Quality Liquid Assets (HQLA) divided by Total Net Cash Outflows (stressed outflow less stressed inflows) over the next 30 calendar days. HQLA are defined by RBI as the liquid assets that can be readily sold or immediately convertible into cash at little / no loss of value or can be used as collateral to obtain funds in stress situations.

The company has complied with LCR requirement w.e.f. 01.12.2020 against stipulated requirement of minimum LCR of 50%, progressively increasing up to the required level of 100% by December 1, 2024.The HQLA is being maintained by the company as balance with Banks in Current Account and eligible securities. The Company is maintaining LCR in INR only; hence there is no currency mismatch.

54.6.2 The position of HQLA holding is as follows

HQLA items	**% of Overall HQLA**	
	As at 31.03.2024	**As at 31.03.2023**
Assets without Haircut		
Cash and Cash Equivalents	-	37.78%[a]
Term/Demand Deposits	-	
G-Sec	100%	39.26%
Assets with 15% Haircut	-	-
Assets with 50% Haircut	-	
Coal India Ltd shares	-	11.58%
UPPCL Bond	-	11.38%
Total	100%	100.00%

[a] Refer note 53.7.2

55. During the year, the company does not have any transactions with the struck off companies except for equity shares held by 8 companies as on 31.03.2024, which are individually not material and thus have not been reported.

56. There are no reportable cases of loans transferred/ acquired during the FY 2023-24 (previous year Nil) under Master Direction – Reserve Bank of India (Transfer of Loan Exposures) Directions, 2021 dated 24th September 2021, as amended from time to time.

57. The disclosures as required under Master Direction-Reserve Bank of India (NBFC-Scale Based Regulation), Directions,2023,as amended from time to time have been made in Note 5, 9.1 to 9.4,11.2, 39.1, 39.2, 40.1.3(iii), 40.1.3(vi), 40.1.3(vii),40.1.5,40.1.6,40.1.7,40.1.8,40.3,40.4 ,43,49,53, 54 and 56.

58. Disclosure in compliance with Regulation 52 (4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 are as under:

Particulars	**As at /Year ended 31.03.2024**	**As at /Year ended 31.03.2023**
Debt to Equity Ratio (times)	5.14	5.32
Outstanding Redeemable Preference Shares	-	-
Capital redemption reserve/debenture redemption reserve	-	-
Net Worth (₹ in crore)	79,203.49	68,202.23
Total Debt to Total Assets (times)	0.81	0.82
Operating Margin (%)	40.96%	35.70%
Net Profit Margin (%)	33.76%	29.26%

Note:

1) Debt = Principal outstanding of {Debt Securities + Borrowings (other than debt securities) + Subordinated Liabilities} less cash and cash equivalents.
2) Net worth = Equity Share Capital + Other Equity.
3) Total debt to Total assets = Principal outstanding of {Debt Securities + Borrowings (other than debt securities) + Subordinated Liabilities} / Total assets.
4) Operating Margin = (Profit before Tax - Other Income) / Total Revenue from operations.
5) Net profit margin = Net profit After Tax/Total Income.
6) Debt service coverage ratio, Interest service coverage ratio, Current ratio, Long term debt to working capital, Bad debts to Account receivable ratio, , Current Liability Ratio Debtors turnover, Inventory turnover ratio are not applicable to the Company.
7) Other disclosures required under Regulation 52(4) are presented at Note no 38, 39.1.

59. Figures of the previous year have been regrouped/ rearranged wherever necessary, in order to make them comparable with the current year figures.

60. Figures have been rounded off to the nearest crore of rupees with two decimals. Further, figures in 0.00 represent value less than ₹ 50,000/-.

For and on behalf of the Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN – 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Regn. No. 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Regn. No.101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place: Mumbai

Date: 15.05.2024

Prem Gupta & Company
Chartered Accountants,
2342, Faiz Road, Karol Bagh
New Delhi - 110005

Chokshi & Chokshi LLP
Chartered Accountants,
23, Rectangle I, District Centre,
Saket, New Delhi – 110017
LLP Regn. No. AAC-8909

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF POWER FINANCE CORPORATION LIMITED

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

1. OPINION

We have audited the accompanying Consolidated Financial Statements of Power Finance Corporation Limited (hereinafter referred to as "Holding Company") and its subsidiaries (Holding company and its subsidiaries together referred to as "the Group"), and its associates, which comprise the Consolidated Balance Sheet as at 31.03.2024, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year then ended, and notes to the Consolidated Financial Statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors on separate Financial Statements and on the other financial information of the subsidiaries and associates, the aforesaid Consolidated Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group, and its associates as at 31.03.2024, of consolidated profit (including other comprehensive income), consolidated changes in equity and its consolidated cash flows for the year then ended.

2. BASIS FOR OPINION

We conducted our audit of the Consolidated Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Consolidated Financial Statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Financial Statements.

PREM GUPTA & CO. Chartered Accountants New Delhi

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

3. KEY AUDIT MATTERS

Key audit matters ("KAM") are those matters that, in our professional judgement, were of most significance in our audit of the consolidated Financial Statements of the current year. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the Key Audit Matters to be communicated in our report.

Sr. No.	Key Audit Matter	Auditors' Response
(i)	**Credit impairment of financial instruments- Loan Assets** The Holding Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are periodically appraised by the management. The most significant areas where we identified greater levels of management judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying	**Our audit procedures included:** • The Holding Company has availed services of an independent expert for assessment of ECL, whose report has been provided to us.. We verified the criterion/ framework with applicable regulatory requirement along with Company's internal guidelines and procedures in respect of the impairment allowance. • Verified loan assets by applying the standard audit procedures with respect to the credit appraisal, sanctioning, documentation, review and monitoring process of the Holding Company. Also, loan balances were verified basis external confirmation from the borrowers and assessed quality of the borrower based on recovery and other criteria as per the credit policy of the Holding Company. • We have reviewed the underlying assumptions and broad methodology of ECL assessment. • Components and calculations in the study for impairment allowance carried out by the independent expert have been test checked, discussed with the management

Sr. No.	Key Audit Matter	Auditors' Response
	value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets out of total assets in the Consolidated Financial Statements, impairment of loan assets has been considered as Key Audit Matter in our audit. [Refer Note No.46.1.2 to 46.1.8 to the Consolidated Financial Statements read with Accounting Policy No.6.5.1 (iii)]	and relied upon by us. Also, our audit procedure in this regard is limited since certain parameters of study being considered confidential have not been shared by the aforesaid expert. We considered the credit impairment charge and provision recognized in the books of account and assessed that the related disclosures are given in the consolidated financial statements.
(ii)	**Fair Valuation of Derivative financial instruments** The Holding Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Holding Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by	**Our audit procedures included:** The Holding Company has availed services of an independent expert for preparation of a model for derivative accounting as per Ind AS 109. Discussed with management to have an understanding of its perception and also reviewed policy of the Holding company for risk management. Evaluated key internal controls over classification of derivative instruments. The Holding Company obtains fair value of derivatives from the counterparty banks as on the reporting date, which are relied upon by us. Our procedure included evaluation of details of various financial derivative contracts outstanding as on 31.03.2024 and fair value

Sr. No.	Key Audit Matter	Auditors' Response
	contracting bank could lead to a material effect on the income statement. (Refer Note No.46.3 & 47 to the Consolidated Financial Statements read with Accounting Policy No.6.4)	thereof. Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in Statement of Profit & Loss and other comprehensive income in case of derivatives contracts under cash flow hedge. Based on the aforesaid procedure, we have reviewed accounting of derivatives in the books of account and assessed that the related disclosures are given in the consolidated financial statements.

The following key audit matters with respect to audit opinion on the financial statements of Company's subsidiary REC Limited has been reported by the component auditors vide their report dated 30.04.2024 on and has been reproduced by us as under:

Sr. No.	Key Audit Matter	Auditor's Response
1	**Impairment allowance of Loan Assets –** (Refer Note No. 47.1.3 to the Standalone Ind AS Financial Statements read with accounting policy No. 3.11) The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment allowance is measured as product of the Probability of Default, Exposure at Default and Loss Given Default being the key parameters for assessing the impairment allowance.	**We have applied following audit procedures in this regard** a) Evaluation and testing of the key internal control mechanisms with respect to the loan assets monitoring, assessment of the loan impairment including testing of relevant data quality, and review of the real data entered. b) We have obtained the report of the external agency and verified the criterion/framework with various regulatory updates along with Company's internal guidelines and procedures in respect of the impairment allowance. c) Verification of loan assets on test check basis covering substantial part of total loans with respect to monitoring thereof for recovery/performance aspects and assessment of the loan impairment considering management perception on the same. d) Recoveries are verified applying the standard audit procedures to ascertain level of stress. Loan balances

Sr. No.	Key Audit Matter	Auditor's Response
	The key indicators underlying for assessment of impairment allowance are appraised on an ongoing basis by the management. Further the management has adopted a methodology which in addition to the model adopted as above is further analyzed on case-to-case basis and wherever impairment impact needs to be changed the same is considered in the financial statements.	are confirmed and quality of the borrower is evaluated and tested with key control parameters. e) Assessment of impairment based upon performance of the loan assets is carried out on the basis of relevant evidence on record provided to us. f) We have discussed with the management wherever underlying weakness is observed and management assessment is carried out in detail in such cases.

4. INFORMATION OTHER THAN THE CONSOLIDATED FINANCIAL STATEMENTS AND AUDITOR'S REPORT THEREON

The Holding Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Company's Director's Report including Annexures to Director's Report, Management Discussion and Analysis, Business Responsibility and Sustainability Report and Report on Corporate Governance but does not include the Consolidated Financial Statements and our auditors' report thereon. The above-referred information is expected to be made available to us after the date of this Auditor's report.

Our opinion on the Consolidated Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Consolidated Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the other information, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions if required.

5. RESPONSIBILITIES OF MANAGEMENT AND THOSE CHARGED WITH GOVERNANCE FOR THE CONSOLIDATED FINANCIAL STATEMENTS

The Holding Company's Board of Directors is responsible for the preparation and presentation of these Consolidated Financial Statements in terms of the requirements of the Companies Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance (including other Comprehensive Income), consolidated statement of changes in equity and consolidated cash flows of the Group including its associates in accordance with the Ind AS and other accounting principles generally accepted in India. The respective board of directors of the companies included in the Group and its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Statements by the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Board of Directors of the companies included in the Group and of its associates are responsible for assessing the ability of the Group and of its associates to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless respective Board of Directors either intends to liquidate their respective entities or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its associates are also responsible for overseeing the financial reporting process of the Group and of its associates.

6. AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the Group and its associates have adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management of holding company's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associates and to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associates to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Consolidated Financial Statements, including the disclosures, and whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates to express an opinion on the Consolidated Financial statements. We are responsible for the direction, supervision and performance of the audit of the Financial Statements of such entities included in the Consolidated Financial Statements of which we are the independent auditors. For the other entities included in the Consolidated Financial Statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the Consolidated Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Consolidated Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Consolidated Financial Statements.

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We communicate with those charged with governance of the Holding Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current year and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

7. OTHER MATTERS

a. We did not audit the financial statements/ financial information of one subsidiary, whose financial statements/ financial information reflect total assets of Rs.5,48,191.09 crore as at 31.03.2024, total revenue Rs.47,096.75 crore, total net profit after tax of Rs.14,145.46 crore, total comprehensive income of Rs.15,189.73 crore for the year ended on that date and net cash inflow of Rs.34.21 crore for the year ended on that date, as considered in the consolidated financial statements. These financial statements/ financial information have been audited by other auditors, whose report has been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of the said subsidiary, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiary, is based solely on the report of the other auditors.

b. We did not audit the financial statements/ financial information of three subsidiaries, whose financial statements/ financial information reflect total assets of Rs.449.37 crore as at 31.03.2024, total revenue of Rs.267.07 crore, total net profit after tax of Rs.155.92 crore, total comprehensive income of Rs.155.92 crore and net cash outflow of Rs.1.93 crore for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include Group's share of net loss of Rs.0.18 crore for the year ended 31.03.2024, as considered in the consolidated financial statements, in respect of eleven associates, whose financial statements/ financial information have not been audited by us. These financial statements/ financial information are unaudited and have furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and associates, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiaries and associates, is based solely on such unaudited financial statements/ financial information.

In our opinion and according to the information and explanations given to us by the Management of the Holding Company, these financial statements/ financial information are not material to the Group.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters as per (a) and (b) with respect to our reliance on the work done and the reports of the other auditors and the financial statements / financial information certified by the Management.

c. As per past practice, in respect of loan assets and undisbursed letter of comfort, the Parent Company has provided expected credit loss (ECL) as required under Ind AS 109 based on the ECL report submitted by an independent expert appointed by the Company, which *inter-alia* includes assumptions based on technical parameters/certain aspects.

d. The consolidated financial information of the Company for the year ended 31.03.2023 included in the consolidated financial statements, were audited by the then Joint Statutory Auditors of the Company, one of whom was predecessor audit firm, and they had expressed an unmodified opinion on Consolidated Financial Statements vide their audit report dated 27.05.2023.

Our opinion is not modified in respect of the above matters as per (c) and (d).

8. REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

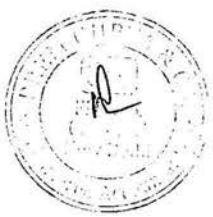
I As required by Section 143(3) of the Act, based on our audit and on consideration of reports of other auditors on separate Financial Statements and the other financial information of subsidiaries, associates as noted in the other matters paragraph, we report, to the extent applicable, that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid Consolidated Financial Statements.

(b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid Consolidated Financial Statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.

(c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows dealt with by this Report are in agreement with the relevant books of accounts maintained for the purpose of preparation of the Consolidated Financial Statements.

(d) In our opinion and to the best our information and explanation given to us, the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards (Ind AS specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;



(e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 05.062015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Act, are not applicable to the Holding company and its subsidiaries, & Associates.

(f) With respect to the adequacy of internal financial controls over financial reporting of the Group and the operating effectiveness of such controls, refer to our separate Report in **Annexure A.**

(g) As per Notification No. GSR 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable to the Holding company and its subsidiaries, & Associates.

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Consolidated Financial Statements disclose the impact of pending litigations on the consolidated financial position of the Group, - Refer Note No. 52 to the Consolidated Financial Statements;

ii. The group has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company and its subsidiaries and associate companies, incorporated in India.

iv. (a) The Management of the Group has represented (Refer Note No.12.3), that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Group, to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Group, ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The Management of the Group, has represented (Refer Note No.23.12) that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Group from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Group, shall, directly or indirectly, lend or invest in other persons or entities identified in any manner

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whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances performed by us, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material mis-statement.

v. As stated in Note No. 29.2 to the Consolidated Financial Statements:

(a) The final dividend proposed in the previous year, declared and paid by the Company during the year declared is in compliance with section 123 of the Companies Act, 2013.

(b) The interim dividend declared and paid during the year and until the date of this report is in compliance with section 123 of the Companies Act, 2013.

(c) The Board of Directors of the Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

vi. Based on our examination which included test checks, the Holding Company has used accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the respective software, except that audit trail was not enabled at the database level for accounting software Oracle ERP to log any direct data changes upto 11.03.2024, which has since been enabled with effect from 12.03.2024. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with.

In respect of one subsidiary which is company incorporated in India whose financial statements have been audited under the Act, its auditors have reported that subsidiary has used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Also, the auditors of the above referred subsidiary did not come across any instance of audit trail feature being tampered with.

In respect of three subsidiaries and eleven associates, which are companies incorporated in India whose financial statements have been certified by the management of the respective companies, the management of the holding company has confirmed that the requirement of audit trail has been implemented in respect of one of the three subsidiaries and eleven associates and in respect of remaining two subsidiaries, since the books of accounts are not maintained in electronic mode, the requirement of audit trail is not applicable for the current year.

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As proviso to Rule 3(1) of the Companies (Accounts) Rule 2014 is applicable from April 1, 2023, reporting under Rule 11 (g) of the Companies (Audit and Auditors) Rules 2014 on preservation of audit trail as per statutory requirements for record retention is not applicable for the financial year ended 31.03.2024.

II With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government in terms of sub-section (11) of section 143 of the Companies Act, 2013, to be included in the Auditor's report, on the basis of examination of the available CARO report of one of the four subsidiaries included in the Consolidated Financial Statements, the auditor has included adverse remarks as per the details given below:

Sr. No.	Name	CIN	Holding Company/ Subsidiary/ Associate	Clause no. of CARO report which is qualified or adverse
1	REC Limited	L40101DL1969GOI005095	Subsidiary	xi

Subsidiary auditors remarks: No fraud by the Company or on the Company has been noticed during the year. However, during the year under audit, the Company has reported one fraud on the Company by a borrower amounting to Rs.33.24 Crore to RBI on 26.10.2023. The said fraud was noticed in FY 2018-19, however due to stay on declaration of fraud by Hon'ble Court and subsequently the stay being vacated, the Company has reported the said fraud to RBI.

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No. 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 24520318BKDFCU9466

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Chartered Accountants
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CA VINEET SAXENA
Partner
Membership No. 100770
UDIN: 24100770BKCORW7398

Place: Mumbai
Date: 15.05.2024

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Annexure - A to the Independent Auditors' Report on the Audit of the Consolidated Financial Statements

(Referred to in Para I(f) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Consolidated Financial Statements for the year ended 31.03.2024)

Report on the Internal Financial Controls with reference to Consolidated Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the Consolidated Financial Statements of **Power Finance Corporation Limited** (hereinafter referred to as "the Holding Company") as of and for the year ended 31.03.2024, we have audited the internal financial controls with reference to Consolidated Financial Statements of the Holding Company, its subsidiary companies, and its associate companies, which are companies incorporated in India, as of that date.

1. MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The respective Board of Directors of the Holding Company, its subsidiary companies, and its associate companies are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Holding Company, its subsidiary companies, its associate companies, which are companies incorporated in India, considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

2. AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the internal financial controls with reference to Consolidated Financial Statements of the Holding Company, its subsidiary companies, and its associate companies, based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Sub-section 10 of Section 143 of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether internal financial controls with reference to Financial Statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the internal financial controls system with reference to Consolidated Financial Statements and their operating effectiveness. Our audit of

internal financial control with reference to Consolidated Financial Statements included obtaining an understanding of internal financial controls with reference to Consolidated Financial Statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditor in terms of their reports referred to in the Other Matters paragraph below is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system with reference to Consolidated Financial Statements.

3. MEANING OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO CONSOLIDATED IND AS FINANCIAL STATEMENTS

A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Consolidated Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Consolidated Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorization of management of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Consolidated Financial Statements.

4. INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO CONSOLIDATED IND AS FINANCIAL STATEMENTS

Because of the inherent limitations of internal financial controls with reference to Consolidated Financial Statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to Financial Statements to future periods are subject to the risk that the internal financial control with reference to Consolidated Financial Statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

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5. OPINION

In our opinion, the Holding Company, its subsidiaries, its associate companies, which are companies incorporated in India have, in all material respects, an internal financial controls system with reference to Financial Statements and such internal financial controls with reference to Financial Statements were operating effectively as at 31.03.2024, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

6. OTHER MATTERS

Our aforesaid reports under Sub-section 3 (i) of Section 143 of the Act, on the internal financial controls with reference to Consolidated Financial Statements in so far as applicable one subsidiary is based on the corresponding report of the auditors of such company incorporated in India and in respect of three subsidiaries and eleven associates, we have relied on the explanation provided by the management of the holding company in absence of report on Internal Financial Controls of such entities. In our opinion, the same is not considered material for the Consolidated Financial Statements of the Group and its associates.

FOR PREM GUPTA & COMPANY
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CA VINEET SAXENA
Partner
Membership No. 100770
UDIN: 24100770BKGORW7398

Place: Mumbai
Date: 15.05.2024

Power Finance Corporation Limited
Consolidated Balance Sheet as at March 31, 2024

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2024	As at 31.03.2023
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	8	339.34	127.59
(b)	Bank Balance other than Cash and Cash Equivalents	9	3,049.22	3,973.43
(c)	Derivative Financial Instruments	10	16,944.05	13,785.01
(d)	Trade Receivables	11	191.87	171.46
(e)	Loans	12	9,69,111.15	8,32,903.36
(f)	Investments (Other than accounted for using equity method)	13A	10,971.02	5,972.89
(g)	Other Financial Assets	14	29,885.31	29,831.79
	Total Financial Assets (1)		**10,30,491.96**	**8,86,765.53**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	15	562.33	543.08
(b)	Deferred Tax Assets (Net)	16	6,055.95	7,340.03
(c)	Property, Plant and Equipment	17	723.71	737.66
(d)	Capital Work-in-Progress	17	28.06	10.66
(e)	Intangible Assets under development	17	11.20	11.20
(f)	Other Intangible Assets	17	0.54	1.67
(g)	Right of Use Assets	18	40.10	42.97
(h)	Other Non-Financial Assets	19	934.15	641.14
(i)	Investments accounted for using equity method	13B	0.33	0.51
	Total Non- Financial Assets (2)		**8,356.37**	**9,328.92**
3	Assets Classified as held for sale	20	29.05	17.41
	Total Assets (1+2+3)		**10,38,877.38**	**8,96,111.86**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	10	1,113.43	1,001.27
(b)	Trade Payables	21		
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		1.07	0.69
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		112.65	63.59
(c)	Debt Securities	22	5,60,331.04	4,96,729.38
(d)	Borrowings (other than Debt Securities)	23	2,88,698.09	2,38,343.00
(e)	Subordinated Liabilities	24	12,931.93	16,085.14
(f)	Other Financial Liabilities	25	39,944.66	30,948.33
	Total Financial Liabilities (1)		**9,03,132.87**	**7,83,171.40**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	15	82.82	133.34
(b)	Provisions	26	549.43	438.11
(c)	Other Non-Financial Liabilities	27	823.72	387.71
	Total Non- Financial Liabilities (2)		**1,455.97**	**959.16**
3	Liabilities directly associated with assets classified as held for sale	20	-	0.02
	Total Liabilities (1+2+3)		**9,04,588.84**	**7,84,130.58**
4	**Equity**			
(a)	Equity Share Capital	28	3,300.10	2,640.08
(b)	Other Equity	29	97,846.67	81,518.41
	Equity attributable to owners of the Company (a+b)		**1,01,146.77**	**84,158.49**
(c)	Non-Controlling Interest	30	33,141.77	27,822.79
	Total Equity (4)		**1,34,288.54**	**1,11,981.28**
	Total Liabilities and Equity (1+2+3+4)		**10,38,877.38**	**8,96,111.86**

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai
Date : 15.05.2024

Power Finance Corporation Limited
Consolidated Statement of Profit and Loss for the Year Ended March 31, 2024

(₹ in crore)

Sr. No.	Particulars	Note No.	Year ended 31.03.2024	Year ended 31.03.2023
	Revenue from Operations			
(i)	Interest Income	31	90,085.40	76,495.93
(ii)	Dividend Income	32	68.53	103.00
(iii)	Fees and Commission Income	33	341.35	548.79
(iv)	Other Operating Income	34A	601.44	420.58
I.	**Total Revenue from Operations**		**91,096.72**	**77,568.30**
II.	Other Income	35	78.15	56.89
III.	**Total Income (I+II)**		**91,174.87**	**77,625.19**
	Expenses			
(i)	Finance Costs	36	57,962.20	47,016.78
(ii)	Net Translation / Transaction Exchange Loss / (Gain)	37	(46.52)	3,089.27
(iii)	Fees and Commission Expense	38	36.32	28.35
(iv)	Net Loss / (Gain) on Fair Value changes	39	(364.76)	(115.87)
(v)	Impairment on Financial Instruments	40	(1,550.77)	(153.55)
(vi)	Cost of Services Rendered	34B	180.84	73.69
(vii)	Employee Benefit Expenses	41	496.76	438.88
(viii)	Depreciation, Amortisation and Impairment	17/18	53.40	51.80
(ix)	Corporate Social Responsibility Expenses		470.47	430.34
(x)	Other Expenses	42	348.63	269.44
IV.	**Total Expenses**		**57,586.57**	**51,129.13**
V.	Share of Profit / (Loss) in Joint Venture and Associates		(0.18)	0.01
VI.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV+V)**		**33,588.12**	**26,496.07**
VII.	Exceptional Items		-	-
VIII.	**Profit/(Loss) Before Tax (V-VI)**		**33,588.12**	**26,496.07**
	Tax Expense:	43		
	(1) Current Tax			
	- Current Year		6,370.07	5,119.10
	- Earlier Years		(11.74)	(198.44)
	(2) Deferred Tax Expense / (Income)		768.61	396.82
IX.	**Total Tax Expense**		**7,126.94**	**5,317.48**
X.	**Profit/(Loss) for the period from Continuing Operations (VIII-IX)**		**26,461.18**	**21,178.59**
XI.	Profit/(Loss) From Discontinued Operations (After Tax)		-	-
XII.	**Profit/(Loss) for the period (from continuing and discontinued operations)**		**26,461.18**	**21,178.59**
XIII.	**Other Comprehensive Income**			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(6.72)	(9.61)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		1,674.16	87.58
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		1.71	2.45
	- Net Gain / (Loss) on Fair Value of Equity Instruments		(194.96)	9.84
	Sub-Total (A)		**1,474.19**	**90.26**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		(3,478.56)	932.35
	- Cost of Hedging Reserve		4,759.47	(2,563.96)
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		875.49	(234.65)
	- Cost of Hedging Reserve		(1,197.86)	645.29
	Sub-Total (B)		**958.54**	**(1,220.97)**
	Other Comprehensive Income (A+B)		**2,432.73**	**(1,130.71)**
XIV.	**Total Comprehensive Income for the period (XII+XIII)**		**28,893.91**	**20,047.88**

PREM GUPTA & CO. Chartered Accountants FRN No. 000[illegible]N New Delhi

Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली–110 001 "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001

CHOKSHI & CHOKSHI LLP FRN 101[illegible]W/W100045

Sr. No.	Particulars	Note No.	Year ended 31.03.2024	Year ended 31.03.2023
	Profit for the period attributable to:			
	- Owners of the Company		19,761.16	15,889.33
	- Non-Controlling Interest		6,700.02	5,289.26
			26,461.18	**21,178.59**
	Other Comprehensive Income for the period			
	- Owners of the Company		1,938.11	(670.78)
	- Non-Controlling Interest		494.62	(459.93)
			2,432.73	**(1,130.71)**
	Total Comprehensive Income for the period			
	- Owners of the Company		21,699.27	15,218.55
	- Non-Controlling Interest		7,194.64	4,829.33
			28,893.91	**20,047.88**
XV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**	44		
	(1) For continuing operations (in ₹)		59.88	48.15
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		59.88	48.15

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer

DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai
Date : 15.05.2024

Power Finance Corporation Limited
Consolidated Statement of Changes in Equity for the Year Ended March 31,2024

A. Equity Share Capital

(₹ in crore)

Particulars	Opening Balance	Changes in Equity Share Capital due to prior period errors	Restated Opening Balance	Changes during the period	Closing Balance
Issued, Subscribed and fully paid up:					
Year ended March 31,2023	2,640.08	-	2,640.08	-	2,640.08
Year ended March 31,2024	2,640.08	-	2,640.08	660.02	3,300.10

Refer Note 28 for detail

B. Other Equity

FY 2023-24

(₹ in crore)

Particulars	Other Reserves										Retained Earnings	Other Comprehensive Income			Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2023	(13,114.50)	12,783.26	529.39	599.85	39,658.38	-	3,606.87	(883.61)	64.97	21,026.85	18,236.28	2.12	808.03	(1,799.49)	81,518.41	27,264.39	558.40	1,09,341.20
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	-	19,761.16	-	-	-	19,761.16	6,700.02	-	26,461.18
Re-measurement of Defined Benefit Plans net of taxes	-	-	-	-	-	-	-	-	-	-	(4.66)	-	-	-	(4.66)	(0.35)	-	(5.01)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	-	1,435.87	(1,444.05)	1,950.95	1,942.77	494.97	-	2,437.74
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	19,756.50	1,435.87	(1,444.05)	1,950.95	21,699.27	7,194.64	-	28,893.91
Dividends	-	-	-	-	-	-	-	-	-	-	(4,818.16)	-	-	-	(4,818.16)	(1,914.50)	-	(6,732.66)
Transfer to / from Retained Earnings	-	4,349.20	1,077.09	-	4,381.56	89.18	-	-	-	-	(9,897.03)	-	-	-	(0.00)	-	-	(0.00)
Transfer to / from General Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Utilisation of reserve against bad debts written off	-	-	(29.25)	-	-	-	-	-	-	29.25	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	(2.97)	-	37.62	-	-	125.41	2.18	-	(36.84)	-	-	-	125.40	54.61	-	180.01
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	190.02	(190.02)	-	-	-	-	-	-
Adjustment related to Bonus issue of REC	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
Utilised for issue of Bonus Equity Shares	-	-	-	-	-		(660.02)	-	-	-	-	-	-	-	(660.02)	-	-	(660.02)
Expenses incurred on issue of Bonus equity shares	-	-	-	-	-		(0.78)	-	-	-	-	-	-	-	(0.78)	-	-	(0.78)
Coupon Payment on Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	(17.53)	-	-	-	(17.53)	(15.77)	-	(33.30)
Other Adjustments	-	-	-	-	-	-	-	-	-	-	0.08	-	-	-	0.08	-	-	0.08
Balance as at 31.03.2024	(13,114.50)	17,132.46	1,574.26	599.85	44,077.56	89.18	2,946.07	(758.20)	67.15	21,056.10	23,413.33	1,247.97	(636.02)	151.46	97,846.67	32,583.37	558.40	1,30,988.44

PREM GUPTA & CO. Chartered Accountants FRN No. 000425N New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

(₹ in crore)

Particulars	Other Reserves										Retained Earnings	Other Comprehensive Income			Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Impairment Reserve	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve		Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
FY 2022-23																		(₹ in crore)
Balance as at 31.03.2022	(13,461.00)	9,298.33	680.04	599.85	35,878.11	-	3,953.74	(806.07)	64.07	20,346.81	12,757.10	(74.23)	302.56	(503.16)	69,036.16	24,040.51	558.40	93,635.07
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	(0.82)	-	-	-	(0.82)	-	-	(0.82)
Profit for the period	-	-	-	-	-	-	-	-	-	-	15,889.33	-	-	-	15,889.33	5,289.26	-	21,178.59
Re-measurement of Defined Benefit Plans	-	-	-	-	-	-	-	-	-	-	(5.04)	-	-	-	(5.04)	(2.12)	-	(7.16)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	(0.00)	125.12	505.47	(1,296.33)	(665.74)	(457.81)	-	(1,123.55)
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	15,883.47	125.12	505.47	(1,296.33)	15,217.73	4,829.33	-	20,047.06
Dividends	-	-	-	-	-	-	-	-	-	-	(2,640.08)	-	-	-	(2,640.08)	(1,477.97)	-	(4,118.05)
Transfer to / from Retained Earnings	-	3,484.93	590.10	-	3,771.43	-	-	-	-	-	(7,846.46)			-	(0.00)	-	-	(0.00)
Transfer to / from General Reserve	-	-	-	-	-	-	-	-	-	-	-			-	-	-	-	-
Utilisation of reserve against bad debts written off	-	-	(680.04)	-	-	-	-	-	-	680.04	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	(60.71)	-	8.84	-	-	(77.54)	0.90	-	50.97	-	-	-	(77.54)	(111.38)	-	(188.92)
Gain on increase in share in EESL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	48.77	(48.77)	-	-	-	-	-	-
Adjustment related to Bonus issue of REC	346.50	-	-	-	-		(346.87)	-	-	-	-	-	-	-	(0.37)	(0.34)		(0.71)
Issue expenses on Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	(17.53)	-	-	-	(17.53)	(15.77)	-	(33.30)
Other Adjustments	-	-	-	-	-	-	-	-	-	-	0.05	-	-	-	0.05	-	-	0.05
Balance as at 31.03.2023	(13,114.50)	12,783.26	529.39	599.85	39,658.38	-	3,606.87	(883.61)	64.97	21,026.85	18,236.28	2.12	808.03	(1,799.49)	81,518.41	27,264.39	558.40	109,341.20

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

Place : Mumbai
Date : 15.05.2024

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Power Finance Corporation Limited
Consolidated Statement of Cash Flows for Year Ended March 31, 2024

(₹ in crore)

Sr. No.	Description	Year ended 31.03.2024		Year ended 31.03.2023	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	**33,588.12**		**26,496.07**	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	9.19		9.67	
	Loss/ (Gain) on derecognition of Assets held for sale (net)	(1.32)		(4.08)	
	Loss/ (Gain) on Fair value changes (Net)	(362.15)		(114.32)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	(1,057.99)		5,063.45	
	Depreciation and Amortisation	53.39		51.78	
	Impairment on Financial Instruments	(1,550.77)		(153.84)	
	Impairment Allowance on Assets Classified as Held for Sale	(0.09)		0.03	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	(146.08)		(37.98)	
	Interest expense on Zero Coupon Bonds and Commercial Papers	38.99		42.06	
	Other interest expense	3.76		2.44	
	Other interest income	(74.35)		(45.47)	
	Provision for unspent CSR created	116.02		106.34	
	Provision (others) created	62.73		56.68	
	Excess Liabilities written back	(0.09)		(0.15)	
	Share of Profit/Loss of Joint Venture accounted for using equity method	0.18		(0.01)	
	Operating profit before Working Capital Changes:	**30,679.54**		**31,472.67**	
	Increase / Decrease :				
	Loans (Net)	(1,34,053.98)		(1,00,606.60)	
	Other Financial and Non-Financial Assets	(782.56)		1,773.21	
	Derivative	99.46		(1,306.20)	
	Other Financial & Non-Financial Liabilities and Provisions	12,603.03		(951.36)	
	Cash used before Exceptional Items	**(91,454.51)**		**(69,618.28)**	
	Exceptional Items	-		-	
	Cash used in Operations Before Tax	**(91,454.51)**		**(69,618.28)**	
	Income Tax paid	(6,405.87)		(5,256.63)	
	Income Tax Refund	39.97		157.68	
	Net Cash Inflow/(Outflow) from Operating Activities		**(97,820.41)**		**(74,717.23)**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.35		0.32	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP and Capital Advance)	(323.41)		(122.77)	
	Finance Cost Capitalised	(0.53)		(0.03)	
	Sale / (Purchase) of Other Investments	(3,087.01)		(1,575.70)	
	Sale of Assets held for Sale	1.61		4.60	
	Net Cash Inflow/(Outflow) from Investing Activities		**(3,408.99)**		**(1,693.58)**
III.	**Cash Flow From Financing Activities :**				
	Raising of Bonds (including premium) (Net of Redemptions)	60,170.51		41,226.83	
	Raising of Long Term Loans/WCDL/OD/CC/ Line of credit (Net of Repayments)	11,202.19		22,619.60	
	Raising of Foreign Currency Loans (Net of Repayments)	39,333.10		15,856.34	
	Raising of Subordinated Liabilities (Net of Redemptions)	(3,110.00)		-	
	Raising of Commercial paper (Net of Repayments)	(135.64)		-	
	Coupon Expenses on Perpetual Debt Instruments entirely equity in nature	(44.50)		(44.50)	
	Payment of Lease Liability	(2.95)		(2.94)	
	Issue Expenses on Bonus Issue of Equity Shares	(0.78)		(0.71)	
	Payment of Dividend	(6,150.63)		(4,118.05)	
	Net Cash Inflow/(Outflow) from Financing Activities		**1,01,261.30**		**75,536.57**
	Net Increase / (Decrease) in Cash and Cash Equivalents		**31.90**		**(874.24)**
	Add : Cash and Cash Equivalents at beginning of the financial year		**40.00**		**914.24**
	Cash and Cash Equivalents at the end of the period		**71.90**		**40.00**
	Details of Cash and Cash Equivalents at the end of the period:				
	Balances with Banks (of the nature of cash and cash equivalents)				
	- In current accounts	89.43		63.17	
	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	249.89		64.42	
	- Cheques, Drafts on hand including postage and Imprest	0.02		-	
	- Bank overdraft	(267.44)		(87.59)	-
	Total Cash and Cash Equivalents at the end of the period		**71.90**		**40.00**

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.
During the year, the Group has spent an amount of ₹ 352.54 crores (previous year ₹ 331.53 crores) towards Corporate Social Responsibility.

PINEM GUPTA & CO. Chartered Accountants FRN No. 001425N New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

Reconciliation of liabilities (principal o/s) arising from financing activities

(₹ in crore)

Sr. No.	Particulars	Bonds / Debenture*	WCDL / Term Loans**	Foreign Currency Loans	Commercial paper	Subordinated Debts	Total
	Opening Balance as at 01.04.2022	**3,71,871.72**	**1,27,080.32**	**1,32,100.74**	-	**15,862.20**	**6,46,914.98**
	Cash Flow During the Year	41,226.83	22,619.60	15,856.34	-	-	79,702.77
	Non-Cash Changes due to:						
	Adjustments	41.78	87.59	191.64	-	-	321.01
	Variation in Exchange Rates			10,270.04			10,270.04
	Closing Balance as at 31.03.2023	**4,13,140.33**	**1,49,787.51**	**1,58,418.76**	-	**15,862.20**	**7,37,208.80**
	Cash Flow During the Year	60,170.51	11,202.19	39,333.10	(135.64)	(3,110.00)	1,07,460.16
	Non-Cash Changes due to:						
	Adjustments	(96.66)	180.88	191.64	135.64	-	411.50
	Variation in Exchange Rates			201.02			201.02
	Closing Balance as at 31.03.2024	**4,73,214.18**	**1,61,170.58**	**1,98,144.52**	-	**12,752.20**	**8,45,281.48**

*Foreign Currency Notes form part of Foreign Currency Loans in Statement of Cash Flows.

**Foreign Currency Loans and Foreign Currency Loans- Multilateral/Bilateral Agencies form part of Foreign Currency Loans in Statement of Cash Flows

The accompanying Notes 1 to 64 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai
Date : 15.05.2024

Notes to the Consolidated Financial Statements for the year ended March 31, 2024

1. Group Information

Power Finance Corporation Limited ("PFC" or "the Company") was incorporated in India in the year 1986. PFC is domiciled in India and is limited by shares, having its registered office at 'Urjanidhi', 1, Barakhamba Lane, Connaught Place, New Delhi – 110001 and conferred with 'Maharatna' Status by the Govt. of India.

PFC is a Government Company engaged in extending financial assistance to power, logistics and infrastructure sector and is registered with Reserve Bank of India (RBI) as an Infrastructure Finance Company (IFC). The Company being a Government owned NBFC-IFC is placed in Middle layer under Master Direction (NBFC-Scale Based Regulation), 2023 issued by RBI.

Equity shares of PFC are listed on the National Stock Exchange of India Limited (NSE) and BSE Limited. Further, various debt securities of PFC are also listed on the Stock Exchanges.

These Consolidated Financial Statements comprise the financial statements of PFC & its subsidiaries (referred to collectively as the 'Group'), and its associates, as listed at Note 5. The Group is primarily engaged in extending financial assistance to power, logistics and infrastructure sector. Other businesses include providing consultancy services to power sector and facilitation of development of Ultra Mega Power Projects (UMPPs) and Independent Transmission Projects (ITPs) as per mandate from Government of India (GoI).

2. Statement of Compliance

These Consolidated Financial Statements comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms / guidelines. The Consolidated Balance Sheet, Statement of Profit and Loss and Statement of Changes in Equity are prepared and presented as per the requirements of Division III of Schedule III to the Companies Act, 2013 applicable for Non-Banking Financial Companies (NBFCs). The Consolidated Statement of Cash Flows has been prepared and presented as per the requirements of Ind AS 7 'Statement of Cash Flows'.

3. These Consolidated Financial Statements have been approved for issue by Board of Directors (BoD) of PFC on 15.05.2024.

4. Standards/ Amendments issued but not yet effective

During the FY 2023-24, the Ministry of Corporate Affairs (MCA) has not notified any new Indian Accounting Standards (Ind AS) or made amendments thereto.

5. The Consolidated Financial Statements represent consolidation of accounts of the Company, its Subsidiaries, and Associates as detailed below:

Sr. No.	Name of the company	Country of incorporation / Principal place of Business	Proportion of ownership interest as at		Status of Audit of financial statements for the year ended 31.03.2024
			31.03.2024	31.03.2023	
Subsidiaries:					
1	REC Limited (RECL) *	India	52.63%	52.63%	Audited
2	PFC Consulting Ltd. (PFCCL)*	India	100%	100%	Unaudited
3	PFC Projects Limited	India	100%	100%	Unaudited
4	PFC Infra Finance IFSC Limited (refer note 5.1)	India	100%	-	Unaudited
Associates:					
1	Orissa Integrated Power Limited	India	100%	100%	Unaudited
2	Coastal Tamil Nadu Power Limited	India	100%	100%	Unaudited
3	Sakhigopal Integrated Power Company Limited	India	100%	100%	Unaudited
4	Ghogarpalli Integrated Power Company Limited	India	100%	100%	Unaudited
5	Deoghar Mega Power Limited	India	100%	100%	Unaudited

6	Cheyyur Infra Limited	India	100%	100%	Unaudited
7	Odisha Infrapower Limited	India	100%	100%	Unaudited
8	Deoghar Infra Limited	India	100%	100%	Unaudited
9	Bihar Infrapower Limited	India	100%	100%	Unaudited
10	Bihar Mega Power Limited	India	100%	100%	Unaudited
11	Jharkhand Infrapower Limited	India	100%	100%	Unaudited

*Consolidated Financial Statements of these subsidiaries (which incorporates financial statements of their subsidiaries, JVs and associates) have been used for preparation of Consolidated Financial Statements of PFC.

5.1 PFC has received NoC from RBI on 09.01.2024 for setting up wholly owned subsidiary financial company at IFSC Gift City, Gujarat, India. Accordingly, a wholly owned subsidiary namely "PFC Infra Finance IFSC Limited "has been incorporated on 11.02.2024. Equity shares subscribed but not paid has been remitted by PFC to PIFIL on 10.04.2024.

5.2 Wherever unaudited financial statements of subsidiaries, JV & associates are used for preparation of Consolidated Financial Statements, the audited financial statements of those companies are obtained subsequently and necessary adjustment is made in Consolidated Financial Statements of subsequent year and is presented under 'Other adjustments' line item in Statement of changes in equity.

6. Group's Material Accounting Policies

The Group's material accounting policy information in regard to preparation of the Consolidated Financial Statements are as given below:

6.1 Basis of Preparation and Measurement

These Consolidated Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period. The functional currency of the Company is Indian Rupees.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

6.2 Basis of Consolidation

The Consolidated Financial Statements incorporate the financial statements of the Company and its subsidiaries (collectively referred as the "Group"). The Group has investment in joint venture entity and associates which are accounted using equity method (except when the investment is classified as held for sale) in these Consolidated Financial Statements.

The financial statements of Subsidiaries, Joint Venture and Associates are drawn up to the same reporting date as of the Company for the purpose of Consolidation.

(i) Subsidiaries:

A subsidiary is an entity over which the Company has control. The Company controls an entity when the Company is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which the Company obtains the control (except for Business Combinations under Common Control).

The Company combines the financial statements of its subsidiaries on a line by line basis, adding together like items of assets, liabilities, equity, income and expenses. The carrying amount of the Company's investment in each subsidiary and the Company's portion of equity of each subsidiary are eliminated. Intercompany transactions, balances, unrealised gains on transactions between the Company and subsidiaries are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset.

Non-controlling interests (NCI) represent the proportion of income, other comprehensive income and net assets in subsidiaries that is not attributable to the Company's shareholders. Non-controlling interests are initially measured at the proportionate share of the recognised amounts of the acquiree's identifiable net assets. Subsequent to acquisition, the carrying amount of non- controlling interests is the amount of the interest at initial recognition plus the non-controlling interests' share of subsequent changes in equity.

The Consolidated Financial Statements are prepared using uniform accounting policies consistently for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's Standalone Financial Statements except as otherwise stated. When necessary, adjustments are made to the financial statements to bring their accounting policies in line with the Group's material Accounting Policies.

If the Company loses control over a subsidiary, it derecognizes the assets and liabilities of the subsidiary and any related NCI and other components of equity. Any interest retained in the former subsidiary is measured at fair value at the date the control is lost. Any resulting gain or loss is recognized in Consolidated Statement of Profit and Loss.

(ii) Joint Venture and Associates:

A Joint Venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

An Associate is an entity over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of Joint Venture or Associates are incorporated in these Consolidated Financial Statements using the equity method of accounting, except when the investment or a portion thereof, is classified as held for sale, in which case it is measured at lower of their carrying amount and fair value less cost to sell. Under the equity method, an investment in a Joint Venture or Associate is initially recognised in the Consolidated Balance Sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the Joint Venture or Associate. Distributions received from a joint venture/ associate reduce the carrying amount of the investment.

Upon loss of joint control over the Joint Venture or significant influence over the Associate, the Company measures and recognises any retained investment at its fair value. Any difference between a) the carrying amount of the Joint Venture or Associate upon loss of joint control or significant influence respectively and b) the fair value of the retained investment and proceeds from disposal is recognised in Consolidated Statement of Profit and Loss.

6.3 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Group considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

6.4 Derivative Financial Instruments

(i) The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cashflow hedge or fair value hedge.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- there is an economic relationship between the hedged item and the hedging instrument.
- the effect of credit risk does not dominate the value changes that result from that economic relationship.
- the hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Consolidated Statement of Profit and Loss.

(v) Fair Value Hedge

In line with the recognition of change in the fair value of the hedging instruments in the Consolidated Statement of Profit & Loss, the change in the fair value of the hedged item attributable to the risk hedged is recognised in the Consolidated Statement of Profit and Loss. Such changes are made to the carrying amount of the hedged item and are adjusted in Effective Interest Rate in the period when the hedging instrument ceases to exist. If the hedged item is derecognised, the unamortised fair value is recognised immediately in Consolidated Statement of Profit and Loss.

(vi) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vii) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Consolidated Statement of Profit and Loss.

6.5 Financial Instruments

Financial assets and financial liabilities are recognised when the Group becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus/ minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Consolidated Statement of Profit and Loss.

6.5.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

a. Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash

flows; and

- the contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The Group while applying EIR method, generally amortises any fees, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Consolidated Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Consolidated Statement of Profit and Loss in period during which such renegotiations occur.

b. Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

- the objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- the contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve.

c. Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Consolidated Statement of Profit and Loss.

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Group determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Group's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Group is primarily in the business of lending loans across power sector value chain and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Group to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Group at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Group makes such election on an instrument by instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Consolidated Other Comprehensive Income (OCI) and accumulated in Consolidated Reserve. There is no recycling of the amounts from Consolidated OCI to Consolidated Statement of Profit and Loss, even on sale of investment. However, the Group transfers the cumulative gain/loss within consolidated equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Consolidated Statement of Profit and Loss.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Group recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Group presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Consolidated Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Consolidated Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Other Comprehensive Income and is not reduced from the carrying amount in the Consolidated Balance Sheet.

a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC):

The Group measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Group measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Group considers reasonable and supportable information, that is available without undue cost or effort. If the Group measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Group again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Group measures impairment on commitments under LoC on similar basis as in case of Loan assets.

b) Impairment of financial assets, other than loan assets:

ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

c) Financial assets are written off by RECL either partially or in their entirety only when it has stopped pursuing the recovery or as directed by the order of the Judicial Authority.

(iv) De-recognition of Financial Assets

The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Consolidated Other Comprehensive Income and accumulated in Consolidated Equity, is recognised in Consolidated Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Consolidated Statement of Profit and Loss on disposal of that financial asset.

6.5.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial Guarantee

A financial guarantee issued by the Group is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:

- the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and

- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Consolidated Statement of Profit and Loss.

(iii) De-recognition of Financial Liabilities

The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Consolidated Statement of Profit and Loss.

6.5.3 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is reported in the Balance Sheet when currently there is legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

6.5.4 Embedded Derivatives

An embedded derivative is a component of a hybrid instrument that also includes a non-derivative host contract with the effect that some of the cash flows of the combined instrument vary in a way similar to a stand-alone derivative. An embedded derivative cause some or all of the cash flows that otherwise would be required by the contract to be modified according to a specified interest rate, foreign exchange rate, or other variable, provided that, in the case of a non-financial variable, it is not specific to a party to the contract.

Derivatives embedded in all host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts or if the embedded derivative feature leverages the exposure and the host contracts are not held for trading or designated at fair value though profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognised in profit or loss, unless designated as effective hedging instruments.

6.6 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) The expenditure incurred on improvement of leasehold premises is recognised at cost and is shown as "Leasehold Improvements" under PPE.

(iii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved subject to necessary adjustment in the year of final settlement.

(iv) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Consolidated Statement of Profit and Loss as incurred.

(v) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(vi) Depreciation is recognised so as to write-off the cost of assets less their residual values# as per written down value method*, over the estimated useful lives that are similar to as prescribed in Schedule II to the Companies Act, 2013, except following:

Nature of PPE	Life of PPE
Cell phones	2 years (in case of PFCL & PECCL)
Lease hold improvement[1]	Lease period or their useful lives whichever is shorter (in case of PFCCL)

Residual value is estimated as 5% of the original cost of PPE

* Depreciation is provided using Straight line method by PECCL

[1] Leasehold improvements are amortised on straight line basis

(vii) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

(viii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Consolidated Statement of Profit and Loss.

(ix) Capital expenditure directly attributable for Smart metering project are initially shown in 'Capital work-in-progress' (net of contribution from client) and capitalised as PPE when it is ready for use. Depreciation on items of PPE in smart metering project is recognised on pro-rata basis on Straight Line Method over the useful life of assets not exceeding project implementation period of 99 months.

(x) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

(xi) The cost of PPE under construction at the reporting date is disclosed as 'Capital work-in-progress'. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. Advances paid for the acquisition/ construction of PPE which are outstanding at the Balance Sheet date are classified under 'Capital Advances.'

6.7 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use. Advances paid for the acquisition/ development of intangible assets which are outstanding at the balance sheet date are classified under 'Capital Advances'.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Group as 5 years. In case of PFCCL, life is estimated as 36 months.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset are recognised in the Consolidated Statement of Profit and Loss when the asset is derecognised.

6.8 Assets/ Disposal Groups held for sale

Non-current Assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and the sale is highly probable. A sale is considered as highly probable when such assets have been decided to be sold by the Group; are available for immediate sale in their present condition; are being actively marketed for sale at a price and the sale has been agreed or is expected to be concluded within one year of the date of classification. Such non-current assets are measured at lower of carrying amount or fair value less cost to sell.

Non-current assets are not depreciated or amortised while they are classified as held for sale. Non-current assets held for sale are presented separately from other assets in the Consolidated Balance Sheet.

Where the Group is committed to a sale plan involving loss of control of an entity, it classifies investment in the entity (i.e. all the assets and liabilities of that entity) as held for sale.

6.9 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Group has a present legal or constructive obligation as a result of a past event, if it is probable that the Group will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the Consolidated Financial Statements. However, contingent assets are disclosed in the Consolidated Financial Statements when inflow of economic benefits is probable.

6.10 Recognition of Income and Expenditure

(i) Interest income on financial assets subsequently measured at amortized cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

(ii) Unless otherwise specified, the recoveries from the borrowers of RECL are appropriated in the order of (i) costs and expenses of RECL (ii) delayed and penal interest including interest tax, if any (iii) overdue interest including interest tax, if any and (iv) repayment of principal; the oldest being adjusted first, except for credit impaired loans and recalled loans, where principal amount is appropriated only after the complete recovery of other costs, expenses, delayed and penal interest and overdue interest including interest tax, if any. The recoveries under One Time Settlement (OTS)/ Insolvency and Bankruptcy Code (IBC) proceedings are appropriated first towards the principal outstanding and remaining recovery thereafter, towards interest and other charges, if any.

(iii) Interest on financial assets subsequently measured at fair value through profit and loss (FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and is disclosed separately under the head 'Interest Income'.

(iv) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(v) The Group uses the principles laid down by Ind AS 115 to determine that how much and when revenue is recognized, what is the nature, amount, timing and uncertainty of revenues etc. In accordance with the same, revenue is recognised through a five-step approach:

a. Identify the contract(s) with customer;
b. Identify separate performance obligations in the contract;
c. Determine the transaction price;
d. Allocate the transaction price to the performance obligations; and
e. Recognise revenue when a performance obligation is satisfied.

Revenues are measured at the fair value of the consideration received or receivable, net of discounts and other indirect taxes.

In Cost Plus Contracts - Revenue is recognised by including eligible contractual items of expenditures plus proportionate margin as per contract;

In Fixed Price Contracts – Revenue is recognised on the basis of stage of completion of the contract. The Group has assessed that the stage of completion is determined as the proportion of the total time expected to complete the performance obligation to that has lapsed at the end of the reporting period, which is an appropriate measure of progress towards complete satisfaction of these performance obligations under Ind AS 115.

Estimates of revenues, costs or extent of progress toward completion are revised if circumstances change. Any resulting increases or decreases in estimated revenues or costs are reflected in profit or loss in the period in which the circumstances that give rise to the revision become known by management.

(vi) Revenue from consulting services, in connection with development of Independent Transmission Projects (ITP) and Ultra Mega Power Projects (UMPP) taken up as per the directions from the Ministry of Power, Government of India, is recognized on completed contract method basis i.e. when the ITP /UMPP created for the project is transferred to a successful bidder evidenced by share purchase agreement. The expenses incurred on development of these projects which are not recovered as direct costs are recovered through billing manpower charges at agreed charge out rates decided by the management.

(vii) Income from Smart Metering services of PFCCL are recognised when bills for meter rent is raised to the clients and right to receive such income is established. Income from project development management agency charges (PDMA) during project implementation period is recognized over the period of contract.

(viii) The sale proceeds from Request for qualification (Rfq) documents for Independent Transmission Projects (ITPs) and Ultra Mega Power Project (UMPPs) are accounted for when received.

(ix) Income from short /medium term bidding of power and Coal Flexibility Scheme is recognised when letter of award (LOA) is issued to the successful bidder.

(x) Dividend income from investments including those measured at FVTPL, is recognized in Consolidated Statement of Profit and Loss under the head 'Dividend Income' when the Group's right to receive dividend is established and the amount of dividend can be measured reliably.

(xi) Interest expense on financial liabilities subsequently measured at amortized cost is recognized using Effective Interest Rate (EIR) method.

(xii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(xiii) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Consolidated Statement of Profit and Loss.

6.11 Expenditure on issue of Shares

Expenditure on issue of shares is charged to the securities premium account.

6.12 Borrowing Costs

Borrowing costs consist of interest and other costs that the Group incurred in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition and/ or construction of a qualifying asset, till the time such a qualifying asset becomes ready for its intended use, are capitalized. A qualifying asset is one that necessarily takes a substantial period to get ready for its intended use.

All other borrowing costs are charged to the Consolidated Statement of Profit and Loss on an accrual basis as per the effective interest rate method.

6.13 Employee Benefits

In respect of PFC

Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards provident fund and pension are charged in the Consolidated Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

Defined Benefit Plan

Company's obligation towards gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans is recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Consolidated Statement of Profit and Loss in the period of a plan amendment.

In respect of the Group:

Other long term employee benefits

The Group's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognized in the Consolidated Statement of Profit and Loss.

Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Consolidated Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the loan on a prospective basis.

In respect of RECL

(i) Defined contribution plan

A defined contribution plan is a plan under which the Company pays fixed contributions in respect of the employees into a separate fund. The Company has no legal or constructive obligations to pay further contributions after its payment of the fixed contribution. The contributions made by the Company towards defined contribution plans are charged to the profit or loss in the period to which the contributions relate.

ii) Defined benefit plan

The Company has an obligation towards gratuity, Post Retirement Medical Facility (PRMF), Provident Fund (PF) and Other Defined Retirement Benefit (ODRB) which are being considered as defined benefit plans covering eligible employees. Under the defined benefit plans, the amount that an employee will receive on retirement is defined by reference to the employee's length of service, final salary, and other defined parameters. The legal obligation for any benefits remains with the Company, even if plan assets for funding the defined benefit plan have been set aside. The Company's obligation towards defined benefit plans is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. The liability recognized in the statement of financial position for defined benefit plans is the present value of the

Defined Benefit Obligation (DBO) at the reporting date less the fair value of plan assets. Management estimates the DBO annually with the assistance of independent actuaries.

Actuarial gains/losses resulting from re-measurements of the liability/asset are included in Other Comprehensive Income.

6.14 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Consolidated Statement of Profit and Loss, except when it relates to an item that is recognised in Consolidated Other Comprehensive Income (OCI) or directly in equity, in which case, tax is also recognised in OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Consolidated Financial Statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

6.15 Leases

For recognition, measurement and presentation of lease contracts, the Group applies the principles of Ind AS 116 'Leases'.

(i) The Group as a lessee

The Group at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether (a) the Group has substantially all of the economic benefits from use of the asset through the period of the lease, and (b) the Group has the right to direct the use of the identified asset.

The Group at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use assets are depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the Group's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Group changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Consolidated Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.

(ii) The Group as a lessor

Leases for which the Group is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Group in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group's net investment outstanding in respect of lease at the reporting date.

6.16 Foreign Currency Transactions and Translations

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction.

At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Consolidated Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the consolidated financial statements before April 1 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortized over the balance period of such long term monetary item.

6.17 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize material accounting policies.
- The financial information in the Consolidated Financial Statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the Consolidated Financial Statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

6.18 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

6.19 Dividends and Other Payments to holders of Instruments classified as Equity

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the respective company in the Group.

Liability for the payments to the holders of instruments classified as equity are recognized in the period when such payments are authorized for payment by the respective company in the Group.

6.20 Earnings per Share

Basic earnings per equity share are calculated by dividing the net profit or loss attributable to equity shareholders of the Group by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

7. Use of Estimates and Management Judgement

In preparation of the Consolidated Financial Statements, the Management is required to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses and the related disclosures. The estimates and underlying assumptions are based on historical experience & other relevant factors and are reviewed on an ongoing basis. Actual results may differ from these estimates.

Changes in accounting estimates, if any, are recognized prospectively in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if it affects both current and future periods.

7.1 Significant Management Judgements

In order to enhance understanding of the Consolidated Financial Statements, information about significant areas of critical judgments, apart from those involving estimation (Note no. 7.2), in applying accounting policies that have the most significant effect on the amounts recognised in the Consolidated Financial Statements, are as under:

(i) Deferred Tax Liability on Special Reserve

The Company and its subsidiary RECL have obtained resolution from their respective Board of Directors that there is no intention to make withdrawal from the Special Reserve created and maintained under section 36(1)(viii) of the Income Tax Act, 1961 and the same cannot be withdrawn. Accordingly, no deferred tax liability has been created on the said reserve.

(ii) Non recognition of income on Credit Impaired Loan Assets

As a matter of prudence, income on credit impaired loan assets is recognised as and when received or on accrual basis either on resolutions of stressed assets or when expected realization is higher than the loan amount outstanding.

(iii) Amortisation of transaction cost on Credit Impaired Loans Assets

Outstanding amount of unamortised transaction cost is credited to Consolidated Statement of Profit and Loss on classification of loan asset as credit impaired.

(iv) Classification of Investments

In order to classify an investment in a company as investment in subsidiary or joint venture (JV) or associate, judgement is required to assess the level of control depending upon the facts and circumstances of each case.

a) Energy Efficiency Services Limited (EESL) was incorporated in 2009 as a Joint Venture (JV) of NTPC Ltd., Power Grid Corporation of India Ltd. (PGCIL), RECL and PFC. During the financial year 2022-23, amendments in the JV agreement were made vide Supplementary Agreement dated 01.09.2021, where by the substantive participative rights and privileges previously enjoyed by all the joint venture partners, through their right to affirmative vote on certain reserved matters stands withdrawn. Therefore, in absence of any joint control, EESL ceases to be a Joint Venture Company for the purpose of consolidation of financial statements.

The Company along with its subsidiary RECL is holding 21.49 % stake in equity share capital of Energy Efficiency Services Limited (EESL). However, in the absence of any practical ability to direct the relevant activities as per the requirements of Ind AS 28 'Investment in Associates and Joint Ventures', the Company does not have any significant influence, accordingly EESL has not been considered as an associate company for the purpose of consolidation of financial statements.

b) Ultra-Mega Power Projects (UMPPs), RECL's transmission projects (SPV) and PFCCL's ITPs are managed as per the mandate from Government of India (GoI) and the Group does not have the practical ability to direct their relevant activities unilaterally. The Group therefore, considers its investment in respective UMPPs, ITPs and SPVs as associates having significant influence despite the respective Companies holding 100% of their paid-up equity share capital.

c) By virtue of holding Board position or equity stake in borrower companies, the rights exercised by PFC in such companies are protective in nature. Thus, the borrower companies are not considered as associates.

(v) Low value leases

An assessment is required, if lessee opts not to apply the recognition and measurement requirements of Ind AS 116 'Leases' to leases where the underlying asset is of low value. For the purpose of determining low value, the Group has considered nature of assets and concept of materiality as defined in Ind AS 1 'Presentation of Financial Statements' and the conceptual framework of Ind AS which involve significant judgement.

(vi) Sundry Liabilities- Interest Capitalisation

Unrealised income on credit impaired loans, represented by Funded Interest Term Loan (FITL) / debt / equity instruments acquired under resolution, is transferred to a separate account titled 'Sundry Liabilities Account (Interest Capitalisation)' and is recognised in Consolidated Statement of Profit and Loss on repayment of FITL or sale / redemption of debt / equity instruments.

(vii) Evaluation of indicators for impairment loss allowance of financial assets

The evaluation of the applicability of indicators for computation of impairment loss allowance of assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the Assets. The Group makes significant judgement in identifying the default, and significant increase in credit risk (SICR) as well as grouping of similar financial assets based on available information.

(viii) Deferred tax liability / deferred tax asset in respect of undistributed profits/losses of subsidiaries, branches, investments in associates and joint ventures

Judgement is required in accounting for deferred tax liability / deferred tax asset in respect of Group's investments in respect of undistributed profits/losses of subsidiaries, investments in associates and joint ventures. In respect of undistributed profits/losses of subsidiaries, investments in joint ventures, the Company is able to control the timing of the reversal of the temporary differences and the temporary differences will not be reversed in the foreseeable future. Accordingly, the Group does not recognise a deferred tax liability for all taxable temporary differences associated with investments in subsidiaries, and interests in joint ventures.

7.2 Assumptions and Key Sources of Estimation Uncertainty

Information about estimates and assumptions that have the significant effect on recognition and measurement of assets, liabilities, income and expenses is provided below:

(i) Defined benefit obligation (DBO)

The Group's estimate of the DBO is based on a number of underlying assumptions such as standard rates of inflation, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses as detailed at Note –50.

(ii) Impairment test of Financial Assets (Expected Credit Loss)

The measurement of impairment loss allowance for financial assets which includes loan LoCs and guarantees measured at amortised cost requires use of statistical models, expected future economic conditions, estimated cash flows and credit behaviour (e.g., inputs and weights used for credit risk scoring, likelihood of borrowers defaulting and resulting losses). In estimating the cash flows expected to be recovered from credit impaired loans, the borrower's financial situation, current status of the project, net realisable value of securities/ collateral etc. are assessed.

As these estimates are based on various assumptions, actual results may vary. Refer Note 46.1 for further details.

(iii) Fair value measurement

Fair value of financial instruments is required to be estimated for financial reporting purposes. The Group applies appropriate valuation techniques and inputs for fair value measurements. In estimating the fair value of an asset or a liability, the Group uses quoted prices and market-observable data to the extent it is available. In case of non-availability of the same, unobservable inputs are used for calculation of fair value of the assets/ liabilities. The information about the valuation techniques, inputs used in determination of fair value of various assets & liabilities and other details are disclosed at Note 48.

(iv) Income Taxes

Estimates are involved in determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset. Refer Note 43 and 16 for details.

(v) Useful life of Property, Plant & Equipment (PPE) and Intangible Assets

The Group reviews its estimate of the useful lives of depreciable/amortisable assets at the end of each financial year, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets. Refer Note 17 for details on useful lives and carrying values of PPE and Intangible assets.

8 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Balances with Banks (of the nature of cash and cash equivalents)**		
	- In Current Accounts	89.43	63.17
	- In Bank Deposit (Callable) /Demand Deposits (original maturity up to 3 months)	249.89	64.42
	- Cheques, Drafts on hand including Postage & Imprest	0.02	0.00
	Total Cash and Cash Equivalents	**339.34**	**127.59**

9 Bank Balance other than Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	**Earmarked Balances and Term Deposits with Banks for:**		
	- Bank Deposit (Callable) /Demand Deposits- HQLA	-	1,473.26
	- Unpaid Dividend	1,198.20	12.42
	- Unpaid - Bonds / Interest on Bonds etc.	72.78	72.70
	- Amount received under GoI scheme	69.55	172.41
	- Term Deposits- For redemption of debentures	0.00	196.35
(ii)	Deposits- in compliance of Court	0.67	0.62
(iii)	Balance with Bank not available for use pending allotment of securities	1245.41	1,720.36
(iv)	Bank Deposit (Callable) /Demand Deposits- More than 3 months but less than 12 months	149.42	30.56
(v)	Bank Deposit (Callable) /Demand Deposits	191.40	252.16
(vi)	Current Accounts with Banks - Unspent CSR Purposes	121.79	42.59
	Total Bank Balance other than Cash and Cash Equivalents	**3,049.22**	**3,973.43**

10 Derivative Financial Instruments

The Company and its Subsidiary REC Ltd., enters into derivatives for hedging Currency and Interest Rate risk. Derivatives held for risk management purposes include hedges that are either designated as effective hedges under the hedge accounting requirements or hedges that are economic hedges. The table below shows the fair values of derivative financial instruments recorded as assets or liabilities together with their notional amounts.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024			As at 31.03.2023		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional amounts	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives:**						
	- Spot and Forwards	-	-	-	1,014.18	20.40	21.06
	- Currency Swaps	14,345.76	362.21	166.60	7,605.06	507.62	58.13
	- Options	1,86,505.71	14,986.70	632.54	1,30,438.82	12,107.19	91.15
	Total Currency Derivatives:	**2,00,851.47**	**15,348.91**	**799.14**	**1,39,058.06**	**12,635.21**	**170.34**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	87,783.82	1,595.14	314.29	56,827.39	1,149.80	300.82
	Total Interest Rate Derivatives	**87,783.82**	**1,595.14**	**314.29**	**56,827.39**	**1,149.80**	**300.82**
(iii)	**Other Derivatives**						
	- Reverse cross currency swaps	-	-	-	4,947.00	-	530.11
	Total Other Derivatives	-	-	-	**4,947.00**	-	**530.11**
	Total Derivative Financial Instruments [(i) + (ii) + (iii)]	**2,88,635.29**	**16,944.05**	**1,113.43**	**2,00,832.45**	**13,785.01**	**1,001.27**

Part - II: Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024			As at 31.03.2023		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional amounts	Fair value Assets	Fair value Liabilities
(i)	**Fair Value Hedging (Designated)**						
	- Interest Rate Derivatives	-	-	-	-	-	-
	-Forward Rate Agreements and Interest Rate Swaps	15,950.70	-	297.73	15,950.70	10.32	289.34
	Total Fair Value Hedging (Designated)	**15,950.70**	-	**297.73**	**15,950.70**	**10.32**	**289.34**
(ii)	**Cash Flow Hedging (Designated):**						
	- Currency Derivatives	2,00,851.47	15,348.91	799.14	1,33,405.31	12,212.17	89.02
	- Interest Rate Derivatives	61,983.52	1,102.05	16.56	31,027.09	701.80	11.48
	Total Cash Flow Hedging (Designated)	**2,62,834.99**	**16,450.96**	**815.70**	**1,64,432.40**	**12,913.97**	**100.50**
(iii)	Undesignated Derivatives	9,849.60	493.09	-	20,449.35	860.72	611.43
	Total Undesignated Derivatives	**9,849.60**	**493.09**	-	**20,449.35**	**860.72**	**611.43**
	Total Derivative Financial Instruments [(i) + (ii) + (iii)]	**2,88,635.29**	**16,944.05**	**1,113.43**	**2,00,832.45**	**13,785.01**	**1,001.27**

PREM GUPTA & CO. Chartered Accountants FRN No. 001425N New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane Connaught Place New Delhi-110001

CHOKSHI & CHOKSHI LLP FRN 101872W W100045

10.1 Details of Forward Rate Agreements / Interest Rate Swaps:

(₹ in crore)

Sr. No.	Description	As at 31.03.2024	As at 31.03.2023
(i)	Notional principal of swap agreements	87,783.82	56,827.39
(ii)	Losses which would be incurred if counterparties failed to fulfil their obligations under the agreements	1,595.14	1,149.80
(iii)	Collateral required by NBFC upon entering into swaps	-	-
(iv)	Concentration of credit risk arising from swaps	Refer note [a] below	
(v)	Fair value of swap book (obtained from counterparty banks)	1,280.85	848.98

[a]The Group has entered into swap agreements with Category-I Authorized Dealer Banks only, in accordance with the RBI guidelines.

10.2 The Group does not hold any exchange traded Interest Rate (IR) derivatives as at 31.03.2024 (as at 31.03.2023 Nil).

10.3 Quantitative Disclosures on Risk Exposure in Derivatives:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024			As at 31.03.2023		
		Currency Derivatives	Interest Rate Derivatives	Other Derivatives (Reverse cross currency swaps)[a]	Currency Derivatives	Interest Rate Derivatives	Other Derivatives (Reverse cross currency swaps) [a]
(i)	Derivatives (Notional Principal Amount)						
	For hedging	2,00,851.47	87,783.82[b]	-	139,058.06	56,827.39[b]	4,947.00
(ii)	Marked to Market Positions (MTM)						
	a) Asset (+MTM)	15,348.91	1,595.14	-	12,635.21	1,149.80	-
	b) Liability (-MTM)	799.14	314.29	-	170.34	300.82	530.11
(iii)	Credit Exposure	19,125.38	1,319.04	-	14,561.03	1,134.87	692.05
(iv)	Unhedged foreign currency Exposures	9,763.27	13,158.21	-	32,142.27	8,758.90	-

[a] as a strategy of cost reduction

[b]Interest rate derivatives include derivatives on Rupee liabilities and also those held as strategy of cost reduction

10.4 Refer Note 46.3 and 46.4 for Foreign Currency Risk Management and Interest Rate Risk Management respectively and Note 47 for disclosures related to hedge accounting.

11 Trade Receivables

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	Trade Receivables		
(i)	- considered good - Secured (Gross)	-	-
(ii)	- considered good - Unsecured (Gross)	147.79	185.98
(iii)	less: Impairment loss allowance	(8.83)	(25.67)
(iv)	- which have Significant Increase in Credit Risk (Gross)	58.90	37.62
(v)	less: Impairment loss allowance	(16.58)	(28.07)
(vi)	- credit Impaired (Gross)	58.55	67.62
(vii)	less: Impairment loss allowance on Credit Impaired	(47.96)	(66.02)
	Total Trade Receivables	**191.87**	**171.46**

11.1 For details of impairment loss allowance on Trade Receivables Refer Note 46.1.13

11.2 Trade Receivables ageing schedule

(₹ in Crore)

	Particulars	As at 31st March 2024					
		Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**- Undisputed Trade receivables**						
	- considered good	99.30	35.02	-	0.45	13.02	147.79
	- which have significant increase in credit risk	-	-	50.10	8.80	-	58.90
	- credit impaired	-	-	10.78	0.12	47.65	58.55
	Sub- total (i)	**99.30**	**35.02**	**60.88**	**9.37**	**60.67**	**265.24**
(ii)	**- Disputed Trade receivables**						
	- considered good	-	-	-	-	-	-
	- which have significant increase in credit risk	-	-	-	-	-	-
	- credit impaired	-	-	-	-	-	-
	Sub- total (ii)	-	-	-	-	-	-
	Total (i+ii)	**99.30**	**35.02**	**60.88**	**9.37**	**60.67**	**265.24**

(₹ in Crore)

	Particulars	As at 31st March 2023					
		Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**- Undisputed Trade receivables**						
	- considered good	135.53	36.98	0.45	3.09	9.93	185.98
	- which have significant increase in credit risk	-	-	21.32	16.30	-	37.62
	- credit impaired	-	-	2.42	0.58	64.62	67.62
	Sub- total (i)	**135.53**	**36.98**	**24.19**	**19.97**	**74.55**	**291.22**
(ii)	**- Disputed Trade receivables**						
	- considered good	-	-	-	-	-	-
	- which have significant increase in credit risk	-	-	-	-	-	-
	- credit impaired	-	-	-	-	-	-
	Sub- total (ii)	-	-	-	-	-	-
	Total (i+ii)	**135.53**	**36.98**	**24.19**	**19.97**	**74.55**	**291.22**

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12 **Loans**

The Company and its Subsidiary REC Ltd., have categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Loans to Borrowers***		
(i)	Term Loans	9,05,954.13	8,07,254.68
(ii)	Buyer's Line of Credit	1,896.63	2,086.95
(iii)	Working Capital Loans	82,436.29	47,621.75
(iv)	Others- Deferred Payment Guarantee	536.62	536.62
(v)	**Principal Outstanding (i to iv)**	**9,90,823.67**	**8,57,500.00**
(vi)	Interest accrued but not due on Loans	6,471.87	5,513.99
(vii)	Interest accrued & due on Loans	513.77	478.37
(viii)	Unamortised Fee on Loans	(495.01)	(300.58)
	Gross Carrying Amount (v to viii)	**9,97,314.30**	**8,63,191.78**
	Less: Impairment loss allowance	(28,203.15)	(30,288.42)
	Net Carrying Amount	**9,69,111.15**	**8,32,903.36**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	4,58,392.93	4,38,196.92
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	4,13,621.15	3,41,748.33
(iv)	Unsecured	1,25,300.22	83,246.53
	Gross Security-wise classification	**9,97,314.30**	**8,63,191.78**
	Less: Impairment loss allowance	(28,203.15)	(30,288.42)
	Net Security-wise classification	**9,69,111.15**	**8,32,903.36**
(C) I	**Loans in India**		
(i)	Public Sector	8,50,373.97	7,48,503.38
(ii)	Private Sector	1,46,940.33	1,14,688.40
	Gross Carrying Amount of Loans in India	**9,97,314.30**	**8,63,191.78**
	Less: Impairment loss allowance	(28,203.15)	(30,288.42)
	Net Carrying Amount of Loans in India	**9,69,111.15**	**8,32,903.36**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**9,69,111.15**	**8,32,903.36**

*For details of Loans pledged as security refer Note 22.10 to 22.20 and 23.11.

12.1 Balance Confirmation from Borrowers

During the year, PFC has sent letters to borrowers, seeking confirmation of balances as at 31.03.2024 except where loans have been recalled or pending before court/NCLT. Confirmations for 100 % of the said balances have been received.

In respect of RECL, loan balance confirmations for 94% of total loan assets as at 31.03.2024 have been received from the borrowers. Out of the remaining 6% loan assets amounting to ₹ 32,645.64 crore for which balance confirmations have not been received, 47% loans are secured by way of hypothecation of assets, 34 % by way of Government Guarantee/ Loans to Government and 19 % are unsecured loans.

12.2 The details of resolution plans implemented during the year by PFC and subsidiary RECL:

(₹ in crore)

S. No.	Name of Borrower	Details of Resolution Plan	Principal O/s prior to date of Resolution	Impairment allowance provided till date of Resolution	Amount Written off (including impairment on investment)	Instruments received by the Group under Resolution Plan*
FY 2023-24						
1	Mytrah Vayu Tungbhadra Private Limited	Restructuring with change in ownership outside NCLT	650.51	422.68	29.25	Sustainable loan amounting to ₹ 581.80 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received.
2	Dans Energy Private Limited	Restructuring without change in ownership outside NCLT	779.87	167.99	-	Sustainable debt amounting to ₹ 879.91 crore is continuing in the books of the Company as at 31.03.2024. Further, Optionally Convertible Debentures (OCDs) of the borrower company were received.
3	Meenakshi Energy Private Limited	Resolution Plan Approved under IBC proceeding	710.84	488.42	499.61	Loan stands settled as on 31.03.2024
4	Classic Global Limited	One Time Settlement	2.91	2.91	0.41	Loan stands settled as on 31.03.2024
	Total		**2,144.13**	**1082.00**	**529.27**	

FY 2022-23						
1	Suzlon Energy Ltd	One Time Settlement	239.04	1.07	56.66	Entire Loan Principal is realized. Loan stands settled as at 31.03.2023. Further, Optionally convertible debentures (OCDs) and Compulsorily convertible preference shares (CCPS) held were converted into equity shares of the borrower Company & of the borrower's group Company respectively.
2	South-East UP Power Transmission Company Limited	Resolution with change in ownership through NCLT	3,185.00	1,592.47	-	Besides realization of full loan principal, interest/delayed interest income of ₹ 431.68 crore has been received. Loan stands settled as at 31.03.2023
3	Jhabua Power Limited	Resolution with change in ownership through NCLT	1,085.37	666.22	10.41	Resolution proceeds / Non-convertible Debentures / Equity Shares of the borrower Company received resulting in realization of full loan principal and Interest/delayed interest income of ₹ 4.13 crore. Loan stands settled as at 31.03.2023.
4	Ind Barath Energy Utkal Ltd (IBUEL)	Resolution with change in ownership through NCLT	2,144.91	1,722.57	1,437.41	Resolution proceeds and Equity Shares of the borrower Company received/allotted under resolution. Loan stands settled as at 31.03.2023.
5	ATN International Limited	One Time Settlement	9.45	3.45	3.45	Total recoveries of ₹ 6.00 crores appropriated, of which ₹ 4.15 crores to be received in FY 2023-24.
6	Silicon Valley Infotech Limited	One Time Settlement	2.91	1.06	1.06	Total recoveries of ₹ 1.85 crores appropriated, of which ₹ 1.35 crores to be received in FY 2023-24.
	Total		**6,666.68**	**3,986.84**	**1,508.99**	

* For more details of instruments received under resolution plan refer Note 13A

12.3 The Companies in the Group has not advanced or loaned or invested any funds which are material either individually or in the aggregate (either from borrowed funds or share premium or any other sources or kind of funds) to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries

12.4 For details of credit risk exposure and management by the Group refer Note 46.1.

13A Investments (Other than accounted for using equity method)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	3,522.69	-	-	-	-	3,522.69
(ii)	Debt securities	2,587.98	-	1,111.80	1,111.80	-	3,699.78
(iii)	Equity Instruments	-	3,463.91	270.35	3,734.26	-	3,734.26
(iv)	Preference Shares	115.96	-	-	-	-	115.96
	Total Investments (Other than accounted for using equity method)	**6,226.63**	**3,463.91**	**1,382.15**	**4,846.06**	**-**	**11,072.69**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	6,226.63	3,463.91	1,382.15	4,846.06	-	11,072.69
	Gross Geography wise investment	**6,226.63**	**3,463.91**	**1,382.15**	**4,846.06**	**-**	**11,072.69**
	Less: Impairment loss allowance	(101.67)	-	-	-	-	(101.67)
	Net Geography wise investment	**6,124.96**	**3,463.91**	**1,382.15**	**4,846.06**	**-**	**10,971.02**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	1,957.99	-	-	-	-	1,957.99
(ii)	Debt securities	1,189.14	-	612.34	612.34	-	1,801.48
(iii)	Equity Instruments	-	2,103.92	96.67	2,200.59	-	2,200.59
(iv)	Preference Shares	114.50	-	-	-	-	114.50
	Total	**3,261.63**	**2,103.92**	**709.01**	**2,812.93**	**-**	**6,074.56**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	3,261.63	2,103.92	709.01	2,812.93	-	6,074.56
	Gross Geography wise investment	**3,261.63**	**2,103.92**	**709.01**	**2,812.93**	**-**	**6,074.56**
	Less: Impairment loss allowance	(101.67)	-	-	-		(101.67)
	Net Geography wise investment	**3,159.96**	**2,103.92**	**709.01**	**2,812.93**	**-**	**5,972.89**

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

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CHOKSHI & CHOKSHI LLP FRN W100045

Details of Investments

(₹ in crore)

Sr. No.	Particulars	Measured at	As at 31.03.2024			As at 31.03.2023		
			Number	Face Value (₹)	Amount	Number	Face Value (₹)	Amount
(i)	Government Securities	Amortised Cost	33,81,35,700	100	3,522.69	18,79,32,800	100	1,957.99
(ii)	Debt securities							
	- Bonds from State Power Corporation- Quoted	Amortised Cost	63,477	10,00,000	1,408.82	3,21,940	1,000 to 10,00,000	961.24
	Debentures - Unquoted							
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	FVTPL	21,35,86,239	10	114.64	23,32,01,910	10	122.49
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	FVTPL	9,17,35,945	10	49.22	10,01,29,332	10	52.59
	- Essar Power Transmission Company Ltd. - Series C - OCD	FVTPL	2,55,14,666	10	0.00	2,55,14,666	10	0.00
	- RKM Powergen Pvt. Ltd. - Series A - OCD	FVTPL	63,31,99,420	100	0.00	63,31,99,420	100	0.00
	- RKM Powergen Pvt. Ltd. - Series B - OCD	FVTPL	1,97,74,516	100	0.00	1,97,74,516	100	0.00
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	FVTPL	3,37,46,560	100	0.00	3,37,46,560	100	0.00
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	FVTPL	29,25,000	100	0.00	-	-	-
	- Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	FVTPL	1,86,24,000	100	0.00	-	-	-
	-DANS Energy Pvt. Ltd- OCD	FVTPL	23,71,17,000	100	0.00	-	-	-
	-7.99% Perpetual bonds of Canara Bank	FVTPL	200	1,00,00,000	208.49	200	1,00,00,000	208.47
	- 9.50% Perpetual Bonds of UCO Bank	FVTPL	228	1,00,00,000	228.80	228	1,00,00,000	228.79
	- 8.55% Perpetual Bonds of PNB	FVTPL	500	1,00,00,000	510.65	-	-	-
	- Jhabua Power Limited - NCD	Amortised Cost	1,56,58,031	100	156.58	1,74,14,830	100	171.50
	- 0% Non- Convertible Debentures (NCDs) of Meenakshi Energy Limited- Unquoted	Amortised Cost	2,50,95,356	100	169.01	-	-	-
	-Non Convertible Debentures (NCDs) of Ferro Alloys Corporation Limited	Amortised Cost	-	-	-	2,55,19,173	1,00,000	56.40
	-10% NCD - GMR Goa International Airport Ltd (GGIAL)- Quoted	Amortised Cost	49,488	1,00,000	493.20	-	-	-
	-7.39% Tax Free 15 years Secured Redeemable Non Convertible Bonds of HUDCO	Amortised Cost	86,798	1,000	8.82	-	-	-
	-7.35% Tax Free 15 years Secured Redeemable Non Convertible Bonds of NHAI	Amortised Cost	42,855	1,000	4.60	-	-	-
	-7.39% Tax Free 15 years Secured Redeemable Non Convertible Bonds of NHAI	Amortised Cost	35,463	1,000	3.68	-	-	-
	-7.49% Tax Free 15 years Secured Redeemable Non Convertible Bonds of IREDA	Amortised Cost	61,308	1,000	6.21	-	-	-
	-7.35% Tax Free 15 years Secured Redeemable Non Convertible Bonds of IRFC	Amortised Cost	22,338	1,000	2.31	-	-	-
	-7.35% Tax Free 15 years Secured Redeemable Non Convertible Bonds of NABARD	Amortised Cost	14,028	1,000	1.40	-	-	-
	-8.76% Tax Free 20 years Secured Redeemable Bonds of HUDCO	Amortised Cost	50,000	1,000	5.09	-	-	-
	-8% Bonds of Mahanagar Telephone Nigam Limited (MTNL) 2032	Amortised Cost	1,000	10,00,000	102.98	-	-	-
	-7.05% Bonds of Mahanagar Telephone Nigam Limited	Amortised Cost	850	10,00,000	88.09	-	-	-
	-6.65% Bonds of Food Corporation of India	Amortised Cost	200	10,00,000	20.61	-	-	-
	-7.19% Bonds of THDC India Limited	Amortised Cost	250	10,00,000	26.30	-	-	-
	-8.69% Bonds of Damodar Valley Corporation	Amortised Cost	200	10,00,000	21.06	-	-	-
	-7.30% Bonds of Power Grid Corporation of India Limited	Amortised Cost	200	10,00,000	21.98	-	-	-
	-5.78% Bonds of Chennai Petroleum Corporation Limited	Amortised Cost	150	10,00,000	15.62	-	-	-
	-6.11% Bonds of Bharat Petroleum Corporation Limited	Amortised Cost	100	10,00,000	10.47	-	-	-
	-7.30% Bonds of NMDC Steel Limited	Amortised Cost	200	10,00,000	21.15	-	-	-
(iii)	Equity Instruments							
	- PTC India Limited - Quoted	Designated - FVTOCI	1,20,00,000	10	223.14	1,20,00,000	10	102.06
	- Coal India Limited - Quoted	Designated - FVTOCI	1,39,64,530	10	606.20	1,39,64,530	10	298.35
	- NHPC Limited - Quoted	Designated - FVTOCI	12,81,48,747	10	1,149.49	17,16,75,750	10	690.13
	- Power Exchange India Limited - Unquoted	Designated - FVTOCI	32,20,000	10	4.78	32,20,000	10	3.59
	- Suzlon Energy Limited - Quoted	Designated - FVTOCI	13,31,04,997	2	537.74	13,31,04,997	2	105.15
	- Energy Efficiency Services Limited - Unquoted	Designated - FVTOCI	46,36,00,000	10	317.56	46,36,00,000	10	298.51
	- Jhabua Power Limited - Unquoted *	Designated - FVTOCI	9,69,30,666	10	617.76	9,69,30,666	10	602.82
	- Ind Barath Energy Utkal Limited - Unquoted	Designated - FVTOCI	366	10	7.24	366	10	1.81
	- Housing & Urban Development Corporation Ltd.-quoted	Designated - FVTOCI	-	10	-	3,47,429	10	1.50
	- Universal Commodity Exchange Ltd.- Unquoted	Designated - FVTOCI	1,60,00,000	10	-	1,60,00,000	10	-
	- RattanIndia Power Limited - Quoted	FVTPL	32,76,95,820	10	270.35	32,76,95,820	10	96.67
	- RKM PowerGen Pvt. Ltd - Unquoted	FVTPL	58,57,06,587	10	0.00	58,57,06,587	10	-
(iv)	Preference Shares - Unquoted							
	- Adani Power Limited - RPS **	Amortised Cost	59,82,371	100	14.29	59,82,371	100	12.83
	- RattanIndia Power Limited - RPS	Amortised Cost	10,16,70,764	10	101.67	10,16,70,764	10	101.67
	- RattanIndia Power Limited - OCCRPS	FVTPL	15,32,97,013	10	-	15,32,97,013	10	-
	Total Investments				11,072.69			6,074.56
	Less: Impairment Loss Allowance				(101.67)			(101.67)
	Net Investments				10,971.02			5,972.89

RPS - Redeemable Preference Shares, OCCRPS - Optionally Convertible Cumulative Redeemable Preference Shares, CCPS - Compulsorily Convertible Preference Shares, OCD - Optionally Convertible Debenture, NCD - Non-Convertible

* Equity shares held by the leader's trustee on behalf of Companies in the Group

** Formerly Raipur Energen Ltd (REL), a wholly owned subsidiary, merged with its Holding Company i.e. Adani Power Limited.

13B Investments accounted for using equity method

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	Joint Venture		
(i)	Associates (Refer note 13.2)		
	- Ultramega Power Projects / Independent Transmission Projects *		
	[5,50,000 equity shares of ₹ 10 each; previous year 5,60,000 equity shares of ₹ 10 each]	0.33	0.51
	Sub Total	0.33	0.51
	Less: Impairment loss allowance	-	-
	Total Investments accounted for using equity method	0.33	0.51

* During the year, Bijawar-Vidharbha Transmission Ltd an associate company of PFCCL has been striked off by MCA on 13.01.2024.

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CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

13.1 Movement of impairment loss allowance on investments

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Opening Balance	**101.67**	**101.67**
Add: Impairment loss allowance recognised during the year	-	-
Less: Reversal of excess impairment loss allowance during the year	-	-
Closing Balance	**101.67**	**101.67**

13.2 Carrying Value of Investment in Associates accounted for using equity method:

These associates are companies incorporated as SPVs under mandate from GoI for development of Ultra Mega Power Projects (UMPPs) (Sr. no.(i)-(xi) below) with the intention to hand over the same to successful bidders on completion of the bidding process and Special Purpose Vehicle in respect of Independent Transmission Project(ITPs) (Sr.no.(xii) below) incorporated by PFCCL, being the bid process coordinator for transmission schemes.

(₹ in crore)

Sr. No.	Name of investee company	As at 31.03.2024	As at 31.03.2023
(i)	Orissa Integrated Power Limited	-	-
(ii)	Coastal Tamil Nadu Power Limited	0.08	0.08
(iii)	Sakhigopal Integrated Power Company Limited	0.05	0.05
(iv)	Ghogarpalli Integrated Power Company Limited	0.05	0.05
(v)	Deoghar Mega Power Limited	0.05	0.05
(vi)	Cheyyur Infra Limited	-	0.05
(vii)	Odisha Infrapower Limited	-	0.04
(viii)	Deoghar Infra Limited	-	0.05
(ix)	Bihar Infrapower Limited	-	0.05
(x)	Bihar Mega Power Limited	0.05	0.05
(xi)	Jharkhand Infrapower Limited	0.05	0.04
(xii)	Bijawar-Vidarbha Transmission Limited[1]	-	-
	Total Carrying Value	**0.33**	**0.51**

(1) Associates struck off during the year by the Registrar of Companies

13.3 At initial recognition, companies in the Group made an irrevocable election to present subsequent changes in the fair value of certain equity instruments in other comprehensive income. The Group's main operation is to extend financial assistance to power, logistics and infrastructure sector. Thus, in order to insulate the Consolidated Statement of Profit and Loss from price fluctuations of these instruments, the Management of the respective companies believes that FVTOCI classification provides a more meaningful presentation, rather than classifying them at FVTPL.

Details of FVTOCI instruments derecognised during the year:

(₹ in crore)

Details of investment	No. of shares/ units derecognised	Fair Value as on date of de-recognition	Cumulative gain/ (loss) on de-recognition
FY 2023-24[1]			
NHPC Limited	4,35,27,003	307.70	212.90
HUDCO Limited	3,47,429	6.45	4.37
Total			**217.27**
FY 2022-23			
NHPC Limited[1]	3,34,54,417	123.70	50.83
Total			**50.83**

(1) These equity shares were sold in tranches during the year considering the market scenario. The fair value and gain has been computed based on the price as on the respective date of de-recognition and has been presented above on aggregate basis.

Subsequent to de-recognition of such investments, the Group has transferred the cumulative gain/(loss) on such shares within Equity (from Reserve for Equity instruments through OCI to Retained Earnings) during the year. Refer Consolidated Statement of Changes in Equity for further details.

13.4 Refer Note 48 for details of fair valuation of investments.

14 Other Financial Assets

The Group has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Recoverable on account of Government of India Serviced Bonds	29,358.12	29,356.50
(ii)	Security Deposits	5.89	5.42
(iii)	Advances to Associates	216.37	197.46
(iv)	Advances to Employees	2.10	1.52
(v)	Loans to Employees	195.12	166.42
(v)	Others	196.96	217.25
	Less: Impairment loss allowance on Others	(89.25)	(112.78)
	Total Other Financial Assets	**29,885.31**	**29,831.79**

14.1 Detail of Loans & Advances to KMPs (Included in Note 14 (iv) & (v) above):

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Loans & Advances to KMPs (including interest accrued)	1.56	0.53
(ii)	Loans & Advances to KMPs (including interest accrued) as a % of Employee Loans & Advances	0.79%	0.32%

14.2 Movement of Impairment on Other Financial Assets

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
(i)	Opening balance	112.78	115.16
(ii)	Add : Creation during the year	13.48	16.04
(iii)	Less : Reversal during year	(37.01)	(18.42)
	Closing balance	**89.25**	**112.78**

15 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Advance income tax and TDS net of Provision	462.66	461.37
(ii)	Tax Deposited on income tax demands under contest	99.67	81.71
	Total Current Tax Assets (Net)	**562.33**	**543.08**
(i)	Provision for income tax net of Advance Tax	82.57	133.09
(ii)	Provision for income tax for demand under contest	0.25	0.25
	Total Current Tax Liabilities (Net)	**82.82**	**133.34**

16. **Movement in Deferred Tax balances**

(₹ in crore)

FY 2023-24	Net balance at 01.04.2023	Recognised in Profit or Loss	Recognised in OCI	Net balance at 31.03.2024
(A) **Deferred Tax Asset**				
(i) Provision for expenses deductible on payment basis under Income Tax Act	59.51	(12.99)	(3.01)	43.51
(ii) Unamortised income on loans to borrowers	18.67	56.33		75.00
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	7,293.88	(752.27)		6,541.61
(iv) Depreciation and amortisation	(25.24)	(6.23)		(31.48)
(v) Fair value of derivatives (Net)	616.08	(36.29)	(322.37)	257.42
(vi) Others	49.59	(31.06)	(190.10)	(171.57)
(B) **(Deferred Tax Liabilities)**				
(i) Unamortized exchange loss (Net)	(336.56)	47.37	-	(289.19)
(ii) Unamortised expenditure on loan liabilities	(271.21)	(42.97)	-	(314.18)
(iii) Fair valuation of Debt securities	(65.19)	9.51	-	(55.67)
(iii) Others	0.50	-	-	0.50
Net Deferred Tax (Liabilities) /Assets	**7,340.03**	**(768.61)**	**(515.48)**	**6055.95**
FY 2022-23	**Net balance at 01.04.2022**	**Recognised in Profit or Loss**	**Recognised in OCI**	**Net balance at 31.03.2023**
(A) Deferred Tax Asset				
(i) Provision for expenses deductible on payment basis under Income Tax Act	52.94	5.89	0.68	59.51
(ii) Unamortised income on loans to borrowers	(1.42)	20.09	-	18.67
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	7,708.73	(414.85)	-	7,293.88
(iv) Depreciation and amortisation	(8.93)	(16.32)	-	(25.24)
(v) Fair value of derivatives (Net)	81.61	123.83	410.64	616.08
(vi) Others	26.39	13.04	10.16	49.59
(B) (Deferred Tax Liabilities)				
(i) Unamortized exchange loss (Net)	(280.92)	(55.64)	-	(336.56)
(ii) Unamortised expenditure on loan liabilities	(235.36)	(35.85)	-	(271.21)
(iii) Fair valuation of Debt securities	(28.17)	(37.01)	-	(65.19)
(iii) Others	0.50	-	-	0.50
Net Deferred Tax (Liabilities) /Assets	**7,315.37**	**(396.82)**	**421.48**	**7,340.03**

17 Property, Plant and Equipment, Capital Work-in-Progress (CWIP), Intangible assets under development and Other Intangible assets

(₹ in crore)

FY 2023-24

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Other Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Leasehold Improvements	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2023	113.77	481.82	79.30	60.25	60.22	88.41	0.68	1.66	886.11	10.66	11.20	25.09
Additions / Adjustments	-	-	3.93	15.25	19.17	6.41	0.18	-	44.94	20.41	-	-
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	(3.01)	-	-
Deductions / Adjustments	-	-	-	(8.11)	(14.23)	(6.50)	(0.01)	-	(28.85)	-	-	(0.01)
Gross Carrying Amount as on 31.03.2024 (A)	113.77	481.82	83.23	67.39	65.16	88.32	0.85	1.66	902.20	28.06	11.20	25.08
Accumulated Depreciation / Amortisation as on 01.04.2023	-	34.78	7.39	42.91	33.50	27.75	0.46	1.66	148.45	-	-	23.42
For the period	-	7.73	8.88	11.06	13.15	8.52	0.06	-	49.40	-	-	1.13
On Assets Sold/Written off from books	-	-	-	(6.16)	(9.74)	(3.46)	-	-	(19.36)	-	-	(0.01)
Accumulated Depreciation / Amortisation as on 31.03.2024 (B)	-	42.51	16.27	47.81	36.91	32.81	0.52	1.66	178.49	-	-	24.54
Net Carrying Amount as on 31.03.2024 (A-B)	113.77	439.31	66.96	19.58	28.25	55.51	0.33	-	723.71	28.06	11.20	0.54

FY 2022-23

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Other Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Leasehold Improvements	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount as on 01.04.2022	113.77	455.75	19.90	56.16	54.41	87.72	0.53	1.66	789.90	53.36	-	25.18
Additions / Adjustments	-	26.07	59.44	13.47	18.22	7.49	0.15	-	124.84	42.76	11.20	0.01
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	0.03	-	-
Deductions / Adjustments	-	-	(0.04)	(9.38)	(12.41)	(6.80)	-	0.00	(28.63)	(85.49)	-	(0.10)
Gross Carrying Amount as on 31.03.2023 (A)	113.77	481.82	79.30	60.25	60.22	88.41	0.68	1.66	886.11	10.66	11.20	25.09
Accumulated Depreciation / Amortisation as on 01.04.2022	-	27.08	0.95	38.54	30.21	22.11	0.42	1.65	120.96	-	-	20.77
For the period	-	7.70	6.44	11.48	11.95	8.57	0.05	-	46.19	-	-	2.75
Less: Reversal on Assets Sold/Written off from books	-	-	-	(7.11)	(8.66)	(2.93)	(0.01)	0.01	(18.70)	-	-	(0.10)
Accumulated Depreciation / Amortisation as on 31.03.2023 (B)	-	34.78	7.39	42.91	33.50	27.75	0.46	1.66	148.45	-	-	23.42
Net Carrying Amount as on 31.03.2023 (A-B)	113.77	447.04	71.91	17.34	26.72	60.66	0.22	-	737.66	10.66	11.20	1.67

17.1 The estimated useful lives and depreciation on property, plant and equipment (PPE) is in line with the Accounting Policy contained in Note 6.6 (vi).

17.2 In the opinion of management of Companies in the group, there is no impairment on the Property, Plant & Equipment and Intangible Assets of the Company in terms of Ind AS 36. Accordingly, no provision for impairment loss as required under Ind AS 36 'Impairment of Assets' has been made.

17.3 In case of PFC Ltd. details of assets pledged as security are as under:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Gross Carrying Value	4.12	4.12
Net Carrying Value	3.36	3.40

For details of borrowings against which above assets are pledged as security refer note 22.10 and 22.11

In case of PFC's Subsidiary REC Ltd. details of assets pledged as security are as under:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Gross Carrying Value	3.48	3.48
Net Carrying Value	2.31	2.36

17.4 In case of PFC's Subsidiary REC Ltd., As on 31st March 2024, the formalities regarding registration of conveyance deed in respect of certain immovable properties acquired by REC Ltd. are yet to be executed. The details are as below:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Land	Building	Land	Building
Gross Carrying Value	-	4.59	-	4.59
Net Carrying Value	-	1.95	-	1.95

17.5 While PFC's subsidiary REC Ltd. has not made any specific borrowings for construction of a qualifying asset, REC Ltd. has capitalised an amount of ₹0.53 crores (previous year ₹ 0.03 crores) on account of general borrowings at an average rate of borrowings of 7.28% (previous year 7.00%) for the REC Ltd in terms of Ind AS 23 'Borrowing Costs'.

17.6 There has been no revaluation of PPE and Intangible assets during the year.

17.7 Intangible assets under development ageing schedule:

Intangible assets under development	Amount in intangible assets for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2024					
Projects in progress	-	11.20	-	-	11.20
Projects temporarily suspended	-	-	-	-	-
Total	-	11.20	-	-	11.20
As at 31.03.2023					
Projects in progress	11.20	-	-	-	11.20
Projects temporarily suspended	-	-	-	-	-
Total	11.20	-	-	-	11.20

17.8 CWIP ageing schedule

Capital Work in Progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2024					
Projects in progress	0.07	27.99	-	-	28.06
Projects temporarily suspended	-	-	-	-	-
As at 31.03.2023					
Projects in progress	7.94	-	2.72	-	10.66
Projects temporarily suspended	-	-	-	-	-

18 Right-of-use Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	**Opening Balance of Leasehold Land**	42.97	45.83
(ii)	Additions	-	-
(iii)	Less: Disposal / Adjustment	-	-
(iv)	Less: Depreciation*	(2.87)	(2.86)
	Closing Balance of Leasehold Land	**40.10**	**42.97**

*As required by Ind AS 116 'Leases', Depreciation expense on Right-of-Use assets is included under Depreciation and Amortization expenses in the Consolidated Statement of Profit and Loss.

19 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Prepaid Expenses	30.86	19.10
(ii)	Deferred Employee Costs	68.46	59.52
(iii)	Capital Advances	651.56	389.96
(iv)	Excess Spent - CSR Expenses	5.34	7.70
(v)	Other assets	177.93	164.86
	Total Other Non-Financial Assets	**934.15**	**641.14**

20 Assets Classified as held for sale*

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Assets classified as held for sale**		
(i)	Investment in associates (Refer note 20.1)	1.07	0.73
(ii)	Loan to associates (Refer note 20.2)	27.93	26.07
(iii)	Provision for impairment on assets classified as held for sale (Refer note 20.4)	-	(9.73)
	Sub Total (i+ii+iii)	**29.00**	**17.07**
(B)	Asset Classified as Held for Sale - Building	0.05	0.34
	Total (A+B)	**29.05**	**17.41**
(C)	**Liabilities directly associated with assets classified as held for sale**		
(i)	Less : Payable to associates (Refer note 20.3)	-	(0.02)
	Total (C)	-	**(0.02)**
	Disposal Group - Net assets (A+B+C)	**29.05**	**17.39**

*Pertains to PFC's Subsidiaries - REC Ltd. and PFC Consulting Ltd.

20.1 Investment in associates

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	Investments in Equity Instruments of associates (fully paid up equity shares of ₹ 10/- each)		
	In case of PFC's Subsidiary REC Ltd.		
1	Chandil Transmission Limited	-	0.05
2	Dumka Transmission Limited	-	0.05
3	Koderma Transmission Limited	-	0.05
4	Mandar Transmission Limited	-	0.05
5	Bidar Transmission Limited	-	0.05
6	Beawar Transmission Limited	-	0.05
7	Khavda II-D Transmission Limited	-	0.05
8	KPS1 Transmission Limited	-	0.05
9	Ramgarh II Transmission Limited	-	0.05
10	Sikar Khetri Transmission Limited	-	0.05
11	Luhri Power Transmission Limited	0.05	0.05
12	Meerut Shamli Power Transmission Limited	0.05	0.05
13	NERES XVI Power Transmission Limited	0.05	0.05
14	Jalpura Khurja Power Transmission Limited	0.05	-
15	Rajasthan Part 1 Power Transmission Limited	0.05	-
16	Shongtong Power Transmission Limited	0.05	-
17	Kallam Transco Limited	0.05	-
18	Khavda IV C Power Limited	0.05	-
19	Khavda IVA Power Limited	0.05	-
20	Khavda IV-E2 Power Limited	0.05	-
21	Khavda V A Power Limited	0.05	-
22	Rajasthan IV A Power Limited	0.05	-
23	Rajasthan IV C Power Limited	0.05	-
24	Rajasthan IV E Power Limited	0.05	-
25	Rajasthan IV H1 Power Limited	0.05	-
26	Kankani Power Transmission Limited	0.05	-
27	NERGS-I Power Transmission Limited	0.05	
28	Tumkur-II REZ Power Transmission Limited	0.05	

In case of PFC's Subsidiary PFC Consulting Limited

1	Ananthpuram Kurnool Transmission Limited	-	0.01
2	Chhatarpur Transmission Limited	0.01	0.01
3	Beawar Dausa Transmission Limited	-	0.01
4	Bhadla III Transmission Limited	-	0.01
5	Fatehgarh IV Transmission Limited	-	0.01
6	Fatehgarh III Transmission Limited	-	0.01
7	Fatehgarh-III Beawar Transmission Limited	-	0.01
8	SIOT Transmission Limited	0.01	0.01
9	Joda Barbil Transmission Limited	0.01	-
10	Ramakanali B -Panagarh Transmission Limited	0.01	-
11	Gola B -Ramgarh B Transmission Limited	0.01	-
12	Khavda PS1 And 3 Transmission Limited	0.01	-
13	Paradeep Transmission Limited	0.01	-
14	Sirohi Transmission Limited	0.01	-
15	Beawar - Mandsaur Transmission Limited	0.01	-
16	Barmer I Transmission Limited	0.01	-
17	South Olpad Transmission Limited	0.01	-
18	Pune- III Transmission Limited	0.01	-
19	KPS III HVDC Transmission Limited	0.01	-
20	Bhadla-III & Bikaner-III Transmission Limited	0.01	-
21	Jamnagar Transmission Limited	0.01	-
22	Angul Sundargarh Transmission Limited	0.01	-
23	Bhuj II Transmission Limited	0.01	-
	Total	**1.07**	**0.73**

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पावर फाइनेंस कॉर्पोरेशन लि. Power Finance Corporation Ltd. ऊर्जानिधि 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली-1 "URJANIDHI" 1, Barakhamba Lane, Connaught Place, New Delhi-1

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20.2 Loan to Associates

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	In case of PFC's Subsidiary REC Ltd.		
1	Chandil Transmission Limited	-	2.54
2	Dumka Transmission Limited	-	2.48
3	Mandar Transmission Limited	-	2.23
4	Koderma Transmission Limited	-	2.28
5	Receivable from SPV-Under Incorporation	0.05	-
6	Bidar Transmission Limited	-	0.10
7	Sikar Khetri Transmission Limited	-	0.67
8	KPS1 Transmission Limited	-	0.58
9	Ramgarh II Transmission Limited	-	0.70
10	Beawar Transmission Limited	-	0.71
11	Meerut Shamli Power Transmission Limited	1.85	0.43
12	NERES XVI Power Transmission Limited	0.91	0.19
13	Luhri Power Transmission Limited	1.07	0.48
14	Jalpura Khurja Power Transmission Limited	3.83	-
15	Rajasthan Part 1 Power Transmission Limited	0.67	-
16	Shongtong Power Transmission Ltd.	0.56	-
17	Khavda IV A Power Transmission Limited	0.54	-
18	Khavda IV C Power Transmission Limited	0.41	-
19	Khavda IV E2 Power Transmission Limited	0.33	-
20	Khavda V-A Power Transmission Limited	0.43	-
21	Rajasthan IVA Power Transmission Limited	0.41	-
22	Rajasthan IVC Power Transmission Limited	0.34	-
23	Rajasthan IV E Power Transmission Limited	0.38	-
24	Rajasthan IV H1 Power Transmsision Limited	0.51	-
25	Kallam Transo Limited	6.41	-
26	NERGS-1 Power Transmission Limited	0.35	-
27	Tumkur-II REZ Power Transmission Limited	0.20	-
28	Kankani Power Transmission Limited	-	-

In case of PFC's Subsidiary PFC Consulting Limited

1	Ananthpuram Kurnool Transmission Limited	-	1.32
2	Angul Sundargarh Transmission Limited	0.22	-
3	Beawar Dausa Transmission Limited	-	2.16
4	Bhadla III Transmission Limited	-	1.45
5	Beawar - Mandsaur Transmission Limited	0.27	-
6	Barmer I Transmission Limited	0.46	-
7	Bhadla-III & Bikaner-III Transmission Limited	0.43	-
8	Bhuj II Transmission Limited	0.18	-
9	Chhatarpur Transmission Limited	1.63	1.31
10	Fatehgarh IV Transmission Limited	-	1.20
11	Fatehgarh III Transmission Limited	-	1.27
12	Fatehgarh-III Beawar Transmission Limited	-	1.47
13	Gola B -Ramgarh B Transmission Limited	0.11	-
14	Jamnagar Transmission Limited	0.47	-
15	Joda Barbil Transmission Limited	0.57	-
16	Khavda PS1 And 3 Transmission Limited	0.39	-
17	KPS III HVDC Transmission Limited	0.16	-
18	Paradeep Transmission Limited	0.33	-
19	Pune- III Transmission Limited	0.35	-
20	Ramakanali B -Panagarh Transmission Limited	0.14	-
21	SIOT Transmission Limited	2.23	1.98
22	Sirohi Transmission Limited	0.39	-
23	South Olpad Transmission Limited	0.31	-

Amount receivable from ITP under Incorporation

1	ITP 56 - Shamli- Aligarh Transmission Limited	-	0.17
2	ITP 57 - Joda/Barbil Transmission Line	-	0.01
3	ITP 58 - Rajasthan REZ Phase-IV (Part-1A)	-	0.09
4	ITP 59 - Rajasthan REZ Phase-IV (Part-1B)	-	0.09
5	ITP 60 - Rajasthan REZ Phase-IV (Part-1C)	-	0.08
6	ITP 61 - Rajasthan REZ Phase-IV (Part-1D)	-	0.08
7	ITP 79 - NE Scheme in Navinal (Mundra) Gujarat	0.01	-
8	ITP82 - Augmentation- Jam Khambhaliya PS (GIS)	0.00	-
9	ITP83-Davanagere/ Chitradurga and Bellary REZ in Karnataka	0.00	-
10	ITP85- Evacuation of power- Kundankulam Unit-3 and 4 (2x1000 MW)	0.00	-
11	ITP84- Bijapur REZ in Karnataka	0.00	-
	Total	**27.93**	**26.07**

PREM GUPTA & CO. Chartered Accountants FRN No. 000125N New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंभा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane Connaught Place New Delhi-110 001 नई दिल्ली-110 001

CHOKSHI & CHOKSHI LLP 101572W/W100045

20.3 Liabilities directly associated with assets classified as held for sale

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Khavda II-D Transmission Limited	-	0.02
	Total	**-**	**0.02**

20.4 Provision for impairment on assets classified as held for sale

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Chandil Transmission Limited	-	2.59
(ii)	Dumka Transmission Limited	-	2.53
(iii)	Mandar Transmission Limited	-	2.28
(iv)	Koderma Transmission Limited	-	2.33
	Total	**-**	**9.73**

20.5 In respect of PFC's subsidiaries, REC Ltd. and PFC Consulting Ltd., their management had incorporated these entities with a view to sell them off as per the guidelines of Ministry of Power, through the bid process prescribed by Ministry of Power. There is no possibility that management will have benefits from these entities other than selling them off, hence all these investments (along with the related assets and liabilities) have been classified as 'held for sale'.

20.6 With a view to monetise its idle assets, during the year the Company's subsidiary RECL has disposed certain residential building units through e-auction process, with carrying value ₹ 0.29 crores (previous year ₹ 0.52 crores), classified under "Assets classified as held for sale" as required under Ind-AS 105. Such sale has resulted in gain of ₹ 1.32 crores during the current year (previous year ₹ 4.08 crores) Further, residential building units with carrying value ₹ 0.05 crores (previous year ₹ 0.34 crores) classified under "Assets classified as held for sale" are pending for disposal as at 31st March 2024. The process for their disposal is expected to be completed during the year 2024-25 through e-auction process.

21 **Trade Payables**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	Trade Payables		
(i)	Total outstanding dues of Micro, Small and Medium Enterprises	1.07	0.69
(ii)	Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	112.65	63.59
	Total Trade Payables	**113.72**	**64.28**

21.1 Trade Payables ageing schedule

(₹ in Crore)

	Particulars	As at 31st March 2024						
		Unbilled	Not due	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**MSME**							
	- Disputed	-	-	-	-	-	-	-
	- Others	0.23	0.64	0.20	-	-	-	1.07
	Sub-total (i)	**0.23**	**0.64**	**0.20**	-	-	-	**1.07**
(i)	**Other than MSME**							
	- Disputed	0.00	0.00	-	-	-	-	-
	- Others	2.05	5.25	86.14	14.21	3.46	1.53	112.65
	Sub-total (ii)	**2.05**	**5.25**	**86.14**	**14.21**	**3.46**	**1.53**	**112.65**
	Total (i+ii)	**2.28**	**5.89**	**86.34**	**14.21**	**3.46**	**1.53**	**113.72**

(₹ in Crore)

	Particulars	As at 31st March 2023						
		Unbilled	Not due	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**MSME**							
	- Disputed	-	-	-	-	-	-	-
	- Others	0.57	0.10	0.02	-	-	-	0.69
	Sub-total (i)	**0.57**	**0.10**	**0.02**	-	-	-	**0.69**
(i)	**Other than MSME**							
	- Disputed	-	-	-	-	-	-	-
	- Others	1.62	5.38	27.15	14.90	0.39	14.14	63.59
	Sub-total (ii)	**1.62**	**5.38**	**27.15**	**14.90**	**0.39**	**14.14**	**63.59**
	Total (i+ii)	**2.19**	**5.48**	**27.17**	**14.90**	**0.39**	**14.14**	**64.28**

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited ऊर्जानिधि 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली-110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

22 Debt Securities

The Company and its Subsidiary REC Ltd., have categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 22.1)	38.51	38.51
	- Tax Free Bonds (Refer note 22.2)	16,438.84	18,520.76
	- 54EC Capital Gain Tax Exemption Bonds (Refer note 22.3)	50,104.91	42,466.24
	- Taxable Bonds (Refer note 22.4)	9,206.51	6,383.99
	- Bond Application Money (Refer note 22.5)	1,245.41	1,720.36
	Sub-Total (i)	**77,034.18**	**69,129.86**
(ii)	**Unsecured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 22.6)	3.96	3.96
	- Taxable Bonds (Refer note 22.7)	3,96,176.03	3,44,006.50
	- Foreign Currency Notes (Refer note 22.8 & 22.9)	70,687.32	70,106.11
	- Commercial Paper	-	-
	Sub-Total (ii)	**4,66,867.31**	**4,14,116.57**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**5,43,901.49**	**4,83,246.43**
(iv)	Interest accrued but not due on above	17,352.24	14,414.63
(v)	Unamortised Transaction Cost on above	(922.69)	(931.68)
	Total Debt Securities (iii to v)	**5,60,331.04**	**4,96,729.38**
	Geography wise Debt Securities		
(i)	Debt Securities in India	4,89,489.26	4,26,580.42
(ii)	Debt Securities outside India	70,841.78	70,148.96
	Total Geography wise Debt Securities	**5,60,331.04**	**4,96,729.38**

22.1 Details of Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023			
In case of PFC							
1	Infrastructure Bonds (2010-11) - Series III	8.50%	5.27	5.27	31.03.2026	17.6	Redeemable at par on a date falling Fifteen years from the date of allotment
2	Infrastructure Bonds (2010-11) - Series IV	8.50%	19.33	19.33	31.03.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
3	Infrastructure Bonds (2011-12) - Series III	8.75%	2.86	2.86	21.11.2026	17.7	Redeemable at par on a date falling Fifteen years from the date of allotment
4	Infrastructure Bonds (2011-12) - Series IV	8.75%	7.77	7.77	21.11.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
5	Infrastructure Bonds 86 C Series	8.72%	0.87	0.87	30.03.2027		Redeemable at par on a date falling Fifteen years from the date of allotment
6	Infrastructure Bonds 86 D Series	8.72%	2.40	2.40	30.03.2027		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
	Total		38.51	38.51			

22.2 Details of Tax Free Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023			
In case of PFC							
1	Tax Free Bonds Series 107A	8.01%	-	113.00	30.08.2023	17.11	Repaid in FY 2023-24
2	Tax Free Bonds Series IB	8.43%	-	335.47	16.11.2023		
3	Tax Free Bonds Series 1A	8.18%	-	325.07	16.11.2023		
4	Tax Free Bonds Series 136	7.16%	300.00	300.00	17.07.2025		Redeemable at par on maturity
5	Tax Free Bonds (2015-16) Series 1B	7.36%	79.35	79.35	17.10.2025		
6	Tax Free Bonds (2015-16) Series 1A	7.11%	75.09	75.09	17.10.2025		
7	Tax Free Bond Series 79-B	7.75%	217.99	217.99	15.10.2026		
8	Tax Free Bond Series 80-B	8.16%	209.34	209.34	25.11.2026		
9	Tax Free Bonds (2011-12) Public Issue	8.30%	1,280.58	1,280.58	01.02.2027		
10	Tax Fee Bond Series 94B	7.38%	25.00	25.00	22.11.2027		
11	Tax Free Bonds Series 95B	7.38%	100.00	100.00	29.11.2027		
12	Tax Free Bonds (2012-13) Tranch-I	7.86%	185.78	185.78	04.01.2028		
13	Tax Free Bonds (2012-13) Tranch-I	7.36%	171.22	171.22	04.01.2028		
14	Tax Free Bonds (2012-13) Tranch II	7.54%	56.97	56.97	28.03.2028		
15	Tax Free Bonds (2012-13) Tranch II	7.04%	12.24	12.24	28.03.2028		
16	Tax Free Bonds Series 107-B	8.46%	1,011.10	1,011.10	30.08.2028		
17	Tax Free Bonds Series 2-B	8.79%	353.32	353.32	16.11.2028		
18	Tax Free Bonds Series 2-A	8.54%	932.70	932.70	16.11.2028		
19	Tax Free Bonds (2015-16) Series 2-B	7.52%	45.18	45.18	17.10.2030		
20	Tax Free Bonds (2015-16) Series 2-A	7.27%	131.32	131.33	17.10.2030		
21	Tax Free Bonds Series 3-B	8.92%	861.96	861.96	16.11.2033		
22	Tax Free Bonds Series 3-A	8.67%	1,067.37	1,067.37	16.11.2033		
23	Tax Free Bonds (2015-16) Series 3-B	7.60%	155.48	155.48	17.10.2035		
24	Tax Free Bonds (2015-16) Series 3-A	7.35%	213.58	213.58	17.10.2035		
	Sub - Total (A)		7,485.56	8,259.12			

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली-110001
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In case of PFC's Subsidiary REC Ltd.						
1	Series 2015-16 Series 5A	7.17%	300.00	300.00	23.07.2025	Redeemable at par on 23.07.2025
2	Series 2011-12	8.12% to 8.32%	2,160.33	2,160.33	27.03.2027	Redeemable at par on maturity
3	Series 2012-13 Series 2A & 2B	7.38%	245.00	245.00	22.11.2027	
4	Series 2012-13 Tranche 1	7.38% to 7.88%	842.04	842.04	20.12.2027	
5	Series 2012-13 Tranche 2	7.08% to 7.54%	49.71	49.71	27.03.2028	
6	Series 2013-14 Series 3A & 3B	8.46%	1,141.00	1,350.00	29.08.2028	
7	Series 2013-14 Series 4A & 4B	8.54%	45.00	150.00	11.10.2028	
8	Series 2013-14 Tranche 1	8.37% to 8.71%	2,835.55	3,410.60	25.09.2028	Redeemable at par. Bonds amounting to ₹ 2,810.26 crores are redeemable on 25.09.2028 and ₹ 55.28 crores are redeemable on 26.09.2033
9	Series 2013-14 Tranche 2	8.61% to 8.88%	638.08	1,057.40	23.03.2029	Redeemable at par. Bonds amounting to ₹ 530.42 crores are redeemable on 23.03.2029 and ₹ 109.66 crores are redeemable on 24.03.2034
10	Series 2015-16 Tranche 1	6.89% to 7.43%	696.56	696.56	05.11.2025	Redeemable at par. Bonds amounting to ₹ 105.93 crores are redeemable on 05.11.2025, ₹ 172.90 crores are redeemable on 05.11.2030 and ₹ 421.17 crores are redeemable on 05.11.2035
	Sub - Total (B)		8,953.27	10,261.64		
	Total (A+B)		16,438.84	18,520.76		

22.3 Details of 54 EC Capital Gain Tax Exemption Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023		
In case of PFC						
1	Series II (FY 2018-19)	5.75%	-	346.57	17.11	Repaid in FY 2023-24
2	Series II (FY 2018-19)	5.75%	145.38	145.38		Redeemable at par during FY 2024-25
3	Series III (FY 2019-20)	5.75%	1,134.44	1,134.44		Redeemable at par during FY 2024-25
4	Series IV (FY 2020-21)	5.75%	252.38	252.38		Redeemable at par during FY 2025-26
5	Series IV (FY 2020-21)	5.00%	685.41	685.41		Redeemable at par during FY 2025-26
6	Series V (FY 2021-22)	5.00%	1,434.64	1,434.64		Redeemable at par during FY 2026-27
7	Series VI (FY 2022-23)	5.00%	2,600.86	2,600.87		Redeemable at par during FY 2027-28
8	Series VII (FY 2023-24)	5.25%	2,741.00	-		Redeemable at par during FY 2028-29
	Sub - Total (A)		8,994.11	6,599.69		
In case of PFC's Subsidiary REC Ltd.						
1	Series XII (2018-19)	5.75%	-	6,651.31	Repaid in FY 2023-24	
2	Series XIII (2019-20)	5.75%	6,157.82	6,157.82	Redeemable at par during financial year 2024-25	
3	Series XIV (2020-21)	5.75% and 5.00%	5,312.07	5,312.07	Redeemable at par during financial year 2025-26	
4	Series XV (2021-22)	5.00%	7,312.80	7,312.80	Redeemable at par during financial year 2026-27	
5	Series XVI (2022-23)	5.00%	12,152.39	10,432.55	Redeemable at par during financial year 2027-28	
6	Series XVII (2023-24)	5.25%	10,175.72	-	Redeemable at par during financial year 2028-29	
	Sub - Total (B)		41,110.80	35,866.55		
	Total (A+B)		50,104.91	42,466.24		

22.4 The details of Taxable Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2024	31.03.2023			
In case of PFC							
1	Secured Public Issue (2020-21) tranche I Series I Category III-IV	4.80%	-	1.95	22.01.2024		Repaid in FY 2023-24
2	Secured Public Issue (2020-21) Tranche I Series II Category I-II	5.65%	27.05	27.05	22.01.2026		
3	Secured Public Issue (2020-21) Tranche I Series II Category III-IV	5.80%	3.50	3.50	22.01.2026		
4	7 45 SEC TAX NCD 2324 PI TR I SR I CAT I-II	7.45%	62.17	-	01.08.2026		
5	7 50 SEC TAX NCD 2324 PI TR I SR I CAT III-IV	7.50%	59.93	-	01.08.2026		
6	Secured Public Issue (2020-21) Tranche I Series V Category III-IV	6.83% (10YR GSEC Link)	1,250.73	1,250.73	22.01.2031		
7	Secured Public Issue (2020-21) Tranche I Series V Category I-II	6.58% (10YR GSEC Link)	10.35	10.35	22.01.2031		
8	Secured Public Issue (2020-21) Tranche I Series IV Category III-IV	7.00%	1,635.53	1,635.53	22.01.2031		
9	Secured Public Issue (2020-21) Tranche I Series IV Category I-II	6.80%	33.67	33.67	22.01.2031	17.11	
10	Secured Public Issue (2020-21) Tranche I Series III Category III-IV	6.82%	28.74	28.74	22.01.2031		Redeemable at par on maturity
11	Secured Public Issue (2020-21) Tranche I Series III Category I-II	6.63%	0.50	0.50	22.01.2031		
12	7 47 SEC TAX NCD 2324 PI TR I SR II CAT I-II	7.47%	362.51	-	01.08.2033		
13	7 53 SEC TAX NCD 2324 PI TR I SR II CAT III-IV	7.53%	45.48	-	01.08.2033		
14	Secured Public Issue (2020-21) Tranche I Series VII Category III-IV	7.15%	1,330.05	1,330.05	22.01.2036		
15	Secured Public Issue (2020-21) Tranche I Series VII Category I-II	6.95%	50.05	50.05	22.01.2036		
16	Secured Public Issue (2020-21) Tranche I Series VI Category III-IV	6.97%	53.36	53.36	22.01.2036		
17	Secured Public Issue (2020-21) Tranche I Series VI Category I-II	6.78%	3.51	3.51	22.01.2036		
18	7 50 SEC TAX NCD 2324 PI TR I SR III CAT I-II	7.50%	183.70	-	01.08.2038		
19	7 55 SEC TAX NCD 2324 PI TR I SR III CAT III-IV	7.55%	2,110.68	-	01.08.2038		
	Total		7,251.51	4,428.99			
In case of PFC's Subsidiary REC Ltd.							
1	123-IIIB Series	9.34%	1,955.00	1,955.00	23.08.2024	Redeeemable at par on maturity	
	Sub - Total (B)		1,955.00	1,955.00			
	Total (A+B)		9,206.51	6,383.99			

22.5 The details of Bond Application Money outstanding are as follows:

Sr. No.	Particulars	Coupon Rate (p.a.)	Principal Amount (₹ in crore)		Redemption details
			31.03.2024	31.03.2023	
In case of PFC's Subsidiary REC Ltd.					
1	54EC Capital Gain Tax Exemption	5.00%	1,245.41	1,720.36	Redeemable at par after 5 years from the deemed date of allotment
	Total		1,245.41	1,720.36	

22.6 Details of Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
			31.03.2024	31.03.2023		
In case of PFC's Subsidiary REC Ltd.						
1	Series-II (2011-12) Cumulative	9.15%	2.83	2.83	15.02.2027	Redeemable on the date falling 15 years from the date of allotment
2	Series-II (2011-12) Annual	9.15%	1.13	1.13	15.02.2027	
	Total		3.96	3.96		

22.7 The details of Unsecured Taxable Bonds outstanding are as follows:

In case of PFC						
1	Series 194	7.04%	-	1,400.00	14.04.2023	
2	Series 85 D	9.26%	-	736.00	15.04.2023	
3	Series 198	6.98%	-	3,160.00	20.04.2023	
4	Series 199A	6.83%	-	1,970.00	24.04.2023	Repaid in FY 2023-24
5	Series 202A	6.75%	-	2,145.00	22.05.2023	
6	Series 203A	6.72%	-	2,206.00	09.06.2023	
7	Series 206	5.47%	-	3,000.00	19.08.2023	
8	Series 188	8.10%	691.10	691.10	04.06.2024	
9	Series 211 (3M TB Link)	4.38%	1,985.00	1,985.00	02.08.2024	
10	Series 57- B	8.60%	866.50	866.50	07.08.2024	
11	Series 117 Option B	9.37%	855.00	855.00	19.08.2024	
12	Series 118 Option B II	9.39%	460.00	460.00	27.08.2024	
13	Series Option 120 B	8.98%	950.00	950.00	08.10.2024	
14	Series 120 Option A	8.98%	961.00	961.00	08.10.2024	
15	Series 192	7.42%	3,000.00	3,000.00	19.11.2024	
16	Series 124 C	8.48%	1,000.00	1,000.00	09.12.2024	
17	Series 61	8.50%	351.00	351.00	15.12.2024	
18	Series 125	8.65%	2,826.00	2,826.00	28.12.2024	
19	Series 126	8.65%	5,000.00	5,000.00	04.01.2025	
20	Series 62-B	8.80%	1,172.60	1,172.60	15.01.2025	
21	Series 128	8.20%	1,600.00	1,600.00	10.03.2025	
22	Series 63-III	8.90%	184.00	184.00	15.03.2025	
23	Series 131-C	8.41%	5,000.00	5,000.00	27.03.2025	
24	Series 64	8.95%	492.00	492.00	30.03.2025	
25	Series 204A	5.77%	900.00	900.00	11.04.2025	
26	Series 130-C	8.39%	925.00	925.00	19.04.2025	
27	Series 199B	7.16%	1,320.00	1,320.00	24.04.2025	
28	Series 65 III	8.70%	1,337.50	1,337.50	14.05.2025	
29	Series 202B	7.17%	810.00	810.00	22.05.2025	
30	7 17 TX UNS BND SRS 202B R1	7.17%	3,100.00	-	22.05.2025	
31	Series 66-B	8.75%	1,532.00	1,532.00	15.06.2025	
32	Series 210A - STRPP1	6.35%	405.60	405.60	30.06.2025	
33	Series 215	7.13%	2,420.00	2,420.00	08.08.2025	
34	Series 217B STRPP I	7.15%	276.40	276.40	08.09.2025	Redeemable at par on maturity
35	Series 208	6.50%	2,806.00	2,806.00	17.09.2025	
36	Series 141-B	8.40%	1,000.00	1,000.00	18.09.2025	
37	Series 218	7.59%	1,450.00	1,450.00	03.11.2025	
38	Series 71	9.05%	192.70	192.70	15.12.2025	
39	Series 222	7.58%	2,540.00	2,540.00	15.01.2026	
40	Series 147	8.03%	1,000.00	1,000.00	02.05.2026	
41	7 37 TX UNS BND SRS 230	7.37%	2,990.00	-	22.05.2026	
42	Series 210A - STRPP2	6.35%	540.80	540.80	30.06.2026	
43	Series 216	7.13%	3,000.00	3,000.00	15.07.2026	
44	Series 225A	7.77%	3,262.70	3,262.70	15.07.2026	
45	7 55 TX UNS BND SRS 228A	7.55%	2,330.00	-	15.07.2026	
46	Series - 76-B	9.46%	1,105.00	1,105.00	01.08.2026	
47	Series 150-B	7.63%	1,675.00	1,675.00	14.08.2026	
48	7 64 TX UNS BND SRS 233B	7.64%	2,500.00	-	25.08.2026	
49	ZCB TX UNS BND SRS 233A YTM 7	7.65%	501.04	-	25.08.2026	
50	Series 212A	6.09%	2,450.00	2,450.00	27.08.2026	
51	Series - 77-B	9.45%	2,568.00	2,568.00	01.09.2026	
52	Series 217B STRPP II	7.15%	276.40	276.40	08.09.2026	
53	Series 227A	7.70%	1,200.00	1,200.00	15.09.2026	
54	Series 151-B	7.56%	210.00	210.00	16.09.2026	
55	Series 152	7.55%	4,000.00	4,000.00	25.09.2026	
56	Series 155	7.23%	2,635.00	2,635.00	05.01.2027	
57	7 55 TX UNS BND SRS 238	7.55%	2,754.00	-	15.04.2027	
58	Series 168-B	7.44%	1,540.00	1,540.00	12.06.2027	
59	Series 210A - STRPP3	6.35%	405.60	405.60	30.06.2027	
60	Series 169-B	7.30%	1,500.00	1,500.00	07.08.2027	

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61	Series 217B STRPP III	7.15%	276.40	276.40	08.09.2027	
62	Series 170-B	7.65%	2,001.00	2,001.00	22.11.2027	
63	Series 171	7.62%	5,000.00	5,000.00	15.12.2027	
64	Series 221B	7.59%	3,500.00	3,500.00	17.01.2028	
65	Series 172	7.74%	850.00	850.00	29.01.2028	
66	Series 101 B	9.00%	1,370.00	1,370.00	11.03.2028	
67	Series 102 A (III)	8.90%	403.00	403.00	18.03.2028	
68	Series 103	8.94%	2,807.00	2,807.00	25.03.2028	
69	Series 177	7.85%	3,855.00	3,855.00	03.04.2028	
70	Series 227B	7.77%	1,390.00	1,390.00	15.04.2028	
71	7 44 TX UNS BND SRS 229 (2Y Put	7.44%	1,550.00	-	10.05.2028	
72	Series 178	8.95%	3,000.00	3,000.00	10.10.2028	
73	Series 179-A	8.67%	1,007.40	1,007.40	19.11.2028	
74	7.60 TX UNS BND SRS 237A	7.60%	3,000.00	-	13.04.2029	
75	Series 187 B	8.85%	1,982.10	1,982.10	27.05.2029	
76	Series 118 Option B III	9.39%	460.00	460.00	27.08.2029	
77	Series193	7.93%	4,710.50	4,710.50	31.12.2029	
78	Series 196R1	7.41%	1,500.00	1,500.00	25.02.2030	
79	Series 196	7.41%	2,500.00	2,500.00	25.02.2030	
80	Series 225B STRPP I	7.82%	625.00	625.00	13.03.2030	
81	Series 195	7.86%	1,100.00	1,100.00	12.04.2030	
82	7 86 TX UNS BND SRS 195 R1	7.86%	1,260.00	-	12.04.2030	
83	Series 200	7.40%	2,920.00	2,920.00	08.05.2030	
84	Series 197	7.41%	5,000.00	5,000.00	15.05.2030	
85	Series 203B	7.75%	3,318.00	3,318.00	11.06.2030	
86	Series 66-C	8.85%	633.00	633.00	15.06.2030	
87	Series 201	7.68%	3,101.30	3,101.30	15.07.2030	
88	Series 202C	7.79%	1,936.00	1,936.00	22.07.2030	
89	Series 205A	7.05%	1,610.10	1,610.10	09.08.2030	
90	Series 71	9.05%	192.70	192.70	15.12.2030	
91	Series 207R1	7.04%	2,549.10	2,549.10	16.12.2030	
92	Series 207	7.04%	1,097.40	1,097.40	16.12.2030	Redeemable at par on maturity
93	Series 225B STRPP II	7.82%	625.00	625.00	13.03.2031	
94	Series 204B	6.88%	1,300.00	1,300.00	11.04.2031	
95	Series 213	6.95%	1,988.00	1,988.00	01.10.2031	
96	Series 225B STRPP III	7.82%	625.00	625.00	12.03.2032	
97	Series 214 (BBETF)	6.92%	1,180.00	1,180.00	14.04.2032	
98	6 92 TX UNS BND SRS 214 R1	6.92%	1,330.00	-	14.04.2032	
99	Series 217A	7.42%	4,000.00	4,000.00	08.09.2032	
100	Series 223	7.64%	3,500.00	3,500.00	22.02.2033	
101	Series 225B STRPP IV	7.82%	625.00	625.00	11.03.2033	
102	Series 220	7.58%	470.00	470.00	15.04.2033	
103	Series 226A	7.66%	1,200.00	1,200.00	15.04.2033	
104	Series 226B	7.70%	583.50	583.50	15.04.2033	
105	7 57 TX UNS BND SRS 232	7.57%	3,000.00	-	12.07.2033	
106	7 62 TX UNS BND SRS 228B	7.62%	2,102.00	-	15.07.2033	
107	7 60 TX UNS BND SRS 233C	7.60%	3,500.00	-	25.08.2033	
108	Series 179-B	8.64%	528.40	528.40	19.11.2033	
109	7 70 TX UNS BND SRS 234	7.70%	2,625.00	-	30.11.2033	
110	Series 180	8.75%	2,654.00	2,654.00	22.02.2034	
111	7.49 TX UNS BND SRS 237B	7.49%	3,000.00	-	22.02.2034	
112	Series 186	8.79%	2,578.90	2,578.90	30.04.2034	
113	Series 189	8.15%	4,035.00	4,035.00	08.08.2034	
114	Series 190	8.25%	4,016.00	4,016.00	06.09.2034	
115	Series 205B	7.20%	1,605.70	1,605.70	10.08.2035	
116	Series 209	7.34%	1,711.00	1,711.00	29.09.2035	
117	Series 210B	7.11%	1,933.50	1,933.50	30.06.2036	
118	Series 212B	7.15%	2,343.68	2,343.68	27.08.2036	
119	Series 219	7.65%	4,000.00	4,000.00	13.11.2037	
120	Series 221A	7.72%	2,782.70	2,782.70	19.12.2037	
121	Series 224	7.82%	3,468.50	3,468.50	06.03.2038	
122	7 48 TX UNS BND SRS 231	7.48%	3,896.90	-	20.06.2038	
123	7 69 TX UNS BND SRS 235	7.69%	3,335.00	-	15.12.2038	
	Sub - Total (A)		**2,23,900.74**	**1,95,743.80**		

PITAMBARI GUPTA & CO. Chartered Accountants New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली-110 001

CHOKSHI & CHOKSHI LLP FRN 101872W W100045

In case of PFC's Subsidiary REC Ltd.

1	114th Series	8.82%	-	4,300.00	Repaid in FY 2023-24	Redeemable at par on maturity
2	195th Series	6.92%	-	2,985.00		
3	191A Series	6.80%	-	1,100.00		
4	200th Series PP-MLD *	5.36%	-	500.00		
5	184B Series STRPP-D**	7.55%	-	300.00		
6	202B Series	5.69%	-	2,474.00		
7	205A Series	4.99%	-	2,135.00		
8	209th Series	5.79%	-	1,550.00		
9	210th Series	5.74%	4,000.00	4,000.00	20.06.2024	Redeemable at par on maturity
10	180A Series	8.10%	1,018.00	1,018.00	25.06.2024	
11	191B Series	6.99%	1,100.00	1,100.00	30.09.2024	
12	212th Series	Floating (linked to T-Bill)	2,500.00	2,500.00	31.10.2024	
13	186B Series	7.40%	1,500.00	1,500.00	26.11.2024	
14	128th Series	8.57%	2,250.00	2,250.00	21.12.2024	
15	129th Series	8.23%	1,925.00	1,925.00	23.01.2025	
16	130th Series	8.27%	2,325.00	2,325.00	06.02.2025	
17	131st Series	8.35%	2,285.00	2,285.00	21.02.2025	
18	190A Series	6.88%	2,500.00	2,500.00	20.03.2025	
19	201A Series	5.90%	900.00	900.00	31.03.2025	
20	133rd Series	8.30%	2,396.00	2,396.00	10.04.2025	
21	94th Series	8.75%	1,250.00	1,250.00	09.06.2025	
22	95-II Series	8.75%	1,800.00	1,800.00	14.07.2025	
23	136th Series	8.11%	2,585.00	2,585.00	07.10.2025	
24	229A Series	7.79%	1,033.00	-	29.11.2025	
25	203B Series	5.85%	2,777.00	2,777.00	20.12.2025	
26	204B Series	5.81%	2,082.00	2,082.00	31.12.2025	
27	205B Series	5.94%	2,000.00	2,000.00	31.01.2026	
28	214A Series	7.32%	500.00	500.00	28.02.2026	
29	219 series	7.60%	3,148.70	3,148.70	28.02.2026	
30	220B series	7.69%	1,600.10	1,600.10	31.03.2026	Redeemable at par on 31.03.2033 with Put option exercisable on 31.03.2026
31	223A series	7.44%	3,000.00	-	30.04.2026	Redeemable at par on maturity
32	228A Series	7.80%	1,679.00	-	30.05.2026	
33	218A series	7.56%	3,000.00	3,000.00	30.06.2026	
34	225th series	7.64%	2,210.00	-	30.06.2026	
35	221 series	7.51%	2,848.00	-	31.07.2026	
36	227A Series	7.77%	2,670.00	-	30.09.2026	
37	211th Series	6.23%	1,200.00	1,200.00	31.10.2026	
38	140th Series	7.52%	2,100.00	2,100.00	07.11.2026	
39	142nd Series	7.54%	3,000.00	3,000.00	30.12.2026	
40	230-A Series	7.71%	1,000.00	-	26-02-2027	
41	147th Series	7.95%	2,745.00	2,745.00	12.03.2027	
42	Series-231-A	7.64%	2,875.00	-	30-04-2027	
43	156th Series	7.70%	3,533.00	3,533.00	10.12.2027	

44	216A series	7.55%	1,701.50	1,701.50	31.03.2028	
45	220A series	7.77%	2,000.00	2,000.00	31.03.2028	
46	223B series	7.46%	2,993.60	-	30.06.2028	
47	162nd Series	8.55%	2,500.00	2,500.00	09.08.2028	
48	163rd Series	8.63%	2,500.00	2,500.00	25.08.2028	
49	168th Series	8.56%	2,552.40	2,552.40	29.11.2028	
50	169th Series	8.37%	2,554.00	2,554.00	07.12.2028	
51	176th Series	8.85%	1,600.70	1,600.70	16.04.2029	
52	178th Series	8.80%	1,097.00	1,097.00	14.05.2029	
53	180B Series	8.30%	2,070.90	2,070.90	25.06.2029	
54	184A Series	8.25%	1,451.00	1,160.80	26.09.2029	
55	192nd Series	7.50%	2,382.00	2,382.00	28.02.2030	
56	188B Series	7.89%	3,100.00	1,100.00	31.03.2030	
57	189th Series	7.92%	3,054.90	3,054.90	31.03.2030	Redeemable at par on maturity
58	197th Series	7.55%	3,740.00	3,740.00	11.05.2030	
59	198B Series	7.79%	1,569.00	1,569.00	21.05.2030	
60	202A Series	7.25%	3,500.00	3,500.00	30.09.2030	
61	203A Series	6.80%	5,000.00	5,000.00	20.12.2030	
62	204A Series	6.90%	2,500.00	2,500.00	31.01.2031	
63	201B Series	6.90%	1,300.00	1,300.00	31.03.2031	
64	213th Series	6.92%	3,380.00	1,380.00	20.03.2032	
65	218B series	7.69%	2,004.40	2,004.40	31.01.2033	
66	214B Series	7.50%	4,947.60	4,947.60	28.02.2033	
67	217th series	7.53%	500.00	500.00	31.03.2033	
68	227B Series	7.71%	2,818.70	-	31.10.2033	
69	228B Series	7.71%	2,899.69	-	30.11.2033	
70	215th series	7.65%	3,889.00	3,889.00	30.11.2033	Redeemable in 5 equal tranches on 30.11.2033, 30.11.2034,30.11.2035,30.11.2036 and 30.11.2037
71	230-B- Series	7.64%	3,000.00	-	31-01-2034	
72	Series-231-B	7.47%	2,500.00	-	28-02-2034	
73	182nd Series	8.18%	5,063.00	5,063.00	22.08.2034	Redeemable at par on maturity
74	183rd Series	8.29%	3,028.00	3,028.00	16.09.2034	
75	207th Series	7.02%	4,589.90	4,589.90	31.01.2036	
76	208th Series	7.40%	3,613.80	3,613.80	15.03.2036	
77	216B series	7.67%	2,000.00	2,000.00	30.11.2037	
78	229B Series	7.67%	3,539.40	-	30.11.2038	
			1,72,275.29	**1,48,262.70**		
			3,96,176.03	**3,44,006.50**		

*PP-MLD- Principal Protected Market Linked Debentures

** STRPP- Separately Transferable Redeemable Principal Parts

22.8 The details of Foreign Currency Notes outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2024	31.03.2023		
In case of PFC						
1	3.75% USD Bonds 2024	3.75%	3,334.95	3,288.68	18.06.2024	Redeemable at par on maturity
2	3.25% USD Bonds 2024	3.25%	2,501.21	2,466.51	16.09.2024	
3	3.75% USD Green Bonds 2027	3.75%	3,334.96	3,288.68	06.12.2027	
4	5.25% USD Bonds 2028	5.25%	2,501.22	2,466.51	10.08.2028	
5	1.841% EUR Bonds 2028	1.84%	2,706.53	2,688.23	21.09.2028	
6	6.15% USD Bonds 2028	6.15%	4,168.70	4,110.85	06.12.2028	
7	4.50% USD Bonds 2029	4.50%	5,002.43	4,933.01	18.06.2029	
8	3.90% USD Bonds 2029	3.90%	3,751.83	3,699.76	16.09.2029	
9	3.95% USD Bonds 2030	3.95%	6,253.04	6,166.27	23.04.2030	
10	3.35% USD Bonds 2031	3.35%	4,168.69	4,110.85	16.05.2031	
	Sub - Total (A)		37,723.57	37,219.33		
In case of PFC's Subsidiary REC Ltd.						
1	US $500 Mn Bonds	4.75%	-	4,110.85	19.05.2023	Repaid in FY 2023-24
2	US $700 Mn Bonds	5.25%	-	5,755.18	13.11.2023	
3	US $650 Mn Bonds	3.38%	5,419.30	5,344.10	25.07.2024	Redeemable at par on maturity
4	US $500 Mn Bonds	3.50%	4,168.70	4,110.85	12.12.2024	
5	US $500 Mn Bonds	2.25%	4,168.70	4,110.85	01.09.2026	
6	US $400 Mn Bonds	2.75%	3,334.96	3,288.68	13.01.2027	
7	US $450 Mn Green Bonds	3.88%	3,751.83	3,699.76	07.07.2027	
8	US $300 Mn Bonds	4.63%	2,501.22	2,466.51	22.03.2028	
9	US $750 Mn Bonds	5.63%	6,253.04	-	11.04.2028	
10	JPY 31000 Mn Bonds	1.76%	1,707.79	-	19.01.2029	
11	JPY 27400 Mn Bonds	1.41%	1,509.47	-	19.04.2029	
12	JPY 2700 Mn Bonds	2.20%	148.74	-	19.01.2034	
	Sub - Total (B)		32,963.75	32,886.78		
	Total (A+B)		70,687.32	70,106.11		

22.9 In case of PFC's Subsidiary REC Ltd. , Global Medium Term Note (GMTN)

The Company has a Global Medium Term Note (GMTN) Programme of USD 7 Billion which is listed on SGX-ST (Singapore Stock Exchange - Securities Trading), LSE-ISM (London Stock Exchange – International Securities Market), Global Securities Market (GSM) of the India INX (India International Exchange) and NSE IFSC (NSE International Exchange). The summay of funds raised under the GMTN Programme is as below:

Particulars	For the year ended 31-03-2024	For the year ended 31-03-2023
Funds raised during the year under	USD 1.17 Billion	Nil*
Cumulative amount raised under GMTN	USD 5.57 Billion	USD 4.4 Billion
Outstanding amount out of funds raised under GMTN Programme	USD 3.97 Billion	USD 4.0 Billion

The amounts raised during the year have been utilized for the stated objects in the Offering Circular. There has been no default as on the Balance Sheet date in the repayment of debt securities and borrowings and the Company has met all its debt servicing obligations, whether principal or interest, during the year. Further, there has not been any breach of financial covenants under the Loan Agreements as on the Balance Sheet date.

In case of PFC details of security are as under

22.10 These bond series are secured by first pari-passu charge on present and future receivables (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 22.11) along with first pari-passu charge on immovable property situated at Guindy, Chennai.

22.11 Infrastructure Bonds (2010-11) Series III and IV are secured by charge on specific book debt of ₹ 116.25 crore as on 31.03.2024 (₹ 254.91 crore as on 31.03.2023) of the Company along with first charge on immovable property situated at Jangpura, New Delhi.

22.12 54 EC Capital Gain Tax Exemption Bonds, Taxable Secured Public Issue (2020-21) Tranche-I all Series & all category, and all other Tax Free Bonds Series are secured by first pari-passu charge on the total receivables / book debts of the Company (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 22.11), limited to the extent of payment / repayment of the bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable / repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.

In case of PFC's Subsidiary REC Ltd. details of security are as under (For details of outstanding Secured Debt Securities of REC Ltd - Refer Note no 22.2,22.3,22.4,22.5)

22.13 For all the secured bonds issued by the Company and outstanding as at balance sheet date, 100% security cover has been maintained by way of mortgage on certain immovable properties and/or charge on the receivables of the Company.

22.14 The Bond Series 123-IIIB of Institutional Bonds are secured by way of first pari passu charge on the specified immovable property and the loan assets of the Issuer which are charged to other lender / trustee and as may be agreed between the Issuer and the Trustee, pursuant to the terms of the Bond Trust Deed with a minimum security cover of one time of the aggregate face value of amount of bonds outstanding at all times and amount of interest due thereon in favor of IDBI Trusteeship Services Ltd.

22.15 Tax Free Bonds issued during FY 2011-12 are secured by first pari passu charge on premises at Shop No. 12, Ground Floor, Block No. 35, Church Road, Mylapore, Chennai and hypothecation of select loan assets of MSEDCL in favour of Vistra ITCL (India) Ltd. (formerly known as IL&FS Trust Company Ltd.).

22.16 Tax Free Bonds issued during FY 2013-14 are secured by first pari passu charge on the loan assets (other than those that are exclusively charged/earmarked to lenders / other Trustees) of the Company in favour of SBICap Trustee Company Ltd.

22.17 The Bond Series XII and XIII of 54EC Capital Gain Tax Exemption Bonds and Tax Free Bonds issued during FY 2012-13 & 2015-16 are secured by first pari passu charge on (a) mortgage of premises at Sub Plot No. 8, TPS No 2, FP No. 584P, situated at Village Subhanpura, Distt Vadodara and (b) hypothecation of loan assets (other than those that are exclusively charged/ earmarked to lenders / other Trustees) in favour of SBICap Trustee Company Ltd.

22.18 The Bond Series XIII of 54EC Capital Gain Tax Exemption Bonds and Tax Free Bonds issued during FY 2012-13 & 2015-16 are secured by first pari passu charge on (a) mortgage of premises at Sub Plot No. 8, TPS No 2, FP No. 584P, situated at Village Subhanpura, Distt Vadodara and (b) hypothecation of loan assets (other than those that are exclusively charged/ earmarked to lenders / other Trustees) in favour of SBICap Trustee Company Ltd.

22.19 Refer Note 12 and 17 for the carrying value of receivables and Property, Plant and Equipment (PPE) pledged as security.

22.20 No charges or satisfaction are yet to be registered with Registrar of Companies (ROC) beyond the respective statutory date.

23 Borrowings (other than Debt Securities)

The Company and its Subsidiary REC Ltd., have categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions (Refer note 23.1)		
	- Rupee Term Loans	6,127.50	13,476.25
	Sub-Total (A)	**6,127.50**	**13,476.25**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans (Refer note 23.2)	1,24,002.23	85,953.99
	- Rupee Term Loans (Refer note 23.3)	1,24,038.22	1,11,139.85
(ii)	Term Loans From other Parties		
	- Foreign Currency Loans- Multilateral/Bilateral Agencies (Refer note 23.4)	3,454.97	2,358.65
	- Rupee Term Loans - NSSF (Refer note 23.6)	17,500.00	17,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit (Refer note 23.7)	13,504.86	7,671.42
	Sub-Total (B)	**2,82,500.28**	**2,24,623.91**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) (A+B)**	**2,88,627.78**	**2,38,100.16**
(D)	Interest accrued but not due on above	1,292.19	1,063.18
(E)	Unamortised Transaction Cost on above	(1,221.88)	(820.34)
	Total Borrowings (other than Debt Securities) (C to E)	**2,88,698.09**	**2,38,343.00**
	Geography wise Borrowings		
(i)	Borrowings in India	1,86,886.79	1,65,851.51
(ii)	Borrowings outside India	1,01,811.30	72,491.49
	Total Geography wise Borrowings	**2,88,698.09**	**2,38,343.00**

23.1 Details of Secured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	Union Bank of India	-	200.00	21.08.2023	Repaid in FY 2023-24
2	Indian Bank	-	1,800.00	20.11.2023	
3	Indian Bank	-	500.00	20.11.2023	
4	Indian Bank	-	937.50	20.11.2023	
5	Canara Bank	-	1,000.00	20.02.2024	
6	Canara Bank T-1	500.00	500.00	21.06.2024	Bullet Repayment at the end of the tenor
7	Canara Bank T-2	500.00	500.00	24.06.2024	
8	Canara Bank	1,000.00	1,000.00	29.06.2024	
9	State Bank of India	2,140.00	3,570.00	10.07.2024	The loan is to be repaid in 3 half yearly instalments comprising 2 instalments of ₹715 crore each and thereafter final instalment of ₹710 crore each starting from 10-Jul-2024 and ending on 10-Jul-2025
10	Punjab National Bank	112.50	168.75	30.09.2024	The loan is to be repaid in 02 annual instalments of ₹56.25 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
11	Union Bank of India	900.00	1,350.00	30.09.2024	The loan is to be repaid in 02 annual instalments of ₹450 crore each starting from 30-Sep-24 and ending on 30-Sep-2025
12	Union Bank of India	100.00	200.00	30.09.2024	The loan is to be repaid in 1 instalment of ₹100 crore on 30-Sep-2024
13	Punjab National Bank	375.00	750.00	25.02.2025	The loan is to be repaid in 01 annual instalment of ₹375 crore on 25-Feb-2025
14	Bank of India	500.00	1,000.00	02.03.2025	The loan is to be repaid in 01 annual instalment of ₹500 crore on 02-Mar-2025
	Total Secured Rupee Term Loans	6,127.50	13,476.25		

23.2 Details of Unsecured Foreign Currency Loans outstanding from Banks and Financial Institutions are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
In case of PFC					
1	SLN 26	-	2,055.42	26.09.2023	Repaid in FY 2023-24
2	1 FCNR USD 110M 151222	-	904.39	15.12.2023	
3	2 FCNR EUR 94M 291222	-	844.48	29.12.2023	
4	4 FCNR EUR 56M 290323	-	499.54	29.12.2023	
5	SLN 27	-	1,014.18	01.02.2024	
6	3 FCNR EUR 93M 270323	-	833.03	27.03.2024	
7	5 FCNR EUR 92M 280323	-	828.79	28.03.2024	
8	6 FCNR EUR 93M 290323	-	831.47	29.03.2024	
9	7 FCNR EUR 138M 310323	-	1235.67	31.03.2024	
10	8 FCNR JPY 21539M 300623	1186.56	-	30.06.2024	Bullet Repayment at the end of the tenor
11	SLN 29	2,084.35	2,055.42	20.12.2024	
12	9 FCNR USD 110M 271223	917.11	-	27.12.2024	
13	10 FCNR JPY 37850M 280324	2085.16	-	28.03.2025	
14	SLN 30	833.74	822.17	13.10.2025	
15	SLN 30	2,501.22	2,466.51	05.11.2025	
16	31 A FCTL USD 525M 301121	4,377.13	4,316.40	30.11.2026	
17	31 B FCTL USD 100M 301121	833.74	822.17	30.11.2026	
18	32 A FCTL JPY 89208M 281222	4,914.47	5,513.05	28.12.2026	Redeemable in three instalments: 33.33% loan amount on 28.12.2026, 33.33% of loan amount on 28.12.2027 and balance outstanding on 28.12.2028.
19	33 A FCTL USD 500M 250923	4,168.70	-	25.09.2028	Redeemable in 2 instalments: 50% loan amount on 25.09.2028 & balance outstanding on 27.09.2028.
20	33 B FCTL USD 600M 191223	5,002.43	-	19.12.2028	Bullet Repayment at the end of the tenor
21	34 A FCTL USD 250M 220324	2,084.35	-	22.03.2029	
22	34 B FCTL JPY 7577M 220324	417.40	-	22.06.2029	
23	32 B FCTL JPY 26762M 050123	1,474.32	1,653.89	05.01.2030	
24	34 C FCTL JPY 22730M 220324	1,252.21	-	22.03.2031	
	Sub Total (A)	34,132.87	26,696.58		

In case of PFC's Subsidiary REC Ltd.					
1	¥ 10,327.12 Mn	0.00	638.22	Repaid in FY 2023-24	Redeemable at par on maturity
2	US $250 Mn	0.00	2,055.42		
3	US $250 Mn	0.00	2,055.42		
4	US$200 Mn	-	1,644.34		
5	US$150 Mn	-	1,233.25		
6	US$200 Mn	-	1,644.34		
7	US$75 Mn	-	616.63		
8	US$150 Mn	-	1,233.25		
9	US$200 Mn	-	1,644.34		
10	US$300 Mn	-	2,466.51		
11	US$75 Mn	-	616.63		
12	US$100 Mn	-	822.17		
13	US$200 Mn	-	1,644.34		
14	€ 69.77 Mn	-	625.17		
15	US$150 Mn	-	1,233.25		
16	US$150 Mn	1,250.61	-	03.04.2024	
17	US$150 Mn	1,250.61	-	19.04.2024	
18	US$150 Mn	1,250.61	-	19.04.2024	
19	US$150 Mn	1,250.61	-	10.05.2024	
20	US $150 Mn	625.30	1,233.25	14.05.2024	$75 Mn repaid on 29.03.2024 and $75 Mn repayable on 14.05.2024
21	US$200 Mn	1,667.48	-	14.05.2024	Redeemable at par on maturity
22	US$150 Mn	1,250.61	-	16.05.2024	
23	US$124.85 Mn	1,040.92	-	24.05.2024	
24	US$75.15 Mn	626.55	-	24.05.2024	
25	US$75 Mn	625.30	-	07.06.2024	
26	US$44 Mn	366.85	-	12.06.2024	
27	US $100 Mn	833.74	822.17	01.07.2024	
28	US$125 Mn	1,042.17	-	05.07.2024	
29	US$150 Mn	1,250.61	-	09.08.2024	
30	US$100 Mn	833.74	-	20.09.2024	
31	US$200 Mn	1,667.48	-	06.12.2024	
32	US$250 Mn	2,084.35	-	12.12.2024	
33	US$100 Mn	833.74	-	12.12.2024	
34	US$75 Mn	625.30	-	13.12.2024	
35	US$200 Mn	1,667.48	-	27.12.2024	
36	¥ 34228.99 Mn	1,885.68	-	27.12.2024	
37	US$150 Mn	1,250.61	-	14.02.2025	
38	US$70 Mn	583.62	-	14.02.2025	
39	US$100 Mn	833.74	-	18.03.2025	
40	US $170 Mn	1,417.36	1,397.69	26.03.2025	$100 Mn repayable on 26.03.2025 and $ 70 Mn repayable on 06.10.2025

41	SG $72.07 Mn	444.93	445.48	30.03.2025	
42	US $75 Mn	625.30	616.63	30.03.2025	
43	¥ 10,519 Mn	579.49	650.07	25.09.2025	
44	US $425 Mn	3,543.39	3,494.22	16.03.2026	
45	US $600 Mn	5,002.43	4,933.01	25.08.2026	
46	US $75 Mn	625.30	616.63	07.10.2026	
47	US $1175 Mn	9,796.43	9,660.49	29.12.2026	
48	¥ 37,506.63 Mn	2,066.24	2,317.91	03.03.2027	
49	US $100 Mn	833.74	822.17	13.06.2027	
50	US $200 Mn	1,667.48	1,644.34	28.07.2027	
51	US $150 Mn	1,250.61	1,233.25	13.09.2027	
52	SGD 213.21 Mn	1,316.19	1,317.80	27.10.2027	
53	€ 254.19 Mn	2,293.28	2,277.77	31.10.2027	
54	€ 349.83 Mn	3,156.09	3,134.74	27.03.2028	
55	¥ 38624.35 Mn	2,127.82	-	20.04.2028	Redeemable at par on maturity
56	JPY 10,495.125 Mn	578.18	-	26.06.2028	
57	US $505 Mn	4,210.38	-	03.08.2028	
58	US $645 Mn	5,377.62	-	31.08.2028	
59	US $100 Mn	833.74	-	14.09.2028	
60	¥ 68485.2 Bn	3,772.85	-	21.09.2028	
61	US $100 Mn	833.74	-	25.09.2028	
62	¥ 14358.5 Mn	791.01	-	09.01.2029	
63	US $100 Mn	833.74	-	06.02.2029	
64	¥ 22101 Mn	1,217.54	-	15.02.2029	
65	US $200 Mn	1,667.48	-	07.03.2029	
66	¥ 22041 Mn	1,214.24	-	19.03.2029	
67	¥ 14847 Mn	817.92	-	21.03.2029	
68	US $225 Mn	1,875.91	-	27.03.2029	
69	US $300 Mn	2,501.22	2,466.51	02.06.2030	
	Sub Total (B)	89,869.36	59,257.41		
	Total (A+B)	1,24,002.23	85,953.99		

23.3 Details of Unecured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
1	UCO Bank	-	200.00	26.05.2023	
2	HDFC Bank Ltd.	-	1,000.00	09.06.2023	
3	HDFC Bank Ltd.	-	650.00	13.06.2023	
4	HDFC Bank Ltd.	-	20.00	16.06.2023	
5	HDFC Bank Ltd.	-	7.00	16.06.2023	
6	HDFC Bank Ltd.	-	55.00	16.06.2023	
7	HDFC Bank Ltd.	-	33.00	16.06.2023	
8	HDFC Bank Ltd.	-	1,000.00	16.06.2023	
9	HDFC Bank Ltd.	-	235.00	21.06.2023	
10	HDFC Bank Ltd.	-	3,000.00	21.06.2023	Repaid in FY 2023-24
11	HDFC Bank Ltd.	-	1,000.00	02.08.2023	
12	State Bank of India	-	2,999.98	27.09.2023	
13	HDFC Bank Ltd.	-	750.00	05.10.2023	
14	Punjab National Bank		995.00	25.10.2023	
15	Canara Bank	-	875.00	20.12.2023	
16	Canara Bank	-	500.00	28.12.2023	
17	Canara Bank	-	500.00	15.01.2024	
18	Bank of India	-	2,000.00	21.01.2024	

19	Union Bank of India	400.00	800.00	15.04.2024	The loan is to be repaid in 4 quarterly instalments of ₹100 crore each starting from 15-Apr-2024 and ending on 15-Jan-2025
20	Bank of Baroda	82.00	-	23.04.2024	The loan is to be repaid in 3 monthly instalments of ₹27.33 crore each starting from 23-Apr-2024 and ending on 23-Jun-2024
21	Bank of Baroda	1,418.00	-	28.04.2024	The loan is to be repaid in 3 monthly instalments of ₹472.67 crore each starting from 28-Apr-2024 and ending on 28-Jun-2024
22	Karnataka Bank	250.00	-	08.05.2024	The loan is to be repaid in 8 quarterly instalments of ₹31.25 crore each starting from 08-May-2024 and ending on 08-Feb-2026
23	KEB Hana Bank	100.00	100.00	31.05.2024	The loan is to be repaid in 4 halfyearly instalments of ₹25 crore each starting from 31-May-2024 and ending on 30-Nov-2025
24	HDFC Bank Ltd.	1,862.50	-	20.06.2024	Bullet Repayment at the end of the tenor
25	Canara Bank	1,000.00	1,400.00	22.06.2024	The loan is to be repaid in 14 quarterly instalments of ₹100 crore each starting from 22-Jun-2024 and ending on 22-Sep-2026
26	HDFC Bank Ltd.	521.50	-	26.06.2024	Bullet Repayment at the end of the tenor
27	HDFC Bank Ltd.	247.50	-	27.06.2024	
28	HDFC Bank Ltd.	644.00	-	04.07.2024	
29	Bank of India	750.00	1,000.00	11.09.2024	The loan is to be repaid in 4 annual instalments of ₹250 crore each starting from 11-Sep-2024 and ending on 11-Sep-2026
30	Bank of India	500.00	500.00	18.09.2024	The loan is to be repaid in 5 annual instalments of ₹100 crore each starting from 18-Sep-2024 and ending on 18-Sep-2028
31	Canara Bank	200.00	300.00	23.09.2024	The loan is to be repaid in 4 half-yearly instalments of ₹50 crore each starting from 23-Sep-2024 and ending on 23-Mar-2026
32	State Bank of India	3,000.00	3,000.00	19.12.2024	Bullet Repayment at the end of the tenor
33	Punjab National Bank	333.33	666.67	20.03.2025	The loan is to be repaid in 1 annual instalment of ₹333.33 crore on 20-Mar-
34	Union Bank of India	625.00	1,250.00	23.03.2025	The loan is to be repaid in 1 annual instalments of ₹625 crore each on 23-Mar-
35	HDFC Bank Ltd.	3,000.00	-	30.06.2025	The loan is to be repaid in quarterly instalments starting from 30-Jun-2025 and ending on 05-Sep-2030.
36	HDFC Bank Ltd.	3,000.00	3,000.00	30.09.2025	Bullet Repayment at the end of the tenor
37	South Indian Bank	200.00	-	30.03.2026	
38	Bank of Baroda	5,000.00	5,000.00	17.05.2026	The loan is to be repaid in 8 halfyearly instalments of ₹625 crore each starting from 17-May-2026 and ending on 17-Nov-2029
39	UCO Bank	1,000.00	1,000.00	24.09.2026	Bullet Repayment at the end of the tenor
40	Punjab National Bank	500.00	500.00	27.09.2026	
41	Punjab National Bank	5.00	5.00	29.09.2026	
42	Punjab National Bank	3,000.00	-	29.09.2026	The loan is to be repaid in 3 yearly instalments of ₹1000 crore each starting from 29-Sep-2026 and ending on 29-Sep-2028
43	India Infrastructure Finance Company Limited	1,000.00	1,000.00	30.09.2026	Bullet Repayment at the end of the tenor
44	Bank of India	2,000.00	-	02.03.2027	
45	Central Bank	1,000.00	1,000.00	31.03.2027	
46	Union Bank	3,000.00	3,000.00	31.03.2027	The loan is to be repaid in 2 annual instalments of ₹1500 crore each starting from 31.03.2027 and ending on 31.03.2028
47	Canara Bank	2,250.00	2,250.00	28.06.2027	The loan is to be repaid in 2 annually instalments of ₹1125 crore each starting from 28-Jun-2027 and ending on 28-Jun-2028
48	Canara Bank	250.00	250.00	30.06.2027	The loan is to be repaid in 2 annually instalments of ₹125 crore each starting from 30-Jun-2027 and ending on 30-Jun-2028
49	Indian Overseas Bank	1,000.00	1,000.00	30.09.2027	The loan is to be repaid in 2 yearly instalments of ₹500 crore each starting from 30-Sep-2027 and ending on 30-Sep-2028
50	Punjab & Sind Bank	1,000.00	1,000.00	30.03.2028	The loan is to be repaid in 2 yearly instalments of ₹500 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
51	UCO Bank	1,000.00	1,000.00	30.03.2028	Bullet Repayment at the end of the tenor
52	South Indian Bank	199.96	-	31.05.2028	
53	HDFC Bank Ltd.	4,000.00	-	05.07.2028	
54	South Indian Bank	199.96	-	19.09.2028	
55	Union Bank of India	837.19	-	27.09.2028	The loan is to be repaid in 2 yearly instalments of ₹418.595 crore each starting from 27-Sep-2028 and ending on 27-Sep-2029
56	Indian Overseas Bank	500.00	500.00	30.09.2028	The loan is to be repaid in 2 yearly instalments of ₹250 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
57	State Bank of India	9,000.00	-	31.12.2028	The loan is to be repaid in quarterly instalments starting from 31-Dec-2028 and ending on 30-Sep-2033.
58	India Infrastructure Finance Company Limited	2,000.00	-	28.02.2029	Bullet Repayment at the end of the tenor
59	National Bank for Financing Infrastructure and Development	3,500.00	3,500.00	31.03.2029	The loan is to be repaid in 10 yearly instalments of ₹350 crore each starting from 31-Mar-2029 and ending on 31-Mar-2038
60	National Bank for Financing Infrastructure and Development	1,000.00	-	01.03.2030	The loan is to be repaid in 10 annual instalments of ₹100 crore each starting from 01-Mar-2030 and ending on 01-Mar-2039
61	HDFC Bank Ltd.	4,000.00	-	25.09.2030	The loan is to be repaid in quarterly instalments starting from 31-Dec-2026 and ending on 05-Sep-2030.
	Sub Total (A)	**65,375.94**	**48,841.65**		

PREM GUPTA & CO. Chartered Accountants Firm No. 001[illegible] New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane Connaught Place New Delhi-110001 नई दिल्ली

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

In case of PFC's Subsidiary REC Ltd.					
1	- Karur Vysya Bank	-	250.00		Repaid in FY 2023-24
2	- Indian Bank	-	1,500.00		
3	- HSBC Bank	-	3,402.49		
4	- Bank of India	-	1,499.87		
5	- Bank of Baroda	4,749.92	5,000.00	30.09.2024	Repayable in 6 annual instalments starting from 30.09.2024 and final instalment due on 29.09.2029
6	- Karnataka Bank	499.98	499.99	15.05.2025	Redeemable at par on maturity
7	- Punjab & Sind Bank	499.91	700.00	09.12.2025	
8	- Jammu & Kashmir Bank	299.94	299.95	28.10.2026	
9	- Deutsche Bank	500.00	1,000.00	15.06.2027	
10	- South Indian Bank	499.89	500.00	08.11.2026	Repayable on 08.11.2026 and ₹ 199.96 crores repayable on 04.08.2027
11	- HDFC Bank	17,850.00	16,350.00	17.11.2026	' ₹ 850 crore repayable on 17.11.2026, ₹ 2,000 crore repayable on 31.03.2027, ₹ 2,000 crore repayable on 07.09.2027, ₹ 2,500 crore repayable on 29.12.2027, ₹ 2,500 crore repayable on 27.02.2028,₹ 1,000 crore repayable on 27.06.2028 ,₹ 1,500 crore repayable on 29.06.2028, ₹ 4,000 crore repayable on 30.09.2028, and ₹ 1,500 crore repayable on 28.12.2028.
12	- ICICI Bank	5,533.00	4,000.00	23.01.2030	15.05.2028.
13	- Union Bank of India	3,999.42	2,999.68	31.03.2027	₹ 1,999.42 crore Loan repayable in 5 annual instalments of ₹ 400 crore each starting from 31.03.2027 and final installment on 31.03.2031 and ₹ 1,000 crore repayable on 04.01.2026, ₹ 500 crore Loan repayable on 29.09.2028 and ₹ 500 crore loan repayable on 05.11.2028.
14	- State Bank of India	7,750.94	10,900.26	15.07.2025	₹ 2,139.92 crore repayable in 3 semi-annual instalments & last instalment payable on 15.07.2025, ₹ 3,899.84 crore repayable in structured instalments & last instalment payable on 29.10.2031 and ₹ 1,711.18 crore repayable on 12.12.2027
15	- Punjab National Bank	7,529.29	4,995.97	31.08.2024	'₹ 1,329.99 crore repayable in 2 annual instalments & last installment due on 31.08.2025 , ₹ 1,999.66 crore repayable on 11.11.2026, ₹ 999.66 crore repayable in 4 equal annual installments starting from 29.03.2028 and last installment of ₹ 200 crore on 29.12.2031, ₹ 1,199.99 crore repayable on 03.11.2028, ₹ 1,999.99 crore repayable on 26.12.2028
16	- Central Bank	899.99	2,399.99	28.03.2026	₹ 499.99 crore repayable in 7 annual instalments starting from 28.03.2026 and final instalment on 28.03.2032 and ₹ 400 crore repayable on 17.11.2025
17	- Indian Infrastructure Finance Company Ltd. (IIFCL)	4,550.00	5,500.00	29.03.2026	₹ 750 crore repayable on 29.03.2026, ₹ 1,000 crore repayable on 09.08.2026,₹ 500 crore repayable on 29.07.2027,₹ 800 crore repayable on 30.06.2028 and ₹ 1,500 crore repayable on 11.12.2028
18	- National Bank for Financing Infrastructure and Development (NaBFID)	3,500.00	500.00	31.03.2027	₹ 3,500 crore repayable in 7 equal annual installment starting from 31.03.2027 and last installment on 31.03.2033
	Sub Total (B)	**58,662.28**	**62,298.20**		
	Total (A+B)	**1,24,038.22**	**1,11,139.85**		

23.4 Details of Unsecured Foreign Currency Loans outstanding from Multilateral /Bilateral Agencies are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
In case of PFC					
1	ADB (Guaranteed by the Government of India)	40.14	51.35	15.04.2024	Semi Annual Instalments till 15.10.2028
2	JBIC PLA 1	145.99	-	22.04.2024	Semi Annual Instalments till 20.04.2038
3	KfW EUR 200M 030123	690.26	526.42	15.05.2024	Semi Annual Instalments till 15.11.2031
4	Credit National (Guaranteed by Government of India)	10.06	18.86	30.06.2024	Semi Annual Instalments till 30.06.2028
5	KFW I (Guaranteed by Government of India)	38.84	41.95	30.06.2024	Semi Annual Instalments till 30.06.2035
6	JBIC PLA 2	54.73	-	20.07.2024	Semi Annual Instalments till 20.07.2036
	Sub Total (A)	980.02	638.58		
In case of PFC's Subsidiary REC Ltd.					
1	KfW-IV Loan	1,400.68	1,578.56	15.05.2024	Repayable in equal half-yearly instalments of €12.00 Mn till 15.11.2030, next instalment falling due on 15.05.2024
2	1.86% KfW-III Loan	47.49	141.51	30.06.2024	Repayable in equal half-yearly instalments of €5.26 Mn, last instalment falling due on 30.06.2024
3	KfW-V Loan	1,026.78	-	15.05.2025	Repayable in equal half-yearly instalments of $ 8.921 Mn till 15.05.2034, first instalment falling due on 15.05.2025
	Sub Total (A)	2,474.95	1,720.07		
	Total (A+B)	3,454.97	2,358.65		

23.5 In case of PFC Ltd. Floating Rate Foreign Currency Loans in above Note No. 23.2 and 23.4 carries an interest rate spread ranging from 5 bps to 150 bps over 6 month USD LIBOR/ ARR (London Inter Bank Offered Rate/Alternative Reference Rate). Except for Foreign Currency Loans from Credit National, KFW-I and FCTL31A & B which are at fixed rate of interest.

In case of PFC's Subsidiary REC Ltd. Foreign Currency Borrowings in Note No. 23.2 and 23.4 have been raised at variable interest rates ranging from a spread of 13 bps to 210 bps (previous year 13 bps to 210) bps over external benchmarks including Overnight SOFR (Secured Overnight Financing Rate), 3/6 Months' Term SOFR, SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), 3/6 Months' EURIBOR (Euro Inter Bank Offered Rate) and Credit Adjustment Spread (CAS) as applicable on transition of loans to new benchmark rates, except for the cases where rate has been mentioned.

23.6 Details of Unsecured Rupee term Loan NSSF outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
In case of PFC					
1	National Small Savings Fund Scheme (NSSF)	7,500.00	7,500.00	27.12.2028	Bullet Repayment at the end of the tenor
	Sub Total (A)	7,500.00	7,500.00		
In case of PFC's Subsidiary REC Ltd.					
1	National Small Savings Fund Scheme (NSSF)	5,000.00	5,000.00	13.12.2028	Bullet Repayment at the end of the tenor
2	National Small Savings Fund Scheme (NSSF)	5,000.00	5,000.00	04.10.2029	Bullet Repayment at the end of the tenor
	Sub Total (B)	10,000.00	10,000.00		
	Total (A+B)	17,500.00	17,500.00		

23.7 Details of Unsecured WCDL / OD / CC / Line of Credit outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2024	31.03.2023		
In case of PFC					
1	HDFC Bank	-	1,555.28	10.04.2023	Repaid in FY 2023-24.
2	Indian Bank	-	500.00	15.04.2023	
3	Canara Bank	-	300.00	15.04.2023	
4	Canara Bank	-	1,628.55	30.06.2023	
5	State Bank of India	1,861.48	-	06.04.2024	Bullet Repayment at the end of the tenor
6	IndusInd Bank	500.00	-	29.04.2024	
	Sub Total (A)	**2,361.48**	**3,983.83**		
In case of PFC's Subsidiary REC Ltd.					
1	Short Term Loans/ Loans repayable on demand from Banks	11,143.38	3,687.59	Running facility	Running facility
	Sub Total (B)	**11,143.38**	**3,687.59**		
	Total (A+B)	**13,504.86**	**7,671.42**		

23.8 In case of PFC Ltd. Borrowings as at 31.03.2023 in above Note 23.3 have been raised at respective bank's Benchmark rate plus spread ranging from 100 to 200 bps.

In case of PFC Subsidiary REC Ltd. Term Loans from banks/ financial institutions/ Govt. as mentioned in Note No. 23.3 and 23.6 have been raised at interest rates ranging from 7.50% to 8.29% (previous year 5.38% to 8.29%) payable on monthly/quarterly/semi annual rests.

23.9 None of the borrowings of PFC have been guaranteed by Directors.

23.10 There has been no default in repayment of borrowings and interest during periods presented above.

23.11 In case of PFC ,Secured rupee term loans are secured by first pari-passu charge in favour of lending banks on the receivables of the Company limited to payment/repayment of the term loan including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to lending bank and/or others under/pursuant to the security document except for those receivables which are already charged in favour of Catalyst Trusteeship Ltd. (formally known as GDA Trusteeship Limited). Refer Note 12 for carrying values of the receivable pledged as security against secured rupee term loans

23.12 The Companies in the Group have not received any fund which are material either individually or in the aggregate from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

23.13 The Companis in the Group have not borrowed any funds on the specific security of current assets, where there is any requirement of filing of quarterly returns or statements.

24 Subordinated Liabilities

The Company and its Subsidiary REC Ltd., have categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	Subordinated Liabilities (Unsecured)		
(i)	Perpetual Bonds (Principal Outstanding) (Refer note 24.1)	3,190.00	-
(ii)	Subordinated Bonds (Principal Outstanding) (Refer note 24.2)	9,562.20	15,862.20
(iii)	Interest accrued but not due on above	330.94	399.25
(iv)	Unamortised Transaction Cost on above	(151.21)	(176.31)
	Total Subordinated Liabilities	**12,931.93**	**16,085.14**
	Geography wise Subordinated Liabilities		
(i)	Subordinated Bonds in India	12,931.93	16,085.14
(ii)	Subordinated Bonds outside India	-	-
	Total Geography wise Subordinated Liabilities	**12,931.93**	**16,085.14**

24.1 Details of Perpetual Debt Instruments (Unsecured) are as under :

Sr. No.	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		Date of Redemptio	Redemption details
			31.03.2024	31.03.2023		
1	7.88 PERPETUAL TX UNS BND SRS 236- PFC Ltd.	7.88%	100.00	-	NA	Perpetual bonds callable only at the option of the Company after minimum 10 years with prior approval of RBI.
2	222nd series - Perpetual Tier-I Bonds -REC Ltd.	7.98%	2,000.00	-	30.04.2033	With call option on 30.04.2033 and on annual anniversary date thereafter.
3	226th series - Perpetual Tier-I Bonds -REC Ltd.	8.03%	1,090.00	-	30.09.2033	With call option on 30.09.2033 and on annual anniversary date thereafter.
Total Perpetual Debt			**3,190.00**	-		

During the year the Company had issued Perpetual Debt Instruments (PDI) of Rs 100 crore having face value of Rs 1 crore each, with no maturity and callable only at the option of the Company after minimum 10 years with prior approval of RBI. The claims of the holders of the PDI are:
(a) Superior to the claims of the holders of the equity shares issued by the Company and perpetual non-cumulative preference shares, if any, of the Company; and
(b) Subordinated to the claims of all other creditors of the Company (but pari-passu inter se the holders of the PDIs). The Company may defer the payment of Coupon, if:
(i) The capital to risk assets ratio ("CRAR") of the Company is below the minimum regulatory requirement prescribed by RBI; or
(ii) the impact of such payment results in CRAR of the Company falling below or remaining below the minimum regulatory requirement prescribed by RBI. Further, it also has certain unique features which, inter-alia, grant PFC, in consultation with RBI a discretion in terms of writing down the principal / interest, to skip interest payments, to make an early recall etc. without commensurate right for investors to legal recourse, even if such actions might result in potential loss to investors. As these securities are perpetual in nature and claim of PDI holders is subordinate to claim of all other creditors and further as the Company does not have an unconditional right not to pay the coupon, these have been classified under subordinated liabilities.

24.2 Details of Subordinated Debt (Unsecured) are as under :

Sr. No.	Subordinated Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		Date of Redemptio	Redemption details
			31.03.2024	31.03.2023		
1	115th Series - Subordinate Tier-II Bonds -REC Ltd.	8.06%	-	2,500.00	31.05.2023	Repaid in FY 2023-24
2	Bond Series 105 -PFC Ltd.	8.19%	-	800.00	14.06.2023	
3	Bond Series 111 -PFC Ltd.	9.65%	-	1,000.00	13.01.2024	
4	Bond Series 114 -PFC Ltd.	9.70%	-	2,000.00	21.02.2024	
5	Bond Series 184A -PFC Ltd.	9.25%	2,000.00	2,000.00	25.09.2024	Redeembale at par in FY 2024-25.
6	Bond Series 184 B -PFC Ltd.	9.10%	2,411.50	2,411.50	25.03.2029	Redeembale at par in FY 2028-29.
7	Bond Series 185 -PFC Ltd.	8.98%	1,000.00	1,000.00	28.03.2029	Redeembale at par in FY 2028-29.
8	175th Series - Subordinate Tier-II Bonds -REC Ltd.	8.97%	2,151.20	2,151.20	28.03.2029	Redeembale at par in FY 2028-29.
9	199th Series - Subordinate Tier-II Bonds -REC Ltd.	7.96%	1,999.50	1,999.50	15.06.2030	Redeembale at par in FY 2030-31.
Total Subordinated Debt			**9,562.20**	**15,862.20**		

25 Other Financial Liabilities

The Group has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Payable on account of Unsecured Government of India		
	Serviced Bonds (Refer note 25.1)	29,421.12	29,356.50
(ii)	Advance received from Associates	179.56	177.16
(iii)	Unclaimed Dividends (Refer note 25.2)	574.50	12.42
(iv)	Unpaid - Bonds and Interest Accrued thereon (Refer note 25.2)		
	- Unclaimed Bonds	23.34	26.58
	- Unclaimed Interest on Bonds	82.38	82.95
(v)	Others		
	- Interest on application money and interest accrued thereon	0.20	0.71
	- Interest Subsidy Fund and other GOI Funds for disbursement	73.95	161.35
	- Lease Liability (Refer note 51.1)	14.74	17.01
	- Derivative Liability - Variation Margin	5,431.68	-
	- Other liabilities*	4,143.19	1,113.65
	Total Other Financial Liabilities	**39,944.66**	**30,948.33**

* includes amount received from borrowers which are subject to appropriation as per contractual terms of loan agreement.

25.1 Details of GoI Serviced Bonds (Unsecured Taxable Bonds) :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2024	As at 31.03.2023
1	7.10% Bond Series 156 -Redeemable at par on 11.01.2027 -PFC Ltd.	200.00	200.00
2	7.18% Bond Series 158 - Redeemable at par on 20.01.2027 -PFC Ltd.	1,335.00	1,335.00
3	7.60% Bond Series 160 - Redeemable at par on 20.02.2027 -PFC Ltd.	1,465.00	1,465.00
4	7.75% Bond Series 164 - Redeemable at par on 22.03.2027 -PFC Ltd.	2,000.00	2,000.00
5	8.09 % GoI-I Series - Redeemable at par on 21.03.2028 - REC Ltd.	1,837.00	1,837.00
6	8.01% GoI-II Series - Redeemable at par on 24.03.2028 - REC Ltd.	1,410.00	1,410.00
7	8.06% GoI-III Series - Redeemable at par on 27.03.2028 - REC Ltd.	753.00	753.00
8	8.70% - GoI-IV Series -Redeemable at par on 28.09.2028 - REC Ltd.	3,000.00	3,000.00
9	8.54% GoI-V Series - Redeemable at par on 15.11.2028 - REC Ltd.	3,600.00	3,600.00
10	8.80% - GoI-VI Series - Redeemable at par on 22.01.2029 - REC Ltd.	2,027.00	2,027.00
11	8.60% GoI-VII Series - Redeemable at par on 08.03.2029 - REC Ltd.	1,200.00	1,200.00
12	8.30% GoI-VIII Series -Redeemable at par on 25.03.2029 - REC Ltd.	4,000.00	4,000.00
13	7.14% GoI-IX Series - Redeemable at par on 02.03.2030 - REC Ltd.	1,500.00	1,500.00
14	8.25% GoI-X Series - Redeemable at par on 26.03.2030 - REC Ltd.	532.30	532.30
15	7.20% GoI-XI Series Redeemable at par on 31.03.2030 - REC Ltd.	1,750.00	1,750.00
16	6.45% GoI- XII Series - Redeemable at par on 07.01.2031 - REC Ltd.	1,000.00	1,000.00
17	6.63% GoI- XIII Series - Redeemable at par on 28.01.2031 - REC Ltd.	1,000.00	1,000.00
18	6.50% GoI- XIV Series - Redeemable at par on 26.03.2031 - REC Ltd.	500.00	500.00
19	Interest accrued on above	311.82	247.20
	Total GoI Serviced Bonds (Unsecured Taxable Bonds)	**29,421.12**	**29,356.50**

25.2 Unclaimed dividends, unclaimed bonds and interest thereon include the amounts which have either not been claimed by the investors / holders of the instruments or are on hold pending legal formalities etc. The amount eligible to be transferred to Investor Education and Protection Fund has been transferred within the prescribed time limit.

25.3 Amounts payable under GoI Schemes:

(i) RECL has been appointed by GOI as a nodal agency for implementation of Deen Dayal Upadhyaya Gram Jyoti Yojna (DDUGJY), Pradhan Mantri Sahaj Bijli Har Ghar Yojana (Saubhagya) and Revamped Distribution Sector Scheme (RDSS). The funds received for disbursement to various agencies under the scheme are kept in a separate bank accounts. The undisbursed funds for the scheme (including the funds received under erstwhile RGGVY Scheme) including interest earned thereto are classified under the line item 'Interest Subsidy Fund and Other GOI Funds for Disbursement' under 'Other Financial Liabilities' . For further details of GOI schemes, refer Note 56.

(ii) Subsidy Under Accelerated Generation & Supply Programme (AG&SP)

REC is maintaining an Interest Subsidy Fund Account and was given AG&SP subsidy (for disbursement to the eligible borrowers) by Govt. of India at net present value calculated at indicative rates and year in accordance with GOI's letter vide D.O.No. 32024/17/97-PFC dated 23.09.1997 and O.M.No.32024/23/2001-PFC dated 07.03.2003 irrespective of the actual repayment schedule, moratorium year and duration of repayment of the eligible schemes. The impact of difference between the indicative rate and year considered at the time of drawl and the actual can be ascertained only after the end of the respective schemes.

Net amount of ₹ 0.77 crores as at 31st March 2024 (₹ 0.75 crores as at 31st March 2023) represents the balance amount of interest subsidy fund, which is to be passed on to the borrowers against their interest liability arising in future, under Accelerated Generation & Supply Programme (AG&SP), which comprises of the following:-

(₹ in crores)

Particulars	FY 2023-24	FY 2022-23
Opening Balance of Interest Subsidy Fund	0.75	0.73
Add: Interest earned during the year	0.02	0.02
Less: Interest subsidy passed on to the borrower	-	-
Closing Balance of Interest Subsidy Fund	0.77	0.75

(iii) The movement in Interest on Subsidy/ Grant of RECL is explained as under:

(₹ in crores)

Particulars	FY 2023-24	FY 2022-23
Opening Balance	24.17	20.87
Add: Interest earned/Adjustment during the year	9.93	16.65
Less: Amount refunded to Govt./Adjusted during the year	(2.42)	(13.35)
Closing Balance	31.68	24.17

26 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	For Employee Benefits : (Refer note 50)		
	- Gratuity	1.35	3.70
	- Leave Encashment	106.53	98.50
	- Economic Rehabilitation of Employees	12.78	11.99
	- Provision for Bonus / Incentive	76.59	79.54
	- Provision for Staff Welfare Expenses	33.72	28.20
(ii)	Impairment Loss Allowance - Letter of Comfort (Refer note 26.1)	80.65	66.80
(iii)	Provision for Unspent CSR Expense	237.81	149.38
	Total Provisions	**549.43**	**438.11**

26.1 Movement of Impairment loss allowance on Letter of Comfort & Guarantee

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
(i)	Opening balance	66.80	98.11
(ii)	Creation during the year	28.50	5.60
(iii)	Reversal during the year	(14.65)	(36.91)
	Closing balance	**80.65**	**66.80**

27 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
(i)	Unamortised Fee - Undisbursed Loans Assets	443.46	201.60
(ii)	Sundry Liabilities (Interest Capitalisation)	124.11	29.07
(iii)	Statutory dues payable	138.12	70.37
(iv)	Advance received from Govt. towards Govt. Schemes	-	0.10
(v)	Others	118.03	86.57
	Total Other Non-Financial Liabilities	**823.72**	**387.71**

28 Equity Share Capital

Sr. No.	Particulars	As at 31.03.2024		As at 31.03.2023	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹ 10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	3,30,01,01,760	3,300.10	2,64,00,81,408	2,640.08
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08
	Changes during the period*	66,00,20,352	660.02	-	-
	Closing Equity Share capital	**3,30,01,01,760**	**3,300.10**	**2,64,00,81,408**	**2,640.08**

*Refer Note 28.4

28.1 Rights, preferences and restriction attached to equity shares

The Company had issued equity shares having par value of ₹ 10 per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at the meeting of the shareholders.

28.2 Shares in the Company held by each shareholder holding more than 5% of the shares

	Particulars	As at 31.03.2024		As at 31.03.2023	
		Number of Shares	% of Equity Share Capital	Number of Shares	% of Equity Share Capital
(i)	President of India (Promoters)	1,84,78,64,722	55.99%	1,47,82,91,778	55.99%
(ii)	HDFC Trustee Company Ltd	10,25,97,717	3.11%	16,38,70,959	6.21%

28.3 Shares reserved for issue under options and contract / commitment for the sale of shares or disinvestment, including the terms and amount : Nil

28.4 During FY 2023-24, the Company has issued 66,00,20,352 equity shares of ₹ 10/- each as fully paid-up bonus shares in the ratio of one bonus equity share for every four existing fully paid-up equity shares outstanding on the record date i.e. 21.09.2023. Further, the Company has not bought back any shares.

28.5 Terms of any securities convertible into equity shares issued along with the earliest date of conversion in descending order starting from the farthest such date :

28.6 Calls unpaid (showing aggregate value of calls unpaid by directors and officers) : Nil

28.7 Forfeited shares (amount originally paid up) : Nil

28.8 Capital Management : Refer Note 45.

29 Other Equity

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2024	As at 31.03.2023
(A)	**Other Reserves**			
(i)	Capital Reserve - Common Control	29.1(i)	(13,114.50)	(13,114.50)
(ii)	Securities Premium	29.1(ii)	2,946.07	3,606.87
(iii)	Foreign Currency Monetary Item Translation Difference Account	29.1(iii)	(758.20)	(883.61)
(iv)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	29.1(iv)	17,132.46	12,783.26
(v)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	29.1(v)	1,574.26	529.39
(vi)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97		599.85	599.85
(vii)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	29.1(vi)	44,077.56	39,658.38
(viii)	Interest Differential Reserve - KFW Loan	29.1(vii)	67.15	64.97
(ix)	General Reserve	29.1(viii)	21,056.10	21,026.85
(x)	Impairment Reserve	29.1(ix)	89.18	-
(B)	**Retained Earnings**	29.1(x)	**23,413.33**	**18,236.28**
(C)	**Other Comprehensive Income (OCI) Reserves**			
(xi)	Equity Instruments through Other Comprehensive Income	29.1(xi)	1,247.97	2.12
(xii)	Effective portion of Cash Flow Hedges	29.1(xii)	(636.02)	808.03
(xiii)	Costs of Hedging Reserve	29.1(xiii)	151.46	(1,799.49)
	Total Other Equity		**97,846.67**	**81,518.41**

29.1 Nature and purpose of reserve

(i) Capital Reserve - Common Control

Consequent to the acquisition of REC Limited by PFC on 28th March,2019, the difference between PFC's share in equity share capital of REC Limited of ₹ 1,386 crore and the consideration paid (including investment of ₹ 0.50 crore existing on the date of acquisition) of ₹ 14500.50 crore has been recognized as capital reserve-common control.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**(13,114.50)**	**(13,461.00)**
Add: Adjustments due to bonus issue	-	346.50
Balance as at the end of the year	**(13,114.50)**	**(13,114.50)**

(ii) Securities Premium:

It represents amount of premium received on issue of equity share capital net of expense incurred on issue of equity shares. This amount can be utilised in accordance with the provisions of the Companies Act, 2013.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**3,606.87**	**3,953.74**
Add: Transferred from Retained Earnings	-	-
Less: Utilised for issue of Bonus Equity Shares (including expense thereof)	(660.80)	(346.87)
Balance as at the end of the year	**2,946.07**	**3,606.87**

(iii) Foreign Currency Monetary Item Translation Difference Account:

It represents unamortized foreign exchange gain/loss on Long-term Foreign Currency Borrowings (raised up to 31.03.2018) and are amortized over the tenure of the respective borrowings.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**(883.61)**	**(806.07)**
Add: Foreign Currency Translation Gain/ Loss (-) on long term monetary items during the year	(92.22)	(77.54)
Less: Amortisation during the year	217.63	-
Balance as at the end of the year	**(758.20)**	**(883.61)**

(iv) Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934:

It represents transfer from retained earning @ 20 % of net profit after tax for the year as disclosed in profit and loss account and before any dividend is declared. No appropriation is allowed to be made from the reserve fund except for the purpose as may be specified by the Reserve Bank of India (RBI) from time to time and further, any such appropriation is also required to be reported to the RBI within 21 days from the date of such withdrawal.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**12,783.26**	**9,298.33**
Add: Transferred from Retained Earnings	4,349.20	3,484.93
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**17,132.46**	**12,783.26**

(v) Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961:

It has been created to enable the PFC and its subsidiary REC Ltd. to avail income tax deduction. The reserve so maintained is primarily utilised for adjustment of actual bad debts or part thereof. As per section 36(1)(viia)(c) of Income Tax Act, 1961, the Company and its subsidiary REC Ltd. is eligible to avail deduction in respect of any provision / reserve made for bad and doubtful debts, not exceeding five percent of the total income as per Income Tax Act.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	529.39	680.04
Add: Transferred from Retained Earnings	1,077.09	590.10
Less: Utilisation of reserve against bad debts written off	(29.25)	(680.04)
Less: Adjustments during the year	(2.97)	(60.71)
Balance as at the end of the year	**1,574.26**	**529.39**

(vi) Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961

It is maintained in order to enable PFC and its subsidiary REC Ltd. to avail tax benefits. As per section 36(1)(viii) of the Income Tax Act, 1961, the Company and its subsidiary REC Ltd. is eligible for deduction not exceeding 20% of profit derived from long term finance activity, provided such amount is transferred and maintained in special reserve account.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**39,658.38**	**35,878.11**
Add: Transferred from Retained Earnings	4,381.56	3,771.43
Less: Transferred to General Reserve	-	-
Add: Adjustments during the year	37.62	8.84
Balance as at the end of the year	**44,077.56**	**39,658.38**

(vii) Interest Differential Reserve - KFW Loan:

It represents difference between the interest due and interest paid on KFW loan as per the loan agreement. Exchange gain/loss upon re-statement of loan balance, in accordance with the terms of the foreign currency borrowing from KFW, is adjusted against this reserve. The Company is not required to repay the unadjusted balance in the reserve after complete repayment of KFW Loan. Any unadjusted balance in the reserve after complete repayment of KFW Loan shall be used for further lending by the Company after consulting with KFW.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	64.97	64.07
Add: Addition during the year	2.18	0.90
Less:Deletion during the year	-	-
Balance as at the end of the year	**67.15**	**64.97**

(viii) General Reserve:

General Reserve includes the amounts appropriated from the profits of the Group before declaration of dividend (as was required under erstwhile Companies Act, 1956). It also includes the amount transferred from Statutory Reserves on utilization / reversal of such Reserves. Further the Group appropriates profit to General Reserve in order to avail full eligible deduction of Special Reserve under section 36(1)(viii) of the Income Tax Act, 1961.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**21,026.85**	**20,346.81**
Add: Transferred from Reserve for Bad & Doubtful Debts u/s 36(1) (viia) of the Income Tax Act, 1961	29.25	680.04
Balance as at the end of the year	**21,056.10**	**21,026.85**

(ix) Impairment Reserve:

It is created where the impairment allowance under Ind AS 109 is lower than the provisioning required under Income Recognition, Asset Classification and Provisioning (IRACP) norms issued by RBI, to the extent of the difference. No withdrawals shall be permitted from this reserve without prior permission from the Department of Supervision of the Reserve Bank. Refer Note 46.1.12 for further details.

Details of Movement during the year:

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	-	-
Add: Transferred from Retained Earnings	89.18	-
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**89.18**	-

(x) Retained Earnings:

It represent profits and specified items of other comprehensive income recognised directly in retained earnings earned by the Group after transfer to and from other reserves and dividend distributions.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**18,236.28**	**12,757.10**
Add: Profit for the year	19,761.16	15,889.33
Add: Remeasurement of Defined Benefit Plans (net of taxes)	(4.66)	(5.04)
Add: Reclassification of gain/ (loss) on sale/ extinguishment of FVOCI equity instrument	190.02	48.77
Add: Changes in Accounting Policy / Prior Period Errors	-	(0.82)
Add; Transfer to /from Retained Earnings	(9,897.03)	(7,846.46)
Add; Additions / Deletion during the period (net)	(36.84)	50.97
Less: Issue of Perpetual Debt Instruments	-	
Less: Coupon Payment on Perpetual Debt Instruments	(17.53)	(17.53)
Less: Dividend paid during the year	(4,818.16)	(2,640.08)
Less: Other Adjustments	0.08	0.05
Balance as at the end of the year	**23,413.33**	**18,236.28**

(x) Reserve for Equity Instruments through Other Comprehensive Income :

The Companies in the Group elected to recognise changes in the fair value of certain investment in equity instruments through other comprehensive income. It represents cumulative gains and losses arising on the revaluation of equity instruments measured at fair value through other comprehensive income. When the asset is derecognized, amounts in the reserve are subsequently transferred to retained earnings and not to consolidated statement of profit and loss. Dividends on such investments are recognized in statement of profit & loss unless the dividend clearly represents a recovery of part of the cost of the investment.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**2.12**	**(74.23)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	1,435.87	125.12
Less: Reclassification of (gain)/ loss on sale/ extinguishment of FVOCI equity instrument (net of taxes)	(190.02)	(48.77)
Balance as at the end of the year	**1,247.97**	**2.12**

(xi) Reserve for Effective portion of Cash Flow Hedges

The intrinsic value of hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**808.03**	**302.56**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(1,444.05)	505.47
Balance as at the end of the year	**(636.02)**	**808.03**

(xii) Cost of Hedging Reserve

The fair value of the time value of a hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Balance as at the beginning of the year	**(1,799.49)**	**(503.16)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	1,950.95	(1,296.33)
Balance as at the end of the year	**151.46**	**(1,799.49)**

29.2 (i) The details of dividend declared/proposed by PFC on equity shares of face value of ₹10 each is as under:

Particulars	FY 2023-24			FY 2022-23		
	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)
Interim Dividend	110.00%	11.00	3,630.11	87.50%	8.75	2,310.07
Final Dividend	25%	2.50	825.03	45.00%	4.50	1,188.04
Total Dividend	**135.00%**	**13.50**	**4,455.14**	**132.50%**	**13.25**	**3,498.11**

(ii) Events occurring after Balance Sheet date:

Board of Directors in its meeting held on 15.05.2024 has recommended final dividend @ 25% on the paid up equity share capital i.e.₹ 2.50 /- per equity share of ₹ 10/- each for the FY 2023-24 subject to approval of shareholders in ensuing Annual General Meeting.

(iii) The Dividend Paid/Proposed is in compliance with the provisions of section 123 of Companies Act 2013, as applicable.

30 Non-Controlling Interest

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2024	As at 31.03.2023
	Balance at the beginning of the year	**27,264.39**	**24,040.51**
(i)	Share of Net Profit for the period	6,700.02	5,289.26
(ii)	Re-measurement of Defined Benefit Plans	(0.35)	(2.12)
(iii)	Share of Other Comprehensive Income / (Expense)	494.97	(457.81)
	Share of Total Comprehensive Income	**7,194.64**	**4,829.33**
(i)	Dividend Declared/ Proposed to Non-Controlling Interest	(1,914.50)	(1,477.97)
(ii)	Others	38.84	(127.49)
	Balance at the end of the period - towards Equity Share Holders	**32,583.37**	**27,264.39**
	towards Instruments Entirely Equity in Nature (Refer note 30.2)	558.40	558.40
	Total Non - Controlling Interest	**33,141.77**	**27,822.79**

30.1 PFC's subsidiary REC Ltd. had issued Perpetual Debt Instruments of face value of ₹ 10 lakhs each, with no maturity and callable only at the option of the Company after 10 years. The claims of the holders of the securities shall be (a) Superior to the claims of the holders of the equity shares issued by the Issuer; and (b) Subordinated to the claims of all other creditors of the Issuer. The instruments carry a step up provision if not called after 10 years. The payment of Coupons may be cancelled or suspended at the discretion of REC Ltd. The coupon of the securities is not cumulative except where the Issuer shall not be liable to pay coupon and may defer the payment of coupon, if (i) The capital to risk assets ratio ("CRAR") of the Issuer is below the minimum regulatory requirement prescribed by RBI; or (ii) the impact of such payment results in CRAR of the Issuer falling below or remaining below the minimum regulatory requirement prescribed by RBI.

As these securities are perpetual in nature and the Group does not have any redemption obligation and discretion on payment of coupon, these have been classified as Equity. Further as such Equity is not attributable , directly or indirectly to the parent viz PFC Limited, the same has been included under Non-Controlling interest. The periodic coupon payments are accordingly adjusted with retained earnings.

30.2 In case of PFC's Subsidiary REC Ltd. details of Instruments Entirely Equity in Nature (Perpetual Debt instruments) are as follows:

(₹ in Crore)

Particulars	Number of Bonds	As at 31.03.2024	As at 31.03.2023
Fully paid up Perpetual Debts Instrument entirely equity in nature of ₹ 10 lakhs each	5,584	558.40	558.40

30.3 Instrument holders holding more than 5% of Perpetual Debt Instruments entirely equity in nature as at Balance Sheet date:

Name of the Shareholder	As at 31.03.2024		As at 31.03.2023	
	Number	Percentage	Number	Percentage
HVPNL Employees Pension Fund Trust	665	11.91%	665	11.91%
HPGCL Employees Pension Fund Trust	500	8.95%	500	8.95%

31 Interest Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
A	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	89,368.21	76,195.15
	Less : Rebate for Timely Payment to Borrowers	(252.71)	(282.32)
(ii)	Interest on Deposits with Banks	546.05	292.69
(iii)	Interest on Investment	295.89	207.26
(iv)	Other Interest Income	45.61	36.22
B	**On Financial Assets classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	76.47	40.76
(ii)	Other Income	5.88	6.17
	Total Interest Income (A+B)	**90,085.40**	**76,495.93**

32 Dividend Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(A)	**Dividend on equity investments designated at FVTOCI**		
(i)	Investments held at the end of the year	67.28	102.00
(ii)	Investments derecognized during the year	1.24	0.98
	Sub-Total (i+ii)	**68.52**	**102.98**
(B)	Dividend on preference shares	0.01	0.02
	Total Dividend Income (A+B)	**68.53**	**103.00**

33 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Prepayment Premium on Loans	52.02	114.19
(ii)	Fee based Income on Loans	129.11	240.81
(iii)	Fee for implementation of GoI Schemes (Refer note 56)	160.22	193.79
	Total Fees and Commission Income	**341.35**	**548.79**

34A Other Operating Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Sale of Services (Refer note 6.10)	601.44	420.58
	Total Other Operating Income	**601.44**	**420.58**

34B Cost of services rendered

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Project and consultancy expenses	180.84	73.69
	Total Cost of services rendered	**180.84**	**73.69**

35 Other Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Excess Liabilities written back	23.98	1.72
(ii)	Miscellaneous Income	54.17	55.17
	Total Other Income	**78.15**	**56.89**

36 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and others	17,943.88	11,864.45
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	35,957.39	31,125.65
	- Commercial Paper	169.64	-
(iii)	**Interest on Subordinated Liabilities**	1,389.48	1,402.49
(iv)	**Other Interest Expense**		
	- Interest on advances received from Subsidiaries	5.81	4.66
	- Interest under Income Tax Act, 1961	7.16	0.88
	- Interest expense on Variation Margin	123.76	-
	- Other*	(3.80)	5.28
	Less: Finance Cost Capitalised	(0.53)	(0.03)
	On Financial Liabilities Classified at Fair Value Through Profit or Loss		
(v)	**Swap Premium (Net)**	2,369.41	2,613.40
	Total Finance Costs	**57,962.20**	**47,016.78**

* Refer note 51.1 for interest on lease liability

37 Net Translation/Transaction Exchange Loss /(Gain)

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
	Net Translation/Transaction Exchange Loss /(Gain) on account of		
(i)	Translation of Long-term foreign currency monetary item (LTFCMI) recognised on or after 01.04.2018	(313.50)	2,221.75
(ii)	Translation of Long-term foreign currency monetary item (LTFCMI) (including Amortisation of FCMITDA) recognised up to 31.03.2018	266.98	867.52
	Total Net Translation/Transaction Exchange Loss /(Gain)	**(46.52)**	**3,089.27**

37.1 The Group's foreign currency monetary items are translated at prevailing rate at the year-end as below:

Exchange Rates	As at 31.03.2024	As at 31.03.2023
USD / INR	83.3739	82.2169
Euro / INR	90.2178	89.6076
JPY / INR	0.5509	0.6180
SGD / INR	61.7319	61.8074

38 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Agency Fees	4.39	3.21
(ii)	Guarantee, Listing and Trusteeship fees	4.17	5.37
(iii)	Credit Rating Fees	7.29	10.73
(iv)	Other Finance Charges	20.47	9.04
	Total Fees and Commission Expense	**36.32**	**28.35**

39 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
	On financial instruments at Fair value through Profit or Loss:		
(i)	**On trading Portfolio**	-	-
(ii)	**Others**		
	- Change in Fair Value of Derivatives	(191.21)	(192.57)
	- Change in Fair Value of Investments	(170.95)	81.88
	- Change in Fair Value of Short Term Investment of Surplus Funds in Mutual	(2.60)	(5.18)
	Subtotal (ii)	**(364.76)**	**(115.87)**
	Total Net Loss / (Gain) on Fair Value changes (i+ii)	**(364.76)**	**(115.87)**
	Fair value changes:		
(i)	- Realised	183.18	(238.88)
(ii)	- Unrealised	(547.94)	123.01
	Total Net Loss / (Gain) on Fair Value changes	**(364.76)**	**(115.87)**

39.1 Fair value changes in this note are other than those arising on account of accrued interest income/expense.

40 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans	(1,555.99)	(219.87)
(ii)	Other Financial Assets and Trade Receivables	(8.62)	30.91
(iii)	Letter of Comfort	13.84	(21.25)
B	**On Financial Assets measured through P&L**		
(i)	Write Offs - investments	-	56.66
	Total Impairment on Financial Instruments	**(1,550.77)**	**(153.55)**

40.1 Refer Note 46.1 for details of impairment on financial assets.

41 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Salaries and Wages	332.78	321.84
(ii)	Contribution to Provident and other Funds/ Schemes	56.92	28.72
(iii)	Staff Welfare Expenses	87.56	74.39
(iv)	Rent for Residential Accommodation of Employees	19.50	13.93
	Total Employee Benefit Expenses	**496.76**	**438.88**

41.1 Disclosures as per Ind AS 19 'Employee Benefits' in respect of provision made towards various employee benefits are provided in Note 50.

42 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2024	Year ended 31.03.2023
(i)	Rent, Taxes and Energy Cost	16.80	9.23
(ii)	Repairs and Maintenance	34.04	28.58
(iii)	Communication Costs	4.61	5.08
(iv)	Printing and Stationery	3.14	2.90
(v)	Advertisement and Publicity	48.15	24.65
(vi)	Directors Fees, Allowance & Expenses	0.86	0.83
(vii)	Auditor's fees and expenses	3.61	2.99
(viii)	Legal & Professional charges	39.78	35.30
(ix)	Insurance	0.62	0.50
(x)	Travelling and Conveyance	46.39	39.52
(xi)	Net Loss / (Gain) on derecognition of Property, Plant and Equipment	9.17	9.66
(xii)	Govt. scheme monitoring expense	16.69	19.04
(xiii)	Conference And Meeting Expenses	21.72	18.12
(xiv)	Security Expenses	3.60	3.63
(xv)	Other Expenditure	99.45	69.41
	Total Other Expenses	**348.63**	**269.44**

**includes unreconciled balance from one subsidiary amounting to ₹ 0.32 crore (previous year ₹ 3 crores)*

43. Disclosure related to Income Taxes

43.1 Income tax expense recognised in Consolidated Statement of Profit and Loss:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Current Tax expense:		
Current Year	6,370.07	5,119.10
Earlier Years	(11.74)	(198.44)
(A) Total Current Tax Expense	**6,358.33**	**4,920.66**
Deferred Tax Expense /(Income)		
Origination and reversal of temporary differences	768.61	396.82
(B) Total Deferred Tax Expense/(Income)	**768.61**	**396.82**
Total Income Tax Expense (A+B)	**7,126.94**	**5,317.48**

43.2 Income tax expense recognised in Consolidated Other Comprehensive Income:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Current Tax Expense/(Income)		
Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(0.22)	(1.45)
(A) Total Current Tax Expense/(Income)	**(0.22)**	**(1.45)**
Deferred Tax Expense/(Income)		
(B) Items that will not be reclassified to Profit or Loss		
Re-measurement of Defined Benefit Plans	(1.49)	(1.00)
Net Gain / (Loss) on Fair Value of Equity Instruments	194.96	(9.84)
(C) Items that will be reclassified to Profit or Loss		
Effective portion of Gains and (Loss) on hedging instruments in Cash Flow Hedge	(875.49)	234.65
Cost of Hedging Reserve	1,197.86	(645.29)
(D) Total Deferred Tax Expense/(Income) (B+C)	**515.84**	**(421.48)**
Total Tax Expense/(Income) recognised in OCI (A+D)	**515.62**	**(422.93)**

43.3 Reconciliation of tax expense and accounting profit

Reconciliation of tax expenses and product of profit before tax and corporate tax rate:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Profit before Tax	**33,588.12**	**26,499.14**
Applicable Tax Rate	25.168%	25.168%
Tax using the applicable tax rate	**8,453.46**	**6,669.30**
Tax effect of:		
Non-deductible tax expenses	4.53	107.46
Tax exempt income	(0.57)	(3.00)
Deduction u/s 80M of Income Tax act 1961	(415.86)	(439.13)
Deduction u/s 36(1)(viii) of Income Tax act 1961	(1,468.36)	(1,268.07)
Others	9.27	32.93
Tax expense pertaining to earlier years	(11.74)	(198.44)
Impact of change in tax rate	-	-
Effect of eliminations	556.21	416.43
Total tax expenses in the Consolidated Statement of Profit and Loss	**7,126.94**	**5,317.48**

44. Disclosure as per Ind AS 33 "Earnings per Share"

Sr. No.	Description	FY 2023-24	FY 2022-23
(A)	Profit for the period used as numerator (basic & diluted) (₹ in crore):		
	(i) from continuing operations	19,761.16	15,889.33
	(ii) from discontinued operations	-	-
	(iii) from continuing and discontinued operations	19,761.16	15,889.33
(B)	Weighted average number of equity shares used as denominator (basic & diluted)*	330,01,01,760	330,01,01,760
(C)	Earning per equity share (basic & diluted), face value ₹ 10 each (₹):		
	(i) for continuing operations	59.88	48.15
	(ii) for discontinued operations	-	-
	(iii) for continuing and discontinued operations	59.88	48.15

** During the year, PFC has issued 66,00,20,352 equity shares of ₹10 each as fully paid-up bonus shares in the ratio of 1 (One) equity share for every 4 (Four) equity shares outstanding on the record date i.e.21.09.2023. Accordingly, as required by Ind AS-33, Earnings per share of current and previous year have been restated.*

45. Capital Management

The Group maintains a capital base that is adequate to support the Group's risk profile, regulatory and business needs. The Group sources funds from domestic and international financial markets, inter-alia leading to diverse investor base and optimised cost of capital. Refer Note 22, 23 & 24 for details w.r.t. sources of funds and refer Consolidated Statement of Changes in Equity for details w.r.t Equity.

As contained in Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023, as amended from time to time (hereinafter referred to as "RBI Master Directions"), NBFCs are required to maintain a capital ratio consisting of Tier I and Tier II capital not less than 15% of its aggregate risk weighted assets on-balance sheet and of risk adjusted value of off- balance sheet items. Out of this, Tier I capital shall not be less than 10%. Both the companies regularly monitor the maintenance of prescribed levels of Capital to Risk Weighted Assets Ratio (CRAR). Further, with regard to capital restructuring, the Company and its subsidiary RECL is also guided, inter alia, by guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Department of Public Enterprises in respect of issue of bonus shares, dividend distribution, buy back of equity shares etc.

Capital to Risk Weighted Assets Ratio (CRAR) is as under:

In respect of PFC

Ratios	Numerator*	Denominator*	As at 31.03.2024	As at 31.03.2023
Total Capital to risk-weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	25.41%	24.37%
CRAR – Tier I Capital **	Tier I Capital	Risk Weighted assets	23.18%	21.61%
CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	2.23%	2.76%

* Computed as per applicable RBI guidelines.

***The amount of perpetual debt instruments of the Tier-I Capital is 0.16 % (previous year Nil).*

Details of Tier II capital and perpetual debt instruments raised during the year are as under:

(₹ in crore)

Particulars	Year ended 31.03.2024	Year ended 31.03.2023
Amount of Subordinated Debt raised as Tier-II capital	-	-
Amount raised by issue of Perpetual Debt Instruments	100.00	-

In respect of RECL

Ratios	Numerator*	Denominator*	As at 31.03.2024	As at 31.03.2023
Total Capital to risk-weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	25.82%	25.78%
CRAR – Tier I Capital	Tier I Capital	Risk Weighted assets	23.32%	22.84%
CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	2.50%	2.94%

* Computed as per applicable RBI guidelines.

***The amount of perpetual debt instruments of the Tier-I Capital is 0.84 % (previous year 1%).*

Details of Tier II capital and perpetual debt instruments raised during the year are as under:

(₹ in crore)

Particulars	Year ended 31.03.2024	Year ended 31.03.2023
Amount of Subordinated Debt raised as Tier-II capital	-	-
Amount raised by issue of Perpetual Debt Instruments	3,090.00	-

Dividend Distribution Policy

The companies in the Group have a well-defined dividend distribution policy. Dividend distribution policy focuses on various factors including but not limited to GoI guidelines, RBI circulars / guidelines, future capital expenditure plans, profits earned during the financial year, cost of raising funds from alternate sources, cash flow position and applicable taxes if any, subject to the guidelines as applicable from time to time.

As per the extant guidelines issued by Department of Investment and Public Asset Management (DIPAM), Government of India, an entity is required to pay a minimum annual dividend of 30% of Profit after Tax or 5% of the net-worth, whichever is higher subject to the maximum dividend permitted under extant legal provisions.

Though respective companies' endeavours to declare dividend as per these guidelines, they may propose a lower dividend after analysis of various financial parameters like net-worth, CAPEX/business expansion needs; additional investments in subsidiaries / associates of the respective company; other regulatory requirements etc. For details of dividend paid/proposed during the year, refer Note 29.2(i) and 29.2.(ii).

46. Financial Risk Management

The Group is exposed to several risks which are inherent to the environment that it operates in. The Group is primarily into the business of extending financial assistance to power, logistics and infrastructure sector. The principal risks which are inherent with the Group's business model and from its use of financial instruments include credit risk, liquidity risk and market risk (currency risk, interest rate risk and price risk).

The following table broadly explains the sources of risks which the Group is exposed to and how it manages the same and related impact in the consolidated financial statements:

Note	Risk	Exposure arising from	Measurement	Risk Management
46.1	Credit Risk	Loans, financial assets, investments, trade receivables, cash and cash equivalents	Ageing analysis	Detailed appraisal process, credit concentration limits, diversification of asset base and collateral including government guarantee
46.2	Liquidity Risk	Debt securities, borrowings, subordinated liabilities and other financial liabilities	Cash flow forecasts	Availability of committed credit lines and borrowing facilities
46.3	Market Risk – Foreign Currency Risk	Recognised financial liabilities not denominated in Indian Rupee (INR)	Sensitivity Analysis, cash flow forecasting	Derivative contracts for hedging currency risk

46.4	Market Risk – Interest Rate Risk	Debt securities, borrowings, subordinated liabilities and loans at variable interest rates	Sensitivity analysis	Mix of loan arrangements with varied interest rate terms, derivative contract like interest rate swaps etc.
46.5	Market Risk – Price Risk	Investments in quoted equity instruments	Sensitivity Analysis	Diversification of portfolio, with focus on strategic investments

For managing these risks, the companies in the Group have put in place an integrated enterprise-wide risk management mechanism to ensure that these risks are monitored carefully and managed efficiently. In accordance with the RBI Master Direction in order to augment risk management practices in the respective Company, PFC and its subsidiary RECL has respective Chief Risk Officers (CRO) who are involved in the process of identification, measurement and mitigation of risks. The risk management approach i.e. objectives, polices and processes for identifying, measuring and managing each of above risk is set out in the subsequent paragraphs.

46.1 Credit Risk

Credit risk is the risk that the counterparty to a financial instrument will cause a financial loss to the Group by failing to discharge its obligation. Details of financial assets that expose the Group to credit risk (gross carrying amount) are:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Low Credit Risk		
Cash and cash equivalents[a]	339.34	127.59
Bank balances other than included in cash and cash equivalents[a]	3,049.22	3,973.43
Loans (Principal outstanding)[c]	9,10,756.18	7,98,755.96
Trade Receivables[b]	147.79	185.98
Investments (Excluding equity investments) [a]	7,236.77	3,772.30
Other financial assets[b]	29,885.31	29,831.79
Moderate Credit Risk		
Loans (Principal outstanding) [c]	50,183.94	27,350.31
Trade receivables[b]	58.90	37.62
High Credit Risk		
Investments (Excluding equity investments)[a]	101.67	101.67
Loans (Principal outstanding) [c]	29,883.55	31,393.73
Other financial assets [b]	89.25	112.78
Trade receivables[b]	58.55	67.62

[a]Credit risk on cash and cash equivalents and other bank balances is limited as these are held with scheduled commercial public sector banks, high rated private sector banks and mutual fund houses, across the country with diversified deposit base. The Companies in the Group diversify the deposit base by deploying funds in various types of instruments with respective banks/ mutual fund houses.

Exposure to credit risk on investments is managed by diversifying the investment portfolio, periodically monitoring such investments, and applying the appropriate valuation techniques to arrive at the carrying value. The Group carries an impairment loss allowance of ₹ 101.67 crore on its investments as at 31.03.2024 (as at 31.03.2023 ₹ 101.67 crore).

[b]Credit risk on trade receivables and other financial assets is mitigated by assessing the credit worthiness of debtors and is managed by monitoring the recoverability of such amounts. The Group carries requisite impairment loss allowance on such trade receivables and other financial assets.

[c]The Group is exposed to credit risk primarily through its lending operations. The same is explained in the paragraphs below (Note 46.1.1 – Note 46.1.13).

46.1.1 Credit Risk Management Approach for lending operations

A. In respect of PFC

PFC has put in place key policies and processes for managing credit risk, which include formulating credit policies, guiding the PFC's appetite for credit risk exposures, undertaking reviews & objective assessment of credit risk, and monitoring performance and management of portfolios. All the procedures and processes of the Company are ISO 9001:2015 certified.

The credit risk management covers two key areas, i.e., project appraisal & project monitoring. PFC selects the borrowers in accordance with the PFC's approved credit policy, which inter alia, defines factors to be considered for rating of the borrower/ project. PFC's customer selection procedure assesses viability of project along with that of its promoting entity. Rate of interest and maximum admissible exposure is, inter alia, based on internal rating awarded by PFC.

(i) Appraisal of Projects

PFC follows a systematic, institutional project appraisal process to assess the credit risk before financing any project.

(a) Appraisal for Private Sector Power Projects

For private sector projects, a two-stage appraisal process is followed. Initially a preliminary appraisal is carried out in order to decide the prima facie preparedness of the project to be taken up for detailed appraisal. Detailed appraisal is carried out for those projects shortlisted by the Competent Authority on the basis of preliminary appraisal.

PFC along with evaluation of project viability also assesses the ability of its promoter(s) to contribute equity and complete the project. PFC follows an integrated rating methodology whereby Integrated Rating (IR) is calculated using the weighted average of the scores of the project grading and promoter grading. Based on the IR of the project, terms and conditions (including security package, interest rate and debt equity ratio) are stipulated.

(b) Appraisal for State Sector Power Projects

State sector projects are taken up for detailed appraisal to determine, inter-alia, if it is techno economically sound and compatible with integrated power development & expansion plans of the State.

PFC classifies state power generation and transmission utilities into various risk rating grades based on the evaluation of utility's performance against specific parameters covering operational and financial performance. With regards to transmission utilities, PFC adopts the categorisation of its subsidiary RECL as per its policy. With regard to State Power Distribution utilities including integrated utilities, PFC's categorisation policy provides for adoption of Ministry of Power's (MoP's) Integrated Ratings by aligning such ratings/ grading with that of PFC's rating structure. The categorization of Borrowers in the Logistics and Non-Power Infrastructure sector is carried out on the basis of recommendations of the Internal Committee considering the strengths and weaknesses of the project.

Such categories/ ratings are used to determine credit exposure limits, security requirements and pricing of loans given to the State Sector Borrowers. PFC also has a mechanism in place for monitoring the exposure to single borrower and exposure within a State.

The detailed project appraisal involves technical and financial appraisal covering various aspects such as project inputs, statutory and non-statutory clearances, contracts, project linkages, financial modelling/ projections, calculation of returns, sensitivity analysis etc.

After detailed analysis indicated above, the overall viability of the project and entity is assessed and various conditions in the form of pre-commitment, pre-disbursement and other conditions are stipulated so as to ensure tying up of funds (debt and equity both), all physical inputs, appropriateness of all the contracts, compliance of conditions precedent in agreements, contracts/ statutory and non- statutory clearances related to the project etc. and in general to ensure bankability of the project & protection of the interest of PFC as a lender for timely servicing of debt. PFC has an authorisation/ delegation structure for the approval of credit facilities commensurating with the size of the loan.

(ii) Security and Covenants

PFC stipulates a package of security measures/covenants to mitigate risks during the construction and post COD (commercial operation date) stage of the project. Based on the risk appetite and appraisal of the project, PFC adopts a combination of the following measures:

(a) Primary Security -Charge on Project Assets or State Government Guarantees
(b) Collateral Securities - Corporate guarantee, Personal guarantee of promoters, Pledge of shares, Charge on assets / revenues of group/other companies
(c) Payment Security Mechanism - Escrow Account / Letter of Credit, Trust and Retention Account (TRA)
(d) Other covenants - Assignment of all project contracts, documents, insurance policies in favour of the Company, Upfront equity requirement, Debt Service Reserve Account (DSRA), Debt Equity ratio, shareholders' agreements, financial closure, etc.

(iii) Project Monitoring

PFC has comprehensive project/loan monitoring guidelines that captures aspects relating to monitoring, tracking of project construction, implementation, identifies risks where intervention is required to minimize the time/ cost overruns/ consequent slippages in disbursements and including progress of commissioned projects.

For State sector projects, monitoring is carried out based on project progress details obtained regularly from borrowers through progress monitoring reports, site visits, discussions with the borrowers, information/reports available on Central Electricity Authority's (CEA) website etc.

For private sector, where PFC is Lead Financial Institution (FI), PFC engages Lenders' Engineers (LEs) and Lenders' Financial Advisors (LFAs), which are independent agencies to act on behalf of various lenders / consortium members. The LEs conduct periodic site visits, review relevant documents, discusses with the borrowers and submit its reports on progress of the project. LFAs submit the statements of fund flow and utilization of funds in the project periodically. In cases where PFC is not the lead FI, the tasks related to LEs and LFAs services are coordinated with the concerned lead lender. From FY 2022-23 onwards PFC has started empaneling Project Management Agency (PMA), as a single entity, for private sector projects, thereby facilitating better coordination of project monitoring activities.

Also, the consolidated periodic progress report of certain projects is prepared comprising important observations/ issues viz. areas of concern, reasons for delay, issues affecting project construction/implementation etc. and is reviewed by PFC on a regular basis.

PFC continuously monitors delays and/or default of borrowers and their recoverability. On occurrence of default in the borrower's account, PFC initiates necessary steps which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC) etc., regularization of the account by recovering all overdues, invocation of guarantees/ securities to recover the dues, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP) under IBC -2016, sale of the exposures to other entities/investors, other recovery mechanisms like referring the case for legal action before Debt Recovery Tribunal (DRT), SARFAESI, etc. and other actions as specified under regulatory/legal framework.

B. In respect of RECL

The credit risk is managed at different levels including at appraisal, disbursements and post disbursement monitoring. RECL has "Integrated Rating Guidelines" and "Comprehensive Risk Management Policy". To mitigate credit risk, RECL follows systematic institutional and project appraisal process to assess the credit risk. These processes include a detailed appraisal methodology, identification of risks and suitable structuring and credit risk mitigation measures. Further, on periodic basis, the loan assets are reviewed and categorized as High/Moderate/Low based on ECL Methodology. The process for Credit Risk Management is as under:

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(i) RECL has "Integrated Rating Guidelines" covering credit assessment, risk grading, collateral requirements, reporting, monitoring of end utilisation of funds etc. Further, independent Lender legal counsels are appointed to ensure effective documentation and mitigation of legal risk.

(ii) For all existing private sector projects, where RECL is Lead Financial Institution, RECL engages Lender's Independent Engineers (LIE), Lender's Financial Advisors (LFA) and Lender's Insurance Advisors (LIA), which are independent agencies who act on behalf of various lenders and consortium members. LIE conducts periodic site visits and submits reports on progress status of the project, after discussion with borrower and inspection/ review of relevant documents. LFA submit the statements of fund flow and utilization of funds in the project periodically. In cases where RECL is not the lead Financial Institution, the tasks related to LIE and LFA services are being coordinated with the lead lender.

RECL also endeavours to appoint a separate Project Management Agency (PMA) for new projects being financed, which subsumes the entire works of LIE /Project Management Consultant (PMC), LFA and LIA for better coordination among the agencies. PMA is stationed at project site to closely monitor various day to day project execution activities including monitoring of project progress, review of EPC/non-EPC contracts & invoices, fund utilization and insurance for the project. PMA also verifies the bills of original equipment manufacturer/ supplier, composite works contractor and give its recommendation for disbursement. Initial due diligence is also be performed by PMA taking the sanctity of technical and financial parameters including original project cost & COD.

Concurrent Auditors/Agencies for Specialized monitoring/Cash Flow monitoring agencies are being appointed by REC/Lenders on case to case basis for effective monitoring of Trust & Retention Account (TRA) for stressed projects.

(iii) RECL has an authorisation structure for the approval and renewal of credit facilities. Authorisation limits have been established commensurating with the size of business proposal at CMD/Executive Committee/Loan Committee/Board of Directors based on the recommendation of Screening Committee, as appropriate.

(iv) RECL has developed risk grading structure to categorise its exposures according to the degree of risk of default by charging appropriate interest rates and security package.

(v) Regular reports on the credit quality of loan portfolios are provided to Risk Management Committee and Board, which may require appropriate corrective action to be taken.

(vi) External agencies are appointed from time to time to review the guidelines, policy and existing practices being followed by business units along with providing the specialist skills to promote best practice throughout RECL for management of credit risk.

(vii) Individual and Group Credit Exposures are assessed against designated limits, before facilities are committed to borrowers by the business unit concerned. Sanction of additional facilities is also subject to the same review process.

(viii) RECL continuously monitors delays and/ or default of borrowers & other counterparties and their recoverability. On occurrence of default in the borrower's account, RECL initiates necessary steps to cure the default which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC), etc., monitoring of the TRA account, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP), sale of the exposures to other entities/ investors and other recovery mechanisms including invocation of guarantees/ securities to recover the dues.

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46.1.2 Credit Risk Measurement - Impairment Assessment for Lending Operations

Ind-AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. For classification of its borrowers into various stages, the Group uses the following basis:

- A financial asset that is not credit impaired on initial recognition is classified in 'Stage 1'.

- If a significant increase in credit risk (SICR) is identified, the financial asset is moved to 'Stage 2'.

- If the financial asset is credit-impaired, it is moved to 'Stage 3' category.

A. In respect of PFC

PFC recognises impairment loss allowance in accordance using the expected credit loss (ECL) model for the financial assets which are not categorised at fair value through profit or loss.

I. **Default:** In accordance with Ind AS 109, PFC considers the rebuttable presumption to define a financial asset as in default, i.e. when the loan account is more than 90 days past due on its contractual payments. Credit impaired financial assets are aligned with the definition of default.

II. **SICR** - An assessment of whether credit risk has increased significantly since initial recognition is performed at each reporting date by considering the change in the risk of default occurring over the remaining life of the financial instrument. In accordance with Ind AS 109, PFC has applied rebuttable presumption that considers more than 30 days past due as a parameter for determining significant increase in credit risk.

In case of Stage 3 financial assets, after implementation of the resolution plan (except for change of ownership and/or resolution through NCLT), the financial asset is upgraded and classified as Stage 2 for two quarters from the date of implementation of resolution plan.

III. **Measurement of Expected Credit Loss (ECL)**
PFC recognises impairment loss allowance for the financial assets in accordance with a board-approved expected credit loss (ECL) policy. ECL is measured on either a 12 month or lifetime basis depending on whether there is significant increase in credit risk since initial recognition. ECL is the product of Probability of default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). PFC has appointed an independent agency, CRISIL Ltd., during the financial year for assessment of ECL in accordance with Ind AS 109. The brief methodology of computation of ECL is as follows:

(i) Probability of default (PD)

PD is an estimate of the likelihood of default over a given time horizon. It is estimated as at a point in time. For assessing 12 month PD, probability of a loan defaulting in next 12 months is ascertained and similarly for assessing lifetime PD, probability of a loan defaulting in its remaining lifetime is ascertained.

For Stage 1 accounts, 12 months PD is used.
For Stage 2 (significantly increased credit risk accounts), Lifetime PD is used. For Stage 3 (credit impaired accounts), 100% PD is taken.

12-month PD: In case of State Sector borrowers, for the purpose of PD calculation, the risk rating grades of the utilities are considered. For Gencos/Transcos/Others, PFC's internal rating grades have been considered. For Discoms / Power Department borrowers, PFC has adopted the MoP ratings . The ratings as above has been be mapped with the standard external rating benchmarks. The PD factor associated with the mapped external rating as given in the PD transition matrix published by various Credit Rating Agencies(CRAs) have been used for PD calculation.

In case of Private sector borrowers, the latest external rating as published by various Credit Rating Agencies have been referred to compute PD using the PD transition matrix published by various CRAs . If external rating is not available, the PD has been computed through Proxy Risk Scoring Model on a 10-point scale with 1 suggesting minimum risk and 10 suggesting the highest risk. The said model uses the Quantitative financial ratios like Gearing (Debt/Equity), Return on Capital Employed, Interest Coverage ratio, Debt to EBITDA ratio and qualitative factors like PLF, ACS/ ARR ratio or LAF to arrive at the final Risk score. The financial risk score obtained have been mapped to external rating benchmarks. This mapped rating has been referred to compute PD associated with the rating using the PD transition matrix published by various CRAs.

For Lifetime PD: Markov Chain Model has been used to compute Lifetime PDs of the rating grade.

(ii) Loss Given Default (LGD)

LGD is the loss factor which the Company may experience in case the default occurs.

For State sector borrowers, the company considers the credit worthiness of the states on various parameters while estimating the LGD for state utilities. For estimating the credit worthiness of the state, parameters like State GDP per capita, Fiscal deficit/GDP ratio and Proportion on Revenue Expenditure on Energy Sector, etc. are used as key inputs. The state utilities are bifurcated into Low, Medium and High-risk category based on the state category.

In case of Private sector borrowers, LGD has been assessed considering factors related to the project to arrive at realisable value of the plant such as generation capacity, project cost per MW, percentage completion of the plant, and book value of the assets etc. A stress factor was also applied as a haircut to arrive at the realisable value.

For Stage 3 borrowers, LGD has been assessed project wise based on Bid value/resolution plan amount/OTS amount/any other value/ discounted cash flows etc. as applicable.

(iii) Exposure at Default (EAD)

Exposure at Default is the outstanding exposure on which ECL is computed. EAD includes outstanding principal and interest accrued (including delayed charges) in respect of the loan. As per Note no.7.1.(ii) , income on credit impaired assets is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding, therefore, the same is not used in computation of Exposure at default..

(iv) Key assumptions used in measurement of ECL

- PFC considers the date of initial recognition as the base date from which significant increase in credit risk is determined.

- Since PFC has a right to cancel any sanctioned but undrawn limits to any of its borrowers, EAD is assumed to be outstanding balance and interest of the loan as on the reporting date.

(v) The calculation of ECL incorporates forward-looking information. Further, the independent agency appointed to assist the Company in ECL assessment also consider the forward-looking information in the determination of the impairment allowance to be assigned to the borrower, by taking into consideration various project operational parameters, project financial ratios, extension of the project completion and also possibility of stressed and favourable economic conditions. Further, the independent agency has also added some additional macroeconomic parameters such as IIP (index of industrial production) electricity y-o-y growth rate, Money supply y-o-y growth rate to arrive at a weighted shock factor to the base PD term structure for ECL computation so as to reflect the right risk assessment of the utilities.

B. In respect of RECL

The impairment loss allowance on loan assets is provided as per Ind AS 109 in accordance with a board-approved policy, which measures the credit risk on the basis of key financial and operational parameters to assess improvement/ deterioration in credit quality. Management overlays to the model output, if any, are duly documented and approved by the Audit Committee. The evaluation of Expected Credit Loss (ECL) is undertaken by an independent agency, ICRA Analytics Limited (formerly ICRA Online Limited).

I. RECL has an internal system of grading for State Governments, Public Sector Undertakings and State Power Utilities. However, for State Distribution Companies (DISCOMs), RECL adopts the ratings by the Ministry of Power as and when they are updated. These ratings are mapped with external rating grades published by various credit rating agencies as part of rating transition matrix. For private borrowers, RECL uses the external rating as published by various credit rating agencies or proxy risk scores in case such rating is not available. The proxy risk score model considers following parameters:

➢ Quantitative factors

- Debt/ EBITDA (30% weightage)
- Return on Capital Employed (15% weightage)
- Interest Coverage (25% weightage)
- Gearing (Debt/Equity) (30% weightage)

➢ Qualitative Factors

- Quarter wise Operational Parameters like PPA, PLF, ACS – ARR Gap, and LAF
- Actual Default dates
- Status of the Project

II. Significant Increase in Credit Risk (SICR)

RECL considers a financial instrument to have experienced a significant increase in credit risk when on any financial instrument if the payment is more than 30 days past due on its contractual payments.

III. Definition of default and credit-impaired assets

RECL defines a financial instrument as in default, which is fully aligned with the definition of credit-impaired, when the loan account is more than 90 days past due on its contractual payments or any such period allowed by RECL in line with circular issued by the Reserve Bank of India.

IV. Measuring ECL - explanation of inputs, assumptions and estimation techniques

Expected credit losses are the product of the probability of default (PD), exposure at default (EAD) and loss given default (LGD), defined as follows:

- PD represents the likelihood of the borrower defaulting on its obligation either over next 12 months or over the remaining lifetime of the instrument.
- EAD represents the amounts, including the principal outstanding, interest accrued and outstanding Letters of Comfort that RECL expects to be owed at the time of default.
- LGD represents RECL's expectation of loss given that a default occurs. LGD is expressed in percentage and it shows the proportion of the amount that will actually be lost post recoveries in case of a default.

V. Determination of Probability of Default (PD)

RECL has analysed the available annual rating transition matrix published by credit rating agencies to arrive at annual transition matrix based PD. This annual transition matrix was extrapolated to arrive at the lifetime probability of default of various rating grades by loan tenure / maturity profile i.e. lifetime PD. However, for State Distribution Companies (DISCOMs), the Company adopts the ratings by the Ministry of Power as and when they are updated.

VI. Loss Given Default (LGD) computation model

Based on the historical trend, research and industry benchmarking, RECL has constructed a LGD model. Factors reviewed in the LGD model include Project cost per unit, PPA status, FSA status etc. Based on internal research RECL has benchmarked these factors for Thermal, Renewable in Private Sector. In case of Private sector borrowers, the realizable value of the assets were arrived at using suitable assumptions, including valuation on outcome of the resolution process etc., to arrive at LGD. For State Government and Public sector projects, RECL has factored in the state support and assumed that the State/Central governments would step in to repay debt obligations of the state utilities as witnessed in the past.

VII. Key assumptions used in measurement of ECL

a) RECL considers the date of initial recognition as the base date from which significant increase in credit risk is determined.
b) EAD represents the amounts, including the principal outstanding, interest accrued and outstanding Letters of Comfort that RECL expects to be owed at the time of default.

VIII. Collateral and other credit enhancements

RECL employs a range of policies and practices to mitigate credit risk. The most common of these is accepting collateral for funds disbursed. RECL has internal policies on the acceptability of specific classes of collateral or credit risk mitigation. The principal collateral types for loans and advances are:

- Mortgage of Immovable properties
- Hypothecation of Moveable property
- Assignment of project contract documents
- Pledge of instruments through which promoters' contribution is infused in the project
- Pledge of Promoter Shareholding
- Corporate and personal Guarantee of Promoters

46.1.3 Credit risk analysis for Lending

Operations Exposure to credit risk

For loans recognized in the balance sheet, the gross exposure to credit risk equals their carrying amount. Refer Note 12 'Loans' for Group's exposure to credit risk arising from loans.

For financial guarantee issued, the maximum exposure to credit risk is the maximum amount that the Group would have to pay if the guarantees are called upon. For irrevocable loan commitments, the maximum exposure to credit risk is the full amount of the commitment facilities. Refer Note 52 for exposure of Guarantee and Outstanding Disbursement Commitments.

A. In case of PFC

The credit quality and maximum exposure (principal outstanding) to credit risk based on days past due and year end stage classification of loans is tabulated below:

(₹ in crore)

Days past Due (DPD)	As at 31.03.2024				As at 31.03.2023			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
No overdue	4,34,204.39	441.45*	-	4,34,645.84	3,89,559.28	674.51#	-	3,90,233.79
1-30 days	-	-	-	-	0.07	-	-	0.07
31-60 days	-	30,742.84	-	30,742.84	-	-	-	-
61-90 days	-	-	-	-	-	15,111.70	-	15,111.70
More than 90 days	-	-	16,073.22	16,073.22	-	650.51@	16,501.65	17,152.16
Total	**4,34,204.39**	**31,184.29**	**16,073.22**	**4,81,461.90**	**3,89,559.35**	**16,436.72**	**16,501.65**	**4,22,497.73**
Impairment Loss Allowance	3,732.95	175.83	11,962.53	15,871.31	2,893.68	1,182.54	11,999.38	16,075.60

Pending transfer of ownership, the account has been classified as Stage III

* classified in Stage-II pursuant to resolution plan implemented without change in ownership.

@ Refer Note 46.1.10

B. In respect of RECL

Credit Risk Exposure in respect of the borrowers with different credit ratings is as under

(₹ in crore)

Credit Risk Category (Internal/ Mapped Ratings)	As at 31.03.2024				As at 31.03.2023			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
Performing								
Very Good (AAA | AA | A | Government Loan)	2,03,407,58	18,161.39	-	2,21,568.97	1,92,836.82	276.33	-	1,93,113.15
Good (BBB | BB | B)	2,22,710.25	445.30	-	2,23,155.55	1,47,389.05	9,128.03	-	1,56,517.08
Average (C)	56,025.85	-	-	56,025.85	70,282.47	1,345.98	-	71,628.45
Fair (D)	410.44	-	-	410.44	1,796.13	157.74	-	1,953.87
Non- Performing (D)	-	392.96	13,810.33	14,203.29	-	5.50	14,892.08	14,897.58
Gross Exposure	**4,82,554.12**	**18,999.65**	**13,810.33**	**5,15,364.10**	**4,12,304.47**	**10,913.58**	**14,892.08**	**4,38,110.13**
Less: Loss allowance	**2,767.04**	**191.70**	**9,453.80**	**12,412.54**	**3,521.81**	**238.30**	**10,519.51**	**14,279.61**
Net Exposure	**4,79,787.08**	**18,807.95**	**4,356.53**	**5,02,951.56**	**4,08,782.66**	**10,675.28**	**4,372.57**	**4,23,830.51**

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46.1.4 Concentration of credit risk

Credit concentration risk refers to risk associated with large credit/investment exposure to a single company or a group of companies based on its ownership, sector, region etc. that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions, with the potential to adversely affect lender's core operations.

The following table sets out an analysis of risk concentration of overall loan portfolio of PFC and its subsidiary, RECL on the basis of similar risk characteristics:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Principal outstanding	Impairment loss allowance*	Principal outstanding	Impairment loss allowance*
Concentration by ownership				
Loans to state sector (i.e. entities under the control of state and /or central government)	8,44,163.65	5657.78	7,42,981.50	5,828.25
Loans to private sector	1,46,660.02	22,626.03	1,14,518.50	24,526.97
Total	**9,90,823.67**	**28,283.81**	**8,57,500.00**	**30,355.22**

*including impairment loss allowance on Letter of Comfort (LoC) of ₹ 80.65 Crore. (As at 31.03.2023 ₹ 66.80 Crore.)

Loans to state sector are well diversified as these are extended to multiple entities under the control of various State Governments and Central Government. The Companies considers that these loans have a low credit risk in comparison to lending to private sector mainly due to low default / loss history in state sector and availability of government guarantee in certain loans. Presence of Government interest in these projects also lowers the risk of non-recoverability of dues.

Further, the Companies have a lending portfolio comprising of loans to generation, renewable, transmission and distribution power projects spread across diverse geographical areas.

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Principal outstanding	Impairment loss allowance*	Principal outstanding	Impairment loss allowance*
Concentration by schemes–				
Generation	3,17,213.88	21,202.09	3,42,425.28	22,913.72
Renewable	99,178.38	3,040.71	77,270.92	3,426.45
Transmission	83,845.58	318.45	79,173.24	404.07
Distribution	4,14,955.99	3,407.25	3,40,947.29	3,492.22
Others	75,629.84	315.31	17,683.27	118.76
Total	**9,90,823.67**	**28,283.81**	**8,57,500.00**	**30,355.22**

*including impairment loss allowance on Letter of Comfort (LoC) and Guarantee of ₹ 80.65 Crore. (as at 31.03.2023 ₹ 66.80 Crore.)

The exposure to various projects and borrowers is constantly monitored in line with the Credit Concentration Norms applicable to the Companies in the Group.

46.1.5 Details of Stage wise Principal outstanding and Impairment loss Allowance in respect of PFC & RECL:

(₹ in crore)

Particulars	As at 31.03.2024			As at 31.03.2023		
	Principal Outstanding	Impairment loss allowance*	%	Principal Outstanding	Impairment loss allowance*	%
Stage 1	9,10,756.18	6,499.95	0.71	7,98,755.96	6,415.49	0.80
Stage 2	50,183.94	367.53	0.73	27,350.31	1,420.84	5.19
Stage 3	29,883.55	21,416.33	71.67	31,393.73	22,518.89	71.73
Total	**9,90,823.67**	**28,283.81**	**2.85**	**8,57,500.00**	**30,355.22**	**3.54**

*including impairment loss allowance on Letter of Comfort (LoC) and Guarantee of ₹ 80.65 Crore. (as at 31.03.2023 ₹ 66.80 Crore.)

46.1.6 Details of Stage wise movement of Principal outstanding and Impairment loss Allowance:

The following tables explain the changes in the loans and the corresponding impairment loss allowance (including impairment loss allowance on Letter of Comfort and Guarantees) in respect of PFC & RECL between the beginning and the end of the reporting period:

(₹ in crore)

FY 2023-24	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss Allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	798,755.96	6,415.49	27,350.31	1,420.84	31,393.73	22,518.89	857,500.00	30,355.22
Transfer to Stage 1	26,391.62	987.58	(26,391.62)	(987.57)		-	-	-
Transfer to Stage 2	(51,595.10)	(207.85)	52,377.47	452.13	(782.37)	(244.28)	-	-
Transfer to Stage 3	-	-	-	-	-	-	-	-
Net change in Principal/ECL during the year within same stage	3,436.41	(446.65)	-	(426.85)	(15.44)	(357.19)	3,420.97	(1,230.69)
New financial assets originated	2,28,600.18	1,481.78	90.95	0.73	-	-	2,28,691.13	1,482.51
Financial Assets derecognized (includes loans repaid/pre-payment with stage movement)	(94,832.89)	(1,730.41)	(3,272.41)	(91.74)	(212.35)	(1.07)	(98,317.65)	(1,823.22)
Financial Assets derecognized (Write Off)	-	-	29.25	-	(500.02)	(500.02)	(470.77)	(500.02)
Financial Assets derecognized during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**9,10,756.18**	**6,499.95**	**50,183.94**	**367.53**	**29,883.55**	**21,416.33**	**9,90,823.67**	**28,283.81**

(₹ in crore)

FY 2022-23	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**6,57,482.61**	**4,849.04**	**62,938.57**	**1,314.93**	**38,075.17**	**25,910.11**	**7,58,496.35**	**32,074.08**
Transfer to Stage 1	43,615.34	(4.88)	(43,615.34)	4.88	-	-	-	-
Transfer to Stage 2	(2,798.11)	(11.28)	2,988.10	83.95	(189.99)	(72.67)	-	-
Transfer to Stage 3	(24.64)	(2.52)	(13.67)	(3.36)	38.31	5.88	-	-
Net change in Principal/ECL during the year within same stage	(8,952.62)	1,084.47	(708.96)	(84.46)	(55.53)	(25.59)	(9,717.11)	974.42
New financial assets originated	158,315.69	1,085.17	6,338.03	118.42	-	-	164,653.72	1,203.59
Financial Assets derecognised (includes loans repaid/pre-payment with stage movement)	(48,882.31)	(584.51)	(576.43)	(13.52)	(4,443.25)	(1,564.15)	(53,901.99)	(2,162.18)
Financial Assets derecognised (Write Off)	-	-	-	-	(1,452.33)	(1,452.33)	(1,452.33)	(1,452.33)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	(578.64)	(282.36)	(578.64)	(282.36)
Closing Balance	**798,755.96**	**6,415.49**	**27,350.31**	**1,420.84**	**31,393.73**	**22,518.89**	**857,500.00**	**30,355.22**

46.1.7 Movement of Credit Impaired Accounts (Stage 3 accounts):

The following tables explain the changes in credit impaired accounts (stage 3 accounts) and the corresponding impairment loss allowance in respect of PFC & RECL between the beginning and the end of the reporting period

(₹ in crore)

Sr. No.	Description		As at 31.03.2024	As at 31.03.2023
(i)	Net Credit Impaired accounts to Gross Loans (%)		0.85%	1.03%
(ii)	Net Credit Impaired accounts to Net Loans (%)		0.87%	1.06%
			FY 2023-24	**FY 2022-23**
(iii)	Movement of Gross Credit Impaired accounts			
	(a)	Opening balance	**31,393.73**	**38,075.17**
	(b)	Additions during the year	0.32	45.80
	(c)	Reductions/ write offs during the year	(1,510.50)	(6,727.24)
	(d)	**Closing balance**	**29,883.55**	**31,393.73**
(iv)	Movement of Net Credit Impaired accounts			
	(a)	Opening balance	**8,874.84**	**12,165.06**
	(b)	Additions during the year	448.16	399.06
	(c)	Reductions/ write offs during the year	(855.78)	(3,689.28)
	(d)	**Closing balance**	**8,467.22**	**8,874.84**
(v)	Movement of impairment loss allowance on Credit Impaired accounts			
	(a)	Opening balance	**22,518.89**	**25,910.11**
	(b)	Provisions made during the year	(341.43)	55.06
	(c)	Write-off / write-back of excess provisions	(761.13)	(3,446.28)
	(d)	**Closing balance**	**21,416.33**	**22,518.89**

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46.1.8 Write off of Loan Assets

PFC and RECL writes off financial assets, in whole or in part in line with the write off policy of the respective companies, when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include ceasure of enforcement activity or where the Company's recovery method is foreclosing on collateral and the value of collateral is such that there is no reasonable expectation of recovery in full. The waiver/write off is done in whole or in part as per the restructuring/settlement/resolution process.

46.1.9 Policy for sale out of amortised cost business

PFC & RECL does not resort to the sale of financial assets, in ordinary course of business. However, the respective companies have approved policies that they may proceed for resolution of stressed assets by either restructuring, change of ownership, settlement or otherwise. The assets are then assessed for derecognition as per Ind AS 109 'Financial Instruments'

46.1.10 Disclosure in respect of accounts that are beyond 90 days overdue but not treated as credit impaired:

Particulars	As at 31.03.2024	As at 31.03.2023
Number of Borrowers	-	1
Amount of loan outstanding (₹ in crore)	-	650.51
Amount overdue* (₹ in crore)	-	160.91
Amount of Impairment Loss allowance (₹ in crore)	-	422.68

*excluding overdue interest of Nil as at 31.03.2024 (As at 31.03.2023 ₹ 186.06 crore).

As at 31.03.2023, Pursuant to Ad-interim order from Hon'ble High Court(s) one borrower account had not been classified as Credit impaired. During FY 2023-24, the borrower account was upgraded to Stage 1 on implementation of resolution plan. As at 31.03.2024, there is no borrower account beyond 90 days overdue which has not been treated as credit impaired.

46.1.11 In accordance with Master Direction- Reserve Bank of India (Non-Banking Financial Company – Scale Based Regulation) Directions, 2023 as amended from time to time, NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

Particulars	PFC		RECL	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Gross NPA to Gross Loans	4.17%	4.72%	3.00%	4.77%
Net NPA to Net Loans	1.66%	1.87%	1.16%	2.41%

46.1.12 Details of provision required as per Income Recognition, Asset Classification & Provisioning Norms (IRACP) of RBI and impairment loss allowance as per Ind AS 109 'Financial Instruments'

A. In respect of PFC

(₹ in crore)

As at 31.03.2024						
Asset Classification as per RBI Norms	Asset classification as per Ind AS 109	Gross Carrying Amount as per Ind AS	Loss Allowances (Provisions) as required under Ind AS 109	Net Carrying Amount	Provisions required as per IRACP norms	Difference between Ind AS 109 provisions and IRACP norms
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	434,363.00	3,398.17	430,964.83	2,424.42	973.75
	Stage 2	31,255.87	125.02	31,130.85	122.97	2.05
	Stage 3	-	-	-	-	-

Sub-total		**465,618.87**	**3,523.19**	**462,095.68**	**2,547.39**	**975.80**
Non-Performing Assets (NPA)						
Substandard	Stage 1	725.91	3.45	722.46	72.05	(68.60)
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total for Substandard		**725.91**	**3.45**	**722.46**	**72.05**	**(68.60)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	-	-	-	-	-
More than 3 years	Stage 1	2,891.63	282.72	2,608.91	1,416.95	(1,134.23)
Doubtful - up to 1 year	Stage 2	-	-	-	-	-
1 to 3 years	Stage 2	-	-	-	-	-
More than 3 years	Stage 2	441.45	50.80	390.65	220.73	(169.93)
Doubtful - up to 1 year	Stage 3	37.37	37.37	-	18.47	18.90
1 to 3 years	Stage 3	1,312.74	706.86	605.88	463.22	243.64
More than 3 years	Stage 3	11,653.18	8,148.36	3,504.82	8,151.75	(3.39)
Sub-total for doubtful		**16,336.37**	**9,226.11**	**7,110.26**	**10,271.12**	**(1,045.01)**
Loss	Stage 3	3,069.93	3,069.93	-	3,069.93	-
Sub-total for NPA		**20,132.21**	**12,299.49**	**7,832.72**	**13,413.10**	**(1,113.61)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	48.63	(48.63)	-	48.63
	Stage 2	-	-	-	-	-
	Stage 3	-	-	-	-	-
Sub-total		-	**48.63**	**(48.63)**	-	**48.63**
Total	**Stage 1**	**437,980.54**	**3,732.95**	**434,247.59**	**3,913.42**	**(180.47)**
	Stage 2	**31,697.32**	**175.83**	**31,521.49**	**343.70**	**(167.87)**
	Stage 3	**16,073.22**	**11,962.53**	**4,110.69**	**11,703.37**	**259.16**
	Total	**485,751.08**	**15,871.31**	**469,879.77**	**15,960.49**	**(89.18)**

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(₹ in crore)

As at 31.03.2023						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	3,89,880.43	2,542.86	3,87,337.57	2,062.73	480.13
	Stage 2	16,956.30	1,182.54	15,773.76	390.50	792.04
	Stage 3	-	-	-	-	-
Subtotal		**4,06,836.73**	**3,725.40**	**4,03,111.33**	**2,453.23**	**1,272.16**
Non-Performing Assets (NPA)						
Substandard	Stage 1	453.88	1.82	452.06	45.30	(43.48)
	Stage 2	-	-	-	-	-
	Stage 3	37.04	16.38	20.66	3.70	12.68
Subtotal for Substandard		**490.92**	**18.20**	**472.72**	**49.00**	**(30.80)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	79.76	0.04	79.72	23.43	(23.39)
More than 3 years	Stage 1	2,981.80	298.03	2,683.77	1,462.20	(1,164.17)
Doubtful - up to 1 year	Stage 3	1,142.64	572.64	570.00	256.41	316.23
1 to 3 years	Stage 3	170.10	133.51	36.59	89.70	43.80
More than 3 years	Stage 3	12,066.17	8,191.15	3,875.02	8,329.22	(138.07)
Subtotal for doubtful		**16,440.47**	**9,195.37**	**7,245.10**	**10,160.96**	**(965.60)**
Loss	Stage 3	3,085.70	3,085.70	-	3,085.70	-
Subtotal for NPA		**20,017.09**	**12,299.27**	**7,717.82**	**13,295.67**	**(996.40)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	50.93	(50.93)	-	50.93
	Stage 2					
	Stage 3					
Subtotal			50.93	(50.93)	-	50.93
Total	**Stage 1**	**3,93,395.86**	**2,893.68**	**3,90,502.18**	**3,593.67**	**(699.98)**
	Stage 2	**16,956.30**	**1,182.54**	**15,773.76**	**390.50**	**792.04**
	Stage 3	**16,501.65**	**11,999.38**	**4,502.27**	**11,764.73**	**234.65**
	Total	**4,26,853.81**	**16,075.60**	**4,10,778.22**	**15,748.90**	**326.70**

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CHOKSHI & CHOKSHI LLP FRN

B. In respect of RECL,

(₹ in crore)

As at 31.03.2024						
Asset Classification as per RBI Norms	Asset classification as per Ind AS 109	Gross Carrying Amount as per Ind AS	Loss Allowances (Provisions) as required under Ind AS 109	Net Carrying Amount	Provisions required as per IRACP norms	Difference between Ind AS 109 provisions and IRACP norms
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	4,77,502.34	2,712.85	4,74,789.49	2,470.03	242.82
	Stage 2	18,777.3	149.69	18,627.61	74.43	75.26
Subtotal		**4,96,279.64**	**2,862.54**	**4,93,417.10**	**2,544.46**	**318.08**
Non-Performing Assets (NPA)						
Substandard	**Stage 1**	**1,029.73**	**20.94**	**1,008.79**	**102.94**	**(82)**
Doubtful Assets						
Doubtful - up to 1 year	Stage 1	59.81	1.23	58.58	11.96	(10.73)
1 to 3 years	Stage 3	1,545.70	757.81	787.88	510.56	247.25
	Stage 2	392.27	41.21	351.06	172.93	(131.72)
More than 3 years	Stage 3	12,262.66	8,694.03	3,568.63	9,039.67	(345.64)
Subtotal for doubtful		**14,260.44**	**9,494.28**	**4,766.15**	**9,735.12**	**(240.84)**
Loss	Stage 2	0.80	0.80	-	0.80	-
	Stage 3	1.96	1.96	-	1.96	-
Subtotal for NPA		**15,292.93**	**9,517.98**	**5,774.94**	**9,840.82**	**(322.84)**
Total Loan Assets		**5,11,572.57**	**12,380.52**	**4,99,192.04**	**12,385.28**	**(4.76)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms -Letter of Comfort	Stage 1	5,993.15	32.02	5,961.13	-	32.02
Subtotal		**5,993.15**	**32.02**	**5,961.13**	**-**	**32.02**
Total	**Stage 1**	**4,84,585.03**	**2,767.04**	**4,81,817.99**	**2,584.93**	**182.11**
	Stage 2	**19,170.37**	**191.70**	**18,978.67**	**248.16**	**(56.46)**
	Stage 3	**13,810.32**	**9453.80**	**4,356.51**	**9,552.19**	**(98.39)**
	Total	**5,17,565.72**	**12,412.54**	**5,05,153.17**	**12,385.28**	**27.26**

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As at 31.03.2023						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	4,04,567.80	3,423.13	4,01,144.67	2,089.93	1,333.20
	Stage 2	11,016.14	232.80	10,783.34	43.63	189.17
Subtotal		**4,15,583.94**	**3,655.93**	**4,11,928.01**	**2,133.56**	**1,522.37**
Non-Performing Assets (NPA)						
Substandard	Stage 1	5,866.14	82.81	5,783.33	583.94	(501.13)
Doubtful Assets						
Doubtful - up to 1 year	Stage 3	1,512.48	754.15	758.33	350.72	403.43
1 to 3 years	Stage 3	594.27	452.12	142.14	344.21	107.91
More than 3 years	Stage 3	12,780.46	9,308.37	3,472.09	9,488.51	(180.14)
Subtotal for doubtful		**14,887.21**	**10,514.64**	**4,372.56**	**10,183.44**	**331.20**
Loss	Stage 2	5.50	5.50	-	5.50	-
	Stage 3	4.87	4.87	-	4.87	-
Subtotal for NPA		**20,763.72**	**10,607.82**	**10,155.89**	**10,777.75**	**(169.93)**
Total Loan Assets		**4,36,347.66**	**14,263.75**	**4,22,083.90**	**12,911.31**	**1,352.44**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms -Letter of Comfort	Stage 1	3,098.35	15.87	3,082.48	-	15.87
Subtotal		**3,098.35**	**15.87**	**3,082.48**	**-**	**15.87**
Total	**Stage 1**	**4,13,532.29**	**3,521.81**	**4,10,010.48**	**2,673.87**	**847.94**
	Stage 2	**11,021.64**	**238.30**	**10,783.34**	**49.13**	**189.17**
	Stage 3	**14,892.08**	**10,519.51**	**4,372.56**	**10,188.31**	**331.20**
	Total	**4,39,446.01**	**14,279.62**	**4,25,166.38**	**12,911.31**	**1,368.31**

46.1.13 Expected Credit Loss for Trade Receivables

A. In respect of RECL

RECL provides for lifetime credit losses in respect of trade receivables of RECPDCL, one of the subsidiaries of RECL using simplified approach under ECL method:

(₹ in crore)

Particulars	Less than 1 year	1 year- 2 year	2 year- 3 year	More than 3 year	Total
As at 31.03.2024					
Gross carrying value	115.13	50.10	8.80	39.46	213.49
Expected loss rate	7.67%	24.84%	46.97%	86.82%	27.95%
Expected credit loss (provision)	8.83	12.45	4.13	34.26	59.67
Carrying amount (net of impairment)	106.30	37.65	4.67	5.20	153.82
As at 31.03.2023					
Gross carrying value	128.73	21.32	16.30	56.35	222.70
Expected loss rate	19.94%	62.85%	90.00%	99.31%	49.62%
Expected credit loss (provision)	25.67	13.40	14.67	55.96	109.70
Carrying amount (net of impairment)	103.06	7.92	1.63	0.39	113.00

B. In respect of PFCCL

The trade receivables of PFCCL comprises mainly amount recoverable from the State Government entities. PFCCL considers that the exposure to state sector have a low credit risk mainly due to low default/ loss history. Further, the presence of Government interest lowers the risk of non-recoverability.

Subsequent to initial recognition, PFCCL recognises expected credit loss (ECL) on financial assets especially on trade receivables other than related parties. ECL is recognised at 100% on the trade receivables due for more than 2 years and 50% on the trade receivables due for more than one year and less than 2 years.

Ageing analysis of Trade receivables is as follows:

(₹ in crore)

Particulars	0 to 1 year	1 to 2 year	More than 2 years	Total
Gross carrying amount as at 31.03.2024	22.39	10.78	20.96	54.13
Gross carrying amount as at 31.03.2023	43.50	2.87	21.06	67.43

Movement in the expected credit loss allowance

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Opening Balance	9.25	8.96
Impairment allowance reversal	(1.57)	-
Impairment losses recognised	5.21	0.29
Closing Balance	**12.89**	**9.25**

C. In respect of PFC

Movement in the expected credit loss allowance

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Opening Balance	0.81	0.81
Impairment allowance reversal	-	-
Impairment losses recognised	-	-
Closing Balance	**0.81**	**0.81**

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46.2 Liquidity Risk

Liquidity risk is the risk that the Group doesn't have sufficient financial resources to meet its obligations as and when they fall due. The risk arises from the mismatches in the timing of the cash flows which are inherent in all financing operations and can be affected by a range of company specific and market wide events.

46.2.1 The following table analyses the maturity pattern of items of financial liabilities (debt securities, borrowings and subordinated liabilities) by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2024				
Domestic borrowings				
Principal	1,05,831.49	3,13,592.88	2,27,809.23	**6,47,233.60**
Interest	47,426.15	1,31,031.84	74,792.73	**2,53,250.72**
Foreign Currency borrowings				
Principal	50,529.16	1,19,877.21	27,738.15	**1,98,144.52**
Interest	6,780.13	16,949.13	1,196.47	**24,925.73**
Total	**2,10,566.93**	**5,81,451.06**	**3,31,536.58**	**11,23,554.57**
As at 31.03.2023				
Domestic borrowings				
Principal	90,123.05	259,152.30	229,514.69	**578,790.04**
Interest	41,565.92	114,557.45	67,338.04	**223,461.42**
Foreign Currency borrowings				
Principal	40,666.15	78,286.85	39,465.75	**158,418.75**
Interest	5,948.78	13,717.92	2,684.65	**22,351.35**
Total	**178,303.90**	**465,714.52**	**339,003.13**	**983,021.56**

*In the above table, bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

46.2.2 The following table analyses the maturity pattern of Derivative financial liabilities:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2024				
Forward	-	-	-	-
Option/ swaps	385.91	584.69	142.83	**1,113.43**
Total	**385.91**	**584.69**	**142.83**	**1,113.43**
As at 31.03.2023				
Forward	21.06	0.00	0.00	**21.06**
Option/ swaps	64.24	310.18	605.79	**980.21**
Total	**85.30**	**310.18**	**605.79**	**1,001.27**

* The above table details Group's liquidity analysis for its derivative financial liabilities based on MTMs received from counterparties. Maturity buckets are as per the remaining tenor of the respective derivative instrument.

46.2.3 Significant cash flows required for meeting the financial liabilities shall be funded through cash flows (principal and interest repayments) generated from loan assets. The following table analyses the maturity pattern of loans by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2024				
Loan Assets				
Principal	1,55,763.97	3,55,093.36	4,58,550.01	**9,69,407.34**
Interest	89,602.19	2,53,990.58	2,08,779.64	**5,52,372.41**
Total	**2,45,366.16**	**6,09,083.94**	**6,67,329.65**	**15,21,779.75**
As at 31.03.2023				
Loan Assets				
Principal	1,16,979.37	3,08,341.85	4,09,659.87	8,34,981.09
Interest	76,654.89	2,22,171.89	1,73,464.65	4,72,291.43
Total	**1,93,634.26**	**5,30,513.74**	**5,83,124.52**	**13,07,272.52**

* The principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date.

46.2.4 Liquidity Risk Management

In order to effectively manage liquidity risk, the Group endeavours to maintain sufficient cash flows to cover maturing liabilities and projected disbursements without incurring unacceptable losses or risking damage to its reputation and also endeavours to maintain a diversified fund base by raising resources through different funding instruments. The adequacy of the Group's liquidity position is determined keeping in view the current liquidity position; anticipated future funding needs; present and future earning capacity; and available sources of funds.

The Companies in the Group manages its day to day liquidity to ensure that they have sufficient liquidity to meet their financial obligation as & when due.

Further, for overall liquidity monitoring and supervision, PFC and RECL has their respective Asset Liability Committee (ALCO). The ALCO tracks the liquidity risk by analysing the maturity or cash flow mis-matches of its financial assets and liabilities.

46.2.5 Financing arrangements

A. In respect of PFC

PFC has access to cash credit, overdraft, line of credits and working capital demand loans from banks to meet unanticipated liquidity need. Further, PFC has the highest Domestic Credit Rating of AAA, thereby enabling it to mobilize funds from the domestic market within a short span of time. PFC has access to the following undrawn borrowing facilities:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
CC/ OD/ LoC / WCDL limits	11,888.52	8,116.17

B. In respect of RECL

RECL had access to the following undrawn borrowing facilities at the end of the reporting period:

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Expiring within one year - Floating Rate	11,813.99	13,364.88
Expiring beyond one year -Floating Rate	386.44	1,393.58

46.2.6 RBI vide its Master Directions applicable for NBFCs prescribe Liquidity Coverage Ratio (LCR) framework for all non-deposit taking NBFCs with asset size of more than ₹ 5,000 crore. The guidelines aim to maintain a liquidity buffer in terms of LCR by ensuring that they have sufficient High Quality Liquid Asset (HQLA) to survive any acute liquidity stress scenario lasting for next 30 days. PFC and its subsidiary, RECL maintains sufficient liquidity buffer in the form of High-Quality Liquid Assets (HQLA) as prescribed.

46.3 Market Risk – Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument, denominated in currency other than functional currency, will fluctuate because of changes in foreign exchange rates.

46.3.1 The Company and its subsidiary, RECL is exposed to foreign currency risk mainly on its borrowings denominated in foreign currency. The carrying amount of the foreign currency denominated borrowings of these companies is as follows:

Description	As at 31.03.2024		As at 31.03.2023	
	Crore in respective currency	₹ in Crore	Crore in respective currency	₹ in Crore
USD Loans	**1,889.00**	**1,57,493.03**	**1,585.32**	**130,340.51**
- Hedged	1,816.20	1,51,423.68	1,304.70	107,268.39
- Unhedged	72.80	6,069.35	280.62	23,072.12
Euro Loans	**99.12**	**8,942.57**	**162.13**	**14,527.63**
- Hedged	60.40	5,449.37	123.99	11,110.66
- Unhedged	38.72	3,493.20	38.14	3,416.97
JPY Loans	**54,361.58**	**29,947.79**	**19,073.36**	**11,787.34**
- Hedged	53,997.23	29,747.07	9,925.81	6,134.16
- Unhedged#	364.35	200.72	9,147.55	5,653.18
SGD Loans	**28.53**	**1,761.13**	**28.53**	**1,763.27**
- Hedged	28.53	1,761.13	28.53	1,763.27
- Unhedged	-	-	-	-
Total		**1,98,144.52**		**158,418.75**
- Hedged		1,88,381.25		126,276.48
- Unhedged		9,763.27		32,142.27

#includes JPY loan liability hedged for one leg (USD/JPY) Nil as at 31.03.2024 (As at 31.03.2023 - ₹ 5,653.18 crore)

46.3.2 Foreign currency risk monitoring and management

PFC & RECL have their respective Board approved risk management policies to manage risks associated with foreign currency borrowings. These policies prescribe appropriate systems and controls to identify, measure and monitor the foreign currency risks through committees comprising of senior level officials. Derivative transactions are done to cover exchange/interest rate risks through various instruments like foreign currency forwards contracts, currency options, principal only swaps, and IRS and forward rate agreements. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.

46.3.3 **Foreign Currency Sensitivity Analysis**

The table below represents the impact on Group's total equity ((Gain / (Loss)) for 5% change in foreign currency exchange rate against INR on unhedged portfolio of outstanding foreign currency borrowings:

(₹ in crore)

Foreign Currency	As at 31.03.2024		As at 31.03.2023	
Liabilities	Decrease	Increase	Decrease	Increase
USD	290.55	(290.55)	1,050.14	(1,050.14)
Euro	174.06	(174.06)	169.06	(169.06)
JPY	10.04	(10.04)	282.66	(282.66)
SGD	-	-	-	-
Total	**474.65**	**(474.65)**	**1,501.86**	**(1,501.86)**

46.4 Market Risk - Interest Rate Risk

Interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in interest rates. Interest rates are dynamic and dependent on various internal and external factors including but not limited to RBI policy changes, liquidity in the market, movement of external benchmarks such as AAA bond/ G-Sec yields/ LIBOR etc. The impact may be beneficial or adverse depending on the direction of change in interest rates and whether assets or liabilities re-price faster.

A. In respect of PFC

(i) Interest rate risk is managed with the objective to control market risk exposure while optimizing the return.

The Asset Liability Committee (ALCO) tracks the interest rate risk through the gap analysis i.e. by analysing the mismatches between Rate Sensitive Assets and Rate Sensitive Liabilities. For gap analysis, the interest rate sensitivity statement prescribed by RBI is used, wherein the gap is measured between the Rate Sensitive Assets and Rate Sensitive Liabilities which are distributed based on the maturity date or the re-pricing date whichever is earlier.

Further, for managing the interest rate risk, PFC reviews its interest rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, etc. The asset mix is managed by PFC through its interest rate & credit policies which inter-alia covers aspects like reset periods; repayment periods, prepayment premium etc. The liabilities are managed keeping in view factors like cost, market appetite, timing, market scenario, ALM gap position etc. PFC also enters into various derivatives transactions like interest rate swaps, cross-currency interest rate swaps to hedge its interest rate risk.

(ii) Interest Rate Sensitivity Analysis

As per RBI Guidelines, Earning at Risk (EaR) is an important focal point for interest risk management. For interest rate sensitivity analysis, the impact of movement of interest rates has been measured on the Earning at Risk derived from the gap statements. The impact has been worked out considering 25 basis upward/downward shock to interest rates over a one-year period, assuming a constant balance sheet. The analysis shows that if rates are increased/decreased by 25 bps, the impact on EaR will be (+/-) ₹ 315.68 crore. (As at 31.03.2023 (+/-) ₹ 194.52 crore).

The analysis assumes that the Rate Sensitive Assets and Rate Sensitive Liabilities are being re-priced at the same time. Further, the analysis considers the earliest/first re-pricing date of the Rate Sensitive Assets and Rate Sensitive Liabilities.

Note: A 25 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

(iii) Disclosures in respect of Interest Rate Benchmark Reform

PFC has variable interest rate borrowings whose interest rate is based on interest rate benchmarks. Also, to hedge the variability of cash flows on these borrowings, PFC has entered into multiple interest rate swaps with key terms (principal amount, payment dates, repricing dates, currency) that match those of the debt on which it pays a fixed rate and receives a variable rate Pursuant to successful transition to alternative benchmark rate, significant interest rate benchmark used in the Company's borrowings is Overnight Compounded SOFR (Secured Overnight Financing rate).

a) Exposure directly affected by the interest rate benchmark reform

The total amount of exposure that is directly affected by Interest Rate Benchmark Reform (IBOR) i.e. after June 2023 is USD 654.81 million (As at 31st March, 2023: USD 656.24 million).

Following is the detail of the foreign currency borrowings which will be impacted based on LIBOR transition from 6 month USD LIBOR as made effective after June 2023:-

Benchmark	As at 31.03.2024				As at 31.03.2023			
	Amount in respective currency (million)	Amount (₹in crores)	Of which, have yet to transition to an alternative benchmark rate		Amount in respective currency (million)	Amount (₹ in crores)	Of which, have yet to transition to an alternative benchmark rate	
			Amount in respective currency (million)	Amount (₹ in crores)			Amount in respective currency (million)	Amount (₹ in crores)
Non-derivative financial liabilities								
6 month USD LIBOR	-	-	-	-	656.24	5,395.44	650.00	5,344.10
Overnight Compounded SOFR	654.81	5,459.44	NA	NA	-	-	-	-
Derivatives								
6 month USD LIBOR	-	-	-	-	650.00	5,344.10	650.00	5,344.10
Overnight Compounded SOFR	650.00	5,419.30	NA	NA	-	-	-	-

(ii) Managing the process of transition to alternative benchmark rates

PFC has in place a Board approved Policy for undertaking Libor Transition namely "Framework for transition from London Inter Bank Offered Rate (LIBOR) to Alternative Reference Rate (ARR)'. The framework inter-alia covers aspects such as assessment of exposure linked to LIBOR, identification of risk arising out of LIBOR transition, contracts remediation, operational readiness, governing structure, regulatory compliance & reporting, etc. Further, PFC undertook all the transition activities as per the process/ guidelines detailed in the policy. The process of transition from 6 month USD LIBOR to Alternative Reference Rate (i.e. SOFR) has been duly completed within available timelines.

(iii) Significant assumptions for exposure affected by the interest rate benchmark reform

Ind AS 109 provides temporary exceptions to all the hedging relationships directly impacted by the interest rate benchmark reform. The alternative reference rate / benchmarks for the LIBOR linked loans and their derivatives are yet to be agreed with the lenders and the derivative bankers. However, it has been assumed that as a result of such reform there shall be no change in the relationship of the hedged items, hedged instruments and its corresponding hedge effectiveness.

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B. In respect of RECL

(i) RECL's borrowings are exposed to interest rate risk with floating interest rates linked to USD LIBOR (London Inter Bank Offered Rate), SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), SOFR (Secured Overnight Financing Rate), T-Bills, Repo Rate etc. RECL manages its interest rate risk through various derivative contracts like interest rate swap contracts, forward interest rate contracts to minimize the risk of fluctuation in interest rates. RECL also uses cross-currency interest rate swaps as a cost-reduction strategy to benefit from the interest differentials in different currencies.

The table below shows the overall exposure of RECL to the liabilities linked with floating interest rates as at 31.03.2024 is as under:

(Foreign Currency & INR Equivalent in ₹ crore)

Currency	As at 31.03.2024			As at 31.03.2023		
	Floating Interest Rate Exposure	Hedged through Derivatives	Unhedged Exposure	Floating Interest Rate Exposure	Hedged through Derivatives	Unhedged Exposure
INR Borrowings	**61,162.28**	**-**	**61,162.28**	**62,798.20**	**-**	**62,798.20**
USD $	561.11	521.80	39.32	506.20	189.20	317.00
INR Equivalent	**46,782.38**	**43,504.51**	**3,277.87**	**41,618.19**	**15,555.43**	**26,062.76**
JPY ¥	27,320.68	-	27,320.68	5,835.28	1,032.72	4,802.56
INR Equivalent	**15,050.96**	**-**	**15,050.96**	**3,606.20**	**638.22**	**2,967.98**
EURO €	60.40	-	60.40	60.40	-	60.40
INR Equivalent	**5,449.37**	**-**	**5,449.37**	**5,412.51**	**-**	**5,412.51**
SGD $	28.53	7.21	21.32	28.53	7.21	21.32
INR Equivalent	**1,761.13**	**444.93**	**1,316.2**	**1,763.27**	**445.47**	**1,317.80**
Total INR Equivalent	**1,30,206.12**	**43,949.44**	**86,256.68**	**1,15,198.37**	**16,639.12**	**98,559.25**

RECL also uses Interest Rate Swaps to manage fair value risk on interest rate borrowings to mitigate the interest rate sensitivity mismatch. Through such swaps, the fixed rate borrowings amounting to ₹ 15,950.70 crore as on 31st March 2024 (Previous year ₹ 15,950.70 crores) have been converted into floating rate borrowings through the use of MIBOR- linked Overnight Indexed Swaps.

RECL's lending portfolio carries interest at semi-fixed rate i.e. fixed rate of interest with 1/3/6/12/36/30/120 months reset option with the borrower. RECL reviews its lending rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, sanctions and disbursements etc. In order to manage pre-payment risks, RECL charges pre-payment premium from borrowers in case of pre- payment of loan. The interest rate risk is managed by the analysis of interest rate sensitivity gap statements and by evaluating the creation of assets and liabilities with a mix of fixed and floating interest rates.

RECL is exposed to interest rate risk on following loan assets which are at semi-fixed rates:

(₹ in crore)

Description	As at 31.03.2024	As at 31.03.2023
Rupee Loans	4,96,192.74	4,31,992.47

(ii) Sensitivity Analysis

The table below represents the impact on P&L (Gain / (Loss)) for 50 basis points increase or decrease in interest rate on RECL's floating rate assets and liabilities on the unhedged exposures:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Increase	(Decrease)	Increase	(Decrease)
Floating Rate Loan Liabilities	(322.74)	322.74	(368.77)	368.77
Interest Rate Swaps	(59.68)	59.68	(59.68)	59.68
Floating/ semi-fixed Rate Loan Assets	1,856.55	(1,856.55)	1,616.34	(1,616.34)

*Holding all other variables constant

The above sensitivity analysis has been prepared assuming that the amount outstanding at the end of the reporting period remains outstanding for the whole year. A 50 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

(iii) Disclosures in respect of Interest Rate Benchmark Reform (IBOR)

RECL has variable interest rate borrowings with interest rates linked with different benchmarks. Such interest rate benchmarks for foreign currency borrowings include 3/6 Months' USD LIBOR (London Inter Bank Offered Rate), 3/6 Months' EURIBOR (Euro Inter Bank Offered Rate), Overnight SOFR (Secured Overnight Financing Rate), 3/6 Months' Term SOFR, SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), SOFR (Secured Overnight Financing Rate) etc. The summary of such borrowings as on March 31, 2024 as per the contracted interest rate benchmark is as below:

Benchmark	As at 31-03-2024		As at 31-03-2023	
	Amount (₹ in Crore)	Amount (USD Mn Equivalent)	Amount (₹ in Crore)	Amount (USD Mn Equivalent)
3M USD LIBOR*	-	-	1,233.26	150.00
6M USD LIBOR*	-	-	29,080.13	3,537.00
3M Term SOFR	3,084.83	370.00	6,988.44	850.00
6M Term SOFR	2,427.46	291.15	822.17	100.00
Overnight SOFR	41,270.08	4,950.00	3,494.22	425.00
3M EURIBOR	2,293.28	275.06	3,595.53	437.32
6M EURIBOR	3,156.10	378.55	3,134.74	381.28
Overnight TONA	15,050.96	1,805.24	3,606.20	438.62
Overnight SORA	1,761.12	211.23	445.48	54.18
Total	**69,043.83**	**8,281.23**	**52,400.17**	**6,373.40**

* 3M USD LIBOR & 6M USD LIBOR have ceased to be published after 30th June 2023 as announced by the UK Financial Conduct Authority (FCA) on 5 March.

(a) Exposure directly affected by the Interest Rate Benchmark Reform (IBOR)

While some of the floating rate borrowings of the Company are already under the new benchmarks, some of the borrowings were linked with the LIBOR benchmark rates i.e. 3M USD LIBOR and 6M USD LIBOR which have ceased to be published during the current financial year. The total amount of exposure that was directly affected by the Interest Rate Benchmark Reform (IBOR) as on March 31, 2023 was ₹ 28,159.29 crores (USD 3.425 Billion) and the nominal amount of the derivative exposure linked with such liabilities and accounted for under hedge accounting was ₹ 4,110.85 crores (USD 0.500 Billion). As on the Reporting date, there are no borrowings linked with the LIBOR benchmark rates which have ceased to be published.

(b) Managing the process to transition to alternative benchmark rates

Pursuant to the Interest Rate Benchmark Reform, LIBOR has been replaced with alternative Risk-Free Rates (RFRs).SOFR (Secured Overnight Financing Rate) is the replacement for USD LIBOR, while TONA (Tokyo Overnight Average Rate) has replaced JPY LIBOR. ISDA (International Swaps and Derivatives Association), the globally recognized statutory body governing the global derivative deals, had come up with the ISDA 2020 IBOR Fallbacks Protocol (commonly referred to as Fallback Protocol) to move all the legacy contracts to new benchmarks. The Company had adhered to the Fallbacks Protocol under which the fallbacks for the various LIBOR benchmarks automatically became applicable to the existing derivative trades with all counterparties.

With respect to the term loans, REC has already transitioned to the new benchmark rates in discussion with the respective lenders and as on the Reporting date, there are no floating rate borrowings linked with the LIBOR benchmark rates which have ceased to be published.

(c) Significant Assumptions for exposures affected by the Interest Rate Benchmark Reform

Ind AS 109 provides temporary exceptions to all the hedging relationships directly impacted by the Interest Rate Benchmark Reform. While the benchmarks for the underlying loan are yet to be agreed with the lenders, it has been assumed that there will be no change in the alternative benchmark rates of the underlying loan and the derivative contracts and hedge effectiveness is not altered as a result of such reform.

46.5 Market Risk - Price risk

(a) The Group is exposed to price risks arising from investments in listed equity shares. Refer Note 13A 'Investments' for Group's exposure to the same.

(b) Sensitivity Analysis

The table below represents the impact on Consolidated Statement of Profit and Loss for 5% increase or decrease in the respective prices on Group's equity investments, outside the Group:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Increase	(Decrease)	Increase	(Decrease)
Impact on P&L	13.52	(13.52)	4.84	(4.84)
Impact on OCI	125.83	(125.83)	59.86	(59.86)

47 Hedge Accounting

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis.

The table below provides Movement in Effective Portion of Cash Flow Hedges and Cost of Hedging Reserve for PFC and subsidiary RECL:

(₹ in crore)

Sr. No.	Particulars	FY 2023-24	FY 2022-23
	Effective Portion of Cash flow Hedges		
(a)	**Opening balance of Reserves (net of tax)**	**1,092.25**	**394.55**
(b)	Changes in intrinsic value of options contracts	(2,621.09)	7,502.40
(c)	Changes in fair value of PoS/Forwards/IRS contracts	1,253.85	674.18
(d)	Amount reclassified from OCI to P&L	(2,111.32)	(7,244.23)
(e)	**Net amount recognised in OCI during the year (b + c + d)**	**(3,478.56)**	**932.35**
(f)	Deferred Tax on (e) above	875.49	(234.65)
(g)	**Net amount recognised in OCI during the year (Net of Tax) (e + f)**	**(2,603.07)**	**697.70**
(h)	**Closing balance of Reserves (net of Tax) (a + g)**	**(1,510.82)**	**1,092.25**
	Cost of Hedging Reserve		
(a)	**Opening balance of Reserves (net of tax)**	**(2,609.37)**	**(690.70)**
(b)	Changes in deferred time value of options/PoS/IRS contracts/Forwards	917.19	(5,453.45)
(c)	Amortisation of time value	3,842.28	2,889.49
(d)	**Net amount recognised in OCI during the year (b + c)**	**4,759.47**	**(2,563.96)**
(e)	Deferred Tax on (d) above	(1,197.86)	645.29
(f)	**Net amount recognised in OCI during the year (Net of Tax) (d + e)**	**3,561.61**	**(1,918.67)**
(g)	**Closing balance of Reserves (net of Tax) (a + f)**	**952.24**	**(2,609.37)**

A. In respect of PFC

(i) Hedge Effectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. The Company applies the following effectiveness testing strategies:

a) For derivatives other than options that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method (where principal terms of the hedging instrument and the hedged item are same).

b) For option structures, the Company analyses the relationship of changes in value of the hedging instrument and hedged item using regression analysis based dollar offset method.

(ii) The effects of hedging instruments designated as Cash-flow hedge on Consolidated Balance Sheet:

Sr. No.	Particulars		Nominal Amount (₹ in crore)	Carrying Amount[1]		Date of maturity	Weighted Average Rate / Strike Price
				Assets (₹ in crore)	Liabilities (₹ in crore)		
As at 31.03.2024							
1.	Currency Derivatives	Forwards	-	-	-		
		Principal Only Swaps	11,219.24	318.87	128.47	Sep 2024 - Dec 2027	80.66
		Call Spread Option	5,419.30	499.24	-	June 2024 - Dec 2024	73.81
		Seagull Option	59,979.17	3,416.50	220.72	June 2024 - June 2029	USD/INR-79.91 USD/JPY-138.24
	Sub Total		**76,617.71**	**4,234.61**	**349.19**		
2.	Interest rate Derivatives	Interest Rate Swap	12,506.09	196.75	4.54	April 2024 - March 2029	2.56%
	Sub Total		**12,506.09**	**196.75**	**4.54**		
3.	**Total (1+2)**		**89,123.80**	**4,431.36**	**353.73**		

As at 31.03.2023							
1.	Currency Derivatives	Forward	507.09	20.40	-	Feb 2024	0.6303
		Principal Only Swaps	4,521.93	460.12	-	Sep 2023-Sep 2024	71.91
		Call Spread Option	13,705.76	679.45	-	Oct 2023-Dec 2024	76.99
		Seagull Option	29,169.51	2,826.19	3.26	Dec 2023-Dec 2027	USD/INR76.5202 EUR/USD- 1.0775 USD/JPY- 130.83
	Sub Total		**47,904.29**	**3,986.16**	3.26		
2.	Interest rate Derivatives	Interest Rate Swap	7,399.52	364.11	-	Sep 2023-Jun 2024	1.27%
	Sub Total		**7,399.52**	**364.11**	-		-
3.	**Total (1+2)**		**55,303.81**	**4,350.27**	**3.26**		

(1) forms part of the line item 'Derivative Financial Instruments' in the Consolidated Balance Sheet.

(iii) Profile of timing of nominal amount of hedging instrument designated as Cash-flow hedge *

(₹ in crore)

Description (including derivative)	As at 31.03.2024	As at 31.03.2023
Currency derivatives		
Upto 1 year	24,615.43	16,901.55
1 – 5 years	51,167.91	31,002.74
More than 5 years	834.37	-
Sub Total (A)	**76,617.71**	**47,904.29**
Interest rate Derivatives		
Upto 1 year	5,419.30	2,055.42
1 – 5 years	7,086.79	5,344.10
More than 5 years	-	-
Sub Total (B)	**12,506.09**	**7,399.52**
Total (A+B)	**89,123.80**	**55,303.81**

*Maturity buckets in the above table are as per the remaining tenor of the respective derivative instrument.

(iv) The effects of hedging instruments designated as Cash-flow hedge on the Consolidated Statement of Profit and Loss:

(₹ in Crore)

Sr. No.	Particulars	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised in Statement of P& L	Amount reclassified from OCI to P&L	Line item in P&L affected on Reclassification from OCI to P&L
As at 31.03.2024					
1.	Currency Derivatives	(937.73)	-	1,307.32	Finance Costs
				(160.02)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	103.66	-	(306.54)	Finance Costs
As at 31.03.2023					
1.	Currency Derivatives	504.02	-	945.75	Finance Costs
				(972.41)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	221.69	-	(117.17)	Finance Costs

B. In respect of RECL

Hedge ineffectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. RECL applies the following effectiveness testing strategies:

(i) For cross currency swaps, principal only swaps and interest rate swaps that exactly match the terms of the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method.
(ii) For other interest rate swaps (in cases of late designation), the Company uses dollar offset method using a hypothetical derivatives, dollar offset method is a quantitative method that consists of comparing the change in fair value or cash flows of the hedging instrument with the change in fair value or cash flows of the hedged item attributable to the hedged risk.
(iii) For option structures, RECL analyses the behaviour of the hedging instrument and hedged item using regression analysis based dollar offset method.

RECL has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk and notional amount of the hedging instruments are identical to the hedged items.

(i) Effects of hedge accounting **(₹ in crore)**

Type of hedge and risks	Notional Amt (in Mln)	Carrying amount of hedging instruments		Maturity Dates	Hedge ratio	Weighted average strike price/ rate	Change in fair value of hedging instruments	Change in value of hedged item used as the basis for recognising hedge effectiveness
		Assets	Liabilities					
As at 31.03.2024								
Cash flow hedge								
Foreign exchange and interest rate risk								
Seagull Structure	USD 11,452	7,137.02	269.59	Apr 2024 - Nov 2030	1:1	79.66	111.47	(111.47)
	USD 604.02	679.46	-	Oct 2027- Mar 2028	1:1	85.93	16.20	(16.20)
	USD 285.29	311.62	93.21	Mar 2025- Oct-2027	1:1	60.28	(3.51)	3.51
	USD 3,34,306.79	2,942.85	49.01	Dec 2024 - Jan 2034	1:1	0.58	(872.94)	872.94
Call Spread	USD -	-	-	Matured during year	1:1	0.00	3.68	(3.68)
Principal only swaps	USD 375	43.34	38.13	Mar 2025 - Jun 2030	1:1	75.41	(155.79)	155.79
Interest rate swaps	USD 5,218	834.11	12.02	May 2023 - Mar 2025	1:1	3.12%	1,237.36	(1,237.36)
	USD -	-	-	Matured during year	1:1	0.00%	(0.05)	0.05
	USD 72.08	18.08	-	Aug 2023	1:1	1.18%	(4.44)	4.44
	INR 55,280.00	53.11	-	May 2023 - Nov 2030	1:1	8.44%	53.11	(53.11)

As at 31.03.2023								
Cash flow hedge								
Foreign exchange and interest rate risk								
Seagull Structure	USD 8,387	6,970.98	2.25	May 2023 - Nov 2030	1:1	77.03	1,594.19	(1,594.19)
	EUR 673.79	403.91	-	Dec 2023- Mar 2028	1:1	1.03	210.89	(210.89)
	SGD 285.29	32.00	83.52	Mar 2025- Oct-2027	1:1	0.36	(65.66)	65.66
	JPY 58,352.74	572.12	-	Aug 2023 - March 2027	1:1	0.61	(52.15)	52.15
Call Spread	USD 250	208.14	-	March 2023 - March 2028	1:1	57.52	58.14	(58.14)

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Cross Currency swaps	USD 800	85.92	-	May 2023 - Mar 2025	1:1	3.52% and 72.79	98.24	(98.24)
	JPY 10,327.12	-	0.60	Aug 2023	1:1	4.31% and 0.62	(0.33)	0.33
Principal only swaps	USD 375	38.85	-	Mar 2025 - Jun 2030	1:1	75.41	(35.15)	35.15
Interest rate swaps	USD 1992	251.77	10.87	May 2023 - Nov 2030	1:1	0.98%	189.27	(189.27)

(ii) Effects of Cash Flow hedge accounting on Consolidated Statement of Profit and Loss:

(₹ in Crore)

Sr. No.	Type of hedge	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised	Amount reclassified from cash flow hedge reserve	Line item affected on reclassification
As at 31.03.2024					
1.	Currency risk and interest rate risk	385.09	-	(479.51)	Net Translation / Transaction Exchange Loss / (Gain)
				(1,166.31)	Finance Costs
As at 31.03.2023					
1.	Currency risk and interest rate risk	1,997.43	-	(4,995.73)	Net Translation / Transaction Exchange Loss / (Gain)
				(158.91)	Finance Costs

(iii) Fair Value Hedges

At 31st March 2024, Company has outstanding interest rate swap agreements of ₹ 15,970.50 crores (Previous year ₹ 15,950.70 crores) wherein the Company receives a fixed rate of interest and pays interest at a variable rate on the notional amount. Such agreements are being used to hedge the exposure to the changes in fair value of fixed rate borrowings.

There is an economic relationship between the hedged item and the hedging instrument as the terms of the interest rate swap match the terms of the fixed rate loan (i.e., notional amount, maturity, payment and reset dates). As such, a hedge ratio of 1:1 for the hedging relationships has been established as the underlying risk of the interest rate swap is identical to the hedged risk component.

The impact of the hedging instrument on the balance sheet is as follows:

(₹ in Crore)

Particulars	Fair value hedge	Notional amount	Carrying amount *	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2024	- Interest rate swap	15,950.70	(221.33)	Derivative financial instruments	57.69
As at 31-03-2023	- Interest rate swap	15,950.70	(279.02)	Derivative financial instruments	(167.10)

* Carrying amount here is exclusive of the interest receivable under such derivative contract as on reporting date

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The impact of the hedged item on the balance sheet is as follows:

(₹ in Crore)

Particulars	Fair value hedge	Carrying amount	Accumulated fair value adjustments	Line item in the balance sheet in which the hedged item is included	Change in value used for calculating hedge ineffectiveness
As at 31-03-2024	- Subordinated Liabilities	2091.95	(143.77)	Subordinated Liabilities	34.39
	- Institutional bonds	11,960.91	(77.56)	Debt Securities-Institutional Bonds	23.30
As at 31-03-2023	- Subordinated Liabilities	4,748.24	(178.16)	Subordinated Liabilities	(49.83)
	- Institutional bonds	11,950.08	(100.86)	Debt Securities-Institutional Bonds	(117.27)

The decrease in fair value of the interest rate swap of ₹ 57.69 crores (Previous year ₹ 167.10 crores) has been offset with a similar gain on the respective subordinated liabilities and debt securities.

48 Fair Value Measurements

48.1 Some of the Group's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

(₹ in crore)

Sr. No.	Financial asset/ Financial Liability - Recurring fair value	Fair Value as at 31.03.2024	Fair Value as at 31.03.2023	Fair value hierarchy (Refer Note 6.1)	Valuation technique(s) & Key input(s)
1	**Quoted Equity investments** (Refer Note 13.3)				
	- PTC India Limited	223.14	102.06	Level 1	Quoted market price
	- Coal India Limited	606.20	298.35		
	- NHPC Limited	1,149.49	690.13		
	- Suzlon Energy Limited	537.74	105.15		
	-Housing & Urban Development Corporation. Ltd	-	1.50		
	- RattanIndia Power Limited	270.35	96.67		
2	**Un-Quoted Equity investments**				
	-Power Exchange India Limited	4.78	3.59	Level 3	Fair value has been determined using the Ind AS financials of the investee company.
	- RKM PowerGen Pvt. Ltd	0.00	0.00		Allotted pursuant to restructuring, valued at ₹ 1 on prudent basis
	- Energy Efficiency Services Ltd (EESL)	317.56	298.51		Fair value has been determined using the Ind AS financials of the investee company.
	-Ind Barath Energy Utkal Limited	7.24	1.81		
	-Jhabua Power Limited	617.76	602.82		
	-Universal Commodity Exchange Limited (UCX)	-	-		Fair Value has been calculated as Nil as UCX was shut down and ceased to exist as a going concern.
3	**Investment in preference shares**				

	- RattanIndia Power Limited-OCCRPS	-	-	Level 3	Owing to default in redemption of RPS of Rattan India Power Ltd., PFC & RECL estimates no material amount may be realized from the Investment.
4	**Investment in debentures**				
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	114.64	122.49	Level 3	Fair valued using discounted future cash flow as per terms of agreement
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	49.22	52.59		
	- Essar Power Transmission Company Ltd. - Series C - OCD	0.00	0.00		Fair valued a ₹ 1 due to the non-availability of structured repayment schedule. The debentures are unsustainable in nature and future cash flows are uncertain.
	- RKM Powergen Pvt. Ltd. - Series A – OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series B – OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series AI – OCD	0.00	0.00		
	-Mytrah Vayu Tungbhadra Pvt Ltd- Series A- OCD	0.00	-		
	-Mytrah Vayu Tungbhadra Pvt Ltd- Series B- OCD	0.00	-		
	-DANS Energy Pvt. Ltd- OCD	0.00	-		
	-7.99% Perpetual bonds - Canara Bank	208.49	208.47		Fair valued by discounting future cash flows at coupon rate.
	-8.55% Perpetual Bonds of PNB- Quoted	510.65	-		
	-9.50% Perpetual Bonds of UCO Bank	228.80	228.79		
5	**Derivative Financial Instruments**				
	- Assets	16,944.05	13,785.01	Level 2	The fair value of these contracts is obtained from counterparty banks, who determines it using valuation models that use inputs which are observable for the contracts, such as interest rates and yield curves, implied volatilities etc.
	- Liability	1,113.43	1,001.27		

48.2 There were no transfers between Level 1 and Level 2 during the year.

48.3 Reconciliation of Financial Instruments fair valued through Level 3 inputs:

The following table shows the reconciliation of the opening and closing amounts of financial assets and liabilities of the Group measured at fair value through Level 3 inputs:

(₹ in crore)

Particulars	FVTPL			FVTOCI
	Investment in Perpetual Bonds	Investment in Preference Shares	Investment in Debentures	Investment in Un-quoted Equity Shares
FY 2023-24				
Opening Balance	**437.26**	-	**175.08**	**906.73**
Investment made during the year	500.00	-	(29.46)	-
Settlement	-	-	-	-
Transfer in Level 3	-	-	-	-
Transfer from Level 3	-	-	-	-
Interest income[1]	10.68	2.73	14.20	-
Fair Value gain/(loss)	-	(2.73)[3]	4.04	40.61[2]
Closing Balance	**947.94**	-	**163.86**	**947.34**
Unrealized gains on balances held at the end of the year	19.94		14.98	24.61
FY 2022-23				
Opening Balance	-	-	288.27	456.47
Investment made during the year	428.00	-	-	633.53
Settlement	-	-	(26.66)	-
Transfer in Level 3	-	-	-	-
Transfer from Level 3	-	-	-	-
Interest income[1]	9.26	3.24	28.26	-
Fair Value gain/ (loss)	-	(3.24)[3]	(114.79)[3]	(183.27)[2]
Closing Balance	**437.26**	-	**175.08**	**906.73**
Unrealized gains/(loss) on assets held at the end of the year	9.26	-	15.70	(199.27)

(1) Forms part of line item 'Interest Income' in the Consolidated Statement of Profit and Loss.

(2) Fair value gain/ (loss) on Investments at FVTOCI forms part of line item 'Net Gain/(Loss) on Fair Value of Equity Instruments' in the Other Comprehensive section of Consolidated Statement of Profit and Loss.

(3) Fair value gain/ (loss) on Investments at FVTPL forms part of line item 'Net Loss/(Gain) on Fair Value changes' in the Consolidated Statement of Profit and Loss.

48.4 Fair Value of financial assets/ liabilities measured at amortised cost:

(₹ in crore)

Asset/Liability	Fair value hierarchy	As at 31.03.2024		As at 31.03.2023	
		Amortized Cost	Fair Value	Amortized Cost	Fair Value
Loans	Level 3	9,69,111.15	9,75,201.63	832,903.36	840,976.30
Investments [a]	Level 1/3	6,124.96	6,120.93	3,159.96	3,176.94
Other financial assets	Level 2	29,885.31	29,880.12	29,834.86	29,841.51
Debt securities[a]	Level 1 / 2	5,60,331.04	552152.40	496,729.38	485,766.39
Borrowings other than debt securities[b]	Level 2	2,88,698.09	2,85,876.75	238,343.00	234,437.30
Subordinated liabilities	Level 2	12,931.93	13,213.58	16,085.14	16,589.24

[a] Includes listed instruments with Level 1 fair value hierarchy
Investment in G-Sec and SDL being fair valued using market price as at reporting date.
Foreign currency Notes (GMTN issuances) being fair valued as per closing prices as per Reuters.

[b] Includes foreign currency loans linked to Floating rate of interest and multilateral agencies loans being valued at par. In accordance with the interest rate benchmark reform, the fair value as at 31st March, 2024 has been arrived at using the alternative benchmark i.e. SOFR (Secured Overnight Financing rate).

(i) The fair value of the above financial assets and financial liabilities have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant input being the discount rate that reflects the credit risk of counterparties except for the cases where quoted market prices are available. These fair values were calculated for disclosure purposes only.

(ii) The carrying amounts of financial assets and financial liabilities other than those shown in the above table are considered to be a reasonable approximation of their fair values.

49 Related Party Disclosures

49.1 Related Parties:

Associates:			
1	Bihar Mega Power Limited	2	Sakhigopal Integrated Power Company Limited
3	Orissa Integrated Power Limited	4	Ghogarpalli Integrated Power Company Limited
5	Jharkhand Infrapower Limited	6	Odisha Infrapower Limited
7	Coastal Tamil Nadu Power Limited	8	Deoghar Mega Power Limited
9	Bihar Infrapower Limited	10	Cheyyur Infra Limited
11	Deoghar Infra Limited		
	Through PFCCL		
12	Bijawar-Vidarbha Transmission Limited (Struck off from the records of Registrar of Companies on 13.01.2024)	13	Ananthpuram Kurnool Transmission Limited (Transferred on 27.09.2023)
14	Chhatarpur Transmission Limited	15	Siot Transmission Limited
16	Fatehgarh III Beawar Transmission Limited (Transferred on 01.08.2023)	17	Beawar Dausa Transmission Limited (Transferred on 30.10.2023)
18	Fatehgarh III Transmission Limited (Transferred on 02.08.2023)	19	Bhadla III Transmission Limited (Transferred on 27.09.2023)
20	Fatehgarh IV Transmission Limited (Transferred on 02.08.2023)	21	Tirwa Transmission Limited (Incorporated on 14.06.2023 and Transferred on 07.03.2024)
22	Bikaner III Neemrana Transmission Limited (Incorporated on 08.06.2023 and Transferred on 27.12.2023)	23	Neemrana II Kotputli Transmission Limited (Incorporated on 19.06.2023 and Transferred on 27.12.2023)
24	Bikaner III Neemrana II Transmission Limited (Incorporated on 13.06.2023 and Transferred on 27.12.2023)	25	Neemrana II Bareilly Transmission Limited (Incorporated on 08.06.2023 and Transferred on 27.12.2023)
26	Joda Barbil Transmission Limited (Incorporated on 13.06.2023)	27	Jewar Transmission Limited (Incorporated on 06.07.2023 and Transferred on 07.03.2024)
28	V Koppal II Gadag II Transmission Limited (Incorporated on 21.07.2023 and Transferred on 26.12.2023)	29	Gola B -Ramgarh B Transmission Limited (Incorporated on 15.12.2023)
30	Halvad Transmission Limited (Incorporated on 31.10.2023 and Transferred on 26.12.2023)	31	Khavda PS1 and 3 Transmission Limited (Incorporated on 22.12.2023)

32	Paradeep Transmission Limited (Incorporated on 30.11.2023)	33	Ramakanali B -Panagarh Transmission Limited (Incorporated on 21.11.2023)
34	Solapur Transmission Limited (Incorporated on 14.12.2023 and Transferred on 20.03.2024)	35	Vataman Transmission Limited (Incorporated on 15.11.2023 and Transferred on 26.12.2023)
36	Angul Sundargarh Transmission Limited (Incorporated on 01.03.2024)	37	Barmer I Transmission Limited (Incorporated on 18.01.2024)
38	Beawar - Mandsaur Transmission Limited (Incorporated on 19.01.2024)	39	Bhadla-III & Bikaner-III Transmission Limited (Incorporated on 06.02.2024)
40	Bhuj II Transmission Limited (Incorporated on 01.03.2024)	41	Jamnagar Transmission Limited (Incorporated on 06.02.2024)
42	KPS III HVDC Transmission Limited (Incorporated on 18.01.2024)	43	Pune- III Transmission Limited (Incorporated on 16.01.2024)
44	Sirohi Transmission Limited (Incorporated on 19.01.2024)	45	South Olpad Transmission Limited (Incorporated on 19.01.2024)
	Through RECL		
46	Chandil Transmission Limited	47	Dumka Transmission Limited
48	Mandar Transmission Limited	49	Koderma Transmission Limited
50	Luhri Power Transmission Limited	51	NERES XVI Power Transmission Limited
52	Khavda II-D Transmission Limited (under the process of striking off the name of Company from the records of Registrar of Companies)	53	KPS1 Transmission Limited (transferred on 20.04.2023)
54	Beawar Transmission Limited (transferred on 20.09.2023)	55	Ramgarh II Transmission Limited (transferred on 26.10.2023)
56	Bidar Transmission Limited (transferred on 09.02.2024)	57	Sikar Khetri Transmission Limited (transferred on 09.02.2024)
58	Meerut Shamli Power Transmission Limited	59	Dhule Power Transmission Limited (incorporated on 08.06.2023 and transferred on 09.02.2024)
60	Ishanagar Power Transmission Limited (incorporated on 09.06.2023 and transferred on 09.02.2024)	61	Karera Power Transmission Limited (incorporated on 14.06.2023 and transferred on 09.02.2024)
62	Pachora Power Transmission Limited (incorporated on 20.07.2023 and transferred on 14.02.2024)	63	Jalpura Khurja Power Transmission Limited (incorporated on 28.04.2023)
64	Kallam Transco Limited (incorporated on 15.09.2023)	65	Rajasthan Part I Power Transmission Limited (incorporated on 30.04.2023)
66	Shongtong Power Transmission Limited (incorporated on 14.06.2023)	67	Khavda IV C Power Transmission Limited (incorporated on 27.09.2023)
68	Khavda IV-E2 Power Transmission Limited (incorporated on 05.10.2023)	69	Khavda IVA Power Transmission Limited (incorporated on 09.10.2023)
70	Khavda V-A Power Transmission Limited (incorporated on 10.10.2023)	71	Rajasthan IV A Power Transmission Limited (incorporated on 10.10.2023)
72	Rajasthan IV C Power Transmission Limited (incorporated on 11.10.2023)	73	Rajasthan IV H1 Power Transmission Limited (incorporated on 13.10.2023)
74	Rajasthan IV E Power Transmission Limited (incorporated on 14.10.2023)	75	Tumkur-II REZ Power Transmission Limited (incorporated on 13.12.2023)
76	NERGS-I Power Transmission Limited (incorporated on 13.12.2023)	77	Kankani Power Transmission Limited (incorporated on 18.12.2023)
78	ERES-XXXIX Power Transmission Limited (incorporated on 27.03.2024)		
Key Managerial Personnel (KMP) of the Company & their relatives :		**Designation**	
In respect of PFC			
1	Smt Parminder Chopra	Chairman and Managing Director (w.e.f 14.08.2023) and additional charge Director (Finance)	
2	Shri Ravinder Singh Dhillon (upto 31.05.2023)	Chairman and Managing Director	
3	Shri Rajiv Ranjan Jha	Director (Projects)	
4	Shri Manoj Sharma	Director (Commercial)	
5	Shri Ajay Tewari	Government Nominee Director	
8	Adv. Bhaskar Bhattacharya	Part Time Non-Official Independent Director	
9	Shri Prasanna Tantri	Part Time Non-Official Independent Director	
10	Smt Usha Sanjeev Nair	Part Time Non-Official Independent Director	
11	Shri Mahohar Balwani (up to 30.04.2023)	CGM & Company Secretary	
12	Shri Manish Kumar Agrawal (w.e.f 01.05.2023)	GM & Company Secretary	
In respect of RECL			
1	Sh. Vivek Kumar Dewangan	Chairman & Managing Director	

2	Sh. Ajoy Choudhury	Director (Finance) (ceased w.e.f. February 1, 2024)	
3	Sh. V.K. Singh	Director (Technical)	
4	Sh. Piyush Singh	Government Nominee Director (ceased w.e.f. August 21, 2023)	
5	Sh. Shashank Misra	Government Nominee Director (appointed w.e.f. August 21, 2023)	
6	Smt. Parminder Chopra	PFC Nominee Director (ceased w.e.f. July 11, 2023)	
7	Sh. Manoj Sharma	PFC Nominee Director (appointed w.e.f. July 11, 2023)	
8	Dr. Gambheer Singh	Part Time Non-Official Independent Director	
9	Dr. Manoj M. Pande	Part Time Non-Official Independent Director	
10	Dr. Durgesh Nandini	Part Time Non-Official Independent Director	
11	Sh. Narayanan Thirupathy	Part Time Non-Official Independent Director	
12	Sh. J.S. Amitabh	Executive Director & Company Secretary	
In respect of PFCCL			
1	Smt. Parminder Chopra (Director upto 31.05.2023)	Chairman (w.e.f 01.06.2023)	
2	Shri. Ravinder Singh Dhillon	Chairman (upto 31.05.2023)	
3	Shri Rajiv Ranjan Jha	Director	
4	Shri. Manoj Sharma	Director	
5	Shri Manoj Kumar Rana	Chief Executive Officer (CEO)	
6	Sh. Milind M. Dafade	Chief Finance Officer (CFO)	
7	Sh. Sachin Arora	Company Secretary (CS)	
Trusts / Funds under control of the Company			
1	PFC Employees Provident Fund	2	PFC Employees Gratuity Fund
3	PFC Defined Contribution Pension Scheme 2007	4	PFC Superannuation Medical Fund
Trusts / Funds under control of RECL			
1	REC Limited Contributory Provident Fund Trust	2	REC Gratuity Fund
3	REC Employees' Superannuation Trust	4	REC Employees' Benevolent Fund
5	REC Retired Employees' Medical Trust		
Society of subsidiary RECL			
1	REC Foundation		
Company in which KMP of subsidiary RECL are directors			
1	Samarpan Hospitals Private Limited		

49.2 Transactions with the Related Parties are as follows:

Intra Group related party transactions with subsidiaries are eliminated in the preparation of Consolidated Financial Statement of the Group. Hence the same has not been disclosed in Group related party transactions.

(₹ in crore)

Particulars	During FY 2023-24	During FY 2022-23
Associates		
Recoveries of advances (including interest) from associates	3.49	1.83
Interest income on advances to associates	23.11	19.81
Repayment of advance taken from Associate	0.32	2.27
Interest expenses on advances from associates	5.81	4.66
Income on transfer of associate	190.33	58.89
Consultancy Fee	104.42	148.60
Others	18.85	23.44
Trusts / Funds/ Foundations of the Group		
Contributions made during the year	40.37	48.64
Finance cost on bonds	4.87	5.32
Subscription of bonds	2.00	-
Redemption of bonds	-	5.10
Payment towards CSR Expenses	243.00	151.95
Key managerial personnel		
Short term employee benefits (i)	9.34	8.36
Post-employment benefits (ii)	1.01	0.96
Other long term benefits (iii)	0.80	0.14
Sub Total (i+ii+iii)	**11.15**	**9.46**
Repayment/ recovery of loans and advances including Interest Income	0.60	0.66

Subscription of bonds	-	-
Redemption of bonds	0.07	0.10
Directors' sitting fee paid	0.85	0.80
Finance cost on bonds paid	0.02	0.08

49.3 Outstanding balances with Related Parties are as follows:

Intra Group related party outstanding balances with subsidiaries are eliminated in the preparation of Consolidated Financial Statement of the Group. Hence the same has not been disclosed in Group Outstanding balances with related party.

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Amount recoverable towards loans, advances and others(including interest)		
Associates	244.29	223.51
Key managerial personnel	1.56	0.53
Trusts / Funds under control of the Group	23.55	15.11
Amount payable towards loans, advances and others (including interest)		
Associates	179.56	177.12
Debt Securities		
Key managerial personnel	0.20	0.35
Trusts/ Funds under control of the Company	57.50	57.30
Provisions made w.r.t Trusts/ Funds under control of the Company	10.75	17.95
Investments made in		
Associates	0.72	0.63
REC Foundation		
Others	1.25	-

49.4 Disclosure in respect of entities under the control of the same government (Government related entities)

Companies in the Group are Central Public Sector Undertaking (CPSU) controlled by Central Government. List of Government related entities with which the Group has done transactions, includes but not limited to:

Tehri Hydro Development Corporation	Damodar Valley Corporation
Neyveli UP Power Ltd.	Mumbai Metro Rail Corporation Limited
Meja Urja Nigam Pvt Ltd.	Bihar Grid Company Ltd.
Raichur Power Corporation Ltd.	Coal India Ltd.
NLC Tamil Nadu Power Ltd.	NHPC Ltd.
National High Power Test Laboratory Pvt Ltd.	Neyveli Lignite Corporation Ltd.
Power Foundation of India	SJVN Thermal Pvt Ltd.
Nabinagar Power Generating Co. Pvt. Ltd.	NTPC Tamil Nadu Energy Company Ltd.
Patratu Vidut Utpadan Nigam Ltd.	Power Grid Corporation of India Ltd.
HPCL Rajasthan Refinery Limited	MSTC Ltd.
PTC India Limited	Tusco Limited
NTPC Renewable Energy Limited	NTPC Vidyut Vyapar Nigam Limited
SBI Capital Markets Limited	Railtel Enterprises Ltd
SJVN Limited	

Significant transactions with entities under the control of same government:

(₹ in crore)

Particulars	During FY 2023-24	During FY 2022-23
Disbursement of loans	12,757.21	9,220.07
Interest received	4,896.63	4,144.59
Membership fees	10.00	13.40

Refer Note 14, 23, 25.1, 25.3 and 56 in respect of material transactions with the Central Govt.

The above transactions with the government related entities cover transactions that are significant individually and collectively. The Group has also entered into other transactions such as telephone expenses, lease rental, deposits, expenses on Government Programmes, etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All transactions are carried out on market terms.

49.5 Major Terms and conditions of transactions with related parties

(i) Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

(ii) The remuneration to Key Managerial Personnel are in line with the HR Policies of the respective Companies.

(iii) Loans and advances given to Directors/KMPs have specified terms / period of repayment and are in line with the HR Policies of the respective Companies in the group.

(iv) The Companies in the Group makes advances to its associate companies which are incorporated as SPVs to meet the preliminary expenditure. Such advances carry interest rates at the rate applicable to Term Loans as per the respective Company's policy.

(v) The interest and/or dividend paid to the Trusts and Key Managerial Personnel are on account of their investments in the debt securities and/or equity shares of the respective Company and the interest and/or dividend paid on such securities is uniformly applicable to all the holders.

(vi) Outstanding balances of Group companies at the year-end are unsecured.

50 Employee Benefits

50.1 Defined contribution plans:

50.1.1 Pension

The Companies in the Group pays fixed contribution to National Pension Scheme (NPS) for its pension obligation towards employees at pre-determined rates into the Tier-I NPS Account (Pension Account) of the employees.

50.1.2 Provident Fund

In respect of PFC

The Company pays fixed contribution on account of provident fund at prescribed rates to a separate trusts, which invests the funds in permitted securities. The trusts have to ensure, a minimum rate of return to the members, as specified by GoI. However, any shortfall for payment of interest to members as per specified rate of return has to be compensated by the Company. The Company estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

The Company has recognised an expense in the Consolidated Statement of Profit and Loss of ₹ 22.60 Crore (previous year ₹ 17.10 Crore) towards defined contribution plans.

50.2 Defined benefit plans:

50.2.1 Gratuity

The Companies in the Group have a defined gratuity scheme which is managed by a separate trust. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary for each completed year of service subject to a maximum of ₹ 0.20 crore on superannuation, resignation, termination, disablement or on death, considering the provisions of the Payment of Gratuity Act, 1972, as amended. The liability for the same is recognised on the basis of actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
a) Present value of Defined benefit obligation	58.49	58.77
b) Fair Value of Plan Assets	57.14	54.97
c) Net Defined Benefit (Asset)/ Liability (a-b)	1.35	3.80

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2024	31.03.2023	31.03.2024	31.03.2023	31.03.2024	31.03.2023
I. Opening Balance	**58.77**	**57.96**	**54.97**	**57.59**	**3.80**	**0.37**
Included in profit or loss						
Current service cost	2.45	2.90	-	-	2.45	2.90
Past service cost	-	2.16	-	-	-	2.16
Interest cost / income	4.12	4.11	4.02	4.27	0.10	(0.16)
II. Total amount recognised in profit or loss	**6.57**	**9.17**	**4.02**	**4.27**	**2.55**	**4.90**
Included in OCI						
Re-measurement loss/ (gain)	-	-	-	-	-	-
Actuarial loss (gain) arising from changes in financial assumptions	0.72	0.40	-	-	0.72	0.40
Actuarial loss (gain) arising from experience adjustment	(0.88)	(1.30)	-	-	(0.88)	(1.30)
Effect of change in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	1.04	0.15	(1.04)	(0.15)
III. Total amount recognised in OCI	**(0.16)**	**(0.90)**	**1.04**	**0.15**	**(1.20)**	**(1.05)**
IV. Contribution by participants	-	-	2.68	-	(2.68)	-
V. Contribution by employer	-	-	1.12	0.42	(1.12)	(0.42)
VI. Benefits paid	(6.69)	(7.46)	(6.69)	(7.46)	-	-
VII. Closing Balance (I+II+III+IV+V+VI)	**58.49**	**58.77**	**57.14**	**54.97**	**1.35**	**3.80**

50.2.2 Post-Retirement Medical Scheme (PRMS)

The Companies in the Group have Post-Retirement Medical Scheme (PRMS) to provide medical facilities to superannuated and deceased employees and their dependent family members. The liability for PRMS is recognised on the basis of actuarial valuation.

This scheme is managed by a separate trust. The trust has to ensure adequate corpus for meeting the medical expenditure incurred by the eligible employees. However, any short fall has to be compensated by the respective Company. The Companies in the Group estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
a) Present value of Defined benefit obligation	245.73	228.98
b) Fair Value of Plan Assets	261.41	238.58
c) Net Defined Benefit (Asset)/ Liability (a-b)	(15.68)	(9.60)

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CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2024	31.03.2023	31.03.2024	31.03.2023	31.03.2024	31.03.2023
I. Opening Balance	**228.98**	**221.90**	**238.58**	**214.92**	**(9.59)**	**6.98**
Included in profit or loss						
Current service cost	8.20	6.74	-	-	8.20	6.74
Past service cost	-	-	-	-	-	-
Interest cost / income	16.47	16.07	17.45	15.89	(0.98)	0.18
II. Total amount recognised in profit or loss	**24.67**	**22.81**	**17.45**	**15.89**	**7.22**	**6.92**
Included in OCI						
Re-measurement loss/ (gain)	-	-	-	-	-	-
Actuarial loss (gain) arising from changes in financial Assumptions	(2.32)	2.74	-	-	(2.32)	2.74
Actuarial loss (gain) arising from experience adjustment	11.29	(4.07)	-	-	11.29	(4.07)
Effect of change in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	1.98	2.14	(1.98)	(2.14)
III. Total amount recognised in OCI	**8.97**	**(1.33)**	**1.98**	**2.14**	**6.99**	**(3.46)**
IV. Contribution by participants	0.10	0.44	0.10	0.14	-	0.30
V. Contribution by employer	-	-	6.43	8.23	(6.43)	(8.23)
VI. Benefits paid	(16.99)	(14.84)	(3.13)	(2.74)	(13.86)	(12.10)
VII. Closing Balance (I+II+III+IV+V+VI)	**245.73**	**228.98**	**261.41**	**238.58**	**(15.68)**	**(9.60)**

50.2.3 Economic Rehabilitation Scheme (ERS)

The Companies in the Group have an Economic Rehabilitation Scheme (ERS) to provide monetary benefit in case of permanent disability/ death of an employee. This scheme is unfunded and the liability is determined based on actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Present value of Defined benefit obligation	12.78	11.99

Movement in Defined Benefit Obligation

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation for the year ended	
	31.03.2024	31.03.2023
I. Opening Balance	**11.99**	**10.92**
Included in profit or loss		
Current service cost	0.82	0.67
Past service cost	-	-
Interest cost / income	0.84	0.77
II. Total amount recognised in profit or loss	**1.66**	**1.44**
Included in OCI		
Actuarial loss (gain) arising from changes in financial assumptions	0.96	0.27
Actuarial loss (gain) arising from experience adjustment	(0.03)	1.28
Effect of change in demographic assumptions	-	-
Return on plan assets excluding interest income	-	-
III. Total amount recognised in OCI	**0.93**	**1.55**
IV. Contribution by participants	-	-
V. Contribution by employers	-	-
VI. Benefits paid	(1.80)	(1.92)
VII. Closing Balance (I+II+III+IV+V+VI)	**12.78**	**11.99**

50.2.4 Provident Fund

In respect of RECL

The Company pays fixed contribution of Provident Fund at pre-determined rates to a separate registered trust which invests the funds in permitted securities. The trust declares the rate of interest on contribution to the members based upon the returns earned on its investments during the year, subject to minimum interest rate specified by Employees' Provident Fund Organisation. Any shortfall in the specified interest rate and returns earned on investments of the trust, for payment of interest to members, is to be compensated by the Company. The Company started from the FY 2023-24, treating the contribution to the recognised provident fund trust for its employees, as a Defined Benefit Plan instead of Defined Contribution Plan being followed hitherto. As such, there is no financial impact of it on the profit of the Company. The Company's obligation towards provident fund is determined and provided for on the basis of actuarial valuation as per IND AS 19 on Employee Benefits. The details of the fair value of plan assets and obligations are as under :

Particulars	As at 31.03.2024	As at 31.03.2023
a) Present value of Defined benefit obligation	297.79	276.16
b) Fair Value of Plan Assets	298.03	280.99
c) Net Defined Benefit (Asset)/ Liability (a-b)	(0.24)	(4.83)

50.2.5 Risk exposure

Through its defined benefit plans, the Companies in the Group are exposed to a number of risks, the most significant of which are detailed below:

(i) Investment risk/ Asset Volatility Risk

Most of the plan asset investments are in government securities, other fixed income securities with high rating grades and mutual funds. The fair value of these assets is subject to volatility due to change in interest rates and other market & macro-economic factors. There is also a risk of asset liability matching i.e. the cashflow for plan assets does not match with cashflow for plan liabilities.

(ii) Changes in discount rate

The present value of defined benefit plan liabilities is calculated using a discount rate which is determined by reference to government bonds' yields at the end of the reporting period. A decrease (increase) in discount rate will increase (decrease) present values of plan liabilities, although this will be partially offset by an increase in the value of the plans' investments.

(iii) Mortality rate risk/ Longevity risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

(iv) Salary escalation risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

(v) Employee Turnover rate/Withdrawal rate

If the actual employee withdrawal rate in the future turns out to be more or less than expected then it may result in increase/decrease in the liability.

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50.2.6 Plan Assets

The value of plan assets for each category, are as follows:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Gratuity	PRMS	Gratuity	PRMS
Cash & Cash Equivalents	0.17	5.01	0.27	1.16
State/ Central Government Debt Securities	27.03	82.43	25.71	76.40
Corporate Bonds/ Debentures	21.43	173.97	20.69	161.02
Others	8.51	-	8.30	-
Total	**57.14**	**261.41**	**54.97**	**238.58**

- Actual return on plan assets is ₹ 25.09 crore (previous year ₹ 22.44 crore).

50.2.7 Significant Actuarial Assumptions

The most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31.03.2024 by TransValue Consultants for Companies in the Group. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

The principal assumptions used for actuarial valuation are:-

A. In respect of PFC

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Discount Rate & expected return on plan assets, if funded	7.09%	7.33%	7.09%	7.33%	7.09%	7. 33%
Salary Escalation Rate/ Medical inflation rate	5.00%	6.00%	6.00%	6.00%	5.00%	6.00%
Mortality Rate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate
Withdrawal rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

B. In respect of RECL

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Method used	PUCM					
Discount rate & expected return on plan assets	7.09%	7.31%	7.09%	7.31%	7.09%	7.31%
Future salary escalation/ medical inflation	6.00%	6.00%	5.50%	6.00%	6.00%	6.00%
Expected average remaining working lives of employees (years)	20.07	17.72	20.07	17.72	20.07	17.72

50.2.8 Sensitivity Analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation of PFC & RECL by the amounts shown below:

(₹ in crore)

Particulars	As at 31.03.2024		As at 31.03.2023	
	Increase	Decrease	Increase	Decrease
Discount rate (0.50% movement)				
- Gratuity	(2.17)	2.35	(2.05)	2.21
- PRMS	(15.24)	16.71	(16.72)	17.93
- ERS	(0.56)	0.61	(0.43)	0.48
Salary Escalation/ Medical inflation rate (0.50% movement)				
- Gratuity	0.31	(0.34)	0.40	(0.32)
- PRMS	14.49	(13.41)	14.34	(13.03)
- ERS	0.46	(0.42)	0.44	(0.39)
Medical Cost (10% movement)				
- PRMS	24.67	(24.18)	22.68	(21.28)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

The Group actively monitors how the duration and expected yield of investments are matching the expected cash outflows arising from employee benefit obligations. Investments are well diversified, such that the failure of any single investment would not have a material impact on overall level of assets. There has been no change in the process used by the Group to manage its risks from prior periods.

50.2.9 Expected maturity analysis of the defined benefit plans in future years

(₹ in crore)

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Up to 1 year	7.42	8.28	17.68	16.24	2.08	2.11
1 to 5 years	24.58	26.89	102.81	93.89	5.91	5.50
Over 5 years	91.38	88.11	430.54	379.01	14.26	11.83
Total	**123.38**	**123.28**	**551.03**	**489.14**	**22.25**	**19.44**

The table above is drawn on the basis of expected cash flows.

50.2.10 Expected contributions to post-employment benefit plans

(₹ in crore)

Particulars	Gratuity		PRMS	
	As at 31.03.2024	As at 31.03.2023	As at 31.03.2024	As at 31.03.2023
Expected contribution	4.15	6.26	11.52	8.61

50.2.11 The weighted average duration of the defined benefit plan obligation at the end of the reporting period is 13.13 years (as at 31.03.2023: 13.14 years) for PFC and 11.78 years (as at 31.03.2023: 11.18 years) for subsidiary, RECL.

50.3 Other long term employee benefits

50.3.1 Leave

The companies in the Group provides for earned leave benefit and half-pay leave benefit to the credit of the employees, which accrues on half-yearly basis at 15 days and 10 days respectively. A maximum of 300 days of earned leave can be accumulated at any point of time during the service. There is no limit for accumulation of half pay leave. On separation after 10 years of service or on superannuation, earned leave plus half pay leave taken together can be encashed subject to a maximum of 300 days. However, there is no restriction on the number of years of service for encashment of earned leave on separation from the service. Provision based on actuarial valuation amounting to ₹ 14.66 crore (previous year ₹ 11.88 crore) for the year has been made at the year end and debited to the Consolidated Statement of Profit and Loss.

50.3.2 Other employee benefits

Provision for settlement allowance and long service awards amounting to ₹ 3.66 crore for the year (previous year ₹ 5.04 crore) has been made on the basis of actuarial valuation and debited to the Consolidated Statement of Profit and Loss.

50.3.3 In case of RECPDCL, the Loyalty incentive to the employees is payable after completion of three years of continuous service only, except in case of separation due to death. The payment of dues to outgoing employee is released at the time of separation. Expenses amounting to nil (previous year nil) have been debited to the Consolidated Statement of Profit and Loss on the basis of actuarial valuation.

50.4 Employee benefits (viz. Gratuity, PRMS, Terminal Benefits, Leave encashment and other employee benefits) in respect of PFC's/RECL's employees working in its wholly-owned subsidiaries PFCCL /RECPDCL on deputation / secondment basis, are being allocated based on a fixed percentage of employee cost.

51 Leases

The Group has recognised a Right of Use Asset and Lease Liability with respect to leasehold land:

51.1 The table below shows the movement of Lease Liabilities during the year

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Opening balance	**17.01**	**19.07**
Additions during the year	-	-
Finance cost accrued during the period	1.45	1.65
Payment of lease liabilities	(3.72)	(3.71)
Reassessment of lease liabilities	-	-
Closing balance	**14.74**	**17.01**

51.2 The table below provides details regarding the contractual maturities of lease liabilities on an undiscounted basis

(₹ in crore)

Particulars	As at 31.03.2024	As at 31.03.2023
Upto 1 year	3.91	3.72
1-5 years	6.51	9.65
More than 5 years	53.97	54.74

51.3 During the year 2023-24, the expenses relating to short-term/low value leases amounting to ₹ 25.53 crore (Previous year ₹ 16.88 crore) has been charged to Consolidated statement of Profit and Loss. Included in the amount above are leases pertaining to residential accommodation of employees, space for official use, hiring of EDP equipment & other office equipment etc. These leases are usually renewable on mutually agreed terms and are cancellable.

51.4 The total cash outflow towards all leases, including Right-of-Use Assets is ₹ 26.77 crore. (Previous year ₹ 20.12 crore).

52 Contingent Liabilities and Commitments:

(₹ in crore)

Sr. No.	Description	As at 31.03.2024	As at 31.03.2023
Contingent Liabilities			
(i)	Guarantees	-	7.50
(ii)	Claims against the Group not acknowledged as debts	28.17	27.67

(iii)	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort against loans sanctioned[a]	7,599.22	5,510.43
(iv)	Additional demands raised by the Income Tax Department of earlier years which are being contested	307.59	307.15
	Income Tax Department has filed appeals against the relief allowed by appellate authorities to the Companies in the Group. The same are also being contested	0.90	0.90
(v)	Service Tax/GST demand or show cause notices raised by Service Tax Department in respect of earlier years which are being contested	47.08	43.87
	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of Service Tax. The same is also being contested.	53.95	50.90
(vi)	Bank Guarantees	17.93	33.57
(vii)	Penalty imposed by BSE & NSE	1.59	1.31
(viii)	Others – Arbitration Proceedings through Project Management Consultant (PMC) (Counter claim of ₹ 33.23 crores)	352.94	315.30
Commitments			
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for		
	a) Towards purchase of building	1,003.28	253.83
	b) Towards Implementation of SAP	11.02	11.02
(ii)	Other Commitments – unspent CSR	469.21	306.53
	Total	**9,892.88**	**6,867.73**

[a] Necessary impairment loss allowance has been made. Refer note 26

53 During the year, PFC and REC does not have any transactions with the struck off companies except for PFC equity shares held by eight companies as on 31.03.2024, which are individually not material and thus have not been reported.

54 Details of non-wholly owned subsidiaries of the Group that have material non-controlling interest (NCI):

Name of Subsidiary	Proportion of ownership interests held by NCI		TCI allocated to non-controlling interests (₹ in crore)		Accumulated non-controlling interests (₹ in crore)	
	As at 31.03.2024	As at 31.03.2023	Year ended 31.03.2024	Year ended 31.03.2023	As at 31.03.2024	As at 31.03.2023
RECL	47.37%	47.37%	7,194.64	4,829.33	33,141.77	27,822.74

* Includes Instruments in nature of equity of ₹ 558.40 crore issued by PFC's subsidiary RECL

55 Summarized financial information for Group's subsidiaries that have material non-controlling interests (before intra Group eliminations):

(₹ in crore)

Particulars (RECL)	As at 31.03.2024	As at 31.03.2023
Financial assets	5,44,588.13	4,61,166.67
Non-financial assets	3,582.76	4,331.43
Assets classified as held for sale	20.20	4.65
Financial liabilities	4,78,377.20	4,07,153.50
Non-financial liabilities	463.64	228.72
Liabilities directly associated with assets classified as held for sale	-	0.02
Equity attributable to the owners of the Company	36,208.48	30,297.72
Non-Controlling interests towards Instruments Entirely Equity in Nature	558.40	558.40
Non-Controlling interests towards Equity Shareholders	32,583.37	27,264.39
Total Non-controlling interests	33,141.77	27,822.79

(₹ in crore)

Particulars (RECL)	FY 2023-24	FY 2022-23
Total Revenue	47,571.23	38,520.16
Total Expenses	29,611.29	25,622.49
Profit/(loss) for the year	**14,145.46**	**11,166.98**
Profit/(loss) attributable to owners of the Company	7,445.44	5,877.72

Profit/(loss) attributable to the non-controlling interests	6,700.02	5,289.26
Other comprehensive income for the year	**1,044.27**	**(971.04)**
Other comprehensive income attributable to owners of the Company	549.65	(511.11)
Other comprehensive income attributable to the non-controlling interests	494.62	(459.93)
Total comprehensive income for the year	**15,189.73**	**10,195.94**
Total comprehensive income attributable to owners of the Company	7,995.09	5,366.61
Total comprehensive income attributable to the non-controlling interests	7,194.64	4,829.33
Dividends paid to non-controlling interests	1,914.50	1,477.97
Net cash inflow(outflow) from operating activities	(57,722.64)	(37,359.77)
Net cash inflow(outflow) from investing activities	(1,830.96)	(942.95)
Net cash inflow(outflow) from financing activities	59,587.82	38,122.84
Net cash inflow(outflow)	34.21	(179.88)

56 The Government of India (GoI) schemes being implemented in the Group

A. In respect of PFC

PFC has been designated Nodal Agency for operationalization and implementation of RDSS Scheme. The role of Nodal Agency inter-alia includes transfer onward the GoI funds received from MoP to project implementing agencies i.e. State Power Distribution Utilities/ Power Departments as per the Scheme guidelines issued by MoP. The release of the funds under GoI Scheme is being done through Treasury Single Account (TSA) maintained with RBI, as per the office memorandum issued by MoF, GoI dated 09th March 2022.This ensures that funds of these schemes are released to project implementing agencies 'Just in time' from the Consolidated Fund of India (CFI).

56.1 Revamped Distribution Sector Scheme (RDSS)

This Scheme was launched by GoI in July, 2021 to improve the operational efficiencies and financial sustainability of DISCOMs, by providing financial assistance to DISCOMs. It is a Reform based and result linked Distribution sector scheme. PFC along with REC is the nodal agency for operationalization of the scheme. The implementation period of the Scheme is 5 Years (FY 2021-22 to FY 2025-26) with the sunset date of 31.03.2026. The key objectives of the scheme is to:

i) Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.
ii) Reduce AT&C losses to pan-India levels of 12-15% by 2024-25.
iii) Reduce ACS-ARR gap to zero by 2024-25.

The Scheme has an outlay of ₹ 3,03,758 crore with an estimated gross budgetary support of ₹ 97,631 crore from the GoI. The amount of grant received and administered to the eligible entities (net of lapses/surrendered by power utilities) during FY 2023-24 is ₹ 2,834.87 crore (previous year ₹ 212.06 crore) and the cumulative grant administered (net of lapses/surrendered by power utilities) till 31.03.2024 is ₹ 3,308.23 crore (till 31.03.2023 is ₹ 473.37 crore).

The Company is eligible for nodal agency fee at the rate of 0.50% of the sum total of the gross budgetary component of the various projects approved by Monitoring Committee. The total amount of nodal agency fee income from this scheme for FY 2023-24 stands at ₹ 45.73 crore. (Previous year ₹ 71.58 crore)

Further, no amount of grant remained undisbursed as on 31.03.2024 and 31.03.2023.

B. In respect of RECL

56.2 Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA)

Government of India launched a scheme "Pradhan Mantri Sahaj Bijli Har Ghar Yojana" - Saubhagya to achieve universal household electrification in the country during Oct 2017. The scheme envisaged to provide last mile connectivity and electricity connections to all remaining un-electrified households in rural areas and poor households in urban areas. The capital outlay of Saubhagya Scheme was ₹ 16,320 Crore including Gross Budgetary Support of ₹ 12,320 Crore during the entire implementation period. Ministry of Power designated REC as the Nodal agency for operationalization of Saubhagya Scheme. The scheme has been successfully completed and closed in its sunset year FY 2021-22 i.e. 31.03.2022.

56.3 Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY)

Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), the flagship scheme of Government of India covering all aspects of rural power distribution was launched in Nov 2014. Under the scheme 60% of the project cost (85% for special States) is provided as grant by Government of India and additional grant up to 15% (5% for special States) on achievement of prescribed milestones. DDUGJY facilitates towards achievement of '24x7 Power for All' in the country through the following project components:

56.3.1 Separation of agriculture and non-agriculture feeders facilitating adequate power supply to agriculture & continuous power supply to non-agricultural consumers in the rural areas;

56.3.2 Strengthening and augmentation of sub-transmission & distribution infrastructure in rural areas, including metering of distribution transformers/ feeders/ consumers;

56.3.3 Micro-grid and Off-grid distribution network;

56.3.4 Rural Electrification component under the RGGVY 12th and 13th plans, subsumed to DDUGJY.

The scheme had estimated outlay of ₹ 75,893 Crore including budgetary support of ₹ 63,027 Crore from Government of India during the entire implementation period. Additional Infra under DDUGJY was sanctioned with a total outlay of ₹ 7,069 Crore including budgetary support of ₹ 5,302 Crore. The scheme has been successfully completed and closed in its sunset year FY 2021-22 i.e. 31.03.2022.

56.4 National Electricity Fund (NEF)

The National Electricity Fund (NEF), an interest subsidy scheme, has become operational since FY 2012-13. The scheme has been introduced by the Government of India to promote capital investment in the distribution sector. The scheme provides interest subsidy linked with reform measures, on the loans taken by public and private distribution power utilities for various capital works in the Distribution sector. NEF would provide interest subsidy aggregating up to ₹ 8,466 Crore (including interest subsidy to the borrowers, Service Charges to the Nodal Agency, payments to Independent Evaluators and other incidental expenses) spread over 14 years for loan disbursement against projects approved during 2012-13 and 2013-14. RECL has been nominated as the Nodal Agency for operationalization of NEF scheme across the country.

56.5 Revamped Distribution Sector Scheme (RDSS)

Government of India has approved the Revamped Distribution Sector Scheme (RDSS) to help DISCOMs improve their operational efficiencies and financial sustainability by providing result-linked financial assistance to them so as to strengthen supply infrastructure based on meeting pre-qualifying criteria and achieving basic minimum benchmarks. The scheme has an outlay of ₹ 3,03,758 Crore over 5 years i.e. FY 2021-22 to FY 2025-26 including an estimated Government Budgetary Support (GBS) of ₹ 97,631 Crore.

(i) Reduction of AT&C losses to pan-India levels of 12-15% by 2024-25.

(ii) Reduction of ACS-ARR gap to zero by 2024-25.

(iii) Improvement in the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.

Components of the scheme are:
Part A – Financial support for Prepaid Smart Metering & System Metering and up-gradation of the Distribution Infrastructure.
Part B – Training & Capacity Building and other Enabling & Supporting Activities.

56.6 J&K Prime Minister's Development Plan (PMDP)

Government of Jammu & Kashmir, Power Development Department has appointed RECPDCL as a Project Implementing Agency (PIA) for design, engineering, procurement, supply, erection, testing and commissioning of all the material and services works to be taken-up for execution of transmission projects under PMDP in J&K state and Ladakh on nomination basis, as per actual cost to be discovered through competitive biddings.

56.7 11 kV Feeder Monitoring

Ministry of Power has appointed RECPDCL to implement 11 kV Feeder Monitoring Scheme. The scheme is to develop a Self-sustained independent web based system for automated 11 kV Rural Feeder Monitoring System through Data Logging of various essential parameters of all the Outgoing 11kV rural feeders from 66, 33/11 kV sub stations and make the information available online for various stake holders including public portal, on real time basis for power supply monitoring, alerts, meter data analysis, information dissemination and energy audit.

56.8 Rooftop Solar Program (RTS)

PM-Surya Ghar: Muft Bijli Yojana was launched by Government of India on 13.02.2024 for installation of Rooftop Solar (RTS) in one crore households with the financial outlay of ₹ 75,021 crore and the phase-II of RTS will be subsumed under this scheme. The phase-II of Grid connected RTS programme is being implemented under Ministry of New and Renewable Energy (MNRE) for achieving cumulative capacity of 40GW from RTS projects by 2026.

C. In respect of subsidiary PFCCL

56.9 PFC's subsidiary PFCCL has been selected as nodal agency for facilitating short term power requirements through competitive bidding as per MoP guidelines dated 30.03.2016. As per the guidelines, every bidder is required to deposit with PFCCL the requisite fees of ₹ 500 per MW plus applicable taxes for the maximum capacity a bidder is willing to bid. Only successful bidder(s) will have to pay the fees to PFCCL for the quantum allocated to each bidder after completion of activity and the balance amount will be refunded to the bidder.

56.10 In connection with Aatma Nirbhar Bharat Abhiyan of Govt of India, Power Departments/ Utilities in Union Territories has to be corporatised/privatised. MoP through PFC has conveyed to provide hand-holding support and the services of a transaction advisor to the UTs and to fund the expenditure incurred in this regard which will be recoverable from the successful bidder/MoP alongwith interest. PFC has appointed PFCCL as the nodal agency for this work.

57 Status of documentation subsequent to unbundling of SEBs

Some of the erstwhile State Electricity Boards (SEBs) against whom loans were outstanding or on whose behalf guarantees were given, were restructured by the respective State Governments and new entities were formed in the past. Consequently, the liabilities of the erstwhile SEBs stand transferred to new entities.

57.1 Status of documentation subsequent to reorganisation of the State of Jammu & Kashmir

After the bifurcation of the State of Jammu & Kashmir into two Union territories- Jammu & Kashmir UT and Ladakh UT , the existing entities pertaining to the erstwhile state of Jammu & Kashmir have been restructured vide unbundling order dated 23.10.19. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/repaid in line with the existing loan agreement.

57.2 Status of documentation subsequent to reorganization of the State of Andhra Pradesh

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification except for assets and liabilities of TSSPDCL which have been transferred to APSPDCL for R-APDRP loans only amounting to ₹ 8.95 crore.

Once the final transfer scheme is notified through Gazette Notification by Govt. duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans (except for above R-APDRP loans) with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the utilities and the respective portions are being paid by utilities in Telangana and Andhra Pradesh.

In respect of RECL,

57.2.1 Where ever the loans have been sanctioned to erstwhile APCPDCL, APNPDCL and APGENCO prior to bifurcation and documentation has not been done, these schemes have been re-sanctioned in the name of newly formed utilities and documentation formalities completed and accordingly the charge has been registered with the Ministry of Corporate Affairs (MCA).

57.2.2 Where ever the loans sanctioned in the name of erstwhile APCPDCL, APNPDCL prior to bifurcation and documentation formalities completed and drawls have been made, in these schemes an undertaking has been obtained from the name changed / newly formed utility and disbursements have been made to the newly formed utility by changing the name of the borrower in the name of new / name changed utility.

57.2.3 Where ever the Loan is sanctioned in the name of erstwhile APCPDCL, APNPDCL prior to bifurcation and documentation formalities completed with Government Guarantee and drawls have been made, further documentation for these schemes shall be done on Gazette Notification.

58 In the context of reporting business / geographical segment as required by Ind AS 108 - 'Operating Segments'

The Group's operations majorly comprise of one business segment i.e. lending to power , logistics and infrastructure sector entities. All activities revolve around the main business. Accordingly, there are no reportable segments as per Ind AS 108. Based on "management approach" as defined in Ind AS 108 'Operating Segments', the Chief Operating Decision Maker evaluates the Group's performance based on analysis of various factors of one business segment.

58.1 The Group does not have any geographical segments as its operations are mainly carried out within the country.

58.2 Revenue from major services

The following is an analysis of Group's revenue from operations from its major products/services:

(₹ in crore)

	FY 2023-24	FY 2022-23
Interest income		
- on loans	89,115.50	75,912.83
- others	969.90	583.10
Dividend income	68.53	103.00
Fees and commission income	341.35	548.79
Other operating income	601.44	420.58
Total Revenue from Operations	**91,096.72**	**77,568.30**

58.3 Information about major borrowers

No single borrower contributed 10% or more to respective companies' revenue for both FY 2023-24 and FY 2022-23.

59 Amounts expected to be recovered/ settled within 12 months and beyond for each line item under asset and liabilities

(₹ in crore)

	Particulars	As at 31.03.2024			As at 31.03.2023		
		Within 12 months	More than 12 months	Total	Within 12 months	More than 12 months	Total
	ASSETS						
1	Financial Assets						
(a)	Cash and Cash Equivalents	339.34	-	339.34	127.59	-	127.59
(b)	Bank Balance other than included in Cash & Cash Equivalents	3,026.21	23.01	3,049.22	3,902.57	70.86	3,973.43
(c)	Derivative Financial Instruments	3,122.64	13,821.41	16,944.05	2,937.48	10,847.53	13,785.01
(d)	Trade Receivable	191.87	-	191.87	171.46	-	171.46
(e)	Loans	1,71,066.25	7,98,044.90	9,69,111.15	1,33,824.78	6,99,078.58	8,32,903.36
(f)	Investments	2,779.35	8,191.67	10,971.02	1,272.39	4,700.50	5,972.89
(g)	Other Financial Assets	597.30	29,288.02	29,885.31	368.72	29,463.07	29,831.79
	Total Financial Assets (1)	**18,11,22.95**	**8,49,369.01**	**10,30,491.96**	**1,42,604.66**	**7,44,160.87**	**8,86,765.53**
2	Non- Financial Assets						
(a)	Current Tax Assets (Net)	17.56	544.77	562.33	26.91	516.17	543.08
(b)	Deferred Tax Assets (Net)	-	6,055.95	6,055.95	-	7,340.03	7,340.03
(c)	Property, Plant and Equipment	-	723.71	723.71	-	737.66	737.66
(d)	Capital Work-in-Progress	-	28.06	28.06	-	10.66	10.66
(e)	Intangible Assets under development	-	11.20	11.20	-	11.20	11.20
(f)	Other Intangible Assets	-	0.54	0.54	-	1.67	1.67
(g)	Right of use asset	-	40.10	40.10	-	42.97	42.97
(h)	Other Non-Financial Assets	258.88	675.27	934.15	207.61	433.53	641.14

(i)	Investments accounted for using equity method	-	0.33	0.33	-	0.51	0.51
	Total Non-Financial Assets (2)	**276.44**	**8,079.93**	**8,356.37**	**234.52**	**9,094.40**	**9,328.92**
3	**Assets classified as held for sale**	29.05	-	29.05	17.41	-	17.41
	Total Assets (1+2+3)	**1,81,428.44**	**8,57,448.94**	**10,38,877.38**	**1,42,856.59**	**7,53,255.27**	**8,96,111.86**
	LIABILITIES						
1	**Financial Liabilities**						
(a)	Derivative Financial Instruments	385.90	727.53	1,113.43	87.43	913.84	1,001.27
(b)	Trade Payables	110.94	2.78	113.72	34.84	29.44	64.28
(c)	Debt Securities	77,641.57	4,82,689.47	5,60,331.04	63,400.22	4,33,329.16	4,96,729.38
(d)	Borrowings (other than Debt Securities)	61,899.07	2,26,799.02	2,88,698.09	72,559.00	1,65,784.00	2,38,343.00
(e)	Subordinated Liabilities	2,325.58	10,606.35	12,931.93	6,699.20	9,385.94	16,085.14
(f)	Other Financial Liabilities	10,915.48	29,029.18	39,944.66	1,718.84	29,229.49	30,948.33
	Total Financial Liabilities (1)	**1,53,278.55**	**7,49,854.32**	**9,03,132.87**	**1,44,499.53**	**6,38,671.87**	**7,83,171.40**
2	**Non- Financial Liabilities**						
(a)	Current Tax Liabilities (Net)	67.51	15.31	82.82	28.32	105.02	133.34
(b)	Provisions	443.46	105.97	549.43	336.47	101.64	438.11
(c)	Other Non-Financial Liabilities	487.26	336.45	823.71	314.17	73.54	387.71
	Total Non-Financial Liabilities (2)	**998.24**	**457.72**	**1455.96**	**678.96**	**280.20**	**959.16**
3	Liabilities directly associated with assets classified as held for sale	-	-	-	0.02	-	0.02
	Total Liabilities (1+2+3)	**1,54,276.78**	**7,50,312.04**	**9,04,588.82**	**1,45,178.51**	**6,38,952.07**	**7,84,130.58**

60 Details in aggregate, for interests in all individually immaterial associates that are accounted for using the equity method:

(₹ in crore)

Particulars	FY 2023-24	FY 2022-23
Profit or loss from continuing operations	(0.18)	0.01
Post-tax profit or loss from discontinued operations	-	-
Other comprehensive income	-	-
Total comprehensive income	(0.18)	0.01

61 Disclosures in respect of entities consolidated as required under Schedule III to the Companies Act, 2013

61.1 Share in net assets i.e. total assets minus total liabilities

(₹ in crore)

Name of entity	As at 31.03.2024		As at 31.03.2023	
	As % of consolidated net assets	Amount	As % of consolidated net assets	Amount
Parent				
PFC Ltd.	58.98%	79,203.49	60.91%	68,202.23
Subsidiaries-Indian				
RECL	51.64%	69,350.25	51.90%	58,120.51
PFC Consulting Limited (PFCCL)	0.18%	239.49	0.15%	163.08
PFC Projects Limited	0.00%	(0.23)	0.00%	-
PFC Infra Finance IFSC Limited*	0.07%	97.44	-	-
Associates-Indian				
Orissa Integrated Power Limited	0.00%	-	0.00%	-
Coastal Tamil Nadu Power Limited	0.00%	0.08	0.00%	0.08
Sakhigopal Integrated Power Limited	0.00%	0.05	0.00%	0.05
Ghogarpalli Integrated Power Company Limited	0.00%	0.05	0.00%	0.05
Deoghar Mega Power Limited	0.00%	0.05	0.00%	0.05
Cheyyur Infra Limited	0.00%	-	0.00%	0.05

Odisha Infrapower Limited	0.00%	-	0.00%	0.04
Deoghar Infra Limited	0.00%	-	0.00%	0.05
Bihar Infrapower Limited	0.00%	-	0.00%	0.05
Bihar Mega Power Limited	0.00%	0.05	0.00%	0.05
Jharkhand Infrapower Limited	0.00%	0.05	0.00%	0.04
Adjustments or eliminations effect	(10.87%)	(14,602.23)	(12.95%)	(14,505.05)
Total	**100.00%**	**1,34,288.54**	**100.00%**	**1,11,981.28**

* PFC Infra Finance IFSC Limited , subsidiary w.e.f 11.02.2024.

61.2 Share in profit and loss

(₹ in crore)

	As at 31.03.2024		As at 31.03.2023	
Name of entity	**As a % of consolidated profit and loss**	**Amount**	**As a % of consolidated profit and loss**	**Amount**
Parent				
PFC Ltd.	54.29%	14,367.02	54.80%	11,605.47
Subsidiaries-Indian				
REC Limited	53.46%	14,145.46	52.73%	11,166.98
PFC Consulting Limited (PFCCL)	0.60%	158.66	0.30%	63.81
PFC Projects Limited	0.00%	(0.19)	0.00%	(0.11)
PFC Infra Finance IFSC Limited*	(0.01%)	(2.56)	-	-
Associates-Indian	0.00%	(0.18)	0.00%	0.01
Adjustments or eliminations effect	(8.34)%	(2,207.03)	(7.83)%	(1,657.57)
Total	**100.00%**	**26,461.18**	**100.00%**	**21,178.59**

* PFC Infra Finance IFSC Limited , subsidiary w.e.f 11.02.2024.

61.3 Share in other comprehensive income

(₹ in crore)

	As at 31.03.2024		As at 31.03.2023	
Name of entity	**As a % of consolidated other comprehensive income**	**Amount**	**As a % of consolidated other comprehensive income**	**Amount**
Parent				
PFC Ltd.	57.07%	1,388.46	14.12%	(159.67)
Subsidiaries-Indian				
REC Limited	42.93%	1,044.27	85.88%	(971.04)
PFC Consulting Limited (PFCCL)	0.00%	-	0.00%	-
PFC Projects Limited	0.00%	-	0.00%	-
PFC Infra Finance IFSC Limited*	0.00%	-		
Associates-Indian	0.00%	-	0.00%	-
Adjustments or eliminations effect	0.00%	-	0.00%	-
Total	**100.00%**	**2,432.73**	**100.00%**	**(1,130.71)**

* PFC Infra Finance IFSC Limited , subsidiary w.e.f 11.02.2024.

61.4 Share in total comprehensive income

(₹ in crore)

	As at 31.03.2024		As at 31.03.2023	
Name of entity	**As a % of consolidated total comprehensive income**	**Amount**	**As a % of consolidated total comprehensive income**	**Amount**
Parent				
PFC Ltd.	54.53%	15,755.48	57.09%	11,445.80
Subsidiaries-Indian				
REC Limited	52.57%	15,189.73	50.86%	10,195.95
PFC Consulting Limited (PFCCL)	0.55%	158.66	0.32%	63.81
PFC Projects Limited	0.00%	(0.19)	0.00%	(0.11)
PFC Infra Finance IFSC Limited*	(0.01%)	(2.56)		
Associates-Indian	0.00%	(0.18)	0.00%	0.01
Adjustments or eliminations effect	(7.64%)	(2,207.03)	(8.27%)	(1,657.57)
Total	**100.00%**	**28,893.91**	**100.00%**	**20,047.88**

* PFC Infra Finance IFSC Limited , subsidiary w.e.f 11.02.2024.

62 Disclosures in Consolidated Financial Statements have been made to the extent relevant for Consolidated Financial Statements and to the extent of information available in subsidiaries' financial statements.

63 Figures of the previous year have been regrouped/ rearranged wherever necessary, in order to make them comparable with the current year figures.

64 Figures have been rounded off to the nearest crore of rupees with two decimals. Further, figures in 0.00 represent value less than ₹.50,000/-

For and on behalf of the Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN – 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Regn. No. 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Regn. No.101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place: Mumbai

Date: 15.05.2024

Form AOC - 1

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Part "A" : Subsidiaries

(₹ in crore)

A.	Subsidiaries[1]	REC Ltd	PFC Consulting Limited (PFCCL)	REC Power Development and Consultancy Limited (formerly REC Power Distribution Company Limited)	PFC Projects Limited (PPL)	PFC Infra Finance IFSC Limited[4]
1	Information for the year ended as on[2]	31.03.2024	31.03.2024	31.03.2024	31.03.2024	31.03.2024
2	Date of acquisition / incorporation	28.03.2019	25.03.2008	28.03.2019	06.02.2022	11.02.2024
3	Share Capital	2,633.22	0.05	0.09	0.05	100.00
4	Reserves & Surplus	65,591.53	239.44	567.09	(0.28)	(2.56)
5	Instruments in the nature of Equity	558.40	-	-	-	-
6	Total Assets	547,440.39	349.22	805.59	0.15	100.00
7	Total Liabilities	478,657.24	109.73	238.41	0.38	2.56
8	Investments	5,320.31	-	78.79	-	-
9	Turnover[3]	47,146.30	267.07	390.64	-	-
10	Profit before Taxation	17,780.64	212.45	202.70	(0.19)	(2.56)
11	Provision for Taxation	3,761.43	53.79	53.05	-	-
12	Profit after taxation	14,019.21	158.67	149.65	(0.19)	(2.56)
13	Proposed Dividend	Nil	Nil	44.90	Nil	Nil
14	% of Shareholding	52.63%	100.00%	100.00%	100.00%	100.00%

Note:

1. The Company does not have any foreign subsidiary.
2. Reporting period of all the subsidiaries is same as that of the holding company.
3. Turnover is considered as Revenue from Operations.
4. Name of Subsidiaries which are yet to commence operations - PFC Infra Finance IFSC Limited
5. Name of Subsidiaries which have been liquidated or sold during the year - Nil

PREM GUPTA & CO. Chartered Accountants Firm No. 000[illegible] New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली–110 001

CHOKSHI & CHOKSHI LLP ARN 101872W/W100045

Part "B": Associates and Joint Ventures

(₹ in crore)

B.	Name of Associates	Latest audited Balance Sheet Date	Shares of Associates held by the company on the year end			Description of how there is Significant Influence	Reason why the associate / joint venture is not consolidated	Net worth attributable to shareholding as per latest audited Balance sheet	Profit / Loss for the year	
			No. of shares	Amount of Investments in Joint Venture/Associates	Extent of Group's Holding %				Considered in Consolidation	Not considered in Consolidation
Associates[1]										
1	Sakhigopal Integrated Power Company Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	0.00	-
2	Ghogarpalli Integrated Power Company Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	0.00	-
3	Jharkhand Infrapower Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.04	-	-
4	Odisha Infrapower Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.04	-	-
5	Orissa Integrated Power Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	(0.07)	0.00	-
6	Cheyyur Infra Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	-	-
7	Coastal Tamil Nadu Power Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.08	-	-
8	Bihar Infrapower Limited [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	-	-
9	Bihar Mega Power Limited [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	0.00	-
10	Deoghar Infra Limited [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	-	-
11	Deoghar Mega Power Ltd [2]	31-Mar-23	50,000	0.05	100%		NA	0.05	0.00	-
12	Chhatarpur Transmission Limited (Unaudited)	31-Mar-23	10,000	0.01	100%		N/A	0.01	-	-
13	SIOT Transmission Limited (Unaudited)	31-Mar-23	10,000	0.01	100%		N/A	0.01	-	-
14	Joda Barbil Transmission Limited (Unaudited)	-	10,000	0.01	100%		N/A	0.01	(0.00)	-
15	Ramakanali B -Panagarh Transmission Limited (Unaudi	-	10,000	0.01	100%		N/A	0.01	(0.00)	-
16	Gola B -Ramgarh B Transmission Limited (Unaudited)	-	10,000	0.01	100%		N/A	0.01	(0.00)	-
17	Khavda PS1 And 3 Transmission Limited (Audited)	31-Mar-24	10,000	0.01	100%		N/A	0.01	(0.00)	-
18	Paradeep Transmission Limited (Audited)	31-Mar-24	10,000	0.01	100%	Refer note 9	N/A	0.01	(0.00)	-
19	Koderma Transmission Limited *	31-Mar-23	50,000	0.05	100%		NA	(0.59)	-	228.00
20	Chandil Transmission Limited *	31-Mar-23	50,000	0.05	100%		NA	(0.59)	-	254.00
21	Dumka Transmission Limited *	31-Mar-23	50,000	0.05	100%		NA	(0.59)	-	248.00
22	Mandar Transmission Limited *	31-Mar-23	50,000	0.05	100%		NA	(0.59)	-	222.00
23	Luhri Power TL*	31-Mar-23	50,000	0.05	100%		NA	(104.99)	-	(59.36)
24	Meerut Shamli Power TL*	31-Mar-23	50,000	0.05	100%		NA	(95.10)	-	(56.31)
25	NARES XVI Power TL#	-	50,000	0.05	100%		NA	(86.88)	-	(91.88)
26	Jalpura Khurja Power Transmission Limited#	-	50,000	0.05	100%		NA	(81.10)	-	(86.10)
27	Rajasthan Part I Power Transmission Limited#	-	50,000	0.05	100%		NA	(62.24)	-	(67.24)

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऋणनिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001

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28	Shongtong Power Transmission Ltd.#	-	50,000	0.05	100%	NA	(52.00)	-	(57.00)
29	Kallam Transco Ltd#	-	50,000	0.05	100%	NA	(46.63)	-	(51.63)
30	Khavda IV C Power Transmission Limited#	-	50,000	0.05	100%	NA	(36.80)	-	(41.80)
31	Khavda IV-E2 Power Transmission Limited#	-	50,000	0.05	100%	NA	(28.84)		(33.84)
32	Khavda IV A Power Transmission Limited#	-	50,000	0.05	100%	NA	(49.69)		(54.69)
33	Rajasthan IV A Power Transmission Limited#	-	50,000	0.05	100%	NA	(36.39)		(41.39)
34	Rajasthan IV C Power Transmission Limited#	-	50,000	0.05	100%	NA	(29.08)		(34.08)
35	Rajasthan IV H1 Power Transmission Limited#	-	50,000	0.05	100%	NA	(46.84)		(51.84)
36	Rajasthan IV E Power Transmission Limited#	-	50,000	0.05	100%	NA	(33.53)		(38.53)
37	Kankani Power Transmission Limited#	-	50,000	0.05	100%	NA	(4.55)		(0.44)
38	NERGS-1 Power Transmission Limited#	-	50,000	0.05	100%	NA	(30.66)		(35.66)
39	Tumukur-II REZ Power Transmission Limited#	-	50,000	0.05	100%	NA	(15.28)		(20.25)
40	Khavda V-A Power Transmission Limited#	-	50,000	0.05	100%	NA	(37.96)		(42.96)
41	ERES XXXIX Power Transmission Ltd##	-							

**The latest audited Balance Sheet available for associates/subsidiaries have been prepared on the basis of Ind-AS.*

\$ The latest management certified Balance Sheet available for associates/subsidiaries have been prepared on the basis of Ind-AS.

Since company incorporated on 27.03.2024, auditor will be appointed in next FY.

Note:

1 SPVs from sl no 1 to 18 are under pre-operative stage and yet to commence operations.

2 Amount of Profit/Loss is as per management approved financial statements as on 31.03.2024

3 Names of SPVs struck off by the Registrar of Companies during the year :

Name of SPV	Date of Striking off
Bjiawar-Vidarbha Transmission Limited	13-Jan-24

4 Names of associates or joint ventures which have been liquidated or sold during the year :

Name of SPV	Date of Sale
KPS1 Transmission Limited	20.04.2023
Beawar Transmission Limited	20.09.2023
Ramgarh II Transmission Limited	26.10.2023
Sikar Khetri Transmission Limited	09.02.2024
Bidar Transmission Limited	09.02.2024
Dhule Power Transmission Limited	09.02.2024
Ishanagar Power Transmission Limited	09.02.2024
Karera Power Transmission Ltd.	09.02.2024
Pachora Power Transmission Ltd.	14.02.2024
Koppal II Gadag II Transmission Limited	26-Dec-23
Halvad Transmission Limited	26-Dec-23
Solapur Transmission Limited	20-Mar-24
Vataman Transmission Limited	26-Dec-23
Ananthpuram Kurnool Transmission Limited	27-Sep-23
Fatehgarh III Beawar Transmission Limited	1-Aug-23
Beawar Dausa Transmission Limited	30-Oct-23
Fatehgarh III Transmission Limited	2-Aug-23
Bhadla III Transmission Limited	27-Sep-23
Fatehgarh IV Transmission Limited	2-Aug-23
Tirwa Transmission Limited	7-Mar-24
Bikaner III Neemrana Transmission Limited	27-Dec-23
Neemrana II Kotputli Transmission Limited	27-Dec-23
Bikaner III Neemrana II Transmission Limited	27-Dec-23
Neemrana II Bareilly Transmission Limited	27-Dec-23
Jewar Transmission Limited	7-Mar-24

PREM GUPTA & CO. Chartered Accountants New Delhi

पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली—110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

5 **The Following companies were incorporated during the year:**

Name of SPV
Joda Barbil Transmission Limited
Gola B -Ramgarh B Transmission Limited
Khavda PS1 and 3 Transmission Limited
Paradeep Transmission Limited
Ramakanali B -Panagarh Transmission Limited
Angul Sundargarh Transmission Limited [8]
Beawar - Mandsaur Transmission Limited [8]
Bhuj II Transmission Limited [8]
KPS III HVDC Transmission Limited [8]
Sirohi Transmission Limited [8]
Barmer I Transmission Limited [8]
Bhadla-III & Bikaner-III Transmission Limited [8]
Jamnagar Transmission Limited [8]
Pune- III Transmission Limited [8]
South Olpad Transmission Limited [8]
Jalpura Khurja Power Transmission Limited
Tirwa Transmission Limited
Neemrana II Kotputli Transmission Limited
Neemrana II Bareilly Transmission Limited
Jewar Transmission Limited
Ishanagar Power Transmission Limited
Solapur Transmission Limited
Dhule Power Transmission Limited
Kallam Transco Limited
Rajasthan Part I Power Transmission Limited
Shongtong Power Transmission Limited
Khavda IV C Power Transmission Limited
Khavda IV-E2 Power Transmission Limited
Khavda IVA Power Transmission Limited
Khavda V-A Power Transmission Limited
Rajasthan IV A Power Transmission Limited
Rajasthan IV C Power Transmission Limited
Rajasthan IV H1 Power Transmission Limited
Rajasthan IV E Power Transmission Limited
Tumkur-II REZ Power Transmission Limited
NERGS-I Power Transmission Limited
Kankani Power Transmission Limited

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड Power Finance Corporation Limited "ऊर्जानिधि" 1, बाराखंबा लेन, कनॉट प्लेस, "URJANIDHI" 1, Barakhamba Lane, Connaught Place New Delhi-110 001 नई दिल्ली—110 001

CHOKSHI & CHOKSHI LLP FRN 101872W/W100045

ERES-XXXIX Power Transmission Limited
Bikaner III Neemrana Transmission Limited
Bikaner III Neemrana II Transmission Limited
Koppal II Gadag II Transmission Limited
Halvad Transmission Limited
Pachora Power Transmission Limited
Karera Power Transmission Limited
Vataman Transmission Limited

6 Associates classified under held for sale and valued at cost or fair market value (less cost to sales) whichever is less, hence profit not considered.

7 Khavda II-D Transmission Limited is under the process of striking off the name from the records of Registrar of Companies.

8 These associates companies were incorporated on or after 01.01.2024 and as per Sec 2(41) of the Companies Act, 2013, where a Company is incorporated on or after the 1st day of January of a year, the period ending on the 31st day of March of the following year shall be its first financial year. Therefore, the Balance sheet of these Companies have not been prepared.

9 SPVs are managed as per the mandate from Government of India (GoI) and the Company does not have the practical ability to direct the relevant activities of these SPVs unilaterally. Therefore, investment in these SPVs are considered as associates having significant influence despite the Company holding 100% of their paid-up equity share capital.

(Manish Kumar Agarwal)
GM & Company Secretary

(Sandeep Kumar)
ED & Chief Financial Officer
DIN - 08529035

(Parminder Chopra)
CMD & Director (Fin.) (Addl. Charge)
DIN - 08530587

Signed in terms of our report of even date attached

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

For Chokshi & Chokshi LLP
Chartered Accountants
Firm's Registration No.: 101872W/W100045

CA Vineet Saxena
Partner
Membership No. 100770

Place : Mumbai
Date : 15.05.2024

Dass Gupta & Associates
Chartered Accountants,
B-4, Gulmohar Park,
New Delhi – 110049

Prem Gupta & Company
Chartered Accountants,
2342, Faiz Road, Karol Bagh
New Delhi – 110005

Independent Auditors' Report

TO THE MEMBERS OF POWER FINANCE CORPORATION LIMITED

REPORT ON THE AUDIT OF THE STANDALONE FINANCIAL STATEMENTS

1. OPINION

We have audited the accompanying Standalone Financial Statements of Power Finance Corporation Limited ('the Company'), which comprise the Balance Sheet as at 31st March 2023, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Changes in Equity and the Statement of Cash Flows for the year then ended and Notes to the Standalone Financial Statements, including a summary of Significant Accounting Policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March 2023, and its profit (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

2. BASIS FOR OPINION

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Standalone Financial Statements.

3. EMPHASIS OF MATTER

We draw attention to Note 40.1.2 (iii) of the Standalone Financial Statements regarding the provision of impairment allowance in respect of loan assets, undisbursed letter of comfort and guarantee. The Company has recognized expected credit loss in respect of loan assets, undisbursed letter of comfort and guarantee as required under Ind AS 109, on the basis of documents provided by independent expert agency appointed

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by the Company. Since the calculation parameters require certain technical and professional expertise, we have relied upon the basis of determination of impairment allowance in so far as it relates to technical aspects/parameters considered by the said independent expert agency and management's judgment on the same.

Our opinion is not modified in respect of the above said matter.

4. KEY AUDIT MATTERS

Key audit matters ("KAM") are those matters that, in our professional judgment, were of most significance in our audit of these Standalone Financial Statements of the current period. These matters were addressed in the context of our audit of the Standalone Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report:

Sr. No.	Key Audit Matter	Auditors' Response
(i)	**Credit impairment of financial instruments- Loan Assets** The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans	**Our audit procedures included:** • Company has availed services of independent expert to estimate the carrying value of the loan assets. We verified the criterion/ framework with various regulatory updates along with Company's internal guidelines and procedures in respect of the impairment allowance as well as the completeness and accuracy of the data shared with the independent experts. • Recoveries are verified applying the standard audit procedures. Loan balances are confirmed and quality of the borrower is evaluated and tested with key control parameters. • We have reviewed the underlying assumptions and broad methodology of ECL assessment and shared our inputs. • Components and calculations in the study for impairment allowance carried out by the third party are test checked, discussed with management and relied upon by us. Our audit procedure in the same is limited in view of not

	and advances to borrowers may be materially misstated if individual impairments are not appropriately estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets in the Standalone Financial Statements, i.e. 94.98% of total assets, impairment of loan assets there on has been considered as Key Audit Matter in our audit.	sharing certain parameters of study being considered confidential by such third party. We considered the credit impairment charge and provision recognized and the related disclosures to be acceptable & satisfactory.
(ii)	**Fair Valuation of Derivative financial instruments** Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in Statement of Profit and Loss and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement.	**Our audit procedures included:** Discussing and understanding management's perception and studying policy of the company for risk management. Verification of fair value of derivative in term of Ind AS 109. Evaluation of key internal control over classification of derivative instruments. Company obtains fair value of derivative from the counterparty banks. Our procedure includes evaluation of details of various financial derivative contracts outstanding as on 31st March, 2023 and fair value thereon. Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in Statement of profit & loss and other comprehensive income in case of derivatives contracts under cash flow hedge. We did not find any material misstatement in measuring derivative contracts at fair value obtained from counterparty banks.

5. INFORMATION OTHER THAN THE STANDALONE FINANCIAL STATEMENTS AND AUDITOR'S REPORT THEREON

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Director's Report including Annexures to Director's Report, Management Discussion and Analysis, Business Responsibility Report and Report on Corporate

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Governance but does not include the Standalone Financial Statements and our auditors' report thereon. The above-referred information is expected to be made available to us after the date of this Auditor's report.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the other information, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions, if required.

6. RESPONSIBILITIES OF MANAGEMENT AND THOSE CHARGED WITH GOVERNANCE FOR THE STANDALONE FINANCIAL STATEMENTS

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance (including comprehensive income), changes in equity and cash flows of the Company in accordance with the Ind AS and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, management and Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

7. AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE STANDALONE FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the Standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

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As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatement in the Standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonable knowledgeable user of the Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) Planning the scope of our audit work and in evaluating the results of our work: and (ii) to evaluate the effect of any identified misstatements in the Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

8. REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

I As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013 and on the basis of such examination of the books and records of the company as we considered appropriate and according to information and explanation given to us, we give in **"Annexure-A"** a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

II The Comptroller and Auditor General of India has issued the directions indicating the areas to be examined in term of Sub-section 5 of Section 143 of the Act, the compliance of which is set out in **"Annexure B"**.

III As required by Section 143(3) of the Act, we report that:

a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

b. In our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

c. The Standalone Balance Sheet, the Standalone Statement of Profit and Loss (including Other Comprehensive Income), the Standalone Statement of Changes in Equity and Standalone Statement of Cash flows, dealt with by this Report are in agreement with the books of account;

d. In our opinion and to the best of our information and explanation given to us, the aforesaid Standalone Financial Statements comply with the Ind AS specified under Section 133 of the Act read with relevant rules;

e. As per notification number G.S.R. 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, section 164(2) of the Act regarding the disqualifications of Directors is not applicable to the Company, since it is a Government Company;

f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in **"Annexure C"**;

g. As per notification number G.S.R. 463 (E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, section 197 of the Act regarding remuneration to Director is not applicable to the Company, since it is a Government Company; and

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h. With respect to the other matters to be included in the Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Financial Statements – Refer Note 46 to the Standalone Financial Statements;

ii. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

iv. (a) The Management has represented (refer Note 10.3) that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The Management has represented, that (refer Note 18.16), to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on audit procedures that we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above contain any material mis-statement.

v. As stated in Note 24.2(iii) to the Standalone Financial Statements:

(a) The final dividend proposed for the previous year, declared and paid by the Company during the year declared is in compliance with section 123 of the Companies Act, 2013, as applicable.

(b) The interim dividend declared and paid by the Company during the year and until the date of this report is in compliance with section 123 of the Companies Act, 2013.

(c) The Board of Directors of the Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

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vi. Proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 with respect to using accounting software for maintaining its books of account which has certain features e.g. edit log etc. as enumerated in aforesaid proviso is applicable to the Company with effect from 1st April, 2023. Therefore, reporting under Rule 11(g) of Companies (Audit and Auditors) Rules, 2014 is not applicable for the financial year ended 31st March, 2023.

FOR DASS GUPTA & ASSOCIATES
Chartered Accountants
Firm's Registration No.: 000112N

CA NARESH KUMAR
Partner
Membership No. 082069
UDIN : 23082069BGZGVN9763

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No.: 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 23520318BGWIZQ6574

Date: 27.05.2023
Place: New Delhi

Annexure A to Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para I under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31st March, 2023)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

(i) In respect of the Company's Property, Plant and Equipment and Intangible Assets:

(a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets. .

(B) The Company has maintained proper records showing full particulars, of intangible assets.

(b) Based on the information and explanation given to us, the Company's management carries out the physical verification of Property, Plant and Equipment once in a year. In our opinion, the frequency of physical verification is reasonable having regard to the size of the Company and nature of its assets. As explained to us, no material discrepancies were noticed by the management on such physical verification.

(c) Based on our examination of the records of the Company we report that, the title deeds, comprising all immovable properties of land and buildings which are free hold, are held in the name of the Company as at the balance sheet date. Further, in respect of immovable properties of land and building that have been taken on lease, the lease agreements are in the name of the Company.

(d) The Company has not revalued any of its Property, Plant and Equipment (including Right of Use assets) and intangible assets during the year.

(e) As informed to us, no proceedings have been initiated or are pending against the Company as at the date of Balance Sheet for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.

(ii) (a) The Company is a Non-Banking Financial Company and does not have any inventory. Thus, clause 3(ii) (a) of the Companies (Auditor's Report) Order, 2020 is not applicable.

(b) The Company has been sanctioned working capital limits in excess of five crore rupees, during the year, in aggregate, from banks or financial institutions which are unsecured which do not require any filing of quarterly returns or statements with the banks by the Company.

(iii) During the year, the Company has made investments in, provided guarantees and granted loans/advances in the nature of loans, secured/unsecured to companies, firms, limited liability partnerships, and other parties. In this regard, we report hereunder:

(a) The Company is a registered NBFC with Reserve Bank of India with principal business of giving loans hence clause 3(iii)(a) of the Order is not applicable

(b) In our opinion, the investments made, guarantees provided, if any and the terms and conditions of the grant of all loans and advances in the nature of loans, during the year are, prima facie, not prejudicial to the Company's interest.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. FRN No. 000625N New Delhi Chartered Accountants

(c) Being a registered Non-Banking Financial Company (NBFC), the Company grants its loans on stipulated terms and conditions for repayment of principal and interest. In respect of Loan assets except credit impaired assets, the repayments of principal amounts and receipts of interest are generally regular as per stipulation.

(d) In respect of loans and advances in the nature of loans, the total amount overdue for more than ninety days are as under. The Company takes steps for recovery of the principal and interest as per its defined procedures, which in our opinion are reasonable.

No. of borrowers	Principal amount overdue (₹ in crore)	Interest overdue* (₹ in crore)	Total overdue (₹ in crore)
22	9,977.63	12548.55	22,526.18

* The same has not been recognised as income as a matter of prudence as per practices of the Company.

(e) Reporting under clause 3(iii)(e) of the Order is not applicable, since the principal business of the Company is to give loans.

(f) To the best of our knowledge and according to information and explanation given to us, the Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment. Hence, reporting under clause 3(iii)(f) is not applicable.

(iv) In our opinion and according to information and explanation given to us the Company has not given any loan or given any guarantee or provided any security in contravention of Section 185 of the Companies Act 2013 to the extent applicable to the Company.

Further in our opinion and according to information and explanation given to us, the Company being a Non-Banking Financial Company (NBFC), the company is exempt from section 186 of the Companies Act, 2013 and relevant rules in respect of loans & guarantees. In respect of investments the Company has complied with the provisions of section 186(1) of the Companies Act, 2013.

(v) 12According to information and explanations given to us, the Company has not accepted any deposit from public to which directives issued by Reserve Bank of India and the provisions of section 73 to 76 or any other relevant provisions of Companies Act, 2013 and rules made thereunder are applicable.

(vi) The Central Government has not prescribed the maintenance of cost records under Sub-section (1) of Section 148 of the Companies Act, for any of the services rendered by the Company. Accordingly, clause 3(vi) of the Companies (Auditor's Report) Order 2020 is not applicable to the Company.

(vii) In respect of statutory dues, on the basis of information and explanations given to us and on the basis of our examination of the records of the company, we report that:

(a) The Company is regular in depositing with appropriate Authorities, undisputed statutory dues including Goods and Services Tax, Provident Fund, Employees' State Insurance, Income Tax, Service Tax, and other statutory dues as applicable to it and there is no undisputed amount payable in respect of aforesaid dues outstanding for a period of more than six months from the date they become payable as on 31st March, 2023, as per the accounts of the Company.

(b) According to the information and explanations given to us and as certified by the management on which we have relied upon, the disputed statutory dues aggregating to ₹ 108.66 crore have been deposited/

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. FRN No. 000425N New Delhi Chartered Accountants

on account of disputes/deposited under protest and the matters are pending before appropriate authorities as detailed below:

Name of the Statute	Nature of the Dues	Total Disputed Amount (₹ in crore)	Amount Paid under protest /adjusted by IT Authorities (₹ in crore)	Pending Amount (₹ in crore)	Period to which the amount relates	Forum where dispute is pending
Income Tax Act, 1961	Income Tax	71.91	71.91	-	AY 2016-17	CIT(Appeals) , Delhi
		20.30	20.30	-	AY 2018-19	
		16.45	16.45	-	AY 2020-21	

(viii) As per information and explanation given to us there were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).

(ix) (a)According to information and explanations given to us, the Company has not defaulted in repayment of loans or other borrowing or on the payment of interest thereon to any lender.

(b) According to the information and explanations given to us the Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.

(c) As per the information and explanations given to us, the term loans were applied for the purpose for which the loans were obtained.

(d) According to the information and explanations given to us, and the procedures performed by us, no funds raised on short-term basis have been used for long-term purposes by the Company other than temporary usage pending receipts from long term sources.

(e) According to the information and explanations given to us and on an overall examination of the Financial Statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

(f) According to the information and explanations given to us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

(x) (a) The Company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year.
(b) According to information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or convertible debentures during the year.

(xi) (a) To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or any fraud on the Company has been noticed or reported during the year.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. CA FRN No. 000425N New Delhi Chartered Accountants

(b) As informed to us, no report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government during the year and upto the date of this report.

(c)We have been informed by the management that no whistle blower complaints have been received by the Company during the year.

(xii) According to information and explanation given to us the Company is not a Nidhi Company. Hence the Nidhi Rules, 2014 are not applicable to the Company. Accordingly, clause 3(xii) of the Companies (Auditor's Report) Order 2020 is not applicable to the Company.

(xiii) According to information and explanations given to us and on the basis of our examination of the records of the Company, all transactions with the related parties are in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable. The details have been disclosed in the Financial Statements as per the requirement of the applicable accounting standards.

(xiv) (a) In our opinion and based on our examination, the company has an internal audit system commensurate with the size and nature of its business.

(b) We have considered the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures. .

(xv) According to the information and explanations given to us, in our opinion during the year the company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable.

(xvi) (a) The Company is a Non- Banking Financial Company and has obtained registration under section 45-IA of the Reserve Bank of India Act 1934. The registration number issued to the Company is B- 14.00004 dated 28-07-2010.

(b) According to the information and explanations given to us, the Company has not conducted any non-banking financial or housing finance activities without a valid certificate of registration from the Reserve Bank of India as per Reserve Bank of India Act, 1934.

(c) According to the information and explanations given to us, the company is not a core investment company (CIC) as defined in the regulations made by the Reserve Bank Of India, hence reporting under clause 3 (xvi) (c) of the order is not applicable.

(d) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3 (xvi) (d) of the order is not applicable.

(xvii) On the basis of our examination of the records of the Company, the Company has not incurred any cash losses in the financial year and in the immediately preceding financial year.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. CA FRN No. 000425N New Delhi Chartered Accountants

(xviii) There has been no resignation of statutory auditors of the Company during the year.

(xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the Financial Statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

(xx) (a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act. Accordingly, reporting under clause 3(xx)(a) of the Order is not applicable for the year.

(b) In respect of ongoing projects, the Company has transferred unspent Corporate Social Responsibility (CSR) amount as at the Balance Sheet date to a special account, within a period of thirty days from the end of the financial year in compliance with section 135(6) of the Companies Act.

FOR DASS GUPTA & ASSOCIATES
Chartered Accountants
Firm's Registration No.: 000112N

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

CA NARESH KUMAR
Partner
Membership No. 082069
UDIN : 23082069BGZGVN9763

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No.: 000425N

PREM GUPTA & CO. CA FRN No 000425N New Delhi Chartered Accountants

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 23520318BGWIZQ6574

Date: 27.05.2023
Place: New Delhi

Annexure B to the Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para II under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31st March 2023)

As required under Section 143(5) of the Companies Act 2013 with respect to the directions issued by The Comptroller & Auditor General of India, we report that:

Directions	Replies
Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	Yes, the Company has system in place to process all the accounting transactions through IT system. Based on the verification carried out by us during the course of our audit and based on the information and explanations given to us we have not come across any instance having significant implications on the integrity of accounts.
Whether there is any restructuring of an existing loan or cases of waiver/ write-off of debts/ loans/ interest etc. made by a lender to the company due to the Company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a Government Company, then this direction is also applicable for statutory auditor of lender company)	There is no such case and the Company is regular in servicing its debts and borrowing obligations.
Whether funds (grants/subsidy etc.) received/ receivable for specific schemes from Central/ State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Government of India funds released by Ministry of Power to the Company for the projects sanctioned under various schemes, have been properly accounted for and released onward to concerned beneficiary for implementation of Projects, as per specified scheme guidelines and terms & conditions of the sanction.

FOR DASS GUPTA & ASSOCIATES
Chartered Accountants
Firm's Registration No.: 000112N

CA NARESH KUMAR
Partner
Membership No. 082069
UDIN : 23082069BGZGVN9763

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No.: 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 23520318BGWIZQ6574

Date: 27.05.2023
Place: New Delhi

Annexure C to the Independent Auditors' Report on the Audit of the Standalone Financial Statements

(Referred to in Para III(f) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Standalone Financial Statements for the year ended 31st March 2023)

Report on the Internal Financial Controls with reference to Standalone Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act 2013 ("the Act")

We have audited the internal financial controls with reference to the Standalone financial statements of Power Finance Corporation Limited ("the Company") as of 31st March 2023 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

1. MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business including adherence to Company's policies the safeguarding of its assets the prevention and detection of frauds and errors the accuracy and completeness of the accounting records and the timely preparation of reliable financial information as required under the Act.

2. AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the Company's internal financial controls with reference to Standalone Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Sub-section 10 of Section 143 of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. FRN No. 000455N New Delhi Chartered Accountants

3. MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Standalone Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of the Management of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Standalone Financial Statements.

4. INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

5. OPINION

In our opinion, the Company has, in all material respects, an internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

FOR DASS GUPTA & ASSOCIATES
Chartered Accountants
Firm's Registration No.: 000112N

CA NARESH KUMAR
Partner
Membership No. 082069
UDIN : 23082069BGZGVN9763

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No.: 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 23520318BGWIZQ6574

Date: 27.05.2023
Place: New Delhi

Power Finance Corporation Limited
Standalone Balance Sheet as at March 31, 2023

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2023	As at 31.03.2022
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	7	22.14	720.91
(b)	Bank Balance other than included in Cash and Cash Equivalents	8	1,595.96	3,240.31
(c)	Derivative Financial Instruments	9	4,803.40	3,080.56
(d)	Loans	10	4,10,829.15	3,60,929.74
(e)	Investments	11	17,304.14	16,084.27
(f)	Other Financial Assets	12	5,389.03	5,382.67
	Total Financial Assets (1)		**4,39,943.82**	**3,89,438.46**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	13	210.28	273.65
(b)	Deferred Tax Assets (Net)	37	4,033.31	4,151.82
(c)	Property, Plant and Equipment	14	44.00	44.72
(d)	Intangible Assets	14	0.04	0.13
(e)	Intangible Assets under development	14	11.20	-
(f)	Right-of-use Assets	15	34.40	34.85
(g)	Other Non-Financial Assets	16	556.01	466.38
	Total Non- Financial Assets (2)		**4,889.24**	**4,971.55**
	Total Assets (1+2)		**4,44,833.06**	**3,94,410.01**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	9	24.32	103.25
(b)	Debt Securities	17	2,59,827.05	2,30,156.95
(c)	Borrowings (other than Debt Securities)	18	1,01,228.89	87,965.42
(d)	Subordinated Liabilities	19	9,311.84	9,311.27
(e)	Other Financial Liabilities	20	5,537.68	6,803.99
	Total Financial Liabilities (1)		**3,75,929.78**	**3,34,340.88**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	13	105.02	194.92
(b)	Provisions	21	323.65	247.00
(c)	Other Non-Financial Liabilities	22	272.38	276.93
	Total Non- Financial Liabilities (2)		**701.05**	**718.85**
	Total Liabilities (1+2)		**3,76,630.83**	**3,35,059.73**
3	**Equity**			
(a)	Equity Share Capital	23	2,640.08	2,640.08
(b)	Other Equity	24	65,562.15	56,710.20
	Total Equity (3)		**68,202.23**	**59,350.28**
	Total Liabilities and Equity (1+2+3)		**4,44,833.06**	**3,94,410.01**

The accompanying notes 1 to 61 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

CA Naresh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No. 000125N

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023

Power Finance Corporation Limited
Standalone Statement of Profit and Loss for the year ended March 31,2023

(₹ in crore)

Sr. No.	Particulars	Note No.	Year ended 31.03.2023	Year ended 31.03.2022
	Revenue from Operations			
(i)	Interest Income	25	37,645.31	36,701.22
(ii)	Dividend Income	26	1,744.81	1,347.42
(iii)	Fees and Commission Income	27	261.63	496.76
I.	**Total Revenue from Operations**		**39,651.75**	**38,545.40**
II.	Other Income	28	13.88	45.77
III.	**Total Income (I+II)**		**39,665.63**	**38,591.17**
	Expenses			
(i)	Finance Costs	29	23,282.57	22,671.30
(ii)	Net Translation / Transaction Exchange Loss / (Gain)	30	1,975.23	905.58
(iii)	Fees and Commission Expense	31	12.06	10.18
(iv)	Net Loss / (Gain) on Fair Value changes	32	(70.56)	(9.42)
(v)	Impairment on Financial Instruments	33	(296.21)	2,222.14
(vi)	Employee Benefit Expenses	34	219.01	213.11
(vii)	Depreciation, Amortisation and Impairment	14/15	19.06	13.20
(viii)	Corporate Social Responsibility Expenses	35	225.30	214.72
(ix)	Other Expenses	36	128.55	122.71
IV.	**Total Expenses**		**25,495.01**	**26,363.52**
V.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV)**		**14,170.62**	**12,227.65**
VI.	Exceptional Items		-	-
VII.	**Profit/(Loss) Before Tax (V-VI)**		**14,170.62**	**12,227.65**
	Tax Expense:	37		
	(1) Current Tax:			
	- Current Year		2,381.18	2,418.91
	- Earlier Years		(50.94)	(36.05)
	(2) Deferred Tax Expense / (Income)		234.91	(177.11)
VIII.	**Total Tax Expense**		**2,565.15**	**2,205.75**
IX.	**Profit/(Loss) from Continuing Operations (VII-VIII)**		**11,605.47**	**10,021.90**
X.	Profit/(Loss) from Discontinued Operations (After Tax)		-	-
XI.	**Profit/(Loss) (from continuing and discontinued operations) (IX+X)**		**11,605.47**	**10,021.90**
	Other Comprehensive Income			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(3.62)	(5.07)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		145.74	151.94
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		0.94	1.37
	- Net Gain / (Loss) on Fair Value of Equity Instruments		10.16	(9.58)
	Sub-Total (A)		**153.22**	**138.66**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		390.02	419.18
	- Cost of Hedging Reserve		(808.14)	(362.82)
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains / (Loss) in Cash Flow Hedge		(98.16)	(105.50)
	- Cost of Hedging Reserve		203.39	91.31
	Sub-Total (B)		**(312.89)**	**42.17**
XII.	**Other Comprehensive Income (A+B)**		**(159.67)**	**180.83**
XIII.	**Total Comprehensive Income (XI+XII)**		**11,445.80**	**10,202.73**
XIV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**	38		
	(1) For continuing operations (in ₹)		43.96	37.96
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		43.96	37.96

The accompanying notes 1 to 61 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.:

CA Ramesh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No. 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi

Date : 27.05.2023

Power Finance Corporation Limited

Standalone Statement of Changes in Equity for the year ended March 31,2023

A. Equity Share Capital (₹ in crore)

Particulars	Opening Balance	Changes during the year	Closing Balance
Issued, Subscribed and fully paid up:			
Year ended March 31,2022	2,640.08	-	2,640.08
Year ended March 31,2023	2,640.08	-	2,640.08

Refer Note 23 for detail

B. Other Equity

(₹ in crore)

Particulars	Reserves and Surplus									Other Comprehensive Income			Total
	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Securities Premium	Foreign Currency Mnnetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve	Retained Earnings	Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Cost of Hedging Reserve	
Balance as at 31.03.2022	6,238.14	576.44	599.85	24,139.00	2,776.54	(513.80)	64.07	14,115.11	8,863.49	(54.23)	200.34	(294.75)	56,710.20
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	-	-	-	-	11,605.47	-	-	-	11,605.47
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	(2.68)	-	-	-	(2.68)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	155.90	291.86	(604.75)	(156.99)
Total Comprehensive Income for the year	-	-	-	-	-	-	-	-	11,602.79	155.90	291.86	(604.75)	11,445.80
Dividends	-	-	-	-	-	-	-	-	(2,640.08)	-	-	-	(2,640.08)
Transfer to / from Retained Earnings	2,321.09	590.10	-	2,363.47	-	-	-	-	(5,274.66)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(576.44)	-	-	-	-	-	576.44	-	-	-	-	-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	46.13	(46.13)	-	-	-
Additions / Deletions during the year (net)	-	(60.71)	-	8.84	-	46.23	0.90	-	50.97	-	-	-	46.23
Balance as at 31.03.2023	8,559.23	529.39	599.85	26,511.31	2,776.54	(467.57)	64.97	14,691.55	12,648.64	55.54	492.20	(899.50)	65,562.15
Balance as at 31.03.2021	4,233.76	287.25	599.85	21,715.55	2,776.54	(634.33)	62.65	13,827.86	7,203.86	(183.37)	(113.34)	(23.24)	49,753.04
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	-	-	-	-	10,021.90	-	-	-	10,021.90
Re-measurement of Defined Benefit Plans (net of tax)	-	-	-	-	-	-	-	-	(3.79)	-	-	-	(3.79)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	142.36	313.68	(271.51)	184.53
Total Comprehensive Income for the year	-	-	-	-	-	-	-	-	10,018.20	142.36	313.68	(271.51)	10,202.73
Dividends	-	-	-	-	-	-	-	-	(3,366.10)	-	-	-	(3,366.10)
Transfer to / from Retained Earnings	2,004.38	576.44	-	2,423.45	-	-	-	-	(5,004.27)	-	-	-	-
Utilisation of reserve against bad debts written off	-	(287.25)	-	-	-	-	-	287.25	-	-	-	-	-
Reclassification of gain / (loss) on sale / extinguishment of FVTOCI equity instrument	-	-	-	-	-	-	-	-	13.22	(13.22)	-	-	-
Additions / Deletions during the year (net)	-	-	-	-	-	120.53	1.42	-	(1.42)	-	-	-	120.53
Balance as at 31.03.2022	6,238.14	576.44	599.85	24,139.00	2,776.54	(513.80)	64.07	14,115.11	8,863.49	(54.23)	200.34	(294.75)	56,710.20

The accompanying notes 1 to 61 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

PREM GUPTA & CO. CA FRN No. 000425N New Delhi Chartered Accountants

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023

Power Finance Corporation Limited
Standalone Statement of Cash Flows for year ended March 31,2023

(₹ in crore)

Sr. No.	Description	Year ended 31.03.2023		Year ended 31.03.2022	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	**14,170.62**		**12,227.65**	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	2.88		2.91	
	Loss/ (Gain) on cessation of joint control in joint venture	-		(32.66)	
	Loss/ (Gain) on Fair value changes (Net)	(70.56)		(9.42)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	4,099.52		1,343.15	
	Depreciation and Amortisation	19.06		13.20	
	Impairment on Financial Instruments	(296.21)		2,222.14	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	(22.40)		8.23	
	Interest expense on Zero Coupon Bonds and Commercial Papers	42.06		92.79	
	Other interest expense	0.87		3.04	
	Interest accrued on investments	(0.42)		(22.00)	
	Provision created during the period	162.74		167.36	
	Excess Liabilities written back	-		(2.38)	
	Operating profit before Working Capital Changes:	**18,108.16**		**16,014.01**	
	Increase / Decrease :				
	Loans (Net)	(50,181.78)		(2,936.88)	
	Other Financial and Non-Financial Assets	1,666.92		(2,221.27)	
	Derivative	(2,096.53)		(2,123.78)	
	Other Financial & Non-Financial Liabilities and Provisions	(823.39)		433.65	
	Cash Flow before Exceptional Items	**(33,326.62)**		**9,165.73**	
	Exceptional Items	-		-	
	Cash Flow from Operations Before Tax	**(33,326.62)**		**9,165.73**	
	Income Tax paid	(2,472.02)		(2,246.45)	
	Income Tax Refund	57.89		-	
	Net Cash Inflow/(Outflow) from Operating Activities		**(35,740.75)**		**6,919.28**
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.21		0.24	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP and Capital Advance)	(83.80)		(204.16)	
	Increase / (Decrease) in Other Investments	(630.38)		(7.47)	
	Net Cash Inflow/(Outflow) from Investing Activities		**(713.97)**		**(211.39)**
III.	**Cash Flow From Financing Activities :**				
	Raising of Bonds (including premium) (Net of Redemptions)	26,390.86		(12,600.78)	
	Raising of Long Term Loans (Net of Repayments)	4,055.42		4,663.50	
	Raising of Foreign Currency Loans (Net of Repayments)	4,212.82		5,229.95	
	Raising of Commercial paper (Net of Repayments)	-		(3,120.00)	
	Raising of Working Capital Demand Loan / OD / CC / Line of Credit (Net of Repayments)	3,755.24		(454.45)	
	Unclaimed Bonds (Net)	(18.47)		(58.28)	
	Unclaimed Dividend (Net)	0.17		1.56	
	Payment of Dividend	(2,640.08)		(3,366.10)	
	Payment of Lease Liability	(0.01)		0.00	
	Net Cash Inflow/(Outflow) from Financing Activities		**35,755.95**		**(9,704.60)**
	Net Increase / Decrease in Cash and Cash Equivalents		**(698.77)**		**(2,996.71)**
	Add : Cash and Cash Equivalents at beginning of the financial year		720.91		3,717.62
	Cash and Cash Equivalents at the end of the year		**22.14**		**720.91**
	Details of Cash and Cash Equivalents at the end of the year:				
	i) Balances with Banks (of the nature of cash and cash equivalents)				
	In current accounts	22.14		17.64	
	In Term Deposit Accounts (original maturity up to 3 months)	-	22.14	703.27	720.91
	ii) Cheques, Drafts on hand including postage and Imprest		0.00		0.00
	Total Cash and Cash Equivalents at the end of the year		**22.14**		**720.91**

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.
During the year, the Company has cash outflow of an amount of ₹ 118.96 crore (previous year ₹ 120.46 crore) towards Corporate Social Responsibility. (Refer Note 35)

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. CA FRN No. 000425N New Delhi Chartered Accountants

Reconciliation of liabilities (principal o/s) arising from financing activities

(₹ in crore)

Sr. No.	Particulars	Bonds / Debenture*	Term Loans**	Foreign Currency Loans	Commercial Paper	WCDL/ Loan against term deposit	Subordinated Debts	Total
	Opening Balance as at 01.04.2021	**2,01,184.95**	**61,098.98**	**49,835.80**	**3,080.23**	**683.04**	**9,211.50**	**3,25,094.50**
	Cash Flow During the Year (Net)	(12,600.78)	4,663.50	5,229.95	(3,120.00)	(454.45)	0.00	(6,281.78)
	Non-Cash Changes due to:							
	Amortisation of discount / interest on Zero Coupon Bond / Financial Charges on Commercial Paper	53.02	-	-	39.77	-	-	92.79
	Variation in Exchange Rates	-	-	1,222.62	-	-	-	1,222.62
	Closing Balance as at 31.03.2022	**1,88,637.19**	**65,762.48**	**56,288.37**	**0.00**	**228.59**	**9,211.50**	**3,20,128.13**
	Cash Flow During the Year (Net)	26,390.86	4,055.42	4,212.82	-	3,755.24	(0.00)	38,414.34
	Non-Cash Changes due to:							
	Amortization of discount on Zero Coupon Bonds & Financial Charges on Commercial Papers	42.06	-	-	-	-	-	42.06
	Variation in Exchange Rates	-	-	4,053.30	-	-	-	4,053.30
	Closing Balance as at 31.03.2023	**2,15,070.11**	**69,817.90**	**64,554.49**	**0.00**	**3,983.83**	**9,211.50**	**3,62,637.83**

*Foreign Currency Notes form part of Foreign Currency Loans in Standalone Statement of Cash Flows.

**Foreign Currency Loans and Syndicated Foreign Currency Loans form part of Foreign Currency Loans in Standalone Statement of Cash Flows.

The accompanying notes 1 to 61 form integral part of Standalone Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

DASS GUPTA & ASSOCIATES ★ CHARTERED ACCOUNTANTS ★ NEW DELHI ★

CA Naresh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

PREM GUPTA & CO. CA FRN No. 000425N New Delhi Chartered Accountants

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023

Notes to the Standalone Financial Statements for the year ended March 31, 2023

1. Company Information

Power Finance Corporation Limited ("PFC" or "the Company") was incorporated in India in the year 1986 . The Company is domiciled in India and is limited by shares, having its registered office at 'Urjanidhi', 1, Barakhamba Lane, Connaught Place, New Delhi – 110001 and conferred with 'Maharatna' Status by the Govt. of India.

The Company is a Government Company engaged in extending financial assistance to power, logistics and infrastructure sector and is a Systemically Important Non-Deposit taking Non-Banking Financial Company (NBFC) registered with Reserve Bank of India (RBI) as an Infrastructure Finance Company (IFC) . The Company being a Government owned NBFC is placed in Middle layer under framework for Scale Based Regulation for NBFCs issued by RBI.

Equity shares of the Company are listed on the National Stock Exchange of India Limited (NSE) and BSE Limited. Further, various debt securities of the Company are also listed on the Stock Exchanges.

2. Statement of Compliance

The Standalone Financial Statements of the Company comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms /guidelines. The Standalone Balance Sheet, Statement of Profit and Loss and Statement of Changes in Equity are prepared and presented as per the requirements of Division III of Schedule III to the Companies Act, 2013 applicable for Non-Banking Financial Companies (NBFCs). The Standalone Statement of Cash Flows has been prepared and presented as per the requirements of Ind AS 7 'Statement of Cash Flows'.

3.
These Standalone Financial Statements have been approved for issue by Board of Directors (BoD) of the Company on 27.05.2023

4. Standards/ Amendments issued but not yet effective

The Ministry of Corporate Affairs (MCA) has notified the Companies (Indian Accounting Standards) Amendment Rules, 2023 on 31.03.2023, whereby amendments to various Indian Accounting Standards has been made applicable w.e.f from 01.04.2023.

The Company has evaluated the amendments made vide the aforesaid notification dated 31.03.2023 and there will be no impact of the same on the Financial Statements as and when these are made applicable.

5. Significant Accounting Policies

The significant accounting policies applied in preparation of the Standalone Financial Statements are as given below:

5.1 Basis of Preparation and Measurement

These Standalone Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

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PREM GUPTA & CO. FRN No. 000125N New Delhi Chartered Accountants

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

5.2 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Company considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

5.3 Derivative Financial Instruments

(i) The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cash flow hedge or fair value hedge. The Company designates certain derivative contracts as cash flow hedges.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:
- There is an economic relationship between the hedged item and the hedging instrument.
- The effect of credit risk does not dominate the value changes that result from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Statement of Profit and Loss.

(v) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vi) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Statement of Profit and Loss.

5.4 Financial Instruments

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus/ minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Statement of Profit and Loss.

5.4.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

a) Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The company while applying EIR method, generally amortises any fees, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Statement of Profit and Loss in period during which such renegotiations occur.

b) Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

- The objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- The contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve.

c) Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Statement of Profit and Loss.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. FRN No. 000428N New Delhi Chartered Accountants

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Company determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Company's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Company is in the business of lending loans across power sector value chain and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Company to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Company makes such election on an instrument-by-instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve. There is no recycling of the amounts from OCI to Statement of Profit and Loss, even on sale of investment. However, the Company transfers the cumulative gain/loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Statement of Profit and Loss.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Company recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Company presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Other Comprehensive Income and is not reduced from the carrying amount in the Balance Sheet.

a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC):

The Company measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Company measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Company considers reasonable and supportable information, that is available without undue cost or effort. If the Company measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Company again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Company measures impairment on commitments under LoC on similar basis as in case of Loan assets.

b) Impairment of financial assets, other than loan assets:

ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. FRN No. 000425N New Delhi Chartered Accountants

(iv) De-recognition of Financial Assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Other Comprehensive Income and accumulated in Equity, is recognised in Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Statement of Profit and Loss on disposal of that financial asset.

5.4.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial guarantee

A financial guarantee issued by the Company is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:

- the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and
- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Statement of Profit and Loss.

(iii) De-recognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Statement of Profit and Loss.

5.5 Investment in Subsidiaries, Joint Ventures and Associates

Investment in equity shares of subsidiaries, joint ventures and associates are accounted at cost, less impairment if any.

5.6 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved, subject to necessary adjustment in the year of final settlement.

(iii) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Statement of Profit and Loss as incurred.

(iv) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(v) Depreciation is recognised so as to write-off the cost of assets less their residual values as per written down value method, over the estimated useful lives that are similar to as prescribed in Schedule II to the Companies Act, 2013, except for cell phones where useful life has been estimated by the Company as 2 years. Residual value is estimated as 5% of the original cost of PPE.

(vi) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

(vii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

(viii) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

5.7 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Company as 5 years.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, and are recognised in the Statement of Profit and Loss when the asset is derecognised.

5.8 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Company has a present legal or constructive obligation as a result of a past event, if it is probable that the Company will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the financial statements. However, contingent assets are disclosed in the financial statements when inflow of economic benefits is probable.

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5.9 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is presented in the balance sheet when currently there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

5.10 Recognition of Income and Expenditure

(i) Interest income, on financial assets subsequently measured at amortised cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

(ii) Interest on financial assets subsequently measured at fair value through profit and loss(FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and disclosed separately under the head 'Interest Income'

(iii) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(iv) Income from services rendered is recognized based on the terms of agreements / arrangements with reference to the stage of completion of contract at the reporting date.

(v) Dividend income from investments including those measured at FVTPL, is recognized in Statement of Profit and Loss under the head 'Dividend Income' when the Company's right to receive dividend is established and the amount of dividend can be measured reliably.

(vi) Interest expense on financial liabilities subsequently measured at amortised cost is recognized using Effective Interest Rate (EIR) method.

(vii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(viii) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Statement of Profit and Loss.

5.11 Expenditure on issue of shares

Expenditure on issue of shares is charged to the securities premium account.

5.12 Employee Benefits

(i) Defined Contribution Plan

Company's contribution paid / payable during the reporting period towards provident fund and pension are charged in the Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

(ii) Defined Benefit Plan

The Company's obligation towards gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit, and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans are recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Statement of Profit and Loss in the period of a plan amendment.

(iii) Other long term employee benefits

The Company's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognised in the Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the Loan on a prospective basis.

5.13 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Statement of Profit and Loss, except when it relates to an item that is recognised in OCI or directly in equity, in which case, tax is also recognised in OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

5.14 Leases

For recognition, measurement and presentation of lease contracts, the Company applies the principles of Ind AS 116 'Leases'.

(i) The Company as a lessee

The Company at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset,

the Company assesses whether (a) the Company has substantially all of the economic benefits from use of the asset through the period of the lease, and (b) the Company has the right to direct the use of the identified asset.

The Company at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use asset is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the company's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Company changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.

(ii) The Company as a lessor

Leases for which the Company is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight-line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Company in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Company's net investment outstanding in respect of lease at the reporting date.

5.15 Foreign Currency Transactions and Translations

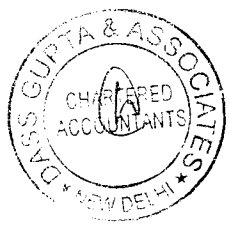
The functional currency of the Company is Indian Rupees. Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction.

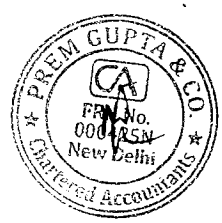
At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the financial statements before 1 April 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortised over the balance period of such long term monetary item.

5.16 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:





- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize significant accounting policies.
- The financial information in the financial statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the financial statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

5.17 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

5.18 Dividends

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the Company.

5.19 Earnings Per Share

Basic earnings per equity share is calculated by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

6. Use of Estimates and Management Judgement

In preparation of the Standalone Financial Statements, the Management is required to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses and the related disclosures. The estimates and underlying assumptions are based on historical experience & other relevant factors and are reviewed on an ongoing basis. Actual results may differ from these estimates.

Changes in accounting estimates, if any, are recognized prospectively in the period in which the estimate is revised if the revision affects only that period or in the period of the revision & future periods if it affects both current & future periods.

6.1 Significant Management Judgements

In order to enhance understanding of the Standalone Financial Statements, information about significant areas of critical judgments, apart from those involving estimation (Note 6.2), in applying accounting policies that have the most significant effect on the amounts recognised in the Standalone Financial Statements, are as under:

(i) Deferred tax Liability on Special Reserve

The Company had passed a Board resolution that it has no intention to withdraw any amount from the Special Reserve created and maintained under section 36(1)(viii) of the Income Tax Act, 1961. Accordingly, the Special Reserve created and maintained is not capable of being withdrawn. Hence, the Company does not create deferred tax liability on the said reserve.

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(ii) Non recognition of income on Credit Impaired loan assets

As a matter of prudence, income on credit impaired loan assets is recognised as and when received or on accrual basis when expected realization is higher than the loan amount outstanding.

(iii) Amortisation of transaction cost on credit impaired loan assets

Outstanding amount of unamortised transaction cost is credited to Statement of Profit and Loss on classification of loan asset as credit impaired.

(iv) Classification of Investments

In order to classify an investment in a company as investment in subsidiary or joint venture (JV) or associate, judgement is required to assess the level of control depending upon the facts and circumstances of each case.

a) The Company along with its subsidiary RECL is holding 33.33 % stake in equity share capital of Energy Efficiency Services Limited (EESL) . However, in the absence of any practical ability to direct the relevant activities as per the requirements of Ind AS 28'Investment in Associates and Joint Ventures', the Company does not have any significant influence , accordingly EESL has not been considered as an associate company.

b) Ultra-Mega Power Projects (UMPPs) are managed as per the mandate from Government of India (GoI) and the Company does not have the practical ability to direct the relevant activities of these UMPPs unilaterally. The Company therefore, considers its investment in respective UMPPs as associates having significant influence despite the Company holding 100% of their paid-up equity share capital.

c) By virtue of holding Board position or equity stake in borrower companies, the rights exercised by PFC in such companies are protective in nature. Thus, the borrower companies are not considered as Associates for the purpose of financial statements.

(v) Low value leases

An assessment is required, if lessee opts not to apply the recognition and measurement requirements of Ind AS 116 'Leases' to leases where the underlying asset is of low value. For the purpose of determining low value, the Company has considered nature of assets and concept of materiality as defined in Ind AS 1 'Presentation of Financial Statements' and the conceptual framework of Ind AS which involve significant judgement.

(vi) Sundry Liabilities- Interest Capitalisation

Unrealised income on credit impaired loans, represented by Funded Interest Term Loan (FITL) / debt / equity instruments acquired under resolution, is transferred to a separate account titled 'Sundry Liabilities Account (Interest Capitalisation)' and is recognised in Statement of Profit and Loss on repayment of FITL or sale / redemption of debt / equity instruments.

(vii) Evaluation of indicators for impairment loss allowance of financial assets

The evaluation of the applicability of indicators for computation of impairment loss allowance of assets requires assessment of several external and internal factors which could result in change in recoverable amount of the assets. The Company makes significant judgement in identifying the default and significant increase in credit risk (SICR) based on available information.

6.2 Assumptions and Key Sources of Estimation Uncertainty

Information about estimates and assumptions that have the significant effect on recognition and measurement of assets, liabilities, income and expenses is provided below:

(i) Defined Benefit Obligation (DBO)

The Company's estimate of the DBO is based on a number of underlying assumptions such as standard rates of inflation, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses as detailed at Note 44.2

(ii) Impairment test of Financial Assets (Expected Credit Loss)

The measurement of impairment loss allowance for financial assets which includes loan, LoCs and guarantees measured at amortised cost requires use of statistical models, expected future economic conditions, estimated cash flows and credit behaviour (e.g., inputs and weights used for credit risk scoring, likelihood of borrowers defaulting and resulting losses). In estimating the cash flows expected to be recovered from credit impaired loans, the borrower's financial situation, current status of the project, net realisable value of securities/ collateral etc. are assessed.

As these estimates are based on various assumptions, actual results may vary. Refer Note 40.1 for further details.

(iii) Fair value measurement

Fair value of financial instruments is required to be estimated for financial reporting purposes. The Company applies appropriate valuation techniques and inputs for fair value measurements. In estimating the fair value of an asset or a liability, the Company uses quoted prices and market-observable data to the extent it is available. In case of non-availability of the same, unobservable inputs are used for calculation of fair value of the assets/ liabilities. The information about the valuation techniques, inputs used in determination of fair value of various assets & liabilities and other details are disclosed at Note 42.

(iv) Income Taxes

Estimates are involved in determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset. Refer Note 37 for details.

(v) Useful life of Property, Plant & Equipment (PPE) and Intangible Assets

The Company reviews its estimate of the useful lives of depreciable/amortisable assets at the end of each financial year, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets. Refer Note 14 for details on useful lives and carrying values of PPE and Intangible assets.

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7 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Balances with Banks (of the nature of cash and cash equivalents)**		
	- In Current Accounts	22.14	17.64
	- In Term Deposit Accounts (original maturity up to 3 months)	-	703.27
(ii)	**Cheques, Drafts on hand including Postage and Imprest**	0.00	0.00
	Total Cash and Cash Equivalents	**22.14**	**720.91**

8 Bank Balance other than included in Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Earmarked Balances with Banks for**		
	- Term Deposits Accounts - LAD (Refer note 8.1)	-	245.84
	- Term Deposits Accounts - HQLA (Refer note 8.2)	1,473.26	2,398.99
	- Unpaid Dividend	5.63	5.46
	- Unpaid - Bonds / Interest on Bonds etc.	72.70	91.19
	- Amount received under GOI schemes	1.78	498.83
	- Current Accounts with Banks - Unspent CSR Purposes (Refer note 35.4)	42.59	-
	Total Bank Balance other than included in Cash and Cash Equivalents	**1,595.96**	**3,240.31**

8.1 The Company has availed Loan against these Term Deposits (LAD) and is presented in Note 18.5.

8.2 Refer Note 55.6 for disclosure regarding High Quality Liquid Assets (HQLA)

9 Derivative Financial Instruments

The Company enters into derivative contracts for hedging Currency & Interest Rate risk. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023			As at 31.03.2022		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives**						
	- Spot and Forwards	1,014.18	20.40	21.06	-	-	-
	- Currency Swaps	4,521.93	460.12	-	12,129.14	1,111.15	-
	- Options	48,020.93	3,891.63	3.26	18,762.25	1,523.81	21.55
	Total Currency Derivatives	**53,557.04**	**4,372.15**	**24.32**	**30,891.39**	**2,634.96**	**21.55**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	10,549.12	431.25	-	17,931.98	445.60	81.70
	Total Interest Rate Derivatives	**10,549.12**	**431.25**	**-**	**17,931.98**	**445.60**	**81.70**
	Total Derivative Financial Instruments (i+ii)	**64,106.16**	**4,803.40**	**24.32**	**48,823.37**	**3,080.56**	**103.25**

Part - II : Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023			As at 31.03.2022		
		Notional Amount	Fair value Assets	Fair value Liabilities	Notional Amount	Fair value Assets	Fair value Liabilities
(i)	**Cash Flow Hedging (Designated)**						
	- Currency Derivatives	47,904.29	3,986.16	3.26	24,826.83	1,801.42	21.55
	- Interest Rate Derivatives	7,399.52	364.11	-	8,717.82	198.86	39.15
	Total Cash Flow Hedging (Designated)	**55,303.81**	**4,350.27**	**3.26**	**33,544.65**	**2,000.28**	**60.70**
(ii)	Undesignated Derivatives	8,802.35	453.13	21.06	15,278.72	1,080.28	42.55
	Total Undesignated Derivatives	**8,802.35**	**453.13**	**21.06**	**15,278.72**	**1,080.28**	**42.55**
	Total Derivative Financial Instruments (i+ii)	**64,106.16**	**4,803.40**	**24.32**	**48,823.37**	**3,080.56**	**103.25**

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9.1. Details of Forward Rate Agreements / Interest Rate Swaps:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Notional principal of swap agreements	10,549.12	17,931.98
(ii)	Losses which would be incurred if counterparties failed to fulfil their obligations under the agreements	431.25	445.60
(iii)	Collateral required by NBFC upon entering into swaps	-	-
(iv)	Concentration of credit risk arising from swaps	Refer note [a] below	
(v)	Fair value of swap book (obtained from counterparty banks)	431.25	363.90

[a]The Company enters into swap agreements with Category-I Authorized Dealer Banks (PSU Banks, Private Indian Banks & Foreign Banks), in accordance with the RBI guidelines. All the swap agreements entered into with the banks are well within the limits defined in the Board approved "Policy for Management of Risks on Foreign Currency Borrowings".

9.2. Details of nature and terms of Forward Rate Agreements / Interest Rate Swaps

Benchmark	As at 31.03.2023	As at 31.03.2022	Terms
	Notional principal (₹ in crore)		
INBMK	3,149.60	3,149.60	Fixed Receivable V/s Floating Payable
USD LIBOR	7,399.52	14,782.38	Fixed Payable V/s Floating Receivable
Total	**10,549.12**	**17,931.98**	

9.3. The Company does not hold any exchange traded derivatives as at 31.03.2023 (as at 31.03.2022 Nil).

9.4. Quantitative Disclosures on Risk Exposure in Derivatives:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023		As at 31.03.2022	
		Currency Derivatives	Interest Rate Derivatives	Currency Derivatives	Interest Rate Derivatives
(i)	Derivatives (Notional Principal Amount)				
	For hedging [b) & c)]	53,557.03	10,549.12 [a)]	30,891.39	17,931.98 [a)]
(ii)	Marked to Market Positions (MTM)				
	a) Asset (+MTM)	4,372.15	431.25	2,634.96	445.60
	b) Liability (-MTM)	24.32	-	21.55	81.70
(iii)	Credit Exposure	8,310.48	526.47	5,087.22	585.16
(iv)	Unhedged Foreign Currency Exposures [b)]	23,779.03	8,758.90	25,396.98	2,319.39

[a)] Interest rate derivatives include derivatives on rupee liabilities of ₹ 3,149.60 crore as at 31.03.2023 (As at 31.03.2022 ₹ 3,149.60 crore).

[b)] Includes JPY loan liability hedged for one leg (USD/JPY) for ₹ 5,653.18 crore as at 31.03.2023 (As at 31.03.2022 - Nil).

[c)] Includes JPY and EURO loan liability hedged separately for USD/JPY or EURO/USD leg and USD/INR leg for ₹ 7,128.40 crore as at 31.03.2023 (As at 31.03.2022- Nil).

9.5. Refer Note 40.3 and Note 40.4 for Foreign Currency Risk Management and Interest Rate Risk Management respectively and Note 41 for disclosures related to hedge accounting.

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10 Loans

The Company has categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(A)	**Loans to Borrowers***		
(i)	Rupee Term Loans (RTLs)	3,98,559.81	3,69,272.18
(ii)	Buyer's Line of Credit	2,086.95	2,495.83
(iii)	Working Capital Loans	21,073.36	597.73
(iv)	Others	777.61	768.87
(v)	**Principal Outstanding (i to iv)**	**4,22,497.73**	**3,73,134.61**
(vi)	Interest accrued but not due on Loans	4,077.36	4,509.31
(vii)	Interest accrued & due on Loans	418.14	646.93
(viii)	Unamortised Fee on Loans	(139.41)	(89.81)
	Gross Carrying Amount (v to viii)	**4,26,853.82**	**3,78,201.04**
	Less: Impairment loss allowance	(16,024.67)	(17,271.30)
	Net Carrying Amount	**4,10,829.15**	**3,60,929.74**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	1,95,573.46	1,90,400.05
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	1,68,744.12	1,42,783.25
(iv)	Unsecured	62,536.24	45,017.74
	Gross Security-wise classification	**4,26,853.82**	**3,78,201.04**
	Less: Impairment loss allowance	(16,024.67)	(17,271.30)
	Net Security-wise classification	**4,10,829.15**	**3,60,929.74**
(C) I	**Loans in India**		
(i)	Public Sector	3,53,941.30	3,18,825.66
(ii)	Private Sector	72,912.52	59,375.38
	Gross Carrying Amount of Loans in India	**4,26,853.82**	**3,78,201.04**
	Less: Impairment loss allowance	(16,024.67)	(17,271.30)
	Net Carrying amount of Loans in India	**4,10,829.15**	**3,60,929.74**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**4,10,829.15**	**3,60,929.74**

*For details of Loans pledged as security refer Note 17.6, 17.7, 17.11 and 18.4.

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10.1. During the year, the Company has sent letters to borrowers seeking confirmation of balances as at 31.03.2023 except where loans have been recalled or pending before court/NCLT.

Confirmation for 99.76% of the said balances have been received. Out of the remaining loans amounting ₹ 967.94 crore for which Balance confirmation have not been received, 0.94% loans are secured by way of Government Guarantee and 99.06% are unsecured loans.

10.2. The details of resolution plans implemented during the year:

(₹ in crore)

S. No.	Name of Borrower	Details of Resolution Plan	Principal O/s prior to date of Resolution	Impairment allowance provided till date of Resolution	Amount written off including impairment on investments	Remarks
FY 2022-23						
1	Suzlon Energy Ltd	One Time Settlement	239.04	1.07	56.66	Entire Loan Principal is realized. Loan stands settled as at 31.03.2023. Further, Optionally convertible debentures (OCDs) and Compulsorily convertible preference shares (CCPS) held were converted into equity shares of the borrower Company & of the borrower's group Company respectively.
2	South-East UP Power Transmission Company Limited	Resolution with change in ownership through NCLT	2,262.91	1,131.47	-	Besides realization of full loan principal, interest/delayed interest income of ₹ 298.77 crore has been received. Loan stands settled as at 31.03.2023.
3	Jhabua Power Limited	Resolution with change in ownership through NCLT	764.33	469.22	-	Resolution proceeds / Non-convertible Debentures / Equity Shares of the borrower Company received resulting in realization of full loan principal and Interest/delayed interest income of ₹ 4.13 crore. Loan stands settled as at 31.03.2023.
4	Ind Barath Energy Utkal Ltd (IBUEL)	Resolution with change in ownership through NCLT	1,367.91	1,098.57	901.25	Resolution proceeds and Equity Shares of the borrower Company received/allotted under resolution. Loan stands settled as at 31.03.2023.
	Total		**4,634.19**	**2,700.33**	**957.91**	
FY 2021-22						
1	Krishna Godavari Power Utilities Ltd.	Restructuring with change in ownership through NCLT	76.63	76.63	64.23	Loan stands settled as at 31.03.2022.

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2	GVK Ratle Hydro Electric Project Pvt Ltd	One time settlement	1,116.65	851.93	462.65	Loan amount representing arbitration award of ₹ 304.00 crore with 100% impairment provisioning is appearing in books as at 31.03.2022.
3	Essar Power MP Ltd	Restructuring with change in ownership through NCLT	1,344.55	731.27	730.77	Sustainable loan amounting to ₹ 466.48 crore is continuing in books as at 31.03.2022.
4	Astonfield Solar (Gujarat) Pvt.Ltd	Restructuring with change in ownership through NCLT	25.85	23.47	15.78	Sustainable loan amounting to ₹ 4.11 crore is continuing in books as at 31.03.2022.
5	RS India Wind Energy Private Limited	One time settlement	223.77	134.48	122.70	Loan stands settled as at 31.03.2022.
	Total		**2,787.45**	**1,817.78**	**1,396.13**	

10.3. The Company has not advanced or loaned or invested any funds which are material either individually or in the aggregate (either from borrowed funds or share premium or any other sources or kind of funds) to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries

10.4. For details of credit risk exposure and management by the Company, refer Note 40.1.

11 Investments

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Debt securities	300.08	-	-	-	-	300.08
(ii)	Government Securities	526.25	-	-	-	-	526.25
(iii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,500.70	14,500.70
	- Associates	-	-	-	-	0.55	0.55
	- Others	-	1,722.21	69.36	1,791.57	-	1,791.57
(iv)	Preference Shares	85.78	-	-	-	-	85.78
(v)	Debentures	122.16	-	50.00	50.00	-	172.16
	Total Investments	**1,034.27**	**1,722.21**	**119.36**	**1,841.57**	**14,501.25**	**17,377.09**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	1,034.27	1,722.21	119.36	1,841.57	14,501.25	**17,377.09**
	Gross Geography wise investment	**1,034.27**	**1,722.21**	**119.36**	**1,841.57**	**14,501.25**	**17,377.09**
	Less: Impairment loss allowance	(72.95)	-	-	-	-	**(72.95)**
	Net Geography wise investment	**961.32**	**1,722.21**	**119.36**	**1,841.57**	**14,501.25**	**17,304.14**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2022					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others* (5)	Total (1)+(4)+(5)
(A)	**Investments**						
(i)	Government Securities	98.69	-	-	-	-	98.69
(ii)	Equity Instruments						
	- Subsidiaries	-	-	-	-	14,500.65	14,500.65
	- Associates	-	-	-	-	0.75	0.75
	- Others	-	1,191.35	125.79	1,317.14	-	1,317.14
(iii)	Preference Shares	84.47	-	-	-	-	84.47
(iv)	Debentures	-	-	155.72	155.72	-	155.72
	Total Investments	**183.16**	**1,191.35**	**281.51**	**1,472.86**	**14,501.40**	**16,157.42**
(B)	**Geography wise investment**						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	183.16	1,191.35	281.51	1,472.86	14,501.40	**16,157.42**
	Gross Geography wise investment	**183.16**	**1,191.35**	**281.51**	**1,472.86**	**14,501.40**	**16,157.42**
	Less: Impairment loss allowance	(72.95)	-	-	-	(0.20)	**(73.15)**
	Net Geography wise investment	**110.21**	**1,191.35**	**281.51**	**1,472.86**	**14,501.20**	**16,084.27**

* Others includes Investment in Subsidiaries and Associates which have been carried at cost in accordance with the provisions of Ind AS 27 'Separate Financial Statements'.

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

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11.1 Details of Investments

(₹ in crore)

Sr. No.	Particulars	Measured at	As at 31.03.2023			As at 31.03.2022		
			Number	Face Value (₹)	Amount	Number	Face Value (₹)	Amount
(i)	**Government Securities** [$]	Amortised Cost	5,00,00,000	100	526.25	1,00,00,000	100	98.69
(ii)	**Debt securities**							
	- Bonds from State Power Corporation- Quoted[$]	Amortised Cost	3,000	10,00,000	300.08	-	-	-
(iii)	**Equity Instruments**							
	Subsidiaries							
	- REC Ltd. - Quoted**	Cost	1,38,59,93,662	10	14,500.50	1,03,94,95,247	10	14,500.50
	- PFC Consulting Ltd.- Unquoted *	Cost	52,246	10	0.15	52,246	10	0.15
	- PFC Projects Ltd. - Unquoted *	Cost	50,000	10	0.05	-	-	-
	Associates							
	- Companies for development of Ultra Mega Power Projects [number and face value for each of 11 companies (previous year 15 companies)] - Unquoted (Refer note 11.3)*	Cost	50,000	10	0.55	50,000	10	0.75
	Others							
	- PTC India Limited - Quoted	Designated - FVTOCI	1,20,00,000	10	102.06	1,20,00,000	10	98.70
	- Coal India Limited - Quoted [$]	Designated - FVTOCI	1,39,64,530	10	298.35	1,39,64,530	10	255.62
	- NHPC Limited - Quoted (Refer note 11.5)	Designated - FVTOCI	15,53,24,170	10	624.40	18,62,86,983	10	517.88
	- Power Exchange India Limited - Unquoted *	Designated - FVTOCI	32,20,000	10	3.59	32,20,000	10	-
	- Suzlon Energy Limited - Quoted	Designated - FVTOCI	13,31,04,997	2	105.15	8,46,15,798	2	77.42
	- Energy Efficiency Services Limited - Unquoted	Designated - FVTOCI	24,55,00,000	10	158.08	24,55,00,000	10	241.73
	- Jhabua Power Limited - Unquoted [#]	Designated - FVTOCI	6,90,45,455	10	429.40	-	-	-
	- Ind Barath Energy Utkal Limited - Unquoted***	Designated - FVTOCI	239	10	1.18	-	-	-
	- RattanIndia Power Limited - Quoted	FVTPL	23,51,27,715	10	69.36	23,51,27,715	10	125.79
	- RKM PowerGen Pvt. Ltd - Unquoted	FVTPL	40,39,15,920	10	0.00	40,39,15,920	10	0.00
(iv)	**Preference Shares - Unquoted**							
	- Raipur Energen Limited - RPS	Amortised Cost	59,82,371	100	12.83	59,82,371	100	11.52
	- RattanIndia Power Limited - RPS	Amortised Cost	7,29,49,786	10	72.95	7,29,49,786	10	72.95
	- RattanIndia Power Limited - OCCRPS	FVTPL	10,99,93,397	10	-	10,99,93,397	10	-
	- Suzlon Global Services Limited -CCPS	FVTPL	-	-	-	38,161	1,00,000	-
(v)	**Debentures - Unquoted**							
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	FVTPL	6,77,98,654	10	35.64	9,00,92,774	10	37.80
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	FVTPL	2,73,08,331	10	14.36	3,62,88,085	10	15.23
	- Essar Power Transmission Company Ltd. - Series C - OCD	FVTPL	68,79,504	10	0.00	68,79,504	10	0.00
	- Suzlon Energy Limited - OCD	FVTPL	-	-	-	34,791	1,00,000	102.69
	- RKM Powergen Pvt. Ltd. - Series A - OCD	FVTPL	41,93,96,250	100	0.00	41,93,96,250	100	0.00
	- RKM Powergen Pvt. Ltd. - Series B - OCD	FVTPL	1,34,71,484	100	0.00	1,34,71,484	100	0.00
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	FVTPL	2,32,72,410	100	0.00	2,32,72,410	100	0.00
	- Jhabua Power Limited - NCD	Amortised Cost	1,24,81,294	100	122.16	-	-	-
	Total Investments				**17,377.09**			**16,157.42**
	Less: Impairment Loss Allowance				(72.95)			(73.15)
	Net Investments				**17,304.14**			**16,084.27**

RPS - Redeemable Preference Shares, OCCRPS - Optionally Convertible Cumulative Redeemable Preference Shares, CCPS - Compulsorily Convertible Preference Shares, OCD - Optionally Convertible Debenture, NCD- Non Convertible Debentures

* Investment held in physical form

** Bonus shares received during the year in the ratio of 1 equity share for every 3 equity shares held.

*** Shares credited in Company's demat account on 06.04.2023

[#] Equity shares held by the lender's trustee on behalf of Company

[$] earmarked for HQLA. Refer Note 55.6 for disclosure regarding High Quality Liquid Assets (HQLA)

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11.2. Movement of impairment loss allowance on investments

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Opening Balance	73.15	0.20
Add: Impairment loss allowance recognized during the year	-	72.95*
Less: Reversal of excess impairment loss allowance during the year	(0.20)	-
Closing Balance	72.95	73.15

* Impairment loss allowance on Redeemable preference shares of Rattan India Power Ltd.

11.3 Details of Investment in Subsidiaries, and Associates:

Sr. No.	Name of investee company	Principal place of business / Country of incorporation	Proportion of ownership interest as at	
			31.03.2023	31.03.2022
A.	**Subsidiaries:**			
(i)	REC Limited	India	52.63%	52.63%
(ii)	PFC Consulting Limited	India	100%	100%
(iii)	PFC Projects Limited - (previously known as Coastal Karnataka Power Limited) (refer note 11.4)	India	100%	-
B	**Associates*:**			
(i)	Coastal Maharashtra Mega Power Limited #	India	-	100%
(ii)	Orissa Integrated Power Limited	India	100%	100%
(iii)	Coastal Karnataka Power Limited (refer note 11.4)	India	-	100%
(iv)	Coastal Tamil Nadu Power Limited	India	100%	100%
(v)	Chhattisgarh Surguja Power Limited #	India	-	100%
(vi)	Sakhigopal Integrated Power Company Limited	India	100%	100%
(vii)	Ghogarpalli Integrated Power Company Limited	India	100%	100%
(viii)	Tatiya Andhra Mega Power Limited #	India	-	100%
(ix)	Deoghar Mega Power Limited	India	100%	100%
(x)	Cheyyur Infra Limited	India	100%	100%
(xi)	Odisha Infrapower Limited	India	100%	100%
(xii)	Deoghar Infra Limited	India	100%	100%
(xiii)	Bihar Infrapower Limited	India	100%	100%
(xiv)	Bihar Mega Power Limited	India	100%	100%
(xv)	Jharkhand Infrapower Limited	India	100%	100%

*Investment in each associate is ₹ 0.05 crore as at 31.03.2023 and 31.03.2022. These associates are companies incorporated as SPVs under mandate from GoI for development of Ultra Mega Power Projects (UMPPs) with the intention to hand over the same to successful bidders on completion of the bidding process.

Associates struck off during the year by the Registrar of Companies

11.4 Coastal Karnataka Power Limited (CKPL), a wholly owned company of PFC Ltd was set up for managing the UMPPs as per the mandate from GoI and was considered as associate over which PFC had significant influence. During FY 2022-23, CKPL's MoA has been amended to be used for bidding lenders' backed resolution plan by PFC and it has been renamed as PFC Projects Limited (PPL). Accordingly, the ability to direct activities of said Company now vests with PFC Ltd and the same is now considered as a subsidiary.

11.5 At initial recognition, the Company made an irrevocable election to present subsequent changes in the fair value of certain equity instruments in other comprehensive income. The Company's main operation is to extend financial assistance to power, logistics and infrastructure sector. Thus, in order to insulate Standalone Statement of Profit and Loss from price fluctuations of these instruments, the Management believes that FVTOCI classification provides a more meaningful presentation, rather than classifying them at FVTPL.

Details of FVTOCI instruments derecognised during the year:

(₹ in crore)

Details of investment	No. of shares/units derecognised	Fair Value as on date of de-recognition	Cumulative gain/ (loss) on de-recognition
FY 2022-23			
NHPC Limited[(a)]	3,09,62,813	113.57	46.13
Total			
FY 2021-22			
NHPC Limited[(a)]	2,81,86,257	79.82	18.42
'Small is Beautiful' Fund[(b)]	61,52,200	0.95	(5.20)
Total			**13.22**

(a) These equity shares were sold in tranches during the year considering the market scenario. The fair value and gain have been computed based on the price as on the respective date of de-recognition and has been presented above on aggregate basis.

(b) Pursuant to the completion of liquidation proceedings of 'Small is Beautiful' Fund; 61, 52,200 units of the 'Small is Beautiful' Fund held by the Company have been derecognised from the books.

Subsequent to de-recognition of such investments, the Company has transferred the cumulative gain/loss on such shares within Equity (from Reserve for Equity instruments through OCI to Retained Earnings) during the year. Refer Standalone Statement of Changes in Equity for further details.

11.6 Refer Note 42 for details of fair valuation of investments.

12 Other Financial Assets

The Company has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Recoverable on account of Government of India Serviced Bonds	5,038.21	5,038.21
(ii)	Advances to Subsidiaries and Associates	200.45	185.73
(iii)	Advances to Employees	1.03	0.97
(iv)	Loans to Employees	121.86	110.65
(v)	Others	45.86	71.90
(vi)	Less: Impairment loss allowance on Others	(18.38)	(24.79)
	Total Other Financial Assets	**5,389.03**	**5,382.67**

12.1 Detail of Loans & Advances to KMPs (Included in Note 12 (iii) & (iv) above):

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Loans & Advances to KMPs (including interest accrued)	0.31	0.48

12.2 Movement of Impairment on Other Financial Assets

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
(i)	Opening Balance	24.79	22.46
(ii)	Add: Creation during the year	6.27	4.01
(iii)	Less: Reversal during the year	(12.68)	(1.68)
	Closing Balance	18.38	24.79

13 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Advance income tax and TDS net of Provision	133.83	197.20
(ii)	Tax deposited on income tax demands under contest	76.45	76.45
	Current Tax Assets (Net)	**210.28**	**273.65**
(i)	Provision for income tax net of Advance Tax	105.02	194.92
	Current Tax Liabilities (Net)	**105.02**	**194.92**

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14 Property, Plant and Equipment (PPE), Intangible Assets and Intangible assets under development

(₹ in crore)

Particulars	Property, Plant and Equipment							Intangible Assets	Intangible assets under development
	Freehold Land	Buildings	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Total	Computer Software	Computer Software
Gross Carrying Amount									
Opening Balance as at 01.04.2021	**3.38**	**24.92**	**22.48**	**25.98**	**17.15**	**0.12**	**94.03**	**10.38**	-
Additions / Adjustments	-	-	7.95	10.28	4.97	0.10	23.30	-	-
Deductions / Adjustments	-	-	(2.40)	(7.33)	(3.51)	(0.09)	(13.33)	-	-
Closing Balance as at 31.03.2022	**3.38**	**24.92**	**28.03**	**28.93**	**18.61**	**0.13**	**104.00**	**10.38**	-
Additions / Adjustments	-	-	7.48	9.86	3.55	-	20.89	-	11.20
Deductions / Adjustments	-	-	(3.58)	(5.63)	(2.93)	-	(12.14)	-	-
Closing Balance as at 31.03.2023	**3.38**	**24.92**	**31.93**	**33.16**	**19.23**	**0.13**	**112.75**	**10.38**	**11.20**
Accumulated Depreciation / Amortisation									
Opening Balance as at 01.04.2021	-	**13.04**	**14.61**	**18.38**	**10.69**	**0.10**	**56.82**	**10.14**	-
For the period	-	0.53	5.47	4.86	1.74	0.04	12.64	0.11	-
On Assets Sold/Written off from books	-	-	(1.91)	(6.14)	(2.04)	(0.09)	(10.18)	-	-
Closing Balance as at 31.03.2022	-	**13.57**	**18.17**	**17.10**	**10.39**	**0.05**	**59.28**	**10.25**	-
For the period	-	0.60	7.53	8.03	2.33	0.03	18.52	0.09	-
On Assets Sold/Written off from books	-	-	(2.84)	(4.65)	(1.56)	-	(9.05)	-	-
Closing Balance as at 31.03.2023	-	**14.17**	**22.86**	**20.48**	**11.16**	**0.08**	**68.75**	**10.34**	-
Net Carrying Amount									
As at 31.03.2022	**3.38**	**11.35**	**9.86**	**11.83**	**8.22**	**0.08**	**44.72**	**0.13**	-
As at 31.03.2023	**3.38**	**10.75**	**9.07**	**12.68**	**8.07**	**0.05**	**44.00**	**0.04**	**11.20**

14.1 The estimated useful life and depreciation on property, plant and equipment (PPE) is in line with the Accounting Policy contained in Note 5.6 (v).

14.2 The Company reviews the estimated useful life, residual values and depreciation method of Property, Plant & Equipment and Intangible Assets at the end of each financial year and changes in estimates, if any, are accounted prospectively. Details of useful life of Property Plant & Equipment and Intangible Assets are as under:

Category	Building	EDP Equipment		Office Equipment	Cell Phone	Furniture and Fixture	Vehicles	Intangible Assets
		Servers and networks	End user devices i.e. desktops, laptops etc.					
Useful Life (in Years)	60	6	3	5	2	10	8	5
Residual value as a % of original Cost	5%	5%	5%	5%	5%	5%	5%	-

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14.3 In the opinion of management, there is no impairment on the Property, Plant & Equipment and Intangible Assets of the Company in terms of Ind AS 36 'Impairment of Assets'. Accordingly, no provision for impairment loss has been made.

14.4 Certain Property, Plant & Equipment of the Company have been pledged as security against secured borrowings of the Company as per details below:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Gross Carrying Value	4.12	4.12
Net Carrying Value	3.40	3.43

For details of borrowings against which above assets are pledged as security refer note 17.6 and 17.7.

14.5 Title deeds of immovable properties (Freehold land) are held in the name of the Company.

14.6 There has been no revaluation of PPE and Intangible assets during the year.

14.7 Intangible assets under development ageing schedule:

(₹ in crore)

Intangible assets under development	Amount in intangible assets under development for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2023					
Projects in progress	11.20	-	-	-	**11.20**
Projects temporarily suspended	-	-	-	-	-
Total	**11.20**	-	-	-	**11.20**
As at 31.03.2022					
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-
Total	-	-	-	-	-

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15 Right-of-use Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Opening Balance of Leasehold Land**	34.85	35.30
(ii)	Additions	-	-
(iii)	Less: Depreciation*	(0.45)	(0.45)
	Closing Balance of Leasehold Land	**34.40**	**34.85**

*As required by Ind AS 116 'Leases' depreciation expense on Right-of-Use assets is included under Depreciation, Amortization and Impairment line item in the Standalone Statement of Profit and Loss.

16 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Prepaid Expenses	4.51	4.21
(ii)	Deferred Employee Costs	48.68	47.52
(iii)	Advance towards Capital assets	382.70	330.99
(iv)	Others	120.12	83.66
	Total Other Non-Financial Assets	**556.01**	**466.38**

17 Debt Securities

The Company has categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 17.5)	38.51	38.51
	- Tax Free Bonds (Refer note 17.8)	8,259.12	8,983.03
	- 54EC Capital Gain Tax Exemption Bonds (Refer note 17.9)	6,599.69	3,998.82
	- Taxable Bonds (Refer note 17.10)	4,428.99	4,428.99
	Sub-Total (i)	**19,326.31**	**17,449.35**
(ii)	**Unsecured Bonds / Debenture**		
	- Taxable Bonds (Refer note 17.12)	1,95,743.80	1,71,187.84
	- Foreign Currency Notes (Refer note 17.13)	37,219.33	34,378.78
	Sub-Total (ii)	**2,32,963.13**	**2,05,566.62**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**2,52,289.44**	**2,23,015.97**
(iv)	Interest accrued but not due on (iii) above	7,685.44	7,290.90
(v)	Unamortised Transaction Cost on (iii) above	(147.83)	(149.92)
	Total Debt Securities (iii to v)	**2,59,827.05**	**2,30,156.95**
	Geography wise Debt Securities		
(i)	Debt Securities in India	2,22,368.63	1,95,581.80
(ii)	Debt Securities outside India	37,458.42	34,575.15
	Total Geography wise Debt Securities	**2,59,827.05**	**2,30,156.95**

17.1 The Company raises funds through various instruments including non-convertible bond issues. During the year, the Company has not defaulted in servicing of any of its debt securities.

17.2 The amounts raised during the year have been utilised for the stated objects in the offer document/Information memorandum/facility agreement other than temporary deployment pending application of proceeds.

17.3 All the secured listed non-convertible debt securities of the Company are fully secured by way of mortgage on specified immovable properties and/or charge on receivables of the Company. The Company has maintained security cover of 1.05 times as per the terms of offer document / information memorandum sufficient to discharge the principal and interest thereon at all times for the secured listed non-convertible debt securities issued.Further, security cover maintained by the Company for all secured non-convertible debt securities is 1.03 times.

17.4 Wherever required, the Company has registered the charges with respective Registrars of Companies (ROC) within the statutory

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17.5 **Details of Infrastructure Bonds outstanding are as follows:**

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022			
1	Infrastructure Bonds (2010-11) - Series III	8.50%	5.27	5.27	31.03.2026	17.6	Redeemable at par on a date falling Fifteen years from the date of allotment
2	Infrastructure Bonds (2010-11) - Series IV	8.50%	19.33	19.33	31.03.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
3	Infrastructure Bonds (2011-12) - Series III	8.75%	2.86	2.86	21.11.2026	17.7	Redeemable at par on a date falling Fifteen years from the date of allotment
4	Infrastructure Bonds (2011-12) - Series IV	8.75%	7.77	7.77	21.11.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
5	Infrastructure Bonds 86 C Series	8.72%	0.87	0.87	30.03.2027		Redeemable at par on a date falling Fifteen years from the date of allotment
6	Infrastructure Bonds 86 D Series	8.72%	2.40	2.40	30.03.2027		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
	Total		**38.51**	**38.51**			

17.6 Infrastructure Bonds (2010-11) Series III and IV are secured by charge on specific book debt of ₹ 254.91 crore as on 31.03.2023 (₹ 438.71 crore as on 31.03.2022) of the Company along with first charge on immovable property situated at Jangpura, New Delhi.

17.7 These bond series are secured by first pari-passu charge on present and future receivables (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 17.6) along with first pari-passu charge on immovable property situated at Guindy, Chennai.

17.8 **Details of Tax Free Bonds outstanding are as follows:**

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022			
1	Tax Free Bond Series 94A	7.21%	-	255.00	-	17.11	Repaid in FY 2022-23
2	Tax Free Bonds Series 95A	7.22%	-	30.00			
3	Tax Free Bonds (2012-13) Tranch I Series I	7.69%	-	140.23			
4	Tax Free Bonds (2012-13) Tranch I Series I	7.19%	-	202.52			
5	Tax Free Bonds (2012-13) Tranch II	7.38%	-	41.43			
6	Tax Free Bonds (2012-13) Tranch II	6.88%	-	54.72			
7	Tax Free Bonds Series 107A	8.01%	113.00	113.00	30.08.2023		Redeemable at par on maturity
8	Tax Free Bonds Series IB	8.43%	335.47	335.47	16.11.2023		
9	Tax Free Bonds Series 1A	8.18%	325.07	325.07	16.11.2023		
10	Tax Free Bonds Series 136	7.16%	300.00	300.00	17.07.2025		
11	Tax Free Bonds (2015-16) Series 1B	7.36%	79.35	79.35	17.10.2025		
12	Tax Free Bonds (2015-16) Series 1A	7.11%	75.09	75.09	17.10.2025		
13	Tax Free Bond Series 79-B	7.75%	217.99	217.99	15.10.2026		
14	Tax Free Bond Series 80-B	8.16%	209.34	209.34	25.11.2026		
15	Tax Free Bonds (2011-12) Public Issue	8.30%	1,280.58	1,280.58	01.02.2027		
16	Tax Fee Bond Series 94B	7.38%	25.00	25.00	22.11.2027		
17	Tax Free Bonds Series 95B	7.38%	100.00	100.00	29.11.2027		
18	Tax Free Bonds (2012-13) Tranch-I Series 2	7.86%	180.78	185.78	04.01.2028		
19	Tax Free Bonds (2012-13) Tranch-I Series 2	7.36%	176.21	171.22	04.01.2028		
20	Tax Free Bonds (2012-13) Tranch II	7.54%	55.85	56.97	28.03.2028		
21	Tax Free Bonds (2012-13) Tranch II	7.04%	13.35	12.24	28.03.2028		
22	Tax Free Bonds Series 107-B	8.46%	1,011.10	1,011.10	30.08.2028		
23	Tax Free Bonds Series 2-B	8.79%	353.32	353.32	16.11.2028		
24	Tax Free Bonds Series 2-A	8.54%	932.70	932.70	16.11.2028		
25	Tax Free Bonds (2015-16) Series 2-B	7.52%	45.18	45.18	17.10.2030		
26	Tax Free Bonds (2015-16) Series 2-A	7.27%	131.33	131.33	17.10.2030		
27	Tax Free Bonds Series 3-B	8.92%	861.96	861.96	16.11.2033		
28	Tax Free Bonds Series 3-A	8.67%	1,067.38	1,067.38	16.11.2033		
29	Tax Free Bonds (2015-16) Series 3-B	7.60%	155.48	155.48	17.10.2035		
30	Tax Free Bonds (2015-16) Series 3-A	7.35%	213.58	213.58	17.10.2035		
	Total		**8,259.12**	**8,983.03**			

17.9 **Details of 54 EC Capital Gain Tax Exemption Bonds outstanding are as follows:**

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022		
1	Series II (FY 2018-19)	5.75%	491.95	491.95	17.11	Redeemable at par during FY 2023-24
2	Series III (FY 2019-20)	5.75%	1,134.44	1,134.44		Redeemable at par during FY 2024-25
3	Series IV (FY 2020-21)	5.75%	252.38	252.38		Redeemable at par during FY 2025-26
4	Series IV (FY 2020-21)	5.00%	685.41	685.41		Redeemable at par during FY 2025-26
5	Series V (FY 2021-22)	5.00%	1,434.64	1,434.64		Redeemable at par during FY 2026-27
6	Series VI (FY 2022-23)	5.00%	2,600.87	-		Redeemable at par during FY 2027-28
	Total		**6,599.69**	**3,998.82**		

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17.10 **The details of Secured Taxable Bonds outstanding are as follows:**

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022			
1	Secured Public Issue (2020-21) tranche I Series I Category III-IV	4.80%	1.95	1.95	22.01.2024	17.11	Redeemable at par on maturity
2	Secured Public Issue (2020-21) Tranche I Series II Category I-II	5.65%	27.05	27.05	22.01.2026		
3	Secured Public Issue (2020-21) Tranche I Series II Category III-IV	5.80%	3.50	3.50	22.01.2026		
4	Secured Public Issue (2020-21) Tranche I Series V Category III-IV	6.83% (10YR GSEC Link)	1,250.73	1,250.73	22.01.2031		
5	Secured Public Issue (2020-21) Tranche I Series V Category I-II	6.58% (10YR GSEC Link)	10.35	10.35	22.01.2031		
6	Secured Public Issue (2020-21) Tranche I Series IV Category III-IV	7.00%	1,635.53	1,635.53	22.01.2031		
7	Secured Public Issue (2020-21) Tranche I Series IV Category I-II	6.80%	33.67	33.67	22.01.2031		
8	Secured Public Issue (2020-21) Tranche I Series III Category III-IV	6.82%	28.74	28.74	22.01.2031		
9	Secured Public Issue (2020-21) Tranche I Series III Category I-II	6.63%	0.50	0.50	22.01.2031		
10	Secured Public Issue (2020-21) Tranche I Series VII Category III-IV	7.15%	1,330.05	1,330.05	22.01.2036		
11	Secured Public Issue (2020-21) Tranche I Series VII Category I-II	6.95%	50.05	50.05	22.01.2036		
12	Secured Public Issue (2020-21) Tranche I Series VI Category III-IV	6.97%	53.36	53.36	22.01.2036		
13	Secured Public Issue (2020-21) Tranche I Series VI Category I-II	6.78%	3.51	3.51	22.01.2036		
	Total		**4,428.99**	**4,428.99**			

17.11 54 EC Capital Gain Tax Exemption Bonds, Taxable Secured Public Issue (2020-21) Tranche-I all Series & all category, and all other Tax Free Bonds Series are secured by first pari-passu charge on the total receivables / book debts of the Company (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 17.6), limited to the extent of payment / repayment of the bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable / repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.

17.12 **The details of Unsecured Taxable Bonds outstanding are as follows:**

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		Date of Redemption	Redemption details
			31.03.2023	31.03.2022		
1	Series 88 C	9.48%	-	184.70	-	Repaid in FY 2022-23
2	Series 187 A	8.20%	-	1,605.00		
3	Series 168-A	7.28%	-	1,950.00		
4	Series 169-A	7.10%	-	3,395.00		
5	Series 181	8.45%	-	2,155.00		
6	Series 191	7.35%	-	3,735.00		
7	Series 170-A	7.35%	-	800.00		
8	Series 176-B	7.99%	-	1,295.00		
9	Zero Coupon Unsecured Taxable Bonds 2022-XIX Series	-	-	707.97		
10	Series 100 B	8.84%	-	1,310.00		
11	Series 102 A (II)	8.90%	-	403.00		
12	Series 194	7.04%	1,400.00	1,400.00	14.04.2023	Redeemable at par on maturity
13	Series 85 D	9.26%	736.00	736.00	15.04.2023	
14	Series 198	6.98%	3,160.00	3,160.00	20.04.2023	
15	Series 199A	6.83%	1,970.00	1,970.00	24.04.2023	
16	Series 202A	6.75%	2,145.00	2,145.00	22.05.2023	
17	Series 203A	6.72%	2,206.00	2,206.00	09.06.2023	
18	Series 206	5.47%	3,000.00	3,000.00	19.08.2023	
19	Series 188	8.10%	691.10	691.10	04.06.2024	
20	Series 211 (3M TB Link)	4.38%	1,985.00	1,985.00	02.08.2024	
21	Series 57- B	8.60%	866.50	866.50	07.08.2024	
22	Series 117 Option B	9.37%	855.00	855.00	19.08.2024	
23	Series 118 Option B II	9.39%	460.00	460.00	27.08.2024	
24	Series Option 120 B	8.98%	950.00	950.00	08.10.2024	
25	Series 120 Option A	8.98%	961.00	961.00	08.10.2024	
26	Series 192	7.42%	3,000.00	3,000.00	19.11.2024	

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27	Series 124 C	8.48%	1,000.00	1,000.00	09.12.2024	
28	Series 61	8.50%	351.00	351.00	15.12.2024	
29	Series 125	8.65%	2,826.00	2,826.00	28.12.2024	
30	Series 126	8.65%	5,000.00	5,000.00	04.01.2025	
31	Series 62-B	8.80%	1,172.60	1,172.60	15.01.2025	
32	Series 128	8.20%	1,600.00	1,600.00	10.03.2025	
33	Series 63-III	8.90%	184.00	184.00	15.03.2025	
34	Series 131-C	8.41%	5,000.00	5,000.00	27.03.2025	
35	Series 64	8.95%	492.00	492.00	30.03.2025	
36	Series 204A	5.77%	900.00	900.00	11.04.2025	
37	Series 130-C	8.39%	925.00	925.00	19.04.2025	
38	Series 199B	7.16%	1,320.00	1,320.00	24.04.2025	
39	Series 65 III	8.70%	1,337.50	1,337.50	14.05.2025	
40	Series 202B	7.17%	810.00	810.00	22.05.2025	
41	Series 66-B	8.75%	1,532.00	1,532.00	15.06.2025	
42	Series 210A - STRPP1	6.35%	405.60	405.60	30.06.2025	
43	Series 215	7.13%	2,420.00	-	08.08.2025	
44	Series 217B STRPP I	7.15%	276.40	-	08.09.2025	
45	Series 208	6.50%	2,806.00	2,806.00	17.09.2025	
46	Series 141-B	8.40%	1,000.00	1,000.00	18.09.2025	
47	Series 218	7.59%	1,450.00	-	03.11.2025	
48	Series 71	9.05%	192.70	192.70	15.12.2025	
49	Series 222	7.58%	2,540.00	-	15.01.2026	
50	Series 147	8.03%	1,000.00	1,000.00	02.05.2026	
51	Series 210A - STRPP2	6.35%	540.80	540.80	30.06.2026	
52	Series 216	7.13%	3,000.00	-	15.07.2026	
53	Series 225A	7.77%	3,262.70	-	15.07.2026	
54	Series - 76-B	9.46%	1,105.00	1,105.00	01.08.2026	
55	Series 150-B	7.63%	1,675.00	1,675.00	14.08.2026	
56	Series 212A	6.09%	2,450.00	2,450.00	27.08.2026	
57	Series - 77-B	9.45%	2,568.00	2,568.00	01.09.2026	
58	Series 217B STRPP II	7.15%	276.40	-	08.09.2026	
59	Series 227A	7.70%	1,200.00	-	15.09.2026	
60	Series 151-B	7.56%	210.00	210.00	16.09.2026	
61	Series 152	7.55%	4,000.00	4,000.00	25.09.2026	
62	Series 155	7.23%	2,635.00	2,635.00	05.01.2027	
63	Series 168-B	7.44%	1,540.00	1,540.00	12.06.2027	Redeemable at par on maturity
64	Series 210A - STRPP3	6.35%	405.60	405.60	30.06.2027	
65	Series 169-B	7.30%	1,500.00	1,500.00	07.08.2027	
66	Series 217B STRPP III	7.15%	276.40	-	08.09.2027	
67	Series 170-B	7.65%	2,001.00	2,001.00	22.11.2027	
68	Series 171	7.62%	5,000.00	5,000.00	15.12.2027	
69	Series 221B	7.59%	3,500.00	-	17.01.2028	
70	Series 172	7.74%	850.00	850.00	29.01.2028	
71	Series 101 B	9.00%	1,370.00	1,370.00	11.03.2028	
72	Series 102 A (III)	8.90%	403.00	403.00	18.03.2028	
73	Series 103	8.94%	2,807.00	2,807.00	25.03.2028	
74	Series 177	7.85%	3,855.00	3,855.00	03.04.2028	
75	Series 227B	7.77%	1,390.00	-	15.04.2028	
76	Series 178	8.95%	3,000.00	3,000.00	10.10.2028	
77	Series 179-A	8.67%	1,007.40	1,007.40	19.11.2028	
78	Series 187 B	8.85%	1,982.10	1,982.10	27.05.2029	
79	Series 118 Option B III	9.39%	460.00	460.00	27.08.2029	
80	Series193	7.93%	4,710.50	4,710.50	31.12.2029	
81	Series 196R1	7.41%	1,500.00	1,500.00	25.02.2030	
82	Series 196	7.41%	2,500.00	2,500.00	25.02.2030	
83	Series 225B STRPP I	7.82%	625.00	-	13.03.2030	
84	Series 195	7.86%	1,100.00	1,100.00	12.04.2030	
85	Series 200	7.40%	2,920.00	2,920.00	08.05.2030	
86	Series 197	7.41%	5,000.00	5,000.00	15.05.2030	
87	Series 203B	7.75%	3,318.00	3,318.00	11.06.2030	
88	Series 66-C	8.85%	633.00	633.00	15.06.2030	
89	Series 201	7.68%	3,101.30	3,101.30	15.07.2030	
90	Series 202C	7.79%	1,936.00	1,936.00	22.07.2030	
91	Series 205A	7.05%	1,610.10	1,610.10	09.08.2030	
92	Series 71	9.05%	192.70	192.70	15.12.2030	
93	Series 207R1	7.04%	2,549.10	2,549.10	16.12.2030	
94	Series 207	7.04%	1,097.40	1,097.40	16.12.2030	
95	Series 225B STRPP II	7.82%	625.00	-	13.03.2031	
96	Series 204B	6.88%	1,300.00	1,300.00	11.04.2031	
97	Series 213	6.95%	1,988.00	1,988.00	01.10.2031	
98	Series 225B STRPP III	7.82%	625.00	-	12.03.2032	
99	Series 214 (BBETF)	6.92%	1,180.00	1,180.00	14.04.2032	
100	Series 217A	7.42%	4,000.00	-	08.09.2032	

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101	Series 223	7.64%	3,500.00	-	22.02.2033	
102	Series 225B STRPP IV	7.82%	625.00	-	11.03.2033	
103	Series 220	7.58%	470.00	-	15.04.2033	
104	Series 226A	7.66%	1,200.00	-	15.04.2033	
105	Series 226B	7.70%	583.50	-	15.04.2033	
106	Series 179-B	8.64%	528.40	528.40	19.11.2033	
107	Series 180	8.75%	2,654.00	2,654.00	22.02.2034	
108	Series 186	8.79%	2,578.90	2,578.90	30.04.2034	
109	Series 189	8.15%	4,035.00	4,035.00	08.08.2034	Redeemable at par on maturity
110	Series 190	8.25%	4,016.00	4,016.00	06.09.2034	
111	Series 205B	7.20%	1,605.70	1,605.70	10.08.2035	
112	Series 209	7.34%	1,711.00	1,711.00	29.09.2035	
113	Series 210B	7.11%	1,933.50	1,933.50	30.06.2036	
114	Series 212B	7.15%	2,343.68	2,343.68	27.08.2036	
115	Series 219	7.65%	4,000.00	-	13.11.2037	
116	Series 221A	7.72%	2,782.70	-	19.12.2037	
117	Series 224	7.82%	3,468.50	-	06.03.2038	
	Total		**1,95,743.80**	**1,71,187.84**		

17.13 The details of Foreign Currency Notes outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in		Date of Redemption	Redemption details
			31.03.2023	31.03.2022		
1	3.75% USD Bonds 2024	3.75%	3,288.68	3,032.28	18.06.2024	
2	3.25% USD Bonds 2024	3.25%	2,466.51	2,274.21	16.09.2024	
3	3.75% USD Green Bonds 2027	3.75%	3,288.68	3,032.28	06.12.2027	
4	5.25% USD Bonds 2028	5.25%	2,466.51	2,274.21	10.08.2028	
5	1.841% EUR Bonds 2028	1.84%	2,688.23	2,539.80	21.09.2028	Redeemable at par on maturity
6	6.15% USD Bonds 2028	6.15%	4,110.85	3,790.36	06.12.2028	
7	4.50% USD Bonds 2029	4.50%	4,933.01	4,548.43	18.06.2029	
8	3.90% USD Bonds 2029	3.90%	3,699.76	3,411.32	16.09.2029	
9	3.95% USD Bonds 2030	3.95%	6,166.27	5,685.53	23.04.2030	
10	3.35% USD Bonds 2031	3.35%	4,110.84	3,790.36	16.05.2031	
	Total		**37,219.33**	**34,378.78**		

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18 Borrowings (other than Debt Securities)

The Company has categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Rupee Term Loans (Refer note 18.3)	13,476.25	17,887.50
(ii)	Other Loans from Banks		
	Loan against Term Deposits (Refer note 18.5)	-	228.59
	Sub-Total (A)	**13,476.25**	**18,116.09**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans (Refer note 18.6)	6,615.95	128.07
	- Syndicated Foreign Currency Loans (Refer note 18.7)	20,719.21	21,781.52
	- Rupee Term Loans (Refer note 18.9)	48,841.65	40,374.98
(ii)	Term Loans From other Parties		
	- Rupee Term Loans - NSSF (Refer note 18.11)	7,500.00	7,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit (Refer Note 18.12)	3,983.83	-
	Sub-Total (B)	**87,660.64**	**69,784.57**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) - (A+B)**	**1,01,136.89**	**87,900.66**
(D)	Interest accrued but not due on (C) above	392.31	294.39
(E)	Unamortised Transaction Cost on (C) above	(300.31)	(229.63)
	Total Borrowings (other than Debt Securities) (C to E)	**1,01,228.89**	**87,965.42**
	Geography wise Borrowings		
(i)	Borrowings in India	74,000.92	66,194.94
(ii)	Borrowings outside India	27,227.97	21,770.48
	Total Geography wise Borrowings	**1,01,228.89**	**87,965.42**

18.1 Wherever required, the Company has registered the charges with respective Registrars of Companies (ROC) within the statutory timelines.

18.2 The Company has not borrowed any funds on the specific security of current assets, where there is any requirement of filing of quarterly returns or statements.

18.3 Details of Secured Rupee Term Loans outstanding are as follows (Refer Note 18.4) :

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	Bank of Baroda	-	1,225.00	-	Repaid in FY 2022-23
2	Karnataka Bank	-	200.00		
3	State Bank of India	3,570.00	5,000.00	10.07.2023	The loan is to be repaid in 7 half yearly instalments comprising 6 instalments of ₹ 715 crore each and thereafter final instalment of ₹ 710 crore each starting from 10-Jul-2022 and ending on 10-Jul-2025
4	Indian Bank	937.50	1,312.50	28.09.2023	The loan is to be repaid in 08 half yearly instalments of ₹ 187.50 crore each starting from 28-Mar-22 and ending on 28-Sep-2025
5	Indian Bank	1,800.00	1,800.00	29.09.2023	The loan is to be repaid in 12 quarterly instalments of ₹ 150 crore each starting from 29-Sep-2023 and ending on 29-Jun-2026
6	Union Bank of India	200.00	300.00	30.09.2023	The loan is to be repaid in 5 annual instalments of ₹ 100 crore each starting from 30-Sep-2020 and ending on 30-Sep-2024
7	Punjab National Bank	168.75	225.00	30.09.2023	The loan is to be repaid in 04 annual instalments of ₹ 56.25 crore each starting from 30-Sep-22 and ending on 30-Sep-2025
8	Union Bank of India	1,350.00	1,800.00	30.09.2023	The loan is to be repaid in 04 annual instalments of ₹ 450 crore each starting from 30-Sep-22 and ending on 30-Sep-2025
9	Canara Bank	1,000.00	1,000.00	20.02.2024	Bullet Repayment at the end of the tenor
10	Punjab National Bank	750.00	1,125.00	25.02.2024	The loan is to be repaid in 04 annual instalments of ₹ 375 crore each starting from 25-Feb-22 and ending on 25-Feb-2025
11	Bank of India	1,000.00	1,000.00	02.03.2024	The loan is to be repaid in 2 Annual instalments of ₹ 500 crore each starting from 02-Mar-2024 and ending on 02-Mar-2025
12	Union Bank of India	200.00	400.00	15.03.2024	The loan is to be repaid in 5 annual instalments of ₹ 200 crore each starting from 15-Mar-2020 and ending on 15-Mar-2024
13	Indian Bank	500.00	500.00	02.04.2024	Bullet Repayment at the end of the tenor
14	Canara Bank T-1	500.00	500.00	21.06.2024	
15	Canara Bank T-2	500.00	500.00	24.06.2024	
16	Canara Bank	1,000.00	1,000.00	29.06.2024	
	Total Secured Rupee Term Loans	**13,476.25**	**17,887.50**		

18.4 Secured rupee term loans are secured by first pari-passu charge in favour of lending banks on the receivables of the Company limited to payment/repayment of the term loan including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to lending bank and/or others under/pursuant to the security document except for those receivables which are already charged in favour of Catalyst Trusteeship Ltd. (formally known as GDA Trusteeship Limited). Refer Note 10 for carrying values of the receivable pledged as security against secured rupee term loans

18.5 Details of Loan against Term Deposits outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	Indian Bank	-	142.50	-	Repaid in FY 2022-23
2	Canara Bank	-	41.09		
3	Canara Bank	-	45.00		
	Total Loan against Term Deposits	**-**	**228.59**		

18.6 Details of Unsecured Foreign Currency Loans outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	ADB (Guaranteed by the Government of India)	51.35	58.20	15.04.2023	Semi Annual Instalments till 15.10.2028
2	Credit National (Guaranteed by the Government of India)	18.86	27.05	30.06.2023	Semi Annual Instalments till 30.06.2028
3	KFW I (Guaranteed by the Government of India)	41.95	42.82	30.06.2023	Semi Annual Instalments till 30.12.2035
4	KfW EUR 200M 030123	526.42	-	15.11.2023	Semi Annual Instalments till 15.11.2025
5	1 FCNR SBI USD 110M 151222	904.39	-	15.12.2023	Bullet Repayment at the end of the tenor
6	2 FCNR ICICI USD TO EUR 291222	844.48	-	29.12.2023	
7	3 FCNR SBI USD TO EUR 270323	833.03	-	27.03.2024	
8	4 FCNR DBS USD TO EUR 290323	499.53	-	29.12.2023	
9	5 FCNR SBI USD TO EUR 280323	828.79	-	28.03.2024	
10	6 FCNR ICICI USD TO EUR 290323	831.47	-	29.03.2024	
11	7 FCNR SBI USD TO EUR 310323	1,235.68	-	31.03.2024	
	Total Foreign Currency Loans	**6615.95**	**128.07**		

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18.7 Details of Unsecured Syndicated Foreign Currency Loans outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	SLN 28 USD	-	1,895.18	-	Repaid in FY 2022-23
2	SLN 28 JPY	-	334.13		
3	SLN 18	-	905.82		
4	SLN 21	-	2,274.21		
5	SLN 22	-	1,895.18		
6	SLN 23	-	1,895.18		
7	SLN 26	2,055.42	1,895.18	26.09.2023	Bullet Repayment at the end of the tenor
8	SLN 27	1,014.18	1,021.24	01.02.2024	
9	SLN 29	2,055.42	1,895.18	20.12.2024	
10	SLN 30	822.17	758.07	13.10.2025	
11	SLN 30	2,466.51	2,274.21	05.11.2025	
12	31 A FCTL USD 525M 301121	4,316.40	3,979.87	30.11.2026	
13	31 B FCTL USD 100M 301121	822.17	758.07	30.11.2026	
14	32 A FCTL JPY 89208M 281222	5,513.05	-	28.12.2026	Redeemable in three instalments: 33.33% loan amount on 28.12.2026, 33.33% of loan amount on 28.12.2027 and balance outstanding on 28.12.2028.
15	32 B FCTL JPY 26762M 050123	1,653.89	-	05.01.2030	Bullet Repayment at the end of the tenor
	Total Syndicated Foreign Currency Loans	**20,719.21**	**21,781.52**		

18.8 Floating Rate Foreign Currency Loans in above Note No. 18.6 and 18.7 carries an interest rate spread ranging from 5 bps to 150 bps over 6 month USD LIBOR/ ARR (London Inter Bank Offered Rate/Alternative Reference Rate) except for Foreign Currency Loans from Credit National, KFW-1 and FCTL31A & B which are at fixed rate of interest.

18.9 Details of Unsecured Rupee Term Loans outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	Bank of Baroda	-	1,800.00	-	Repaid in FY 2022-23
2	HDFC Bank Ltd.	-	2,000.00		
3	UCO Bank	-	500.00		
4	Union Bank of India	800.00	800.00	15.04.2023	The loan is to be repaid in 8 quarterly instalments of ₹ 100 crore each starting from 15-Apr-2023 and ending on 15-Jan-2025
5	UCO Bank	200.00	200.00	26.05.2023	Bullet Repayment at the end of the tenor
6	HDFC Bank Ltd.	1,000.00	-	10.06.2023	Bullet Repayment at the end of the tenor
7	HDFC Bank Ltd.	650.00	-	13.06.2023	Bullet Repayment at the end of the tenor
8	Canara Bank	875.00	1,750.00	20.06.2023	The loan is to be repaid in 8 quarterly instalments of ₹ 218.75 crore each starting from 20-Jun-2022 and ending on 20-Mar-2024
9	HDFC Bank Ltd.	20.00	-	20.06.2023	Bullet Repayment at the end of the tenor
10	Canara Bank	1,400.00	1,800.00	22.06.2023	The loan is to be repaid in 20 quarterly instalments of ₹ 100 crore each starting from 22-Dec-2021 and ending on 22-Sep-2026
11	HDFC Bank Ltd.	7.00	-	22.06.2023	Bullet Repayment at the end of the tenor
12	HDFC Bank Ltd.	55.00	-	23.06.2023	
13	HDFC Bank Ltd.	33.00	-	24.06.2023	
14	HDFC Bank Ltd.	235.00	-	27.06.2023	
15	HDFC Bank Ltd.	3,000.00	3,000.00	29.06.2023	
16	HDFC Bank Ltd.	1,000.00	-	30.06.2023	
17	Bank of India	1,000.00	1,000.00	11.09.2023	The loan is to be repaid in 4 annual instalments of ₹ 250 crore each starting from 11-Sep-2023 and ending on 11-Sep-2026
18	Canara Bank	300.00	400.00	23.09.2023	The loan is to be repaid in 10 half-yearly instalments of ₹ 50 crore each starting from 23-Sep-2021 and ending on 23-Mar-2026
19	State Bank of India	2,999.98	2,999.98	27.09.2023	Bullet Repayment at the end of the tenor
20	HDFC Bank Ltd.	1,000.00	1,000.00	30.09.2023	Bullet Repayment at the end of the tenor
21	HDFC Bank Ltd.	750.00	750.00	05.10.2023	
22	Punjab National Bank	995.00	995.00	24.12.2023	
23	Canara Bank	500.00	500.00	28.12.2023	
24	Canara Bank	500.00	500.00	15.01.2024	
25	Bank of India	2,000.00	2,000.00	21.01.2024	
26	Punjab National Bank	666.67	1,000.00	20.03.2024	The loan is to be repaid in 2 annual instalments of ₹ 333.33 crore each starting from 20-Mar-2023 and ending on 20-Mar-2025
27	Union Bank of India	1,250.00	1,875.00	23.03.2024	The loan is to be repaid in 4 annual instalments of ₹ 625 crore each starting from 23-Mar-2022 and ending on 23-Mar-2025
28	KEB Hana Bank	100.00	-	31.05.2024	The loan is to be repaid in 4 halfyearly instalments of ₹ 25 crore each starting from 31-May-2024 and ending on 30-Nov-2025
29	Bank of India	500.00	500.00	18.09.2024	The loan is to be repaid in 5 annual instalments of ₹ 100 crore each starting from 18-Sep-2024 and ending on 18-Sep-2028
30	State Bank of India	3,000.00	3,000.00	19.12.2024	Bullet Repayment at the end of the tenor
31	HDFC Bank Ltd.	3,000.00	3,000.00	30.09.2025	

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32	Bank of Baroda	5,000.00	2,500.00	17.05.2026	The loan is to be repaid in 8 half yearly instalments of ₹ 625 crore each starting from 17-May-2026 and ending on 17-Nov-2029
33	UCO Bank	1,000.00	1,000.00	24.09.2026	Bullet Repayment at the end of the tenor
34	Punjab National Bank	500.00	500.00	27.09.2026	
35	Punjab National Bank	5.00	5.00	29.09.2026	
36	India Infrastructure Finance Company Limited	1,000.00	1,000.00	30.09.2026	
37	Central Bank	1,000.00	1,000.00	31.03.2027	
38	Union Bank	3,000.00	3,000.00	31.03.2027	The loan is to be repaid in 2 annual instalments of ₹ 1500 crore each starting from 31.03.2027 and ending on 31.03.2028
39	Canara Bank	2,250.00	-	28.06.2027	The loan is to be repaid in 2 annually instalments of ₹ 1125 crore each starting from 28-Jun-2027 and ending on 28-Jun-2028
40	Canara Bank	250.00	-	30.06.2027	The loan is to be repaid in 2 annually instalments of ₹ 125 crore each starting from 30-Jun-2027 and ending on 30-Jun-2028
41	Indian Overseas Bank	1,000.00	-	30.09.2027	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from 30-Sep-2027 and ending on 30-Sep-2028
42	Indian Overseas Bank	500.00	-	30.09.2027	The loan is to be repaid in 2 yearly instalments of ₹ 250 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
43	UCO Bank	1,000.00	-	30.03.2028	Bullet Repayment at the end of the tenor
44	Punjab & Sind Bank	1,000.00	-	30.03.2028	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
45	National Bank for Financing Infrastructure and Development	3,500.00	-	31.03.2029	The loan is to be repaid in 10 yearly instalments of ₹ 350 crore each starting from 31-Mar-2029 and ending on 31-Mar-2038
	Total Unsecured Rupee Term Loans	**48,841.65**	**40,374.98**		

18.10 Borrowings as at 31.03.2023 in Note 18.3 and 18.9 above were raised at respective bank's Benchmark rate plus spread ranging from 100 to 200 bps.

18.11 Details of Unsecured Rupee term Loan - NSSF outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	National Small Savings Fund Scheme (NSSF) (Coupon rate - 8.11% p.a.)	7,500.00	7,500.00	27.12.2028	Bullet Repayment at the end of the tenor
	Total	**7,500.00**	**7,500.00**		

18.12 Details of Unsecured WCDL / OD / CC / Line of Credit outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	State Bank of India (WCL)	1,555.28	-	10.04.2023	Bullet Repayment at the end of the tenor
2	State Bank of India (WCL)	500.00	-	15.04.2023	
3	Punjab National Bank (WCDL)	300.00	-	15.04.2023	
4	HDFC Bank (WCDL)	1,628.55	-	30.06.2023	
	Total WCDL / OD / CC / Line of Credit	**3,983.83**	**-**		

18.13 None of the borrowings have been guaranteed by Directors.

18.14 There has been no default in repayment of borrowings and interest during periods presented above.

18.15 The amounts raised during the year have been utilized for the stated objects in the offer document/Information memorandum/facility agreement.

18.16 The Company has not received any fund which are material either individually or in the aggregate from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

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19 Subordinated Liabilities

The Company has categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(A)	**Subordinated Liabilities (Unsecured)**		
(i)	Subordinated Bonds (Principal Outstanding) (Refer note 19.1)	9,211.50	9,211.50
(ii)	Interest accrued but not due on above	102.30	102.33
(iii)	Unamortised Transaction Cost on above	(1.96)	(2.56)
	Total Subordinated Liabilities	**9,311.84**	**9,311.27**
(B)	**Geography wise Subordinated Liabilities**		
(i)	Subordinated Bonds in India	9,311.84	9,311.27
(ii)	Subordinated Bonds outside India	-	-
	Total Geography wise Subordinated Liabilities	**9,311.84**	**9,311.27**

19.1 Details of Subordinated Bonds (Unsecured) are as under :

(₹ in crore)

Sr. No.	Subordinated Bond Series	As at 31.03.2023	As at 31.03.2022
(i)	8.19% Bond Series 105 - Redeemable at par on 14.06.2023	800.00	800.00
(ii)	9.65% Bond Series 111 - Redeemable at par on 13.01.2024	1,000.00	1,000.00
(iii)	9.70% Bond Series 114 - Redeemable at par on 21.02.2024	2,000.00	2,000.00
(iv)	9.25% Bond Series 184A -Redeemable at par on 25.09.2024	2,000.00	2,000.00
(v)	9.10% Bond Series 184 B -Redeemable at par on 25.03.2029	2,411.50	2,411.50
(vi)	8.98% Bond Series 185 -Redeemable at par on 28.03.2029	1,000.00	1,000.00
	Total Subordinated Bond Series	**9,211.50**	**9,211.50**

20 Other Financial Liabilities

The Company has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Payable on account of Unsecured Government of India Serviced Bonds (Refer note 20.1)	5,038.21	5,038.21
(ii)	Advance received from Subsidiaries and Associates	177.16	177.13
(iii)	Unclaimed Dividends (Refer note 20.2)	5.63	5.46
(iv)	Unpaid - Bonds and Interest Accrued thereon (Refer note 20.2)		
	- Unclaimed Bonds	0.92	2.02
	- Unclaimed Interest on Bonds	71.78	89.15
(v)	Others		
	- Application Money Refundable on Bonds and interest accrued thereon	0.71	0.90
	- GoI funds for disbursement (Refer note 51)	-	498.83
	- Lease Liability (Refer note 45.1)	8.81	8.81
	- Other liabilities	234.46	983.48
	Total Other Financial Liabilities	**5,537.68**	**6,803.99**

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20.1 Details of GoI Serviced Bonds (Unsecured Taxable Bonds) :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2023	As at 31.03.2022
(i)	7.10% Bond Series 156 -Redeemable at par on 11.01.2027	200.00	200.00
(ii)	7.18% Bond Series 158 - Redeemable at par on 20.01.2027	1,335.00	1,335.00
(iii)	7.60% Bond Series 160 - Redeemable at par on 20.02.2027	1,465.00	1,465.00
(iv)	7.75% Bond Series 164 - Redeemable at par on 22.03.2027	2,000.00	2,000.00
(v)	Interest accrued but not due on above	38.21	38.21
	Total GoI Serviced Bonds	**5,038.21**	**5,038.21**

20.2 Unclaimed dividends, unclaimed bonds and interest thereon include the amounts which have either not been claimed by the investors / holders of the instruments or are on hold pending legal formalities etc. The amount eligible to be transferred to Investor Education and Protection Fund has been transferred within the prescribed time limit.

21 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	For Employee Benefits (Refer note 44)		
	- Gratuity	1.02	0.03
	- Leave Encashment	50.14	47.73
	- Economic Rehabilitation of Employees	7.82	6.76
	- Provision for Bonus / Incentive	43.26	42.11
	- Provision for Staff Welfare Expenses	21.55	18.29
(ii)	Impairment Loss Allowance - Letter of Comfort & Guarantee (Refer note 21.1)	50.93	77.21
(iii)	Provision for Unspent CSR Expense (Refer note 35)	148.93	54.87
	Total Provisions	**323.65**	**247.00**

21.1 Movement of Impairment loss allowance on Letter of Comfort & Guarantee

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
(i)	Opening balance	77.21	57.03
(ii)	Creation during the year	0.12	59.05
(iii)	Reversal during the year	(26.40)	(38.87)
	Closing balance	**50.93**	**77.21**

22 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Unamortised Fee - Undisbursed Loan Assets	189.15	158.94
(ii)	Statutory dues payable	28.63	35.81
(iii)	Sundry Liabilities Account (Interest Capitalisation)	26.27	28.35
(iv)	Others	28.33	53.83
	Total Other Non-Financial Liabilities	**272.38**	**276.93**

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23 Equity Share Capital

Sr. No.	Particulars	As at 31.03.2023		As at 31.03.2022	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹10)	11,00,00,00,000	11,000.00	11,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹10)	20,00,00,000	200.00	20,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹10)	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08
	Changes during the period	-	-	-	-
	Closing Equity Share Capital	**2,64,00,81,408**	**2,640.08**	**2,64,00,81,408**	**2,640.08**

23.1 Rights, preferences and restriction attached to equity shares

The Company had issued equity shares having par value of ₹10 per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at the meeting of the shareholders.

23.2 Shares in the Company held by each shareholder holding more than 5% of the shares

Sr. No.	Particulars	As at 31.03.2023		As at 31.03.2022	
		Number of Shares	% of Equity Share Capital	Number of Shares	% of Equity Share Capital
(i)	President of India (Promoters)	1,47,82,91,778	55.99%	1,47,82,91,778	55.99%
(ii)	HDFC Trustee Company Ltd	16,38,70,959	6.21%	22,85,47,160	8.66%
(iii)	Life Insurance Corporation of India	12,37,62,976	4.69%	13,21,17,474	5.00%

23.3 Shares reserved for issue under options and contract / commitment for the sale of shares or disinvestment, including the terms and amount : Nil

23.4 Terms of any securities convertible into equity shares issued along with the earliest date of conversion in descending order starting from the farthest such date : Nil

23.5 Calls unpaid (showing aggregate value of calls unpaid by directors and officers) : Nil

23.6 Forfeited shares (amount originally paid up) : Nil

23.7 Refer Note 39 for Capital Management.

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24 Other Equity

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Securities Premium (Refer note 24.1 (i))	2,776.54	2,776.54
(ii)	Foreign Currency Monetary Item Translation Difference Account (Refer note 24.1 (ii))	(467.57)	(513.80)
(iii)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934 (Refer note 24.1 (iii))	8,559.23	6,238.14
(iv)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961 (Refer note 24.1 (iv))	529.39	576.44
(v)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97	599.85	599.85
(vi)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98 (Refer note 24.1 (v))	26,511.31	24,139.00
(vii)	Interest Differential Reserve - KFW Loan (Refer note 24.1 (vi))	64.97	64.07
(viii)	General Reserve (Refer note 24.1 (vii))	14,691.55	14,115.11
(ix)	Retained Earnings (Refer note 24.1 (viii))	12,648.64	8,863.49
(x)	Reserve for Equity Instruments through Other Comprehensive Income (Refer note 24.1 (ix))	55.54	(54.23)
(xi)	Reserve for Effective portion of Cash Flow Hedges (Refer note 24.1 (x))	492.20	200.34
(xii)	Cost of Hedging Reserve (Refer note 24.1 (xi))	(899.50)	(294.75)
	Total Other Equity	**65,562.15**	**56,710.20**

24.1 Nature , purpose and movement of reserves :

(i) Securities Premium:

It represents amount of premium received on issue of equity share capital net of expense incurred on issue of equity shares. This amount can be utilised in accordance with the provisions of the Companies Act, 2013.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**2,776.54**	**2,776.54**
Add: Transferred from Retained Earnings	-	-
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**2,776.54**	**2,776.54**

(ii) Foreign Currency Monetary Item Translation Difference Account:

It represents unamortized foreign exchange gain/loss on Long-term Foreign Currency Borrowings (raised up to 31.03.2018) and are amortized over the tenure of the respective borrowings.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**(513.80)**	**(634.33)**
Add: Foreign Currency Translation Gain/ Loss (-) on long term monetary items during the year	(721.29)	(270.87)
Less: Amortisation during the year	767.52	391.40
Balance as at the end of the year	**(467.57)**	**(513.80)**

(iii) Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934:

It represents transfer from retained earning @ 20 % of net profit after tax for the year as disclosed in profit and loss account and before any dividend is declared. No appropriation is allowed to be made from the reserve fund except for the purpose as may be specified by the Reserve Bank of India (RBI) from time to time and further, any such appropriation is also required to be reported to the RBI within 21 days from the date of such withdrawal.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**6,238.14**	**4,233.76**
Add: Transferred from Retained Earnings	2,321.09	2,004.38
Less: Transferred to General Reserve	-	-
Balance as at the end of the year	**8,559.23**	**6,238.14**

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(iv) Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961:

It has been created to enable the Company to avail income tax deduction. The reserve so maintained is primarily utilised for adjustment of actual bad debts or part thereof. As per section 36(1)(viia)(c) of Income Tax Act, 1961, the Company is eligible to avail deduction in respect of any provision / reserve made for bad and doubtful debts, not exceeding five percent of the total income as per Income Tax Act.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**576.44**	**287.25**
Add: Transferred from Retained Earnings	590.10	576.44
Less: Transferred to General Reserve	(576.44)	(287.25)
Less: Adjustments during the year	(60.71)	-
Balance as at the end of the year	**529.39**	**576.44**

(v) Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961

It is maintained in order to enable the Company to avail tax benefits. As per section 36(1)(viii) of the Income Tax Act, 1961, the company is eligible for deduction not exceeding 20% of profit derived from long term finance activity, provided such amount is transferred and maintained in special reserve account.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**24,139.00**	**21,715.55**
Add: Transferred from Retained Earnings	2,363.47	2,423.45
Less: Transferred to General Reserve	-	-
Add: Adjustments during the year	8.84	-
Balance as at the end of the year	**26,511.31**	**24,139.00**

(vi) Interest Differential Reserve - KFW Loan:

It represents difference between the interest due and interest paid on KFW loan as per the loan agreement. Exchange gain/loss upon re-statement of loan balance, in accordance with the terms of the foreign currency borrowing from KFW, is adjusted against this reserve. The Company is not required to repay the unadjusted balance in the reserve after complete repayment of KFW Loan. Any unadjusted balance in the reserve after complete repayment of KFW Loan shall be used for further lending by the Company after consulting with KFW.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**64.07**	**62.65**
Add: Addition during the year	2.17	2.34
Less:Deletion during the year	(1.27)	(0.92)
Balance as at the end of the year	**64.97**	**64.07**

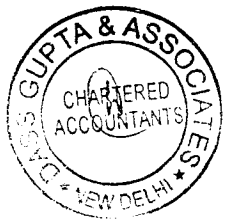
(vii) General Reserve:

General Reserve includes the amounts appropriated from the profits of the Company before declaration of dividend (as was required under erstwhile Companies Act, 1956). It also includes the amount transferred from Statutory Reserves on utilization / reversal of such Reserves. Further the Company appropriates profit to General Reserve in order to avail full eligible deduction of Special Reserve under section 36(1)(viii) of the Income Tax Act, 1961.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**14,115.11**	**13,827.86**
Add: Transferred from Reserve for Bad & Doubtful Debts u/s 36(1) (viia) of the Income Tax Act, 1961	576.44	287.25
Balance as at the end of the year	**14,691.55**	**14,115.11**



(viii) Retained Earnings:

It represent profits and specified items of other comprehensive income recognised directly in retained earnings earned by the Company after transfer to and from other reserves and dividend distributions.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**8,863.49**	**7,203.86**
Add: Profit for the year	11,605.47	10,021.90
Add: Remeasurement of Defined Benefit Plans (net of taxes)	(2.68)	(3.70)
Add: Reclassification of gain/ (loss) on sale/ extinguishment of FVOCI equity instrument	46.13	13.22
Add: Transferred from Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	60.71	-
Less: Transferred to Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961	(8.84)	-
Less: Transferred to Special Reserve created u/s 36(1) (viii) of the Income Tax Act, 1961	(2,363.47)	(2,423.45)
Less: Transferred to Reserve for Bad and doubtful debts u/s 36(1)(viia) of the Income Tax Act, 1961	(590.10)	(576.44)
Less: Transferred to Reserve Fund u/s 45-IC of Reserve Bank of India Act, 1934	(2,321.09)	(2,004.38)
Less: Transferred to Interest Differential Reserve - KFW Loan	(0.90)	(1.42)
Less: Dividend paid during the year	(2,640.08)	(3,366.10)
Balance as at the end of the year	**12,648.64**	**8,863.49**

(ix) Reserve for Equity Instruments through Other Comprehensive Income :

The Company elected to recognise changes in the fair value of certain investment in equity instruments through other comprehensive income. It represents cumulative gains and losses arising on the revaluation of equity instruments measured at fair value through other comprehensive income. When the asset is derecognized, amounts in the reserve are subsequently transferred to retained earnings and not to standalone statement of profit and loss. Dividends on such investments are recognized in statement of profit & loss unless the dividend clearly represents a recovery of part of the cost of the investment.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**(54.23)**	**(183.37)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	155.90	142.36
Less: Reclassification of (gain)/ loss on sale/ extinguishment of FVOCI equity instrument (net of taxes)	(46.13)	(13.22)
Balance as at the end of the year	**55.54**	**(54.23)**

(x) Reserve for Effective portion of Cash Flow Hedges

The intrinsic value of hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**200.34**	**(113.34)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	291.86	313.68
Balance as at the end of the year	**492.20**	**200.34**

(xi) Cost of Hedging Reserve:

The fair value of the time value of a hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

Details of Movement during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Balance as at the beginning of the year	**(294.75)**	**(23.24)**
Add: Recognition through Other Comprehensive Income / (Expense) (net of taxes)	(604.75)	(271.51)
Balance as at the end of the year	**(899.50)**	**(294.75)**

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24.2 Dividend declared/ proposed by the Company for Equity Shares of ₹ 10/- each

(i)

Particulars	FY 2022-23			FY 2021-22		
	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)
Interim Dividend	87.50%	8.75	2,310.07	107.50%	10.75	2,838.09
Final Dividend	45.00%	4.50	1,188.04	12.50%	1.25	330.01
Total Dividend	**132.50%**	**13.25**	**3,498.11**	**120%**	**12.00**	**3,168.10**

During the current year ended 31.03.2023, an amount of ₹ 1,478.29 crores (Previous year ₹ 1,884.82 crore) has been paid to Government of India as dividend (being proportionate share in final dividend for FY 21-22 and interim dividend for FY 22-23).

(ii) **Events occurring after Balance Sheet date:**

Board of Directors in its meeting held on 27.05.2023 has recommended final dividend @ 45% on the paid up equity share capital i.e. ₹ 4.50 per equity share of ₹ 10 each for the FY 2022-23 subject to approval of shareholders in ensuing Annual General Meeting.

(iii) The Dividend Paid/Proposed is in compliance with the provisions of section 123 of Companies Act 2013, as applicable

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25 Interest Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(A)	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	37,659.34	36,780.13
	Less : Rebate for Timely Payment to Borrowers	(282.32)	(386.71)
(ii)	Interest on Deposits with Banks	171.27	246.50
(iii)	Interest on Investment	52.44	8.52
(iv)	Other Interest Income	29.36	26.73
	Subtotal (A)	**37,630.09**	**36,675.17**
(B)	**On Financial Assets Classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	9.07	20.67
(ii)	Other Income	6.15	5.38
	Subtotal (B)	**15.22**	**26.05**
	Total Interest Income ((A)+(B))	**37,645.31**	**36,701.22**

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26 Dividend income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Dividend on equity investments designated at FVTOCI		
	- held at the end of the year	90.19	64.36
	- derecognized during the year	0.90	0.29
	Sub-Total	**91.09**	**64.65**
(ii)	Dividend on equity investments at cost (Subsidiaries)	1,653.70	1,282.77
(iii)	Dividend on preference Shares	0.02	0.00
	Total Dividend Income (i+ii+iii)	**1,744.81**	**1,347.42**

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27 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Prepayment Premium on Loans	67.03	351.60
(ii)	Fee based Income on Loans	123.02	136.56
(iii)	Fee for implementation of GoI Schemes (Refer note 51)	71.58	8.60
	Total Fees and Commission Income	**261.63**	**496.76**

28 Other Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Excess Liabilities written back	-	2.38
(ii)	Gain on cessation of joint control in Joint Venture	-	32.66
(iii)	Miscellaneous Income	13.88	10.73
	Total Other Income	**13.88**	**45.77**

29 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and Others	5,225.78	4,264.34
	- Interest on Lease Liability (Refer note 45.1)	0.77	0.77
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	16,371.05	16,706.94
	- Commercial Papers	-	39.97
(iii)	**Interest on Subordinated Liabilities**	850.84	850.80
(iv)	**Other Interest Expense**		
	- Interest on Interest Subsidy Fund	-	1.13
	- Interest on Application Money - Bonds	0.01	0.29
	- Interest on advances received from Subsidiaries	4.66	2.87
	- Interest under Income Tax Act, 1961	0.88	1.91
(v)	**Swap Premium (Net)**	828.58	802.28
	Total Finance Costs	**23,282.57**	**22,671.30**

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30 Net Translation/Transaction Exchange Loss /(Gain)

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	Net Translation/Transaction Exchange Loss /(Gain) on account of		
(i)	Translation of Long-term foreign currency monetary item (LTFCMI) recognised on or after 01.04.2018	1,359.59	514.18
(ii)	Translation of Long-term foreign currency monetary item (LTFCMI) (including Amortisation of FCMITDA) recognised up to 31.03.2018	615.64	391.40
	Total Translation/Transaction Exchange Loss /(Gain)	**1,975.23**	**905.58**

30.1 The foreign currency monetary items are translated at prevailing rate at the year-end as below:

Exchange Rates	As at 31.03.2023	As at 31.03.2022
USD / INR	82.2169	75.8071
Euro / INR	89.6076	84.6599
JPY / INR	0.6180	0.6223

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31 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Agency Fees	1.45	1.63
(ii)	Guarantee, Listing and Trusteeship fees	2.40	2.41
(iii)	Credit Rating Fees	7.18	5.72
(iv)	Other Finance Charges	1.03	0.42
	Total Fees and Commission Expense	**12.06**	**10.18**

32 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	On financial instruments at Fair value through Profit or Loss:		
(i)	- Change in Fair Value of Derivatives	(123.36)	(39.77)
(ii)	- Change in Fair Value of Investments	52.80	30.35
	Total Net Loss / (Gain) on Fair Value changes	**(70.56)**	**(9.42)**
	Fair value changes:		
(i)	- Realised	97.47	213.16
(ii)	- Unrealised	(168.03)	(222.58)
	Total Net Loss / (Gain) on Fair Value changes	**(70.56)**	**(9.42)**

32.1 Fair value changes in this note are other than those arising on account of accrued interest income/expense.

33 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans *	(319.98)	2,126.68
(ii)	Investment	-	72.95
(iii)	Other Financial Assets	(6.41)	2.33
(iv)	Letter of Comfort & Guarantee	(26.28)	20.18
B	**On Financial Assets measured at Cost**		
(i)	Investment	(0.20)	-
C	**On Financial Assets measured through P&L**		
(i)	Write Off - Investments*	56.66	-
	Total Impairment on Financial Instruments	**(296.21)**	**2,222.14**

* including write off of loans and investment acquired under loan settlement of ₹ 957.91 crore (previous year ₹ 1396.13 crore) and corresponding reversal of impairment loss allowance of ₹ 2,700.33 crore (previous year ₹ 1817.78 crore).

33.1 Refer Note 40.1 for details of impairment on financial assets.

34 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Salaries and Wages	151.16	150.68
(ii)	Contribution to Provident and other Funds/ Schemes	18.99	17.75
(iii)	Staff Welfare Expenses	40.24	38.22
(iv)	Rent for Residential Accommodation of Employees	8.62	6.46
	Total Employee Benefit Expenses	**219.01**	**213.11**

34.1 Disclosures as per Ind AS 19 'Employee Benefits' in respect of provision made towards various employee benefits are provided in Note 44.

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35. Corporate Social Responsibility

In accordance with the Companies (Corporate Social Responsibility Policy) Amendment Rules, 2021 notified w.e.f 22.01.2021, any unspent amount pursuant to any ongoing project shall be transferred to unspent CSR Account in any scheduled bank within a period of thirty days from the end of the financial year, to be utilised within a period of three financial years from the date of such transfer. Any unspent CSR amount, other than for any ongoing project, shall be transferred to a Fund specified in Schedule VII, within a period of six months of the expiry of the financial year. Further, if the company spends an amount in excess of the requirement under statute, the excess amount may be carried forward and set off in three succeeding financial years against the amount to be spent.

As the notification was made effective during FY 2020-21, the Company complied with the amended provisions of Section 135 of the Companies Act, 2013 with effect from the FY 2020-21. Accordingly, the unspent CSR amount as at 31.03.2020 would continue to be dealt with in accordance with the pre-amendment framework.

35.1 Details of amount required to be spent by the Company on CSR activities during the year:

(₹ in crore)

Sr. no.	Particulars	FY 2022-23			FY 2021-22		
		For FY 2022-23	For period up to 31.03.2020	Total	For FY 2021-22	For period up to 31.03.2020	Total
(i)	Opening unspent / (Excess) amount	54.87	99.15*	154.02	(39.39)	143.43*	**104.04**
(ii)	Amount transferred to unspent CSR bank account out of opening unspent amount	54.87	-	54.87			
(iii)	Balance Opening unspent / (Excess) amount (i-ii)	-	99.15	99.15			
(iv)	Amount required to be spent as per Section 135 (5) of Companies Act, 2013	178.58	-	178.58	170.43	-	170.43
(v)	Amount approved by the Board out of (iv) above to be spent during the year	178.58	-	178.58	170.43	-	170.43
(vi)	Surplus arising out of the CSR projects	-	-	-	0.01	-	0.01
(vii)	Sub-Total (v + vi)	178.58	-	178.58	170.44	-	170.44
(viii)	Amount required to be spent after set off excess spent of earlier years (iii+vii)	178.58	99.15	277.73	131.05	143.43	274.48
(ix)	Amount spent during the year	72.24$	46.72	118.96	76.18$	44.28	120.46
(x)	Closing Unspent / (Excess) amount(viii – ix)	**106.34@**	**52.43**	**158.77**	**54.87@**	**99.15**	**154.02**

*Sanctioned to various projects where disbursement is being made as per agreed terms.

$ includes ₹ 6.52 crore (Previous year - ₹ 15.49 crore) disbursed where utilisation is pending.

@ Since amount pertains to ongoing projects, it has been transferred to unspent CSR Account on 28.04.2023(previous year on 29.04.2022).

35.2 Unspent CSR amount of ₹ 106.34 crore (Previous year ₹ 54.87 crore) pertains to multi-year (ongoing) projects where payment is made in tranches upon achievement of milestone. Accordingly, the said amount has been deposited in unspent CSR Account with State Bank of India as per requirements of Section 135(6) of Companies Act, 2013.

35.3 Activity wise detail of amount spent during the year on CSR activities:

(₹ in crore)

Sr. No.	Particulars	FY 2022-23			FY 2021-22		
		Paid or settled	Yet to be paid	Total	Paid or settled	Yet to be paid	Total
(i)	Construction / acquisition of any assets	-	-	-	-	-	-
(ii)	On purposes other than (i) above						
(iia)	Sanitation / Waste Management / Drinking water	2.27		2.27	4.93	-	4.93
(iib)	Education / Vocational Skill development	16.81		16.81	21.72	-	21.72
(iic)	Environmental Sustainability (Solar Applications / Afforestation / Energy efficient LED lighting)	0.50		0.50	7.36	-	7.36
(iid)	Sports				0.95	-	0.95
(iie)	Others #	92.55		92.55	81.10	-	81.10
(iif)	Administrative overheads including training, impact assessment etc. limited to 5% of total amount required to be spent on CSR	6.83		6.83	4.40	-	4.40
(iii)	**Total Amount Spent during FY (i +ii)**	**118.96**	**-**	**118.96***	**120.46**	**-**	**120.46**
(iv)	Add: To be transferred to Unspent CSR Account			**106.34**			54.87
(v)	Add/Less: Excess amount adjusted/(spent)			-			39.39
(vi)	**CSR Expenses charged to Standalone Statement of Profit and Loss (iii + iv + v)**			**225.30**			**214.72**

#includes a contribution of ₹ 51.94 crore to PM CARES Fund (previous year ₹ 50 crore).

*includes ₹ 46.72 crore (Previous year ₹ 44.28 crore) for the period up to 31.03.2020.

35.4 Details of Unspent CSR amount as per requirements of Section 135(6) of Companies Act, 2013:-

For FY 2022-23

(₹ in crore)

Opening Balance		Amount required to be spent during the year	Interest earned on balance in Unspent CSR A/c	Amount spent during the year		Closing Balance		For ongoing projects pertaining to	Details of ongoing projects
With Company	In Separate CSR Unspent A/c			From Company's Bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent A/c		
-	-	178.58	NA	72.24	-	106.34*	-	FY 2022-23	Various projects to support research, training, solar power, sanitation, skill development, Health care etc.
-	54.87	NA	1.65	-	13.93	-	42.59	FY 2021-22	

* Transferred on 28.04.2023 to unspent CSR Account with State Bank of India

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For FY 2021-22

(₹ in crore)

Opening Balance		Amount required to be spent during the year	Interest earned on balance in Unspent CSR A/c	Amount spent during the year		Closing Balance		For ongoing projects pertaining to	Details of ongoing projects
With Company	In Separate CSR Unspent A/c			From Company's Bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent A/c		
-	-	131.05	NA	76.18	-	54.87*	-	FY 2021-22	Various projects to support research, training, solar power, sanitation, skill development, Health care etc.

* Transferred on 29.04.2022 to unspent CSR Account with State Bank of India.

36 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Rent, Taxes and Energy Cost	5.45	3.95
(ii)	Repairs and Maintenance	5.65	9.93
(iii)	Communication Costs	2.53	2.40
(iv)	Printing and Stationery	1.55	1.11
(v)	Advertisement and Publicity	13.79	11.29
(vi)	Directors Fees, Allowance and Expenses	0.41	0.28
(vii)	Auditor's fees and expenses (Refer note 36.1)	1.29	1.45
(viii)	Legal & Professional charges	18.67	9.83
(ix)	Insurance	0.35	0.23
(x)	Travelling and Conveyance	20.45	13.01
(xi)	Net Loss / (Gain) on sale/derecognition of PPE	2.88	2.91
(xii)	Govt. scheme monitoring expense	7.63	-
(xiii)	Conference And Meeting Expenses	7.27	1.74
(xiv)	Security Expenses	3.63	3.69
(xv)	Other Expenditure	37.00	60.89
	Total Other Expenses	**128.55**	**122.71**

36.1 Auditor's fees and expenses are as under :

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	Fee paid to Statutory Auditors:		
(i)	as Auditor	0.58	0.58
(ii)	for Taxation matters	0.15	0.15
(iii)	for Company Law Matters (includes Limited Review Fees)	0.35	0.32
(iv)	for Other services	0.11	0.29
	Sub-total	**1.19**	**1.34**
(v)	Non-recoverable GST credit in respect of fees paid to auditors	0.10	0.11
	Total Auditor's fees and expenses	**1.29**	**1.45**

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37. Disclosures related to 'Income Taxes':

37.1 Income tax expense recognised in Standalone Statement of Profit and Loss:

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Current Tax expense:		
Current Year	2,381.18	2,418.91
Earlier Years	(50.94)	(36.05)
(A) Total Current Tax Expense	**2,330.24**	**2,382.86**
Deferred Tax Expense /(Income)		
Origination and reversal of temporary differences	234.91	(177.11)
(B) Total Deferred Tax Expense/(Income)	**234.91**	**(177.11)**
Total Income Tax Expense (A+B)	**2,565.15**	**2,205.75**

37.2 Income tax expense recognised in Other Comprehensive Income:

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Current Tax Expense/(Income)		
Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	0.06	0.35
(A) Total Current Tax Expense/(Income)	**0.06**	**0.35**
Deferred Tax Expense/(Income)		
(B) Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(1.00)	(1.72)
Net Gain / (Loss) on Fair Value of Equity Instruments	(10.16)	9.58
(C) Items that will be reclassified to Profit and Loss		
Effective portion of Gains and Losses on Hedging Instruments in Cash flow Hedge	98.16	105.50
Cost of hedging reserve	(203.39)	(91.31)
(D) Total Deferred Tax Expense/(Income) (B+C)	**(116.39)**	**22.05**
Total Tax Expense/(Income) recognised in OCI (A+D)	**(116.33)**	**22.40**

37.3 Reconciliation of tax expense and accounting profit

Reconciliation of tax expense and product of profit before tax and corporate tax rate:

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Profit before Tax	**14,170.62**	**12,227.65**
Corporate Tax Rate	25.168%	25.168%
Tax expense using the Corporate tax rate	**3,566.46**	**3,077.45**
Increase/(Decrease) on account of:		
Non-deductible tax expenses	50.56	97.41
Deduction u/s 80M of Income Tax Act 1961	(439.13)	(339.12)
Deduction under 36(1)(viii) of Income Tax Act 1961	(594.84)	(609.93)
Others	33.04	15.99
Tax expense pertaining to earlier years	(50.94)	(36.05)
Total tax expense in the Standalone Statement of Profit and Loss	**2,565.15**	**2,205.75**

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37.4 Deductible temporary differences / unused tax losses / unused tax credits carried forward

Particulars	As at 31.03.2023 (₹ in crore)	Expiry date	As at 31.03.2022 (₹ in crore)	Expiry date
Deductible temporary differences / unused tax losses / unused tax credits for which no deferred tax asset has been recognised in the Standalone Balance Sheet	-	-	1.25	31.03.2024
	-	-	2.54	31.03.2025
	-	-	0.03	31.03.2028
	-	-	0.07	31.03.2029

37.5 Movement in Deferred Tax balances:

FY 2022-23 (₹ in crore)

Description	Opening balance as at 01.04.2022	Recognised in Profit and Loss	Recognised in OCI	Closing balance as at 31.03.2023
(A) **Deferred Tax Asset**				
(i) Provision for expenses deductible on payment basis under Income Tax Act	28.94	0.57	1.00	30.52
(ii) Unamortised income on loans to borrowers	62.61	20.09	-	82.70
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	4,227.43	(310.14)	-	3,917.29
(iv) Depreciation and amortisation	2.95	2.05	-	5.00
(v) Fair value of derivatives (Net)	16.56	47.85	105.23	169.64
(vi) Others	26.39	13.04	10.16	49.59
(B) **(Deferred Tax Liabilities)**				
(i) Unamortised Exchange Loss (Net)	(129.87)	11.61	-	(118.26)
(ii) Unamortised expenditure on loan liabilities	(83.16)	(19.98)	-	(103.14)
(iii) Others	(0.03)	-	-	(0.03)
Net Deferred Tax Assets / (liabilities)	**4,151.82**	**(234.91)**	**116.39**	**4,033.31**

FY 2021-22 (₹ in crore)

Description	Opening balance as at 01.04.2021	Recognised in Profit and Loss	Recognised in OCI	Closing balance as at 31.03.2022
(A) **Deferred Tax Asset**				
(i) Provision for expenses deductible on payment basis under Income Tax Act	24.26	2.96	1.72	28.94
(ii) Unamortised income on loans to borrowers	58.71	3.90	-	62.61
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	4,110.68	116.75	-	4,227.43
(iv) Depreciation and amortisation	2.35	0.60	-	2.95
(v) Fair value of derivatives (Net)	18.67	12.08	(14.19)	16.56
(vi) Others	24.38	11.59	(9.58)	26.39
(B) **(Deferred Tax Liabilities)**				
(i) Unamortised Exchange Loss (Net)	(160.46)	30.59	-	(129.87)
(ii) Unamortised expenditure on loan liabilities	(81.80)	(1.36)	-	(83.16)

(iii) Others	(0.03)	-	-	(0.03)
Net Deferred Tax Assets / (liabilities)	**3,996.76**	**177.11**	**(22.05)**	**4,151.82**

38. Disclosure as per Ind AS 33 "Earnings per Share"

Sr. No.	Particulars	FY 2022-23	FY 2021-22
(A)	Profit for the period used as numerator (basic & diluted) (₹ in crore):		
(i)	from continuing operations	11,605.47	10,021.90
(ii)	from discontinued operations	-	-
(iii)	from continuing and discontinued operations	11,605.47	10,021.90
(B)	Weighted average number of equity shares used as denominator (basic & diluted)	2,64,00,81,408	2,64,00,81,408
(C)	Earning per equity share (basic & diluted), face value ₹ 10 each (in ₹):		
(i)	for continuing operations	43.96	37.96
(ii)	for discontinued operations	-	-
(iii)	for continuing and discontinued operations	43.96	37.96

39. Capital Management

The Company maintains a capital base that is adequate to support the Company's risk profile, regulatory and business needs. The Company sources funds from domestic and international financial markets, inter-alia leading to diverse investor base and optimised cost of capital. Refer Note 17, 18 and 19 for details w.r.t. sources of funds and refer Standalone Statement of Changes in Equity for details w.r.t Equity.

As contained in RBI Master Directions - Non-Banking Financial Company - Systemically Important Non-Deposit taking Company and Deposit taking Company (Reserve Bank) Directions, 2016, as amended from time to time (hereinafter referred to as "RBI Master Directions"), the Company is required to maintain a capital ratio consisting of Tier I and Tier II capital not less than 15% of its aggregate risk weighted assets on-balance sheet and of risk adjusted value of off-balance sheet items. Out of this, Tier I capital shall not be less than 10%. The Company regularly monitors the maintenance of prescribed levels of Capital to Risk Weighted Assets Ratio (CRAR). Further, with regard to capital restructuring, the Company is also guided, inter alia, by guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Department of Public Enterprises in respect of issue of bonus shares, dividend distribution, buy back of equity shares etc.

39.1 Certain key financial parameters of the Company are as under:

Ratios	Numerator*	Denominator*	As at 31.03.2023	As at 31.03.2022	% variance
Total Capital to risk-weighted assets ratio (CRAR)	Tier I Capital + Tier II Capital	Risk Weighted assets	24.37%	23.48%	3.79 %
CRAR – Tier I Capital	Tier I Capital	Risk Weighted assets	21.61%	20.00%	
CRAR – Tier II Capital	Tier II Capital	Risk Weighted assets	2.76%	3.48%	
Liquidity Coverage Ratio(LCR) (Refer Note 55.6)	Total High Quality Liquid Assets	Total Net Cash Outflows	70.00%	60.00%	NA

* Computed as per applicable RBI guidelines.

39.2 During FY 2022-23 , the Company has not raised any subordinated debt as Tier-II capital and Perpetual Debt (Previous FY 2021-22 – Nil)

39.3 Dividend Distribution Policy

The Company has a well-defined dividend distribution policy. Dividend distribution policy focuses on various factors including but not limited to GoI guidelines, RBI circulars / guidelines, future capital expenditure plans, profits earned during the financial year, cost of raising funds from alternate sources, cash flow position and applicable taxes if any, subject to the guidelines as applicable from time to time.

As per the extant guidelines issued by Department of Investment and Public Asset Management (DIPAM), Government of India, the Company is required to pay a minimum annual dividend of 30% of Profit after Tax or 5% of the net-worth, whichever is higher subject to the maximum dividend permitted under extant legal provisions. Though, the Company endeavours to declare dividend as per these guidelines, it may propose to MoP, a lower dividend after analysis of various financial parameters like net-worth, CAPEX/business expansion needs; additional investments in subsidiaries / associates of the Company; other regulatory requirements etc. For details of dividend paid/recommended during the year, refer Note 24.2

40. Financial Risk Management

The Company is exposed to several risks which are inherent to the environment that it operates in. The Company is into business of extending financial assistance to power, logistics and infrastructure sector. The principal risks which are inherent with the Company's business model and from its use of financial instruments include credit risk, liquidity risk and market risk (currency risk, interest rate risk and price risk).

The following table broadly explains sources of risks which the Company is exposed to and how it manages the same and related impact in the financial statements:

Note	Risk	Exposure arising from	Measurement	Risk Management
40.1	Credit Risk	Loans, investments, cash and cash equivalents, other financial assets	Ageing analysis	Detailed appraisal process, credit concentration limits and collateral including government guarantee
40.2	Liquidity Risk	Debt securities, borrowings, subordinated liabilities and other financial liabilities	Cash flow forecasts	Availability of committed credit lines and borrowing facilities
40.3	Market Risk – Foreign Currency Risk	Recognised financial liabilities not denominated in Indian Rupee (INR)	Sensitivity Analysis	Derivative contracts for hedging currency risk
40.4	Market Risk – Interest Rate Risk	Debt securities, Borrowings, subordinated liabilities and loans at variable interest rates	Interest rate gap analysis	Mix of loan arrangements with varied interest rate terms, derivative contract like interest rate swaps etc.
40.5	Market Risk – Price Risk	Investments in quoted equity instruments	Sensitivity Analysis	Diversification of portfolio, with focus on strategic investments

For managing these risks, the Company has put in place an integrated enterprise-wide risk management mechanism to ensure that these risks are monitored carefully and managed efficiently. In accordance with the RBI Master Direction in order to augment risk management practices in the Company, the Company has a Chief Risk Officer (CRO) who is involved in the process of identification, measurement and mitigation of risks. The Company also has a Board level Risk Management Committee(RMC) headed by an Independent Director, whose main function is to monitor and review the risk management plan of the Company and to make recommendations to the Board of Directors for taking up various risk management activities. The Chief Risk Officer (CRO) is a permanent invitee to all the meetings of Risk Management

Committee. The risk management approach i.e., Company's objectives, policies and processes for identifying, measuring and managing each of above risk is set out in the subsequent paragraphs.

40.1 Credit Risk

Credit risk is the risk that the counterparty to a financial instrument will cause a financial loss to the Company by failing to discharge its obligation. Details of financial assets that expose the Company to credit risk are:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Low Credit Risk		
Cash and cash equivalents[a]	22.14	720.91
Bank balances other than included in cash and cash equivalents[a]	1,595.96	3,240.31
Loans (Principal Outstanding) [c]	3,89,559.35	3,25,704.99
Investments (Excluding equity investments) [a]	1011.32	265.93
Other financial assets[b]	5,389.03	5,382.67
Moderate Credit Risk		
Loans (Principal Outstanding) [c]	16,436.73	26,514.34
High Credit Risk		
Investments (Excluding equity investments) [a]	72.95	72.95
Loans (Principal Outstanding) [c]	16501.65	20,915.28
Other financial assets [b]	18.38	24.79

(a) Credit risk on cash and cash equivalents and other bank balances is limited as these are held with scheduled commercial public sector banks, high rated private sector banks and mutual fund houses, which meets the empanelment criteria as set out in the Company's policy. The Company has also set exposure limits for deployment of funds in various types of instruments with respective banks/ mutual fund houses.

For its investments, the Company manages its exposure to credit risk by periodically monitoring such investments, and applying the appropriate valuation techniques to arrive at the carrying value.

(b) Credit risk on other financial assets is evaluated based on Company's knowledge of the credit worthiness of those parties and managed by monitoring the recoverability of such amounts. The Company carries an impairment loss allowance of ₹ 18.38 crore on its other financial assets as at 31.03.2023 (as at 31.03.2022 ₹ 24.79 crore).

(c) The Company is exposed to credit risk primarily through its lending operations. The same is explained in the paragraphs below.

40.1.1 Credit Risk Management for Lending Operations

The Company has put in place key policies and processes for managing credit risk, which include formulating credit policies, guiding the Company's appetite for credit risk exposures, undertaking reviews & objective assessment of credit risk, and monitoring performance and management of portfolios. All the procedures and processes of the Company are ISO 9001:2015 certified.

The credit risk management covers two key areas, i.e., project appraisal & project monitoring. The Company selects the borrowers in accordance with the Company's approved credit policy, which inter alia, defines factors to be considered for rating of the borrower/ project. The Company's customer selection procedure assesses viability of project along with that of its promoting entity. Rate of interest and maximum admissible exposure is, inter alia, based on internal rating awarded by the Company.

(i) Appraisal of Projects

The Company follows a systematic, institutional project appraisal process to assess the credit risk before financing any project.

(a) Appraisal for Private Sector Projects

For private sector projects, a two-stage appraisal process is followed. Initially a preliminary appraisal is carried out in order to decide the prima facie preparedness of the project to be taken up for detailed appraisal. Detailed appraisal is carried out for those projects shortlisted on the basis of preliminary appraisal.

The Company along with evaluation of project viability also assesses the ability of its promoter(s) to contribute equity and complete the project. The Company follows an integrated rating methodology whereby Integrated Rating (IR) is calculated using the weighted average of the scores of the project grading and promoter grading. Based on the IR of the project, terms and conditions (including security package, interest rate and debt-equity ratio) are stipulated.

(b) Appraisal for State Sector Projects

State sector projects are taken up for detailed appraisal to determine, inter-alia, if they are techno economically sound and compatible with integrated power development & expansion plans of the State.

The Company classifies state power generation utilities into various risk rating grades based on the evaluation of utility's performance against specific parameters covering operational and financial performance. With regards to transmission utilities, the Company adopts the categorisation of its subsidiary RECL as per its policy. With regard to State Power Distribution utilities including integrated utilities, the Company's categorisation policy provides for adoption of Ministry of Power's (MoP's) Integrated Ratings by aligning such ratings/ grading with that of Company's rating structure.

Such categories/ ratings are used to determine credit exposure limits, security requirements and pricing of loans given to the State Sector Borrowers. The Company also has a mechanism in place for monitoring the exposure to single borrower and exposure within a State.

The detailed project appraisal involves technical and financial appraisal covering various aspects such as project inputs, statutory and non-statutory clearances, contracts, project linkages, financial modelling/ projections, calculation of returns, sensitivity analysis etc.

After detailed analysis indicated above, the overall viability of the project and entity is assessed and various conditions in the form of pre-commitment, pre-disbursement and other conditions are stipulated so as to ensure tying up of funds (debt and equity both), all physical inputs, appropriateness of all the contracts, compliance of conditions precedent in agreements/ contracts/ statutory and non- statutory clearances related to the project etc. and in general to ensure bankability of the project & protection of the interest of the Company as a lender for timely servicing of debt. The Company has an authorisation/ delegation structure for the approval of credit facilities commensurating with the size of the loan.

(ii) Security and Covenants

The Company stipulates a package of security measures/covenants to mitigate risks during the construction and post COD (commercial operation date) stage of the project. Based on the risk appetite and appraisal of the project, the Company adopts a combination of the following measures:

(a) Primary Security -Charge on Project Assets or State Government Guarantees
(b) Collateral Securities - Corporate guarantee, Personal guarantee of promoters, Pledge of shares, Charge on assets / revenues of group/other companies
(c) Payment Security Mechanism - Escrow Account / Letter of Credit, Trust and Retention Account (TRA)
(d) Other covenants - Assignment of all project contracts, documents, insurance policies in favour of the Company, Upfront equity requirement, Debt Service Reserve Account (DSRA), Debt Equity ratio, shareholders' agreements, financial closure, etc.

(iii) Project Monitoring

The Company has comprehensive project/loan monitoring guidelines that captures aspects relating to monitoring, tracking of project construction, implementation, identifies risks where intervention is required to minimize the time /cost overruns/ consequent slippages in disbursements and including progress of commissioned projects.

For State sector projects, monitoring is carried out based on project progress details obtained regularly from borrowers through progress monitoring reports, site visits, discussions with the borrowers, information/reports available on Central Electricity Authority's (CEA) website etc.

For private sector, where the Company is Lead Financial Institution (FI), the Company engages Lenders' Engineers (LEs) and Lenders' Financial Advisors (LFAs), which are independent agencies to act on behalf of various lenders / consortium members. The LEs conduct periodic site visits, review relevant documents, discusses with the borrowers and submit its reports on progress of the project. LFAs submit the statements of fund flow and utilization of funds in the project periodically. In cases the Company is not the lead FI, the tasks related to LEs and LFAs services are coordinated with the concerned lead lender. From FY 2022-23 onwards the Company has started empanelling Project Management Agency (PMA), as a single entity, for private sector projects, thereby facilitating better coordination of project monitoring activities.

Also, the consolidated periodic progress report of certain projects is prepared comprising important observations/ issues viz. areas of concern, reasons for delay, issues affecting project construction/implementation etc. and is reviewed by the Company on a regular basis.

The Company continuously monitors delays and/or default of borrowers and their recoverability. On occurrence of default in the borrower's account, the Company initiates necessary steps which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC) etc., regularization of the account by recovering all over dues, invocation of guarantees/ securities to recover the dues, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP) under IBC -2016, sale of the exposures to other entities/investors, other recovery mechanisms like referring the case for legal action before Debt Recovery Tribunal (DRT), SARFAESI, etc. and other actions as specified under regulatory/legal framework.

40.1.2 Credit Risk Measurement - Impairment Assessment for Lending Operations

(i) **Staging of loans**

Ind-AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. For classification of its borrowers into various stages, the Company uses the following basis:

- A financial asset that is not credit impaired on initial recognition is classified in 'Stage 1'.

- If a significant increase in credit risk (SICR) is identified, the financial asset is moved to 'Stage 2'.

An assessment of whether credit risk has increased significantly since initial recognition is performed at each reporting date by considering the change in the risk of default occurring over the remaining life of the financial assets. In accordance with Ind AS 109 'Financial Instruments', the Company has applied rebuttable presumption that considers more than 30 days past due as a parameter for determining significant increase in credit risk.

- If the financial asset is credit-impaired, it is moved to 'Stage 3' category.

In case of Stage 3 financial assets, after implementation of the resolution plan (except for change of ownership and/or resolution through NCLT), the financial asset is upgraded and classified as Stage 2 for two quarters from the date of implementation of resolution plan.

(ii) **Default**

In accordance with Ind AS 109 'Financial Instruments', the Company considers the rebuttable presumption to define a financial asset as in default, i.e. when the loan account is more than 90 days past due on its contractual payments. Credit impaired financial assets are aligned with the definition of default.

(iii) **Measurement of Expected Credit Loss (ECL)**

The Company recognises impairment loss allowance for the financial assets in accordance with a Board-approved expected credit loss (ECL) policy. ECL is measured on either a 12 month or lifetime basis depending on whether there is significant increase in credit risk since initial recognition. ECL is the product of Probability of default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). The Company has appointed an independent agency, CRISIL Ltd., during the financial year for assessment of ECL in accordance with Ind AS 109 'Financial Instruments'. The brief methodology of computation of ECL is as follows:

(a) Probability of default (PD)

PD is an estimate of the likelihood of default over a given time horizon. It is estimated as at a point in time. For assessing 12-month PD, probability of a loan defaulting in next 12 months is ascertained and similarly for assessing lifetime PD, probability of a loan defaulting in its remaining lifetime is ascertained.

For Stage 1 accounts, 12 months PD is used.
For Stage 2 (significantly increased credit risk accounts), Lifetime PD is used.
For Stage 3 (credit impaired accounts), 100% PD is taken.

12-month PD: In case of State Sector borrowers, for the purpose of PD calculation, the risk rating grades of the utilities are considered. For Gencos/Transcos/Others, PFC's internal rating grades have been considered. For Discoms / Power Department borrowers, PFC has adopted the MoP ratings . The ratings as above has been be mapped with the standard external rating benchmarks. The PD factor associated with the mapped external rating as given in the PD transition matrix published by various CRAs have been used for PD calculation.

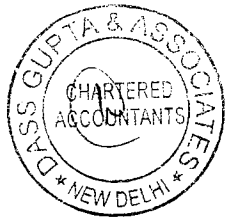
In case of Private sector borrowers, the latest external rating as published by various Credit Rating Agencies have been referred to compute PD using the PD transition matrix published by various CRAs . If external rating is not available, the PD has been computed through Proxy Risk Scoring Model on a 10-point scale with 1 suggesting minimum risk and 10 suggesting the highest risk. The said model uses the Quantitative financial ratios like Gearing (Debt/Equity), Return on Capital Employed, Interest Coverage ratio, Debt to EBITDA ratio and qualitative factors like PLF, ACS/ ARR ratio or LAF to arrive at the final Risk score. The financial risk score obtained have been mapped to external rating benchmarks. This mapped rating has been referred to compute PD associated with the rating using the PD transition matrix published by various CRAs.

For Lifetime PD: Markov Chain Model has been used to compute Lifetime PDs of the rating grade.

(b) Loss Given Default (LGD)

LGD is the loss factor which the Company may experience in case the default occurs.

For State sector borrowers, the company considers the credit worthiness of the states on various parameters while estimating the LGD for state utilities. For estimating the credit worthiness of the state, parameters like State GDP per capita, Fiscal deficit/GDP ratio and Proportion on Revenue Expenditure on Energy Sector, etc. are used as key inputs. The state utilities are bifurcated into Low, Medium and High-risk category based on the state category. In case of Private sector borrowers, LGD has been assessed considering factors related to the project to arrive at realisable value of the plant such as generation capacity, project cost per MW, percentage completion of the plant, and book value of the assets etc. A stress factor was also applied as a haircut to arrive at the realisable value.



For Stage 3 borrowers, LGD has been assessed project wise based on Bid value/resolution plan amount/OTS amount/any other value/ discounted cash flows etc. as applicable.

(c) Exposure at Default (EAD)

Exposure at Default is the outstanding exposure on which ECL is computed. EAD includes outstanding principal and interest accrued (including delayed charges) in respect of the loan. As per Note no.6.1.(ii) , income on credit impaired assets is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding, therefore, the same is not used in computation of Exposure at default.

(d) Key assumptions used in measurement of ECL

- The Company considers the date of initial recognition as the base date from which significant increase in credit risk is determined.

- Since the Company has a right to cancel any sanctioned but undrawn limits to any of its borrowers, EAD is assumed to be outstanding balance and interest of the loan as on the reporting date.

(e) The assessment of significant increase in risk and the calculation of ECL both incorporate forward-looking information. Further, the independent agency appointed to assist the Company in ECL assessment also consider the forward-looking information in the determination of the impairment allowance to be assigned to the borrower, by taking into consideration various project operational parameters, project financial ratios, extension of the project completion and also possibility of stressed and favourable economic conditions. Further, the independent agency has also added some additional macroeconomic parameters such as Power demand, GDP growth, monthly weighted average prices of traded power and current account to arrive at a weighted shock factor to the base PD term structure for ECL computation so as to reflect the right risk assessment of the utilities.

40.1.3 Credit risk analysis for Lending Operations

(i) Exposure to credit risk

For loans recognized in the balance sheet, the gross exposure to credit risk equals their carrying amount. Refer Note 10 'Loans' for Company's exposure to credit risk arising from loans.

For financial guarantee issued, the maximum exposure to credit risk is the maximum amount that the Company would have to pay if the guarantees are called upon. For irrevocable loan commitments, the maximum exposure to credit risk is the full amount of the commitment facilities. Refer Note 46 for exposure of Guarantee and Outstanding Disbursement Commitments.

The credit quality and maximum exposure (Principal outstanding) to credit risk based on days past due and year end stage classification of loans is tabulated below.

(₹ in crore)

Days past Due (DPD)	As at 31.03.2023				As at 31.03.2022			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
No overdue	3,89,559.28	674.51#	-	3,90,233.79	3,20,384.30	594.09 *	-	3,20,978.39
1-30 days	0.07		-	0.07	5,320.69	-	-	5,320.69
31-60 days	-	-	-	-	-	2,190.12	-	2,190.12

61-90 days	-	15,111.71	-	15,111.70	-	21,477.77	-	21,477.77
More than 90 days	-	650.51@	16501.65	17152.16	-	2252.36@	20,915.28	23,167.64
Total	**3,89,559.35**	**16,436.73**	**16,501.65**	**4,22,497.73**	**3,25,704.99**	**26,514.34**	**20,915.28**	**3,73,134.61**

Pending transfer of ownership, the account has been classified as Stage 2.
* Since the borrower is in stage 2 in other loans, these loans (which otherwise would have been categorised in stage 1) have also been categorised in stage 2.
@Refer Note 40.1.6.

(ii) Concentration of credit risk

Credit concentration risk refers to risk associated with large credit/investment exposure to a single company or a group of companies based on its ownership, sector, region etc. that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions, with the potential to adversely affect lender's core operations.

The following table sets out an analysis of risk concentration of overall loan portfolio on the basis of similar risk characteristics:

(₹ in crore)

Particulars	**As at 31.03.2023**		**As at 31.03.2022**	
	Principal outstanding	**Impairment loss allowance***	**Principal outstanding**	**Impairment loss allowance***
Concentration by ownership				
Loans to state sector (i.e., entities under the control of state and /or central government)	3,49,765.78	2,551.42	3,14,004.35	1,525.46
Loans to private sector	72,731.95	13,524.18	59,130.26	15,823.06
Total	**4,22,497.73**	**16,075.60**	**3,73,134.61**	**17,348.52**

*including impairment loss allowance on Letter of Comfort and Guarantee of ₹ 50.93 crore (as at 31.03.2022 ₹ 77.21 crore).

Loans to state sector are well diversified as these are extended to multiple entities under the control of various State Governments and Central Government. The Company considers that these loans have a low credit risk in comparison to lending to private sector mainly due to low default / loss history in state sector and availability of government guarantee in certain loans. Presence of Government interest in these projects also lowers the risk of non-recoverability of dues.

Further, the Company has a lending portfolio comprising of loans to generation, renewable, transmission, distribution, power projects & other infrastructure projects spread across diverse geographical areas.

(₹ in crore)

Particulars	**As at 31.03.2023**		**As at 31.03.2022**	
	Principal outstanding	**Impairment loss allowance***	**Principal outstanding**	**Impairment loss allowance***
Concentration by schemes				
Generation	1,74,660.92	11,219.39	1,75,434.21	12,318.35
Renewable	48,197.75	3,120.12	36,777.49	2,833.98
Transmission	30,841.01	152.35	30,499.70	1,298.11
Distribution	1,55,871.68	1,484.10	1,28,006.79	892.46
Others	12,926.37	99.64	2,416.42	5.62
Total	**4,22,497.73**	**16,075.60**	**3,73,134.61**	**17,348.52**

*including impairment loss allowance on Letter of Comfort and Guarantee of ₹ 50.93 crore (as at 31.03.2022 ₹ 77.21 crore).

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The Company's exposure to various projects and borrowers is constantly monitored in line with the applicable Credit Concentration Norms.

(iii) Details regarding Concentration of Loans and Exposures:

(a) Concentration of Loans :

Particulars	As at 31.03.2023	As at 31.03.2022
Total Loans (Principal Outstanding) to twenty largest borrowers (₹ in crore)	2,57,648.80	2,39,932.52
Percentage of Loans to twenty largest borrowers to Total Loans of the Company	60.98%	64.30%

(b) Concentration of Credit impaired accounts (Stage 3 accounts):

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Principal outstanding of top four Stage 3 accounts	10,296.14	10,939.56

(iv) Details of Stage wise Principal outstanding and Impairment loss Allowance:

(₹ in crore)

Particulars	As at 31.03.2023			As at 31.03.2022		
	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance Coverage (%)	Principal Outstanding	Impairment loss allowance*	Impairment loss allowance Coverage (%)
Stage 1	3,89,559.35	2,893.68	0.74	3,25,704.99	2,058.82	0.63
Stage 2	16,436.73	1,182.54	7.19	26,514.34	945.32	3.57
Stage 3	16,501.65	11,999.38	72.72	20,915.28	14,344.38	68.58
Total	**4,22,497.73**	**16,075.60**	**3.80**	**3,73,134.61**	**17,348.52**	**4.65**

*including impairment loss allowance on Letter of Comfort and Guarantee of ₹ 50.93 crore (as at 31.03.2022 ₹ 77.21 crore).

(v) The following tables explain the changes in the loans and the corresponding impairment loss allowance (including impairment loss allowance on Letter of Comfort and Guarantees) between the beginning and the end of the reporting period:

(₹ in crore)

FY 2022-23	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**3,25,704.99**	**2,058.82**	**26,514.34**	**945.32**	**20,915.28**	**14,344.38**	**3,73,134.61**	**17,348.52**
Transfer to Stage 1	9,221.57	348.13	(9,221.56)	(348.13)	-	-	-	-
Transfer to Stage 2	-	-	-	-	-	-	-	-
Transfer to Stage 3	(24.64)	(2.52)	(13.67)	(3.36)	38.31	5.88	-	-
Net change in Principal/ECL during the year	(8,952.62)	368.70	(708.96)	588.78	(55.53)	345.34	(9,717.11)	1,302.82
New financial assets originated	67,807.42	400.68	-	-	-	-	67,807.42	400.68

Financial assets derecognised (loans repaid/pre- payment)	(4,197.36)	(280.12)	(133.42)	(0.08)	(2,916.51)	(1,512.61)	(7,247.30)	(1,792.81)
Financial Assets derecognised (Write Off)	-	-	-	-	(901.25)	(901.25)	(901.25)	(901.25)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	(578.64)	(282.36)	(578.64)	(282.36)
Closing Balance	**3,89,559.35**	**2,893.68**	**16,436.73**	**1,182.54**	**16,501.65**	**11,999.38**	**4,22,497.73**	**16,075.60**

(₹ in crore)

FY 2021-22	Stage 1		Stage 2		Stage 3		Total	
Particulars	**Principal Outstanding**	**Impairment loss allowance**	**Principal Outstanding**	**Impairment loss allowance**	**Principal Outstanding**	**Impairment loss allowance**	**Principal Outstanding**	**Impairment loss allowance**
Opening Balance	**3,02,100.27**	**1,236.19**	**47,520.56**	**1,945.24**	**21,150.16**	**13,416.36**	**3,70,770.99**	**16,597.79**
Transfer to Stage 1	19,077.60	1,115.88	(17,707.20)	(374.52)	(1,370.40)	(741.36)	-	-
Transfer to Stage 2	(812.08)	(3.96)	828.71	8.05	(16.63)	(4.09)	-	-
Transfer to Stage 3	(1,140.42)	(114.62)	(1,120.58)	(852.23)	2,261.00	966.86	-	-
Net change in Principal/ECL during the year	13,582.41	445.65	(1,394.27)	222.87	5.91	1,242.94	12,194.04	1,911.47
New financial assets originated	13,967.24	120.77	80.00	0.07	-	-	14,047.24	120.84
Financial assets derecognised (loans repaid/pre-payment)	(21,070.03)	(741.09)	(1,230.23)	543.77	(181.28)	334.89	(22,481.54)	137.57
Financial Assets derecognised (Write Off)	-	-	(462.65)	(547.93)	(933.48)	(871.22)	(1,396.13)	(1,419.15)
Closing Balance	**3,25,704.99**	**2,058.82**	**26,514.34**	**945.32**	**20,915.28**	**14,344.38**	**3,73,134.61**	**17,348.52**

(vi) Movement of Credit Impaired Accounts (Stage 3 accounts):

(₹ in crore)

Sr. No.	Description		As at 31.03.2023	As at 31.03.2022
(i)	Net Credit Impaired accounts to Gross Loans (%)		1.07	1.76
(ii)	Net Credit Impaired accounts to Net Loans (%)		1.10	1.83
			FY 2022-23	**FY 2021-22**
(iii)	Movement of Gross Credit Impaired accounts			
	(a)	Opening balance	20,915.28	21,150.16
	(b)	Additions during the year	45.78	1,486.68
	(c)	Reductions during the year	(4,459.42)	(1,721.56)
	(d)	Closing balance	16,501.65	20,915.28
(iv)	Movement of Net Credit Impaired accounts			
	(a)	Opening balance	6,570.90	7,733.80
	(b)	Additions during the year	28.13	809.71
	(c)	Reductions during the year	(2096.76)	(1,972.61)

	(d)	Closing balance	4,502.27	6,570.90
(v)	Movement of impairment loss allowance on Credit Impaired accounts			
	(a)	Opening balance	14,344.38	13,416.36
	(b)	Provisions made during the year	425.99	1,913.99
	(c)	Write-off / write-back of excess provisions	(2770.99)	(985.97)
	(d)	Closing balance	11,999.38	14,344.38

(vii) Percentage of Gross Credit Impaired Assets (Stage 3) to Gross Loans – sector wise

Description	As at 31.03.2023	As at 31.03.2022
Financing to power, logistics and infrastructure sector	3.91%	5.61%

40.1.4 Write off of Loan Assets

The company writes off Loan assets in whole or in part in line with its write off policy, when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include ceasure of enforcement activity or where the Company's recovery method is foreclosing on collateral and the value of collateral is such that there is no reasonable expectation of recovery in full. The waiver/write off is done in whole or in part as per the restructuring/settlement/resolution process.

40.1.5 Policy on sales out of amortised cost business model portfolio

The Company does not resort to the sale of financial assets, in ordinary course of business. However, the Company has an approved policy that it may proceed for resolution of stressed assets by either restructuring, change of ownership, settlement or otherwise. The assets are then assessed for derecognition as per Ind AS 109 'Financial Instruments'

40.1.6 Disclosure in respect of accounts that are beyond 90 days overdue but not treated as credit impaired

Particulars	As at 31.03.2023	As at 31.03.2022
Number of Borrowers	1	4
Amount of loan outstanding(₹ in crore)	650.51	2,252.36
Amount overdue *(₹ in crore)	160.91	188.18
Amount of Impairment Loss allowance (₹ in crore)	422.68	815.87

*excluding overdue interest of ₹ 186.06 crore as at 31.03.2023 (As at 31.03.2022 ₹ 242.87 crore).

Pursuant to Ad-interim order from Hon'ble High Court(s) these borrower(s) accounts have not been classified as Credit impaired. The Company holds adequate impairment loss allowance with respect to these loan accounts and has categorised them in Stage 2. The interest income is also not been recognized on these loan accounts on accrual basis since these loans are more than 90 days past due.

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40.1.7 Details of provision required as per Income Recognition, Asset Classification & Provisioning Norms (IRACP) of RBI and impairment allowance as per Ind AS 109 'Financial Instruments'

(₹ in crore)

As at 31.03.2023						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	3,89,880.43	2,542.86	3,87,337.57	2,062.73	480.13
	Stage 2	16,956.30	1,182.54	15,773.76	390.50	792.04
	Stage 3	-	-	-	-	-
Sub-total		**4,06,836.73**	**3,725.40**	**4,03,111.33**	**2,453.23**	**1,272.16**
Non-Performing Assets (NPA)						
Substandard	Stage 1	453.88	1.82	452.06	45.30	(43.48)
	Stage 2	-	-	-	-	-
	Stage 3	37.04	16.38	20.66	3.70	12.68
Sub-total for Substandard		**490.92**	**18.20**	**472.72**	**49.01**	**(30.80)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	79.76	0.04	79.72	23.43	(23.39)
More than 3 years	Stage 1	2,981.80	298.03	2,683.77	1,462.20	(1,164.17)
Doubtful - up to 1 year	Stage 3	1,142.64	572.64	570.00	256.41	316.23
1 to 3 years	Stage 3	170.10	133.51	36.59	89.70	43.80
More than 3 years	Stage 3	12,066.17	8,191.15	3,875.02	8,329.22	(138.07)
Sub-total for doubtful		**16,440.46**	**9,195.37**	**7,245.10**	**10,160.96**	**(965.59)**
Loss	Stage 3	3,085.70	3,085.70	-	3,085.70	-
Sub-total for NPA		**20,017.09**	**12,299.27**	**7,717.82**	**13,295.66**	**(996.40)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	50.93	(50.93)	-	50.93
	Stage 2					
	Stage 3					
Sub-total			50.93	(50.93)	-	50.93
Total	**Stage 1**	**3,93,395.86**	**2,893.68**	**3,90,502.18**	**3,593.67**	**(699.98)**
	Stage 2	**16,956.30**	**1,182.54**	**15,773.76**	**390.50**	**792.04**
	Stage 3	**16,501.65**	**11,999.38**	**4,502.27**	**11,764.73**	**234.65**
	Total	**4,26,853.81**	**16,075.60**	**4,10,778.22**	**15,748.90**	**326.70**

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(₹ in crore)

As at 31.03.2022						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)	(7) = (4)-(6)
Performing Assets						
Standard	Stage 1	3,26,133.66	1,676.69	3,24,456.96	1,331.16	345.54
	Stage 2	27,458.63	944.20	26,514.44	637.72	306.48
	Stage 3	-	-	-	-	-
Sub-total		**3,53,592.29**	**2,620.89**	**3,50,971.40**	**1,968.88**	**652.01**
Non-Performing Assets (NPA)						
Substandard	Stage 1	296.48	1.33	295.15	29.62	(28.29)
	Stage 2	151.37	1.12	150.25	14.83	(13.70)
	Stage 3	1,142.64	332.93	809.71	114.26	218.66
Sub-total for Substandard		**1,590.49**	**335.38**	**1,255.11**	**158.71**	**176.68**
Doubtful - up to 1 year	Stage 1	32.80	0.01	32.78	6.44	(6.42)
1 to 3 years	Stage 1	107.00	0.10	106.91	31.40	(31.30)
More than 3 years	Stage 1	3,105.80	310.93	2,794.87	1,522.95	(1,212.02)
Doubtful - up to 1 year	Stage 3	170.10	133.43	36.67	78.22	55.21
1 to 3 years	Stage 3	3,743.76	1,770.31	1,973.45	1,189.36	580.95
More than 3 years	Stage 3	12,779.39	9,181.94	3,597.46	9,120.21	61.73
Sub-total for doubtful		**19,938.85**	**11,396.72**	**8,542.14**	**11,948.57**	**(551.85)**
Loss	Stage 3	3,079.39	2,918.31	161.08	3,079.39	(161.08)
Sub-total for NPA		**24,608.74**	**14,650.41**	**9,958.33**	**15,186.66**	**(536.25)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	69.75	(69.75)	-	69.75
	Stage 2	-	-	-	-	-
	Stage 3	-	7.47	(7.47)	-	7.47
Sub-total		-	77.21	(77.21)	-	77.21
Total	**Stage 1**	**3,29,675.75**	**2,058.82**	**3,27,616.93**	**2,921.55**	**(862.74)**
	Stage 2	**27,610.01**	**945.32**	**26,664.69**	**652.55**	**292.77**
	Stage 3	**20,915.28**	**14,344.38**	**6,570.90**	**13,581.44**	**762.95**
	Total	**3,78,201.04**	**17,348.52**	**3,60,852.51**	**17,155.54**	**192.98**

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40.1.8 In accordance with RBI's Master Direction-Non-Banking Financial Company- Systemically Important Non-Deposit Taking Company and Deposit taking Company (Reserve Bank) Directions, 2016 as amended from time to time, NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

Particulars	As at 31.03.2023	As at 31.03.2022
Gross NPA to Gross Loans	4.72%	6.58%
Net NPA to Net Loans	1.87%	2.76%

40.2 Liquidity Risk

Liquidity risk is the risk that the Company doesn't have sufficient financial resources to meet its obligations as and when they fall due. The risk arises from the mismatches in the timing of the cash flows which are inherent in all financing operations and can be affected by a range of company specific and market wide events.

In order to effectively manage liquidity risk, the Company endeavours to maintain sufficient cash flows to cover maturing liabilities without incurring unacceptable losses or risking damage to the Company's reputation and also endeavours to maintain a diversified fund base by raising resources through different funding instruments. The adequacy of the Company's liquidity position is determined keeping in view the current liquidity position , anticipated future funding needs, present and future earning capacity and available sources of funds.

The Company manages its day to day liquidity to ensure that the company has sufficient liquidity to meet its financial obligation as & when due. The long term liquidity is managed keeping in view the long term fund position and the market factors. This is in line with the Board approved framework and breaches, if any, are to be reported as per approved framework. The Company has never defaulted in servicing of its borrowings.

Further, for overall liquidity monitoring and supervision, the Company has an Asset Liability Committee (ALCO) headed by Director (Finance). The ALCO tracks the liquidity risk by analysing the maturity or cash flow mismatches of its financial assets and liabilities. The mismatches are analysed by way of liquidity statements prescribed by RBI, wherein the cumulative surplus or deficit of funds is arrived at by distributing the cash flows against outstanding financial assets and financial liabilities according to the maturity ladder.

(i) The following table analyses the maturity pattern of items of financial liabilities(debt securities, borrowings and subordinated liabilities) by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2023				
Domestic borrowings				
Principal	46,280.00	1,35,581.86	1,16,221.48	**2,98,083.34**
Interest	21,838.37	59,803.45	37,412.88	**1,19,054.71**
Foreign Currency borrowings				
Principal	9,101.96	19,834.55	35,617.98	**64,554.49**
Interest	2,361.78	6,508.92	2,026.65	**10,897.35**
Total	**79,582.11**	**2,21,728.78**	**1,91,278.99**	**4,92,589.88**
As at 31.03.2022				
Domestic borrowings				
Principal	28,934.60	1,28,392.62	1,06,554.59	**2,63,881.81**
Interest	18,797.58	52,004.68	33,379.09	**1,04,181.35**
Foreign Currency borrowings				
Principal	9,222.97	17,958.25	29,107.15	**56,288.37**
Interest	1,745.64	5,804.15	2,999.03	**10,548.82**
Total	**58,700.79**	**2,04,159.70**	**1,72,039.86**	**4,34,900.36**

* In the above table, bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

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(ii) The following table analyses the maturity pattern of Derivative financial liabilities*:

(₹ in crore)

Particulars	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2023				
Forward	21.06	-	-	21.06
Option/ swaps	3.26			3.26
Total	**24.32**	**-**	**-**	**24.32**
As at 31.03.2022				
Forward	-	-	-	-
Option/ swaps	56.75	46.50	-	103.25
Total	**56.75**	**46.50**	**-**	**103.25**

* The above table details the Company's liquidity analysis for its derivative financial liabilities based on MTMs received from counterparty banks. Maturity buckets are as per the remaining tenor of the respective derivative instrument.

(iii) Significant cash flows required for meeting the financial liabilities shall be funded through cash flows (principal and interest repayments) generated from loan assets. The following table analyses the maturity pattern of loans by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2023				
Loan assets				
Principal	52,942.67	1,41,277.13	2,16,278.54	**4,10,498.35**
Interest	37,705.85	1,11,246.88	97,226.08	**2,46,178.81**
Total	90,648.52	2,52,524.01	3,13,504.62	**6,56,677.16**
As at 31.03.2022				
Loan assets				
Principal	28,263.46	1,28,615.86	2,01,918.38	**3,58,797.70**
Interest	34,703.91	1,06,907.01	1,00,935.58	**2,42,546.50**
Total	**62,967.37**	**2,35,522.87**	**3,02,853.96**	**6,01,344.20**

* The principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date.

(iv) The Company has access to cash credit, overdraft, line of credits and working capital demand loans from banks to meet unanticipated liquidity need. Further, the Company has the highest domestic Credit Rating of AAA, thereby enabling it to mobilize funds from the domestic market within a short span of time. The Company has access to the following undrawn short term borrowing facilities :

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
CC/ OD/ LoC / WCDL limits	8116.17	5,398.00

(v) The Company also maintains sufficient liquidity buffer in the form of High-Quality Liquid Assets (HQLA) as prescribed by RBI for NBFCs. Refer note 55.6 for disclosure in this regard.

40.3 Market Risk – Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument, denominated in currency other than functional currency, will fluctuate because of changes in foreign exchange rates.

(i) The Company is exposed to foreign currency risk mainly on its borrowings denominated in foreign currency. The carrying amount of the Company's foreign currency denominated borrowings is as follows:

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Description	As at 31.03.2023		As at 31.03.2022	
	Crore in respective currency	₹ in Crore	Crore in respective currency	₹ in Crore
USD Loans	**584.12**	**48,024.91**	**678.27**	**51,417.51**
- Hedged	403.50	33,174.52	407.50	30,891.39
- Unhedged	180.62	14,850.39	270.77	20,526.12
Euro Loans	**93.17**	**8,348.44**	**30.83**	**2,609.67**
- Hedged	56.61	5,072.98	-	-
- Unhedged	36.56	3,275.46	30.83	2,609.67
JPY Loans	**13,238.08**	**8,181.14**	**3,633.60**	**2,261.19**
- Hedged	4,090.53	2,527.96	-	-
- Unhedged#	9,147.55	5,653.18	3,633.60	2,261.19
Total		**64,554.49**		**56,288.37**
- Hedged		**40,775.46**		**30,891.39**
- Unhedged		**23,779.03**		**25,396.98**

#includes JPY loan liability hedged for one leg (USD/JPY) for ₹ 5,653.18 crore as at 31.03.2023 (As at 31.03.2022 - Nil)

(ii) **Foreign currency risk monitoring and management**

The Company has put in place a Board approved "Policy for Management of Risks on Foreign Currency Borrowings" to manage and hedge risks associated with foreign currency borrowings which prescribes the structure and organization for management of associated risks.

The Company enters into various derivative transactions viz. principal only swaps, options and forward contracts for hedging the exchange rate risk. As per extant policy, a system for reporting and monitoring of risks is in place wherein Committee for Management of Risks on Foreign Currency Borrowings, consisting of senior executives of the Company, monitors the foreign currency exchange rate. These derivative transactions are done for hedging purpose and not for trading or speculative purpose. The policy lays down the appropriate systems and controls to identify, measure and monitors, the currency risk for reporting to the Management.

(iii) **Foreign Currency Sensitivity Analysis**

The following table presents the impact on total equity [Gain / (Loss)] for 5% change in foreign currency exchange rate against INR on unhedged portfolio of outstanding foreign currency borrowings:

(₹ in crore)

Foreign Currency Liabilities	As at 31.03.2023		As at 31.03.2022	
	Decrease	Increase	Decrease	Increase
	on account of change in foreign exchange rate			
USD	742.52	(742.52)	1,026.31	(1,026.31)
Euro	163.77	(163.77)	130.48	(130.48)
JPY	282.66	(282.66)	113.06	(113.06)
Total	**1,188.95**	**(1,188.95)**	**1,269.85**	**(1,269.85)**

40.4 Market Risk – Interest Rate Risk

40.4.1 Interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in interest rates. The impact may be beneficial or adverse depending on the direction of change in interest rates and whether assets or liabilities re-price faster.

(i) Interest rate risk is managed with the objective to control market risk exposure while optimizing the return.

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The Asset Liability Committee (ALCO) tracks the interest rate risk through the gap analysis i.e. by analysing the mismatches between Rate Sensitive Assets and Rate Sensitive Liabilities. For gap analysis, the interest rate sensitivity statement prescribed by RBI is used, wherein the gap is measured between the Rate Sensitive Assets and Rate Sensitive Liabilities which are distributed based on the maturity date or the re-pricing date whichever is earlier.

Further, for managing the interest rate risk, the Company reviews its interest rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, etc. The asset mix is managed by the Company through its interest rate & credit policies which inter-alia covers aspects like reset periods; repayment periods, prepayment premium etc. The liabilities are managed keeping in view factors like cost, market appetite, timing, market scenario, ALM gap position etc. The Company also enters into various derivatives transactions like interest rate swaps, cross-currency interest rate swaps to hedge its interest rate risk.

(ii) Interest Rate Sensitivity Analysis

As per RBI Guidelines, Earning at Risk (EaR) is an important focal point for interest risk management. For Interest Rate Sensitivity analysis, the impact of movement of interest rates has been measured on the Earning at Risk derived from the gap statements. The impact has been worked out considering 25 basis upward/downward shocks to interest rates over a one-year period, assuming a constant balance sheet. The analysis shows that if rates are increased/decreased by 25 bps, the impact on EaR will be (+/-) ₹ 194.52 crore. (As at 31.03.2022 (+/-) ₹ 118.77 crore).

The analysis assumes that the Rate Sensitive Assets and Rate Sensitive Liabilities are being re-priced at the same time. Further, the analysis considers the earliest/first re-pricing date of the Rate Sensitive Assets and Rate Sensitive Liabilities.

Note: A 25 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

40.4.2 Disclosures in respect of Interest Rate Benchmark Reform

The Company has variable interest rate borrowings whose interest rate is based on interest rate benchmarks. Also, to hedge the variability of cash flows on these borrowings, the Company has entered into multiple interest rate swaps with key terms (principal amount, payment dates, repricing dates, currency) that match those of the debt on which it pays a fixed rate and receives a variable rate. Significant interest rate benchmark used in the Company's borrowings is 6 month USD LIBOR (London Interbank offer rate).

(i) Exposure directly affected by the interest rate benchmark reform

The total amount of exposure that is directly affected by Interest Rate Benchmark Reform (IBOR) i.e. after June 2023 is USD 656.24 million (Amount in INR ₹ 5395.44 crores) as on 31.03.2023. Out of this, the amount of the derivative exposure linked with such liabilities and accounted for under hedge accounting is USD 650 million (Amount in INR ₹ 5344.10 Crores).

Following is the detail of the foreign currency borrowings which will be impacted based on LIBOR transition from 6 month USD LIBOR as planned after June 2023:-

Benchmark	As at 31.03.2023				As at 31.03.2022			
	Amount in respective currency (million)	Amount (₹in crores)	Of which, have yet to transition to an alternative benchmark rate		Amount in respective currency (million)	Amount (₹ in crores)	Of which, have yet to transition to an alternative benchmark rate	
			Amount in respective currency (million)	Amount (₹ in crores)			Amount in respective currency (million)	Amount (₹ in crores)
Non-derivative financial liabilities								
6 month USD LIBOR	656.24	5.395.44	650.00	5,344.10	657.67	4,985.66	650.00	4,927.46
Derivatives								
6 month USD LIBOR	650.00	5,344.10	650.00	5,344.10	650.00	4,927.46	650.00	4,927.46

(ii) Managing the process of transition to alternative benchmark rates

The Company has in place a Board approved Policy for undertaking Libor Transition namely "Framework for transition from London Inter Bank Offered Rate (LIBOR) to Alternative Reference Rate (ARR)'. The framework inter-alia covers aspects such as assessment of exposure linked to LIBOR, identification of risk arising out of LIBOR transition, contracts remediation, operational readiness, governing structure, regulatory compliance & reporting, etc. Further, the company shall undertake all transition activities as per the process/ guidelines detailed in the policy. The process of transition from 6 month USD LIBOR to Alternative Reference Rate has been initiated & shall be completed within available timelines.

(iii) Significant assumptions for exposure affected by the interest rate benchmark reform

Ind AS 109 provides temporary exceptions to all the hedging relationships directly impacted by the interest rate benchmark reform. The alternative reference rate / benchmarks for the LIBOR linked loans and their derivatives are yet to be agreed with the lenders and the derivative bankers. However, it has been assumed that as a result of such reform there shall be no change in the relationship of the hedged items, hedged instruments and its corresponding hedge effectiveness.

40.5 Market Risk - Price risk

(i) The Company is exposed to price risks arising from investments in listed equity shares. Refer Note 11 'Investments' for Company's exposure to the same.

(ii) Sensitivity Analysis

The table below represents the impact on Statement of Profit and Loss for 5% increase or decrease in the respective prices on Company's equity investments, outside the group:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Increase	(Decrease)	Increase	(Decrease)
Impact on P&L	3.47	(3.47)	6.29	(6.29)
Impact on OCI	56.50	(56.50)	47.48	(47.48)

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41. Hedge Accounting

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

(i) Hedge Effectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. The Company applies the following effectiveness testing strategies:

a) For derivatives other than options that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method (where principal terms of the hedging instrument and the hedged item are same).

b) For option structures, the Company analyses the relationship of changes in value of the hedging instrument and hedged item using regression analysis based dollar offset method.

(ii) The effects of hedging instruments designated as Cash-flow hedge on the Standalone Balance Sheet:

Sr. No.	Particulars		Nominal Amount (₹ in Crore)	Carrying Amount[1]		Date of maturity	Weighted Average Rate / Strike Price
				Assets (₹ in Crore)	Liabilities (₹ in Crore)		
As at 31.03.2023							
1.	Currency Derivatives	Forwards	507.09	20.40	-	Feb 2024	0.6303
		Principal Only Swaps	4,521.93	460.12	-	Sep 2023-Sep 2024	71.91
		Call Spread Option	13,705.76	679.45	-	Oct 2023-Dec 2024	76.99
		Seagull Option	29,169.51	2,826.19	3.26	Dec 2023-Dec 2027	USD/INR76.5202 EUR/USD- 1.0775 USD/JPY- 130.83
	Sub Total		**47,904.29**	**3,986.16**	3.26		
2.	Interest rate Derivatives	Interest Rate Swap	7,399.52	364.11	-	Sep 2023-Jun 2024	1.27%
	Sub Total		**7,399.52**	**364.11**	-		
3.	**Total (1+2)**		**55,303.81**	**4,350.27**	**3.26**		
As at 31.03.2022							
1.	Currency Derivatives	Forward	-	-	-	-	-
		Principal Only Swaps	6,064.57	277.61	-	Jun 2022-Sep 2024	71.09
		Call Spread Option	7,959.75	70.55	21.55	Oct-2023-Dec-2024	73.90
		Seagull Option	10,802.51	1,453.26	-	May 2026-Nov-2026	73.96
	Sub Total		**24,826.83**	**1,801.42**	**21.55**		
2.	Interest rate Derivatives	Interest Rate Swap	8,717.82	198.86	39.15	Sep 2023-Jun 2024	1.38%
	Sub Total		8,717.82	198.86	39.15		
3.	**Total (1+2)**		**33,544.65**	**2,000.28**	**60.70**		

[1] forms part of the line item 'Derivative Financial Instruments' in the Standalone Balance Sheet.

(iii) Profile of timing of nominal amount of hedging instrument designated as Cash-flow hedge *

(₹ in crore)

Description	As at 31.03.2023	As at 31.03.2022
Currency derivatives		
Upto 1 year	16,901.55	1,895.18
1 – 5 years	31,002.74	22,931.65
More than 5 years	-	-
Sub Total (A)	**47,904.29**	**24,826.83**
Interest rate derivatives		
Upto 1 year	2,055.42	1,895.18
1 – 5 years	5,344.10	6,822.64
More than 5 years	-	-
Sub Total (B)	**7,399.52**	**8,717.82**
Total (A+B)	**55,303.81**	**33,544.65**

*Maturity buckets in the above table are as per the remaining tenor of the respective derivative instrument.

(iv) The effects of hedging instruments designated as Cash-flow hedge on the Standalone Statement of Profit and Loss:

(₹ in Crore)

Sr. No.	Particulars	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised in Statement of P& L	Amount reclassified from OCI to P&L	Line item in P&L affected on Reclassification from OCI to P&L
As at 31.03.2023					
1.	Currency Derivatives	504.02	-	945.75	Finance Costs
				(1,972.41)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	221.69	-	(117.17)	Finance Costs
As at 31.03.2022					
1.	Currency Derivatives	(451.84)	-	702.18	Finance Costs
				(532.79)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	238.72	-	100.10	Finance Costs

(v) Reconciliation of Effective Portion of Cash Flow Hedges and Cost of Hedging Reserve

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
	Effective Portion of Cash flow Hedges		
(a)	**Opening balance of Reserves (net of tax)**	**200.34**	**(113.34)**
(b)	Changes in intrinsic value of options contracts	2026.95	428.72
(c)	Changes in fair value of PoS/Forwards/IRS contracts	452.66	423.15
(d)	Amount reclassified from OCI to P&L	(2089.59)	(432.69)
(e)	**Net amount recognised in OCI during the year (b + c + d)**	**390.02**	**419.18**
(f)	Deferred Tax on (e) above	(98.16)	(105.50)

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(g)	**Net amount recognised in OCI during the year (Net of Tax) (e + f)**	**291.86**	**313.68**
(h)	**Closing balance of Reserves (net of Tax) (a + g)**	**492.20**	**200.34**
	Cost of Hedging Reserve		
(a)	**Opening balance of Reserves (net of tax)**	**(294.75)**	**(23.24)**
(b)	Changes in deferred time value of options/PoS/Forward contracts	(1753.90)	(1065.00)
(c)	Amortisation of time value	945.76	702.18
(d)	**Net amount recognised in OCI during the year (b + c)**	**(808.14)**	**(362.82)**
(e)	Deferred Tax on (d) above	203.39	91.31
(f)	**Net amount recognised in OCI during the year (Net of Tax) (d + e)**	**(604.75)**	**(271.51)**
(g)	**Closing balance of Reserves (net of Tax) (a + f)**	**(899.50)**	**(294.75)**

42. Fair Value Measurements

(i) Some of the Company's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

(₹ in crore)

Sr. No.	Financial asset/ Financial Liability - Recurring fair value	Fair Value as at		Fair value hierarchy (Refer Note 5.1)	Valuation technique(s) & Key input(s)
		31.03.2023	31.03.2022		
1)	**Quoted Equity investments**				
	- PTC India Limited	102.06	98.70	Level 1	Quoted market price
	- Coal India Limited	298.35	255.62		
	- NHPC Limited	624.40	517.88		
	- Suzlon Energy Limited	105.15	77.42		
	- RattanIndia Power Limited	69.36	125.79		
2)	**Un-Quoted Equity investments**				
	- Power Exchange India Limited	3.59	0.00	Level 3	Fair value has been determined using the Ind AS financials of the investee company.
	- RKM PowerGen Pvt. Ltd	0.00	0.00		Allotted pursuant to restructuring, valued at ₹ 1 on prudent basis
	- Energy Efficiency Services Ltd (EESL)	158.08	241.73		Fair value has been determined using the Ind AS financials of the investee company.
	Jhabua Power Limited	429.40	-		
	Ind Barath Energy Utkal Limited	1.18	-		
3)	**Investment in preference shares**				
	- RattanIndia Power Limited-OCCRPS	0.00	0.00	Level 3	Owing to default in redemption of RPS of RattanIndia Power Ltd., PFC estimates no material amount may be realized from the investment.
	- Suzlon Global Services Limited -CCPS	-	0.00		Converted into equity shares pursuant to resolution.
4)	**Investment in debentures**				
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	35.64	37.80		Fair valued using discounted future cash flow as per terms of agreement.
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	14.36	15.23		

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	- Suzlon Energy Limited - OCD	-	102.69		During FY 2022-23, OCD of the Company was converted into Equity Shares of the Company.
	- Essar Power Transmission Company Ltd. - Series C - OCD	0.00	0.00	Level 3	Fair valued a ₹ 1 due to the non-availability of structured repayment schedule. The debentures are unsustainable in nature and future cash flows are uncertain.
	- RKM Powergen Pvt. Ltd. - Series A - OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series B - OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series AI - OCD	0.00	0.00		
5)	Derivative Financial Instruments				
	- Assets	4,803.40	3,080.56	Level 2	The fair value of these contracts is obtained from counterparty banks, who determines it using valuation models that use inputs which are observable for the contracts, such as interest rates and yield curves, implied volatilities etc.
	- Liability	24.32	103.25		

(ii) There were no transfers between Level 1 and Level 2 during the year.

(iii) Reconciliation of Financial Instruments fair valued through Level 3 inputs:

The following tables show the reconciliation of the opening and closing amounts of financial assets and liabilities measured at fair value using Level 3 inputs:

(₹ in crore)

Particulars	FVTOCI		FVTPL	
	Investment in Units of SIB fund of KSK	Investment in Un-quoted Equity Shares	Investment in Preference Shares	Investment in Debentures
FY 2022-23				
Opening Balance	-	**241.73**	-	**155.72**
Investment made during the year	-	451.17	-	-
Settlement	-	-	-	
Transfer in Level 3	-	-	-	
Transfer from Level 3	-	-	-	
Interest income[1]	-	-	-	9.07
Fair Value gain/ (loss)	-	(100.65)[2]	-	(114.79)
Closing Balance	-	**592.25**	-	**50.00**
Unrealized gains/(loss) on assets held at the end of the year		(100.65)	-	4.24
FY 2021-22				
Opening Balance	**0.00**	**0.00**	**96.19**	**151.63**
Investment made during the year	-	-	-	-
Settlement	(0.95)	-	-	(16.58)
Transfer in Level 3	-	278.16	-	-
Transfer from Level 3	-	-		-
Interest income[1]	-	-	-	20.67

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Fair Value gain/ (loss)	0.95[2]	(36.43)[2]	(96.19)[3]	
Closing Balance	-	**241.73**	-	**155.72**
Unrealized gains/(loss) on assets held at the end of the year	-	(36.43)	(96.19)	16.92

(1) Forms part of line item 'Interest Income' in the Standalone Statement of Profit and Loss.

(2) Fair value gain/ (loss) on Investments at FVTOCI forms part of line item 'Net Gain/(Loss) on Fair Value of Equity Instruments' in the Other Comprehensive section of Standalone Statement of Profit and Loss.

(3) Fair value gain/ (loss) on Investments at FVTPL forms part of line item 'Net Loss/(Gain) on Fair Value changes' in the Standalone Statement of Profit and Loss.

(iv) Fair Value of financial assets/ liabilities measured at amortized cost:

The fair value of the following financial assets and liabilities have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant input being the discount rate that reflects the credit risk of counterparties except for the cases where quoted market prices are available. These fair values were calculated for disclosure purposes only.

(₹ in crore)

Asset/Liability	Fair value hierarchy	As at 31.03.2023		As at 31.03.2022	
		Amortized Cost	Fair Value	Amortized Cost	Fair Value
Loans	Level 3	4,10,829.15	4,19,054.16	3,60,929.74	3,67,609.10
Investments [a]	Level 1/3	961.32	967.04	110.21	110.60
Other Financial Assets	Level 2	5,389.03	5,398.09	5,382.67	5,391.78
Debt Securities[a]	Level 1 / 2	2,59,827.05	2,55,207.19	2,30,156.95	2,36,861.56
Borrowings other than debt securities[b]	Level 2	1,01,228.89	96,575.09	87,965.42	84,205.44
Subordinated Liabilities	Level 2	9,311.84	9,625.45	9,311.27	9,960.39

(a) Includes listed instruments with Level 1 fair value hierarchy
Investment in G-Sec being fair valued using market price as at reporting date.
Foreign currency Notes (GMTN issuances) being fair valued as per closing prices as per Reuters.

(b) Includes foreign currency loans linked to LIBOR/Alternative reference rate and multilateral agencies loans being valued at par.

The carrying amounts of financial assets and financial liabilities other than those shown in the above table are considered to be a reasonable approximation of their fair values.

43. Related Party Disclosures

43.1 Related Parties

Subsidiaries:			
1	PFC Consulting Limited (PFCCL)	2	REC Limited (RECL) (formerly Rural Electrification Corporation Limited))
3	REC Power Development & Consultancy Limited (through RECL) (formerly REC Power Distribution Company Ltd.)	4	PFC Projects Limited (formerly Coastal Karnataka Power Ltd.) (w.e.f 01.07.2022)
Associates:			
1	Bihar Mega Power Limited	2	Sakhigopal Integrated Power Company Limited
3	Orissa Integrated Power Limited	4	Ghogarpalli Integrated Power Company Limited
5	Jharkhand Infrapower Limited	6	Odisha Infrapower Limited
7	Coastal Tamil Nadu Power Limited	8	Deoghar Mega Power Limited
9	Bihar Infrapower Limited	10	Cheyyur Infra Limited
11	Deoghar Infra Limited	12	Tatiya Andhra Mega Power Limited (Struck off from the records of Registrar of Companies on 27.09.2022)
13	Chhattisgarh Surguja Power Limited (Struck off from the records of Registrar of Companies on 11.01.2023)	14	Coastal Maharashtra Mega Power Limited (Struck off from the records of Registrar of Companies on 29.09.2022)

15	Coastal Karnataka Power Ltd. (upto 30.06.2022)		
	Through PFCCL		
16	Mohanlalganj Transmission Limited (transferred on 30.05.2022)	17	Chhatarpur Transmission Limited
18	Shongtong Karcham-Wangtoo Transmission Limited (Struck off from the records of Registrar of Companies on 13.01.2023)	19	Bijawar-Vidarbha Transmission Limited (under process of striking off the name from the records of Registrar of Companies))
20	Bhadla Sikar Transmission Limited (transferred on 28.03.2023)	21	Tanda Transmission Company Limited (Struck off from the records of Registrar of Companies on 13.01.2023)
22	Fatehgarh III Beawar Transmission Limited (incorporated on 05.05.2022)	23	Ananthpuram Kurnool Transmission Limited
24	Siot Transmission Limited (incorporated on 27.04.2022)	25	Khetri-Narela Transmission Limited (transferred on 11.05.2022)
26	Bhadla III Transmission Limited (incorporated on 27.05.2022)	27	Kishtwar Transmission Limited (transferred on 06.12.2022)
28	Dharamjaigarh Transmission Limited (incorporated on 18.11.2022 and transferred on 28.03.2023)	29	Beawar Dausa Transmission Limited (incorporated on 06.05.2022)
30	Khandukhal Rampura Transmission Limited (incorporated on 13.05.2022 and transferred on 07.10.2022)	31	Fatehgarh III Transmission Limited (incorporated on 18.05.2022)
32	Raipur Pool Dhamtari Transmission Limited (incorporated on 18.11.2022 and transferred on 28.03.2023)	33	Fatehgarh IV Transmission Limited (incorporated on 08.06.2022)
	Through RECL		
34	Dumka Transmission Limited	35	Chandil Transmission Limited
36	Koderma Transmission Limited	37	Bidar Transmission Limited
38	Mandar Transmission Limited	39	Beawar Transmission Limited (incorporated on 27.04.2022)
40	Ramgarh II Transmission Limited (incorporated on 20.04.2022)	41	Luhri Power Transmission Limited (incorporated on 28.10.2022)
42	Sikar Khetri Transmission Limited (incorporated on 06.05.2022)	43	NERES XVI Power Transmission Limited (incorporated on 10.01.2023)
44	Meerut Shamli Power Transmission Limited (incorporated on 14.12.2022)	45	Rajgarh Transmission Limited (transferred on 30.05.2022)
46	Khavda II-D Transmission Limited (incorporated on 25.04.2022 and under the process of striking off the name of Company from the records of Registrar of Companies)	47	ER NER Transmission Limited (transferred on 10.10. 2022)
48	Neemuch Transmission Limited (incorporated on 12.04.2022 and transferred on 24.08.2022)	49	MP Power Transmission Package-I Limited (transferred on 21.01 2023)
50	WRSR Power Transmission Ltd.(incorporated on 22.09.2022 and transferred on 17.01.2023)	51	Khavda II-C Transmission Limited (incorporated on 22.04.2022 and transferred on 21.03.2023)
52	Khavda II-B Transmission Limited (incorporated on 21.04.2022 and transferred on 21.03.2023)	53	Khavda RE Transmission Limited (incorporated on 02.05.2022 and transferred on 21.03,2023)
54	KPS3 Transmission Limited(incorporated on 29.04.2022 and transferred on 21.03.2023)	55	ERWR Power Transmission Ltd.(incorporated on 27.09.2022 and transferred on 21.03. 2023)
56	KPS2 Transmission Limited(incorporated on 04.05.2022 and transferred on 21.03.2023)	57	KPS1 Transmission Limited(incorporated on 06.05.2022 and transferred on 20.04.2023)
58	Khavda II-A Transmission Limited(incorporated on 19.04.2022 and transferred on 28.03.2023)	59	GADAG II-A Transmission Limited(transferred on 18.11.2022)

Key Managerial Personnel (KMP) of the Company & their relatives :		**Designation**
1	Shri Ravinder Singh Dhillon	Chairman and Managing Director
2	Smt Parminder Chopra	Director (Finance)
3	Shri Rajiv Ranjan Jha	Director (Projects)
4	Shri Manoj Sharma (w.e.f 29.08.2022)	Director (Commercial)
5	Shri Ajay Tewari (w.e.f 09.06.2022)	Government Nominee Director
6	Shri Vishal Kapoor (upto 08.06.2022)	Government Nominee Director
7	Shri Ram Chandra Mishra(upto 11.07.2022)	Part Time Non-Official Independent Director
8	Adv. Bhaskar Bhattacharya	Part Time Non-Official Independent Director
9	Shri Prasanna Tantri	Part Time Non-Official Independent Director
10	Smt Usha Sanjeev Nair	Part Time Non-Official Independent Director

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11	Shri Manohar Balwani (up to 30.04.2023)	CGM & Company Secretary	
Trusts / Funds under control of the Company			
1	PFC Employees Provident Fund	2	PFC Employees Gratuity Fund
3	PFC Defined Contribution Pension Scheme 2007	4	PFC Superannuation Medical Fund
Companies in which Key Managerial Personnel are Directors			
1	PTC India Limited	2	Energy Efficiency Services Limited (EESL) (w.e.f 29.09.2022)
3	SJVN Limited (w.e.f 01.12.2022)		

43.2 Transactions with the Related Parties are as follows:

(₹ in crore)

Particulars	During FY 2022-23	During FY 2021-22
Subsidiaries:		
REC Ltd		
Repayment of Loan	-	3,000.00
Dividend Income	1,642.40	1,269.22
Interest income on Loan	-	14.47
Directors' sitting fee received	-	0.09
Sharing of Expense incurred in Government Programme	0.46	-
PFC Consulting Ltd		
Loans given	-	9.52
Interest income on Loan	1.27	0.00
Advances given (including interest)	-	0.29
Repayment of Advances by subsidiary (including interest)	2.91	-
Purchase of PPE	0.06	0.10
Sale of PPE	0.14	0.04
Dividend Income	11.30	13.55
Allocation of employee benefits	5.72	1.11
PFC Projects Ltd		
Amount Recoverable from subsidiary	1.42	-
Joint Venture		
Lease rental on vehicles	-	0.09
Associates		
Repayment of advance taken from Associate	2.27	1.12
Interest income on advances to associates	17.97	16.43
Interest expenses on advances from associates	4.66	2.87
Trusts/Funds under control of the Company		
Contributions made during the year	17.39	7.38
Redemption of bonds	-	2.60
Finance cost on bonds paid	0.10	0.34
Key managerial personnel		
(i)Short term employee benefits	3.68	3.17
(ii) Post-employment benefits	0.50	0.42
(iii) Other long-term benefits	0.14	0.41
Sub Total (i+ii+iii)	**4.32**	**4.00**
Repayment/ Recovery of loans and advances	0.51	0.33
Subscription of bonds	-	0.17
Directors' Sitting Fees paid	0.42	0.28
Finance cost on bonds paid	0.01	0.01
Companies in which Key Managerial Personnel are Directors		
Dividend Income – PTC India Limited	6.96	9.00
Directors' Sitting Fee received– PTC India Limited	0.08	0.05
Lease rental on vehicles	0.17	-

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43.3 Outstanding balances with Related Parties are as follows:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Amount recoverable towards loans & advances (including interest) and others from:		
Subsidiaries		
PFC Consulting Ltd.	12.72	13.83
PFC Projects Ltd.	1.42	-
Associates	197.43	181.42
Key managerial personnel	0.31	0.48
Amount payable towards loans & advances (including interest) and others to :		
Associates	177.10	177.13
Subsidiaries		
REC Ltd.	0.46	-
PFC Consulting Ltd.	0.06	-
Debt Securities of the Company held by :		
Key managerial personnel	0.13	0.21
Trusts/ Funds under control of the Company	1.10	1.10
Provisions made w.r.t Trusts/ Funds under control of the Company	15.27	13.33
Investments made in:		
Subsidiaries	14500.70	14500.65
Associates	0.55	0.75
Companies in which Key Managerial Personnel are Directors (PTC India Limited & EESL)	260.14	98.70

43.4 Maximum amount of loans / investments outstanding are as follows:

(₹ in crore)

Particulars	Loans		Investments	
	During FY 2022-23	During FY 2021-22	During FY 2022-23	During FY 2021-22
REC	-	3,000.00	14,500.50	14,500.50
PFCCL	9.52	9.52	0.15	0.15
PFC Projects Limited*	-	-	0.05	-
Associates	-	-	0.75	0.75
Companies in which Key Managerial Personnel are Directors - EESL	-	-	241.73	278.16

**Subsidiary w.e.f 01.07.2022*

43.5 Disclosure in respect of entities under the control of the same government (Government related entities)

The Company is a Central Public Sector Undertaking (CPSU) controlled by Central Government. During the year, the Company had transactions with the related entities under the control/ joint control of the same government including but not limited to

Bhartiya Rail Bijlee Company Ltd.	Damodar Valley Corporation
Tehri Hydro Development Corporation	Mumbai Metro Rail Corporation Limited
Neyveli UP Power Ltd.	Bihar Grid Company Ltd.
Meja Urja Nigam Pvt Ltd.	Coal India Ltd.
Raichur Power Corporation Ltd.	NHPC Ltd.
NLC Tamil Nadu Power Ltd.	Sardar Sarovar Narmada Nigam Ltd.
National High Power Test Laboratory Pvt Ltd.	Neyveli Lignite Corporation Ltd.
Power Foundation of India	SJVN Thermal Pvt Ltd.

Significant transactions with entities under the control of same government:

(₹ in crore)

Nature of Transaction	During FY 2022-23	During FY 2021-22
Dividend Income	62.89	55.65
Disbursement of loans	5,362.77	772.59
Interest Income received	2,435.11	2,976.13
Repayment of principal received	2,213.85	5,875.14
Membership Fees Paid	5.40	-

Refer Note 12, 18, 20.1, 24.2 and 51 in respect of material transactions with the Central Govt.

Above transactions with the Government related entities cover transactions that are significant individually and collectively. The Company has also entered into other transactions such as telephone expenses and deposits etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All the transactions have been carried out on market terms.

43.6 Major terms and conditions of transactions with related parties

(i) Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

(ii) The remuneration to Key Managerial Personnel are in line with the HR policies of the Company.

(iii) Loans and advances given to Directors/KMPs have specified terms / period of repayment and are in line with the HR Policies of the Company.

(iv) The Company makes advances to its associate companies which are incorporated as SPVs to meet the preliminary expenditure. Such advances carry interest rates at the rate applicable to Term Loans as per the Company's policy.

(v) The interest and/or dividend paid to the Trusts and Key Managerial Personnel are on account of their investments in the debt securities and/or equity shares of the Company and the interest and/or dividend paid on such securities is uniformly applicable to all the holders.

(vi) Outstanding balances of group companies at the year-end are unsecured except loan given to PFCCL amounting to ₹ 9.52 crore.

44. Employee Benefits

44.1 Defined contribution plans:

(a) Pension

The Company pays fixed contribution to National Pension Scheme (NPS) for its pension obligation towards employees at pre-determined rates into the Tier-I NPS Account (Pension Account) of the employees.

(b) Provident Fund

The Company pays fixed contribution on account of provident fund at prescribed rates to a separate trust, which invests the funds in permitted securities. The trust has to ensure, a minimum rate of return to the members as specified by GoI. However, any shortfall for payment of interest to members as per specified rate of return has to be compensated by the Company. The Company estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

An amount of ₹ 17.10 crore (previous year ₹ 14.87 crore) for the year is recognized as expense in the Standalone Statement of Profit and Loss on account of the Company's contribution to the defined contribution plans.

44.2 Defined benefit plans:

(a) Gratuity

The Company has a defined gratuity scheme which is managed by a separate trust. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary for each completed year of service subject to a maximum of ₹ 0.20 crore on superannuation, resignation, termination, disablement or on death, considering the provisions of the Payment of Gratuity Act, 1972, as amended. The liability for the same is recognised on the basis of actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
(a) Present value of Defined benefit obligation	29.54	27.53
(b) Fair Value of Plan Assets	28.42	27.50
(c) Net Defined Benefit (Asset)/ Liability (a-b)	1.12	0.03

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2023	31.03.2022	31.03.2023	31.03.2022	31.03.2023	31.03.2022
I. Opening Balance	**27.53**	**28.67**	**27.50**	**26.88**	**0.03**	**1.79**
Included in profit and loss						
Current service Cost	1.48	1.65	-	-	1.48	1.65
Past service cost	-	-	-	-	-	-
Interest cost / income	2.04	2.03	2.05	1.90	(0.01)	0.13
II. Total amount recognised in profit and loss	**3.52**	**3.68**	**2.05**	**1.90**	**1.47**	**1.78**
Included in OCI						
Re-measurement loss/ (gain):						
Actuarial loss (gain) arising from changes in financial assumptions	0.30	(0.89)	-	-	0.30	(0.89)
Actuarial loss (gain) arising from experience adjustment	(0.21)	(1.40)	-	-	(0.21)	(1.40)
Actuarial loss (gain) arising from changes in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	0.44	(0.54)	(0.44)	0.54
III. Total amount recognised in OCI	**0.09**	**(2.29)**	**0.44**	**(0.54)**	**(0.35)**	**(1.75)**
IV. Contribution by participants	-	-	-	-		-
V. Contribution by employer	-	-	0.03	1.79	(0.03)	(1.79)
VI. Benefits paid	(1.60)	(2.53)	(1.60)	(2.53)	-	-
VII. Closing Balance (I+II+III+IV+V+VI)	**29.54**	**27.53**	**28.42**	**27.50**	**1.12**	**0.03**

(b) Post-Retirement Medical Scheme (PRMS)

The Company has a Post-Retirement Medical Scheme (PRMS) to provide medical facilities to superannuated employees, dependent family members of superannuated and deceased employees. The liability for PRMS is recognised on the basis of actuarial valuation.

This scheme is managed by a separate trust. The trust has to ensure adequate corpus for meeting the medical expenditure incurred by the eligible employees. However, any short fall has to be compensated by the Company. The Company estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
(a) Present value of Defined benefit obligation	64.31	56.39
(b) Fair Value of Plan Assets	58.80	50.12
(c) Net Defined Benefit (Asset)/ Liability (a-b)	5.51	6.27

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2023	31.03.2022	31.03.2023	31.03.2022	31.03.2023	31.03.2022
I. Opening Balance	**56.39**	**48.37**	**50.12**	**43.40**	**6.27**	**4.97**
Included in profit and loss						
Current service Cost	3.10	2.59	-	-	3.10	2.59
Past service cost	-	-	-	-	-	-
Interest cost / income	4.24	3.46	3.75	3.07	0.50	0.39
II. Total amount recognised in profit and loss	**7.34**	**6.05**	**3.75**	**3.07**	**3.60**	**2.98**
Included in OCI						
Re-measurement loss/ (gain)						
Actuarial loss (gain) arising from changes in financial assumptions	1.29	(1.26)	-	-	1.29	(1.26)
Actuarial loss (gain) arising from Experience adjustment	1.64	0.34	-	-	1.64	0.34
Actuarial loss (gain) arising from changes in demographic assumptions	-	5.55	-	-	-	5.55
Return on plan assets excluding interest income	-	-	0.10	0.33	(0.10)	(0.33)
III. Total amount recognised in OCI	**2.93**	**4.63**	**0.10**	**0.33**	**2.83**	**4.30**
IV. Contribution by participants	0.33	-	0.04	0.04	0.29	(0.04)
V. Contribution by employer	-	-	7.53	5.59	(7.53)	(5.59)
VI. Benefits paid	(2.68)	(2.66)	(2.74)	(2.31)	0.06	(0.35)
VII. Closing Balance (I+II+III+IV+V+VI)	**64.31**	**56.39**	**58.80**	**50.12**	**5.51**	**6.27**

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(c) Economic Rehabilitation Scheme (ERS)

The Company has an Economic Rehabilitation Scheme (ERS) to provide monetary benefit in case of permanent disability/ death of an employee. This scheme is unfunded and the liability is determined based on actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Present value of Defined benefit obligation	7.82	6.76

Movement in defined benefit obligation

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation for the year ended	
	31.03.2023	31.03.2022
I. Opening Balance	**6.76**	**4.53**
Included in profit and loss		
Current service Cost	0.42	0.37
Past service cost	-	-
Interest cost / income	0.49	0.32
II. Total amount recognised in profit and loss	**0.91**	**0.69**
Included in OCI		
Actuarial loss (gain) arising from changes in financial assumptions	0.20	(0.24)
Actuarial loss (gain) arising from Experience adjustment	0.96	2.75
Actuarial loss (gain) arising from changes in demographic assumptions	-	-
Return on plan assets excluding interest income	-	-
III. Total amount recognised in OCI	**1.16**	**2.51**
IV. Contribution by participants	-	-
V. Contribution by employers	-	-
VI. Benefits paid	(1.01)	(0.97)
VII. Closing Balance (I+II+III+IV+V+VI)	**7.82**	**6.76**

(d) Risk exposure

Through its defined benefit plans, the Company is exposed to a number of risks, the most significant of which are detailed below:

i) Investment risk

Most of the plan asset investments are in government securities, other fixed income securities with high rating grades and mutual funds. The fair value of these assets is subject to volatility due to change in interest rates and other market & macro-economic factors. There is also a risk of asset liability matching i.e. the cash flow for plan assets does not match with cash flow for plan liabilities.

ii) Changes in discount rate

The present value of defined benefit plan liabilities is calculated using a discount rate which is determined by reference to government bonds' yields at the end of the reporting period. A decrease (increase) in discount rate will increase (decrease) present values of plan liabilities, although this will be partially offset by an increase in the value of the plans' investments.

iii) Mortality rate risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

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iv) Salary escalation risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

v) Turnover rate/Withdrawal rate of employee

If the actual employee withdrawal rate in the future turns out to be more or less than expected then it may result in increase/decrease in the liability.

(e) Plan Assets

The value of plan assets for each category is as follows:

(₹ in Crores)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Gratuity	PRMS	Gratuity	PRMS
Cash & Cash Equivalents	0.21	0.96	0.02	0.09
State/ Central Government Debt Securities	15.43	35.60	14.15	30.10
Corporate Bonds/ Debentures	11.34	22.24	12.08	19.93
Others	1.44	-	1.25	-
Total	**28.42**	**58.80**	**27.50**	**50.12**

As at 31.03.2023 - Nil (as at 31.03.2022 - Nil) is included in the value of plan assets in respect of the Company's own financial instruments (corporate bonds).

Actual return on plan assets is ₹ 6.32 crore (previous year ₹ 4.77 crore).

(f) Significant actuarial assumptions

The most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31.03.2023 by TransValue Consultants. The present value of the defined benefit obligation, and the related current service cost, were measured using the projected unit credit method. The principal assumptions used for actuarial valuation are: -

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Discount Rate & expected return on plan assets, if funded	7.33%	7.45%	7.33%	7.45%	7. 33%	7.45%
Salary Escalation Rate/ Medical inflation rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Mortality Rate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate
Withdrawal rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

(g) Sensitivity Analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Increase	Decrease	Increase	Decrease
Discount rate (0.50% movement)				
- Gratuity	(1.21)	1.30	(1.12)	1.21
- PRMS	(4.62)	5.33	(4.28)	4.82
- ERS	(0.28)	0.31	(0.24)	0.27
Salary Escalation/ Medical inflation Rate (0.50% movement)				
- Gratuity	0.19	(0.14)	0.14	(0.19)
- PRMS	2.72	(2.51)	4.60	(4.23)
- ERS	0.29	(0.25)	0.25	(0.22)
Medical Cost (10% movement)				
- PRMS	5.79	(5.09)	6.17	(5.15)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

The Company actively monitors how the duration and expected yield of investments are matching the expected cash outflows arising from employee benefit obligations. Investments are well diversified, such that the failure of any single investment would not have a material impact on overall level of assets. There has been no change in the process used by the Company to manage its risks from prior periods.

(h) Expected maturity analysis of the defined benefit plans in future years

(₹ in crore)

Particulars	Gratuity		PRMS		ERS	
	31.03.2023	31.03.2022	31.03.2023	31.03.2022	31.03.2023	31.03.2022
Up to 1 year	1.85	1.72	2.26	2.01	0.99	0.82
1 to 5 years	10.77	10.64	15.25	13.56	3.17	3.30
Over 5 years	52.82	49.54	72.45	64.37	8.72	7.70
Total	**65.44**	**61.90**	**89.96**	**79.94**	**12.88**	**11.82**

The table above is drawn on the basis of expected cash flows.

(i) Expected contributions to post-employment benefit plans

(₹ in crore)

Particulars	Gratuity		PRMS	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Expected contribution	2.49	1.51	8.61	9.36

(j) The weighted average duration of the defined benefit plan obligation at the end of the reporting period is 13.14 years (as at 31.03.2022: 13.98 years).

44.3 Other long term employee benefits

(a) Leave

The Company provides for earned leave benefit and half-pay leave benefit to the credit of the employees, which accrues on half-yearly basis at 15 days and 10 days respectively. A maximum of 300 days of earned leave can be accumulated at any point of time during the service. There is no limit for accumulation of half pay leave. On separation after 10 years of service or on superannuation, earned leave plus half pay leave taken together can be encashed subject to a maximum of 300 days. However, there is no restriction on the number of years of service for encashment of earned leave on separation from the service. Provision based on actuarial valuation amounting to ₹ 6.84 crore (previous year ₹ 11.62 crore) for the year has been made at the year end and debited to the Standalone Statement of Profit and Loss.

(b) Other employee benefits

Provision for settlement allowance and long service awards amounting to ₹ 4.57 crore for the year (previous year ₹ 1.14 crore) has been made on the basis of actuarial valuation and debited to the Standalone Statement of Profit and Loss.

44.4 Employee benefits (including Gratuity, PRMS, Terminal Benefits, leave encashment and other employee benefits) in respect of Company's employees working in its wholly-owned subsidiary on deputation / secondment basis are being allocated based on a fixed percentage of employee cost.

45. Leases

The Company has recognised a Right of Use Asset and Lease Liability with respect to leasehold land being used as office premises.

45.1 The table below shows the movement of lease liabilities during the year:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Opening balance	8.81	8.81
Additions during the year	-	-
Finance cost accrued during the period	0.77	0.77
Payment of lease liabilities	(0.77)	(0.77)
Closing balance	8.81	8.81

45.2 The table below provides details regarding the contractual maturities of lease liabilities on an undiscounted basis:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Upto 1 year	0.77	0.77
1-5 years	3.09	3.09
More than 5 years	54.74	55.51

45.3 During the year 2022-23, the expenses relating to short-term/low value leases amounting to ₹ 9.81 crore (Previous year ₹ 7.20 crore) has been charged to Standalone statement of Profit and Loss. Included in the amount above are leases pertaining to residential accommodation of employees, space for official use, hiring of EDP equipment & other office equipment etc. These leases are usually renewable on mutually agreed terms and are cancellable.

45.4 The total cash outflow towards all leases, including Right-of-Use Assets is ₹ 10.11 crore. (Previous year ₹ 8.10crore)

46. Contingent Liabilities and Commitments

(₹ in crore)

Sr. No.	Description	As at 31.03.2023	As at 31.03.2022
Contingent Liabilities			
(i)	Guarantees[a] & [b]	-	8.29
(ii)	Claims against the Company not acknowledged as debts	-	-
(iii)	Additional demands raised by the Income Tax Department of earlier years which are being contested	91.78	91.78
(iv)	Service Tax demand or show cause notices raised by Service Tax Department in respect of earlier years which are being contested.	25.98	24.53
	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of service tax. The same is also being contested.	50.90	53.40
(v) [b]	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort against loans sanctioned	2427.96	7,032.45
Commitments			
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for	139.52	174.53
(ii)	Other Commitments – CSR unspent amount pertaining to the period up to 31.03.2020	52.43	99.15
	Total	**2,788.57**	**7,484.13**

[a] Default payment guarantee given by the Company in favour of a borrower company. The amount paid/payable against this guarantee is reimbursable by Government of Madhya Pradesh.

[b] Necessary impairment loss allowance has been made. Refer note 21.

47. There are no Micro and Small Enterprises, to whom the Company owes dues, which are outstanding for more than 45 days as at 31.03.2023 (Nil as at 31.03.2022). This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act,2006 has been to the extent the status of such parties could be identified on the basis of information available with the Company.

48. In the context of reporting business / geographical segment as required by Ind AS 108 - 'Operating Segments', the Company's operations comprise of only one business segment - lending to power, logistics and infrastructure sector entities. All activities revolve around the main business. Hence, there are no reportable segments as per Ind AS 108.

49. Modifications in the significant accounting policies:

No modifications have been carried out in the significant accounting policies during the year.

50. Amount expected to be recovered/ settled within 12 months and beyond for each line item under asset and liabilities:

(₹ in crore)

		As at 31.03.2023			As at 31.03.2022		
	Particulars	Within 12 months	More than 12 months	**Total**	Within 12 months	More than 12 months	**Total**
	ASSETS						
1	**Financial Assets**						
(a)	Cash and Cash Equivalents	22.14	-	**22.14**	720.91	-	**720.91**
(b)	Bank Balance other than included in Cash & Cash Equivalents	1,595.96	-	**1,595.96**	3,240.31	-	**3,240.31**
(c)	Derivative Financial Instruments	605.51	4,197.89	**4,803.40**	980.64	2,099.92	**3,080.56**
(d)	Loans	68,452.06	3,42,377.09	**4,10,829.15**	48,146.53	3,12,783.21	**3,60,929.74**
(e)	Investments	1,219.11	16,085.03	**17,304.14**	1,084.80	14,999.47	**16,084.27**
(f)	Other Financial Assets	84.93	5,304.10	**5,389.03**	102.08	5,280.59	**5,382.67**

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	Total financial assets (1)	**71,979.71**	**3,67,964.11**	**4,39,943.82**	**54,275.27**	**3,35,163.19**	**3,89,438.46**
2	**Non- Financial Assets**						
(a)	Current Tax Assets (Net)	-	210.28	**210.28**	-	273.65	**273.65**
(b)	Deferred Tax Assets (Net)	-	4,033.31	**4,033.31**	-	4,151.82	**4,151.82**
(c)	Property, Plant and Equipment	-	44.00	**44.00**	-	44.72	**44.72**
(d)	Other Intangible Assets	-	0.04	**0.04**	-	0.13	**0.13**
(e)	Intangible assets under development	-	11.20	**11.20**			
(f)	Right of use asset	-	34.40	**34.40**	-	34.85	**34.85**
(g)	Other Non-Financial Assets	129.87	426.14	**556.01**	92.16	374.22	**466.38**
	Total non-financial assets (2)	**129.87**	**4,759.37**	**4,889.24**	**92.16**	**4,879.39**	**4,971.55**
	Total Asset (1+2)	**72,109.58**	**3,72,723.48**	**4,44,833.06**	**54,367.43**	**3,40,042.58**	**3,94,410.01**
	LIABILITIES						
1	**Financial Liabilities**						
(a)	Derivative Financial Instruments	24.32	-	**24.32**	56.76	46.49	**103.25**
(b)	Debt Securities	23,522.04	2,36,305.01	**2,59,827.05**	25,518.09	2,04,638.86	**2,30,156.95**
(c)	Borrowings (other than Debt Securities)	32,211.00	69,017.89	**1,01,228.89**	23,265.32	64,700.10	**87,965.42**
(d)	Subordinated Liabilities	3,902.30	5,409.54	**9,311.84**	102.33	9,208.94	**9,311.27**
(d)	Other Financial Liabilities	432.60	5,105.08	**5,537.68**	1,618.05	5,185.94	**6,803.99**
	Total financial liabilities (1)	**60,092.26**	**3,15,837.52**	**3,75,929.78**	**50,560.55**	**2,83,780.33**	**3,34,340.88**
2	**Non- Financial Liabilities**						
(a)	Current Tax Liabilities (Net)	-	105.02	**105.02**	-	194.92	**194.92**
(b)	Provisions	272.72	50.93	**323.65**	106.57	140.43	**247.00**
(c)	Other Non-Financial Liabilities	248.19	24.19	**272.38**	250.67	26.26	**276.93**
	Total non-financial liabilities (2)	**520.91**	**180.14**	**701.05**	**357.24**	**361.61**	**718.85**
	Total liabilities (1+2)	**60,613.17**	**3,16,017.66**	**3,76,630.83**	**50,917.79**	**2,84,141.94**	**3,35,059.73**

51. Government of India(GoI) schemes being implemented by the Company

The Company has been designated as Nodal Agency for operationalization and implementation of RDSS Scheme and IPDS (R-APDRP subsumed in it). Role of Nodal Agency *inter-alia* includes pass through of loans/grants to eligible utilities under schemes of GOI. The release of the funds under GoI schemes is ensured through Treasury Single Account (TSA) maintained with RBI, as per office memorandum issued by MoF, GoI dated 09th March 2022. This ensures that funds of these schemes are released 'Just in time' from the Consolidated Fund of India (CFI) to the beneficiaries.

51.1 Revamped Distribution Sector Scheme (RDSS)

This Scheme was launched by GoI in July, 2021 to improve the operational efficiencies and financial sustainability of DISCOMs, by providing financial assistance to DISCOMs. It is a Reform based and result linked Distribution sector scheme. PFC along with REC is the nodal agency for operationalization of the scheme. The implementation period of the Scheme is 5 Years (FY 2021-22 to FY 2025-26) with the sunset date of 31.03.2026. The key objectives of the scheme is to:

i) Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.

ii) Reduce AT&C losses to pan-India levels of 12-15% by 2024-25.
iii) Reduce ACS-ARR gap to zero by 2024-25.

The Scheme has an outlay of ₹ 3,03,758 crore with an estimated gross budgetary support of ₹ 97,631 crore from the GoI. The amount of grant received and administered to the eligible entities during FY 2022-23 is ₹ 1319.86 crore (previous year ₹ 359 crore) and the cumulative grant administered till 31.03.2023 is ₹ 1,678.86 crore (till 31.03.2022 is ₹ 359 crore).

Further, No amount of grant remained undisbursed as on 31.03.2023 and 31.03.2022.

The Company is eligible for nodal agency fee at the rate of 0.50% of the sum total of the gross budgetary component of the various projects approved by Monitoring Committee. The total amount of nodal agency fee income from this scheme for FY 2022-23 stands at ₹.71.58 crore. (Previous year Nil)

51.2 Integrated Power Development Scheme (IPDS) (with Restructured Accelerated Power Development and Reform Programme (R-APDRP) subsumed)

IPDS scheme was launched in December 2014 to extend financial assistance against capital expenditure for addressing the gaps in sub transmission & distribution network and metering in urban areas to supplement the resources of DISCOMs/ Power Departments. This scheme has the sunset date of 31.03.2022 and the ongoing approved projects have been subsumed as a separate component under the new RDSS scheme.

The estimated outlay of the scheme was ₹ 32,612 crore including a budgetary support of ₹ 25,354 crore from GoI. R-APDRP scheme cost of ₹ 44,011 crore including budgetary support of ₹ 22,727 crore have also been carried forward to IPDS scheme. The amount of fund received and administered to the eligible entities during FY 2022-23 is ₹ 474.46 crore (previous year ₹ 2125.01 crore) and the cumulative grant administered till 31.03.2023 is ₹ 18,381.91 crore (till 31.03.2022 ₹ 17,907.45 crore).

The amount of fund received under R-APDRP (subsumed with IPDS) and administered to the eligible entities during FY 2022-23 is ₹ 65.00 crore (previous year ₹ 326.64 crore) and the cumulative grant administered till 31.03.2023 is ₹ 13,562.07 crore (till 31.03.2022 ₹ 13,497.07 crore).

Further, no fund remained undisbursed as on 31.03.2023 and 31.03.2022.

The total amount of nodal agency fee income from this scheme for FY 2022-23 stands at Nil (previous year ₹ 8.60 crore). Additionally, the Company has also received Nil (previous year ₹ 28.20 crore) as reimbursement of expenditure from MoP under the said scheme.

52. (a) Status of documentation subsequent to reorganization of the State of Jammu & Kashmir

After the bifurcation of the State of Jammu & Kashmir into two Union territories- Jammu & Kashmir UT and Ladakh UT, the existing entities pertaining to the erstwhile state of Jammu & Kashmir have been restructured vide unbundling order dated 23.10.19. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/repaid in line with the existing loan agreement.

(b) Status of documentation subsequent to reorganization of the State of Andhra Pradesh

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification except for assets and liabilities of TSSPDCL which have been transferred to APSPDCL for R-APDRP loans only amounting to ₹.8.95 crore.

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Once the final transfer scheme is notified through Gazette Notification by Govt. duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans (except for above R-APDRP loans) with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the utilities and the respective portions are being paid by utilities in Telangana and Andhra Pradesh.

53. Disclosures as required under RBI's Master Direction-Non-Banking Financial Company- Systemically Important Non-Deposit Taking Company and Deposit taking Company(Reserve Bank) Directions, 2016 as amended from time to time read with Scale Based Regulations and disclosures in Notes to Accounts thereto as issued by RBI vide Circular dated 22.10.2021 and 19.04.2022.

Being a Government owned NBFC the Company is subject to guidelines as prescribed under Scale based Regulation as applicable for the NBFC-ML (Middle Layer).

53.1 Asset Liability Management - Maturity pattern of items of Assets and Liabilities:

In the tables below, the principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date. Further, Bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

(₹ in crore)

Bucket as at 31.03.2023	Deposits/ Investments	Advances	Domestic Borrowings	Foreign Currency Items	
				Assets	Liabilities
1 to 7 days	-	588.78	-	-	-
8 to 14 days	-	2,500.44	2,955.28	-	-
15 days to 30/31 Days	1,471.96	3,324.89	6,472.54	-	5.89
Over 1 Month upto 2 Months	1,199.36	2,248.07	2,652.04	-	-
Over 2 Months upto 3 Months	5.09	2,982.71	10,963.41	-	6.57
Over 3 Months & upto 6 Months	5.00	15,115.04	9,325.88	-	2,055.42
Over 6 Months & upto 1 Year	9.71	26,182.74	13,910.84	--	7,034.08
Over 1 Year & upto 3 Years	100.24	72,751.80	70,458.74	-	11,261.13
Over 3 Years & upto 5 Years	105.43	68,525.33	65,123.12	-	8,573.42
Over 5 Years	15,879.32	2,16,278.55	1,16,221.48	-	35,617.98
Total	**18,776.11**	**4,10,498.35**	**2,98,083.33**	**-**	**64,554.49**

(₹ in crore)

Bucket as at 31.03.2022	Deposits/ Investments	Advances	Domestic Borrowings	Foreign Currency Items	
				Assets	Liabilities
1 to 7 days	374.80	-	86.09	-	0.00
8 to 14 days	460.83	1933.65	184.70	-	0.00
15 days to 30/31 Days	2,510.53	3,565.02	1,067.50	-	5.43
Over 1 Month upto 2 Months	1,075.65	655.95	3,605.00	-	0.00
Over 2 Months upto 3 Months	2.03	970.23	2,268.75	-	2,235.52
Over 3 Months & upto 6 Months	2.39	6,607.24	7,733.04	-	0.00
Over 6 Months & upto 1 Year	4.49	14,531.37	13,989.53	-	6,982.03
Over 1 Year & upto 3 Years	14.74	65,323.48	83,967.36	-	10,160.98
Over 3 Years & upto 5 Years	9.50	63,292.38	44,425.26	-	7,797.27
Over 5 Years	14,975.23	2,01,918.38	1,06,554.59	-	29,107.15
Total	**19,430.19**	**3,58,797.70**	**2,63,881.81**	**-**	**56,288.37**

53.2 Exposures

53.2.1 The Company does not have any exposure to real estate sector.

53.2.2 Exposure to Capital Market:

(₹ in crore)

Sr. No.	Description	Amount as at 31.03.2023	Amount as at 31.03.2022
(i)	Direct investment in equity shares, convertible bonds, convertible debentures and units of equity-oriented mutual funds the corpus of which is not exclusively invested in corporate debt (includes investment in fully convertible preference shares);	16,342.82	15,974.26
(ii)	Advances against shares / bonds / debentures or other securities or on clean basis to individuals for investment in shares (including IPOs / ESOPs), convertible bonds, convertible debentures, and units of equity-oriented mutual funds;	-	-
(iii)	Advances for any other purposes where shares or convertible bonds or convertible debentures or units of equity oriented mutual funds are taken as primary security;	-	-
(iv)	Advances for any other purposes to the extent secured by the collateral security of shares or convertible bonds or convertible debentures or units of equity oriented mutual funds i.e., where the primary security other than shares / convertible bonds / convertible debentures / units of equity oriented mutual funds does not fully cover the advances;	-	-
(v)	Secured and unsecured advances to stockbrokers and guarantees issued on behalf of stockbrokers and market makers;	-	-
(vi)	Loans sanctioned to corporates against the security of shares / bonds / debentures or other securities or on clean basis for meeting promoter's contribution to the equity of new companies in anticipation of raising resources;	2,898.97	2,699.02
(vii)	Bridge loans to companies against expected equity flows / issues;	-	-
(viii)	All exposures to Venture Capital Funds (both registered and unregistered)	-	-
(ix)	Underwriting commitments taken up by the NBFCs in respect of primary issue of shares or convertible bonds or convertible debentures or units of equity oriented mutual funds	-	-
(x)	Financing to stockbrokers for margin trading	-	-
(xi)	All exposures to Alternative Investment Funds: (i) Category I (ii) Category II (iii) Category III	-	-
	Total Exposure to Capital Market	**19,242.23**	**18,673.28**

53.2.3 Details of financing of parent company products:

The Company does not have a parent company.

53.2.4 Details of Single Borrower Limit (SGL) / Group Borrower Limit (GBL) exceeded by the Company:

In respect of Private sector entities, the Company has been following RBI's Credit Concentration Norms. In respect of Central/State Government entities, RBI had exempted the Company from applicability of RBI's Credit Concentration Norms till 31.03.2022. Further, RBI vide its letter dated 24.08.2022 has allowed the existing exposure of Central/State Government entities of the company as on date of letter to run off till maturity without invoking any regulatory violation.

As per RBI's Scale Based Regulations, the Credit Concentration Limits need to be calculated based on Tier I Capital from 01.10.2022 as against Owned Funds. RBI vide its letter dated 20.03.2023 has, inter-alia, directed the Company to reckon Tier I Capital as on March 31st (based on annual results) while computing exposure. However during the year, for the purpose of Credit Concentration Limits, the Company has worked out the Owned Fund / Tier I Capital based on quarterly financial results till 21.03.2023.

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As on 31.03.2023, the exposure of the Company to Private / Government Sector entities are within the RBI's prescribed Credit Concentration Limits.

53.3 Details of registrations with regulators:

Sr. No.	Regulator	Particulars	Registration Details
1.	Ministry of Corporate Affairs	Corporate Identification Number	L65910DL1986GOI024862
2.	Reserve Bank of India	Registration Number	B- 14.00004
3.	Legal Entity Identifier India Ltd	LEI Number	3358003Q6D9LIJJZ1614
4.	Central Registry of Securitisation Asset Reconstruction and Security Interest of India	Registration Number	F0084

53.4 Disclosure of Penalties imposed by RBI and other regulators during the year :

During FY 2022-23, NSE and BSE have levied fine on the Company for non-compliance in regard to composition of the Board of Directors.

The Company in its reply to NSE and BSE has stated that being a Central Public Sector Undertaking and in terms of Article 86 of Articles of Association of the Company, the Directors on the board of the Company are appointed by President of India through Ministry of Power, Government of India and had requested both the exchanges to waive the above said penalty. Revert on the matter is awaited.

The Company has also taken up the matter with Ministry of Power to expedite the process of appointment of balance number of Independent Directors.

During FY 2021-22, NSE and BSE had levied fine on the Company for non-compliance in regard to composition of the Board of Directors, Audit Committee and Nomination & Remuneration Committee of the Board of Directors. The Company is in compliance in regard to composition of the said committees on appointment of three independent directors on 15.11.2021. Accordingly, Company in its reply had requested both the exchanges to waive the said penalty. Revert on the matter is awaited.

53.5 Credit Ratings

53.5.1 Ratings assigned by domestic credit rating agencies as at 31.03.2023:

Sr. No.	Rating Agency	Long Term Rating	Short Term Rating
1.	CRISIL	CRISIL AAA	CRISIL A1+
2.	ICRA	ICRA AAA	ICRA A1+
3.	CARE	CARE AAA	CARE A1+

53.5.2 Long term foreign currency issuer rating assigned by international credit rating agencies as at 31.03.2023:

Sr. No.	Rating Agency	Rating
1.	Fitch Ratings	BBB-
2.	Moody's	Baa3

53.5.3 In respect of the above, there has been no migration of ratings during the year.

53.6 Provisions, Contingencies and Impairment loss allowances debited to Standalone Statement of Profit and Loss

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
1	Impairment loss allowance towards loans, investments acquired under loan settlement , letter of comfort and guarantees *	(289.60)	2,146.86
2	Impairment loss allowance on other financial assets	(6.41)	2.33
3	Impairment loss allowance on investment	(0.20)	72.95
4	Provision for unspent CSR on ongoing Projects	106.34	54.87
5	Provision made towards Income tax	2,330.24	2,382.86

* including write off of loans and investment acquired under loan settlement of ₹ 957.91 crore (previous year ₹ 1396.13 crore) and corresponding reversal of impairment loss allowance of ₹ 2,700.33 crore (previous year ₹ 1,817.78 crore).

53.7 Draw Down from reserves

Refer to Note 24.

53.8 Others

(a) The Company is preparing Consolidated Financial Statements in accordance with Ind AS – 110 'Consolidated Financial Statements'.

(b) The Company does not have any Overseas Assets in the form of Joint Ventures / Subsidiaries abroad.

(c) There are no Off-Balance Sheet SPVs sponsored by the Company which are required to be consolidated as per accounting norms.

53.9 Customer Complaints for FY 2022-23

No complaints have been received by the Company from its borrowers during the year ended 31.03.2023. (Previous year Nil).

53.10 Concentration of Exposures :

Particulars	As at 31.03.2023	As at 31.03.2022
Total Exposure at Default (EAD)* to twenty largest borrowers / customers (₹ in crore)	2,60,886.64	243423.52
Percentage of Exposures at Default to twenty largest borrowers / customers to Total Exposure of the Company on borrowers / customers	61.10%	63.17%

* Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.11 Large Industrial Sectoral Exposure –

(₹ in crore)

As at 31.03.2023					
Infrastructure Sector	**Principal outstanding (including LoC) (A)**	**Interest Accrued (B)**	**Total Exposure at Default (EAD) including off balance sheet exposure viz LOC (C) = (A+B)**	**Gross Credit Impaired accounts (Stage 3) (D)**	**Percentage of Gross Credit Impaired accounts(Stage 3) to EAD E = (D/C)**
Power	4,23,910.11	4,492.68	4,28,402.79	16,501.65	3.85%
Ports	1,015.58	2.81	1,018.39	-	0.00%
Total	**4,24,925.69**	**4,495.50**	**4,29,421.18**	**16,501.65**	**3.84%**
As at 31.03.2022					
Infrastructure Sector	**Principal outstanding (including LoC) (A)**	**Interest Accrued (B)**	**Total Exposure at Default (EAD) including off balance sheet exposure viz LOC (C) = (A+B)**	**Gross Credit Impaired accounts (Stage 3) excl. LoC and Guarantee (D)**	**Percentage of Gross Credit Impaired accounts(Stage 3) to Total EAD E= (D/C)**
Power	3,80,175.35	5,156.24	3,85,331.59	14,336.91	3.72%

53.12 Intra-group exposures

Particulars	As at 31.03.2023	As at 31.03.2022
Total amount of intra-group Exposures at Default (EAD) (₹ in crore)	9.70	9.52
Total amount of top 20 intra-group Exposures at Default (EAD) (₹ in crore)	9.70	9.52
Percentage of intra-group EAD to Total EAD of the Company on borrowers/customers	0.00%	0.00%

* Exposure at Default is Principal outstanding & Accrued Interest thereon.

53.13 Regulatory ratios, limits and disclosures are based on Ind AS figures in accordance with RBI circular dated March 13, 2020 relating to Implementation of Ind AS.

53.14 During FY 2022-23 , there has been no instances of breach of covenants of loan availed or debt securities issued.(Previous year-Nil)

53.15 There has been no divergence in Asset Classification and Provisioning assessed by RBI vis a vis as reported by the Company as on 31.03.2022 during the last annual inspection conducted by RBI for FY 2021-22.

Information / Particulars as set out in Annex IV of RBI's Master Direction dated 01.09.2016 applicable to the Company, as updated from time to time :

(₹ in Crore)

Particulars			Amount as on 31.03.2023		Amount as on 31.03.2022	
Liabilities Side			outstanding	overdue	outstanding	overdue
(1)	Loans and Advances availed by the Company inclusive of interest accrued thereon but not paid:					
	(a)	Bonds : Secured	19,920.79	-	17,980.13	-
		: Unsecured	2,49,218.10	-	2,21,335.61	-
	(b)	Deffered Credits		-	-	-
	(c)	Term Loans		-	-	-
		(i) Rupee Term Loans	69,716.78	-	65,507.07	-
		(ii) Foreign Currency Loans	27,528.28	-	22,000.10	-
	(d)	Inter-corporate loans & borrowings		-	-	-
	(e)	Commercial Paper	-	-	-	-
	(f)	Public Deposits		-	-	-
	(g)	Others				
		(i) Other Loans from Banks	3,983.83	-	228.62	-

Assets Side			Amount as on 31.03.2023	Amount as on 31.03.2022
(2)	Break-up of Loans and Advances including bills receivables (Net of Provisions) :			
	(a)	Secured	1,93,369.31	1,87,185.54
	(b)	Unsecured	2,29,128.42	1,85,949.07
	(c)	Less: Impairment loss allowance	(16,024.67)	(17,271.30)
		Loans and advances (net of provision)	4,06,473.06	3,55,863.31
(3)	Break-up of Investments (Net of Provisions)			
	Investments carried at Cost/ Amortised Cost			
	1.	Quoted		
		(i) Shares		
		(a) Equity	14500.50	14500.50
		(ii) Government securities	526.25	98.69
		(iii) Debentures and Bonds	300.08	-
	2.	Unquoted		
		(i) Shares		
		(a) Equity	0.75	0.90
		(b) Preference	85.78	84.47
		(c) Less: Impairment Loss allowance	(72.95)	(73.15)
		Unquoted Shares (net of Provision)	13.58	12.22
		(ii) Debentures and Bonds	122.16	-
	Investments carried at Fair Value			
	1.	Quoted		
		(i) Shares		
		(a) Equity	1,199.32	1,075.41
	2.	Unquoted		
		(i) Shares		
		(a) Equity	592.25	241.73
		(b) Preference	-	-
		(ii) Debentures and Bonds	50.00	155.72

(4) Borrower group-wise classification of assets financed as in (2) above:

Category			Amount Net of Provisions (as on 31.03.2023)			Amount Net of Provisions (as on 31.03.2022)		
			Secured	Unsecured	Total	Secured	Unsecured	Total
1.	Related Parties							
	(a)	Subsidiaries and Associates	9.52	-	9.52	9.52	-	9.52
	(b)	Other related parties	-	-	-	-	-	-
2.	Other than related parties		1,93,359.79	2,29,128.42	4,22,488.21	1,87,176.02	1,85,949.07	3,73,125.09
	Total		1,93,369.31	2,29,128.42	4,22,497.73	1,87,185.54	1,85,949.07	3,73,134.61

(5) Investor group-wise classification of all investments (at cost/amortised cost and fair value) in shares and securities (both quoted and unquoted)

Category			As on 31.03.2023		As on 31.03.2022	
			Break up value$	Book Value (Net of Provisions)	Break up value$	Book Value (Net of Provisions)
1.	Related Parties					
	(a)	Subsidiaries	30,459.95	14,500.70	26,824.33	14,500.6S
	(b)	Companies in the same group	0.51	0.55	0.50	0.55
2.	Other than related parties		2,802.89	2,802.89	1,583.07	1,583.07
	Total		**33,263.35**	**17,304.14**	**28,407.90**	**16,084.27**

(6) Other Information

Particulars			Amount (as on 31.03.2023)	Amount (as on 31.03.2022)
(i)	Gross Stage III Assets			
	(a)	Other than related parties	16,501.65	20,915.28
(ii)	Net Stage III Assets			
	(a)	Other than related parties	4,502.27	6,570.91
(iii)	Assets acquired in satisfaction of debt		790.08	370.45

$In case of negative break-up value, Nil value has been considered.

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55. Disclosures in accordance with guidelines on Liquidity Risk Management Framework and Liquidity Coverage Ratio as per RBI's Master Direction-Non-Banking Financial Company- Systemically Important Non-Deposit Taking Company and Deposit taking Company (Reserve Bank) Directions, 2016 as amended from time to time.

55.1 Funding Concentration based on significant counterparty (borrowings)

Particulars	Number of significant counterparties*	Amount (₹ crore)	% of Total Liabilities
As at 31.03.2023	7	61,507.08	16.33%
As at 31.03.2022	7	59,447.08	17.74%

*Significant counterparty/significant instrument/product is defined as a single counterparty or group of connected or affiliated counter parties accounting in aggregate for more than 1% of the total liabilities.

55.2 Top 10 borrowings (amount in ₹ crore & % of total borrowings)

Sr. No.	Particulars*	As at 31.03.2023	
		Amount (₹ crore)	% of Total Borrowings
1	RTL FROM HDFC BANK	10,750.00	2.96%
2	RTL FROM STATE BANK OF INDIA	9,569.98	2.64%
3	RTL FROM CANARA BANK	9,075.00	2.50%
4	RTL FROM UNION BANK OF INDIA	6,800.00	1.88%
5	RTL FROM NATIONAL SMALL SAVINGS SCHEME (NSSF)	7,500.00	2.07%
6	3.95 USD BONDS 2030	6,166.27	1.70%
7	SYNDICATED JPY FOREIGN CURRENCY TERM LOAN 32A	5,513.05	1.52%
8	SYNDICATED USD FOREIGN CURRENCY TERM LOAN 31	5,138.56	1.42%
9	8.65 TX USC BND SRS 126	5,000.00	1.38%
10	8.41 TX USC BND SRS 131 C	5,000.00	1.38%

*Based on size of bond issuance / term loans from banks

Sr. No.	Particulars*	As at 31.03.2022	
		Amount (₹ crore)	% of Total Borrowings
1	RTL from State Bank of India	10,999.98	3.44%
2	RTL from HDFC Bank	9,750.00	3.05%
3	RTL from National Small Savings Scheme (NSSF)	7,500.00	2.34%
4	RTL from Union Bank of India	6,675.00	2.09%
5	RTL from Canara Bank	6,200.00	1.94%
6	3.95% USD BONDS 2030	5,685.53	1.78%
7	RTL from Bank of Baroda	5,344.00	1.67%
8	8.65% Taxable Bond Series 126	5,000.00	1.56%
9	8.41% Taxable Bond Series 131 C	5,000.00	1.56%
10	7.62% Taxable Bond Series 171	5,000.00	1.56%

*Based on size of bond issuance / term loans from banks

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55.3 Funding Concentration based on significant instrument /product

Sr.No.	Significant instrument /product	As at 31.03.2023		As at 31.03.2022	
		Amount (₹ crore)	% of Total Liabilities	Amount (₹ crore)	% of Total Liabilities
1	**Debt Securities**				
	- Infrastructure Bonds	38.51	0.01%	38.51	0.01%
	- Tax Free Bonds	8,259.12	2.19%	8,983.03	2.68%
	- 54EC Capital Gain Tax Exemption Bonds	6,599.69	1.75%	3,998.82	1.19%
	- Taxable Bonds	2,00,172.79	53.15%	1,75,616.83	52.41%
	- Foreign Currency Notes	37,219.33	9.88%	34,378.78	10.26%
	- Commercial Paper	-	-	-	-
	Sub-Total (i)	**2,52,289.44**	**66.99%**	**2,23,015.97**	**66.56%**
2	**Borrowings (other than Debt Securities)**				
	- Foreign Currency Loans	6,615.94	1.76%	128.07	0.04%
	- Syndicated Foreign Currency Loans	20,719.21	5.50%	21,781.52	6.50%
	- Rupee Term Loan	62,317.90	16.55%	58,262.48	17.39%
	- Rupee Term Loan - GoI	7,500.00	1.99%	7,500.00	2.24%
	- Loan against Term Deposits			228.59	0.07%
	- Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit	3,983.83	1.06%	-	-
	Sub-Total (ii)	**1,01,136.88**	**26.85%**	**87,900.66**	**26.23%**
3	**Subordinated Liabilities**	9,211.50	2.45%	9,211.50	2.75%
	Sub-Total (iii)	**9,211.50**	**2.45%**	**9,211.50**	**2.75%**
	Total (i+ii+iii)	**3,62,637.83**	**96.28%**	**3,20,128.13**	**95.54%**

55.4 Stock Ratios

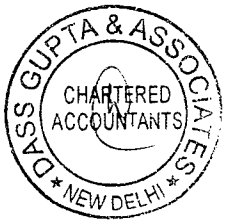
Sr. No.	Particulars	% to total public funds	% to total liabilities	% to total assets
As at 31.03.2023				
1	Non-convertible debentures (original maturity less than 1 year)	-	-	-
2	Commercial papers	-	-	-
3	Other short-term liabilities	3.57%	3.44%	2.91%
As at 31.03.2022				
1	Non-convertible debentures (original maturity less than 1 year)	-	-	-
2	Commercial papers	-	-	-
3	Other short-term liabilities	0.07%	0.07%	0.06%

55.5 Refer Note 40.2 for Institutional set up for management of liquidity risk in the Company.

55.6 Liquidity Coverage Ratio

(₹ in Crore)

Particulars		Quarter ended 31.03.2023		Quarter ended 31.12.2022				Quarter ended 30.09.2022	
				From 01.10.2022 to 30.11.2022		From 01.12.2022 to 31.12.2022			
		Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)	Total Unweighted Value (Average)	Total weighted Value (Average)
High Quality Liquid Assets									
1	Total High Quality Liquid Assets (HQLA) (a)	1,318.83	1,318.83	1,168.02	1,168.02	1,883.65	1,883.65	1,086.53	1,086.53
Cash Outflows									
2	Outflows related to derivative exposures and other collateral requirements								
3	Other contractual funding obligations	5,752.95	6,615.89	5,593.60	6,432.64	7,813.96	8,986.05	5,173.18	5,949.16
4	Other contingent funding obligations	800.25	920.28	1,177.53	1,354.16	1,545.79	1,777.66	1,125.53	1,294.36
5	**TOTAL CASH OUTFLOWS**	6,553.20	7,536.17	6,771.13	7,786.80	9,359.75	10,763.71	6,298.71	7,243.52
Cash Inflows									
6	Lines of credit – Credit or liquidity facilities or other contingent funding facilities	5,031.32	3,773.49	4,945.10	3,708.82	3,444.29	2,583.22	5,650.07	4,237.55
7	Inflows from fully performing exposures	8,429.01	6,321.76	6,065.21	4,548.91	9,338.81	7,004.11	5,707.29	4,280.46
8	Other cash inflows	2,502.22	1,876.67	1,400.00	1,050.00	4,843.25	3,632.44		
9	**TOTAL CASH INFLOWS**	15,962.55	11,971.91	12,410.31	9,307.73	17,626.34	13,219.76	11,357.36	8,518.02
			Total Adjusted Value		**Total Adjusted Value**		**Total Adjusted Value**		**Total Adjusted Value**
9	**TOTAL HQLA**		1,318.83		1,168.02		1,883.65		1,086.53



10	**TOTAL NET CASH OUTFLOWS** [*(Total Weighted Cash Outflows)- Minimum of (75% of Total Weighted Cash outflow or Total Weighted Cash inflows)*]		1,884.04		1,946.70		2,690.93		1,810.88
11	**LIQUIDITY COVERAGE RATIO (%)**		70.00%		60.00%		70.00%		60.00%

(a) The Company is having adequate HQLA. However, for the above disclosure, HQLA amount required to meet the required LCR level of 70% (w.e.f. 01.12.2022 and 60% (up to 30.11.2022) has been considered.

(₹ in Crore)

Particulars		**Quarter ended 30.06.2022**		**Quarter ended 31.03.2022**	
		Total Unweighted Value (Average)	**Total weighted Value (Average)**		
High Quality Liquid Assets					
1	Total High Quality Liquid Assets (HQLA) (b)	1,591.88	1,591.88	3,460.28	3,460.28
Cash Outflows					
2	Outflows related to derivative exposures and other collateral requirements	-	-	-	-
3	Other contractual funding obligations	5,420.80	6,233.92	5,827.99	6,702.19
4	Other contingent funding obligations	3,807.51	4,378.64	6,920.18	7,958.20
5	**TOTAL CASH OUTFLOWS**	9,228.31	10,612.55	12,748.17	14,660.39
Cash Inflows					
6	Lines of credit – Credit or liquidity facilities or other contingent funding facilities	6,106.79	4,580.10	6,122.75	4,592.06
7	Inflows from fully performing exposures	5,376.39	4,032.30	5,617.12	4,212.84
8	Other cash inflows			117.81	88.36
9	**TOTAL CASH INFLOWS**	11,483.19	8,612.39	11,857.68	8,893.26
			Total Adjusted Value		**Total Adjusted Value**
10	**TOTAL HQLA**		1,591.88		3,460.28
11	**TOTAL NET CASH OUTFLOWS** [*(Total Weighted Cash Outflows)- Minimum of (75% of Total Weighted Cash outflow or Total Weighted Cash inflows)*]		2,653.14		5,767.13
12	**LIQUIDITY COVERAGE RATIO (%)**		60.00%		60.00%

(b) The Company is having adequate HQLA. However, for the above disclosure, HQLA amount required to meet the LCR level of 60% has been considered.

55.6.1 RBI vide its Master Direction-NBFC- Systemically Important Non-Deposit Taking Company,2016 issued the guidelines covering liquidity risk management for NBFCs wherein RBI introduced Liquidity Coverage Ratio (LCR) applicable on all non-deposit taking NBFCs with asset size of more than ₹ 5,000 crore. The guidelines aim to maintain a liquidity buffer in terms of LCR by ensuring that they have sufficient High Quality Liquid Asset (HQLA) to survive any acute liquidity stress scenario lasting for next 30 days. As per the guideline, LCR is represented by Stock of High-Quality Liquid Assets (HQLA) divided by Total Net Cash Outflows (stressed outflow less stressed inflows) over the next 30 calendar days. HQLA are defined by RBI as the liquid assets that can be readily sold or immediately convertible into cash at little / no loss of value or can be used as collateral to obtain funds in stress situations.

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The company has complied with LCR requirement w.e.f. 01.12.2020 against stipulated requirement of minimum LCR of 50%, progressively increasing up to the required level of 100% by December 1, 2024.The HQLA is being maintained by the company as balance with Banks in Current Account and Fixed Deposits with Scheduled Commercial Banks and eligible securities. The Company is maintaining LCR in INR only; hence there is no currency mismatch.

55.6.2 The position of HQLA holding is as follows

HQLA items	**% of Overall HQLA**	
	As at 31.03.2023	**As at 31.03.2022**
Assets without Haircut		
Cash and Cash Equivalents	37.78%	93.75%
Term/Demand Deposits		
G-Sec	39.26%	2.86%
Assets with 15% Haircut	-	-
Assets with 50% Haircut		
Coal India Ltd shares	11.58%	3.39%
UPPCL Bond	11.38%	
Total	100.00%	100.00%

56. There are no reportable cases of loans transferred/ acquired during the FY 2022-23 (previous year Nil) under Master Direction – Reserve Bank of India (Transfer of Loan Exposures) Directions, 2021 dated 24th September 2021.

57. The disclosures as required under Master Direction - Non-Banking Financial Company - Systemically Important Non-Deposit taking Company and Deposit taking Company (Reserve Bank) Directions, 2016 as amended from time to time read with Scale Based Regulations and disclosures in Notes to Accounts thereto as issued by RBI vide Circular dated 22.10.2021 and 19.04.2022.have been made in Note 5, 9.1 to 9.4,11.2, 39.1, 39.2, 40.1.3(iii), 40.1.3(vi), 40.1.3(vii),40.1.5,40.1.6,40.1.7,40.1.8,40.3,40.4 ,49,53, 54 ,55 and 56.

58. The Company is a 'Large Corporate' in terms of the Chapter XII of SEBI Operational Circular dated 10.08.2021 on "Fund raising by Issuances of Debt Securities by Large Entities". Disclosures required under the said circular is as under:

(all figures in ₹ crore)

Particulars	**FY 2022-23**	**FY 2021-22**
Name of Company	Power Finance Corporation Limited	
CIN	L65910DL1986GOI024862	
Outstanding borrowings of company as on 31st March of FY **(₹ in crore)** (in line with Chapter XII of SEBI Operational Circular dated August 10,2021)	2,91,099.50	2,63,611.19
Highest Credit Rating During the previous FY along with name of the Credit Rating Agency	AAA by CRISIL, ICRA & CARE	
Name of Stock Exchange in which the fine shall be paid, in case of shortfall in the required borrowing under the framework	Bombay Stock Exchange (BSE)	
Disclosure for FY 2022-23		
3-year block period (specify financial years)	FY 2022-23, FY 2023-24, FY 2024-25	
Incremental borrowing done in FY (2022-23) **(a)**	59,297.47	
Mandatory borrowing to be done through debt securities in FY (2022-23) **(b) = (25% of a)**	14,824.37	

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Actual borrowing done through debt securities in FY (2022-23) **(c)**	44,697.47
Shortfall in the borrowing through debt securities,if any, for FY (2021-22) carried forward to FY (2022-23) **(d) = (b) - (c)**	NIL
Quantum of (d), which has been met from (c) **(e)**	N.A
Shortfall, if any, in the mandatory borrowing through debt securities for FY (2022-23) {after adjusting for any shortfall in borrowing for FY (2021-22) which was carried forward to FY (2022-23)} **(f)= (b)-[(c)-(e)]**	NIL
Details of penalty to be paid ,if any, in respect to previous block	
3-year block period (Specify financial years)	FY 2021-22, FY 2022-23 FY 2023-24
Amount of fine to be paid for the block, if applicable **Fine = 0.2% of {(d)-(e)}**	N.A
Disclosure for FY 2021-22	
2-year block period	FY 2021-22, FY 2022-23
Details of incremental borrowings:	
Incremental borrowing done in FY(2021-22) **(a)**	28,671.83
Mandatory borrowing to be done through issuance of debt securities in FY (2021-22) **(b)** = (25% of a)	7,167.96
Actual borrowings done through debt securities in FY (2021-22) **(c)**	14,666.83
Shortfall in the borrowing through debt securities if any, for FY 2020-21 carried forward to FY 2021-22 **(d) = (b) – (c)**	Nil
Quantum of (d), which has been met from (c) **(e)**	N.A
Shortfall, If any, in the mandatory borrowing through debt securities for FY (2020-21) {after adjusting for any shortfall in borrowing for FY (2020-21) which was carried forward to FY (2021-22)} **(f) = (b)-[(c)- (e)]**	Nil

59. Disclosure in compliance with Regulation 52 (4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 are as under:

Particulars	**As at /Year ended 31.03.2023**	**As at /Year ended 31.03.2022**
Debt to Equity Ratio (times)	5.32	5.38
Outstanding Redeemable Preference Shares	-	-
Capital redemption reserve/debenture redemption reserve	-	-
Net Worth (₹ in crore)	68,202.23	59,350.28
Total Debt to Total Assets (times)	0.82	0.81
Operating Margin (%)	35.70%	31.60%
Net Profit Margin (%)	29.26%	25.97%

Note:

1) Debt = Principal outstanding of {Debt Securities + Borrowings (other than debt securities) + Subordinated Liabilities} less cash and cash equivalents.
2) Net worth = Equity Share Capital + Other Equity.

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3) Total debt to Total assets = Principal outstanding of {Debt Securities + Borrowings (other than debt securities) + Subordinated Liabilities} / Total assets.
4) Operating Margin = (Profit before Tax - Other Income) / Total Revenue from operations.
5) Net profit margin = Net profit After Tax/Total Income.
6) Debt service coverage ratio, Interest service coverage ratio, Current ratio, Current Liability Ratio, Long term debt to working capital, Bad debts to Account receivable ratio, Debtors turnover, Inventory turnover ratio are not applicable to the Company.
7) Other disclosures required under Regulation 52(4) are presented at Note no 38, 39.1.

60. Figures of the previous year have been regrouped/ rearranged wherever necessary, in order to make them comparable.

61. Figures have been rounded off to the nearest crore of rupees with two decimals.

For and on behalf of the Board of Directors

(Manish Kumar Agarwal)	**(Parminder Chopra)**	**(R. S. Dhillon)**
GM & Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN – 08530587	DIN – 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Regn. No. 000112N

(CA Naresh Kumar)
Partner
Membership No – 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Regn. No. 000425N

(CA Meenakshi Bansal)
Partner
Membership No – 520318

Place: New Delhi
Date: 27.05.2023

Dass Gupta & Associates
Chartered Accountants,
B-4, Gulmohar Park,
New Delhi – 110049

Prem Gupta & Company
Chartered Accountants,
2342, Faiz Road, Karol Bagh
New Delhi – 110005

Independent Auditors' Report

TO THE MEMBERS OF POWER FINANCE CORPORATION LIMITED

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

1. OPINION

We have audited the accompanying Consolidated Financial Statements of Power Finance Corporation Limited (hereinafter referred to as "Holding Company") and its subsidiaries (Holding company and its subsidiaries together referred to as "the Group"), and its associates, which comprise the Consolidated Balance Sheet as at **March 31**, 2023, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year then ended, and notes to the Consolidated Financial Statements, including a summary of significant accounting policies (hereinafter referred to as "the Consolidated Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors on separate Financial Statements and on the other financial information of the subsidiaries and associates, the aforesaid Consolidated Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under **Sec**tion 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group, and its associates as at 31st March, 2023, of consolidated profit (including other comprehensive income), consolidated changes in equity and its consolidated cash flows for the year then ended.

2. BASIS FOR OPINION

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Consolidated Financial Statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Financial Statements.

3. Emphasis of matter

We draw attention to Note 46.1.2 of the Consolidated Financial Statements regarding the provision of impairment allowance in respect of loan assets, undisbursed letter of comfort and guarantee. The Company and one of its subsidiaries has recognized expected credit loss in respect of loan assets, undisbursed letter

of comfort and guarantee as required under Ind AS 109, on the basis of documents provided by independent expert agency appointed by them. Since the calculation parameters require certain technical and professional expertise, we have relied upon the basis of determination of impairment allowance in so far as it relates to technical aspects/parameters considered by the said independent expert agency and management's judgement on the same.

Our opinion is not modified in respect of the above said matter.

4. KEY AUDIT MATTERS

Key audit matters ("KAM") are those matters that, in our professional judgement, were of most significance in our audit of the consolidated Financial Statements of the current period. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the Key Audit Matters to be communicated in our report:

Sr. No.	Key Audit Matter	Auditors' Response
(i)	Credit impairment of financial instruments- Loan Assets The Holding Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain guidelines and procedures in respect of criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment loss measurement requires use of statistical models to estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). These models are key driver to measure Impairment loss. The key indicators underlying for assessment of impairment allowance are appraised on the ongoing basis by the management. The most significant areas where we identified greater levels of management Judgement are: Significant Increase in Credit Risk (SICR) – Company has classified SICR based on the indicator defined in Ind AS, estimate the Probabilities of Default (PD), Loss Given Default (LGD) and Individually assessed Stage 3 carrying value. The carrying value of loans and advances to borrowers may be materially misstated if individual impairments are not appropriately	**Our audit procedures included:** • The Holding Company has availed services of independent expert to estimate the carrying value of the loan assets. We verified the criterion/ framework with various regulatory updates along with Company's internal guidelines and procedures in respect of the impairment allowance as well as the completeness and accuracy of the data shared with the independent experts. • Recoveries are verified applying the standard audit procedures. Loan balances are confirmed and quality of the borrower is evaluated and tested with key control parameters. • We have reviewed the underlying assumptions and broad methodology of ECL assessment and shared our inputs. • Components and calculations in the study for impairment allowance carried out by the third party are test checks, discussed with management and relied upon by us. Our audit procedure in the same is limited in view of not sharing certain parameters of study being considered confidential by such third party.

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	estimated based upon certain estimates, future cash flow and asset valuations. The effect of these matters is that, as part of our risk assessment, we determined that the value of ECL has a high degree of estimation & uncertainty. In view of the significance of the amount of loan assets in the Consolidated Financial Statements as a percentage of total assets, impairment of loan assets there on has been considered as Key Audit Matter in our audit.	We considered the credit impairment charge and provision recognized and the related disclosures to be acceptable & satisfactory.
(ii)	**Fair Valuation of Derivative financial instruments** The Holding Company enters into derivative contracts in accordance with RBI guidelines to mitigate its currency and interest rate risk in accordance with Company's board approved currency risk management policy. Derivative contracts are either categorized at Fair Value through P&L (FVTPL) or under cash flow hedge (Hedge Accounting). Mark to market gain/loss on derivatives categorized at FVTPL is recognized in P&L and that of Hedge Accounting is recognized in the other comprehensive income. We consider the valuation of the derivative financial instruments and hedge accounting as a key audit matter due to material exposure and the fact that the inappropriate application of these requirements/assumptions/estimate by contracting bank could lead to a material effect on the income statement.	**Our audit procedures included:** Discussing and understanding management's perception and studying policy of the company for risk management. Verification of fair value of derivative in term of Ind AS 109. Evaluation of key internal control over classification, of derivative instruments. The Holding Company obtains fair value of derivative from the counterparty banks. Our procedure includes evaluation of details of various financial derivative contracts outstanding as on 31.03.2023 and fair value thereon. Additionally, we verified the accounting of gain or loss on mark to market basis of derivative contracts in profit & loss account and other comprehensive income in case of derivatives contracts under cash flow hedge. We did not find any material misstatement in measuring derivative contracts at fair value obtained from counterparty banks.

The following key audit matters with respect to audit opinion on the financial statement of Company's subsidiary REC Limited has been reported by the component auditors vide their report dated 17th May, 2023 and has been reproduced by us as under :

S. No.	Key Audit Matter	Auditor's Response
1.	**Impairment allowance of Loan Assets –** (Refer Note No. 47.1.3 to the Standalone Ind AS Financial Statements read with accounting policy No. 3.11) The Company follows a Board approved methodology wherein assessment for allowance is carried out by an external agency for impairment based on certain criterion/framework classifying the assets into various stages depending upon credit risk and level of evidence of impairment. Impairment allowance is measured as product of the Probability of Default, Exposure at Default and Loss Given Default being the key parameters for assessing the impairment allowance. The key indicators underlying for assessment of impairment allowance are appraised on an ongoing basis by the management. Further the management has adopted a methodology which in addition to the model adopted as above is further analyzed on case to case basis and wherever impairment impact need to be changed the same is considered in the financial statements. In view of the significance of the amount of loan assets in the Standalone Ind AS Financial Statements i.e. 90.79% of total assets, the audit procedure for impairment of loan assets has been considered as Key Audit Matter in our audit.	**We have applied following audit procedures in this regard** a). According to the provisions of Ind AS 109 "Financial Instruments", we have obtained the report of the external agency and verified the criterion/framework with various regulatory updates alongwith Company's internal guidelines and procedures in respect of the impairment allowance. b) Verification of loan assets on test check basis covering substantial part of total loans with respect to monitoring thereof for recovery/performance aspects and assessment of the loan impairment considering management perception on the same. c) Recoveries are verified applying the standard audit procedures. Loan balances are confirmed and quality of the borrower is evaluated and tested with key control parameters. d) Assessment of impairment based upon performance of the loan assets is carried out on the basis of relevant evidence on record provided to us. e) We have discussed with the management wherever underlying weakness is observed and management assessment is carried out in detail in such cases. f) Components and calculations in the study for impairment allowance carried out by external agency are relied upon by us and test checks are carried out for the same. Such

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S. No.	Key Audit Matter	Auditor's Response
		components are credit rating of borrowers (including ratings issued by Ministry of Power), calculation of probability of default/loan given defaults etc. Our audit procedure in the same are limited in view of reliance on report of the external agency. g) Further, the Management, pursuing a Board approved methodology reviews the impairment allowance in the report of the external agency and enhanced/reduced the impairment on case to case basis as management overlay. We have obtained a detailed analysis from the management for such changes. Our audit procedure in this regard is constrained by the management appraisal and we have relied upon the same.

5. **INFORMATION OTHER THAN THE CONSOLIDATED FINANCIAL STATEMENTS AND AUDITOR'S REPORT THEREON**

The Holding Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Director's Report including Annexures to Director's Report, Management Discussion and Analysis, Business Responsibility Report and Report on Corporate Governance but does not include the Consolidated Financial Statements and our auditors' report thereon. The above-referred information is expected to be made available to us after the date of this Auditor's report.

Our opinion on the Consolidated Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Consolidated Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the other information, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions if required

6. **RESPONSIBILITIES OF MANAGEMENT AND THOSE CHARGED WITH GOVERNANCE FOR THE CONSOLIDATED FINANCIAL STATEMENTS**

The Holding Company's Board of Directors is responsible for the preparation and presentation of these Consolidated Financial Statements in terms of the requirements of the Companies Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance (other Comprehensive Income), consolidated statement of changes in equity and consolidated cash flows of the Group including its associates in accordance with the Ind AS and other accounting principles generally accepted in India. The respective board of directors of the companies included in the Group and its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Statements by the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Board of Directors of the companies included in the Group and of its associates are responsible for assessing the ability of the Group and of its associates to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its associates are responsible for overseeing the financial reporting process of the Group and of its associates.

7. AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the Group and its associates have adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management of holding company's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associates and to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associates to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Consolidated Financial Statements, including the disclosures, and whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates to express an opinion on the Consolidated Financial statements. We are responsible for the direction, supervision and performance of the audit of the Financial Statements of such entities included in the Consolidated Financial Statements of which we are the independent auditors. For the other entities included in the Consolidated Financial Statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

We communicate with those charged with governance of the Holding Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

8. OTHER MATTERS

a. We did not audit the Financial Statements / financial information of two subsidiaries whose Financial Statements / financial information reflect total assets of ₹ 4,65,779.72 crore as at 31st March, 2023, total revenues of ₹ 39,614.51 crore and net cash flows amounting to ₹ (175.47) crore for the year ended on that date, as considered in the consolidated Financial Statements. These Financial Statements / financial information have been audited by other auditors whose report has been furnished to us by the Management and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, and our report in terms of sub-sections

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(3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiaries, is based solely on the reports of the other auditors.

b. We did not audit the Financial Statements / financial information of one subsidiary, whose unaudited Financial Statements/financial information reflect total assets of ₹ 1.31 crore as at 31st March, 2023, total revenues ₹ NIL and net cash flows amounting to ₹ NIL for the year ended on that date, as considered in the consolidated Financial Statements. The consolidated Financial Statements also include unaudited financial Statements / other financial information in respect eleven associates, whose Financial Statements reflect Group's share of net profit of ₹ 0.01 crore for the year ended 31st March, 2023 as considered in the consolidated Financial Statements.

These Financial Statements / financial information are unaudited and have been furnished to us by the Management, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid associates and jointly controlled entity, is based solely on such unaudited Financial Statements / financial information. In our opinion and according to the information and explanations given to us by the Management, these Ind AS Financial Statements / financial information are not material to the Group.

Our opinion on the Consolidated Financial Statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done by expert agency, the reports of the other auditors and the Financial Statements / financial information certified by the Management.

9. REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

I As required by Section 143(3) of the Act, based on our audit and on consideration of reports of other auditors on separate Financial Statements and the other financial information of subsidiaries, associates as noted in the other matters paragraph, we report, to the extent applicable, that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid Consolidated Financial Statements.

(b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid Consolidated Financial Statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.

(c) The consolidated Balance Sheet, the consolidated Statement of Profit and Loss (including Other Comprehensive Income), consolidated change in equity and the consolidated statement of cash flows dealt with by this Report are in agreement with the relevant books of accounts maintained for the purpose of preparation of the Consolidated Financial Statements.

(d) In our opinion and to the best our information and explanation given to us, the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards (Ind AS specified under Section 133 of the Act, read with relevant rules;

(e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Act, are not applicable to the Holding company and its subsidiaries, & Associates.

(f) With respect to the adequacy of internal financial controls over financial reporting of the Group and the operating effectiveness of such controls, refer to our separate Report in **Annexure A**.

(g) As per Notification No. GSR 463(E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable to the Holding company and its subsidiaries, & Associates.

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Consolidated Financial Statements disclose the impact of pending litigations on the consolidated financial position of the Group, - Refer Note 52 to the Consolidated Financial Statements;

ii. The group has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company and its subsidiary and associate companies, incorporated in India.

iv. (a) The Management of the Group has represented (Refer Note 12.3), that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Group, to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Group, ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The Management of the Group, has represented (Refer Note 23.13) that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Group from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Group, shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances performed by us, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material mis-statement.

v. As stated in Note 29.2(iii) to the Consolidated Financial Statements :

(a) The final dividend proposed in the previous year, declared and paid by the Company during the year declared is in compliance with section 123 of the Companies Act, 2013.

(b) The interim dividend declared and paid during the year and until the date of this report is in compliance with section 123 of the Companies Act, 2013.

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(c) The Board of Directors of the Company have proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with section 123 of the Act, as applicable.

vi. Proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 with respect to using accounting software for maintaining its books of account which has certain features e.g. edit log etc. as enumerated in aforesaid proviso is applicable to the Company with effect from 1st April, 2023. Therefore, reporting under Rule 11(g) of Companies (Audit and Auditors) Rules, 2014 is not applicable for the financial year ended 31st March, 2023.

II With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government in terms of sub-section (11) of section 143 of the Companies Act, 2013, to be included in the Auditor's report, on the basis of examination of the CARO reports of the subsidiaries included in the Consolidated Financial Statements, no qualifications or adverse remarks have been reported by the respective auditors.

FOR DASS GUPTA & ASSOCIATES
Chartered Accountants
Firm's Registration No.: 000112N

CA NARESH KUMAR
Partner
Membership No. 082069
UDIN : 23082069BGZGVO8999

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No.: 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 23520318BGWIZR8004

Date: 27.05.2023
Place: New Delhi

Annexure - A to the Independent Auditors' Report on the Audit of the Consolidated Financial Statements

(Referred to in Para I(f) under the heading 'Report on other Legal and Regulatory Requirements' of our report of even date to The Members of Power Finance Corporation Limited on the Consolidated Financial Statements for the year ended 31st March, 2023)

Report on the Internal Financial Controls with reference to Consolidated Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the Consolidated Financial Statements of **Power Finance Corporation Limited** (hereinafter referred to as "the Holding Company") as of and for the year ended 31st March, 2023, we have audited the internal financial controls with reference to Consolidated Financial Statements of the Holding Company, its subsidiary companies, and its associate companies, which are companies incorporated in India, as of that date.

1. MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The respective Board of Directors of the Holding Company, its subsidiary companies, and its associate companies are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Holding Company, its subsidiary companies, its associate companies, which are companies incorporated in India, considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

2. AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the internal financial controls with reference to Consolidated Financial Statements of the Holding Company, its subsidiary companies, and its associate companies, based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Sub-section 10 of Section 143 of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether internal financial controls with reference to Financial Statements were established and maintained and if such controls operated effectively in all material respects.

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Our audit involves performing procedures to obtain audit evidence about the internal financial controls system with reference to Consolidated Financial Statements and their operating effectiveness. Our audit of internal financial control with reference to Consolidated Financial Statements included obtaining an understanding of internal financial controls with reference to Consolidated Financial Statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditor in terms of their reports referred to in the Other Matters paragraph below is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system with reference to Consolidated Financial Statements.

3. MEANING OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO CONSOLIDATED IND AS FINANCIAL STATEMENTS

A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Consolidated Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Consolidated Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorization of management of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Consolidated Financial Statements.

4. INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO CONSOLIDATED IND AS FINANCIAL STATEMENTS

Because of the inherent limitations of internal financial controls with reference to Consolidated Financial Statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to Financial Statements to future periods are subject to the risk that the internal financial control with reference to Consolidated Financial Statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

5. OPINION

In our opinion, the Holding Company, its subsidiary companies, its associate companies, which are companies incorporated in India have, in all material respects, an internal financial controls system

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM & CO. FRN No. 000425N New Delhi Chartered Accountants

with reference to Financial Statements and such internal financial controls with reference to Financial Statements were operating effectively as at 31st March, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

6. OTHER MATTERS

Our aforesaid reports under Sub-section 3 (i) of Section 143 of the Act, on the internal financial controls with reference to Consolidated Financial Statements in so far as applicable three subsidiary companies is based on the corresponding reports of the auditors of such companies incorporated in India and in respect of eleven associates, we have relied on the explanation provided by the management of holding company in absence of report on Internal Financial Controls of such entities. In our opinion, the same is not considered material for the Consolidated Financial Statement of the Group and its associates.

FOR DASS GUPTA & ASSOCIATES
Chartered Accountants
Firm's Registration No.: 000112N

CA NARESH KUMAR
Partner
Membership No. 082069
UDIN : 23082069BGZGVO8999

FOR PREM GUPTA & COMPANY
Chartered Accountants
Firm's Registration No.: 000425N

CA MEENAKSHI BANSAL
Partner
Membership No. 520318
UDIN: 23520318BGWIZR8004

Date: 27.05.2023
Place: New Delhi

Power Finance Corporation Limited
Consolidated Balance Sheet as at March 31, 2023

(₹ in crore)

Sr. No.	Particulars	Note No.	As at 31.03.2023	As at 31.03.2022
	ASSETS			
1	**Financial Assets**			
(a)	Cash and Cash Equivalents	8	127.59	914.24
(b)	Bank Balance other than included in Cash and Cash Equivalents	9	3,973.43	5,770.26
(c)	Derivative Financial Instruments	10	13,785.01	8,590.73
(d)	Trade Receivables	11	171.17	125.63
(e)	Loans	12	8,32,903.36	7,32,850.76
(f)	Investments (Other than accounted for using equity method)	13A	5,972.89	3,773.51
(g)	Other Financial Assets	14	29,832.08	29,820.35
	Total Financial Assets (1)		**8,86,765.53**	**7,81,845.48**
2	**Non- Financial Assets**			
(a)	Current Tax Assets (Net)	15	543.08	495.25
(b)	Deferred Tax Assets (Net)	16	7,340.03	7,315.37
(c)	Property, Plant and Equipment	17	737.66	668.94
(d)	Capital Work-in-Progress	17	10.66	53.36
(e)	Intangible Assets under development	17	11.20	-
(f)	Other Intangible Assets	17	1.67	4.41
(g)	Right of Use Assets	18	42.97	45.83
(h)	Other Non-Financial Assets	19	641.14	551.68
(i)	Investments accounted for using equity method	13B	0.51	0.50
	Total Non- Financial Assets (2)		**9,328.92**	**9,135.34**
3	Assets Classified as held for sale	20	17.41	19.45
	Total Assets (1+2+3)		**8,96,111.86**	**7,91,000.27**
	LIABILITIES AND EQUITY			
	Liabilities			
1	**Financial Liabilities**			
(a)	Derivative Financial Instruments	10	1,001.27	656.39
(b)	Trade Payables	21		
	(i) Total outstanding dues of Micro, Small and Medium Enterprises		0.67	1.11
	(ii) Total outstanding dues of creditors other than Micro, Small and Medium Enterprises		50.19	48.64
(c)	Debt Securities	22	4,96,729.38	4,49,731.56
(d)	Borrowings (other than Debt Securities)	23	2,38,343.00	1,94,616.98
(e)	Subordinated Liabilities	24	16,085.14	16,127.74
(f)	Other Financial Liabilities	25	30,964.67	32,598.98
	Total Financial Liabilities (1)		**7,83,174.32**	**6,93,781.40**
2	**Non- Financial Liabilities**			
(a)	Current Tax Liabilities (Net)	15	133.34	219.15
(b)	Provisions	26	438.11	356.55
(c)	Other Non-Financial Liabilities	27	384.79	368.01
	Total Non- Financial Liabilities (2)		**956.24**	**943.71**
3	Liabilities directly associated with assets classified as held for sale	20	0.02	0.01
	Total Liabilities (1+2+3)		**7,84,130.58**	**6,94,725.12**
4	**Equity**			
(a)	Equity Share Capital	28	2,640.08	2,640.08
(b)	Other Equity	29	81,518.41	69,036.16
	Equity attributable to owners of the Company (a+b)		**84,158.49**	**71,676.24**
(c)	Non-Controlling Interest	30	27,822.79	24,598.91
	Total Equity (4)		**1,11,981.28**	**96,275.15**
	Total Liabilities and Equity (1+2+3+4)		**8,96,111.86**	**7,91,000.27**

The accompanying notes 1 to 63 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

CA Naresh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023

Power Finance Corporation Limited
Consolidated Statement of Profit and Loss for the Year ended March 31, 2023

(₹ in crore)

Sr. No.	Particulars	Note No.	Year ended 31.03.2023	Year ended 31.03.2022
	Revenue from Operations			
(i)	Interest Income	31	76,495.93	74,887.12
(ii)	Dividend Income	32	103.00	68.86
(iii)	Fees and Commission Income	33	548.79	1,069.58
(iv)	Other Operating Income	34	420.58	236.10
I.	**Total Revenue from Operations**		**77,568.30**	**76,261.66**
II.	Other Income	35	56.89	83.26
III.	**Total Income (I+II)**		**77,625.19**	**76,344.92**
	Expenses			
(i)	Finance Costs	36	47,016.78	44,708.78
(ii)	Net Translation / Transaction Exchange Loss / (Gain)	37	3,089.27	1,704.63
(iii)	Fees and Commission Expense	38	28.35	26.91
(iv)	Net Loss / (Gain) on Fair Value changes	39	(115.87)	(356.00)
(v)	Impairment on Financial Instruments	40	(153.55)	5,695.07
(vi)	Cost of Services Rendered		73.69	76.83
(vii)	Employee Benefit Expenses	41	438.88	407.32
(viii)	Depreciation, Amortisation and Impairment	17/18	51.80	34.77
(ix)	Corporate Social Responsibility Expenses		430.34	388.76
(x)	Other Expenses	42	269.44	253.23
IV.	**Total Expenses**		**51,129.13**	**52,940.30**
V.	Share of Profit / (Loss) in Joint Venture and Associates		0.01	(22.40)
VI.	**Profit/(Loss) Before Exceptional Items and Tax (III-IV+V)**		**26,496.07**	**23,382.22**
VII.	Exceptional Items		-	-
VIII.	**Profit/(Loss) Before Tax (V-VI)**		**26,496.07**	**23,382.22**
	Tax Expense:	43		
	(1) Current Tax			
	- Current Year		5,119.10	5,501.89
	- Earlier Years		(198.44)	(40.01)
	(2) Deferred Tax Expense / (Income)		396.82	(847.87)
IX.	**Total Tax Expense**		**5,317.48**	**4,614.01**
X.	**Profit/(Loss) for the year from Continuing Operations (VIII-IX)**		**21,178.59**	**18,768.21**
XI.	Profit/(Loss) From Discontinued Operations (After Tax)		-	-
XII.	**Profit/(Loss) for the year (from continuing and discontinued operations)**		**21,178.59**	**18,768.21**
XIII.	**Other Comprehensive Income**			
(A)	(i) Items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		(9.61)	(13.40)
	- Net Gain / (Loss) on Fair Value of Equity Instruments		87.58	174.13
	- Share of Other Comprehensive Income / (Loss) in Joint Venture accounted for using equity method		-	(0.02)
	(ii) Income Tax relating to items that will not be reclassified to Profit or Loss			
	- Re-measurement of Defined Benefit Plans		2.45	3.47
	- Net Gain / (Loss) on Fair Value of Equity Instruments		9.84	(7.03)
	Sub-Total (A)		**90.26**	**157.15**
(B)	(i) Items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		932.35	900.02
	- Cost of Hedging Reserve		(2,563.96)	(947.33)
	- Share of Other Comprehensive Income/ (loss) of Joint Venture accounted for using equity method		-	(0.17)
	(ii) Income Tax relating to items that will be reclassified to Profit or Loss			
	- Effective Portion of Gains and (Loss) in Cash Flow Hedge		(234.65)	(226.52)
	- Cost of Hedging Reserve		645.29	238.42
	Sub-Total (B)		**(1,220.97)**	**(35.58)**
	Other Comprehensive Income (A+B)		**(1,130.71)**	**121.57**
XIV.	**Total Comprehensive Income for the year (XII+XIII)**		**20,047.88**	**18,889.78**

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

Firm No. 000425N New Delhi

Sr. No.	Particulars	Note No.	Year ended 31.03.2023	Year ended 31.03.2022
	Profit for the year attributable to:			
	- Owners of the Company		15,889.33	14,014.79
	- Non-Controlling Interest		5,289.26	4,753.42
			21,178.59	**18,768.21**
	Other Comprehensive Income for the year			
	- Owners of the Company		(670.78)	148.99
	- Non-Controlling Interest		(459.93)	(27.42)
			(1,130.71)	**121.57**
	Total Comprehensive Income for the year			
	- Owners of the Company		15,218.55	14,163.78
	- Non-Controlling Interest		4,829.33	4,726.00
			20,047.88	**18,889.78**
XV.	**Basic and Diluted Earnings Per Equity Share (Face Value ₹ 10/- each):**	44		
	(1) For continuing operations (in ₹)		60.19	53.08
	(2) For discontinued operations (in ₹)		-	-
	(3) For continuing and discontinued operations (in ₹)		60.19	53.08

The accompanying notes 1 to 63 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

CA Naresh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023

Power Finance Corporation Limited

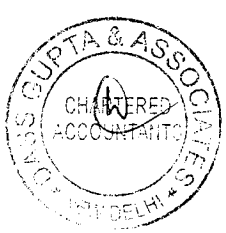
Consolidated Statement of Cash Flows for Year ended March 31, 2023

(₹ in crore)

Sr. No.	Description	Year ended 31.03.2023		Year ended 31.03.2022	
I.	**Cash Flow from Operating Activities :**				
	Profit before Tax	26,496.07		23,382.22	
	Adjustments for:				
	Loss/ (Gain) on derecognition of Property, Plant and Equipment (net)	9.67		3.91	
	Loss/ (Gain) on derecognition of Assets held for sale (net)	(4.08)		(30.25)	
	Loss/ (Gain) on Fair value changes (Net)	(114.32)		(348.00)	
	Unrealised Foreign Exchange Translation Loss / (Gain)	5,063.45		2,286.31	
	Depreciation and Amortisation	51.78		34.78	
	Impairment on Financial Instruments	(153.84)		5,695.07	
	Impairment Allowance on Assets Classified as Held for Sale	0.03		9.71	
	Effective Interest Rate in respect of Loan assets and borrowings/ debt securities	(37.98)		(80.03)	
	Interest expense on Zero Coupon Bonds and Commercial Papers	42.06		107.55	
	Other interest expense	2.44		3.04	
	Interest accrued on investments	(45.47)		(73.88)	
	Provision created during the period	163.02		167.36	
	Excess Liabilities written back	(0.15)		(2.40)	
	Share of Profit/Loss of Joint Venture accounted for using equity method	(0.01)		22.40	
	Operating profit before Working Capital Changes:	31,472.67		31,177.79	
	Increase / Decrease :				
	Loans (Net)	(1,00,606.60)		(12,804.48)	
	Other Financial and Non-Financial Assets	1,773.21		(2,620.84)	
	Derivative	(1,306.20)		(4,634.69)	
	Other Financial & Non-Financial Liabilities and Provisions	(933.06)		(872.00)	
	Cash Flow before Exceptional Items	(69,599.98)		10,245.78	
	Exceptional Items	-		-	
	Cash Flow from Operations Before Tax	(69,599.98)		10,245.78	
	Income Tax paid	(5,256.63)		(5,364.56)	
	Income Tax Refund	157.68		23.26	
	Net Cash Inflow/(Outflow) from Operating Activities		(74,698.93)		4,904.48
II.	**Cash Flow From Investing Activities :**				
	Proceeds from disposal of Property, Plant and Equipment	0.32		0.48	
	Purchase of Property, Plant and Equipment & Intangible Assets (including CWIP and Capital Advance)	(122.77)		(301.01)	
	Finance Cost Capitalised	(0.03)		(5.10)	
	Increase / (Decrease) in Other Investments	(1,575.70)		(273.00)	
	Sale of assets held for sale	4.60		31.24	
	Net Cash Inflow/(Outflow) from Investing Activities		(1,693.58)		(547.39)
III.	**Cash Flow From Financing Activities :**				
	Raising of Bonds (including premium) (Net of Redemptions)	41,226.83		(33,428.48)	
	Raising of Long Term Loans/WCDL/OD/CC/ Line of credit (Net of Repayments)	22,619.60		15,603.25	
	Raising of Foreign Currency Loans (Net of Repayments)	15,856.34		26,432.96	
	Raising of Commercial paper (Net of Repayments)	-		(3,134.76)	
	Raising of Working Capital Demand Loan / OD / CC / Line of Credit (Net of Repayments)	-		(9,230.04)	
	Coupon Expenses on Perpetual Debt Instruments entirely equity in nature	(44.50)		(45.60)	
	Unclaimed Bonds (Net)	(18.47)		(58.28)	
	Unclaimed Dividend (Net)	0.17		1.56	
	Payment of Lease Liability	(2.94)		(2.95)	
	Issue Expenses on Bonus Issue of Equity Shares by subsidiary REC Ltd.	(0.71)		-	
	Payment of Dividend	(4,118.05)		(4,508.25)	
	Net Cash Inflow/(Outflow) from Financing Activities		75,518.27		(8,370.59)
	Net Increase / Decrease in Cash and Cash Equivalents		(874.24)		(4,013.50)
	Add : Cash and Cash Equivalents at beginning of the financial year		914.24		4,927.74
	Cash and Cash Equivalents at the end of the year		40.00		914.24
	Details of Cash and Cash Equivalents at the end of the year:				
	i) Balances with Banks (of the nature of cash and cash equivalents)				
	In current accounts	63.17		148.22	
	In Term Deposit Accounts (original maturity up to 3 months)	64.42	127.59	766.00	914.22
	ii) Cheques, Drafts on hand including postage and Imprest		0.00		0.02
	iii) Investment in Mutual Funds (original maturity up to 3 months)		-		-
	iv) Bank overdraft		(87.59)		-
	Total Cash and Cash Equivalents at the end of the year		40.00		914.24

The above statement of cash flows has been prepared under the indirect method as set out in Ind AS 7 'Statement of Cash Flows'.

During the year, the Group has spent an amount of ₹ 331.53 crores (previous year ₹ 291.27 crores) towards Corporate Social Responsibility.



Reconciliation of liabilities (principal o/s) arising from financing activities

(₹ in crore)

Sr. No.	Particulars	Bonds / Debenture*	WCDL/Rupee Term Loans**	Foreign Currency Loans	Commercial Paper	Subordinated Debts	Total
	Opening Balance as at 01.04.2021	**4,05,247.18**	**1,17,707.12**	**1,02,651.33**	**3,080.23**	**15,862.20**	**6,44,548.08**
	Cash Flow During the Year	(33,444.88)	6,373.21	29,540.53	(3,134.76)	-	(665.92)
	Non-Cash Changes due to:						
	Adjustments	69.42	2,999.99	(42.45)	54.53	-	3,081.49
	Variation in Exchange Rates			(48.67)			(48.67)
							-
	Closing Balance as at 31.03.2022	**3,71,871.72**	**1,27,080.32**	**1,32,100.74**	**(0.00)**	**15,862.20**	**6,46,914.98**
	Cash Flow During the Year	41,226.83	22,619.60	15,856.34	-	-	79,702.77
	Non-Cash Changes due to:						
	Adjustments	41.78	87.59	191.64	-	-	321.01
	Variation in Exchange Rates			10,270.04			10,270.04
	Closing Balance as at 31.03.2023	**4,13,140.33**	**1,49,787.51**	**1,58,418.76**	**(0.00)**	**15,862.20**	**7,37,208.80**

*Foreign Currency Notes form part of Foreign Currency Loans in Statement of Cash Flows.

**Foreign Currency loans and syndicated foreign currency loans form part of foreign currency loan in Statement of Cash Flows.

The accompanying notes 1 to 63 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

CA Naresh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023

Power Finance Corporation Limited

Consolidated Statement of Changes in Equity for Year ended March 31,2023

A. Equity Share Capital

(₹ in crore)

Particulars	Opening Balance	Changes during the year	Closing Balance
Issued, Subscribed and fully paid up:			
Year ended March 31,2022	2,640.08	-	2,640.08
Year ended March 31,2023	2,640.08	-	2,640.08

Refer Note 28 for detail

B. Other Equity

(₹ in crore)

Particulars	Reserves and surplus											Other Comprehensive Income				Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Capital Reserve - Change in shareholding in Joint Venture	Special Reserve crented u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Finnncial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Yenr 1997-98	Securities Premium	Foreign Currency Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve	Retained Earnings	Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve	Share of other Comprehensive Income of Joint Venture and associates accounted using equity method		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2022	(13,461.00)	-	9,298.33	680.04	599.85	35,878.11	3,953.74	(806.07)	64.07	20,346.81	12,757.10	(74.23)	302.56	(503.16)	-	69,036.16	24,040.51	558.40	93,635.07
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-	-	-	-	-	(0.82)	-	-	-	-	(0.82)	-	-	(0.82)
Profit for the period	-	-	-	-	-	-	-	-	-	-	15,889.33	-	-	-	-	15,889.33	5,289.26	-	21,178.59
Remeasurement of Defined Benefit Plans	-	-	-	-	-	-	-	-	-	-	(5.04)	-	-	-	-	(5.04)	(2.12)	-	(7.16)
Reclassification of gain / (loss) on sale / extinguishment of FVOCI equity instrument																		-	
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	(0.00)	125.12	505.47	(1,296.33)	-	(665.74)	(457.81)	-	(1,123.55)
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	15,883.47	125.12	505.47	(1,296.33)	-	15,217.73	4,829.33	-	20,047.06
Dividends	-	-	-	-	-	-	-	-	-	-	(2,640.08)	-	-	-	-	(2,640.08)	(1,477.97)	-	(4,118.05)
Dividends Distribution Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer to / from Retained Earnings	-	-	3,484.93	590.10	-	3,771.43	-	-	-	-	(7,846.46)			-	-	(0.00)	-	-	(0.00)
Transfer to / from General Reserve	-	-	-	-	-	-	-	-	-	-	-			-		-	-	-	-
Utilisation of reserve against bad debts written off	-		-	(680.04)	-	-	-	-	-	680.04	-	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	-	(60.71)	-	8.84	-	(77.54)	0.90	-	50.97	-	-	-	-	(77.54)	(111.38)	-	(188.92)
Gain on increase in share in EESL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	48.77	(48.77)	-	-	-	-	-	-	-
Adjustment related to Bonus issue of REC	346.50	-	-	-	-	-	(346.87)	-	-	-	-	-	-	-	-	(0.37)	(0.34)		(0.71)
Issue of Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coupon Payment on Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	(17.53)	-	-	-	-	(17.53)	(15.77)	-	(33.30)
Other Adjustments		-	-	-	-	-	-	-	-	-	0.05	-	-	-	-	0.05	-	-	0.05
Balance as nt 31.03.2023	(13,114.50)	-	12,783.26	529.39	599.85	39,658.38	3,606.87	(883.61)	64.97	21,026.85	18,236.28	2.12	808.03	(1,799.49)	-	81,518.41	27,264.39	558.40	1,09,341.20

DASS GUPTA & ASSOCIATES * CHARTERED ACCOUNTANTS * NEW DELHI *

PREM GUPTA & CO. * FRN No. 000425N New Delhi Chartered Accountants *

(₹ in crore)

Particulars	Reserves and surplus											Other Comprehensive Income				Attributable to owners of the parent	Non-Controlling Interest		Total
	Capital Reserve - Common Control	Capital Reserve - Change in shareholding in Joint Venture	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 upto Financial Year 1996-97	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98	Securities Premium	Foreign Curreney Monetary Item Translation Difference Account	Interest Differential Reserve - KFW Loan	General Reserve	Retained Earnings	Equity Instruments through Other comprehensive Income	Effective portion of Gain/ (Loss) Cash Flow Hedges	Costs of Hedging Reserve	Share of other Comprehensive Income of Joint Venture and associates accounted using equity method		towards Equity Share Holders	towards Instruments Entirely Equity in Nature	
Balance as at 31.03.2021	(13,461.00)	2.47	6,235.99	1,407.54	599.85	31,833.14	3,953.74	(936.01)	62.65	19,040.40	9,760.52	(170.71)	(200.50)	(1.42)	0.73	58,127.40	20,464.36	558.40	79,150.16
Changes in Accounting Policy / Prior Period Errors	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	-	-	-	-	14,014.79	-	-	-	-	14,014.79	4,753.42	-	18,768.21
Re-measurement of Defined Benefit Plans	-	-	-	-	-	-	-	-	-	-	(6.98)	-	-	-	-	(6.98)	(2.95)		(9.93)
Other Comprehensive Income / (Expense)	-	-	-	-	-	-	-	-	-	-	0.00	155.38	503.06	(501.74)	(0.73)	155.97	(24.47)	-	131.50
																-			-
Total Comprehensive Income	-	-	-	-	-	-	-	-	-	-	14,007.81	155.38	503.06	(501.74)	(0.73)	14,163.78	4,726.00	-	18,889.78
Dividends	-	-	-	-	-	-	-	-	-	-	(3,366.10)	-	-	-	-	(3,366.10)	(1,142.15)	-	(4,508.25)
Transfer to / from Retained Earnings	-	-	3,062.34	576.44	-	4,044.97	-	-	-	-	(7,683.75)			-	-	(0.00)	-	-	(0.00)
Transfer to / from General Reserve	-	(2.47)	-	-	-	-	-	-	-	2.47	-			-		-	-	-	-
Utilisation of reserve against bad debts written off	-		-	(1,303.94)	-	-	-	-	-	1,303.94	-	-	-	-	-	-	-	-	-
Additions / Deletion during the period (net)	-	-	-	-	-	-	-	129.94	1.42	-	(1.42)	-	-	-	-	129.94	8.46	-	138.40
Reclassification of gain / loss on sale of equity instrument measured at OCI	-	-	-	-	-	-	-	-	-	-	58.90	(58.90)	-	-	-	-	-	-	-
Issue of Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Issue expenses on Perpetual Debt Instruments	-	-	-	-	-	-	-	-	-	-	(17.96)	-	-	-	-	(17.96)	(16.16)	-	(34.12)
Other Adjustments		-	-	-	-	-	-	-	-	-	(0.90)	-	-	-	-	(0.90)	-	-	(0.90)
Balance as at 31.03.2022	(13,461.00)	-	9,298.33	680.04	599.85	35,878.11	3,953.74	(806.07)	64.07	20,346.81	12,757.10	(74.23)	302.56	(503.16)	-	69,036.16	24,040.51	558.40	93,635.07

The accompanying notes 1 to 63 form integral part of Consolidated Financial Statements.

For and on behalf of Board of Directors

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

CA Naresh Kumar
Partner
Membership No. 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S. Dhillon)
Chairman and Managing Director
DIN - 00278074

Place : New Delhi
Date : 27.05.2023

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1. Group Information

Power Finance Corporation Limited ("PFC" or "the Company") was incorporated in India in the year 1986. PFC is domiciled in India and is limited by shares, having its registered office at 'Urjanidhi', 1, Barakhamba Lane, Connaught Place, New Delhi – 110001 and conferred with 'Maharatna' Status by the Govt. of India.

PFC is a Government company engaged in extending financial assistance to power, logistics and infrastructure sector and is a Systemically Important Non-Deposit taking Non-Banking Financial Company (NBFC) registered with Reserve Bank of India (RBI) as an Infrastructure Finance Company (IFC). The Company being a Government owned NBFC is placed in Middle layer under framework for Scale Based Regulation for NBFCs issued by RBI.

Equity shares of PFC are listed on the National Stock Exchange of India Limited (NSE) and BSE Limited. Further, various debt securities of PFC are also listed on the Stock Exchanges.

These Consolidated Financial Statements comprise the financial statements of PFC & its subsidiaries (referred to collectively as the 'Group'), and its associates, as listed at Note 5. The Group is primarily engaged in extending financial assistance to power, logistics and infrastructure sector. Other businesses include providing consultancy services to power sector and facilitation of development of Ultra Mega Power Projects (UMPPs) and Independent Transmission Projects (ITPs) as per mandate from Government of India (GoI).

2. Statement of Compliance

These Consolidated Financial Statements comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms / guidelines. The Consolidated Balance Sheet, Statement of Profit and Loss and Statement of Changes in Equity are prepared and presented as per the requirements of Division III of Schedule III to the Companies Act, 2013 applicable for Non-Banking Financial Companies (NBFCs). The Consolidated Statement of Cash Flows has been prepared and presented as per the requirements of Ind AS 7 'Statement of Cash Flows'.

3. These Consolidated Financial Statements have been approved for issue by Board of Directors (BoD) of PFC on 27.05.2023.

4. Standards/ Amendments Issued but not yet effective

The Ministry of Corporate Affairs (MCA) has notified the Companies (Indian Accounting Standards) Amendment Rules, 2023 on 31.03.2023, whereby amendments to various Indian Accounting Standards has been made applicable w.e.f from 01.04.2023.

The Group has evaluated the amendments made vide the aforesaid notification dated 31.03.2023 and there will be no impact of the same on the Consolidated Financial Statements as and when these are made applicable.

5. The Consolidated Financial Statements represent consolidation of accounts of the Company, its Subsidiaries, and Associates as detailed below:

Sr. No.	Name of the company	Country of incorporation / Principal place of Business	Proportion of ownership interest as at		Status of Audit of financial statements for the year ended 31.03.2023
			31.03.2023	31.03.2022	
Subsidiaries:					
1	REC Limited (RECL) *	India	52.63%	52.63%	Audited
2	PFC Consulting Ltd. (PFCCL)*	India	100%	100%	Audited
3	PFC Projects Limited - (formerly known as Coastal Karnataka Power Limited) (refer note no.5.1)	India	100%	-	Unaudited
Associates:					
1	Coastal Maharashtra Mega Power Limited #	India	-	100%	Unaudited

2	Orissa Integrated Power Limited	India	100%	100%	Unaudited
3	Coastal Karnataka Power Limited (refer note no.5.1)	India	-	100%	Unaudited
4	Coastal Tamil Nadu Power Limited	India	100%	100%	Unaudited
5	Chhattisgarh Surguja Power Limited #	India	-	100%	Unaudited
6	Sakhigopal Integrated Power Company Limited	India	100%	100%	Unaudited
7	Ghogarpalli Integrated Power Company Limited	India	100%	100%	Unaudited
8	Tatiya Andhra Mega Power Limited #	India	-	100%	Unaudited
9	Deoghar Mega Power Limited	India	100%	100%	Unaudited
10	Cheyyur Infra Limited	India	100%	100%	Unaudited
11	Odisha Infrapower Limited	India	100%	100%	Unaudited
12	Deoghar Infra Limited	India	100%	100%	Unaudited
13	Bihar Infrapower Limited	India	100%	100%	Unaudited
14	Bihar Mega Power Limited	India	100%	100%	Unaudited
15	Jharkhand Infrapower Limited	India	100%	100%	Unaudited

*Consolidated Financial Statements of these subsidiaries (which incorporates financial statements of their subsidiaries, JVs and associates) have been used for preparation of Consolidated Financial Statements of PFC.
struck off during the year by the Registrar of Companies.

5.1 Coastal Karnataka Power Limited (CKPL), a wholly owned company of PFC Ltd was set up for managing the UMPPs as per the mandate from GoI and was considered as associate over PFC had significant influence. During FY 2022-23, CKPL's MoA has been amended to be used for bidding lenders' backed resolution plan by PFC and it has been renamed as PFC Projects Limited (PPL). Accordingly, the ability to direct activities of said Company now vests with PFC Ltd and the same is now considered as a subsidiary.

5.2 Wherever unaudited financial statements of subsidiaries, JV & associates are used for preparation of Consolidated Financial Statements, the audited financial statements of those companies are obtained subsequently and necessary adjustment is made in Consolidated Financial Statements of subsequent year and is presented under 'Other adjustments' line item in Statement of changes in equity.

6. Group's Significant Accounting Policies

The Group's significant accounting policies applied in preparation of the Consolidated Financial Statements are as given below:

6.1 Basis of Preparation and Measurement

These Consolidated Financial Statements have been prepared on going concern basis following accrual system of accounting. The assets and liabilities have been measured at historical cost or at amortised cost or at fair value as applicable at the end of each reporting period.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

Fair value measurements are categorised into Level 1, 2 or 3 as per Ind AS requirement, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS

PREM GUPTA & CO. FRN No. 000425N New Delhi Chartered Accountants

6.2 Basis of Consolidation

The Consolidated Financial Statements incorporate the financial statements of the Company and its subsidiaries (collectively referred as the "Group"). The Group has investment in joint venture entity and associates which are accounted using equity method (except when the investment is classified as held for sale) in these Consolidated Financial Statements.

The financial statements of Subsidiaries, Joint Venture and Associates are drawn up to the same reporting date as of the Company for the purpose of Consolidation.

(i) Subsidiaries:

A subsidiary is an entity over which the Company has control. The Company controls an entity when the Company is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which the Company obtains the control (except for Business Combinations under Common Control).

The Company combines the financial statements of its subsidiaries on a line by line basis, adding together like items of assets, liabilities, equity, income and expenses. The carrying amount of the Company's investment in each subsidiary and the Company's portion of equity of each subsidiary are eliminated. Intercompany transactions, balances, unrealised gains on transactions between the Company and subsidiaries are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset.

Non-controlling interests (NCI) represent the proportion of income, other comprehensive income and net assets in subsidiaries that is not attributable to the Company's shareholders. Non-controlling interests are initially measured at the proportionate share of the recognised amounts of the acquiree's identifiable net assets. Subsequent to acquisition, the carrying amount of non- controlling interests is the amount of the interest at initial recognition plus the non-controlling interests' share of subsequent changes in equity.

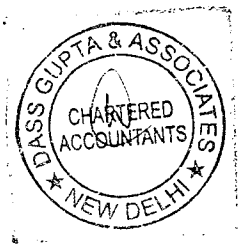
The Consolidated Financial Statements are prepared using uniform accounting policies consistently for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's Standalone Financial Statements except as otherwise stated. When necessary, adjustments are made to the financial statements to bring their accounting policies in line with the Group's Significant Accounting Policies.

If the Company loses control over a subsidiary, it derecognizes the assets and liabilities of the subsidiary and any related NCI and other components of equity. Any interest retained in the former subsidiary is measured at fair value at the date the control is lost. Any resulting gain or loss is recognized in Consolidated Statement of Profit and Loss.

(ii) Joint Venture and Associates:

A Joint Venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

An Associate is an entity over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.



The results and assets and liabilities of Joint Venture or Associates are incorporated in these Consolidated Financial Statements using the equity method of accounting, except when the investment or a portion thereof, is classified as held for sale, in which case it is measured at lower of their carrying amount and fair value less cost to sell. Under the equity method, an investment in a Joint Venture or Associate is initially recognised in the Consolidated Balance Sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the Joint Venture or Associate. Distributions received from a joint venture/ associate reduce the carrying amount of the investment.

Upon loss of joint control over the Joint Venture or significant influence over the Associate, the Company measures and recognises any retained investment at its fair value. Any difference between a) the carrying amount of the Joint Venture or Associate upon loss of joint control or significant influence respectively and b) the fair value of the retained investment and proceeds from disposal is recognised in Consolidated Statement of Profit and Loss.

6.3 Cash and Cash Equivalents

Cash comprises cash on hand and demand deposits. The Group considers cash equivalents as all short term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

6.4 Derivative Financial Instruments

(i) The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks.

(ii) Under hedge accounting, an entity can designate derivative contracts either as cashflow hedge or fair value hedge.

(iii) To qualify for hedge accounting, the hedging relationship must meet all of the following requirements:

- there is an economic relationship between the hedged item and the hedging instrument.
- the effect of credit risk does not dominate the value changes that result from that economic relationship.
- the hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

(iv) Cash flow hedge

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis. The gain or loss relating to ineffective portion is recognized immediately in Consolidated Statement of Profit and Loss.

(v) Fair Value Hedge

In line with the recognition of change in the fair value of the hedging instruments in the Consolidated Statement of Profit & Loss, the change in the fair value of the hedged item attributable to the risk hedged is recognised in the Consolidated Statement of Profit and Loss. Such changes are made to the carrying amount of the hedged item and are adjusted in Effective Interest Rate in the period when the hedging instrument ceases to exist. If the hedged item is derecognised, the unamortised fair value is recognised immediately in Consolidated Statement of Profit and Loss.

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(vi) Hedge accounting is discontinued when the hedging instrument expires, or terminated, or exercised, or when it no longer qualifies for hedge accounting.

(vii) Derivatives, other than those designated under hedge relationship, are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in Consolidated Statement of Profit and Loss.

6.5 Financial Instruments

Financial assets and financial liabilities are recognised when the Group becomes a party to the contractual provisions of the financial instruments.

On initial recognition, financial assets and financial liabilities are recognised at fair value plus/ minus transaction cost that is attributable to the acquisition or issue of financial assets and financial liabilities. In case of financial assets and financial liabilities which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in Consolidated Statement of Profit and Loss.

6.5.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a settlement date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

After initial recognition, financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

(i) Classification and Measurement of Financial Assets (other than Equity instruments)

a. Financial Assets at Amortised Cost:

Financial assets that meet the following conditions are subsequently measured at amortised cost using Effective Interest Rate method (EIR):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- the contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

Effective Interest Rate (EIR) method

The effective interest rate method is a method of calculating the amortised cost of financial asset and of allocating interest income over the expected life. The Group while applying EIR method, generally amortises any fees, transaction costs and other premiums or discount that are integral part of the effective interest rate of a financial instrument.

Income is recognised in the Consolidated Statement of Profit and Loss on an effective interest rate basis for financial assets other than those classified as at FVTPL.

EIR is determined at the initial recognition of the financial asset. EIR is subsequently updated at every reset, in accordance with the terms of the respective contract.

Once the terms of financial assets are renegotiated, other than market driven interest rate movement, any gain / loss measured using the previous EIR as calculated before the modification, is recognised in the Consolidated Statement of Profit and Loss in period during which such renegotiations occur.

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b. Financial Assets at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if both the following conditions are met:

- the objective of the business model is achieved both by collecting contractual cash flows and selling the financial asset; and
- the contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

All fair value changes are recognised in Other Comprehensive Income (OCI) and accumulated in Reserve.

c. Financial Assets at Fair Value Through Profit or Loss (FVTPL)

A financial asset is measured at FVTPL unless it is measured at amortised cost or FVTOCI, with all changes in fair value recognised in Consolidated Statement of Profit and Loss.

Business Model

An assessment of business model for managing financial assets is fundamental to the classification of a financial asset. The Group determines the business model at a level that reflects how financial assets are managed together to achieve a particular business objective of generating cash flows. The Group's business model assessment is performed at a higher level of aggregation rather than on an instrument-by-instrument basis.

The Group is primarily in the business of lending loans across power sector value chain and such loans are managed to realize the contractual cash flows over the tenure of the loan. Further, other financial assets may also be held by the Group to collect the contractual cash flows.

(ii) Classification, Measurement and Derecognition of Equity Instruments

All equity investments other than in subsidiaries, joint ventures and associates are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Group at initial recognition makes an irrevocable election to classify it as either FVTOCI or FVTPL. The Group makes such election on an instrument by instrument basis.

An equity investment classified as FVTOCI is initially measured at fair value plus transaction costs. Subsequently, it is measured at fair value and, all fair value changes are recognised in Consolidated Other Comprehensive Income (OCI) and accumulated in Consolidated Reserve. There is no recycling of the amounts from Consolidated OCI to Consolidated Statement of Profit and Loss, even on sale of investment. However, the Group transfers the cumulative gain/loss within consolidated equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Consolidated Statement of Profit and Loss.

(iii) Impairment of Financial Assets

Subsequent to initial recognition, the Group recognises expected credit loss (ECL) on financial assets measured at amortised cost as required under Ind AS 109 'Financial Instruments'. The Group presents the ECL charge or reversal (where the net amount is a negative balance for a particular period) in the Consolidated Statement of Profit and Loss as "Impairment on financial instruments" and as a cumulative deduction from gross carrying amount in the Consolidated Balance Sheet, wherever applicable.

The impairment requirements for the recognition and measurement of ECL are equally applied to financial asset measured at FVTOCI except that ECL is recognised in Other Comprehensive Income and is not reduced from the carrying amount in the Consolidated Balance Sheet.

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a) Impairment of Loan Assets and commitments under Letter of Comfort (LoC):

The Group measures ECL on loan assets at an amount equal to the lifetime ECL if there is credit impairment or there has been significant increase in credit risk (SICR) since initial recognition. If there is no SICR as compared to initial recognition, the Group measures ECL at an amount equal to 12-month ECL. When making the assessment of whether there has been a SICR since initial recognition, the Group considers reasonable and supportable information, that is available without undue cost or effort. If the Group measured loss allowance as lifetime ECL in the previous period, but determines in a subsequent period that there has been no SICR since initial recognition due to improvement in credit quality, the Group again measures the loss allowance based on 12-month ECL.

ECL is measured on individual basis for credit impaired loan assets, and on other loan assets it is generally measured on collective basis using homogenous groups.

The Group measures impairment on commitments under LoC on similar basis as in case of Loan assets.

b) Impairment of financial assets, other than loan assets:

ECL on financial assets, other than loan assets, is measured at an amount equal to life time expected losses.

c) Financial assets are written off by RECL either partially or in their entirety only when it has stopped pursuing the recovery.

(iv) De-recognition of Financial Assets

The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset along with all the substantial risks and rewards of ownership of the asset to another party. The renegotiation or modification of the contractual cash flows of a financial asset can also lead to derecognition of the existing financial asset.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received & receivable, and the cumulative gain or loss that had been recognised in Consolidated Other Comprehensive Income and accumulated in Consolidated Equity, is recognised in Consolidated Statement of Profit and Loss if such gain or loss would have otherwise been recognised in Consolidated Statement of Profit and Loss on disposal of that financial asset.

6.5.2 Financial Liabilities

(i) All financial liabilities other than derivatives and financial guarantee contracts are subsequently measured at amortised cost using the effective interest rate (EIR) method.

EIR is determined at the initial recognition of the financial liability. EIR is subsequently updated for financial liabilities having floating interest rate, at the respective reset date, in accordance with the terms of the respective contract.

(ii) Financial Guarantee

A financial guarantee issued by the Group is initially measured at fair value and, if not designated as at FVTPL, is subsequently measured at the higher of:

- the best estimate of expenditure required to settle any financial obligation arising as a result of the guarantee; and
- the amount initially recognised less, when appropriate, the cumulative amount of income recognised in the Consolidated Statement of Profit and Loss.

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(iii) De-recognition of Financial Liabilities

The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid & payable is recognised in Consolidated Statement of Profit and Loss.

6.5.3 Offsetting of Financial Assets and Financial Liabilities

Financial Assets and Financial Liabilities are offset and the net amount is reported in the Balance Sheet when currently there is legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

6.5.4 Embedded Derivatives

An embedded derivative is a component of a hybrid instrument that also includes a non-derivative host contract with the effect that some of the cash flows of the combined instrument vary in a way similar to a stand-alone derivative. An embedded derivative cause some or all of the cash flows that otherwise would be required by the contract to be modified according to a specified interest rate, foreign exchange rate, or other variable, provided that, in the case of a non-financial variable, it is not specific to a party to the contract.

Derivatives embedded in all host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts or if the embedded derivative feature leverages the exposure and the host contracts are not held for trading or designated at fair value though profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognised in profit or loss, unless designated as effective hedging instruments.

6.6 Property, Plant and Equipment (PPE) and Depreciation

(i) Items of PPE are initially recognised at cost. Subsequent measurement is done at cost less accumulated depreciation and accumulated impairment losses, if any, except for freehold land which is not depreciated. An item of PPE retired from active use and held for disposal is stated at lower of its book value or net realizable value.

(ii) The expenditure incurred on improvement of leasehold premises is recognised at cost and is shown as "Leasehold Improvements" under PPE.

(iii) In case of assets put to use, capitalisation is done on the basis of bills approved or estimated value of work done as per contracts where final bill(s) is/are yet to be received / approved subject to necessary adjustment in the year of final settlement.

(iv) Cost of replacing part of an item of PPE is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. Maintenance or servicing costs of PPE are recognized in Consolidated Statement of Profit and Loss as incurred.

(v) Under-construction PPE is carried at cost, less any recognised impairment loss. Such PPE items are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as of other assets, commences when the assets are ready for their intended use.

(vi) Depreciation is recognised so as to write-off the cost of assets less their residual values# as per written down value method*, over the estimated useful lives that are similar to as prescribed in Schedule II to the Companies Act, 2013, except following:

Nature of PPE	Life of PPE
Cell phones	2 years (in case of PFC & PFCCL)
Lease hold improvement[1]	Lease period or their useful lives whichever is shorter (in case of PFCCL)

Residual value is estimated as 5% of the original cost of PPE.

* Depreciation is provided using Straight line method by RECL

[1] Leasehold Improvements are amortised on straight line basis

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(vii) Depreciation on additions to/deductions from PPE during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

(viii) An item of PPE is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the de-recognition of an item of PPE is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Consolidated Statement of Profit and Loss.

(ix) Capital expenditure directly attributable for Smart metering project are initially shown in 'Capital work-in-progress' (net of contribution from client) and capitalised as PPE when it is ready for use. Depreciation on items of PPE in smart metering project is recognised on pro-rata basis on Straight Line Method over the useful life of assets not exceeding project implementation period of 99 months.

(x) Items of PPE costing up to ₹ 5000/- each are fully depreciated, in the year of purchase.

(xi) The cost of PPE under construction at the reporting date is disclosed as 'Capital work-in-progress'. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. Advances paid for the acquisition/ construction of PPE which are outstanding at the Balance Sheet date are classified under 'Capital Advances.'

6.7 Intangible Assets and Amortisation

(i) Intangible assets with finite useful lives that are acquired separately are recognised at cost. Cost includes any directly attributable incidental expenses necessary to make the assets ready for its intended use. Subsequent measurement is done at cost less accumulated amortisation and accumulated impairment losses, if any. Amortisation is recognised on a straight-line basis over their estimated useful lives.

(ii) Expenditure incurred which are eligible for capitalisation under intangible assets is carried as Intangible Assets under Development till they are ready for their intended use. Advances paid for the acquisition/ development of intangible assets which are outstanding at the balance sheet date are classified under 'Capital Advances'.

(iii) Estimated useful life of intangible assets with finite useful lives has been estimated by the Group as 5 years. In case of PFCCL, life is estimated as 36 months.

(iv) An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from de-recognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset are recognised in the Consolidated Statement of Profit and Loss when the asset is derecognised.

6.8 Assets/ Disposal Groups held for sale

Non-current Assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and the sale is highly probable. A sale is considered as highly probable when such assets have been decided to be sold by the Group; are available for immediate sale in their present condition; are being actively marketed for sale at a price and the sale has been agreed or is expected to be concluded within one year of the date of classification. Such non-current assets are measured at lower of carrying amount or fair value less cost to sell.

Non-current assets are not depreciated or amortised while they are classified as held for sale. Non-current assets held for sale are presented separately from other assets in the Consolidated Balance Sheet.

Where the Group is committed to a sale plan involving loss of control of an entity, it classifies investment in the entity (i.e. all the assets and liabilities of that entity) as held for sale.

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6.9 Provisions, Contingent Liabilities and Contingent Assets

(i) Provisions are recognised when the Group has a present legal or constructive obligation as a result of a past event, if it is probable that the Group will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

(ii) The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

(iii) When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(iv) Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as contingent liability in notes to accounts, unless the probability of outflow of economic benefits is remote.

(v) Contingent assets are not recognised in the Consolidated Financial Statements. However, contingent assets are disclosed in the Consolidated Financial Statements when inflow of economic benefits is probable.

6.10 Recognition of Income and Expenditure

(i) Interest income on financial assets subsequently measured at amortized cost, is recognized using the Effective Interest Rate (EIR) method. The Effective Interest Rate (EIR) is the rate that exactly discounts estimated future cash receipts through expected life of the financial asset to that asset's net carrying amount on initial recognition.

(ii) Unless otherwise specified, the recoveries from the borrowers of RECL are appropriated in the order of (i) costs and expenses of RECL (ii) delayed and penal interest including interest tax, if any (iii) overdue interest including interest tax, if any and (iv) repayment of principal; the oldest being adjusted first, except for credit impaired loans and recalled loans, where principal amount is appropriated only after the complete recovery of other costs, expenses, delayed and penal interest and overdue interest including interest tax, if any. The recoveries under One Time Settlement (OTS)/ Insolvency and Bankruptcy Code (IBC) proceedings are appropriated first towards the principal outstanding and remaining recovery thereafter, towards interest and other charges, if any.

(iii) Interest on financial assets subsequently measured at fair value through profit and loss (FVTPL), is recognized on accrual basis in accordance with the terms of the respective contract and is disclosed separately under the head 'Interest Income'.

(iv) Rebate on account of timely payment of dues by borrowers is recognized on receipt of entire dues in time, in accordance with the terms of the respective contract and is netted against the corresponding interest income.

(v) The Group uses the principles laid down by Ind AS 115 to determine that how much and when revenue is recognized, what is the nature, amount, timing and uncertainty of revenues etc. In accordance with the same, revenue is recognised through a five-step approach:

a. Identify the contract(s) with customer;
b. Identify separate performance obligations in the contract;
c. Determine the transaction price;
d. Allocate the transaction price to the performance obligations; and
e. Recognise revenue when a performance obligation is satisfied.

Revenues are measured at the fair value of the consideration received or receivable, net of discounts and other indirect taxes.

In Cost Plus Contracts - Revenue is recognised by including eligible contractual items of expenditures plus proportionate margin as per contract;

In Fixed Price Contracts – Revenue is recognised on the basis of stage of completion of the contract. The Group has assessed that the stage of completion is determined as the proportion of the total time expected to complete the performance obligation to that has lapsed at the end of the reporting period, which is an appropriate measure of progress towards complete satisfaction of these performance obligations under Ind AS 115.

Estimates of revenues, costs or extent of progress toward completion are revised if circumstances change. Any resulting increases or decreases in estimated revenues or costs are reflected in profit or loss in the period in which the circumstances that give rise to the revision become known by management.

(vi) Revenue from consulting services, in connection with development of Independent Transmission Projects (ITP) and Ultra Mega Power Projects (UMPP) taken up as per the directions from the Ministry of Power, Government of India, is recognized on completed contract method basis i.e. when the ITP /UMPP created for the project is transferred to a successful bidder evidenced by share purchase agreement. The expenses incurred on development of these projects which are not recovered as direct costs are recovered through billing manpower charges at agreed charge out rates decided by the management.

(vii) Income from Smart Metering services of PFCCL are recognised when bills for meter rent is raised to the clients and right to receive such income is established. Income from project development management agency charges (PDMA) during project implementation period is recognized over the period of contract.

(viii) The sale proceeds from Request for qualification (Rfq) documents for Independent Transmission Projects (ITPs) and Ultra Mega Power Project (UMPPs) are accounted for when received.

(ix) Income from short /medium term bidding of power and Coal Flexibility Scheme is recognised when letter of award (LOA) is issued to the successful bidder.

(x) Dividend income from investments including those measured at FVTPL, is recognized in Consolidated Statement of Profit and Loss under the head 'Dividend Income' when the Group's right to receive dividend is established and the amount of dividend can be measured reliably.

(xi) Interest expense on financial liabilities subsequently measured at amortized cost is recognized using Effective Interest Rate (EIR) method.

(xii) Other income and expenses are accounted on accrual basis, in accordance with terms of the respective contract.

(xiii) A Prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition in the Consolidated Statement of Profit and Loss.

6.11 Expenditure on issue of Shares

Expenditure on issue of shares is charged to the securities premium account.

6.12 Borrowing Costs

Borrowing costs consist of interest and other costs that the Group incurred in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition and/ or construction of a qualifying asset, till the time such a qualifying asset becomes ready for its intended use, are capitalized. A qualifying asset is one that necessarily takes a substantial period to get ready for its intended use.

All other borrowing costs are charged to the Consolidated Statement of Profit and Loss on an accrual basis as per the effective interest rate method.

6.13 Employee Benefits

(i) Defined Contribution Plan

Group's contribution paid / payable during the reporting period towards provident fund and pension are charged in the Consolidated Statement of Profit and Loss when employees have rendered service entitling them to the contributions.

(ii) Defined Benefit Plan

The Group's obligation towards gratuity to employees and post-retirement benefits such as medical benefit, economic rehabilitation benefit and settlement allowance after retirement are determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Actuarial gain / loss on re-measurement of gratuity and other post-employment defined benefit plans is recognized in Other Comprehensive Income (OCI). Past service cost is recognized in the Consolidated Statement of Profit and Loss in the period of a plan amendment.

(iii) Other long term employee benefits

The Group's obligation towards leave encashment, service award scheme is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These obligations are recognized in the Consolidated Statement of Profit and Loss.

(iv) Short term employee benefits

Short term employee benefits such as salaries and wages are recognised in the Consolidated Statement of Profit and Loss, in the period in which the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

(v) Loan to employees at concessional rate

Loans given to employees at concessional rate are initially recognized at fair value and subsequently measured at amortised cost. The difference between the initial fair value of such loans and transaction value is recognised as deferred employee cost upon issuance of Loan, which is amortised on a straight-line basis over the expected remaining period of the loan. In case of change in expected remaining period of the loan, the unamortised deferred employee cost on the date of change is amortised over the updated expected remaining period of the loan on a prospective basis.

6.14 Income Taxes

Income Tax expense comprises of current and deferred tax. It is recognised in Consolidated Statement of Profit and Loss, except when it relates to an item that is recognised in Consolidated Other Comprehensive Income (OCI) or directly in equity, in which case, tax is also recognised in OCI or directly in equity.

(i) Current Tax

Current tax is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of earlier years.

Current tax assets and liabilities are offset when there is a legally enforceable right to set off the recognised amounts and there is an intention to settle the asset and liability on a net basis.

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(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Consolidated Financial Statements and the corresponding tax bases used in the computation of taxable income. Deferred tax is measured at the tax rates based on the laws that have been enacted or substantively enacted by the reporting date, based on the expected manner of realisation or settlement of the carrying amount of assets / liabilities. Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against liabilities, and they relate to income taxes levied by the same tax authority.

A deferred tax liability is recognised for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

6.15 Leases

For recognition, measurement and presentation of lease contracts, the Group applies the principles of Ind AS 116 'Leases'.

(i) The Group as a lessee

The Group at inception of a contract assesses, whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether (a) the Group has substantially all of the economic benefits from use of the asset through the period of the lease, and (b) the Group has the right to direct the use of the identified asset.

The Group at inception of a lease contract recognizes a Right-of-Use (RoU) asset at cost and a corresponding lease liability, except for leases with term of less than twelve months (short term) and low-value assets which are recognised as an operating expense on a straight-line basis over the term of the lease.

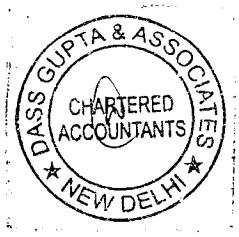
Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. RoU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use (RoU) assets are initially recognized at cost, which comprise the initial amount of the lease liability adjusted for any lease payments made at or before the inception date of the lease plus any initial direct costs, less any lease incentives received. They are subsequently measured at cost less any accumulated depreciation and accumulated impairment losses. The right-of-use assets are depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use assets.

The lease liability is initially measured at amortised cost at the present value of future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the Group's incremental borrowing rates in the country of domicile of the leases.

Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use (RoU) asset if the Group changes its assessment if whether it will exercise an extension or a termination option.

Lease liability and RoU asset is separately presented in the Balance Sheet. Interest expense on lease liability is presented separately from depreciation on right of use asset as a component of finance cost in the Consolidated Statement of Profit and Loss. Lease payments for the principal portion are classified as Cash flow used in financing activities and lease payments for the interest portion are classified as Cash flow used in operating activities.



(ii) The Group as a lessor

Leases for which the Group is a lessor is classified as a finance or operating lease. Contracts in which all the risks and rewards of the lease are substantially transferred to the lessee are classified as a finance lease. All other leases are classified as operating leases. For operating leases, rental income is recognized on a straight line basis over the term of the relevant lease.

Amount due from lessee under finance leases is recognised as receivable at an amount equal to the net investment of the Group in the lease. Finance income on the lease is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group's net investment outstanding in respect of lease at the reporting date.

6.16 Foreign Currency Transactions and Translations

The functional currency of the Group is Indian Rupees. Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction.

At the end of each reporting period, monetary items denominated in foreign currency are translated using exchange rates prevailing on the last day of the reporting period. Exchange differences on monetary items are recognised in the Consolidated Statement of Profit and Loss in the period in which they arise. However, for the long-term monetary items recognised in the consolidated financial statements before April 1 2018, such exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortized over the balance period of such long term monetary item.

6.17 Business Combination under Common Control

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and that control is not transitory.

Business combinations involving entities or businesses under common control are accounted for using the pooling of interest method as follows:

- The assets and liabilities of the combining entities are reflected at their carrying amounts.
- No adjustments are made to reflect fair values, or recognize new assets or liabilities. Adjustments are made only to harmonize significant accounting policies.
- The financial information in the Consolidated Financial Statements in respect of prior periods is restated as if the business combination has occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination.

The balance of the retained earnings appearing in the Consolidated Financial Statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved and the reserves of the transferor become the reserves of the transferee.

The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve and is presented separately from other capital reserves.

6.18 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

PREM GUPTA & CO. FRN No. 000625N New Delhi Chartered Accountants

6.19 Dividends and Other Payments to holders of Instruments classified as Equity

Final dividends are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Board of Directors of the respective company in the Group.

Liability for the payments to the holders of instruments classified as equity are recognized in the period when such payments are authorized for payment by the respective company in the Group.

6.20 Earnings per Share

Basic earnings per equity share are calculated by dividing the net profit or loss attributable to equity shareholders of the Group by the weighted average number of equity shares outstanding during the financial year.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

7. Use of Estimates and Management Judgement

In preparation of the Consolidated Financial Statements, the Management is required to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses and the related disclosures. The estimates and underlying assumptions are based on historical experience & other relevant factors and are reviewed on an ongoing basis. Actual results may differ from these estimates.

Changes in accounting estimates, if any, are recognized prospectively in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if it affects both current and future periods.

7.1 Significant Management Judgements

In order to enhance understanding of the Consolidated Financial Statements, information about significant areas of critical judgments, apart from those involving estimation (Note no. 7.2), in applying accounting policies that have the most significant effect on the amounts recognised in the Consolidated Financial Statements, are as under:

(i) Deferred Tax Liability on Special Reserve

The Company and its subsidiary RECL have obtained resolution from their respective Board of Directors that there is no intention to make withdrawal from the Special Reserve created and maintained under section 36(1)(viii) of the Income Tax Act, 1961 and the same is not capable of being withdrawn. Accordingly, no deferred tax liability has been created on the said reserve.

(ii) Non recognition of income on Credit Impaired Loan Assets

As a matter of prudence, income on credit impaired loan assets is recognised as and when received or on accrual basis either on resolutions of stressed assets or when expected realization is higher than the loan amount outstanding.

(iii) Amortisation of transaction cost on Credit Impaired Loans Assets

Outstanding amount of unamortised transaction cost is credited to Consolidated Statement of Profit and Loss on classification of loan asset as credit impaired.

(iv) Classification of Investments

In order to classify an investment in a company as investment in subsidiary or joint venture (JV) or associate, judgement is required to assess the level of control depending upon the facts and circumstances of each case.

a) Energy Efficiency Services Limited (EESL) was incorporated in 2009 as a Joint Venture (JV) of NTPC Ltd., Power Grid Corporation of India Ltd. (PGCIL), RECL and PFC. During the current financial year, amendments in the JV agreement were made vide Supplementary Agreement dated 01.09.2021, where by the substantive participative rights and privileges previously enjoyed by all the joint venture partners, through their right to affirmative vote on certain reserved matters stands withdrawn. Therefore, in absence of any joint control, EESL ceases to be a Joint Venture Company for the purpose of consolidation of financial statements.

The Company along with its subsidiary RECL is holding 33.33 % stake in equity share capital of Energy Efficiency Services Limited (EESL). However, in the absence of any practical ability to direct the relevant activities as per the requirements of Ind AS 28 'Investment in Associates and Joint Ventures', the Company does not have any significant influence, accordingly EESL has not been considered as an associate company for the purpose of consolidation of financial statements.

b) Ultra-Mega Power Projects (UMPPs), RECL's transmission projects (SPV) and PFCCL's ITPs are managed as per the mandate from Government of India (GoI) and the Group does not have the practical ability to direct their relevant activities unilaterally. The Group therefore, considers its investment in respective UMPPs, ITPs and SPVs as associates having significant influence despite the respective Companies holding 100% of their paid-up equity share capital.

c) By virtue of holding Board position or equity stake in borrower companies, the rights exercised by PFC in such companies are protective in nature. Thus, the borrower companies are not considered as associates.

(v) Low value leases

An assessment is required, if lessee opts not to apply the recognition and measurement requirements of Ind AS 116 'Leases' to leases where the underlying asset is of low value. For the purpose of determining low value, the Group has considered nature of assets and concept of materiality as defined in Ind AS 1 'Presentation of Financial Statements' and the conceptual framework of Ind AS which involve significant judgement.

(vi) Sundry Liabilities- Interest Capitalisation

Unrealised income on credit impaired loans, represented by Funded Interest Term Loan (FITL) / debt / equity instruments acquired under resolution, is transferred to a separate account titled 'Sundry Liabilities Account (Interest Capitalisation)' and is recognised in Consolidated Statement of Profit and Loss on repayment of FITL or sale / redemption of debt / equity instruments.

(vii) Evaluation of indicators for impairment loss allowance of financial assets

The evaluation of the applicability of indicators for computation of impairment loss allowance of assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the Assets. The Group makes significant judgement in identifying the default, and significant increase in credit risk (SICR) as well as grouping of similar financial assets based on available information

(viii) Deferred tax liability / deferred tax asset in respect of undistributed profits/losses of subsidiaries, branches, investments in associates and joint ventures

Judgement is required in accounting for deferred tax liability / deferred tax asset in respect of Group's investments in respect of undistributed profits/losses of subsidiaries, investments in associates and joint ventures. In respect of undistributed profits/losses of subsidiaries, investments in joint ventures, the Company is able to control the timing of the reversal of the temporary differences and the temporary differences will not be reversed in the foreseeable future. Accordingly, the Group does not recognise a deferred tax liability for all taxable temporary differences associated with investments in subsidiaries, and interests in joint ventures.

7.2 Assumptions and Key Sources of Estimation Uncertainty

Information about estimates and assumptions that have the significant effect on recognition and measurement of assets, liabilities, income and expenses is provided below:

(i) Defined benefit obligation (DBO)
The Group's estimate of the DBO is based on a number of underlying assumptions such as standard rates of inflation, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses as detailed at Note –50.

(ii) Impairment test of Financial Assets (Expected Credit Loss)
The measurement of impairment loss allowance for financial assets which includes loan LoCs and guarantees measured at amortised cost requires use of statistical models, expected future economic conditions, estimated cash flows and credit behaviour (e.g., inputs and weights used for credit risk scoring, likelihood of borrowers defaulting and resulting losses). In estimating the cash flows expected to be recovered from credit impaired loans, the borrower's financial situation, current status of the project, net realisable value of securities/ collateral etc. are assessed.

As these estimates are based on various assumptions, actual results may vary. Refer Note 46.1 for further details.

(iii) Fair value measurement
Fair value of financial instruments is required to be estimated for financial reporting purposes. The Group applies appropriate valuation techniques and inputs for fair value measurements. In estimating the fair value of an asset or a liability, the Group uses quoted prices and market-observable data to the extent it is available. In case of non-availability of the same, unobservable inputs are used for calculation of fair value of the assets/ liabilities. The information about the valuation techniques, inputs used in determination of fair value of various assets & liabilities and other details are disclosed at Note 48.

(iv) Income Taxes
Estimates are involved in determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset. Refer Note 43 and 16 for details.

(v) Useful life of Property, Plant & Equipment (PPE) and Intangible Assets
The Group reviews its estimate of the useful lives of depreciable/amortisable assets at the end of each financial year, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets. Refer Note 17 for details on useful lives and carrying values of PPE and Intangible assets.

8 Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Balances with Banks (of the nature of cash and cash equivalents)**		
	- In Current Accounts	63.17	148.22
	- In Term Deposit Accounts (original maturity upto 3 months)	64.42	766.00
(ii)	Cheques, Drafts on hand including Postage & Imprest	0.00	0.02
	Total Cash and Cash Equivalents	**127.59**	**914.24**

9 Bank Balance other than included in Cash and Cash Equivalents

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Earmarked Balances and Term Deposits with Banks for:**		
	- Term Deposits Accounts - LAD (Refer Note 9.1)	-	245.84
	- Term Deposits Accounts - HQLA (Refer Note 9.2)	1,473.26	2,398.99
	- Unpaid Dividend	12.42	11.85
	- Unpaid - Bonds / Interest on Bonds etc.	72.70	91.19
	- Amount received under GoI scheme	172.41	1,379.42
	- Fixed Deposits with Banks - for Redemption of Debentures	196.35	225.33
	- Held as Margin money / against security deposits	-	0.27
(ii)	Deposit in compliance of Court	0.62	0.59
(iii)	Balance with Bank not available for use pending allotment of securities	1,720.36	1,291.54
(iv)	Term Deposits with Banks- More than 3 months but less than 12 months	30.56	10.99
(v)	Other Term Deposits	252.16	114.25
(vi)	Current Accounts with Banks - Unspent CSR Purposes	42.59	-
	Total Bank Balance other than included in Cash and Cash Equivalents	**3,973.43**	**5,770.26**

9.1 The Group has availed Loan against these Term Deposits (LAD) and is presented in Note 23.2

9.2 Term Deposits held for maintenance of High Quality Liquid Assets (HQLA) as per RBI.

10 Derivative Financial Instruments

The Company and its Subsidiary REC Ltd., enters into derivatives for hedging Currency and Interest Rate risk. Derivatives held for risk management purposes include hedges that are either designated as effective hedges under the hedge accounting requirements or hedges that are economic hedges. The table below shows the fair values of derivative financial instruments recorded as assets or liabilities together with their notional amounts.

Part - I

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023			As at 31.03.2022		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional amounts	Fair value Assets	Fair value Liabilities
(i)	**Currency Derivatives:**						
	- Spot and Forwards	1,014.18	20.40	21.06	-	-	-
	- Currency Swaps	7,605.06	507.62	58.13	14,979.27	1,112.54	48.37
	- Options	1,30,438.82	12,107.19	91.15	75,384.97	6,468.82	21.55
	Total Currency Derivatives:	**1,39,058.06**	**12,635.21**	**170.34**	**90,364.24**	**7,581.36**	**69.92**
(ii)	**Interest Rate Derivatives**						
	- Forward Rate Agreements and Interest Rate Swaps	56,827.39	1,149.80	300.82	51,171.39	1,009.37	255.22
	Total Interest Rate Derivatives	**56,827.39**	**1,149.80**	**300.82**	**51,171.39**	**1,009.37**	**255.22**
(iii)	**Other Derivatives**						
	- Reverse cross currency swaps	4,947.00	-	530.11	4,747.00	-	331.25
	Total Other Derivatives	**4,947.00**	-	**530.11**	**4,747.00**	-	**331.25**
	Total Derivative Financial Instruments [(i) + (ii) + (iii)]	**2,00,832.45**	**13,785.01**	**1,001.27**	**1,46,282.63**	**8,590.73**	**656.39**

Part - II: Included in above (Part I) are Derivatives held for hedging and risk management purposes as follows:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023			As at 31.03.2022		
		Notional Amounts	Fair value Assets	Fair value Liabilities	Notional amounts	Fair value Assets	Fair value Liabilities
(i)	**Fair Value Hedging (Designated)**						
	- Interest Rate Derivatives	-	-	-	-	-	-
	-Forward Rate Agreements and Interest Rate Swaps	15,950.70	10.32	289.34	11,850.70	19.76	112.00
	Total Fair Value Hedging (Designated)	**15,950.70**	**10.32**	**289.34**	**11,850.70**	**19.76**	**112.00**
(ii)	**Cash Flow Hedging (Designated):**						
	- Currency Derivatives	1,33,405.31	12,212.17	89.02	84,292.31	6,746.43	69.92
	- Interest Rate Derivatives	31,027.09	701.80	11.48	22,031.03	313.96	84.42
	Total Cash Flow Hedging (Designated)	**1,64,432.40**	**12,913.97**	**100.50**	**1,06,323.34**	**7,060.39**	**154.34**
(iii)	Undesignated Derivatives	20,449.35	860.72	611.43	28,108.59	1,510.58	390.05
	Total Undesignated Derivatives	**20,449.35**	**860.72**	**611.43**	**28,108.59**	**1,510.58**	**390.05**
	Total Derivative Financial Instruments [(i) + (ii) + (iii)]	**2,00,832.45**	**13,785.01**	**1,001.27**	**1,46,282.63**	**8,590.73**	**656.39**

10.1 Details of Forward Rate Agreements / Interest Rate Swaps:

(₹ in crore)

Sr. No.	Description	As at 31.03.2023	As at 31.03.2022
(i)	Notional principal of swap agreements	56,827.39	51,171.39
(ii)	Losses which would be incurred if counterparties failed to fulfil their obligations under the agreements	1,149.80	1,009.37
(iii)	Collateral required by NBFC upon entering into swaps	-	-
(iv)	Concentration of credit risk arising from swaps	Refer note [a] below	
(v)	Fair value of swap book (obtained from counterparty banks)	848.98	754.15

[a]The Group has entered into swap agreements with Category-I Authorized Dealer Banks only, in accordance with the RBI guidelines.

10.2 The Group does not hold any exchange traded derivatives as at 31.03.2023 (as at 31.03.2022 Nil).

10.3 Quantitative Disclosures on Risk Exposure in Derivatives:

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023			As at 31.03.2022		
		Currency Derivatives	Interest Rate Derivatives	Other Derivatives (Reverse cross currency swaps)[a]	Currency Derivatives	Interest Rate Derivatives	Other Derivatives (Reverse cross currency swaps) [a]
(i)	Derivatives (Notional Principal Amount)						
	For hedging	139,058.06	56,827.39[b]	4,947.00	90,364.24	51,171.39[b]	4,747.00
(ii)	Marked to Market Positions (MTM)						
	a) Asset (+MTM)	12,635.21	1,149.80	-	7,581.36	1,009.37	-
	b) Liability (-MTM)	170.34	300.82	530.11	69.92	255.22	331.25
(iii)	Credit Exposure	14,561.03	1,134.87	692.05	10,218.30	1,075.98	662.05
(iv)	Unhedged foreign currency Exposures	32,142.27	8,758.90	-	41,736.51	2,319.39	-

[a] as a strategy of cost reduction

[b]Interest rate derivatives include derivatives on Rupee liabilities and also those held as strategy of cost reduction

10.4 Refer Note 46.3 and 46.4 for Foreign Currency Risk Management and Interest Rate Risk Management respectively and Note 47 for disclosures related to hedge accounting.

11 Trade Receivables

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
	Trade Receivables		
(i)	- considered good - Secured (Gross)	-	31.08
(ii)	- considered good - Unsecured (Gross)	185.69	91.94
(iii)	less: Impairment loss allowance	(25.67)	(12.48)
(iv)	- which have Significant Increase in Credit Risk (Gross)	37.62	30.97
(v)	less: Impairment loss allowance	(28.07)	(15.88)
(vi)	- credit Impaired (Gross)	66.81	63.32
(vii)	less: Impairment loss allowance on Credit Impaired	(65.21)	(63.32)
	Total Trade Receivables	**171.17**	**125.63**

11.1 For details of impairment loss allowance on Trade Receivables Refer Note 46.1.13

11.2 Trade Receivables ageing schedule

(₹ in Crore)

	Particulars	As at 31st March 2023					
		Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**- Undisputed Trade receivables**						
	- considered good	135.28	36.93	0.45	3.09	9.93	185.68
	- which have significant increase in credit risk	-	-	21.32	16.31	-	37.63
	- credit impaired	-	-	2.42	0.57	63.81	66.81
	Sub- total (i)	**135.28**	**36.93**	**24.19**	**19.98**	**73.74**	**290.12**
(ii)	**- Disputed Trade receivables**						
	- considered good	-	-	-	-	-	-
	- which have significant increase in credit risk	-	-	-	-	-	-
	- credit impaired	-	-	-	-	-	-
	Sub- total (ii)	-	-	-	-	-	-
	Total (i+ii)	**135.28**	**36.93**	**24.19**	**19.98**	**73.74**	**290.12**

(₹ in Crore)

	Particulars	As at 31st March 2022					
		Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**- Undisputed Trade receivables**						
	- considered good	78.37	27.46	4.19	3.19	6.81	120.02
	- which have significant increase in credit risk	-	-	19.35	14.56	-	33.91
	- credit impaired	-	-	1.10	1.27	61.01	63.38
	Sub- total (i)	**78.37**	**27.46**	**24.64**	**19.02**	**67.82**	**217.31**
(ii)	**- Disputed Trade receivables**						
	- considered good	-	-	-	-	-	-
	- which have significant increase in credit risk	-	-	-	-	-	-
	- credit impaired	-	-	-	-	-	-
	Sub- total (ii)	-	-	-	-	-	-
	Total (i+ii)	**78.37**	**27.46**	**24.64**	**19.02**	**67.82**	**217.31**

12 Loans

The Company and its Subsidiary REC Ltd., have categorised all loans at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(A)	**Loans to Borrowers***		
(i)	Rupee Term Loans (RTLs)	8,07,013.69	7,52,573.06
(ii)	Buyer's Line of Credit	2,086.95	2,495.83
(iii)	Working Capital Loans	47,621.75	2,658.59
(iv)	Others	777.61	768.87
(v)	**Principal Outstanding (i to iv)**	**8,57,500.00**	**7,58,496.35**
(vi)	Interest accrued but not due on Loans	5,513.99	5,467.27
(vii)	Interest accrued & due on Loans	478.37	1,070.52
(viii)	Unamortised Fee on Loans	(300.58)	(207.42)
	Gross Carrying Amount (v to viii)	**8,63,191.78**	**7,64,826.72**
	Less: Impairment loss allowance	(30,288.42)	(31,975.96)
	Net Carrying Amount	**8,32,903.36**	**7,32,850.76**
(B)	**Security-wise classification**		
(i)	Secured by Tangible Assets	4,38,196.92	4,14,821.03
(ii)	Secured by Intangible Assets	-	-
(iii)	Covered by Bank/Government Guarantees	3,41,748.33	2,74,293.60
(iv)	Unsecured	83,246.53	75,712.09
	Gross Security-wise classification	**8,63,191.78**	**7,64,826.72**
	Less: Impairment loss allowance	(30,288.42)	(31,975.96)
	Net Security-wise classification	**8,32,903.36**	**7,32,850.76**
(C) I	**Loans in India**		
(i)	Public Sector	7,48,503.38	6,70,548.18
(ii)	Private Sector	1,14,688.40	94,278.54
	Gross Carrying Amount of Loans in India	**8,63,191.78**	**7,64,826.72**
	Less: Impairment loss allowance	(30,288.42)	(31,975.96)
	Net Carrying Amount of Loans in India	**8,32,903.36**	**7,32,850.76**
(C) II	**Loans Outside India**		
	Less: Impairment loss allowance	-	-
	Net Carrying Amount of Loans Outside India	-	-
	Net Carrying Amount of Loans in India and Outside India	**8,32,903.36**	**7,32,850.76**

*For details of Loans pledged as security refer Note 22.10 to 22.20 and 23.12.

12.1 Balance Confirmation from Borrowers

During the year, PFC has sent letters to borrowers, seeking confirmation of balances as at 31.03.2023 except where loans have been recalled or pending before court/NCLT. Confirmations for 99.76% of the said balances have been received. Out of the remaining loans amounting to ₹ 967.94 crore for which balance confirmations have not been received, 0.94% are secured by way of Government Guarantee/ Loans to Government and 99.06% are unsecured loans

In respect of RECL, loan balance confirmations for 93% of total loan assets as at 31.03.2023 have been received from the borrowers. Out of the remaining 7% loan assets amounting to ₹ 28,832.15 crore for which balance confirmations have not been received, 54% loans are secured by way of hypothecation of assets, 25% by way of Government Guarantee/ Loans to Government and 21% are unsecured loans.

12.2 The details of resolution plans implemented during the year by PFC and subsidiary RECL:

(₹ in crore)

S. No.	Name of Borrower	Details of Resolution Plan	Principal O/s prior to date of Resolution	Impairment allowance provided till date of Resolution	Amount written off (including impairment on Investment)	Instruments received by the Group under Resolution Plan*
FY 2022-23						
1	Suzlon Energy Ltd	One Time Settlement	239.04	1.07	56.66	Entire Loan Principal is realized. Loan stands settled as at 31.03.2023. Further, Optionally convertible debentures (OCDs) and Compulsorily convertible preference shares (CCPS) held were converted into equity shares of the borrower Company & of the borrower's group Company respectively.
2	South-East UP Power Transmission Company Limited	Resolution with change in ownership through NCLT	3,185.00	1,592.47	-	Besides realization of full loan principal, interest/delayed interest income of ₹ 431.68 crore has been received. Loan stands settled as at 31.03.2023
3	Jhabua Power Limited	Resolution with change in ownership through NCLT	1,085.37	666.22	10.41	Resolution proceeds / Non-convertible Debentures / Equity Shares of the borrower Company received resulting in realization of full loan principal and Interest/delayed interest income of ₹ 4.13 crore. Loan stands settled as at 31.03.2023.
4	Ind Barath Energy Utkal Ltd (IBUEL)	Resolution with change in ownership through NCLT	2,144.91	1,722.57	1,437.41	Resolution proceeds and Equity Shares of the borrower Company received/allotted under resolution. Loan stands settled as at 31.03.2023.

5	ATN International Limited	One Time Settlement	9.45	3.45	3.45	Total recoveries of ₹ 6.00 crores appropriated, of which ₹ 4.15 crores to be received in FY 2023-24.
6	Silicon Valley Infotech Limited	One Time Settlement	2.91	1.06	1.06	Total recoveries of ₹ 1.85 crores appropriated, of which ₹ 1.35 crores to be received in FY 2023-24.
	Total		**6,666.68**	**3,986.84**	**1,508.99**	

(₹ in crore)

FY 2021-22						
1	Krishna Godavari Power Utilities Ltd.	Restructuring with change in ownership through NCLT	76.63	76.63	64.23	Loan stands settled as at 31.03.2022.
2	GVK Ratle Hydro Electric Project Pvt Ltd	One time settlement	1,116.65	851.93	462.65	Loan amount representing arbitration award of ₹ 304.00 crore with 100% impairment provisioning is appearing in Books as at 31.03.2022.
3	Essar Power MP Ltd	Restructuring with change in ownership through NCLT	2,689.55	1,462.78	1,455.17	Sustainable Loan amounting to ₹ 938.14 crore is continuing in books as at 31.03.2022.
4	Astonfield Solar (Gujarat) Pvt.Ltd	Restructuring with change in ownership through NCLT	25.85	23.47	15.78	Sustainable Loan amounting to ₹ 4.11 crore is continuing in books as at 31.03.2022.
5	RS India Wind Energy Private Limited	One time settlement	223.77	134.48	122.70	Loan stands settled as at 31.03.2022.
6	VS Lignite Power Private Limited	Resolution Plan approved under IBC proceedings	54.24	40.69	39.45	Loan amounting to ₹ 12.54 crore is appearing in books as at 31.03.2022.
7	Lanco Babandh Power Limited	Liquidation order passed under IBC proceedings	1,200.55	1,146.53	1,160.16	Loan stands settled as at 31.03.2022.
8	Amrit Jal Ventures Private Limited	Resolution Plan approved under IBC proeedings	4.35	2.10	-	Loan stands settled as at 31.03.2022.
	Total		**5,391.59**	**3,738.61**	**3,320.14**	

*For more details of instruments received under resolution plan refer Note 13A

12.3 The Companies in the Group has not advanced or loaned or invested any funds which are material either individually or in the aggregate (either from borrowed funds or share premium or any other sources or kind of funds) to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries

12.4 For details of credit risk exposure and management by the Group refer Note 46.1.

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13A Investments (Other than accounted for using equity method)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	1,957.99	-	-	-	-	1,957.99
(ii)	Debt securities	1,189.14	-	612.34	612.34	-	1,801.48
(iii)	Equity Instruments	-	2,103.92	96.67	2,200.59	-	2,200.59
(iv)	Preference Shares	114.50	-	-	-	-	114.50
(v)	Others	-	-	-	-	-	-
	Total Investments (Other than accounted for using equity method)	**3,261.63**	**2,103.92**	709.01	**2,812.93**	-	**6,074.56**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	3,261.63	2,103.92	709.01	2,812.93	-	6,074.56
	Gross Geography wise investment	**3,261.63**	**2,103.92**	**709.01**	**2,812.93**	-	**6,074.56**
	Less: Impairment loss allowance	(101.67)	-	-	-	-	(101.67)
	Net Geography wise investment	**3,159.96**	**2,103.92**	709.01	**2,812.93**	-	**5,972.89**

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2022					
		Amortised Cost (1)	Designated at FVTOCI (2)	FVTPL (3)	Subtotal (4)=(2)+(3)	Others (5)	Total (1)+(4)+(5)
(i)	Government Securities	1,473.20	-	-	-	-	1,473.20
(ii)	Debt securities	365.60	-	288.27	288.27	-	653.87
(iii)	Equity Instruments	-	1,459.61	175.31	1,634.92	-	1,634.92
(iv)	Preference Shares	113.19	-	-	-	-	113.19
(v)	Others	-	-	-	-	-	-
	Total	**1,951.99**	**1,459.61**	**463.58**	**1,923.19**	-	**3,875.18**
	Geography wise investment						
(i)	Investments Outside India	-	-	-	-	-	-
(ii)	Investments in India	1,951.99	1,459.61	463.58	1,923.19	-	3,875.18
	Gross Geography wise investment	**1,951.99**	**1,459.61**	**463.58**	**1,923.19**	-	**3,875.18**
	Less: Impairment loss allowance	(101.67)	-	-	-		(101.67)
	Net Geography wise investment	**1,850.32**	**1,459.61**	**463.58**	**1,923.19**	-	**3,773.51**

FVTOCI - Fair Value through Other Comprehensive Income, FVTPL - Fair Value through Profit or Loss

Details of Investments

(₹ in crore)

Sr. No.	Particulars *	Measured at	As at 31.03.2023			As at 31.03.2022		
			Number	Face Value (₹)	Amount	Number	Face Value (₹)	Amount
(i)	Government Securities	Amortised Cost	18,79,32,800	100	1,957.99	14,39,32,800	100	1,473.20
(ii)	**Debt Securities (HQLAs)**	Amortised Cost	3,21,940	1000 to 1000000	961.24	3,14,940	1000 to 1000000	259.39
	Debt Securities (Other than HQLAs)							
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	FVTPL	23,32,01,910	10	122.49	26,86,36,304	10	129.83
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	FVTPL	10,01,29,332	10	52.59	11,48,94,246	10	55.75
	- Essar Power Transmission Company Ltd. - Series C - OCD	FVTPL	2,55,14,666	10	0.00	2,55,14,666	10	0.00
	- Suzlon Energy Limited - OCD	FVTPL	-	-	-	34,791	1,00,000	102.69
	- RKM Powergen Pvt. Ltd. - OCD Series A	FVTPL	63,31,99,420	100	0.00	63,31,99,420	100	0.00
	- RKM Powergen Pvt. Ltd. - OCD Series B	FVTPL	1,97,74,516	100	0.00	1,97,74,516	100	0.00
	- RKM Powergen Pvt. Ltd. - OCD Series A1	FVTPL	3,37,46,560	100	0.00	3,37,46,560	100	0.00
	- Ferro Alloys Corporation Limited - NCD	Amortised Cost	2,55,19,173	1,00,000	56.40	2,54,95,144	1,00,000	106.21
	-Jhabua Power Limited-NCD	Amortised Cost	1,74,14,830	100	171.50	-	-	-
	-7.99% Perpetual bonds -Canara Bank	FVTPL	200	1,00,00,000	208.47	-	-	-
	- 9.50% Perpetual Bonds of UCO Bank	FVTPL	228	1,00,00,000	228.79	-	-	-
	Total Debt Securities				**1,801.48**			**653.87**
(iii)	**Equity instruments**							
	- PTC India Limited	Designated - FVTOCI	1,20,00,000	10	102.06	1,20,00,000	10	98.70
	- Coal India Limited	Designated - FVTOCI	1,39,64,530	10	298.35	1,39,64,530	10	255.62
	- NHPC Limited (Refer Note 13.4)	Designated - FVTOCI	17,16,75,750	10	690.13	20,51,30,167	10	570.26
	- Power Exchange India Limited	Designated - FVTOCI	32,20,000	10	3.59	32,20,000	10	-
	- Energy Effieiency Services Limited	Designated - FVTOCI	46,36,00,000	10	298.51	46,36,00,000	10	456.47
	- Suzlon Energy Limited	Designated - FVTOCI	13,31,04,997	2	105.15	8,46,15,798	2	77.42
	- Housing and Urban Development Corporation. Ltd	Designated - FVTOCI	3,47,429	10	1.50	3,47,429	10	1.14
	- Universal Commodity Exchange Ltd.	Designated - FVTOCI	1,60,00,000	10	-	1,60,00,000	10	-
	-Jhabua Power Limited[^]	Designated - FVTOCI	9,69,30,666	10	602.82	-	-	-
	- Ind Barath Energy Utkal Limited - Unquoted	Designated - FVTOCI	366	10	1.81	-	-	-
	- RattanIndia Power Limited	FVTPL	32,76,95,820	10	96.67	32,76,95,820	10	175.31
	- RKM PowerGen Pvt. Ltd	FVTPL	58,57,06,587	10	-	58,57,06,587	10	-
	Total Equity instruments				**2,200.59**			**1,634.92**
(iv)	**Preference Shares**							
	- Raipur Energen Limited - RPS	Amortised Cost	59,82,371	100	12.83	59,82,371	100	11.52
	- RattanIndia Power Limited - RPS	Amortised Cost	10,16,70,764	10	101.67	10,16,70,764	10	101.67
	- RattanIndia Power Limited - OCCRPS	FVTPL	15,32,97,013	10	-	15,32,97,013	10	-
	- Suzlon Global Services Limited - CCPS	FVTPL	-	-	-	38,161	1,00,000	-
	Total Preference Shares				**114.50**			**113.19**
	Total Investments (Other than accounted for using equity method)				**6,074.56**			**3,875.18**
	Less: Impairment Loss Allowance				**(101.67)**			**(101.67)**
	Net Investments (Other than accounted for using equity method)				**5,972.89**			**3,773.51**

RPS - Redeemable Preference Shares, OCCRPS - Optionally Convertible Cumulative Redeemable Preference Shares, CCPS - Compulsorily Convertible Preference Shares, OCD - Optionally Convertible Debenture, NCD - Non-Convertible Debentures

[^] Equity shares held by the lender's trustee on behalf of Companies in the Group

* Refer Note 48 for fair value of instruments measured at FVTPL or FVTOCI

13B Investments accounted for using equity method

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Associates (Refer Note 13.2)**		
	- Ultramega Power Projects / Independent Transmission Projects		
	[5,60,000 equity shares of ₹ 10 each; previous year 8,10,000 equity shares of ₹ 10 each]	0.51	0.50

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13.1 Movement of impairment loss allowance on investments

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Opening Balance	**101.67**	-
Add: Impairment loss allowance recognised during the year	-	101.67*
Less: Reversal of excess impairment loss allowance during the year	-	-
Closing Balance	**101.67**	**101.67**

* Impairment loss allowance on Redeemable preference shares of Rattan India Power Ltd.

13.2 Carrying Value of Investment in Associates accounted for using equity method:

These associates are companies incorporated as SPVs under mandate from GoI for development of Ultra Mega Power Projects (UMPPs) (Sr. no.(i)-(xv) below) with the intention to hand over the same to successful bidders on completion of the bidding process and Special Purpose Vehicle in respect of Independent Transmission Project(ITPs) (Sr.no.(xvi)-(xviii) below) incorporated by PFCCL, being the bid process coordinator for transmission schemes.

(₹ in crore)

Sr. No.	Name of investee company	As at 31.03.2023	As at 31.03.2022
(i)	Chhattisgarh Surguja Power Limited [1]	-	-
(ii)	Coastal Karnataka Power Limited (refer note 13.3)	-	-
(iii)	Coastal Maharashtra Mega Power Limited[1]	-	-
(iv)	Orissa Integrated Power Limited	-	-
(v)	Coastal Tamil Nadu Power Limited	0.08	0.08
(vi)	Sakhigopal Integrated Power Limited	0.05	0.05
(vii)	Ghogarpalli Integrated Power Company Limited	0.05	0.05
(viii)	Tatiya Andhra Mega Power Limited[1]	-	-
(ix)	Deoghar Mega Power Limited	0.05	0.04
(x)	Cheyyur Infra Limited	0.05	0.05
(xi)	Odisha Infrapower Limited	0.04	0.04
(xii)	Deoghar Infra Limited	0.05	0.05
(xiii)	Bihar Infrapower Limited	0.05	0.05
(xiv)	Bihar Mega Power Limited	0.05	0.05
(xv)	Jharkhand Infrapower Limited	0.04	0.04
(xvi)	Tanda Transmission Company Limited[1]	-	-
(xvii)	Shongtong Karcham-Wangtoo Transmission Limited[1]	-	-
(xviii)	Bijawar-Vidarbha Transmission Limited[2]	-	-
	Total Carrying Value	**0.51**	**0.50**

[1] Associates struck off during the year by the Registrar of Companies

[2] under process of striking off

13.3 Coastal Karnataka Power Limited (CKPL), a wholly owned company of PFC Ltd was set up for managing the UMPPs as per the mandate from GoI and was considered as associate over which PFC had significant influence. During FY 2022-23, CKPL's MoA has been amended to be used for bidding lenders' backed resolution plan by PFC and it has been renamed as PFC Projects Limited (PPL). Accordingly, the ability to direct activities of said Company now vests with PFC Ltd and the same is now considered as a subsidiary.

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13.4 At initial recognition, companies in the Group made an irrevocable election to present subsequent changes in the fair value of certain equity instruments in other comprehensive income. The Group's main operation is to extend financial assistance to power, logistics and infrastructure sector. Thus, in order to insulate the Consolidated Statement of Profit and Loss from price fluctuations of these instruments, the Management of the respective companies believes that FVTOCI classification provides a more meaningful presentation, rather than classifying them at FVTPL.

Details of FVTOCI instruments derecognised during the year:

(₹ in crore)

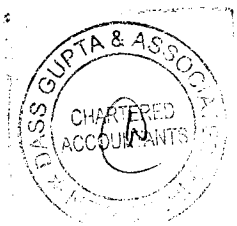
Details of investment	No. of shares/ units derecognised	Fair Value as on date of de-recognition	Cumulative gain/ (loss) on de-recognition
FY 2022-23			
NHPC Limited[1]	3,34,54,417	123.70	50.83
Total			**50.83**
FY 2021-22			
NHPC Limited[1]	18,46,45,279	510.44	108.28
'Small is Beautiful' Fund[2]	1,23,04,400	1.50	(10.80)
Total			**97.48**

[1]These equity shares were sold in tranches during the year considering the market scenario. The fair value and gain has been computed based on the price as on the respective date of de-recognition and has been presented above on aggregate basis.

[2]Pursuant to the completion of liquidation proceedings of 'Small is Beautiful' Fund; 1,23,04,400 units of the 'Small is Beautiful' Fund held by PFC and RECL have been derecognised from the books.

Subsequent to de-recognition of such investments, the Group has transferred the cumulative gain/(loss) on such shares within Equity (from Reserve for Equity instruments through OCI to Retained Earnings) during the year. Refer Consolidated Statement of Changes in Equity for further details.

13.5 Refer Note 48 for details of fair valuation of investments.



14 Other Financial Assets

The Group has categorised other financial assets at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Recoverable on account of Government of India Serviced Bonds	29,356.50	29,356.50
(ii)	Advances to Associates	197.46	181.81
(iii)	Advances to Employees	1.52	1.24
(iv)	Loans to Employees	166.42	152.59
(v)	Others	223.77	244.18
	Less: Impairment loss allowance on Others	(113.59)	(115.97)
	Total Other Financial Assets	**29,832.08**	**29,820.35**

14.1 Detail of Loans & Advances to KMPs (Included in Note 14 (iii) & (iv) above):

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Loans & Advances to KMPs (including interest accrued)	0.53	0.66

14.2 Movement of Impairment on Other Financial Assets

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
(i)	Opening balance	115.97	111.37
(ii)	Add : Creation during the year	16.04	14.24
(iii)	Less : Reversal during year	(18.42)	(9.64)
	Closing balance	113.59	115.97

15 Current Tax Assets / Liabilities (Net)

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Advance income tax and TDS net of Provision	461.37	413.54
(ii)	Tax Deposited on income tax demands under contest	81.71	81.71
	Total Current Tax Assets (Net)	**543.08**	**495.25**
(i)	Provision for income tax net of Advance Tax	133.09	218.90
(ii)	Provision for income tax for demand under contest	0.25	0.25
	Total Current Tax Liabilities (Net)	**133.34**	**219.15**

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16. **Movement in Deferred Tax balances**

(₹ in crore)

FY 2022-23	Net balance at 01.04.2022	Adjustment (PFCCL)	Recognised in Profit or Loss	Recognised in OCI	Net balance at 31.03.2023
(A) **Deferred Tax Asset**					
(i) Provision for expenses deductible on payment basis under Income Tax Act	52.94	-	5.89	0.68	59.51
(ii) Unamortised income on loans to borrowers	(1.42)	-	20.09	-	18.67
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	7,708.73	-	(414.85)	-	7,293.88
(iv) Depreciation and amortisation	(8.93)	-	(16.32)	-	(25.24)
(v) Fair value of derivatives (Net)	81.61	-	123.83	410.64	616.08
(vi) Others	26.39	-	13.04	10.16	49.59
(B) **(Deferred Tax Liabilities)**					
(i) Unamortized exchange loss (Net)	(280.92)	-	(55.64)	-	(336.56)
(ii) Unamortised expenditure on loan liabilities	(235.36)	-	(35.85)	-	(271.21)
(iii) Fair valuation of Debt securities	(28.17)	-	(37.01)	-	(65.19)
(iii) Others	0.50	-	-	-	0.50
Net Deferred Tax (Liabilities) /Assets	**7,315.37**	-	**(396.82)**	**421.48**	**7,340.03**

FY 2021-22	Net balance at 01.04.2021	Adjustment (PFCCL)	Recognised in Profit or Loss	Recognised in OCI	Net balance at 31.03.2022
(A) Deferred Tax Asset					
(i) Provision for expenses deductible on payment basis under Income Tax Act	40.52	(0.07)	8.22	4.27	52.94
(ii) Unamortised income on loans to borrowers	(5.32)	-	3.90	-	(1.42)
(iii) Impairment loss allowance on Financial instruments in excess of RBDD	6,875.84	-	832.89	-	7,708.73
(iv) Depreciation and amortisation	1.46	(0.05)	(10.34)	-	(8.93)
(v) Fair value of derivatives (Net)	46.47	-	23.24	11.90	81.61
(vi) Others	24.38	-	11.59	(9.58)	26.39
(B) (Deferred Tax Liabilities)					
(i) Unamortized exchange loss (Net)	(313.72)	-	32.80	-	(280.92)
(ii) Unamortised expenditure on loan liabilities	(209.10)	-	(26.26)	-	(235.36)
(iii) Fair valuation of Debt securities	-	-	(28.17)	-	(28.17)
(iii) Others	0.50	-	-	-	0.50
Net Deferred Tax (Liabilities) /Assets	6,461.03	(0.12)	847.87	6.59	7,315.37

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17 **Property, Plant and Equipment, Capital Work-in-Progress (CWIP), Intangible assets under development and Other Intangible assets**

(₹ in crore)

Particulars	Property, Plant and Equipment									Capital Work-in-Progress	Intangible assets under development	Other Intangible assets
	Freehold Land	Buildings	Plant & Equipment	EDP Equipment	Office Equipment	Furniture and Fixtures	Vehicles	Leasehold Improvements	Total	Immovable property	Computer Software	Computer Software
Gross Carrying Amount												
Opening Balance as at 01.04.2021	**113.77**	**155.32**	-	**48.17**	**44.90**	**39.29**	**0.52**	**1.66**	**403.63**	**335.67**	**0.77**	**24.49**
Additions / Adjustments	-	303.73	19.90	11.62	18.14	52.90	0.10	-	406.39	79.64	-	1.02
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	5.10	-	-
Less :Deductions / Adjustments	-	(3.30)	-	(3.63)	(8.63)	(4.47)	(0.09)	-	(20.12)	(367.05)	(0.77)	(0.33)
Closing Balance as at 31.03.2022	**113.77**	**455.75**	**19.90**	**56.16**	**54.41**	**87.72**	**0.53**	**1.66**	**789.90**	**53.36**	-	**25.18**
Additions / Adjustments	-	26.07	59.44	13.47	18.22	7.49	0.15	-	124.84	42.76	11.20	0.01
Borrowing Cost Capitalised	-	-	-	-	-	-	-	-	-	0.03	-	-
Less :Deductions / Adjustments	-	-	(0.04)	(9.38)	(12.41)	(6.80)	-	0.00	(28.63)	(85.49)	-	(0.10)
Closing Balance as at 31.03.2023	**113.77**	**481.82**	**79.30**	**60.25**	**60.22**	**88.41**	**0.68**	**1.66**	**886.11**	**10.66**	**11.20**	**25.09**
Accumulated Depreciation / Amortization												
Opening Balance as at 01.04.2021	-	**22.86**	-	**32.55**	**29.37**	**19.13**	**0.44**	**1.53**	**105.88**	-	-	**18.10**
For the period	-	5.49	**0.95**	8.88	7.76	5.63	0.07	0.12	28.90	-	-	3.00
Less :Reversal on Assets Sold/Written off from books	-	(1.27)	-	(2.89)	(6.92)	(2.65)	(0.09)	-	(13.82)	-	-	(0.33)
Closing Balance as at 31.03.2022	-	**27.08**	**0.95**	**38.54**	**30.21**	**22.11**	**0.42**	**1.65**	**120.96**	-	-	**20.77**
For the period	-	7.70	6.44	11.48	11.95	8.57	0.05	-	46.19	-	-	2.75
Less :Reversal on Assets Sold/Written off from books	-	-	-	(7.11)	(8.66)	(2.93)	(0.01)	0.01	(18.70)	-	-	(0.10)
Closing Balance as at 31.03.2023	-	**34.78**	**7.39**	**42.91**	**33.50**	**27.75**	**0.46**	**1.66**	**148.45**	-	-	**23.42**
Net Carrying Amount												
As at 31.03.2022	**113.77**	**428.67**	**18.95**	**17.62**	**24.20**	**65.61**	**0.11**	**0.01**	**668.94**	**53.36**	-	**4.41**
As at 31.03.2023	**113.77**	**447.04**	**71.91**	**17.34**	**26.72**	**60.66**	**0.22**	-	**737.66**	**10.66**	**11.20**	**1.67**

17.1 The estimated useful lives and depreciation on property, plant and equipment (PPE) is in line with the Accounting Policy contained in Note 6.6 (vi).

17.2 In the opinion of management of Companies in the group, there is no impairment on the Property, Plant & Equipment and Intangible Assets of the Company in terms of Ind AS 36. Accordingly, no provision for impairment loss as required under Ind AS 36 'Impairment of Assets' has been made.

17.3 In case of PFC Ltd. details of assets pledged as security are as under:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Gross Carrying Value	4.12	4.12
Net Carrying Value	3.40	3.43

For details of borrowings against which above assets are pledged as security refer note 22.10 and 22.11

In case of PFC's Subsidiary REC Ltd. details of assets pledged as security are as under:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Gross Carrying Value	3.48	3.48
Net Carrying Value	2.36	2.41

17.4 In case of PFC's Subsidiary REC Ltd., As on 31st March 2023, the formalities regarding registration of conveyance deed in respect of certain immovable properties acquired by REC Ltd. are yet to be executed. The details are as below:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Land	Building	Land	Building
Gross Carrying Value	-	4.59	-	4.59
Net Carrying Value	-	1.95	-	2.01

17.5 While PFC's subsidiary REC Ltd. has not made any specific borrowings for construction of a qualifying asset, REC Ltd. has capitalised an amount of ₹ 0.03 crores (previous year ₹ 5.10 crores) on account of general borrowings at an average rate of borrowings of 7.00% (previous year 7.94%) for the REC Ltd in terms of Ind AS 23 'Borrowing Costs'.

17.6 There has been no revaluation of PPE and Intangible assets during the year.

17.7 Intangible assets under development ageing schedule:

Intangible assets under development	Amount in intangible assets for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2023					
Projects in progress	11.20	-	-	-	**11.20**
Projects temporarily suspended	-	-	-	-	-
Total	**11.20**	-	-	-	**11.20**
As at 31.03.2022					
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-
Total	-	-	-	-	-

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17.8 CWIP ageing schedule

Capital Work in Progress	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2023					
Projects in progress	9.18	0.08	-	1.40	**10.66**
Projects temporarily suspended	-	-	-	-	-
As at 31.03.2022					
Projects in progress	51.96	-	1.40	-	**53.36**
Projects temporarily suspended	-	-	-	-	-

17.9 In respect of Company's subsidiary REC Ltd., CWIP completion schedule

Capital Work in Progress	To be completed in				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
As at 31.03.2023					
Projects in progress	-	-	2.72	-	**2.72**
Projects temporarily suspended	-	-	-	-	-
As at 31.03.2022					
Projects in progress	4.59	-	-	1.48	**6.07**
Projects temporarily suspended	-	-	-	-	-

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18 Right-of-use Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Opening Balance of Leasehold Land**	45.83	37.17
(ii)	Additions	-	11.95
(iii)	Less: Disposal / Adjustment	-	(0.42)
(iv)	Less: Depreciation*	(2.86)	(2.87)
	Closing Balance of Leasehold Land	**42.97**	**45.83**

*As required by Ind AS 116 'Leases', Depreciation expense on Right-of-Use assets is included under Depreciation and Amortization expenses in the Consolidated Statement of Profit and Loss.

19 Other Non-Financial Assets

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Prepaid Expenses	19.10	7.33
(ii)	Deferred Employee Costs	59.52	58.63
(iii)	Capital Advances	389.96	339.18
(iv)	Excess Spent - CSR Expenses	7.70	0.48
(v)	Other assets	164.86	146.06
	Total Other Non-Financial Assets	**641.14**	**551.68**

20 Assets Classified as held for sale*

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(A)	**Assets classified as held for sale**		
(i)	Investment in associates (Refer Note 20.1)	0.73	0.46
(ii)	Loan to associates (Refer Note 20.2)	26.07	27.84
(iii)	Provision for impairment on assets classified as held for sale (Refer Note 20.4)	(9.73)	(9.71)
	Sub Total (i+ii+iii)	**17.07**	**18.59**
(B)	Asset Classified as Held for Sale - Building	0.34	0.86
	Total (A+B)	**17.41**	**19.45**
(C)	**Liabilities directly associated with assets classified as held for sale**		
(i)	Less : Payable to associates (Refer Note 20.3)	(0.02)	(0.01)
	Total (C)	**(0.02)**	**(0.01)**
	Disposal Group - Net assets (A+B+C)	**17.39**	**19.44**

*Pertains to PFC's Subsidiaries - REC Ltd. and PFC Consulting Ltd.

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20.1 Investment in associates

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
	Investments in Equity Instruments of associates (fully paid up equity shares of ₹ 10/- each)		
	In case of PFC's Subsidiary REC Ltd.		
(i)	Chandil Transmission Ltd.	0.05	0.05
(ii)	Dumka Transmission Ltd.	0.05	0.05
(iii)	Koderma Transmission Ltd.	0.05	0.05
(iv)	Mandar Transmission Ltd.	0.05	0.05
(v)	Bidar Transmission Limited	0.05	0.05
(vi)	MP Power Transmission Package I Limited	-	0.05
(vii)	Rajgarh Transmission Limited	-	0.05
(viii)	ER NER Transmission Limited	-	0.05
(ix)	Beawar Transmission Limited	0.05	-
(x)	Khavda II-D Transmission Limited	0.05	-
(xi)	KPS1 Transmission Limited	0.05	-
(xii)	Ramgarh II Transmission Limited	0.05	-
(xiii)	Sikar Khetri Transmission Limited	0.05	-
(xiv)	Luhri Power Transmission Limited	0.05	-
(xv)	Meerut Shamli Power TL	0.05	-
	In case of PFC's Subsidiary PFC Consulting Limited		
(i)	NERES XVI Power Transmission Limited	0.05	
(ii)	Khetri-Narela Transmission Limited	-	0.01
(iii)	Ananthpuram Kurnool Transmission Limited	0.01	0.01
(iv)	Bhadla Sikar Transmission Limited	-	0.01
(v)	Chhatarpur Transmission Limited	0.01	0.01
(vi)	Mohanlalganj Transmission Limited	-	0.01
(vii)	Kishtwar Transmission Limited	-	0.01
(viii)	Beawar Dausa Transmission Limited	0.01	-
(ix)	Bhadla III Transmission Limited	0.01	-
(x)	Fatehgarh IV Transmission Limited	0.01	-
(xi)	Fatehgarh III Transmission Limited	0.01	-
(xii)	Fatehgarh-III Beawar Transmission Limited	0.01	-
(xiii)	SIOT Transmission Limited	0.01	-
	Total	**0.73**	**0.46**

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20.2 Loan to Associates

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
	In case of PFC's Subsidiary REC Ltd.		
(i)	Chandil Transmission Ltd.	2.54	2.54
(ii)	Dumka Transmission Ltd.	2.48	2.48
(iii)	Mandar Transmission Ltd.	2.23	2.22
(iv)	Koderma Transmission Ltd.	2.28	2.28
(v)	MP Power Transmission Package I Limited	-	1.99
(vi)	Rajgarh Transmission Limited	-	0.28
(vii)	ER NER Transmission Limited	-	0.28
(viii)	Receivable from SPV- Yet to Incorporate	-	0.76
(ix)	Bidar Transmission Limited	0.10	-
(x)	Sikar Khetri Transmission Limited	0.67	-
(xi)	KPS1 Transmission Limited	0.58	-
(xii)	Ramgarh II Transmission Limited	0.70	-
(xiii)	Beawar Transmission Limited	0.71	-
(xiv)	Luhri Stage-I HEP	0.48	-
(xv)	Meerut Shamli Power Transmission Limited	0.43	-
(xvi)	NERES XVI Power Transmission Limited	0.19	-
	In case of PFC's Subsidiary PFC Consulting Limited		
(xvii)	Khetri-Narela Transmission Limited	-	4.42
(xviiii)	Ananthpuram Kurnool Transmission Limited	1.32	0.82
(xix)	Bhadla Sikar Transmission Limited	-	4.36
(xx)	Kishtwar Transmission Limited	-	1.15
(xxi)	Mohanlalganj Transmission Limited	-	2.95
(xxii)	Chhatarpur Transmission Limited	1.31	0.28
(xxiii)	SIOT Transmission Limited	1.98	-
(xxiv)	Fatehgarh-III Beawar Transmission Limited	1.47	-
(xxv)	Beawar Dausa Transmission Limited	2.16	-
(xxvi)	Bhadla III Transmission Limited	1.45	-
(xxvii)	Fatehgarh IV Transmission Limited	1.20	-
(xxviii)	Fatehgarh III Transmission Limited	1.27	-

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	Amount receivable from ITP under Incorporation	-	-
(xxix)	ITP47- Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III Part A1	-	0.09
(xxx)	ITP48- Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part A3	-	0.09
(xxxi)	ITP49- Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part B1	-	0.14
(xxxii)	ITP50- Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part G	-	0.26
(xxxiii)	ITP51- Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H	-	0.17
(xxxiv)	ITP52- Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir	-	0.25
(xxxv)	ITP53- 400 kV Khandukhal (Srinagar) ? Rampura (Kashipur) D/c line	-	0.02
(xxxvi)	ITP 56 - Shamli- Aligarh Transmission Limited	0.17	-
(xxxvii)	ITP 57 - Joda/Barbil Transmission Line	0.01	-
(xxxviii)	ITP 58 - Rajasthan REZ Phase-IV (Part-1A)	0.09	-
(xxxix)	ITP 59 - Rajasthan REZ Phase-IV (Part-1B)	0.09	-
(xl)	ITP 60 - Rajasthan REZ Phase-IV (Part-1C)	0.08	-
(xli)	ITP 61 - Rajasthan REZ Phase-IV (Part-1D)	0.08	-
	Total	**26.07**	**27.84**

20.3 Liabilities directly associated with assets classified as held for sale

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Bidar Transmission Limited	-	0.01
(ii)	Khavda II-D Transmission Limited	0.02	-
	Total	**0.02**	**0.01**

20.4 Provision for impairment on assets classified as held for sale

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Chandil Transmission Limited	2.59	2.59
(ii)	Dumka Transmission Limited	2.53	2.53
(iii)	Mandar Transmission Limited	2.28	2.27
(iv)	Koderma Transmission Limited	2.33	2.33
	Total	**9.73**	**9.71**

20.5 In respect of PFC's subsidiaries, REC Ltd. and PFC Consulting Ltd., their management had incorporated these entities with a view to sell them off as per the guidelines of Ministry of Power, through the bid process prescribed by Ministry of Power. There is no possibility that management will have benefits from these entities other than selling them off, hence all these investments (along with the related assets and liabilities) have been classified as 'held for sale'.

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20.6 Jharkhand Urja Sancharan Nigam Limited (JUSNL) has cancelled RFQ and RFP of transmission projects in State of Jharkhand. These projects have been kept in abeyance w.e.f. 01.10.2020. RECPDCL vide letters dated 14.10.2020, 06.11.2020 and 28.07.2021 has communicated JUSNL regarding recovery of expenses incurred on these SPVs. However, no communication has been received from JUSNL in this regard. As the bidding process of these SPVs has been cancelled and there is less probability of recovery of expenses already incurred, hence as an accounting prudence provision for impairment loss of ₹ 0.02 crore (previous year ₹ 9.71 crore) has been created.

20.7 With a view to monetise its idle assets, during the year the Company's subsidiary RECL has disposed certain residential building units through e-auction process, with carrying value ₹ 0.52 crores (previous year ₹ 1.18 crores), classified under "Assets classified as held for sale" as required under Ind-AS 105. Such sale has resulted in gain of ₹ 4.08 crores during the current year (previous year ₹ 30.19 crores) Further, residential building units with carrying value ₹ 0.34 crores (previous year ₹ 0.86 crores) classified under "Assets classified as held for sale" are pending for disposal as at 31st March 2023. The process for their disposal is expected to be completed during the year 2023-24 through e-auction process.

21 Trade Payables

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
	Trade Payables		
(i)	Total outstanding dues of Micro, Small and Medium Enterprises	0.67	1.11
(ii)	Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	50.19	48.64
	Total Trade Payables	**50.86**	**49.75**

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21.1 **Trade Payables ageing schedule**

(₹ in Crore)

	Particulars	As at 31st March 2023				
		Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**MSME**					
	- Disputed	-	-	-	-	-
	- Others	0.67	-	-	-	0.67
	Sub-total (i)	**0.67**	-	-	-	**0.67**
(i)	**Other than MSME**					
	- Disputed	-	-	-	-	-
	- Others	23.31	14.02	0.34	12.52	50.19
	Sub-total (ii)	**23.31**	**14.02**	**0.34**	**12.52**	**50.19**
	Total (i+ii)	**23.97**	**14.02**	**0.34**	**12.52**	**50.86**

(₹ in Crore)

	Particulars	As at 31st March 2022				
		Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	**MSME**					
	- Disputed	-	-	-	-	-
	- Others	1.11	-	-	-	1.11
	Sub-total (i)	**1.11**	-	-	-	**1.11**
(i)	**Other than MSME**					
	- Disputed	-	-	-	-	-
	- Others	27.11	8.40	11.35	1.78	48.64
	Sub-total (ii)	**27.11**	**8.40**	**11.35**	**1.78**	**48.64**
	Total (i+ii)	**28.22**	**8.40**	**11.35**	**1.78**	**49.75**

22 Debt Securities

The Company and its Subsidiary REC Ltd., have categorised Debt Securities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	**Secured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 22.1)	38.51	38.51
	- Tax Free Bonds (Refer note 22.2)	18,520.76	20,746.33
	- 54EC Capital Gain Tax Exemption Bonds (Refer note 22.3)	42,466.24	28,144.95
	- Taxable Bonds (Refer note 22.4)	6,383.99	6,383.99
	- Bond Application Money (Refer note 22.5)	1,720.36	1,291.54
	Sub-Total (i)	**69,129.86**	**56,605.32**
(ii)	**Unsecured Bonds / Debenture**		
	- Infrastructure Bonds (Refer note 22.6)	3.96	3.96
	- Taxable Bonds (Refer note 22.7)	3,44,006.50	3,15,262.44
	- Foreign Currency Notes (Refer note 22.8 & 22.9)	70,106.11	64,701.63
	Sub-Total (ii)	**4,14,116.57**	**3,79,968.03**
(iii)	**Total Principal Outstanding of Debt Securities (i+ii)**	**4,83,246.43**	**4,36,573.35**
(iv)	Interest accrued but not due on above	14,414.63	14,027.33
(v)	Unamortised Transaction Cost on above	(931.68)	(869.12)
	Total Debt Securities (iii to v)	**4,96,729.38**	**4,49,731.56**
	Geography wise Debt Securities		
(i)	Debt Securities in India	4,26,580.42	3,85,129.26
(ii)	Debt Securities outside India	70,148.96	64,602.30
	Total Geography wise Debt Securities	**4,96,729.38**	**4,49,731.56**

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22.1 Details of Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022			
In case of PFC							
1	Infrastructure Bonds (2010-11) - Series III	8.50%	5.27	5.27	31.03.2026	22.10	Redeemable at par on a date falling Fifteen years from the date of allotment
2	Infrastructure Bonds (2010-11) - Series IV	8.50%	19.33	19.33	31.03.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
3	Infrastructure Bonds (2011-12) - Series III	8.75%	2.86	2.86	21.11.2026	22.11	Redeemable at par on a date falling Fifteen years from the date of allotment
4	Infrastructure Bonds (2011-12) - Series IV	8.75%	7.77	7.77	21.11.2026		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
5	Infrastructure Bonds 86 C Series	8.72%	0.87	0.87	30.03.2027		Redeemable at par on a date falling Fifteen years from the date of allotment
6	Infrastructure Bonds 86 D Series	8.72%	2.40	2.40	30.03.2027		Redeemable at par with cumulative interest compounded annually, on a date falling fifteen years from the date of allotment
Total			**38.51**	**38.51**			

22.2 Details of Tax Free Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022			
In case of PFC							
1	Tax Free Bond Series 94A	7.21%	-	255.00	-		Repaid in FY 2022-23
2	Tax Free Bonds Series 95A	7.22%	-	30.00			
3	Tax Free Bonds (2012-13) Tranch I Series 1	7.69%	-	140.23			
4	Tax Free Bonds (2012-13) Tranch I Series 1	7.19%	-	202.52			
5	Tax Free Bonds (2012-13) Tranch II	7.38%	-	41.43			
6	Tax Free Bonds (2012-13) Tranch II	6.88%	-	54.72			
7	Tax Free Bonds Series 107A	8.01%	113.00	113.00	30.08.2023	22.12	Redeemable at par on maturity
8	Tax Free Bonds Series IB	8.43%	335.47	335.47	16.11.2023		
9	Tax Free Bonds Series 1A	8.18%	325.07	325.07	16.11.2023		
10	Tax Free Bonds Series 136	7.16%	300.00	300.00	17.07.2025		
11	Tax Free Bonds (2015-16) Series 1B	7.36%	79.35	79.35	17.10.2025		
12	Tax Free Bonds (2015-16) Series 1A	7.11%	75.09	75.09	17.10.2025		
13	Tax Free Bond Series 79-B	7.75%	217.99	217.99	15.10.2026		
14	Tax Free Bond Series 80-B	8.16%	209.34	209.34	25.11.2026		
15	Tax Free Bonds (2011-12) Public Issue	8.30%	1,280.58	1,280.58	01.02.2027		
16	Tax Fee Bond Series 94B	7.38%	25.00	25.00	22.11.2027		
17	Tax Free Bonds Series 95B	7.38%	100.00	100.00	29.11.2027		
18	Tax Free Bonds (2012-13) Tranch-I Series 2	7.86%	180.78	185.78	04.01.2028		
19	Tax Free Bonds (2012-13) Tranch-I Series 2	7.36%	176.21	171.22	04.01.2028		
20	Tax Free Bonds (2012-13) Tranch II	7.54%	55.85	56.97	28.03.2028		
21	Tax Free Bonds (2012-13) Tranch II	7.04%	13.35	12.24	28.03.2028		
22	Tax Free Bonds Series 107-B	8.46%	1,011.10	1,011.10	30.08.2028		
23	Tax Free Bonds Series 2-B	8.79%	353.32	353.32	16.11.2028		
24	Tax Free Bonds Series 2-A	8.54%	932.70	932.70	16.11.2028		
25	Tax Free Bonds (2015-16) Series 2-B	7.52%	45.18	45.18	17.10.2030		
26	Tax Free Bonds (2015-16) Series 2-A	7.27%	131.33	131.33	17.10.2030		
27	Tax Free Bonds Series 3-B	8.92%	861.96	861.96	16.11.2033		
28	Tax Free Bonds Series 3-A	8.67%	1,067.38	1,067.38	16.11.2033		

29	Tax Free Bonds (2015-16) Series 3-B	7.60%	155.48	155.48	17.10.2035	22.12	Redeemable at par on maturity
30	Tax Free Bonds (2015-16) Series 3-A	7.35%	213.58	213.58	17.10.2035		
	Sub - Total (A)		**8,259.12**	**8,983.03**			
In case of PFC's Subsidiary REC Ltd.							
1	Series 2013-14 Series 3A & 3B	8.01% to 8.46%	1,350.00	1,350.00	29.08.2023	Redeemable at par. Bonds amounting to ₹ 209.00 crores are redeemable on 29.08.2023 and ₹ 1,141.00 crores are redeemable on 29.08.2028	
2	Series 2013-14 Tranche 1	8.01% to 8.71%	3,410.60	3,410.60	25.09.2023	Redeemable at par. Bonds amounting to ₹ 575.06 crores are redeemable on 25.09.2023, ₹ 2,810.26 crores are redeemable on 25.09.2028 and ₹ 55.28 crores are redeemable on 26.09.2033	
3	Series 2013-14 Series 4A & 4B	8.18% to 8.54%	150.00	150.00	11.10.2023	Redeemable at par. Bonds amounting to ₹ 105.00 crores are redeemable on 11.10.2023 and ₹ 45.00 crores are redeemable on 11.10.2028	
4	Series 2013-14 Tranche 2	8.19% to 8.88%	1,057.40	1,057.40	24.03.2024	Redeemable at par. Bonds amounting to ₹ 419.32 crores are redeemable on 22.03.2024, ₹ 530.42 crores are redeemable on 23.03.2029 and ₹ 109.66 crores are redeemable on 24.03.2034	
5	Series 2015-16 Series 5A	7.17%	300.00	300.00	23.07.2025	Redeemable at par on maturity	
6	Series 2015-16 Tranche 1	6.89% to 7.43%	696.56	696.56	05.11.2025	Redeemable at par. Bonds amounting to ₹ 105.93 crores are redeemable on 05.11.2025, ₹ 172.90 crores are redeemable on 05.11.2030 and ₹ 421.17 crores are redeemable on 05.11.2035	
7	Series 2011-12	8.12% to 8.32%	2,160.33	2,160.33	27.03.2027	Redeemable at par on maturity	
8	Series 2012-13 Series 2A & 2B	7.38%	245.00	500.00	22.11.2027	Redeemable at par on maturity	
9	Series 2012-13 Tranche 1	7.38% to 7.88%	842.04	2,007.35	20.12.2027	Redeemable at par on maturity	
10	Series 2012-13 Tranche 2	7.04 to 7.54%	49.71	131.06	27.03.2028	Redeemable at par on maturity	
	Sub - Total (B)		**10,261.64**	**11,763.30**			
	Total (A+B)		**18,520.76**	**20,746.33**			

22.3 Details of 54 EC Capital Gain Tax Exemption Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022		
In case of PFC						
1	Series II (FY 2018-19)	5.75%	491.95	491.95	22.12	Redeemable at par during FY 2023-24
2	Series III (FY 2019-20)	5.75%	1,134.44	1,134.44		Redeemable at par during FY 2024-25
3	Series IV (FY 2020-21)	5.75%	252.38	252.38		Redeemable at par during FY 2025-26
4	Series IV (FY 2020-21)	5.00%	685.41	685.41		Redeemable at par during FY 2025-26
5	Series IV (FY 2021-22)	5.00%	1,434.64	1,434.64		Redeemable at par during FY 2026-27
6	Series VI (FY 2022-23)	5.00%	2,600.87	-		Redeemable at par during FY 2027-28
	Sub - Total (A)		**6,599.69**	**3,998.82**		
In case of PFC's Subsidiary REC Ltd.						
1	Series XII (2018-19)	5.75%	6,651.31	6,651.77	Redeemable at par during FY 2023-24	
2	Series XIII (2019-20)	5.75%	6,157.82	6,157.72	Redeemable at par during FY 2024-25	
3	Series XIV (2020-21)	5.75% and 5%	5,312.07	5,312.07	Redeemable at par during FY 2025-26	
4	Series XV (2021-22)	5.00%	7,312.80	6,024.57	Redeemable at par during FY 2026-27	
5	Series XVI (2022-23)	5.00%	10,432.55	-	Redeemable at par during FY 2027-28	
	Sub - Total (B)		**35,866.55**	**24,146.13**		
	Total (A+B)		**42,466.24**	**28,144.95**		

22.4 The details of Taxable Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	For Security, Refer Note	Redemption details
			31.03.2023	31.03.2022			
In case of PFC							
1	Secured Public Issue (2020-21) tranche I Series I Category III-IV	4.80%	1.95	1.95	22.01.2024	22.12	Redeeemable at par on maturity
2	Secured Public Issue (2020-21) Tranche I Series II Category I-II	5.65%	27.05	27.05	22.01.2026		
3	Secured Public Issue (2020-21) Tranche I Series II Category III-IV	5.80%	3.50	3.50	22.01.2026		
4	Secured Public Issue (2020-21) Tranche I Series V Category III-IV	6.83% (10YR GSEC Link)	1,250.73	1,250.73	22.01.2031		
5	Secured Public Issue (2020-21) Tranche I Series V Category I-II	6.58% (10YR GSEC Link)	10.35	10.35	22.01.2031		
6	Secured Public Issue (2020-21) Tranche I Series IV Category III-IV	7.00%	1,635.53	1,635.53	22.01.2031		
7	Secured Public Issue (2020-21) Tranche I Series IV Category I-II	6.80%	33.67	33.67	22.01.2031		
8	Secured Public Issue (2020-21) Tranche I Series III Category III-IV	6.82%	28.74	28.74	22.01.2031		
9	Secured Public Issue (2020-21) Tranche I Series III Category I-II	6.63%	0.50	0.50	22.01.2031		
10	Secured Public Issue (2020-21) Tranche I Series VII Category III-IV	7.15%	1,330.06	1,330.06	22.01.2036		
11	Secured Public Issue (2020-21) Tranche I Series VII Category I-II	6.95%	50.05	50.05	22.01.2036		
12	Secured Public Issue (2020-21) Tranche I Series VI Category III-IV	6.97%	53.36	53.36	22.01.2036		
13	Secured Public Issue (2020-21) Tranche I Series VI Category I-II	6.78%	3.50	3.50	22.01.2036		
	Sub - Total (A)		**4,428.99**	**4,428.99**			
In case of PFC's Subsidiary REC Ltd.							
1	123-IIIB Series	9.34%	1,955.00	1,955.00	23.08.2024	Redeeemable at par on maturity	
	Sub - Total (B)		**1,955.00**	**1,955.00**			
	Total (A+B)		**6,383.99**	**6,383.99**			

22.5 The details of Bond Application Money outstanding are as follows:

Sr. No.	Particulars	Coupon Rate	Principal Amount (₹ in		Redemption details
			31.03.2023	31.03.2022	
In case of PFC's Subsidiary REC Ltd.					
1	54EC Capital Gain Tax Exemption	5.00%	1,720.36	1,291.54	Redeemable at par after 5 years from the deemed date of allotment
	Total		**1,720.36**	**1,291.54**	

22.6 Details of Infrastructure Bonds outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate	Principal Amount (₹ in		Date of Redemption	For Security	Redemption details
			31.03.2023	31.03.2022			
In case of PFC's Subsidiary REC Ltd.							
1	Series-II (2011-12) Cumulative	9.15%	2.83	2.83	15.02.2027	Redeemable on the date falling 15 years from the date of allotment	
2	Series-II (2011-12) Annual	9.15%	1.13	1.13	15.02.2027		
	Total		**3.96**	**3.96**			

22.7 **The details of Unsecured Taxable Bonds outstanding are as follows:**

In case of PFC						
1	Series 88 C	9.48%	-	184.70	-	Repaid in FY 2022-23
2	Series 187 A	8.20%	-	1,605.00		
3	Series 168-A	7.28%	-	1,950.00		
4	Series 169-A	7.10%	-	3,395.00		
5	Series 181	8.45%	-	2,155.00		
6	Series 191	7.35%	-	3,735.00		
7	Series 170-A	7.35%	-	800.00		
8	Series 176-B	7.99%	-	1,295.00		
9	Zero Coupon Unsecured Taxable Bonds 2022-XIX Series	-	-	707.97		
10	Series 100 B	8.84%	-	1,310.00		
11	Series 102 A (II)	8.90%	-	403.00		
12	Series 194	7.04%	1,400.00	1,400.00	14.04.2023	Redeemable at par on maturity
13	Series 85 D	9.26%	736.00	736.00	15.04.2023	
14	Series 198	6.98%	3,160.00	3,160.00	20.04.2023	
15	Series 199A	6.83%	1,970.00	1,970.00	24.04.2023	
16	Series 202A	6.75%	2,145.00	2,145.00	22.05.2023	
17	Series 203A	6.72%	2,206.00	2,206.00	09.06.2023	
18	Series 206	5.47%	3,000.00	3,000.00	19.08.2023	
19	Series 188	8.10%	691.10	691.10	04.06.2024	
20	Series 211 (3M TB Link)	4.38%	1,985.00	1,985.00	02.08.2024	
21	Series 57- B	8.60%	866.50	866.50	07.08.2024	
22	Series 117 Option B	9.37%	855.00	855.00	19.08.2024	
23	Series 118 Option B II	9.39%	460.00	460.00	27.08.2024	
24	Series Option 120 B	8.98%	950.00	950.00	08.10.2024	
25	Series 120 Option A	8.98%	961.00	961.00	08.10.2024	
26	Series 192	7.42%	3,000.00	3,000.00	19.11.2024	
27	Series 124 C	8.48%	1,000.00	1,000.00	09.12.2024	
28	Series 61	8.50%	351.00	351.00	15.12.2024	
29	Series 125	8.65%	2,826.00	2,826.00	28.12.2024	
30	Series 126	8.65%	5,000.00	5,000.00	04.01.2025	
31	Series 62-B	8.80%	1,172.60	1,172.60	15.01.2025	
32	Series 128	8.20%	1,600.00	1,600.00	10.03.2025	
33	Series 63-III	8.90%	184.00	184.00	15.03.2025	
34	Series 131-C	8.41%	5,000.00	5,000.00	27.03.2025	
35	Series 64	8.95%	492.00	492.00	30.03.2025	
36	Series 204A	5.77%	900.00	900.00	11.04.2025	
37	Series 130-C	8.39%	925.00	925.00	19.04.2025	
38	Series 199B	7.16%	1,320.00	1,320.00	24.04.2025	
39	Series 65 III	8.70%	1,337.50	1,337.50	14.05.2025	
40	Series 202B	7.17%	810.00	810.00	22.05.2025	
41	Series 66-B	8.75%	1,532.00	1,532.00	15.06.2025	
42	Series 210A - STRPP1	6.35%	405.60	405.60	30.06.2025	
43	Series 215	7.13%	2,420.00	-	08.08.2025	
44	Series 217B STRPP 1	7.15%	276.40	-	08.09.2025	
45	Series 208	6.50%	2,806.00	2,806.00	17.09.2025	
46	Series 141-B	8.40%	1,000.00	1,000.00	18.09.2025	
47	Series 218	7.59%	1,450.00	-	03.11.2025	
48	Series 71	9.05%	192.70	192.70	15.12.2025	
49	Series 222	7.58%	2,540.00	-	15.01.2026	
50	Series 147	8.03%	1,000.00	1,000.00	02.05.2026	
51	Series 210A - STRPP2	6.35%	540.80	540.80	30.06.2026	
52	Series 216	7.13%	3,000.00	-	15.07.2026	
53	Series 225A	7.77%	3,262.70	-	15.07.2026	
54	Series - 76-B	9.46%	1,105.00	1,105.00	01.08.2026	
55	Series 150-B	7.63%	1,675.00	1,675.00	14.08.2026	
56	Series 212A	6.09%	2,450.00	2,450.00	27.08.2026	
57	Series - 77-B	9.45%	2,568.00	2,568.00	01.09.2026	
58	Series 217B STRPP II	7.15%	276.40	-	08.09.2026	
59	Series 227A	7.70%	1,200.00	-	15.09.2026	
60	Series 151-B	7.56%	210.00	210.00	16.09.2026	

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61	Series 152	7.55%	4,000.00	4,000.00	25.09.2026	
62	Series 155	7.23%	2,635.00	2,635.00	05.01.2027	
63	Series 168-B	7.44%	1,540.00	1,540.00	12.06.2027	
64	Series 210A - STRPP3	6.35%	405.60	405.60	30.06.2027	
65	Series 169-B	7.30%	1,500.00	1,500.00	07.08.2027	
66	Series 217B STRPP III	7.15%	276.40	-	08.09.2027	
67	Series 170-B	7.65%	2,001.00	2,001.00	22.11.2027	
68	Series 171	7.62%	5,000.00	5,000.00	15.12.2027	
69	Series 221B	7.59%	3,500.00	-	17.01.2028	
70	Series 172	7.74%	850.00	850.00	29.01.2028	
71	Series 101 B	9.00%	1,370.00	1,370.00	11.03.2028	
72	Series 102 A (III)	8.90%	403.00	403.00	18.03.2028	
73	Series 103	8.94%	2,807.00	2,807.00	25.03.2028	
74	Series 177	7.85%	3,855.00	3,855.00	03.04.2028	
75	Series 227B	7.77%	1,390.00	-	15.04.2028	
76	Series 178	8.95%	3,000.00	3,000.00	10.10.2028	
77	Series 179-A	8.67%	1,007.40	1,007.40	19.11.2028	
78	Series 187 B	8.85%	1,982.10	1,982.10	27.05.2029	
79	Series 118 Option B III	9.39%	460.00	460.00	27.08.2029	
80	Series193	7.93%	4,710.50	4,710.50	31.12.2029	
81	Series 196R1	7.41%	1,500.00	1,500.00	25.02.2030	
82	Series 196	7.41%	2,500.00	2,500.00	25.02.2030	
83	Series 225B STRPP I	7.82%	625.00	-	13.03.2030	
84	Series 195	7.86%	1,100.00	1,100.00	12.04.2030	
85	Series 200	7.40%	2,920.00	2,920.00	08.05.2030	
86	Series 197	7.41%	5,000.00	5,000.00	15.05.2030	
87	Series 203B	7.75%	3,318.00	3,318.00	11.06.2030	
88	Series 66-C	8.85%	633.00	633.00	15.06.2030	
89	Series 201	7.68%	3,101.30	3,101.30	15.07.2030	Redeemable at par on maturity
90	Series 202C	7.79%	1,936.00	1,936.00	22.07.2030	
91	Series 205A	7.05%	1,610.10	1,610.10	09.08.2030	
92	Series 71	9.05%	192.70	192.70	15.12.2030	
93	Series 207R1	7.04%	2,549.10	2,549.10	16.12.2030	
94	Series 207	7.04%	1,097.40	1,097.40	16.12.2030	
95	Series 225B STRPP II	7.82%	625.00	-	13.03.2031	
96	Series 204B	6.88%	1,300.00	1,300.00	11.04.2031	
97	Series 213	6.95%	1,988.00	1,988.00	01.10.2031	
98	Series 225B STRPP III	7.82%	625.00	-	12.03.2032	
99	Series 214 (BBETF)	6.92%	1,180.00	1,180.00	14.04.2032	
100	Series 217A	7.42%	4,000.00	-	08.09.2032	
101	Series 223	7.64%	3,500.00	-	22.02.2033	
102	Series 225B STRPP IV	7.82%	625.00	-	11.03.2033	
103	Series 220	7.58%	470.00	-	15.04.2033	
104	Series 226A	7.66%	1,200.00	-	15.04.2033	
105	Series 226B	7.70%	583.50	-	15.04.2033	
106	Series 179-B	8.64%	528.40	528.40	19.11.2033	
107	Series 180	8.75%	2,654.00	2,654.00	22.02.2034	
108	Series 186	8.79%	2,578.90	2,578.90	30.04.2034	
109	Series 189	8.15%	4,035.00	4,035.00	08.08.2034	
110	Series 190	8.25%	4,016.00	4,016.00	06.09.2034	
111	Series 205B	7.20%	1,605.70	1,605.70	10.08.2035	
112	Series 209	7.34%	1,711.00	1,711.00	29.09.2035	
113	Series 210B	7.11%	1,933.50	1,933.50	30.06.2036	
114	Series 212B	7.15%	2,343.68	2,343.68	27.08.2036	
115	Series 219	7.65%	4,000.00	-	13.11.2037	
116	Series 221A	7.72%	2,782.70	-	19.12.2037	
117	Series 224	7.82%	3,468.50	-	06.03.2038	
	Sub - Total (A)		**1,95,743.80**	**1,71,187.84**		

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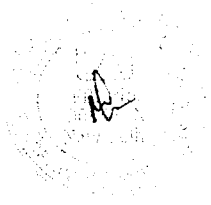
In case of PFC's Subsidiary REC Ltd.

1	179th Series	8.15%	-	1,000.00		Repaid in FY 2022-23
2	107th Series	9.35%	-	2,378.20		
3	186A Series	6.90%	-	2,500.00		
4	150th Series	7.03%	-	2,670.00		
5	184B Series STRPP-C**	7.55%	-	300.00		
6	152nd Series	7.09%	-	1,225.00		
7	111-II Series	9.02%	-	2,211.20		
8	155th Series	7.45%	-	1,912.00		
9	185th Series	7.09%	-	2,759.00		
10	187th Series	7.24%	-	2,090.00		
11	159th Series	7.99%	-	950.00		
12	188A Series	7.12%	-	1,400.00		
13	114th Series	8.82%	4,300.00	4,300.00	12.04.2023	Redeemable at par on maturity
14	195th Series	6.92%	2,985.00	2,985.00	22.04.2023	
15	197th Series	6.90%	3,740.00	3,740.00	11.05.2023	
16	191A Series	6.80%	1,100.00	1,100.00	30.06.2023	
17	200th Series PP-MLD *	5.36%	500.00	500.00	30.06.2023	
18	184B Series STRPP-D**	7.55%	300.00	298.00	26.09.2023	
19	202B Series	5.69%	2,474.00	2,474.00	30.09.2023	
20	205A Series	4.99%	2,135.00	2,135.00	31.01.2024	
21	209th Series	5.79%	1,550.00	1,550.00	20.03.2024	
22	210th Series	5.74%	4,000.00	4,000.00	20.06.2024	
23	180A Series	8.10%	1,018.00	1,018.00	25.06.2024	
24	191B Series	6.99%	1,100.00	1,100.00	30.09.2024	
25	212th Series - Floating (linked to T-Bill)		2,500.00	2,500.00	31.10.2024	
26	186B Series	7.40%	1,500.00	1,500.00	26.11.2024	
27	128th Series	8.57%	2,250.00	2,250.00	21.12.2024	
28	129th Series	8.23%	1,925.00	1,925.00	23.01.2025	
29	130th Series	8.27%	2,325.00	2,325.00	06.02.2025	
30	131st Series	8.35%	2,285.00	2,285.00	21.02.2025	
31	190A Series	6.88%	2,500.00	2,500.00	20.03.2025	
32	201A Series	5.90%	900.00	900.00	31.03.2025	
33	133rd Series	8.30%	2,396.00	2,396.00	10.04.2025	
34	94th Series	8.75%	1,250.00	1,250.00	09.06.2025	
35	95-II Series	8.75%	1,800.00	1,800.00	14.07.2025	
36	136th Series	8.11%	2,585.00	2,585.00	07.10.2025	
37	203B Series	5.85%	2,777.00	2,777.00	20.12.2025	
38	204B Series	5.81%	2,082.00	2,082.00	31.12.2025	Redeemable at par on maturity
39	205B Series	5.94%	2,000.00	2,000.00	31.01.2026	
40	214A Series	7.32%	500.00	-	28.02.2026	
41	219 series	7.60%	3,148.70	-	28.02.2026	
42	220B series	7.69%	1,600.10	-	31.03.2026	Redeemable at par on 31.03.2033 with put option exercisable on 31.03.2026
43	218A series	7.56%	3,000.00	-	30.06.2026	Redeemable at par on maturity



44	140th Series	7.52%	2,100.00	2,100.00	07.11.2026	Redeemable at par on maturity
45	142nd Series	7.54%	3,000.00	3,000.00	30.12.2026	
46	147th Series	7.95%	2,745.00	2,745.00	12.03.2027	
47	156th Series	7.70%	3,533.00	3,533.00	10.12.2027	
48	216A series	7.55%	1,701.50	-	31.03.2028	
49	220A series	7.77%	2,000.00	-	31.03.2028	
50	162nd Series	8.55%	2,500.00	2,500.00	09.08.2028	
51	163rd Series	8.63%	2,500.00	2,500.00	25.08.2028	
52	168th Series	8.56%	2,552.40	2,552.40	29.11.2028	
53	169th Series	8.37%	2,554.00	2,554.00	07.12.2028	
54	176th Series	8.85%	1,600.70	1,600.70	16.04.2029	
55	178th Series	8.80%	1,097.00	1,097.00	14.05.2029	
56	180B Series	8.30%	2,070.90	2,070.90	25.06.2029	
57	184A Series	8.25%	1,160.80	870.60	26.09.2029	
58	192nd Series	7.50%	2,382.00	2,382.00	28.02.2030	
59	188B Series	7.89%	1,100.00	1,100.00	31.03.2030	
60	189th Series	7.92%	3,054.90	3,054.90	31.03.2030	
61	198B Series	7.79%	1,569.00	1,569.00	21.05.2030	
62	202A Series	7.25%	3,500.00	3,500.00	30.09.2030	Redeemable at par on maturity
63	203A Series	6.80%	5,000.00	5,000.00	20.12.2030	
64	204A Series	6.90%	2,500.00	2,500.00	31.01.2031	
65	201B Series	6.90%	1,300.00	1,300.00	31.03.2031	
66	211th Series	6.23%	1,200.00	1,200.00	31.10.2031	Redeemable at par on 31.10.2031 with put/call
67	213th Series	6.92%	1,380.00	1,380.00	20.03.2032	Redeemable at par on maturity
68	218B series	7.69%	2,004.40	-	31.01.2033	
69	214B Series	7.50%	1,947.60	-	28.02.2033	
70	214B (re-issue)	7.50%	3,000.00	-	28.02.2033	
71	217th series	7.53%	500.00	-	31.03.2033	
72	215th series	7.65%	3,889.00	-	30.11.2033	Redeemable in 5 equal tranches on 30.11.2033, 30.11.2034,30.11.2035,30.11.2036 and 30.11.2037
73	182nd Series	8.18%	5,063.00	5,063.00	22.08.2034	Redeemable at par on maturity
74	183rd Series	8.29%	3,028.00	3,028.00	16.09.2034	
75	207th Serie	7.02%	4,589.90	4,589.90	31.01.2036	
76	208th Series	7.40%	3,613.80	3,613.80	15.03.2036	
77	216B series	7.67%	2,000.00	-	30.11.2037	
			1,48,262.70	**1,44,074.60**		
			3,44,006.50	**3,15,262.44**		

*PP-MLD- Principal Protected Market Linked Debentures

** STRPP- Separately Transferable Redeemable Principal Parts

22.8 The details of Foreign Currency Notes outstanding are as follows:

Sr. No.	Bond Series	Coupon Rate (p.a.)	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
			31.03.2023	31.03.2022		
In case of PFC						
1	3.75% USD Bonds 2024	3.75%	3,288.68	3,032.28	18.06.2024	Redeemable at par on maturity
2	3.25% USD Bonds 2024	3.25%	2,466.51	2,274.21	16.09.2024	
3	3.75% USD Green Bonds 2027	3.75%	3,288.68	3,032.28	06.12.2027	
4	5.25% USD Bonds 2028	5.25%	2,466.51	2,274.21	10.08.2028	
5	1.841% EUR Bonds 2028	1.84%	2,688.23	2,539.80	21.09.2028	
6	6.15% USD Bonds 2028	6.15%	4,110.85	3,790.36	06.12.2028	
7	4.50% USD Bonds 2029	4.50%	4,933.01	4,548.43	18.06.2029	
8	3.90% USD Bonds 2029	3.90%	3,699.76	3,411.32	16.09.2029	
9	3.95% USD Bonds 2030	3.95%	6,166.27	5,685.53	23.04.2030	
10	3.35% USD Bonds 2031	3.35%	4,110.85	3,790.36	16.05.2031	
	Sub - Total (A)		**37,219.33**	**34,378.78**		

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In case of PFC's Subsidiary REC Ltd.						
1	US $500	4.75%	4,110.85	3,790.36	19.05.2023	Redeemable at par on maturity
2	US $700	5.25%	5,755.18	5,306.50	13.11.2023	
3	US $650	3.38%	5,344.10	4,927.46	25.07.2024	
4	US $500	3.50%	4,110.85	3,790.36	12.12.2024	
5	US $500	2.25%	4,110.85	3,790.36	01.09.2026	
6	US $400	2.75%	3,288.68	3,032.28	13.01.2027	
7	US $450	3.88%	3,699.76	3,411.32	07.07.2027	
8	US $300	4.63%	2,466.51	2,274.21	22.03.2028	
	Sub - Total (B)		**32,886.78**	**30,322.85**		
	Total (A+B)		**70,106.11**	**64,701.63**		

22.9 In case of PFC's Subsidiary REC Ltd. , Global Medium Term Note (GMTN)

The Company has a Global Medium Term Note (GMTN) Programme of USD 7 Billion which is listed on SGX-ST (Singapore Stock Exchange - Securities Trading), LSE-ISM (London Stock Exchange – International Securities Market), Global Securities Market (GSM) of the India INX (India International Exchange) and NSE IFSC (NSE International Exchange). The summay of funds raised under the GMTN Programme is as below:

Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
Funds raised during the year under	Nil*	USD 0.4 Billion
Cumulative amount raised under GMTN	USD 4.4	USD 4.4 Billion
Outstanding amount out of funds raised under GMTN Programme	USD 4.0 Billion	USD 4.0 Billion

** Subsequent to the Balance Sheet date, the Company has raised USD 750 Million through Green Bonds under its GMTN Programme. Consequently, as on the date of signing of the Balance Sheet, the cumulative amount raised under GMTN Programme is USD 5.15 Billion and the outstanding amount out of funds raised under GMTN Programme is USD 4.75 Billion.*

In case of PFC details of security are as under

22.10 These bond series are secured by first pari-passu charge on present and future receivables (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 22.11) along with first pari-passu charge on immovable property situated at Guindy, Chennai.

22.11 Infrastructure Bonds (2010-11) Series III and IV are secured by charge on specific book debt of ₹ 254.91 crore as on 31.03.2023 (₹ 438.71 crore as on 31.03.2022) of the Company along with first charge on immovable property situated at Jangpura, New Delhi.

22.12 54 EC Capital Gain Tax Exemption Bonds, Taxable Secured Public Issue (2020-21) Tranche-I all Series & all category, and all other Tax Free Bonds Series are secured by first pari-passu charge on the total receivables / book debts of the Company (excluding those receivables which are specifically charged for infrastructure bonds issued during the FY 2010-11, the security details of which is contained at Note 22.11), limited to the extent of payment / repayment of the bonds including interest, additional interest, cost and expenses and all other monies whatsoever payable / repayable by the Company to the Bondholders and/or others under / pursuant to the Transaction Documents.

In case of PFC's Subsidiary REC Ltd. details of security are as under (For details of outstanding Secured Debt Securities of REC Ltd - Refer Note no 22.2,22.3,22.4,22.5)

22.13 For all the secured bonds issued by the Company and outstanding as at balance sheet date, 100% security cover has been maintained by way of mortgage on certain immovable properties and/or charge on the receivables of the Company.

22.14 The Bond Series 123-IIIB of Institutional Bonds are secured by way of first pari passu charge on the specified immovable property and the loan assets of the Issuer which are charged to other lender / trustee and as may be agreed between the Issuer and the Trustee, pursuant to the terms of the Bond Trust Deed with a minimum security cover of one time of the aggregate face value of amount of bonds outstanding at all times and amount of interest due thereon in favor of IDBI Trusteeship Services Ltd.

22.15 Tax Free Bonds issued during FY 2011-12 are secured by first pari passu charge on premises at Shop No. 12, Ground Floor, Block No. 35, Church Road, Mylapore, Chennai and hypothecation of loan assets of ₹ 4,998.66 crores of MSEDCL in favour of Vistra ITCL (India) Ltd. (formerly known as IL&FS Trust Company Ltd.).

22.16 Tax Free Bonds issued during FY 2013-14 are secured by first pari passu charge on the loan assets (other than those that are exclusively charged/earmarked to lenders / other Trustees) of the Company in favour of SBICap Trustee Company Ltd.

22.17 The Bond Series XII and XIII of 54EC Capital Gain Tax Exemption Bonds and Tax Free Bonds issued during FY 2012-13 & 2015-16 are secured by first pari passu charge on (a) mortgage of premises at Sub Plot No. 8, TPS No 2, FP No. 584P, situated at Village Subhanpura, Distt Vadodara and (b) hypothecation of loan assets (other than those that are exclusively charged/ earmarked to lenders / other Trustees) in favour of SBICap Trustee Company Ltd.

22.18 The Bond Series XIV, XV and XVI of 54EC Capital Gain Tax Exemption Bonds are secured by first pari passu charge on hypothecation of loan assets (other than those that are exclusively charged/ earmarked to lenders / other Trustees) in favour of SBICap Trustee Company Ltd.

22.19 Refer Note 12 and 17 for the carrying value of receivables and Property, Plant and Equipment (PPE) pledged as security.

22.20 No charges or satisfaction are yet to be registered with Registrar of Companies (ROC) beyond the respective statutory date.

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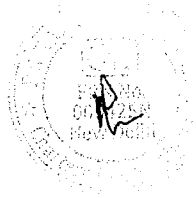
23 Borrowings (other than Debt Securities)

The Company and its Subsidiary REC Ltd., have categorised Borrowings (other than Debt Securities) at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(A)	**Secured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Rupee Term Loans (Refer note 23.1)	13,476.25	17,887.50
(ii)	Other Loans from Banks		
	Loan against Term Deposits (Refer note 23.2)	-	228.59
	Sub-Total (A)	**13,476.25**	**18,116.09**
(B)	**Unsecured Borrowings**		
(i)	Term Loans from Banks and Financial Institutions		
	- Foreign Currency Loans (Refer note 23.3)	23,760.24	11,866.70
	- Syndicated Foreign Currency Loans (Refer note 23.4)	64,552.40	55,532.41
	- Rupee Term Loans (Refer note 23.6)	1,11,139.85	90,053.30
(ii)	Term Loans From other Parties		
	- Rupee Term Loans - NSSF (Refer note 23.7)	17,500.00	17,500.00
(iii)	Other Loans from Banks		
	Working Capital Demand Loan / Overdraft / Cash Credit / Line of Credit (Refer Note 23.8)	7,671.42	1,410.93
	Sub-Total (B)	**2,24,623.91**	**1,76,363.34**
(C)	**Total Principal Outstanding of Borrowings (other than Debt Securities) (A+B)**	**2,38,100.16**	**1,94,479.43**
(D)	Interest accrued but not due on above	1,063.18	725.08
(E)	Unamortised Transaction Cost on above	(820.34)	(587.53)
	Total Borrowings (other than Debt Securities) (C to E)	**2,38,343.00**	**1,94,616.98**
	Geography wise Borrowings		
(i)	Borrowings in India	1,65,851.51	1,37,516.63
(ii)	Borrowings outside India	72,491.49	57,100.35
	Total Geography wise Borrowings	**2,38,343.00**	**1,94,616.98**



23.1 Details of Secured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	Bank of Baroda	-	1,225.00	-	Repaid in FY 2022-23
2	Karnataka Bank	-	200.00		
3	State Bank of India	3,570.00	5,000.00	10.07.2023	The loan is to be repaid in 7 half yearly instalments comprising 6 instalments of ₹ 715 crore each and thereafter final instalment of ₹ 710 crore each starting from 10-Jul-2022 and ending on 10-Jul-2025
4	Indian Bank	937.50	1,312.50	28.09.2023	The loan is to be repaid in 08 half yearly instalments of ₹ 187.50 crore each starting from 28-Mar-22 and ending on 28-Sep-2025
5	Indian Bank	1,800.00	1,800.00	29.09.2023	The loan is to be repaid in 12 quarterly instalments of ₹ 150 crore each starting from 29-Sep-2023 and ending on 29-Jun-2026
6	Union Bank of India	200.00	300.00	30.09.2023	The loan is to be repaid in 5 annual instalments of ₹ 100 crore each starting from 30-Sep-2020 and ending on 30-Sep-2024
7	Punjab National Bank	168.75	225.00	30.09.2023	The loan is to be repaid in 04 annual instalments of ₹ 56.25 crore each starting from 30-Sep-22 and ending on 30-Sep-2025
8	Union Bank of India	1,350.00	1,800.00	30.09.2023	The loan is to be repaid in 04 annual instalments of ₹ 450 crore each starting from 30-Sep-22 and ending on 30-Sep-2025
9	Punjab National Bank	750.00	1,125.00	25.02.2024	The loan is to be repaid in 04 annual instalments of ₹ 375 crore each starting from 25-Feb-22 and ending on 25-Feb-2025
10	Union Bank of India	200.00	400.00	15.03.2024	The loan is to be repaid in 5 annual instalments of ₹ 200 crore each starting from 15-Mar-2020 and ending on 15-Mar-2024
11	Canara Bank	1,000.00	1,000.00	20.02.2024	Bullet Repayment at the end of the tenor
12	Bank of India	1,000.00	1,000.00	02.03.2024	The loan is to be repaid in 2 Annual instalments of ₹ 500 crore each starting from 02-Mar-2024 and ending on 02-Mar-2025
13	Indian Bank	500.00	500.00	02.04.2024	Bullet Repayment at the end of the tenor
14	Canara Bank T-1	500.00	500.00	21.06.2024	
15	Canara Bank T-2	500.00	500.00	24.06.2024	
16	Canara Bank	1,000.00	1,000.00	29.06.2024	
	Total Secured Rupee Term Loans	**13,476.25**	**17,887.50**		

23.2 Details of Loan against Term Deposits outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
In case of PFC					
1	Indian Bank	-	142.50	-	Repaid in FY 2022-23
2	Canara Bank	-	41.09	-	
3	Canara Bank	-	45.00	-	
	Total Loan against Term Deposits	-	**228.59**		

23.3 Details of Unsecured Foreign Currency Loans outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore) outstanding as at		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
In case of PFC					
1	ADB (Guaranteed by the Government of India)	51.35	58.20	15.04.2023	Semi Annual Instalments till 15.10.2028
2	Credit National (Guaranteed by the Government of India)	18.86	27.05	30.06.2023	Semi Annual Instalments till 30.06.2028
3	KFW I (Guaranteed by the Government of India)	41.95	42.82	30.06.2023	Semi Annual Instalments till 30.12.2035
4	KfW EUR 200M 030123	526.42	-	15.11.2023	Semi Annual Instalments till 15.11.2025
5	1 FCNR SBI USD 110M 151222	904.39	-	15.12.2023	Bullet Repayment at the end of the tenor
6	2 FCNR ICICI USD TO EUR 291222	844.48	-	29.12.2023	
8	4 FCNR DBS USD TO EUR 290323	499.53	-	29.12.2023	
7	3 FCNR SBI USD TO EUR 270323	833.03	-	27.03.2024	
9	5 FCNR SBI USD TO EUR 280323	828.79	-	28.03.2024	
10	6 FCNR ICICI USD TO EUR 290323	831.47	-	29.03.2024	
11	7 FCNR SBI USD TO EUR 310323	1,235.68	-	31.03.2024	
	Sub Total (A)	**6,615.95**	**128.07**		

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In case of PFC's Subsidiary REC Ltd.					
1	US$200 Mn	-	1,516.14	-	Repaid in FY 2022-23
2	US$150 Mn	-	1,137.11		
3	US$200 Mn	-	1,516.14		
4	US$25 Mn	-	189.52		
5	US$150 Mn	-	1,137.11		
6	US$200 Mn	-	1,516.14		
7	US$75 Mn	-	568.55		
8	US$200 Mn	-	1,516.14		
9	US$100 Mn	-	758.07		
10	JICA Loan	-	23.47		
11	KfW-IV Loan	1,578.56	1,637.43	15.05.2023	Repayable in equal half-yearly instalments of €12.00 Mn till 15.11.2030, next instalment falling due on 15.05.2023
12	US$200 Mn	1,644.34	-	24.05.2023	Bullet Repayment at the end of the tenor
13	US$150 Mn	1,233.25	-	26.05.2023	
14	US$200 Mn	1,644.34	-	03.06.2023	
15	US$75 Mn	616.63	-	07.06.2023	
16	US$150 Mn	1,233.25	-	21.06.2023	
17	KfW-III Loan	141.51	222.81	30.06.2023	Repayable in equal half-yearly instalments of €5.26 Mn till 30.03.2024, next instalment falling due on 30.06.2023
18	US$200 Mn	1,644.34	-	08.12.2023	Bullet Repayment at the end of the tenor
19	US$300 Mn	2,466.51	-	13.12.2023	
20	US$75 Mn	616.63	-	14.12.2023	
21	US$100 Mn	822.17	-	15.12.2023	
22	US$200 Mn	1,644.34	-	29.12.2023	
23	€ 69.77 Mn	625.17	-	16.01.2024	
24	US$150 Mn	1,233.25	-	15.02.2024	
	Sub Total (B)	**17,144.29**	**11,738.63**		
	Total (A+B)	**23,760.24**	**11,866.70**		

23.4 Details of Unsecured Syndicated Foreign Currency Loans outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	SLN 28 USD	-	1,895.18	-	Repaid in FY 2022-23
2	SLN 28 JPY	-	334.13		
3	SLN 18	-	905.82		
4	SLN 21	-	2,274.21		
5	SLN 22	-	1,895.18		
6	SLN 23	-	1,895.18		
7	SLN 26	2,055.42	1,895.18	26.09.2023	Bullet Repayment at the end of the tenor
8	SLN 27	1,014.18	1,021.24	01.02.2024	
9	SLN 29	2,055.42	1,895.18	20.12.2024	
10	SLN 30	822.17	758.07	13.10.2025	
11	SLN 30	2,466.51	2,274.21	05.11.2025	
12	31 A FCTL USD 525M 301121	4,316.39	3,979.87	30.11.2026	
13	31 B FCTL USD 100M 301121	822.17	758.07	30.11.2026	
14	32 A FCTL JPY 89208M 281222	5,513.05	-	28.12.2026	Redeemable in three instalments: 33.33% loan amount on 28.12.2026, 33.33% of loan amount on 28.12.2027 and balance outstanding on 28.12.2028.
15	32 B FCTL JPY 26762M 050123	1,653.89	-	05.01.2030	Bullet Repayment at the end of the tenor
	Sub Total (A)	**20,719.21**	**21,781.52**		

In case of PFC's Subsidiary REC Ltd.					
1	US $200	-	1,516.14	-	Repaid in FY 2022-23
2	US $150	-	1,137.11	-	
3	¥ 10,327	638.22	642.66	08.08.2023	Bullet Repayment at the end of the tenor
4	US $250	2,055.42	1,895.18	29.08.2023	
5	US $250	2,055.42	1,895.18	27.03.2024	
6	US $150	1,233.25	1,137.11	29.03.2024	
7	US $100	822.17	758.07	01.07.2024	
8	SG $72.0	445.48	403.21	30.03.2025	
9	US $75 M	616.63	568.55	30.03.2025	
10	¥ 10,519	650.07	654.60	25.09.2025	
11	US $170	1,397.69	1,288.72	26.03.2025	$100 Mn repayable on 26.03.2025 and $ 70 Mn repayable on 06.10.2025
12	US $425	3,494.22	3,221.80	16.03.2026	Bullet Repayment at the end of the tenor
13	US $600	4,933.01	4,548.43	25.08.2026	
14	US $75 M	616.63	568.55	07.10.2026	
15	US $1175	9,660.49	8,907.33	29.12.2026	
16	¥ 37,506	2,317.91	2,334.04	03.03.2027	
17	US $100	822.17	-	13.06.2027	
18	US $200	1,644.34	-	28.07.2027	
19	US $150	1,233.25	-	13.09.2027	
20	SGD 213.	1,317.80	-	27.10.2027	
21	€ 254.19	2,277.77	-	31.10.2027	
22	€ 349.83	3,134.74	-	27.03.2028	
23	US $300	2,466.51	2,274.21	02.06.2030	
	Sub Total (B)	**43,833.19**	**33,750.89**		
	Total (A+B)	**64,552.40**	**55,532.41**		

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23.5 In case of PFC Ltd. Floating Rate Foreign Currency Loans in above Note No. 23.3 and 23.4 carries an interest rate spread ranging from 5 bps to 150 bps over 6 month USD LIBOR/ ARR (London Inter Bank Offered Rate/Alternative Reference Rate). Except for Foreign Currency Loans from Credit National, KFW-I and FCTL31A & B which are at fixed rate of interest.

In case of PFC's Subsidiary REC Ltd. Foreign Currency Borrowings in Note No. 23.3 and 23.4 have been raised fixed interest rates ranging from 0.65% to 1.86% per annum and variable interest rates ranging from a spread of 13 bps to 210 bps over external benchmarks including 3/6 Months' USD LIBOR (London Inter Bank Offered Rate), 3/6 Months' EURIBOR (Euro Inter Bank Offered Rate), Overnight SOFR (Secured Overnight Financing Rate), 3/6 Months' Term SOFR, SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), SOFR (Secured Overnight Financing Rate) and Credit Adjustment Spread (CAS) as applicable on transition of loans to new benchmark rates.

23.6 Details of Unecured Rupee Term Loans outstanding are as follows :

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	Bank of Baroda	-	1,800.00	-	Repaid in FY 2022-23
2	HDFC Bank Ltd.	-	2,000.00		
3	UCO Bank	-	500.00		
4	Union Bank of India	800.00	800.00	15.04.2023	The loan is to be repaid in 8 quarterly instalments of ₹ 100 crore each starting from 15-Apr-2023 and ending on 15-Jan-2025
5	UCO Bank	200.00	200.00	26.05.2023	Bullet Repayment at the end of the tenor
6	HDFC Bank Ltd.	1,000.00	-	10.06.2023	Bullet Repayment at the end of the tenor
7	HDFC Bank Ltd.	650.00	-	13.06.2023	Bullet Repayment at the end of the tenor
8	Canara Bank	875.00	1,750.00	20.06.2023	The loan is to be repaid in 8 quarterly instalments of ₹ 218.75 crore each starting from 20-Jun-2022 and ending on 20-Mar-2024
9	HDFC Bank Ltd.	20.00	-	20.06.2023	Bullet Repayment at the end of the tenor
10	Canara Bank	1,400.00	1,800.00	22.06.2023	The loan is to be repaid in 20 quarterly instalments of ₹ 100 crore each starting from 22-Dec-2021 and ending on 22-Sep-2026
11	HDFC Bank Ltd.	7.00	-	22.06.2023	Bullet Repayment at the end of the tenor
12	HDFC Bank Ltd.	55.00	-	23.06.2023	
13	HDFC Bank Ltd.	33.00	-	24.06.2023	
14	HDFC Bank Ltd.	235.00	-	27.06.2023	
15	HDFC Bank Ltd.	3,000.00	3,000.00	29.06.2023	
16	HDFC Bank Ltd.	1,000.00	-	30.06.2023	
17	Bank of India	1,000.00	1,000.00	11.09.2023	The loan is to be repaid in 4 annual instalments of ₹ 250 crore each starting from 11-Sep-2023 and ending on 11-Sep-2026
18	Canara Bank	300.00	400.00	23.09.2023	The loan is to be repaid in 10 half-yearly instalments of ₹ 50 crore each starting from 23-Sep-2021 and ending on 23-Mar-2026
19	State Bank of India	2,999.98	2,999.98	27.09.2023	Bullet Repayment at the end of the tenor
20	HDFC Bank Ltd.	1,000.00	1,000.00	30.09.2023	Bullet Repayment at the end of the tenor
21	HDFC Bank Ltd.	750.00	750.00	05.10.2023	
22	Punjab National Bank	995.00	995.00	24.12.2023	
23	Canara Bank	500.00	500.00	28.12.2023	
24	Canara Bank	500.00	500.00	15.01.2024	
25	Bank of India	2,000.00	2,000.00	21.01.2024	
26	Punjab National Bank	666.67	1,000.00	20.03.2024	The loan is to be repaid in 2 annual instalments of ₹ 333.33 crore each starting from 20-Mar-2023 and ending on 20-Mar-2025
27	Union Bank of India	1,250.00	1,875.00	23.03.2024	The loan is to be repaid in 4 annual instalments of ₹ 625 crore each starting from 23-Mar-2022 and ending on 23-Mar-2025
28	KEB Hana Bank	100.00	-	31.05.2024	The loan is to be repaid in 4 halfyearly instalments of ₹ 25 crore each starting from 31-May-2024 and ending on 30-Nov-2025
29	Bank of India	500.00	500.00	18.09.2024	The loan is to be repaid in 5 annual instalments of ₹ 100 crore each starting from 18-Sep-2024 and ending on 18-Sep-2028
30	State Bank of India	3,000.00	3,000.00	19.12.2024	Bullet Repayment at the end of the tenor
31	HDFC Bank Ltd.	3,000.00	3,000.00	30.09.2025	
32	Bank of Baroda	5,000.00	2,500.00	17.05.2026	The loan is to be repaid in 8 half yearly instalments of ₹ 625 crore each starting from 17-May-2026 and ending on 17-Nov-2029
33	UCO Bank	1,000.00	1,000.00	24.09.2026	Bullet Repayment at the end of the tenor
34	Punjab National Bank	500.00	500.00	27.09.2026	
35	Punjab National Bank	5.00	5.00	29.09.2026	
36	India Infrastructure Finance Company Limited	1,000.00	1,000.00	30.09.2026	
37	Central Bank	1,000.00	1,000.00	31.03.2027	
38	Union Bank	3,000.00	3,000.00	31.03.2027	The loan is to be repaid in 2 annual instalments of ₹ 1500 crore each starting from 31.03.2027 and ending on 31.03.2028
39	Canara Bank	2,250.00	-	28.06.2027	The loan is to be repaid in 2 annually instalments of ₹ 1125 crore each starting from 28-Jun-2027 and ending on 28-Jun-2028
40	Canara Bank	250.00	-	30.06.2027	The loan is to be repaid in 2 annually instalments of ₹ 125 crore each starting from 30-Jun-2027 and ending on 30-Jun-2028
41	Indian Overseas Bank	1,000.00	-	30.09.2027	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from 30-Sep-2027 and ending on 30-Sep-2028
42	Indian Overseas Bank	500.00	-	30.03.2028	The loan is to be repaid in 2 yearly instalments of ₹ 250 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
43	UCO Bank	1,000.00	-	30.03.2028	Bullet Repayment at the end of the tenor
44	Punjab & Sind Bank	1,000.00	-	30.03.2028	The loan is to be repaid in 2 yearly instalments of ₹ 500 crore each starting from 30-Mar-2028 and ending on 30-Mar-2029
45	National Bank for Financing Infrastructure and Development	3,500.00	-	31.03.2029	The loan is to be repaid in 10 yearly instalments of ₹ 350 crore each starting from 31-Mar-2029 and ending on 31-Mar-2038
	Sub Total (A)	**48,841.65**	**40,374.98**		

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In case of PFC's Subsidiary REC Ltd.					
1	JP Morgan Chase Bank	-	1,500.00	-	Repaid in FY 2022-23
2	Mizuho Bank	-	300.00		
3	HDFC Bank	16,350.00	12,000.00	15.06.2023	₹ 2,000 crores repayable on 15.06.2023, ₹ 1,500 crores repayable on 19.06.2023, ₹ 300 crores repayable on 29.09.2023, ₹ 1,500 crores repayable on 30.09.2023, ₹ 350 crores repayable on 11.10.2023, ₹ 350 crores repayable on 05.11.2023, ₹ 500 crores repayable on 15.01.2024, ₹ 850 crores repayable on 17.11.2026, ₹ 2,000 crores repayable on 31.03.2027, ₹ 2,000 crores repayable on 07.09.2027, ₹ 2,500 crores repayable on 29.12.2027 and ₹ 2,500 crores repayable on 27.02.2028.
4	Punjab National Bank	4,995.97	4,996.98	27.08.2023	₹ 1,996.66 crores repayable in 3 annual instalments with first instalment due on 27.08.2023, and ₹ 1,999.66 crores repayable on 11.11.2026 and ₹ 999.66 crores repayable in 10 semi-annual instalments starting from 29.03.2028 and final instalment due on 29.12.2031
5	State Bank of India	10,900.26	12,729.30	15.10.2023	₹ 699.84 crores repayable on 15.10.2023, ₹ 919.44 crores repayable in 2 annual instalments due on 05.09.2023 and 05.03.2024, ₹ 3,569.93 crores repayable in 5 semi-annual instalments starting from 15.07.2023 and last instalment due on 15.07.2025, ₹ 1,711.19 crores repayable on 12.12.2027 and ₹ 3,999.86 crores repayable in structured instalments starting from 29.10.2023 and last instalment on 29.10.2031
6	Deutsche Bank	1,000.00	1,000.00	18.12.2023	₹ 500 crores repayable on 18.12.2023 and ₹ 500 crores repayable on 15.06.2027
7	Indian Infrastructure Finance Company Ltd. (IIF	5,500.00	6,800.00	23.02.2024	₹ 1,500 crores repayable on 23.02.2024, ₹ 500 crores repayable on 14.03.2024, ₹ 1,000 crores repayable on 25.03.2026, ₹ 1,000 crores repayable on 27.03.2026, ₹ 1,000 crores repayable on 09.08.2026 and ₹ 500 crores repayable on 28.07.2027
8	Central Bank	2,399.99	500.00	26.03.2024	₹ 1,499.99 repayable on 26.03.2024, ₹ 400 crores repayable on 17.10.2025 and ₹ 500 crores repayable in 7 annual instalments starting from 28.02.2026 and final instalment due on 29.02.2032
9	Indian Bank	1,500.00	-	04.08.2024	₹ 1,500 crores repayable in 6 equal annual instalments starting from 04.08.2024 and final instalment on 04.08.2029
10	Bank of India	1,499.87	749.87	27.09.2024	₹ 749.87 repayable in 5 annual instalments starting from 27.09.2024 and final instalment on 27.09.2028 and ₹ 750 crores repayable on 31.03.2030
11	Bank of Baroda	5,000.00	-	30.09.2024	₹ 5,000 crores repayable in 6 annual instalments starting from 30.09.2024 and final instalment due on 29.09.2029
12	Karnataka Bank	499.99	-	15.05.2025	₹ 499.99 crores repayable on 15.05.2025
13	HSBC Bank	3,402.49	3,402.49	19.05.2025	₹ 565 crores repayable on 19.05.2025, ₹ 187.49 crores repayable on 18.12.2025, ₹900 crores repayable on 25.03.2026, ₹ 500 crores repayable on
14	Punjab & Sind Bank	700.00	-	09.12.2025	₹ 700 crores repayable on 09.12.2025
15	Union Bank of India	2,999.68	1,999.68	04.01.2026	₹ 1,000 crores repayable on 04.01.2026 and ₹ 1,999.68 crores repayable in 5 annual instalments starting from 31.03.2027 and final instalment on
16	Jammu & Kashmir Bank	299.95	300.00	28.10.2026	₹ 299.95 crores repayable on 28.10.2026
17	Karur Vysya Bank	250.00	250.00	29.10.2026	₹ 250 crores repayable on 29.10.2026
18	South Indian Bank	500.00	300.00	08.11.2026	₹ 300 crores repayable on 08.11.2026 and ₹ 200 crores repayable on 04.08.2027
19	National Bank for Financing Infrastructure and I	500.00	-	31.03.2027	₹ 500 crores repayable in 7 equal annual instalment starting from 31.03.2027 and last instalment due on 31.03.2033
20	ICICI Bank	4,000.00	2,850.00	23.01.2030	₹ 4,000 crores repayable on 23.01.2030
	Sub Total (B)	**62,298.20**	**49,678.32**		
	Total (A+B)	**1,11,139.85**	**90,053.30**		

23.7 Details of Unsecured Rupee term Loan NSSF outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
In case of PFC					
1	National Small Savings Fund Scheme (NSSF)	7,500.00	7,500.00	27.12.2028	Bullet Repayment at the end of the tenor
	Sub Total (A)	**7,500.00**	**7,500.00**		
In case of PFC's Subsidiary REC Ltd.					
1	National Small Savings Fund Scheme (NSSF)	5,000.00	5,000.00	13.12.2028	Bullet Repayment at the end of the tenor
2	National Small Savings Fund Scheme (NSSF)	5,000.00	5,000.00	04.10.2029	Bullet Repayment at the end of the tenor
	Sub Total (B)	**10,000.00**	**10,000.00**		
	Total (A+B)	**17,500.00**	**17,500.00**		

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23.8 Details of Unsecured WCDL / OD / CC / Line of Credit outstanding are as follows:

Sr. No.	Particulars	Principal Amount (₹ in crore)		Date of Redemption	Redemption details
		31.03.2023	31.03.2022		
1	State Bank of India (WCL)	1,555.28	-	10.04.2023	Bullet Repayment at the end of the tenor
2	State Bank of India (WCL)	500.00	-	15.04.2023	
3	Punjab National Bank (WCDL)	300.00	-	15.04.2023	
4	HDFC Bank (WCDL)	1,628.55	-	30.06.2023	
	Sub Total (A)	**3,983.83**			
In case of PFC's Subsidiary REC Ltd.					
1	Short Term Loans/ Loans repayable on demand from Banks	3,687.59	1,410.93	Running facility	Running facility
	Sub Total (B)	**3,687.59**	**1,410.93**		
	Total (A+B)	**7,671.42**	**1,410.93**		

23.9 In case of PFC Ltd. Borrowings as at 31.03.2023 in above Note 23.6 have been raised at respective bank's Benchmark rate plus spread ranging from 100 to 200 bps.

In case of PFC Subsidiary REC Ltd. Term Loans from banks/ financial institutions/ Govt. as mentioned in Note No. 23.6 and 23.7 have been raised at interest rates ranging from 5.38% to 8.29% payable on monthly/quarterly/semi annual rests.

23.10 None of the borrowings have been guaranteed by Directors.

23.11 There has been no default in repayment of borrowings and interest during periods presented above.

23.12 In case of PFC ,Secured rupee term loans are secured by first pari-passu charge in favour of lending banks on the receivables of the Company limited to payment/repayment of the term loan including interest, additional interest, cost and expenses and all other monies whatsoever payable/repayable by the Company to lending bank and/or others under/pursuant to the security document except for those receivables which are already charged in favour of Catalyst Trusteeship Ltd. (formally known as GDA Trusteeship Limited). Refer Note 12 for carrying values of the receivable pledged as security against secured rupee term loans

23.13 The Companies in the Group have not received any fund which are material either individually or in the aggregate from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

23.14 The Companies in the Group have not borrowed any funds on the specific security of current assets, where there is any requirement of filing of quarterly returns or statements.

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24 Subordinated Liabilities

The Company and its Subsidiary REC Ltd., have categorised Subordinated Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments'.

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
	Subordinated Liabilities (Unsecured)		
(i)	Subordinated Bonds (Principal Outstanding) (Refer Note 24.1)	15,862.20	15,862.20
(ii)	Interest accrued but not due on above	399.25	399.27
(iii)	Unamortised Transaction Cost on above	(176.31)	(133.73)
	Total Subordinated Liabilities	**16,085.14**	**16,127.74**
	Geography wise Subordinated Liabilities		
(i)	Subordinated Bonds in India	16,085.14	16,127.74
(ii)	Subordinated Bonds outside India	-	-
	Total Geography wise Subordinated Liabilities	**16,085.14**	**16,127.74**

24.1 Details of Subordinated Bonds (Unsecured) are as under :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2023	As at 31.03.2022
1	8.06% Bond Series 115 -Redeemable at par on 31.05.2023 - REC Ltd.	2,500.00	2,500.00
2	8.19% Bond Series 105 - Redeemable at par on 14.06.2023 - PFC Ltd.	800.00	800.00
3	9.65% Bond Series 111 - Redeemable at par on 13.01.2024 - PFC Ltd.	1,000.00	1,000.00
4	9.70% Bond Series 114 - Redeemable at par on 21.02.2024 - PFC Ltd.	2,000.00	2,000.00
5	9.25% Bond Series 184A -Redeemable at par on 25.09.2024 - PFC Ltd.	2,000.00	2,000.00
6	9.10% Bond Series 184 B -Redeemable at par on 25.03.2029 - PFC Ltd.	2,411.50	2,411.50
7	8.98% Bond Series 185 -Redeemable at par on 28.03.2029 - PFC Ltd.	1,000.00	1,000.00
8	8.97% Bond Series 175 - Redeemable at par on 28.03.2029 - REC Ltd.	2,151.20	2,151.20
9	7.96% Bond Series 199 - Redeemable at par on 15.06.2030 - REC Ltd.	1,999.50	1,999.50
	Total	**15,862.20**	**15,862.20**

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25 Other Financial Liabilities

The Group has categorised Other Financial Liabilities at amortised cost in accordance with the requirements of Ind AS 109 'Financial Instruments' other than "Lease Liability" presented below, which is measured in accordance with Ind AS 116 'Leases'.

(₹ in crore)

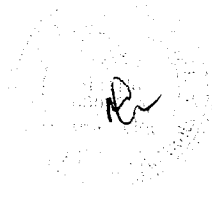
Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Payable on account of Unsecured Government of India Serviced Bonds (Refer Note 25.1)	29,356.50	29,356.50
(ii)	Advance received from Associates	177.16	176.19
(iii)	Unclaimed Dividends (Refer Note 25.2)	12.42	11.85
(iv)	Unpaid - Bonds and Interest Accrued thereon (Refer Note 25.2)		
	- Unclaimed Bonds	26.58	24.03
	- Unclaimed Interest on Bonds	82.95	95.87
(v)	Others		
	- Application Money Refundable on Bonds and interest accrued thereon	0.71	0.90
	- Interest Subsidy Fund and other GOI Funds for disbursement	161.35	1,391.23
	- Lease Liability (Refer Note 51.1)	17.01	19.07
	- Other liabilities	1,129.99	1,523.34
	Total Other Financial Liabilities	**30,964.67**	**32,598.98**

25.1 Details of GoI Serviced Bonds (Unsecured Taxable Bonds) :

(₹ in crore)

Sr. No.	Bond Series	As at 31.03.2023	As at 31.03.2022
1	7.10% Bond Series 156 -Redeemable at par on 11.01.2027 - PFC Ltd.	200.00	200.00
2	7.18% Bond Series 158 - Redeemable at par on 20.01.2027 -PFC Ltd.	1,335.00	1,335.00
3	7.60% Bond Series 160 - Redeemable at par on 20.02.2027 - PFC Ltd.	1,465.00	1,465.00
4	7.75% Bond Series 164 - Redeemable at par on 22.03.2027 - PFC Ltd.	2,000.00	2,000.00
5	8.09 % GoI-I Series - Redeemable at par on 21.03.2028 - REC Ltd.	1,837.00	1,837.00
6	8.01% GoI-II Series - Redeemable at par on 24.03.2028 - REC Ltd.	1,410.00	1,410.00
7	8.06% GoI-III Series - Redeemable at par on 27.03.2028 - REC Ltd.	753.00	753.00
8	8.70% - GoI-IV Series -Redeemable at par on 28.09.2028 - REC Ltd.	3,000.00	3,000.00
9	8.54% GoI-V Series - Redeemable at par on 15.11.2028 - REC Ltd.	3,600.00	3,600.00
10	8.80% - GoI-VI Series - Redeemable at par on 22.01.2029 - REC Ltd.	2,027.00	2,027.00
11	8.60% GoI-VII Series - Redeemable at par on 08.03.2029 - REC Ltd.	1,200.00	1,200.00
12	8.30% GoI-VIII Series -Redeemable at par on 25.03.2029 - REC Ltd.	4,000.00	4,000.00
13	7.14% GoI-IX Series - Redeemable at par on 02.03.2030 - REC Ltd.	1,500.00	1,500.00
14	8.25% GoI-X Series - Redeemable at par on 26.03.2030 - REC Ltd.	532.30	532.30
15	7.20% GoI-XI Series Redeemable at par on 31.03.2030 - REC Ltd.	1,750.00	1,750.00
16	6.45% GoI- XII Series - Redeemable at par on 07.01.2031 - REC Ltd.	1,000.00	1,000.00
17	6.63% GoI- XIII Series - Redeemable at par on 28.01.2031 - REC Ltd.	1,000.00	1,000.00
18	6.50% GoI- XIV Series - Redeemable at par on 26.03.2031 - REC Ltd.	500.00	500.00
19	Interest accrued on above	247.20	247.20
	Total GoI Serviced Bonds (Unsecured Taxable Bonds)	**29,356.50**	**29,356.50**

25.2 Unclaimed dividends, unclaimed bonds and interest thereon include the amounts which have either not been claimed by the investors / holders of the instruments or are on hold pending legal formalities etc. The amount eligible to be transferred to Investor Education and Protection Fund has been transferred within the prescribed time limit.



25.3 Amounts payable under GoI Schemes:

(i) PFC has been designated as Nodal Agency for operationalization and implementation of RDSS Scheme and IPDS (R-APDRP subsumed in it). Role of Nodal Agency *inter-alia* includes pass through of loans/grants to eligible utilities under schemes of GOI. The release of the funds under GoI schemes is ensured through Treasury Single Account (TSA) maintained with RBI, as per office memorandum issued by MoF, GoI dated 09th March 2022. This ensures that funds of these schemes are released 'Just in time' from the Consolidated Fund of India (CFI) to the beneficiaries refer Note 55.

(ii) RECL has been appointed by GOI as a nodal agency for implementation of Deen Dayal Upadhyaya Gram Jyoti Yojna (DDUGJY), Pradhan Mantri Sahaj Bijli Har Ghar Yojana (Saubhagya) and Revamped Distribution Sector Scheme (RDSS). The funds received for disbursement to various agencies under the scheme are kept in a separate bank accounts. The undisbursed funds for the scheme (including the funds received under erstwhile RGGVY Scheme) including interest earned thereto are classified under the line item 'Interest Subsidy Fund and Other GOI Funds for Disbursement' under 'Other Financial Liabilities' . For further details of GOI schemes, refer Note 55.

(iii) Subsidy Under Accelerated Generation & Supply Programme (AG&SP)

REC is maintaining an Interest Subsidy Fund Account and was given AG&SP subsidy (for disbursement to the eligible borrowers) by Govt. of India at net present value calculated at indicative rates and year in accordance with GOI's letter vide D.O.No. 32024/17/97-PFC dated 23.09.1997 and O.M.No.32024/23/2001-PFC dated 07.03.2003 irrespective of the actual repayment schedule, moratorium year and duration of repayment of the eligible schemes. The impact of difference between the indicative rate and year considered at the time of drawl and the actual can be ascertained only after the end of the respective schemes.

Net amount of ₹ 0.75 crores as at 31st March 2023 (₹ 0.73 crores as at 31st March 2022) represents the balance amount of interest subsidy fund, which is to be passed on to the borrowers against their interest liability arising in future, under Accelerated Generation & Supply Programme (AG&SP), which comprises of the following:-

(₹ in crores)

Particulars	FY 2022-23	FY 2021-22
Opening Balance of Interest Subsidy Fund	0.73	0.71
Add: Interest earned during the year	0.02	0.02
Less: Interest subsidy passed on to the borrower	-	-
Closing Balance of Interest Subsidy Fund	0.75	0.73

(iv) The movement in Interest on Subsidy/ Grant of RECL is explained as under:

(₹ in crores)

Particulars	FY 2022-23	FY 2021-22
Opening Balance	20.87	37.84
Add: Interest earned/Adjustment during the year	16.65	25.40
Less: Amount refunded to Govt./Adjusted during the year	(13.35)	(42.37)
Closing Balance	24.17	20.87

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PREM GUPTA & CO. FRN No. 000425N New Delhi Chartered Accountants

26 Provisions

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	For Employee Benefits (Refer Note 50):		
	- Gratuity	3.70	0.37
	- Leave Encashment	98.50	94.79
	- Economic Rehabilitation of Employees	11.99	10.91
	- Provision for Bonus / Incentive	79.54	73.71
	- Provision for Staff Welfare Expenses	28.20	23.04
(ii)	Impairment Loss Allowance - Letter of Comfort & Guarantee (Refer Note 26.1)	66.80	98.11
(iii)	Provision for Unspent CSR Expense	149.38	55.62
	Total Provisions	**438.11**	**356.55**

26.1 Movement of Impairment loss allowance on Letter of Comfort & Guarantee

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
(i)	Opening balance	98.11	66.12
(ii)	Creation during the year	5.60	76.23
(iii)	Reversal during the year	(36.91)	(44.24)
	Closing balance	**66.80**	**98.11**

27 Other Non-Financial Liabilities

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Unamortised Fee - Undisbursed Loans Assets	201.60	187.66
(ii)	Sundry Liabilities (Interest Capitalisation)	29.07	32.45
(iii)	Statutory dues payable	67.45	93.15
(iv)	Advance received from Govt. towards Govt. Schemes	0.10	1.00
(v)	Others	86.57	53.75
	Total Other Non-Financial Liabilities	**384.79**	**368.01**

28 Equity Share Capital

Sr. No.	Particulars	As at 31.03.2023		As at 31.03.2022	
		Number	Amount (₹ in crore)	Number	Amount (₹ in crore)
(A)	**Authorised Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	1,10,00,00,00,000	11,000.00	1,10,00,00,00,000	11,000.00
	Preference Share Capital (Par Value per share ₹ 10)	2,00,00,00,000	200.00	2,00,00,00,000	200.00
(B)	**Issued, Subscribed and Fully Paid-up Capital**				
	Equity Share Capital (Par Value per share ₹ 10)	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08
(C)	**Reconciliation of Equity Share Capital**				
	Opening Equity Share Capital	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08
	Changes during the period	-	-	-	-
	Closing Equity Share capital	2,64,00,81,408	2,640.08	2,64,00,81,408	2,640.08

28.1 Rights, preferences and restriction attached to equity shares

The Company had issued equity shares having par value of ₹ 10 per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at the meeting of the shareholders.

28.2 Shares in the Company held by each shareholder holding more than 5% of the shares

	Particulars	As at 31.03.2023		As at 31.03.2022	
		Number of Shares	% of Equity Share Capital	Number of Shares	% of Equity Share Capital
(i)	President of India (Promoters)	1,47,82,91,778	55.99%	1,47,82,91,778	55.99%
(ii)	HDFC Trustee Company Ltd	16,38,70,959	6.21%	22,85,47,160	8.66%
(iii)	Life Insurance Corporation of India	12,37,62,976	4.69%	13,21,17,474	5.00%

28.3 Shares reserved for issue under options and contract / commitment for the sale of shares or disinvestment, including the terms and amount : Nil

28.4 Terms of any securities convertible into equity shares issued along with the earliest date of conversion in descending order starting from the farthest such date : Nil

28.5 Calls unpaid (showing aggregate value of calls unpaid by directors and officers) : Nil

28.6 Forfeited shares (amount originally paid up) : Nil

28.7 Capital Management : Refer Note 45.

29 Other Equity*

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
(i)	Capital Reserve - Common Control (Refer Note 29.1 (i))	(13,114.50)	(13,461.00)
(ii)	Securities Premium (Refer Note 29.1 (ii))	3,606.87	3,953.74
(iii)	Foreign Currency Monetary Item Translation Difference Account (Refer Note 29.1 (iii))	(883.61)	(806.07)
(iv)	Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934 (Refer Note 29.1 (iv))	12,783.26	9,298.33
(v)	Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961 (Refer Note 29.1 (v))	529.39	680.04
(vi)	Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961 up to Financial Year 1996-97	599.85	599.85
(vii)	Special Reserve created and maintained u/s 36(1)(viii) of Income Tax Act, 1961 from Financial Year 1997-98 (Refer Note 29.1 (vi))	39,658.38	35,878.11
(viii)	Interest Differential Reserve - KFW Loan (Refer Note 29.1 (vii))	64.97	64.07
(ix)	General Reserve (Refer Note 29.1 (viii))	21,026.85	20,346.81
(x)	Retained Earnings (Refer Note 29.1 (ix))	18,236.28	12,757.10
(xi)	Reserve for Equity Instruments through Other Comprehensive Income (Refer Note 29.1 (x))	2.12	(74.23)
(xii)	Reserve for Effective portion of Cash Flow Hedges (Refer Note 29.1 (xi))	808.03	302.56
(xiii)	Costs of Hedging Reserve (Refer Note 29.1 (xii))	(1,799.49)	(503.16)
	Total Other Equity	**81,518.41**	**69,036.16**

* For movements during the period refer Consolidated Statement of Changes in Equity.

29.1 Nature and purpose of reserve

(i) Capital Reserve - Common Control

Consequent to the acquisition of REC Limited by PFC on 28th March,2019, the difference between PFC's share in equity share capital of REC Limited of ₹ 1039.50 and the consideration paid (including investment of ₹ 0.50 crore existing on the date of acquisition) of ₹ 14500.50 crore has been recognized as capital reserve-common control.

(ii) Securities Premium:

It represents amount of premium received on issue of equity share capital net of expense incurred on issue of equity shares. This amount can be utilised in accordance with the provisions of the Companies Act, 2013.

(iii) Foreign Currency Monetary Item Translation Difference Account:

It represents unamortized foreign exchange gain/loss on Long-term Foreign Currency Borrowings (raised up to 31.03.2018) and are amortized over the tenure of the respective borrowings.

(iv) Special Reserve created u/s 45-IC of Reserve Bank of India Act, 1934:

It represents transfer from retained earning @ 20 % of net profit after tax for the year as disclosed in profit and loss account and before any dividend is declared. No appropriation is allowed to be made from the reserve fund except for the purpose as may be specified by the Reserve Bank of India (RBI) from time to time and further, any such appropriation is also required to be reported to the RBI within 21 days from the date of such withdrawal.

(v) Reserve for Bad & doubtful debts u/s 36(1)(viia)(c) of Income-Tax Act,1961:

It has been created to enable the PFC and its subsidiary REC Ltd. to avail income tax deduction. The reserve so maintained is primarily utilised for adjustment of actual bad debts or part thereof. As per section 36(1)(viia)(c) of Income Tax Act, 1961, the Company and its subsidiary REC Ltd. is eligible to avail deduction in respect of any provision / reserve made for bad and doubtful debts, not exceeding five percent of the total income as per Income Tax Act.

(vi) Special Reserve created u/s 36(1)(viii) of Income Tax Act, 1961

It is maintained in order to enable PFC and its subsidiary REC Ltd. to avail tax benefits. As per section 36(1)(viii) of the Income Tax Act, 1961, the Company and its subsidiary REC Ltd. is eligible for deduction not exceeding 20% of profit derived from long term finance activity, provided such amount is transferred and maintained in special reserve account.

(vii) Interest Differential Reserve - KFW Loan:

It represents difference between the interest due and interest paid on KFW loan as per the loan agreement. Exchange gain/loss upon re-statement of loan balance, in accordance with the terms of the foreign currency borrowing from KFW, is adjusted against this reserve. The Company is not required to repay the unadjusted balance in the reserve after complete repayment of KFW Loan. Any unadjusted balance in the reserve after complete repayment of KFW Loan shall be used for further lending by the Company after consulting with KFW.

(viii) General Reserve:

General Reserve includes the amounts appropriated from the profits of the Group before declaration of dividend (as was required under erstwhile Companies Act, 1956). It also includes the amount transferred from Statutory Reserves on utilization / reversal of such Reserves. Further the Group appropriates profit to General Reserve in order to avail full eligible deduction of Special Reserve under section 36(1)(viii) of the Income Tax Act, 1961.

(ix) Retained Earnings:

It represent profits and specified items of other comprehensive income recognised directly in retained earnings earned by the Group after transfer to and from other reserves and dividend distributions.

(x) Reserve for Equity Instruments through Other Comprehensive Income :

The Companies in the Group elected to recognise changes in the fair value of certain investment in equity instruments through other comprehensive income. It represents cumulative gains and losses arising on the revaluation of equity instruments measured at fair value through other comprehensive income. When the asset is derecognized, amounts in the reserve are subsequently transferred to retained earnings and not to consolidated statement of profit and loss. Dividends on such investments are recognized in statement of profit & loss unless the dividend clearly represents a recovery of part of the cost of the investment.

(xi) Reserve for Effective portion of Cash Flow Hedges

The intrinsic value of hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are reclassified to the Statement of Profit or Loss when the hedged item affects profit or loss.

(xii) Cost of Hedging Reserve

The fair value of the time value of a hedging instruments which meets the qualifying criteria for hedge accounting & are designated and qualify as cash flow hedges is recognized in this reserve. The amounts recognized in such reserve are amortized to the Statement of Profit and Loss on a systematic basis.

29.2 (i) **The details of dividend declared/proposed by PFC on equity shares of face value of ₹10 each is as under:**

Particulars	FY 2022-23			FY 2021-22		
	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)	% of Share Capital	Per equity share (₹)	Amount (₹ in crore)
Interim Dividend	87.50%	8.75	2,310.07	107.50%	10.75	2,838.09
Final Dividend	45.00%	4.50	1,188.04	12.50%	1.25	330.01
Total Dividend	132.50%	13.25	3,498.11	120.00%	12.00	3,168.10

(ii) **Events occurring after Balance Sheet date:**

Board of Directors in its meeting held on 27.05.2023 has recommended final dividend @ 45% on the paid up equity share capital i.e.₹ 4.50 per equity share of ₹ 10 each for the FY 2022-23 subject to approval of shareholders in ensuing Annual General Meeting.

(iii) The Dividend Paid/Proposed is in compliance with the provisions of section 123 of Companies Act 2013, as applicable.

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30 Non-Controlling Interest

(₹ in crore)

Sr. No.	Particulars	As at 31.03.2023	As at 31.03.2022
	Balance at the beginning of the year	**24,040.51**	**20,464.36**
(i)	Share of Net Profit for the period	5,289.26	4,753.42
(ii)	Re-measurement of Defined Benefit Plans	(2.12)	(2.95)
(iii)	Share of Other Comprehensive Income / (Expense)	(457.81)	(24.47)
	Share of Total Comprehensive Income	**4,829.33**	**4,726.00**
(i)	Dividend Declared/ Proposed to Non-Controlling Interest	(1,477.97)	(1,142.15)
(ii)	Others	(127.49)	(7.70)
	Balance at the end of the period - towards Equity Share Holders	**27,264.39**	**24,040.51**
	towards Instruments Entirely Equity in Nature (Refer Note 30.2)	558.40	558.40
	Total Non - Controlling Interest	**27,822.79**	**24,598.91**

30.1 PFC's subsidiary REC Ltd. had issued Perpetual Debt Instruments of face value of ₹ 10 lakhs each, with no maturity and callable only at the option of the Company after 10 years. The claims of the holders of the securities shall be (a) Superior to the claims of the holders of the equity shares issued by the Issuer; and (b) Subordinated to the claims of all other creditors of the Issuer. The instruments carry a step up provision if not called after 10 years. The payment of Coupons may be cancelled or suspended at the discretion of REC Ltd. The coupon of the securities is not cumulative except where the Issuer shall not be liable to pay coupon and may defer the payment of coupon, if (i) The capital to risk assets ratio ("CRAR") of the Issuer is below the minimum regulatory requirement prescribed by RBI; or (ii) the impact of such payment results in CRAR of the Issuer falling below or remaining below the minimum regulatory requirement prescribed by RBI.

As these securities are perpetual in nature and the Group does not have any redemption obligation and discretion on payment of coupon, these have been classified as Equity. Further as such Equity is not attributable , directly or indirectly to the parent viz PFC Limited, the same has been included under Non-Controlling interest. The periodic coupon payments are accordingly adjusted with retained earnings.

30.2 In case of PFC's Subsidiary REC Ltd. details of Instruments Entirely Equity in Nature (Perpetual Debt instruments) are as follows:

(₹ in Crore)

Particulars	Coupon Rate	Number of Bonds	Date of allotment	As at 31.03.2023	As at 31.03.2022
Fully paid up Perpetual Debts Instrument entirely equity in nature of ₹ 10 lakhs each	7.97%	5,584.00	22-Jan-2021	558.40	558.40

30.3 Instrument holders holding more than 5% of Perpetual Debt Instruments entirely equity in nature as at Balance Sheet date:

Name of the Shareholder	As at 31.03.2023		As at 31.03.2022	
	Number	Percentage	Number	Percentage
HVPNL Employees Pension Fund Trust	665	11.91%	665	11.91%
HPGCL Employees Pension Fund Trust	500	8.95%	500	8.95%

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31 Interest Income

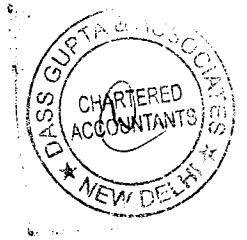
(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
A	**On Financial Assets measured at Amortised Cost**		
(i)	Interest on Loans	76,195.15	74,731.09
	Less : Rebate for Timely Payment to Borrowers	(282.32)	(386.75)
(ii)	Interest on Deposits with Banks	292.69	339.15
(iii)	Interest on Investment	207.26	118.96
(iv)	Other Interest Income	36.22	31.47
B	**On Financial Assets classified at Fair Value Through Profit or Loss**		
(i)	Interest on Investment	40.76	47.82
(ii)	Other Income	6.17	5.38
	Total Interest Income (A+B)	**76,495.93**	**74,887.12**

32 Dividend Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(A)	**Dividend on equity investments designated at FVTOCI**		
(i)	Investments held at the end of the year	102.00	67.56
(ii)	Investments derecognized during the year	0.98	1.30
	Sub-Total (i+ii)	**102.98**	**68.86**
(B)	Dividend on preference shares	0.02	0.00
	Total Dividend Income (A+B)	**103.00**	**68.86**



33 Fees and Commission Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Prepayment Premium on Loans	114.19	816.97
(ii)	Fee based Income on Loans	240.81	228.78
(iii)	Fee for implementation of GoI Schemes (Refer Note 55)	193.79	23.83
	Total Fees and Commission Income	**548.79**	**1,069.58**

34 Other Operating Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Sale of Services (Refer Note 6.10)	420.58	233.29
(ii)	Other	-	2.81
	Total Other Operating Income	**420.58**	**236.10**

35 Other Income

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Excess Liabilities written back	1.72	12.49
(ii)	Miscellaneous Income	55.17	70.77
	Total Other Income	**56.89**	**83.26**

36 Finance Costs

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	On Financial Liabilities Measured At Amortised Cost		
(i)	**Interest on Borrowings**		
	- Term Loans and others	11,864.45	8,438.29
	- Interest on Lease Liability (Refer Note 51.1)	1.65	1.75
(ii)	**Interest on Debt Securities**		
	- Bonds / Debentures	31,125.65	32,761.10
	- Commercial Paper	-	54.73
(iii)	**Interest on Subordinated Liabilities**	1,402.49	1,374.10
(iv)	**Other Interest Expense**		
	- Interest on Interest Subsidy Fund	-	1.13
	- Interest on Application Money - Bonds	0.01	0.29
	- Interest on advances received from Subsidiaries	4.66	2.87
	- Interest under Income Tax Act, 1961	0.88	2.66
	- Other	3.62	5.34
	Less: Finance Cost Capitalised	(0.03)	(5.10)
	On Financial Liabilities Classified at Fair Value Through Profit or Loss		
(v)	**Swap Premium (Net)**	2,613.40	2,071.62
	Total Finance Costs	**47,016.78**	**44,708.78**

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37 Net Translation/Transaction Exchange Loss /(Gain)

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	Net Translation/Transaction Exchange Loss /(Gain) on account of		
(i)	Translation of Long-term foreign currency monetary item (LTFCMI) recognised on or after 01.04.2018	2,221.75	1,078.42
(ii)	Translation of Long-term foreign currency monetary item (LTFCMI) (including Amortisation of FCMITDA) recognised up to 31.03.2018	867.52	626.21
	Total Net Translation/Transaction Exchange Loss /(Gain)	**3,089.27**	**1,704.63**

37.1 The Group's foreign currency monetary items are translated at prevailing rate at the year-end as below:

Exchange Rates	As at 31.03.2023	As at 31.03.2022
USD / INR	82.2169	75.8071
Euro / INR	89.6076	84.6599
JPY / INR	0.6180	0.6223
SGD / INR	61.8074	55.9438

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38 Fees and Commission Expense

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Agency Fees	3.21	3.64
(ii)	Guarantee, Listing and Trusteeship fees	5.37	7.54
(iii)	Credit Rating Fees	10.73	12.41
(iv)	Other Finance Charges	9.04	3.32
	Total Fees and Commission Expense	**28.35**	**26.91**

39 Net Loss / (Gain) on Fair Value changes

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
	On financial instruments at Fair value through Profit or Loss:		
(i)	- Change in Fair Value of Derivatives	(192.57)	(391.14)
(ii)	- Change in Fair Value of Investments	81.88	43.13
(iii)	- Change in Fair Value of Short Term Investment of Surplus Funds in Mutual Funds	(5.18)	(7.99)
	Total Net Loss / (Gain) on Fair Value changes	**(115.87)**	**(356.00)**
	Fair value changes:		
(i)	- Realised	(238.88)	(151.88)
(ii)	- Unrealised	123.01	(204.12)
	Total Net Loss / (Gain) on Fair Value changes	**(115.87)**	**(356.00)**

39.1 Fair value changes in this note are other than those arising on account of accrued interest income/expense.

40 Impairment on Financial Instruments

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
A	**On Financial Assets measured at Amortised Cost:**		
(i)	Loans	(219.87)	5,651.97
(ii)	Other Financial Assets and Trade Receivables	30.91	11.11
(iii)	Letter of Comfort	(21.25)	31.99
B	**On Financial Assets measured through P&L**		
(i)	Write Offs - investments	56.66	-
	Total Impairment on Financial Instruments	**(153.55)**	**5,695.07**

40.1 Refer Note 46.1 for details of impairment on financial assets.

41 Employee Benefit Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Salaries and Wages	321.84	296.13
(ii)	Contribution to Provident and other Funds/ Schemes	28.72	30.95
(iii)	Staff Welfare Expenses	74.39	70.01
(iv)	Rent for Residential Accommodation of Employees	13.93	10.23
	Total Employee Benefit Expenses	**438.88**	**407.32**

41.1 Disclosures as per Ind AS 19 'Employee Benefits' in respect of provision made towards various employee benefits are provided in Note 50.

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42 Other Expenses

(₹ in crore)

Sr. No.	Particulars	Year ended 31.03.2023	Year ended 31.03.2022
(i)	Rent, Taxes and Energy Cost	9.23	11.66
(ii)	Repairs and Maintenance	28.58	38.11
(iii)	Communication Costs	5.08	5.48
(iv)	Printing and Stationery	2.90	2.12
(v)	Advertisement and Publicity	24.65	13.67
(vi)	Directors Fees, Allowance & Expenses	0.83	0.40
(vii)	Auditor's fees and expenses	2.99	3.10
(viii)	Legal & Professional charges	35.30	21.48
(ix)	Insurance	0.50	0.32
(x)	Travelling and Conveyance	39.52	25.37
(xi)	Net Loss / (Gain) on derecognition of Property, Plant and Equipment	9.66	3.88
(xii)	Govt. scheme monitoring expense*	19.04	18.49
(xiii)	Conference And Meeting Expenses	18.12	9.40
(xiv)	Security Expenses	3.63	3.69
(xv)	Other Expenditure	69.41	96.06
	Total Other Expenses	**269.44**	**253.23**

**includes unreconciled balance from one subsidiary amounting to 3 crore (previous year nil)*

43. Disclosure related to Income Taxes

43.1 Income tax expense recognised in Consolidated Statement of Profit and Loss:

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Current Tax expense:		
Current Year	5,119.10	5,501.89
Earlier Years	(198.44)	(40.01)
(A) Total Current Tax Expense	**4,920.66**	**5,461.88**
Deferred Tax Expense /(Income)		
Origination and reversal of temporary differences	396.82	(847.87)
(B) Total Deferred Tax Expense/(Income)	**396.82**	**(847.87)**
Total Income Tax Expense (A+B)	**5,317.48**	**4,614.01**

43.2 Income tax expense recognised in Consolidated Other Comprehensive Income:

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Current Tax Expense/(Income)		
Items that will not be reclassified to Profit and Loss		
Re-measurement of Defined Benefit Plans	(1.45)	(1.75)
(A) Total Current Tax Expense/(Income)	**(1.45)**	**(1.75)**
Deferred Tax Expense/(Income)		
(B) Items that will not be reclassified to Profit or Loss		
Re-measurement of Defined Benefit Plans	(1.00)	(1.72)
Net Gain / (Loss) on Fair Value of Equity Instruments	(9.84)	7.03
(C) Items that will be reclassified to Profit or Loss		
Effective portion of Gains and (Loss) on hedging instruments in Cash Flow Hedge	234.65	226.52
Cost of Hedging Reserve	(645.29)	(238.42)
(D) Total Deferred Tax Expense/(Income) (B+C)	**(421.48)**	**(6.59)**
Total Tax Expense/(Income) recognised in OCI (A+D)	**(422.93)**	**(8.34)**

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43.3 Reconciliation of tax expense and accounting profit

Reconciliation of tax expenses and product of profit before tax and corporate tax rate:

(₹ in crore)

Particulars	FY 2022-23	FY 2021-22
Profit before Tax	**26,499.14**	**23,382.22**
Applicable Tax Rate	25.168%	25.168%
Tax using the applicable tax rate	**6,669.30**	**5,884.83**
Tax effect of:		
Non-deductible tax expenses	107.46	139.88
Tax exempt income	(3.00)	(2.62)
Deduction u/s 80M of Income Tax act 1961	(439.13)	(609.93)
Deduction u/s 36(1)(viii) of Income Tax act 1961	(1,268.07)	(1,114.48)
Others	32.93	26.31
Tax expense pertaining to earlier years	(198.44)	(40.00)
Impact of change in tax rate	-	(3.98)
Effect of eliminations	416.43	334.00
Total tax expenses in the Consolidated Statement of Profit and Loss	**5,317.48**	**4,614.01**

43.4 Deductible temporary differences / unused tax losses / unused tax credits carried forward in respect of PFC

Particulars	As at 31.03.2023 (₹ in crore)	Expiry date	As at 31.03.2022 (₹ in crore)	Expiry date
Deductible temporary differences / unused tax losses / unused tax credits for which no deferred tax asset has been recognised	-	-	1.25	31.03.2024
	-	-	2.54	31.03.2025
	-	-	0.03	31.03.2028
	-	-	0.07	31.03.2029

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44. Disclosure as per Ind AS 33 "Earnings per Share"

Sr. No.	Description	FY 2022-23	FY 2021-22
(A)	Profit for the period used as numerator (basic & diluted) (₹ in crore):		
	(i) from continuing operations	15,889.33	14,014.79
	(ii) from discontinued operations	-	-
	(iii) from continuing and discontinued operations	15,889.33	14,014.79
(B)	Weighted average number of equity shares used as denominator (basic & diluted)	2,64,00,81,408	2,64,00,81,408
(C)	Earning per equity share (basic & diluted), face value ₹ 10 each (₹):		
	(i) for continuing operations	60.19	53.08
	(ii) for discontinued operations	-	-
	(iii) for continuing and discontinued operations	60.19	53.08

45. Capital Management

The Group maintains a capital base that is adequate to support the Group's risk profile, regulatory and business needs. The Group sources funds from domestic and international financial markets, inter-alia leading to diverse investor base and optimised cost of capital. Refer Note 22, 23 & 24 for details w.r.t. sources of funds and refer Consolidated Statement of Changes in Equity for details w.r.t Equity.

As contained in RBI Master Directions - Non-Banking Financial Company - Systemically Important Non-Deposit taking Company and Deposit taking Company (Reserve Bank) Directions, 2016, as amended from time to time (hereinafter referred to as "RBI Master Directions"), NBFCs are required to maintain a capital ratio consisting of Tier I and Tier II capital not less than 15% of its aggregate risk weighted assets on-balance sheet and of risk adjusted value of off-balance sheet items. Out of this, Tier I capital shall not be less than 10%. The Company and its subsidiary RECL are registered with RBI as Non Deposit Systematically Important (NDSI) NBFCs. Both the companies regularly monitor the maintenance of prescribed levels of Capital to Risk Weighted Assets Ratio (CRAR). Further, with regard to capital restructuring, the Company and its subsidiary RECL is also guided, inter alia, by guidelines on "Capital Restructuring of Central Public Sector Enterprises" issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Department of Public Enterprises in respect of issue of bonus shares, dividend distribution, buy back of equity shares etc.

Capital to Risk Weighted Assets Ratio (CRAR) is as under:

Particulars	As at 31.03.2023		As at 31.03.2022	
	PFC	RECL	PFC	RECL
CRAR – Tier I Capital	21.61%	22.84%	20.00%	19.58%
CRAR – Tier II Capital	2.76%	2.94%	3.48%	4.03%
Total CRAR	24.37%	25.78%	23.48%	23.61%

* Computed as per applicable RBI guidelines.

Dividend Distribution Policy

The companies in the Group have a well-defined dividend distribution policy. Dividend distribution policy focuses on various factors including but not limited to GoI guidelines, RBI circulars / guidelines, future capital expenditure plans, profits earned during the financial year, cost of raising funds from alternate sources, cash flow position and applicable taxes if any, subject to the guidelines as applicable from time to time.

As per the extant guidelines issued by Department of Investment and Public Asset Management (DIPAM), Government of India, an entity is required to pay a minimum annual dividend of 30% of Profit after Tax or 5% of the net-worth, whichever is higher subject to the maximum dividend permitted under extant legal provisions.

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Though respective companies' endeavours to declare dividend as per these guidelines, they may propose a lower dividend after analysis of various financial parameters like net-worth, CAPEX/business expansion needs; additional investments in subsidiaries / associates of the respective company; other regulatory requirements etc. For details of dividend paid/proposed during the year, refer Note 29.2(i) and 29.2.(ii).

46. Financial Risk Management

The Group is exposed to several risks which are inherent to the environment that it operates in. The Group is primarily into the business of extending financial assistance to power, logistics and infrastructure sector. The principal risks which are inherent with the Group's business model and from its use of financial instruments include credit risk, liquidity risk and market risk (currency risk, interest rate risk and price risk).

The following table broadly explains the sources of risks which the Group is exposed to and how it manages the same and related impact in the consolidated financial statements:

Note	Risk	Exposure arising from	Measurement	Risk Management
46.1	Credit Risk	Loans, financial assets, investments, trade receivables, cash and cash equivalents	Ageing analysis	Detailed appraisal process, credit concentration limits, diversification of asset base and collateral including government guarantee
46.2	Liquidity Risk	Debt securities, borrowings, subordinated liabilities and other financial liabilities	Cash flow forecasts	Availability of committed credit lines and borrowing facilities
46.3	Market Risk – Foreign Currency Risk	Recognised financial liabilities not denominated in Indian Rupee (INR)	Sensitivity Analysis, cash flow forecasting	Derivative contracts for hedging currency risk
46.4	Market Risk – Interest Rate Risk	Debt securities, borrowings, subordinated liabilities and loans at variable interest rates	Interest rate gap analysis, Sensitivity analysis	Mix of loan arrangements with varied interest rate terms, derivative contract like interest rate swaps etc.
46.5	Market Risk – Price Risk	Investments in quoted equity instruments	Sensitivity Analysis	Diversification of portfolio, with focus on strategic investments

For managing these risks, the companies in the Group have put in place an integrated enterprise-wide risk management mechanism to ensure that these risks are monitored carefully and managed efficiently. In accordance with the RBI Master Direction in order to augment risk management practices in the respective Company, PFC and its subsidiary RECL has respective Chief Risk Officers (CRO) who are involved in the process of identification, measurement and mitigation of risks. The risk management approach i.e. objectives, polices and processes for identifying, measuring and managing each of above risk is set out in the subsequent paragraphs.

46.1 Credit Risk

Credit risk is the risk that the counterparty to a financial instrument will cause a financial loss to the Group by failing to discharge its obligation. Details of financial assets that expose the Group to credit risk (gross carrying amount) are:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Low Credit Risk		
Cash and cash equivalents[a]	127.59	914.24
Bank balances other than included in cash and cash equivalents[a]	3,973.43	5,770.26
Loans (Principal outstanding)[c]	7,98,755.96	6,57,482.61
Trade Receivables[b]	185.69	123.02
Investments (Excluding equity investments) [a]	3,772.30	2,138.59
Other financial assets[b]	29,835.07	29,820.35
Moderate Credit Risk		
Loans (Principal outstanding) [c]	27,350.31	62,938.57
Trade receivables[b]	37.62	30.97
High Credit Risk		
Investments (Excluding equity investments)[a]	101.67	101.67
Loans (Principal outstanding) [c]	31,393.73	38,075.17
Other financial assets [b]	113.59	115.97
Trade receivables[b]	66.81	63.32

[a]Credit risk on cash and cash equivalents and other bank balances is limited as these are held with scheduled commercial public sector banks, high rated private sector banks and mutual fund houses, across the country with diversified deposit base. The Companies in the Group diversify the deposit base by deploying funds in various types of instruments with respective banks/ mutual fund houses.

Exposure to credit risk on investments is managed by diversifying the investment portfolio, periodically monitoring such investments, and applying the appropriate valuation techniques to arrive at the carrying value.

[b]Credit risk on trade receivables and other financial assets is mitigated by assessing the credit worthiness of debtors and is managed by monitoring the recoverability of such amounts. The Group carries requisite impairment loss allowance on such trade receivables and other financial assets.

[c]The Group is exposed to credit risk primarily through its lending operations. The same is explained in the paragraphs below (Note 46.1.1 – Note 46.1.13).

46.1.1 Credit Risk Management Approach for lending operations

A. In respect of PFC

PFC has put in place key policies and processes for managing credit risk, which include formulating credit policies, guiding the PFC's appetite for credit risk exposures, undertaking reviews & objective assessment of credit risk, and monitoring performance and management of portfolios. All the procedures and processes of the Company are ISO 9001:2015 certified.

The credit risk management covers two key areas, i.e., project appraisal & project monitoring. PFC selects the borrowers in accordance with the PFC's approved credit policy, which inter alia, defines factors to be considered for rating of the borrower/ project. PFC's customer selection procedure assesses viability of project along with that of its promoting entity. Rate of interest and maximum admissible exposure is, inter alia, based on internal rating awarded by PFC.

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(i) Appraisal of Projects

PFC follows a systematic, institutional project appraisal process to assess the credit risk before financing any project.

(a) Appraisal for Private Sector Power Projects

For private sector projects, a two-stage appraisal process is followed. Initially a preliminary appraisal is carried out in order to decide the prima facie preparedness of the project to be taken up for detailed appraisal. Detailed appraisal is carried out for those projects shortlisted by the Competent Authority on the basis of preliminary appraisal.

PFC along with evaluation of project viability also assesses the ability of its promoter(s) to contribute equity and complete the project. PFC follows an integrated rating methodology whereby Integrated Rating (IR) is calculated using the weighted average of the scores of the project grading and promoter grading. Based on the IR of the project, terms and conditions (including security package, interest rate and debt equity ratio) are stipulated.

(b) Appraisal for State Sector Power Projects

State sector projects are taken up for detailed appraisal to determine, inter-alia, if it is techno economically sound and compatible with integrated power development & expansion plans of the State.

PFC classifies state power generation and transmission utilities into various risk rating grades based on the evaluation of utility's performance against specific parameters covering operational and financial performance. With regards to transmission utilities, PFC adopts the categorisation of its subsidiary RECL as per its policy. With regard to State Power Distribution utilities including integrated utilities, PFC's categorisation policy provides for adoption of Ministry of Power's (MoP's) Integrated Ratings by aligning such ratings/ grading with that of PFC's rating structure.

Such categories/ ratings are used to determine credit exposure limits, security requirements and pricing of loans given to the State Sector Borrowers. PFC also has a mechanism in place for monitoring the exposure to single borrower and exposure within a State.

The detailed project appraisal involves technical and financial appraisal covering various aspects such as project inputs, statutory and non-statutory clearances, contracts, project linkages, financial modelling/ projections, calculation of returns, sensitivity analysis etc.

After detailed analysis indicated above, the overall viability of the project and entity is assessed and various conditions in the form of pre-commitment, pre-disbursement and other conditions are stipulated so as to ensure tying up of funds (debt and equity both), all physical inputs, appropriateness of all the contracts, compliance of conditions precedent in agreements/ contracts/ statutory and non- statutory clearances related to the project etc. and in general to ensure bankability of the project & protection of the interest of PFC as a lender for timely servicing of debt. PFC has an authorisation/ delegation structure for the approval of credit facilities commensurating with the size of the loan.

(ii) Security and Covenants

PFC stipulates a package of security measures/covenants to mitigate risks during the construction and post COD (commercial operation date) stage of the project. Based on the risk appetite and appraisal of the project, PFC adopts a combination of the following measures:

(a) Primary Security -Charge on Project Assets or State Government Guarantees
(b) Collateral Securities - Corporate guarantee, Personal guarantee of promoters, Pledge of shares, Charge on assets / revenues of group/other companies

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(c) Payment Security Mechanism - Escrow Account / Letter of Credit, Trust and Retention Account (TRA)
(d) Other covenants - Assignment of all project contracts, documents, insurance policies in favour of the Company, Upfront equity requirement, Debt Service Reserve Account (DSRA), Debt Equity ratio, shareholders' agreements, financial closure, etc.

(iii) Project Monitoring

PFC has comprehensive project/loan monitoring guidelines that captures aspects relating to monitoring, tracking of project construction, implementation, identifies risks where intervention is required to minimize the time/ cost overruns/ consequent slippages in disbursements and including progress of commissioned projects.

For State sector projects, monitoring is carried out based on project progress details obtained regularly from borrowers through progress monitoring reports, site visits, discussions with the borrowers, information/reports available on Central Electricity Authority's (CEA) website etc.

For private sector, where PFC is Lead Financial Institution (FI), PFC engages Lenders' Engineers (LEs) and Lenders' Financial Advisors (LFAs), which are independent agencies to act on behalf of various lenders / consortium members. The LEs conduct periodic site visits, review relevant documents, discusses with the borrowers and submit its reports on progress of the project. LFAs submit the statements of fund flow and utilization of funds in the project periodically. In cases where PFC is not the lead FI, the tasks related to LEs and LFAs services are coordinated with the concerned lead lender. From FY 2022-23 onwards PFC has started empanelling Project Management Agency (PMA), as a single entity, for private sector projects, thereby facilitating better coordination of project monitoring activities.

Also, the consolidated periodic progress report of certain projects is prepared comprising important observations/ issues viz. areas of concern, reasons for delay, issues affecting project construction/implementation etc. and is reviewed by PFC on a regular basis.

PFC continuously monitors delays and/or default of borrowers and their recoverability. On occurrence of default in the borrower's account, PFC initiates necessary steps which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information

on Large Credits (CRILC) etc., regularization of the account by recovering all overdues, invocation of guarantees/ securities to recover the dues, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP) under IBC -2016, sale of the exposures to other entities/investors, other recovery mechanisms like referring the case for legal action before Debt Recovery Tribunal (DRT), SARFAESI, etc. and other actions as specified under regulatory/legal framework.

B. In respect of RECL

The credit risk is managed at different levels including at appraisal, disbursements and post disbursement monitoring. RECL has "Integrated Rating Guidelines" and "Comprehensive Risk Management Policy". To mitigate credit risk, RECL follows systematic institutional and project appraisal process to assess the credit risk. These processes include a detailed appraisal methodology, identification of risks and suitable structuring and credit risk mitigation measures. Further, on periodic basis, the loan assets are reviewed and categorized as High/Moderate/Low based on ECL Methodology. The process for Credit Risk Management is as under:

(i) RECL has "Integrated Rating Guidelines" covering credit assessment, risk grading, collateral requirements, reporting, monitoring of end utilisation of funds etc. Further, independent Lender legal counsels are appointed to ensure effective documentation and mitigation of legal risk.

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(ii) For all existing private sector projects, where RECL is Lead Financial Institution, RECL engages Lender's Independent Engineers (LIE), Lender's Financial Advisors (LFA) and Lender's Insurance Advisors (LIA), which are independent agencies who act on behalf of various lenders and consortium members. LIE conducts periodic site visits and submits reports on progress status of the project, after discussion with borrower and inspection/ review of relevant documents. LFA submit the statements of fund flow and utilization of funds in the project periodically. In cases where RECL is not the lead Financial Institution, the tasks related to LIE and LFA services are being coordinated with the lead lender.

RECL also endeavours to appoint a separate Project Management Agency (PMA) for new projects being financed, which subsumes the entire works of LIE /Project Management Consultant (PMC), LFA and LIA for better coordination among the agencies. PMA is stationed at project site to closely monitor various day to day project execution activities including monitoring of project progress, review of EPC/non-EPC contracts & invoices, fund utilization and insurance for the project. PMA also verifies the bills of original equipment manufacturer/ supplier, composite works contractor and give its recommendation for disbursement. Initial due diligence is also be performed by PMA taking the sanctity of technical and financial parameters including original project cost & COD.

Concurrent Auditors/Agencies for Specialized monitoring/Cash Flow monitoring agencies are being appointed by REC/Lenders on case to case basis for effective monitoring of Trust & Retention Account (TRA) for stressed projects.

(iii) RECL has an authorisation structure for the approval and renewal of credit facilities. Authorisation limits have been established commensurating with the size of business proposal at CMD/Executive Committee/Loan Committee/Board of Directors based on the recommendation of Screening Committee, as appropriate.

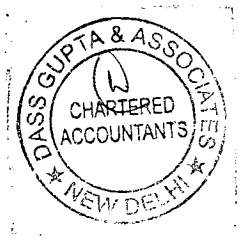
(iv) RECL has developed risk grading structure to categorise its exposures according to the degree of risk of default by charging appropriate interest rates and security package.

(v) Regular reports on the credit quality of loan portfolios are provided to Risk Management Committee and Board, which may require appropriate corrective action to be taken.

(vi) External agencies are appointed from time to time to review the guidelines, policy and existing practices being followed by business units along with providing the specialist skills to promote best practice throughout RECL for management of credit risk.

(vii) Individual and Group Credit Exposures are assessed against designated limits, before facilities are committed to borrowers by the business unit concerned. Sanction of additional facilities is also subject to the same review process.

(viii) RECL continuously monitors delays and/ or default of borrowers & other counterparties and their recoverability. On occurrence of default in the borrower's account, RECL initiates necessary steps to cure the default which may involve action(s) including, but not limited to, Special Mention Account (SMA) reporting to RBI, credit information reporting to Central Repository of Information on Large Credits (CRILC), etc., monitoring of the TRA account, conversion of loan into equity as per loan agreement, restructuring of loan account, formulating resolution plan with the borrower, change in ownership, Corporate Insolvency Resolution Process (CIRP), sale of the exposures to other entities/ investors and other recovery mechanisms including invocation of guarantees/ securities to recover the dues.



46.1.2 Credit Risk Measurement - Impairment Assessment for Lending Operations

Ind-AS 109 outlines a three staged model for measurement of impairment based on changes in credit risk since initial recognition. For classification of its borrowers into various stages, the Group uses the following basis:

- A financial asset that is not credit impaired on initial recognition is classified in 'Stage 1'.

- If a significant increase in credit risk (SICR) is identified, the financial asset is moved to 'Stage 2'.

- If the financial asset is credit-impaired, it is moved to 'Stage 3' category.

A. In respect of PFC

PFC recognises impairment loss allowance in accordance using the expected credit loss (ECL) model for the financial assets which are not categorised at fair value through profit or loss.

I. **Default:** In accordance with Ind AS 109, PFC considers the rebuttable presumption to define a financial asset as in default, i.e. when the loan account is more than 90 days past due on its contractual payments. Credit impaired financial assets are aligned with the definition of default.

II. **SICR** - An assessment of whether credit risk has increased significantly since initial recognition is performed at each reporting date by considering the change in the risk of default occurring over the remaining life of the financial instrument. In accordance with Ind AS 109, PFC has applied rebuttable presumption that considers more than 30 days past due as a parameter for determining significant increase in credit risk.

In case of Stage 3 financial assets, after implementation of the resolution plan (except for change of ownership and/or resolution through NCLT), the financial asset is upgraded and classified as Stage 2 for two quarters from the date of implementation of resolution plan.

III. **Measurement of Expected Credit Loss (ECL)**

PFC recognises impairment loss allowance for the financial assets in accordance with a board-approved expected credit loss (ECL) policy. ECL is measured on either a 12 month or lifetime basis depending on whether there is significant increase in credit risk since initial recognition. ECL is the product of Probability of default (PD), Loss Given Default (LGD) and Exposure at Default (EAD). PFC has appointed an independent agency, CRISIL Ltd., during the financial year for assessment of ECL in accordance with Ind AS 109. The brief methodology of computation of ECL is as follows:

(i) Probability of default (PD)

PD is an estimate of the likelihood of default over a given time horizon. It is estimated as at a point in time. For assessing 12 month PD, probability of a loan defaulting in next 12 months is ascertained and similarly for assessing lifetime PD, probability of a loan defaulting in its remaining lifetime is ascertained.

For Stage 1 accounts, 12 months PD is used.
For Stage 2 (significantly increased credit risk accounts), Lifetime PD is used.
For Stage 3 (credit impaired accounts), 100% PD is taken.

12-month PD: In case of State Sector borrowers, for the purpose of PD calculation, the risk rating grades of the utilities are considered. For Gencos/Transcos/Others, PFC's internal rating grades have been considered. For Discoms / Power Department borrowers, PFC has adopted the MoP ratings . The ratings as above has been be mapped with the standard external rating benchmarks. The PD factor associated with the mapped external rating as given in the PD transition matrix published by various Credit Rating Agencies(CRAs) have been used for PD calculation.

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In case of Private sector borrowers, the latest external rating as published by various Credit Rating Agencies have been referred to compute PD using the PD transition matrix published by various CRAs . If external rating is not available, the PD has been computed through Proxy Risk Scoring Model on a 10-point scale with 1 suggesting minimum risk and 10 suggesting the highest risk. The said model uses the Quantitative financial ratios like Gearing (Debt/Equity), Return on Capital Employed, Interest Coverage ratio, Debt to EBITDA ratio and qualitative factors like PLF, ACS/ ARR ratio or LAF to arrive at the final Risk score. The financial risk score obtained have been mapped to external rating benchmarks. This mapped rating has been referred to compute PD associated with the rating using the PD transition matrix published by various CRAs.

For Lifetime PD: Markov Chain Model has been used to compute Lifetime PDs of the rating grade.

(ii) Loss Given Default (LGD)

LGD is the loss factor which the Company may experience in case the default occurs.

For State sector borrowers, the company considers the credit worthiness of the states on various parameters while estimating the LGD for state utilities. For estimating the credit worthiness of the state, parameters like State GDP per capita, Fiscal deficit/GDP ratio and Proportion on Revenue Expenditure on Energy Sector, etc. are used as key inputs. The state utilities are bifurcated into Low, Medium and High-risk category based on the state category.

In case of Private sector borrowers, LGD has been assessed considering factors related to the project to arrive at realisable value of the plant such as generation capacity, project cost per MW, percentage completion of the plant, and book value of the assets etc. A stress factor was also applied as a haircut to arrive at the realisable value.

For Stage 3 borrowers, LGD has been assessed project wise based on Bid value/resolution plan amount/OTS amount/any other value/ discounted cash flows etc. as applicable.

(iii) Exposure at Default (EAD)

Exposure at Default is the outstanding exposure on which ECL is computed. EAD includes outstanding principal and interest accrued (including delayed charges) in respect of the loan. As per Note no.7.1.(ii) , income on credit impaired assets is recognised as and when received or on accrual basis when expected realisation is higher than the loan amount outstanding, therefore, the same is not used in computation of Exposure at default..

(iv) Key assumptions used in measurement of ECL

- PFC considers the date of initial recognition as the base date from which significant increase in credit risk is determined.

- Since PFC has a right to cancel any sanctioned but undrawn limits to any of its borrowers, EAD is assumed to be outstanding balance and interest of the loan as on the reporting date.

(v) The assessment of significant increase in risk and the calculation of ECL both incorporate forward-looking information. Further, the independent agency appointed to assist the Company in ECL assessment also consider the forward-looking information in the determination of the impairment allowance to be assigned to the borrower, by taking into consideration various project operational parameters, project financial ratios, extension of the project completion and also possibility of stressed and favourable economic conditions. Further, the independent agency has also added some additional macroeconomic parameters such as IIP (index of industrial production) electricity y-o-y growth rate, Money supply y-o-y growth rate to arrive at a weighted shock factor to the base PD term structure for ECL computation so as to reflect the right risk assessment of the utilities.

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B. In respect of RECL

The impairment loss allowance on loan assets is provided as per Ind AS 109 in accordance with a board-approved policy, which measures the credit risk on the basis of key financial and operational parameters to assess improvement/ deterioration in credit quality. Management overlays to the model output, if any, are duly documented and approved by the Audit Committee. The evaluation of Expected Credit Loss (ECL) is undertaken by an independent agency, ICRA Analytics Limited (formerly ICRA Online Limited).

I. RECL has an internal system of grading for State Governments, Public Sector Undertakings and State Power Utilities. However, for State Distribution Companies (DISCOMs), RECL adopts the ratings by the Ministry of Power as and when they are updated. These ratings are mapped with external rating grades published by various credit rating agencies as part of rating transition matrix. For private borrowers, RECL uses the external rating as published by various credit rating agencies or proxy risk scores in case such rating is not available. The proxy risk score model considers following parameters:

➢ Quantitative factors

- Debt/ EBITDA (30% weightage)
- Return on Capital Employed (15% weightage)
- Interest Coverage (25% weightage)
- Gearing (Debt/Equity) (30% weightage)

➢ Qualitative Factors

- Quarter wise Operational Parameters like PPA, PLF, ACS – ARR Gap, and LAF
- Actual Default dates
- Status of the Project

II. Significant Increase in Credit Risk (SICR)

RECL considers a financial instrument to have experienced a significant increase in credit risk when on any financial instrument if the payment is more than 30 days past due on its contractual payments.

III. Definition of default and credit-impaired assets

RECL defines a financial instrument as in default, which is fully aligned with the definition of credit-impaired, when the loan account is more than 90 days past due on its contractual payments or any such period allowed by RECL in line with circular issued by the Reserve Bank of India.

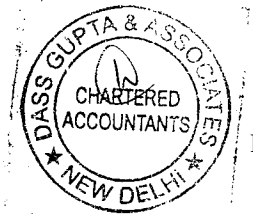
IV. Measuring ECL - explanation of inputs, assumptions and estimation techniques

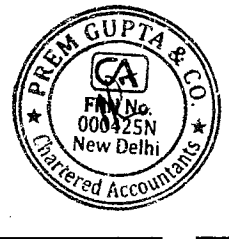
Expected credit losses are the product of the probability of default (PD), exposure at default (EAD) and loss given default (LGD), defined as follows:

- PD represents the likelihood of the borrower defaulting on its obligation either over next 12 months or over the remaining lifetime of the instrument.
- EAD represents the amounts, including the principal outstanding, interest accrued and outstanding Letters of Comfort that RECL expects to be owed at the time of default.
- LGD represents RECL's expectation of loss given that a default occurs. LGD is expressed in percentage and it shows the proportion of the amount that will actually be lost post recoveries in case of a default.

V. Determination of Probability of Default (PD)

RECL has analysed the available annual rating transition matrix published by credit rating agencies to arrive at annual transition matrix based PD. This annual transition matrix was extrapolated to arrive at the lifetime probability of default of various rating grades by loan tenure / maturity profile i.e. lifetime PD. However, for State Distribution Companies (DISCOMs), the Company adopts the ratings by the Ministry of Power as and when they are updated.





VI. Loss Given Default (LGD) computation model

Based on the historical trend, research and industry benchmarking, RECL has constructed a LGD model. Factors reviewed in the LGD model include Project cost per unit, PPA status, FSA status etc. Based on internal research RECL has benchmarked these factors for Thermal, Renewable in Private Sector. In case of Private sector borrowers, the realizable value of the assets were arrived at using suitable assumptions, including valuation on outcome of the resolution process etc., to arrive at LGD. For State Government and Public sector projects, RECL has factored in the state support and assumed that the State/Central governments would step in to repay debt obligations of the state utilities as witnessed in the past.

VII. Alignment of LGD in case of Stage 3 Assets

Stage 3 Assets, where RECL and PFC (Group Companies) are in Consortium for Stage-3 Loan accounts, RECL considers LGD on the following basis:

a) In cases where either RECL or PFC is lead lender, LGD % calculated by the lead lender is adopted
b) In cases where neither RECL nor PFC is lead lender, higher of the LGD% worked out by RECL and PFC is adopted.

VIII. Key assumptions used in measurement of ECL

a) RECL considers the date of initial recognition as the base date from which significant increase in credit risk is determined.
b) EAD represents the amounts, including the principal outstanding, interest accrued and outstanding Letters of Comfort that RECL expects to be owed at the time of default.

IX. Collateral and other credit enhancements

RECL employs a range of policies and practices to mitigate credit risk. The most common of these is accepting collateral for funds disbursed. RECL has internal policies on the acceptability of specific classes of collateral or credit risk mitigation. The principal collateral types for loans and advances are:

- Mortgage of Immovable properties
- Hypothecation of Moveable property
- Assignment of project contract documents
- Pledge of instruments through which promoters' contribution is infused in the project
- Pledge of Promoter Shareholding
- Corporate and personal Guarantee of Promoters

46.1.3 Credit risk analysis for Lending Operations

Exposure to credit risk

For loans recognized in the balance sheet, the gross exposure to credit risk equals their carrying amount. Refer Note 12 'Loans' for Group's exposure to credit risk arising from loans.

For financial guarantee issued, the maximum exposure to credit risk is the maximum amount that the Group would have to pay if the guarantees are called upon. For irrevocable loan commitments, the maximum exposure to credit risk is the full amount of the commitment facilities. Refer Note 52 for exposure of Guarantee and Outstanding Disbursement Commitments.

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A. In case of PFC

The credit quality and maximum exposure (principal outstanding) to credit risk based on days past due and year end stage classification of loans is tabulated below:

(₹ in crore)

Days past Due (DPD)	As at 31.03.2023				As at 31.03.2022			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
No overdue	3,89,559.28	674.51#	-	3,90,233.79	3,20,384.30	594.09 *	-	3,20,978.39
1-30 days	0.07		-	0.07	5,320.69	-	-	5,320.69
31-60 days	-	-	-	-	-	2,190.12	-	2,190.12
61-90 days	-	15,111.70	-	15,111.70	-	21,477.77	-	21,477.77
More than 90 days	-	650.51@	16,501.65	17,152.16	-	2,252.36 @	20,915.28	23,167.64
Total	**3,89,559.35**	**16,436.72**	**16,501.65**	**4,22,497.73**	**3,25,704.99**	**26,514.34**	**20,915.28**	**3,73,134.61**

Pending transfer of ownership, the account has been classified as Stage 2.
*Since the borrower is in Stage 2 in other loans, these loans (which otherwise would have been categorised in Stage 1) have also been categorised in stage 2.
@ Refer Note 46.1.10

B. In respect of RECL

Credit Risk Exposure in respect of the borrowers with different credit ratings is as under

(₹ in crore)

Credit Risk Category (Internal/ Mapped Ratings)	As at 31.03.2023				As at 31.03.2022			
	Stage 1	Stage 2	Stage 3	Total	Stage 1	Stage 2	Stage 3	Total
Performing								
Very Good (AAA | AA | A | Government Loan)	1,92,836.82	276.33	-	1,93,113.15	1,81,968.90	11,661.35	-	1,93,630.25
Good (BBB | BB | B)	1,47,389.05	9,128.03	-	1,56,517.08	96,631.68	24,762.88	-	1,21,394.57
Average (C)	70,282.47	1,345.98	-	71,628.45	54,755.07	-	-	54,755.07
Fair (D)	1,796.13	157.74	-	1,953.87	2,521.34	-	-	2,521.34
Non- Performing (D)	-	5.50	14,892.08	14,897.58	-	-	17,159.89	17,159.89
Gross Exposure	**4,12,304.47**	**10,913.58**	**14,892.08**	**4,38,110.13**	**3,35,876.99**	**36,424.23**	**17,159.89**	**3,89,461.12**
Less: Loss allowance	**3,521.81**	**238.30**	**10,519.51**	**14,279.61**	**2,790.22**	**369.61**	**11,565.73**	**14,725.57**
Net Exposure	**4,08,782.66**	**10,675.28**	**4,372.57**	**4,23,830.51**	**3,33,086.77**	**36,054.62**	**5,594.16**	**3,74,735.55**

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46.1.4 Concentration of credit risk

Credit concentration risk refers to risk associated with large credit/investment exposure to a single company or a group of companies based on its ownership, sector, region etc. that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions, with the potential to adversely affect lender's core operations.

The following table sets out an analysis of risk concentration of overall loan portfolio of PFC and its subsidiary, RECL on the basis of similar risk characteristics:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Principal outstanding	Impairment loss allowance*	Principal outstanding	Impairment loss allowance*
Concentration by ownership				
Loans to state sector (i.e. entities under the control of state and /or central government)	7,42,981.50	5,828.25	6,64,451.23	4,210.05
Loans to private sector	1,14,518.50	24,526.97	94,045.12	27,864.03
Total	**8,57,500.00**	**30,355.22**	**7,58,496.35**	**32,074.08**

*including impairment loss allowance on Letter of Comfort (LoC) and Guarantee of ₹ 66.80 Crore. (As at 31.03.2022 ₹ 98.11 Crore.)

Loans to state sector are well diversified as these are extended to multiple entities under the control of various State Governments and Central Government. The Companies considers that these loans have a low credit risk in comparison to lending to private sector mainly due to low default / loss history in state sector and availability of government guarantee in certain loans. Presence of Government interest in these projects also lowers the risk of non-recoverability of dues.

Further, the Companies have a lending portfolio comprising of loans to generation, renewable, transmission and distribution power projects spread across diverse geographical areas.

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Principal outstanding	Impairment loss allowance*	Principal outstanding	Impairment loss allowance*
Concentration by schemes–				
Generation	3,42,425.28	22,913.72	3,28,159.85	24,617.30
Renewable	77,270.92	3,426.45	48,626.18	3,059.17
Transmission	79,173.24	404.07	95,379.62	2,072.49
Distribution	3,40,947.29	3,492.22	2,80,113.01	2,304.13
Others	17,683.27	118.76	6,217.69	20.98
Total	**8,57,500.00**	**30,355.22**	**7,58,496.35**	**32,074.08**

*Including Impairment loss allowance on Letter of Comfort (LoC) and Guarantee of ₹ 66.80 Crore. (as at 31.03.2022 ₹ 98.11 Crore.)

The exposure to various projects and borrowers is constantly monitored in line with the Credit Concentration Norms applicable to the Companies in the Group.

46.1.5 Details of Stage wise Principal outstanding and Impairment loss Allowance in respect of PFC & RECL:

(₹ in crore)

Particulars	As at 31.03.2023			As at 31.03.2022		
	Principal Outstanding	Impairment loss allowance*	%	Principal Outstanding	Impairment loss allowance*	%
Stage 1	7,98,755.96	6,415.49	0.80	6,57,482.61	4,849.04	0.74
Stage 2	27,350.31	1,420.84	5.19	62,938.57	1,314.93	2.09
Stage 3	31,393.73	22,518.89	71.73	38,075.17	25,910.11	68.05
Total	**8,57,500.00**	**30,355.22**	**3.54**	**7,58,496.35**	**32,074.08**	**4.23**

*including impairment loss allowance on Letter of Comfort (LoC) and Guarantee of ₹ 66.80 Crore. (as at 31.03.2022 ₹ 98.11 Crore.)

46.1.6 Details of Stage wise movement of Principal outstanding and Impairment loss Allowance:

The following tables explain the changes in the loans and the corresponding impairment loss allowance (including impairment loss allowance on Letter of Comfort and Guarantees) in respect of PFC & RECL between the beginning and the end of the reporting period:

(₹ in crore)

FY 2022-23	Stage 1		Stage 2		Stage 3		Total	
Particulars	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance	Principal Outstanding	Impairment loss allowance
Opening Balance	**6,57,482.61**	**4,849.04**	**62,938.57**	**1,314.93**	**38,075.17**	**25,910.11**	**7,58,496.35**	**32,074.08**
Transfer to Stage 1	43,615.34	(4.88)	(43,615.34)	4.88	-	-	-	-
Transfer to Stage 2	(2,798.11)	(11.28)	2,988.10	83.95	(189.99)	(72.67)	-	-
Transfer to Stage 3	(24.64)	(2.52)	(13.67)	(3.36)	38.31	5.88	-	-
Net change in Principal/ECL during the year	(8,952.62)	1,084.47	(708.96)	(84.46)	(55.53)	(25.59)	(9,717.11)	974.42
New financial assets originated	158,315.69	1,085.17	6,338.03	118.42	-	-	164,653.72	1,203.59
Financial Assets derecognised (loans repaid/pre-payment)	(48,882.31)	(584.51)	(576.43)	(13.52)	(4,443.25)	(1,564.15)	(53,901.99)	(2,162.18)
Financial Assets derecognised (Write Off)	-	-	-	-	(1,452.33)	(1,452.33)	(1,452.33)	(1,452.33)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	(578.64)	(282.36)	(578.64)	(282.36)
Closing Balance	**798,755.96**	**6,415.49**	**27,350.31**	**1,420.84**	**31,393.73**	**22,518.89**	**857,500.00**	**30,355.22**

(₹ in crore)

FY 2021-22	Stage 1		Stage 2		Stage 3		Total	
Particulars	**Principal Outstanding**	**Impairment loss allowance**	**Principal Outstanding**	**Impairment loss allowance**	**Principal Outstanding**	**Impairment loss allowance**	**Principal Outstanding**	**Impairment loss allowance**
Opening Balance	**6,55,373.44**	**2,517.58**	**50,408.61**	**2,086.67**	**39,407.09**	**25,207.67**	**7,48,189.14**	**29,812.99**
Transfer to Stage 1	21,109.54	1,250.50	(19,103.75)	(514.18)	(2,005.79)	(736.33)	-	-
Transfer to Stage 2	(36,173.14)	(44.11)	36,189.77	48.20	(16.63)	(4.09)	-	-
Transfer to Stage 3	(2,657.15)	(329.49)	(1,120.58)	(852.23)	3,777.73	1,181.73	-	-
Net change in Principal/ECL during the year	13,582.41	1,681.06	(1,394.26)	516.66	5.91	2,760.71	12,194.05	4,958.53
New financial assets originated	74,969.67	690.62	3,957.10	40.29	-	-	78,926.77	730.91
Financial Assets derecognised (loans repaid/pre-payment)	(68,722.16)	(917.12)	(5,535.67)	537.45	(235.65)	295.65	(77,493.48)	(85.19)
Financial Assets derecognised (Write Off)	-	-	(462.65)	(547.93)	(2,857.49)	(2,795.23)	(3,320.14)	(3,343.16)
Financial Assets derecognised during the period (Investment Received)	-	-	-	-	-	-	-	-
Closing Balance	**6,57,482.61**	**4,849.04**	**62,938.57**	**1,314.93**	**38,075.17**	**25,910.11**	**7,58,496.35**	**32,074.08**

46.1.7 Movement of Credit Impaired Accounts (Stage 3 accounts):

The following tables explain the changes in credit impaired accounts (stage 3 accounts) and the corresponding impairment loss allowance in respect of PFC & RECL between the beginning and the end of the reporting period

(₹ in crore)

Sr. No.	Description		As at 31.03.2023	As at 31.03.2022
(i)	Net Credit Impaired accounts to Gross Loans (%)		1.03%	1.60%
(ii)	Net Credit Impaired accounts to Net Loans (%)		1.06%	1.66%
			FY 2022-23	**FY 2021-22**
(iii)	Movement of Gross Credit Impaired accounts			
	(a)	Opening balance	**38,075.17**	**39,407.09**
	(b)	Additions during the year	45.80	3,003.41
	(c)	Reductions/ write offs during the year	(6,727.24)	(4,335.33)
	(d)	**Closing balance**	**31,393.73**	**38,075.17**
(iv)	Movement of Net Credit Impaired accounts			
	(a)	Opening balance	**12,165.06**	**14,199.42**
	(b)	Additions during the year	399.06	593.80
	(c)	Reductions/ write offs during the year	(3,689.28)	(2,628.16)
	(d)	**Closing balance**	**8,874.84**	**12,165.06**
(v)	Movement of impairment loss allowance on Credit Impaired accounts			
	(a)	Opening balance	**25,910.11**	**25,207.67**
	(b)	Provisions made during the year	55.06	3,646.63
	(c)	Write-off / write-back of excess provisions	(3,446.28)	(2,944.19)
	(d)	**Closing balance**	**22,518.89**	**25,910.11**

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46.1.8 Write off of Loan Assets

PFC and RECL writes off financial assets, in whole or in part in line with the write off policy of the respective companies, when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include ceasure of enforcement activity or where the Company's recovery method is foreclosing on collateral and the value of collateral is such that there is no reasonable expectation of recovery in full. The waiver/write off is done in whole or in part as per the restructuring/settlement/resolution process.

46.1.9 Policy for sale out of amortised cost business

PFC & RECL does not resort to the sale of financial assets, in ordinary course of business. However, the respective companies have approved policies that they may proceed for resolution of stressed assets by either restructuring, change of ownership, settlement or otherwise. The assets are then assessed for derecognition as per Ind AS 109 'Financial Instruments'

46.1.10 Disclosure in respect of accounts that are beyond 90 days overdue but not treated as credit impaired:

Particulars	As at 31.03.2023	As at 31.03.2022
Number of Borrowers	1	4
Amount of loan outstanding (₹ in crore)	650.51	2,252.36
Amount overdue* (₹ in crore)	160.91	188.18
Amount of Impairment Loss allowance (₹ in crore)	422.68	815.87

*excluding overdue interest of ₹ 186.06 crore as at 31.03.2023 (As at 31.03.2022 ₹ 242.87 crore).

Pursuant to Ad-interim order from Hon'ble High Court(s), these borrower(s) accounts have not been classified as Credit Impaired. The Group holds adequate impairment loss allowance with respect to these loan accounts and has categorised them into Stage 2. The interest income is also not been recognized on these loan accounts on accrual basis since these loans are more than 90 days past due.

46.1.11 In accordance with RBI's Master Direction-Non-Banking Financial Company- Systemically Important Non-Deposit Taking Company and Deposit taking Company (Reserve Bank) Directions, 2016 as amended from time to time, NPA ratios are as under:

NPA ratios duly considering the loans which would have been otherwise required to be classified as NPA as per RBI norms is as under:

Particulars	PFC		RECL	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Gross NPA to Gross Loans	4.72%	6.58%	4.77%	4.45%
Net NPA to Net Loans	1.87%	2.76%	2.41%	1.51%

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46.1.12 Details of provision required as per Income Recognition, Asset Classification & Provisioning Norms (IRACP) of RBI and impairment loss allowance as per Ind AS 109 'Financial Instruments'

A. In respect of PFC

(₹ in crore)

As at 31.03.2023						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	3,89,880.43	2,542.86	3,87,337.57	2,062.73	480.13
	Stage 2	16,956.30	1,182.54	15,773.76	390.50	792.04
	Stage 3	-	-	-	-	-
Subtotal		**4,06,836.73**	**3,725.40**	**4,03,111.33**	**2,453.23**	**1,272.16**
Non-Performing Assets (NPA)						
Substandard	Stage 1	453.88	1.82	452.06	45.30	(43.48)
	Stage 2	-	-	-	-	-
	Stage 3	37.04	16.38	20.66	3.70	12.68
Subtotal for Substandard		**490.92**	**18.20**	**472.72**	**49.00**	**(30.80)**
Doubtful - up to 1 year	Stage 1	-	-	-	-	-
1 to 3 years	Stage 1	79.76	0.04	79.72	23.43	(23.39)
More than 3 years	Stage 1	2,981.80	298.03	2,683.77	1,462.20	(1,164.17)
Doubtful - up to 1 year	Stage 3	1,142.64	572.64	570.00	256.41	316.23
1 to 3 years	Stage 3	170.10	133.51	36.59	89.70	43.80
More than 3 years	Stage 3	12,066.17	8,191.15	3,875.02	8,329.22	(138.07)
Subtotal for doubtful		**16,440.47**	**9,195.37**	**7,245.10**	**10,160.96**	**(965.60)**
Loss	Stage 3	3,085.70	3,085.70	-	3,085.70	-
Subtotal for NPA		**20,017.09**	**12,299.27**	**7,717.82**	**13,295.67**	**(996.40)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	50.93	(50.93)	-	50.93
	Stage 2					
	Stage 3					
Subtotal			50.93	(50.93)	-	50.93
Total	**Stage 1**	**3,93,395.86**	**2,893.68**	**3,90,502.18**	**3,593.67**	**(699.98)**
	Stage 2	**16,956.30**	**1,182.54**	**15,773.76**	**390.50**	**792.04**
	Stage 3	**16,501.65**	**11,999.38**	**4,502.27**	**14,764.73**	**234.65**
	Total	**4,26,853.81**	**16,075.60**	**4,10,778.21**	**18,748.90**	**326.70**

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(₹ in crore)

As at 31.03.2022						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	3,26,133.66	1,676.69	3,24,456.96	1,331.16	345.54
	Stage 2	27,458.63	944.20	26,514.44	637.72	306.48
	Stage 3	-	-	-	-	-
Subtotal		**3,53,592.29**	**2,620.89**	**3,50,971.40**	**1,968.88**	**652.01**
Non-Performing Assets (NPA)						
Substandard	Stage 1	296.48	1.33	295.15	29.62	(28.29)
	Stage 2	151.37	1.12	150.25	14.83	(13.70)
	Stage 3	1,142.64	332.93	809.71	114.26	218.66
Subtotal for Substandard		**1,590.49**	**335.38**	**1,255.11**	**158.71**	**176.68**
Doubtful - up to 1 year	Stage 1	32.80	0.01	32.78	6.44	(6.42)
1 to 3 years	Stage 1	107.00	0.10	106.91	31.40	(31.30)
More than 3 years	Stage 1	3,105.80	310.93	2,794.87	1,522.95	(1,212.02)
Doubtful - up to 1 year	Stage 3	170.10	133.43	36.67	78.22	55.21
1 to 3 years	Stage 3	3,743.76	1,770.31	1,973.45	1,189.36	580.95
More than 3 years	Stage 3	12,779.39	9,181.94	3,597.46	9,120.21	61.73
Subtotal for doubtful		**19,938.85**	**11,396.72**	**8,542.14**	**11,948.57**	**(551.85)**
Loss	Stage 3	3,079.39	2,918.31	161.08	3,079.39	(161.08)
Subtotal for NPA		**24,608.74**	**14,650.41**	**9,958.33**	**15,186.66**	**(536.25)**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms	Stage 1	-	69.75	(69.75)	-	69.75
	Stage 2	-	-	-	-	-
	Stage 3	-	7.47	(7.47)	-	7.47
Subtotal		-	77.21	(77.21)	-	77.21
Total	**Stage 1**	**3,29,675.75**	**2,058.82**	**3,27,616.93**	**2,921.55**	**(862.74)**
	Stage 2	**27,610.01**	**945.32**	**26,664.69**	**652.55**	**292.77**
	Stage 3	**20,915.28**	**14,344.38**	**6,570.90**	**13,581.44**	**762.95**
	Total	**3,78,201.04**	**17,348.52**	**3,60,852.51**	**17,155.54**	**192.98**

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B. In respect of RECL,

(₹ in crore)

As at 31.03.2023						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	4,04,567.80	3,423.13	4,01,144.67	2,089.93	1,333.20
	Stage 2	11,016.14	232.80	10,783.34	43.63	189.17
Subtotal		**4,15,583.94**	**3,655.93**	**4,11,928.01**	**2,133.56**	**1,522.37**
Non-Performing Assets (NPA)						
Substandard	Stage 1	5,866.14	82.81	5,783.33	583.94	(501.13)
Doubtful Assets						
Doubtful - up to 1 year	Stage 3	1,512.48	754.15	758.33	350.72	403.43
1 to 3 years	Stage 3	594.27	452.12	142.14	344.21	107.91
More than 3 years	Stage 3	12,780.46	9,308.37	3,472.09	9,488.51	(180.14)
Subtotal for doubtful		**14,887.21**	**10,514.64**	**4,372.56**	**10,183.44**	**331.20**
Loss	Stage 2	5.50	5.50	-	5.50	-
	Stage 3	4.87	4.87	-	4.87	-
Subtotal for NPA		**20,763.72**	**10,607.82**	**10,155.89**	**10,777.75**	**(169.93)**
Total Loan Assets		**4,36,347.66**	**14,263.75**	**4,22,083.90**	**12,911.31**	**1,352.44**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms -Letter of Comfort	Stage 1	3,098.35	15.87	3,082.48	-	15.87
Subtotal		**3,098.35**	**15.87**	**3,082.48**	**-**	**15.87**
Total	**Stage 1**	**4,13,532.29**	**3,521.81**	**4,10,010.48**	**2,673.87**	**847.94**
	Stage 2	**11,021.64**	**238.30**	**10,783.34**	**49.13**	**189.17**
	Stage 3	**14,892.08**	**10,519.51**	**4,372.56**	**10,188.31**	**331.20**
	Total	**4,39,446.01**	**14,279.62**	**4,25,166.38**	**12,911.31**	**1,368.31**

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(₹ in crore)

As at 31.03.2022						
Asset Classification as per RBI Norms	**Asset classification as per Ind AS 109**	**Gross Carrying Amount as per Ind AS**	**Loss Allowances (Provisions) as required under Ind AS 109**	**Net Carrying Amount**	**Provisions required as per IRACP norms**	**Difference between Ind AS 109 provisions and IRACP norms**
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)-(4)**	**(6)**	**(7) = (4)-(6)**
Performing Assets						
Standard	Stage 1	3,32,586.36	2,769.32	3,29,817.04	1,771.72	997.60
	Stage 2	36,888.95	369.61	36,519.34	391.52	(21.91)
Subtotal		**3,69,475.31**	**3,138.93**	**3,66,336.38**	**2,163.24**	**975.69**
Non-Performing Assets (NPA)						
Substandard	Stage 3	1,512.49	437.16	1,075.33	190.83	246.33
Doubtful - up to 1 year	Stage 3	33.28	3.33	29.95	7.25	(3.92)
1 to 3 years	Stage 3	4,534.01	2,981.99	1,552.01	1,952.89	1029.10
More than 3 years	Stage 3	11,062.89	8,126.03	2,936.86	8,108.58	17.45
Subtotal for doubtful		**15,630.18**	**11,111.35**	**4,518.82**	**10,068.72**	**1,042.63**
		17.22	17.22	-	17.22	-
Loss	Stage 3	17,159.89	11,565.73	5,594.15	10,276.77	1,288.96
Subtotal for NPA		**3,86,635.20**	**14,704.66**	**3,71,930.53**	**12,440.01**	**2,264.65**
Other items (whose exposure forms part of contingent liability) such as guarantees, loan commitments, etc. which are in the scope of Ind AS 109 but not covered under current IRACP norms -Letter of Comfort	Stage 1	4,089.85	20.90	4,068.95	-	20.90
Subtotal		**4,089.85**	**20.90**	**4,068.95**	**-**	**20.90**
Total	**Stage 1**	**3,36,676.21**	**2,790.22**	**3,33,885.99**	**1,771.72**	**1,018.50**
	Stage 2	**36,888.95**	**369.61**	**36,519.34**	**391.52**	**(21.91)**
	Stage 3	**17,159.89**	**11,565.73**	**5,594.15**	**10,276.77**	**1,288.96**
	Total	**3,90,725.05**	**14,725.56**	**3,75,999.48**	**12,440.01**	**2,285.55**

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46.1.13 Expected Credit Loss for Trade Receivables

A. In respect of RECL

RECL provides for lifetime credit losses in respect of trade receivables of RECPDCL, one of the subsidiaries of RECL using simplified approach under ECL method

(₹ in crore)

Particulars	Less than 1 year	1 year- 2 year	2 year- 3 year	More than 3 year	Total
As at 31.03.2023					
Gross carrying value	127.15	21.32	16.31	56.35	221.13
Expected loss rate	20.19%	62.85%	89.94%	99.31%	49.61%
Expected credit loss (provision)	25.67	13.40	14.67	55.96	109.70
Carrying amount (net of impairment)	101.48	7.92	1.64	0.39	111.43
As at 31.03.2022					
Gross carrying value	88.93	19.35	14.56	54.43	177.27
Expected loss rate	14.03%	6.82%	99.52%	100.00%	46.66%
Expected credit loss (provision)	12.48	1.32	14.49	54.43	82.72
Carrying amount (net of impairment)	76.45	18.03	0.07	-	94.55

B. In respect of PFCCL

The trade receivables of PFCCL comprises mainly amount recoverable from the State Government entities. RECL considers that the exposure to state sector have a low credit risk mainly due to low default/ loss history. Further, the presence of Government interest lowers the risk of non-recoverability.

Subsequent to initial recognition, PFCCL recognises expected credit loss (ECL) on financial assets especially on trade receivables other than related parties. ECL is recognised at 100% on the trade receivables due for more than 2 years and 50% on the trade receivables due for more than one year and less than 2 years.

Ageing analysis of Trade receivables is as follows:

(₹ in crore)

Particulars	0 to 1 year	1 to 2 year	More than 2 years	Total
Gross carrying amount as at 31.03.2023	43.50	2.87	21.06	67.43
Gross carrying amount as at 31.03.2022	16.88	5.29	17.86	40.04

Movement in the expected credit loss allowance

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Opening Balance	8.96	7.46
Impairment allowance reversal	-	-
Impairment losses recognised	0.29	1.50
Closing Balance	**9.25**	**8.96**

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46.2 Liquidity Risk

Liquidity risk is the risk that the Group doesn't have sufficient financial resources to meet its obligations as and when they fall due. The risk arises from the mismatches in the timing of the cash flows which are inherent in all financing operations and can be affected by a range of company specific and market wide events.

46.2.1 The following table analyses the maturity pattern of items of financial liabilities (debt securities, borrowings and subordinated liabilities) by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2023				
Domestic borrowings				
Principal	90,123.05	259,152.30	229,514.69	**578,790.04**
Interest	41,565.92	114,557.45	67,338.04	**223,461.42**
Foreign Currency borrowings				
Principal	40,666.15	78,286.85	39,465.75	**158,418.75**
Interest	5,948.78	13,717.92	2,684.65	**22,351.35**
Total	**178,303.90**	**465,714.52**	**339,003.13**	**983,021.56**
As at 31.03.2022				
Domestic borrowings				
Principal	61,140.51	2,56,738.15	1,96,977.66	**5,14,856.32**
Interest	35,470.38	98,125.96	59,474.65	**1,93,070.99**
Foreign Currency borrowings				
Principal	22,025.66	72,280.41	37,794.67	**1,32,100.74**
Interest	3,850.14	10,465.79	3,686.87	**18,002.80**
Total	**1,22,486.69**	**4,37,610.31**	**2,97,933.85**	**8,58,030.85**

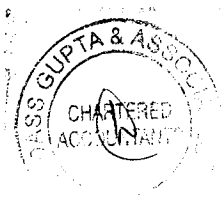
*In the above table, bonds with put & call option have been shown considering the earliest exercise date. Further, the commercial papers and zero-coupon bonds have been shown at the maturity value.

46.2.2 The following table analyses the maturity pattern of Derivative financial liabilities:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2023				
Forward	21.06	0.00	0.00	**21.06**
Option/ swaps	64.24	310.18	605.79	**980.21**
Total	**85.30**	**310.18**	**605.79**	**1,001.27**
As at 31.03.2022				
Forward	-	-	-	-
Option/ swaps	75.64	125.49	455.25	**656.38**
Total	**75.64**	**125.49**	**455.25**	**656.38**

* The above table details Group's liquidity analysis for its derivative financial liabilities based on MTMs received from counterparties. Maturity buckets are as per the remaining tenor of the respective derivative instrument.



46.2.3 Significant cash flows required for meeting the financial liabilities shall be funded through cash flows (principal and interest repayments) generated from loan assets. The following table analyses the maturity pattern of loans by remaining maturity of contractual principal and interest on an undiscounted basis:

(₹ in crore)

Particulars*	Upto 1 year	1 – 5 years	More than 5 years	Total
As at 31.03.2023				
Loan Assets				
Principal	1,16,979.37	3,08,341.85	4,09,659.87	8,34,981.09
Interest	76,654.89	2,22,171.89	1,73,464.65	4,72,291.43
Total	**1,93,634.26**	**5,30,513.74**	**5,83,124.52**	**13,07,272.52**
As at 31.03.2022				
Loan Assets				
Principal	66,026.51	2,77,929.73	3,88,637.47	7,32,593.71
Interest	70,190.29	2,11,553.57	1,72,778.27	4,54,522.13
Total	**1,36,216.80**	**4,89,483.30**	**5,61,415.74**	**11,87,115.84**

* The principal cash flows net of impairment loss allowance relating to Stage 3 assets have been considered in over 5 years bucket irrespective of the maturity date.

46.2.4 Liquidity Risk Management

In order to effectively manage liquidity risk, the Group endeavours to maintain sufficient cash flows to cover maturing liabilities and projected disbursements without incurring unacceptable losses or risking damage to its reputation and also endeavours to maintain a diversified fund base by raising resources through different funding instruments. The adequacy of the Group's liquidity position is determined keeping in view the current liquidity position; anticipated future funding needs; present and future earning capacity; and available sources of funds.

The Companies in the Group manages its day to day liquidity to ensure that they have sufficient liquidity to meet their financial obligation as & when due.

Further, for overall liquidity monitoring and supervision, PFC and RECL has their respective Asset Liability Committee (ALCO). The ALCO tracks the liquidity risk by analysing the maturity or cash flow mis-matches of its financial assets and liabilities.

46.2.5 Financing arrangements

A. In respect of PFC

PFC has access to cash credit, overdraft, line of credits and working capital demand loans from banks to meet unanticipated liquidity need. Further, PFC has the highest Domestic Credit Rating of AAA, thereby enabling it to mobilize funds from the domestic market within a short span of time. PFC has access to the following undrawn borrowing facilities:

(₹ in crore)

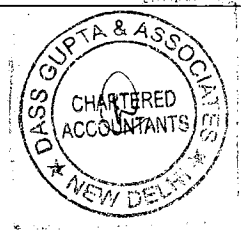
Particulars	As at 31.03.2023	As at 31.03.2022
CC/ OD/ LoC / WCDL limits	8,116.17	5,398.00

B. In respect of RECL

RECL had access to the following undrawn borrowing facilities at the end of the reporting period:

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Expiring within one year (cash credit and other facilities)-Floating Rate	13,364.88	8,803.05
Expiring beyond one year (loans/ borrowings)-Floating Rate	1,393.58	1,245.90



46.2.6 RBI vide its Master Directions applicable for NBFCs prescribe Liquidity Coverage Ratio (LCR) framework for all non-deposit taking NBFCs with asset size of more than ₹ 5,000 crore. The guidelines aim to maintain a liquidity buffer in terms of LCR by ensuring that they have sufficient High Quality Liquid Asset (HQLA) to survive any acute liquidity stress scenario lasting for next 30 days. PFC and its subsidiary, RECL maintains sufficient liquidity buffer in the form of High-Quality Liquid Assets (HQLA) as prescribed.

46.3 Market Risk – Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument, denominated in currency other than functional currency, will fluctuate because of changes in foreign exchange rates.

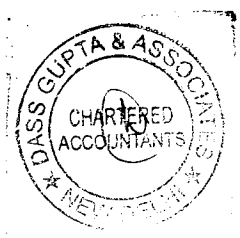
46.3.1 The Company and its subsidiary, RECL is exposed to foreign currency risk mainly on its borrowings denominated in foreign currency. The carrying amount of the foreign currency denominated borrowings of these companies is as follows:

Description	As at 31.03.2023		As at 31.03.2022	
	Crore in respective currency	₹ in Crore	Crore in respective currency	₹ in Crore
USD Loans	**1,585.32**	**130,340.51**	**1,621.87**	**1,22,949.09**
- Hedged	1,304.70	107,268.39	1,169.50	88,656.40
- Unhedged	280.62	23,072.12	452.37	34,292.69
Euro Loans	**162.13**	**14,527.63**	**33.46**	**2,832.49**
- Hedged	123.99	11,110.66	0.09	7.37
- Unhedged	38.14	3,416.97	33.38	2,825.12
JPY Loans	**19,073.36**	**11,787.34**	**9,506.59**	**5,915.95**
- Hedged	9,925.81	6,134.16	2,084.61	1,297.25
- Unhedged[#]	9,147.55	5,653.18	7,421.98	4,618.70
SGD Loans	**28.53**	**1,763.27**	**7.21**	**403.21**
- Hedged	28.53	1,763.27	7.21	403.21
- Unhedged	-	-	-	-
Total		**158,418.75**		**1,32,100.74**
- Hedged		126,276.48		90,364.23
- Unhedged		32,142.27		41,736.51

[#]includes JPY loan liability hedged for one leg (USD/JPY) for ₹ 5,653.18 crore as at 31.03.2023 (As at 31.03.2022 - Nil)

46.3.2 **Foreign currency risk monitoring and management**

PFC & RECL have their respective Board approved risk management policies to manage risks associated with foreign currency borrowings. These policies prescribe appropriate systems and controls to identify, measure and monitor the foreign currency risks through committees comprising of senior level officials. Derivative transactions are done to cover exchange/interest rate risks through various instruments like foreign currency forwards contracts, currency options, principal only swaps, and IRS and forward rate agreements. These derivative transactions are done for hedging purpose and not for trading or speculative purpose.



46.3.3 **Foreign Currency Sensitivity Analysis**

The table below represents the impact on Group's total equity ((Gain / (Loss)) for 5% change in foreign currency exchange rate against INR on unhedged portfolio of outstanding foreign currency borrowings:

(₹ in crore)

Foreign Currency	As at 31.03.2023		As at 31.03.2022	
Liabilities	**Decrease**	**Increase**	**Decrease**	**Increase**
USD	1,050.14	(1,050.14)	1,541.40	(1,541.40)
Euro	169.06	(169.06)	138.54	(138.54)
JPY	282.66	(282.66)	201.27	(201.27)
SGD	-	-	-	-
Total	**1,501.86**	**(1,501.86)**	**1,881.21**	**(1,881.21)**

46.4 Market Risk - Interest Rate Risk

Interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in interest rates. Interest rates are dynamic and dependent on various internal and external factors including but not limited to RBI policy changes, liquidity in the market, movement of external benchmarks such as AAA bond/ G-Sec yields/ LIBOR etc. The impact may be beneficial or adverse depending on the direction of change in interest rates and whether assets or liabilities re-price faster.

A. In respect of PFC

(i) Interest rate risk is managed with the objective to control market risk exposure while optimizing the return.

The Asset Liability Committee (ALCO) tracks the interest rate risk through the gap analysis i.e. by analysing the mismatches between Rate Sensitive Assets and Rate Sensitive Liabilities. For gap analysis, the interest rate sensitivity statement prescribed by RBI is used, wherein the gap is measured between the Rate Sensitive Assets and Rate Sensitive Liabilities which are distributed based on the maturity date or the re-pricing date whichever is earlier.

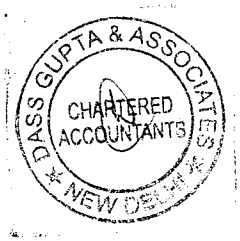
Further, for managing the interest rate risk, PFC reviews its interest rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, etc. The asset mix is managed by PFC through its interest rate & credit policies which inter-alia covers aspects like reset periods; repayment periods, prepayment premium etc. The liabilities are managed keeping in view factors like cost, market appetite, timing, market scenario, ALM gap position etc. PFC also enters into various derivatives transactions like interest rate swaps, cross-currency interest rate swaps to hedge its interest rate risk.

(ii) Interest Rate Sensitivity Analysis

As per RBI Guidelines, Earning at Risk (EaR) is an important focal point for interest risk management. For interest rate sensitivity analysis, the impact of movement of interest rates has been measured on the Earning at Risk derived from the gap statements. The impact has been worked out considering 25 basis upward/downward shock to interest rates over a one-year period, assuming a constant balance sheet. The analysis shows that if rates are increased/decreased by 25 bps, the impact on EaR will be (+/-) ₹ 194.52 crore. (As at 31.03.2022 (+/-) ₹ 118.77.00 crore).

The analysis assumes that the Rate Sensitive Assets and Rate Sensitive Liabilities are being re-priced at the same time. Further, the analysis considers the earliest/first re-pricing date of the Rate Sensitive Assets and Rate Sensitive Liabilities.

Note: A 25 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.



(iii) Disclosures in respect of Interest Rate Benchmark Reform

PFC has variable interest rate borrowings whose interest rate is based on interest rate benchmarks. Also, to hedge the variability of cash flows on these borrowings, PFC has entered into multiple interest rate swaps with key terms (principal amount, payment dates, repricing dates, currency) that match those of the debt on which it pays a fixed rate and receives a variable rate. Significant interest rate benchmark used in PFC's borrowings is 6 month USD /JPY LIBOR (London Interbank Offered Rate).

a) Exposure directly affected by the interest rate benchmark reform

The total amount of exposure that is directly affected by Interest Rate Benchmark Reform (IBOR) i.e. after June 2023 is USD 656.24 million (Amount in INR ₹ 5,395.44 crore) as on 31.03.2023. Out of this, the amount of the Derivative exposure linked with such liabilities and accounted for under hedge accounting is USD 650 million (Amount in INR ₹ 5,344.10 Crore).

Following is the detail of the foreign currency borrowings which will be impacted based on LIBOR transition from 6 month USD LIBOR as planned after June 2023:-

Benchmark	As at 31.03.2023				As at 31.03.2022			
	Amount in respective currency (million)	Amount (₹ in crore)	Of which, have yet to transition to an alternative benchmark rate		Amount in respective currency (million)	Amount (₹ in crore)	Of which, have yet to transition to an alternative benchmark rate	
			Amount in respective currency (million)	Amount (₹ in crore)			Amount in respective currency (million)	Amount (₹ in crore)
Non-derivative financial liabilities								
6 month USD LIBOR	656.24	5.395.44	650.00	5,344.10	657.67	4,985.66	650.00	4,927.46
Derivatives								
6 month USD LIBOR	650.00	5,344.10	650.00	5,344.10	650.00	4,927.46	650.00	4,927.46

(ii) Managing the process of transition to alternative benchmark rates

PFC has in place a Board approved Policy for undertaking Libor Transition namely "Framework for transition from London Inter Bank Offered Rate (LIBOR) to Alternative Reference Rate (ARR)'. The framework inter-alia covers aspects such as assessment of exposure linked to LIBOR, identification of risk arising out of LIBOR transition, contracts remediation, operational readiness, governing structure, regulatory compliance & reporting, etc. Further, PFC shall undertake all transition activities as per the process/ guidelines detailed in the policy. The process of transition from 6 month USD LIBOR to Alternative Reference Rate has been initiated & shall be completed within available timelines.

(iii) Significant assumptions for exposure affected by the interest rate benchmark reform

Ind AS 109 provides temporary exceptions to all the hedging relationships directly impacted by the interest rate benchmark reform. The alternative reference rate / benchmarks for the LIBOR linked loans and their derivatives are yet to be agreed with the lenders and the derivative bankers. However, it has been assumed that as a result of such reform there shall be no change in the relationship of the hedged items, hedged instruments and its corresponding hedge effectiveness.

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B. In respect of RECL

(i) RECL's borrowings are exposed to interest rate risk with floating interest rates linked to USD LIBOR (London Inter Bank Offered Rate), SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), SOFR (Secured Overnight Financing Rate), T-Bills, Repo Rate etc. RECL manages its interest rate risk through various derivative contracts like interest rate swap contracts, forward interest rate contracts to minimize the risk of fluctuation in interest rates. RECL also uses cross-currency interest rate swaps as a cost-reduction strategy to benefit from the interest differentials in different currencies.

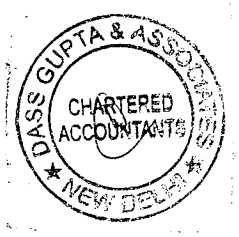
The table below shows the overall exposure of RECL to the liabilities linked with floating interest rates as at 31.03.2023 is as under:

(Foreign Currency & INR Equivalent in ₹ crore)

Currency	As at 31.03.2023			As at 31.03.2022		
	Floating Interest Rate Exposure	Hedged through Derivatives	Unhedged Exposure	Floating Interest Rate Exposure	Hedged through Derivatives	Unhedged Exposure
INR Borrowings	**62,798.20**	-	**62,798.20**	**50,178.32**	-	**50,178.32**
USD $	506.20	189.20	317.00	463.60	132.50	331.10
INR Equivalent	**41,618.19**	**15,555.43**	**26,062.76**	**35,144.17**	**10,044.44**	**25,099.73**
JPY ¥	5,835.28	1,032.72	4,802.56	5,835.27	1,032.72	4,802.56
INR Equivalent	**3,606.20**	**638.22**	**2,967.98**	**3,631.29**	**642.66**	**2,988.63**
EURO €	60.40	-	60.40	-	-	-
INR Equivalent	**5,412.51**	-	**5,412.51**	-	-	-
SGD $	28.53	7.21	21.32	7.21	7.21	-
INR Equivalent	**1,763.27**	**445.47**	**1,317.80**	**403.21**	**403.21**	-
Total INR Equivalent	**1,15,198.37**	**16,639.12**	**98,559.25**	**89,356.99**	**11,090.31**	**78,266.68**

RECL also uses Interest Rate Swaps to manage fair value risk on interest rate borrowings to mitigate the interest rate sensitivity mismatch. Through such swaps, the fixed rate borrowings amounting to ₹ 15,950.70 crore as on 31st March 2022 (Previous year ₹ 11,850.70) have been converted into floating rate borrowings through the use of MIBOR- linked Overnight Indexed Swaps.

RECL's lending portfolio carries interest at semi-fixed rate i.e. fixed rate of interest with 1/3/10 year reset option with the borrower. RECL reviews its lending rates periodically based on prevailing market conditions, borrowing cost, yield, spread, competitors' rates, sanctions and disbursements etc. In order to manage pre-payment risks, RECL charges pre-payment premium from borrowers in case of pre- payment of loan. The interest rate risk is managed by the analysis of interest rate sensitivity gap statements and by evaluating the creation of assets and liabilities with a mix of fixed and floating interest rates.



RECL is exposed to interest rate risk on following loan assets which are at semi-fixed rates:

(₹ in crore)

Description	As at 31.03.2023	As at 31.03.2022
Rupee Loans	4,31,992.47	3,75,805.76

(ii) Sensitivity Analysis

The table below represents the impact on P&L (Gain / (Loss)) for 50 basis points increase or decrease in interest rate on RECL's floating rate assets and liabilities on the unhedged exposures:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Increase	(Decrease)	Increase	(Decrease)
Floating Rate Loan Liabilities	(368.77)	368.77	(292.84)	292.84
Interest Rate Swaps	(59.68)	59.68	(44.34)	44.34
Floating/ semi-fixed Rate Loan Assets	1,616.34	(1,616.34)	1,406.11	(1406.11)

*Holding all other variables constant

The above sensitivity analysis has been prepared assuming that the amount outstanding at the end of the reporting period remains outstanding for the whole year. A 50 basis point increase or decrease represents management's assessment of the reasonably possible change in interest rates.

(iii) Disclosures in respect of Interest Rate Benchmark Reform(IBOR)

RECL has variable interest rate borrowings with interest rates linked with different benchmarks. Such interest rate benchmarks for foreign currency borrowings include 3/6 Months' USD LIBOR (London Inter Bank Offered Rate), 3/6 Months' EURIBOR (Euro Inter Bank Offered Rate), Overnight SOFR (Secured Overnight Financing Rate), 3/6 Months' Term SOFR, SORA (Singapore Overnight Rate Average), TONAR (Tokyo Overnight Average Rate), SOFR (Secured Overnight Financing Rate) etc. The summary of such borrowings as on March 31, 2023 as per the contracted interest rate benchmark is as below:

Benchmark	As at 31-03-2023		As at 31-03-2022	
	Amount (₹ in Crore)	Amount (USD Mn Equivalent)	Amount (₹ in Crore)	Amount (USD Mn Equivalent)
3M USD LIBOR	1,233.26	150.00	7,201.67	950.00
6M USD LIBOR	29,080.13	3,537.00	27,373.94	3,611.00
3M Term SOFR	6,988.44	850.00	-	-
6M Term SOFR	822.17	100.00	-	-
O/N SOFR	3,494.22	425.00	568.55	75.00
3M EURIBOR	3,595.53	437.32	-	-
6M EURIBOR	3,134.74	381.28	-	-
O/N TONA	3,606.20	438.62	3,631.29	479.02
O/N SORA	445.48	54.18	403.21	53.19
Total	**52,400.17**	**6,373.40**	**39,178.67**	**5,168.21**

As announced by the UK Financial Conduct Authority (FCA) on 5 March 2021, 3 Month and 6 Month USD LIBOR will cease to be published after 30th June 2023.

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(a) Exposure directly affected by the Interest Rate Benchmark Reform (IBOR)

While some of the floating rate borrowings of the Company are already under the new benchmarks, some of the borrowings will also get repaid before the cessation date of the respective interest rates, i.e. 3M USD LIBOR and 6M USD LIBOR. Accordingly, the total amount of exposure that is directly affected by the Interest Rate Benchmark Reform (IBOR) is ₹ 28,159.29 crores (USD 3.425 Billion) as on 31st March, 2023 (₹ 25,963.93 crores (USD 3.425 Billion) as on 31st March, 2022). Out of this, the nominal amount of the derivative exposure linked with such liabilities and accounted for under hedge accounting is ₹ 4,110.85 crores (USD 0.500 Billion) [previous year ₹ 3,790.36 crores (USD 0.500 Billion)].

(b) Managing the process to transition to alternative benchmark rates

Pursuant to the Interest Rate Benchmark Reform, LIBOR will be replaced with alternative Risk-Free Rates (RFRs). SOFR (Secured Overnight Financing Rate) will be the replacement for USD LIBOR, while TONA (Tokyo Overnight Average Rate) will replace JPY LIBOR. ISDA (International Swaps and Derivatives Association), the globally recognized statutory body governing the global derivative deals, has come up with the ISDA 2020 IBOR Fallbacks Protocol (commonly referred to as Fallback Protocol) to move all the legacy contracts to new benchmarks. The Company has adhered to the Fallbacks Protocol under which the fallbacks for the various LIBOR benchmarks will automatically become applicable to the existing derivative trades with all counterparties.

With respect to the term loans, REC has been actively engaging with the lenders to initiate the transition exercise at an early stage. During the year 2022-23, lenders for 10 USD loans amounting to USD 3,275 Million (INR equivalent as on March 31, 2023 ₹ 26,926.04 crores) have agreed for transition of the benchmarks from USD LIBOR to Overnight SOFR/ Term SOFR.

During previous year, the company has completed the transition documentation for two JPY loans amounting to JPY 20,846.12 Billion (INR equivalent as on 31st March, 2022 ₹ 1,297.25 crores) with the benchmark changed from JPY LIBOR to TONA. Additionally, an active transition for one SGD loan amounting to SGD 72.08 Million (INR equivalent as on 31st March, 2022 ₹ 403.21 crores) has also been concluded during the previous year with the benchmark changed from 6M SOR (Singapore Swap Offer Rate) to SORA (Singapore Overnight Rate Average).

(c) Significant Assumptions for exposures affected by the Interest Rate Benchmark Reform

Ind AS 109 provides temporary exceptions to all the hedging relationships directly impacted by the Interest Rate Benchmark Reform. While the benchmarks for the underlying loan are yet to be agreed with the lenders, it has been assumed that there will be no change in the alternative benchmark rates of the underlying loan and the derivative contracts and hedge effectiveness is not altered as a result of such reform.

46.5 Market Risk - Price risk

(a) The Group is exposed to price risks arising from investments in listed equity shares. Refer Note 13A 'Investments' for Group's exposure to the same.

(b) Sensitivity Analysis

The table below represents the impact on Consolidated Statement of Profit and Loss for 5% increase or decrease in the respective prices on Group's equity investments, outside the Group:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Increase	(Decrease)	Increase	(Decrease)
Impact on P&L	4.84	(4.84)	8.77	(8.77)
Impact on OCI	59.86	(59.86)	50.16	(50.16)

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47 Hedge Accounting

The hedging instruments which meets the qualifying criteria for hedge accounting are designated as cash flow hedge. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in Other Comprehensive Income. The change in intrinsic value of hedging instruments is recognized in 'Effective Portion of Cash Flow Hedges'. The amounts recognized in such reserve are reclassified to the Consolidated Statement of Profit or Loss when the hedged item affects profit or loss. Further, the change in fair value of the time value of a hedging instruments is recognized in 'Cost of Hedging Reserve'. The amounts recognized in such reserve are amortized to the Consolidated Statement of Profit and Loss on a systematic basis.

The table below provides Movement in Effective Portion of Cash Flow Hedges and Cost of Hedging Reserve for PFC and subsidiary RECL:

(₹ in crore)

Sr. No.	Particulars	FY 2022-23	FY 2021-22
	Effective Portion of Cash flow Hedges		
(a)	**Opening balance of Reserves (net of tax)**	**394.55**	**(278.95)**
(b)	Changes in intrinsic value of options contracts	7,502.40	1,537.09
(c)	Changes in fair value of PoS/Forwards/IRS contracts	674.18	665.14
(d)	Amount reclassified from OCI to P&L	(7,244.23)	(1,302.21)
(e)	**Net amount recognised in OCI during the year (b + c + d)**	**932.35**	**900.02**
(f)	Deferred Tax on (e) above	(234.65)	(226.52)
(g)	**Net amount recognised in OCI during the year (Net of Tax) (e + f)**	**697.70**	**673.50**
(h)	**Closing balance of Reserves (net of Tax) (a + g)**	**1,092.25**	**394.55**
	Cost of Hedging Reserve		
(a)	**Opening balance of Reserves (net of tax)**	**(690.70)**	**18.21**
(b)	Changes in deferred time value of options/PoS/IRS contracts/Forwards	(5,453.45)	(2,792.42)
(c)	Amortisation of time value	2,889.49	1,845.09
(d)	**Net amount recognised in OCI during the year (b + c)**	**(2,563.96)**	**(947.33)**
(e)	Deferred Tax on (d) above	645.29	238.42
(f)	**Net amount recognised in OCI during the year (Net of Tax) (d + e)**	**(1,918.67)**	**(708.91)**
(g)	**Closing balance of Reserves (net of Tax) (a + f)**	**(2,609.37)**	**(690.70)**

A. In respect of PFC

(i) Hedge Effectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. The Company applies the following effectiveness testing strategies:

a) For derivatives other than options that exactly match the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method (where principal terms of the hedging instrument and the hedged item are same).

b) For option structures, the Company analyses the relationship of changes in value of the hedging instrument and hedged item using regression analysis based dollar offset method.

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(ii) The effects of hedging instruments designated as Cash-flow hedge on Consolidated Balance Sheet:

Sr. No.	Particulars		Nominal Amount (₹ in Crore)	Carrying Amount[1]		Date of maturity	Weighted Average Rate / Strike Price
				Assets (₹ in Crore)	Liabilities (₹ in Crore)		
As at 31.03.2023							
1.	Currency Derivatives	Forwards	507.09	20.40	-	Feb 2024	0.6303
		Principal Only Swaps	4,521.93	460.12	-	Sep 2023-Sep 2024	71.91
		Call Spread Option	13,705.76	679.45	-	Oct 2023-Dec 2024	76.99
		Seagull Option	29,169.51	2,826.19	3.26	Dec 2023-Dec 2027	USD/INR76.5202 EUR/USD-1.0775 USD/JPY- 130.83
	Sub Total		**47,904.29**	**3,986.16**	3.26		
2.	Interest rate Derivatives	Interest Rate Swap	7,399.52	364.11	-	Sep 2023-Jun 2024	1.27%
	Sub Total		**7,399.52**	**364.11**	-		
3.	**Total(1+2)**		**55,303.81**	**4,350.27**	**3.26**		
As at 31.03.2022							
1.	Currency Derivatives	Forward	-	-	-	-	-
		Principal Only Swaps	6,064.57	277.61	-	Jun 2022-Sep 2024	71.09
		Call Spread Option	7,959.75	70.55	21.55	Oct-2023-Dec-2024	73.90
		Seagull option	10,802.51	1,453.26	-	May 2026-Nov-2026	73.96
	Sub Total		**24,826.83**	**1,801.42**	**21.55**		
2.	Interest rate Derivatives	Interest Rate Swap	8,717.82	198.86	39.15	Jun 2022-Jun 2024	1.38%
	Sub Total		8,717.82	198.86	39.15		
3.	**Total (1+2)**		**33,544.65**	**2,000.28**	**60.70**		

[1] forms part of the line item 'Derivative Financial Instruments' in the Consolidated Balance Sheet.

(iii) Profile of timing of nominal amount of hedging instrument designated as Cash-flow hedge *

(₹ in crore)

Description (including derivative)	As at 31.03.2023	As at 31.03.2022
Currency derivatives		
Upto 1 year	16,901.55	1,895.18
1 – 5 years	31,002.74	22,931.65
More than 5 years	-	-
Sub Total (A)	**47,904.29**	**24,826.83**
Interest rate Derivatives		
Upto 1 year	2,055.42	1,895.18
1 – 5 years	5,344.10	6,822.64
More than 5 years	-	-
Sub Total (B)	**7,399.52**	**8,717.82**
Total (A+B)	**55,303.81**	**33,544.65**

*Maturity buckets in the above table are as per the remaining tenor of the respective derivative instrument.

(iv) The effects of hedging instruments designated as Cash-flow hedge on the Consolidated Statement of Profit and Loss:

(₹ in Crore)

Sr. No.	Particulars	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised in Statement of P& L	Amount reclassified from OCI to P&L	Line item in P&L affected on Reclassification from OCI to P&L
As at 31.03.2023					
1.	Currency Derivatives	504.02	-	945.75	Finance Costs
				(1,972.41)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	221.69	-	(117.17)	Finance Costs
As at 31.03.2022					
1.	Currency Derivatives	(451.84)	-	702.18	Finance Costs
				(532.79)	Net Translation / Transaction Exchange Loss / (Gain)
2.	Interest rate Derivatives	238.72	-	100.10	Finance Costs

B. In respect of RECL

Hedge ineffectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument. RECL applies the following effectiveness testing strategies:

(i) For cross currency swaps, principal only swaps and interest rate swaps that exactly match the terms of the terms of the hedged item, the economic relationship and hedge effectiveness are based on the qualitative factors using critical terms match method.

(ii) For other interest rate swaps (in cases of late designation), the Company uses dollar offset method using a hypothetical derivatives, dollar offset method is a quantitative method that consists of comparing the change in fair value or cash flows of the hedging instrument with the change in fair value or cash flows of the hedged item attributable to the hedged risk.

(iii) For option structures, RECL analyses the behaviour of the hedging instrument and hedged item using regression analysis based dollar offset method.

RECL has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk and notional amount of the hedging instruments are identical to the hedged items.

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(i) **Effects of hedge accounting on Consolidated Balance Sheet** (₹ in crore)

Type of hedge and risks	Notional Amt (in Mln)	Carrying amount of hedging instruments		Maturity Dates	Hedge ratio	Weighted average strike price/ rate	Change in fair value of hedging instruments	Change in value of hedged item used as the basis for recognising hedge effectiveness
		Assets	Liabilities					
As at 31.03.2023								
Cash flow hedge								
Foreign exchange and interest rate risk								
Seagull Structure	USD 8,387	6,970.98	2.25	May 2023 - Nov 2030	1:1	77.03	1,594.19	(1,594.19)
	EUR 673.79	403.91	-	Dec 2023- Mar 2028	1:1	1.03	210.89	(210.89)
	SGD 285.29	32.00	83.52	Mar 2025- Oct-2027	1:1	0.36	(65.66)	65.66
	JPY 58,352.74	572.12	-	Aug 2023 - Mar 2027	1:1	0.61	(52.15)	52.15
Call Spread	USD 250	208.14	-	March 2024	1:1	57.52	58.14	(58.14)
Cross Currency swaps	USD 800	85.92	-	May 2023 - Mar 2025	1:1	3.52% and 72.79	98.24	(98.24)
	JPY 10,327.12	-	0.60	Aug 2023	1:1	4.31% and 0.62	(0.33)	0.33
Principal only swaps	USD 375	38.85	-	Mar 2025 - Jun 2030	1:1	75.41	(35.15)	35.15
Interest rate swaps	USD 1992	251.77	10.87	May 2023 - Nov 2030	1:1	0.98%	189.27	(189.27)
As at 31.03.2022								
Cash flow hedge								
Foreign exchange and interest rate risk								
Seagull Structure	USD 7,045	4,744.05	-	May 2022 - Jan 2027	1:1	74.31	(399.81)	399.81
	USD 20,846.12	102.15	-	Aug 2023 - Sep 2025	1:1	0.66	(96.08)	96.08
Call Spread	USD 250	76.73	-	March 2024	1:1	57.523	(74.08)	74.08
Cross Currency swaps	USD 1,300	22.69	43.78	May 2022 - Mar 2025	1:1	2.99% and 72.94	112.67	(112.67)
	JPY 10,327.12	-	1.50	Aug 2023	1:1	0.42% and 0.62	0.82	(0.82)
	SGD 72.08	23.86	-	Mar 2025	1:1	1.44%	21.54	(21.54)
Principal only swaps	USD 375	-	48.37	Mar 2025 - Jun 2030	1:1	75.41	(49.08)	49.08
Interest rate swaps	USD 425	92.42	-	Mar 2024 - Oct 2026	1:1	2.23%	130.27	(130.27)

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(ii) Effects of Cash Flow hedge accounting on Consolidated Statement of Profit and Loss:

(₹ in Crore)

Sr. No.	Type of hedge	Change in value of hedging instrument recognised in other comprehensive income	Hedge ineffectiveness recognised	Amount reclassified from cash flow hedge reserve	Line item affected on reclassification
As at 31.03.2023					
1.	Currency risk and interest rate risk	1,997.43	-	(4,995.73)	Net Translation / Transaction Exchange Loss / (Gain)
				(158.91)	Finance Costs
As at 31.03.2022					
1.	Currency risk and interest rate risk	(377.06)	-	(995.95)	Net Translation / Transaction Exchange Loss / (Gain)
				126.43	Finance Costs

(iii) Fair Value Hedges

At 31st March 2023, Company has outstanding interest rate swap agreements of ₹ 15,950.70 crores (Previous year ₹ 11,850.70 crores) wherein the Company receives a fixed rate of interest and pays interest at a variable rate on the notional amount. Such agreements are being used to hedge the exposure to the changes in fair value of fixed rate borrowings.

There is an economic relationship between the hedged item and the hedging instrument as the terms of the interest rate swap match the terms of the fixed rate loan (i.e., notional amount, maturity, payment and reset dates). As such, a hedge ratio of 1:1 for the hedging relationships has been established as the underlying risk of the interest rate swap is identical to the hedged risk component.

The impact of the hedging instrument on the balance sheet is as follows:

(₹ in Crore)

Particulars	Fair value hedge	Notional amount	Carrying amount *	Line item in balance sheet where hedging instrument is disclosed	Changes in fair value for calculating hedge ineffectiveness
As at 31-03-2023	- Interest rate swap	15,950.70	(279.02)	Derivative financial instruments	(167.10)
As at 31-03-2022	- Interest rate swap	11,850.70	(111.92)	Derivative financial instruments	(111.92)

* Carrying amount here is exclusive of the Interest receivable under such derivative contract as on reporting date

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The impact of the hedged item on the balance sheet is as follows:

(₹ in Crore)

Particulars	Fair value hedge	Carrying amount	Accumulated fair value adjustments	Line item in the balance sheet in which the hedged item is included	Change in value used for calculating hedge ineffectiveness
As at 31-03-2023	- Subordinated Liabilities	4,748.24	(178.16)	Subordinated Liabilities	(49.83)
	- Institutional bonds	7,773.47	(100.86)	Debt Securities-Institutional Bonds	(117.27)
As at 31-03-2022	- Subordinated Liabilities	4,148.36	(128.33)	Subordinated Liabilities	(128.33)
	- Institutional bonds	7,881.97	16.41	Debt Securities-Institutional Bonds	16.41

The decrease in fair value of the interest rate swap of ₹ 167.10 crores (Previous year ₹ 111.92 crores) has been offset with a similar gain on the respective subordinated liabilities and debt securities.

48 Fair Value Measurements

48.1 Some of the Group's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation technique(s) and inputs used).

(₹ in crore)

Sr. No.	Financial asset/ Financial Liability - Recurring fair value	Fair Value as at 31.03.2023	Fair Value as at 31.03.2022	Fair value hierarchy (Refer Note 6.1)	Valuation technique(s) & Key input(s)
1	**Quoted Equity investments**				
	- PTC India Limited	102.06	98.70	Level 1	Quoted market price
	- Coal India Limited	298.35	255.62		
	- NHPC Limited	690.13	570.26		
	- Suzlon Energy Limited	105.15	77.42		
	-Housing & Urban Development Corporation. Ltd	1.50	1.14		
	- RattanIndia Power Limited	96.67	175.31		
2	**Un-Quoted Equity investments**				
	-Power Exchange India Limited	3.59	0.00	Level 3	Fair value has been determined using the Ind AS financials of the investee company.
	- RKM PowerGen Pvt. Ltd	0.00	0.00		Allotted pursuant to restructuring, valued at ₹ 1 on prudent basis
	-Universal Commodity Exchange Limited (UCX)	-	-		Fair value has been calculated as Nil as UCX was shut down and ceases to exist as a going concern.
	- Energy Efficiency Services Ltd (EESL)	298.51	456.47		Fair value has been determined using the Ind AS financials of the investee company.
	Jhabua Power Limited	602.82	-		
	Ind Barath Energy Utkal Limited	1.81			
3	**Investment in preference shares**				

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	- RattanIndia Power Limited-OCCRPS	-	-	Level 3	Owing to default in redemption of RPS of Rattan India Power Ltd., PFC & RECL estimates no material amount may be realized from the Investment.
	- Suzlon Global Services Limited -CCPS	-	0.00		Converted into equity shares pursuant to resolution.
4	**Investment in debentures**				
	- Essar Power Transmission Company Ltd. - Series A3 - OCD	122.49	129.83		Fair valued using discounted future cash flow as per terms of agreement
	- Essar Power Transmission Company Ltd. - Series B3 - OCD	52.59	55.75		
	- Suzlon Energy Limited – OCD	-	102.69	Level 3	During FY 2022-23, OCD of the Company was converted into Equity Shares of the Company.
	- Essar Power Transmission Company Ltd. - Series C - OCD	0.00	0.00		Fair valued a ₹ 1 due to the non-availability of structured repayment schedule. The debentures are unsustainable in nature and future cashflows are uncertain.
	- RKM Powergen Pvt. Ltd. - Series A – OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series B – OCD	0.00	0.00		
	- RKM Powergen Pvt. Ltd. - Series AI – OCD	0.00	0.00		
	- 7.99% Perpetual bonds -Canara Bank	208.47	-		Fair valued by discounting future cash flows at coupon rate.
	- 9.50% Perpetual Bonds of UCO Bank	228.79	-		
5	**Derivative Financial Instruments**				
	- Assets	13,785.01	8,590.73	Level 2	The fair value of these contracts is obtained from counterparty banks, who determines it using valuation models that use inputs which are observable for the contracts, such as interest rates and yield curves, implied volatilities etc.
	- Liability	1,001.27	656.39		

48.2 There were no transfers between Level 1 and Level 2 during the year.

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48.3 Reconciliation of Financial Instruments fair valued through Level 3 inputs:

The following table shows the reconciliation of the opening and closing amounts of financial assets and liabilities of the Group measured at fair value through Level 3 inputs:

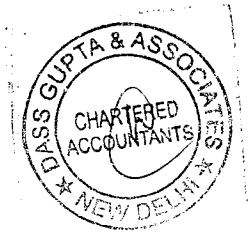
(₹ in crore)

Particulars	FVTPL			FVTOCI	
	Investment in Perpetual Bonds	Investment in Preference Shares	Investment in Debentures	Investment in Units of SIB fund of KSK	Investment in Un-quoted Equity Shares
FY 2022-23					
Opening Balance	-	-	288.27	-	456.47
Investment made during the year	428.00	-	-	-	633.53
Settlement	-	-	(26.66)		-
Transfer in Level 3	-	-	-	-	-
Transfer from Level 3	-	-	-	-	-
Interest income[1]	9.26	3.24	28.26	-	-
Fair Value gain/(loss)	-	(3.24) [3]	(114.79) [3]	-	(183.27) [2]
Closing Balance	**437.26**	**-**	**175.08**	**-**	**906.73**
Unrealized gains on balances held at the end of the year	9.26	-	15.70	-	(199.27)
FY 2021-22					
Opening Balance	-	139.18	294.69	-	-
Investment made during the year	-	-	-	-	-
Settlement	-	-	(58.53)	(0.95)	-
Transfer in Level 3	-	-	-	-	496.26
Transfer from Level 3	-	-	-	-	-
Interest income[1]	-	6.02	41.80	-	-
Fair Value gain/ (loss)	-	(145.20) [3]	10.31[3]	0.95[2]	(39.79) [2]
Closing Balance	**-**	**-**	**288.27**	**-**	**456.47**
Unrealized gains/(loss) on assets held at the end of the year	-	(128.61)	29.41	-	(55.79)

(1) Forms part of line item 'Interest Income' in the Consolidated Statement of Profit and Loss.

(2) Fair value gain/ (loss) on Investments at FVTOCI forms part of line item 'Net Gain/(Loss) on Fair Value of Equity Instruments' in the Other Comprehensive section of Consolidated Statement of Profit and Loss.

(3) Fair value gain/ (loss) on Investments at FVTPL forms part of line item 'Net Loss/(Gain) on Fair Value changes' in the Consolidated Statement of Profit and Loss.



48.4 Fair Value of financial assets/ liabilities measured at amortised cost:

(₹ in crore)

Asset/Liability	Fair value hierarchy	As at 31.03.2023		As at 31.03.2022	
		Amortized Cost	Fair Value	Amortized Cost	Fair Value
Loans	Level 3	832,903.36	840,976.30	7,32,850.76	7,39,774.58
Investments [a]	Level 1/3	3,159.96	3,176.94	1,850.32	1,888.89
Other financial assets	Level 2	29,835.15	29,841.80	29,820.35	29,829.30
Debt securities[a]	Level 1 / 2	496,729.38	485,766.39	4,49,731.56	4,58,028.81
Borrowings other than debt securities[b]	Level 2	238,343.00	234,437.30	1,94,616.98	1,91,511.59
Subordinated liabilities	Level 2	16,085.14	16,589.24	16,127.74	17,091.64

[a]Includes listed instruments with Level 1 fair value hierarchy
Investment in G-Sec and SDL being fair valued using market price as at reporting date.
Foreign currency Notes (GMTN issuances) being fair valued as per closing prices as per Reuters.
[b] Includes foreign currency loans linked to LIBOR/Alternative reference rate and multilateral agencies loans being valued at par.

(i) The fair value of the above financial assets and financial liabilities have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis, with the most significant input being the discount rate that reflects the credit risk of counterparties except for the cases where quoted market prices are available. These fair values were calculated for disclosure purposes only.

(ii) The carrying amounts of financial assets and financial liabilities other than those shown in the above table are considered to be a reasonable approximation of their fair values.

49 Related Party Disclosures

49.1 Related Parties:

Associates:			
1	Bihar Mega Power Limited	2	Sakhigopal Integrated Power Company Limited
3	Orissa Integrated Power Limited	4	Ghogarpalli Integrated Power Company Limited
5	Jharkhand Infrapower Limited	6	Odisha Infrapower Limited
7	Coastal Tamil Nadu Power Limited	8	Deoghar Mega Power Limited
9	Bihar Infrapower Limited	10	Cheyyur Infra Limited
11	Coastal Karnataka Power Limited(upto 30.06.2022)	12	Tatiya Andhra Mega Power Limited (Struck off from the records of Registrar of Companies on 27.09.2022)
13	Chhattisgarh Surguja Power Limited (Struck off from the records of Registrar of Companies on 11.01.2023)	14	Coastal Maharashtra Mega Power Limited (Struck off from the records of Registrar of Companies on 29.09.2022)
15	Deoghar Infra Limited	16	Chhatarpur Transmission Limited
17	Mohanlalganj Transmission Limited (transferred on 30.05.2022)	18	Bijawar-Vidarbha Transmission Limited (under process of striking off the name from the records of Registrar of Companies))
19	Shongtong Karcham-Wangtoo Transmission Limited (Struck off from the records of Registrar of Companies on 13.01.2023)	20	Tanda Transmission Company Limited (Struck off from the records of Registrar of Companies on 13.01.2023)
21	Bhadla Sikar Transmission Limited (transferred on 28.03.2023)	22	Ananthpuram Kurnool Transmission Limited
23	Fatehgarh III Beawar Transmission Limited (incorporated on 05.05.2022)	24	Khetri-Narela Transmission Limited (transferred on 11.05.2022)

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25	Siot Transmission Limited (incorporated on 27.04.2022)	26	Kishtwar Transmission Limited (transferred on 06.12.2022)
27	Bhadla III Transmission Limited (incorporated on 27.05.2022)	28	Beawar Dausa Transmission Limited (incorporated on 06.05.2022)
29	Dharamjaigarh Transmission Limited (incorporated on 18.11.2022 and transferred on 28.03.2023)	30	Fatehgarh III Transmission Limited (incorporated on 18.05.2022)
31	Khandukhal Rampura Transmission Limited (incorporated on 13.05.2022 and transferred on 07.10.2022)	32	Fatehgarh IV Transmission Limited (incorporated on 08.06.2022)
33	Raipur Pool Dhamtari Transmission Limited (incorporated on 18.11.2022 and transferred on 28.03.2023)	34	Chandil Transmission Limited
35	Dumka Transmission Limited	36	Bidar Transmission Limited
37	Koderma Transmission Limited	38	Beawar Transmission Limited (incorporated on 27.04.2022)
39	Mandar Transmission Limited	40	Luhri Power Transmission Limited (incorporated on 28.10.2022)
41	Ramgarh II Transmission Limited (incorporated on 20.04.2022)	42	NERES XVI Power Transmission Limited (incorporated on 10.01.2023)
43	Sikar Khetri Transmission Limited (incorporated on 06.05.2022)	44	Rajgarh Transmission Limited (transferred on 30.05.2022)
45	Meerut Shamli Power Transmission Limited (incorporated on 14.12.2022)	46	ER NER Transmission Limited (transferred on 10.10. 2022)
47	Khavda II-D Transmission Limited (incorporated on 25.04.2022 and under the process of striking off the name of Company from the records of Registrar of Companies)	48	MP Power Transmission Package-I Limited (transferred on 21.01 2023)
49	Neemuch Transmission Limited (incorporated on 12.04.2022 and transferred on 24.08.2022)	50	Khavda II-C Transmission Limited (incorporated on 22.04.2022 and transferred on 21.03.2023)
51	WRSR Power Transmission Ltd.(incorporated on 22.09.2022 and transferred on 17.01.2023)	52	Khavda RE Transmission Limited (incorporated on 02.05.2022 and transferred on 21.03,2023)
53	Khavda II-B Transmission Limited (incorporated on 21.04.2022 and transferred on 21.03.2023)	54	ERWR Power Transmission Ltd.(incorporated on 27.09.2022 and transferred on 21.03. 2023)
55	KPS3 Transmission Limited(incorporated on 29.04.2022 and transferred on 21.03.2023)	56	KPS1 Transmission Limited(incorporated on 06.05.2022 and transferred on 20.04.2023)
57	KPS2 Transmission Limited(incorporated on 04.05.2022 and transferred on 21.03.2023)	58	GADAG II-A Transmission Limited(transferred on 18.11.2022)
59	Khavda II-A Transmission Limited(incorporated on 19.04.2022 and transferred on 28.03.2023)		

Key Managerial Personnel (KMP) of the Company & their relatives:		**Designation**
In respect of PFC,		
1	Shri Ravinder Singh Dhillon	Chairman and Managing Director
2	Smt Parminder Chopra	Director (Finance)
3	Shri Rajiv Ranjan Jha	Director (Projects)
4	Shri Manoj Sharma (w.e.f 29.08.2022)	Director (Commercial)
5	Shri Ajay Tewari (w.e.f 09.06.2022)	Government Nominee Director
6	Shri Vishal Kapoor (upto 08.06.2022)	Government Nominee Director
7	Shri Ram Chandra Mishra(upto 11.07.2022)	Part Time Non-Official Independent Director
8	Adv. Bhaskar Bhattacharya	Part Time Non-Official Independent Director
9	Shri Prasanna Tantri	Part Time Non-Official Independent Director
10	Smt Usha Sanjeev Nair	Part Time Non-Official Independent Director
11	Shri Manohar Balwani (up to 30.04.2023)	CGM & Company Secretary

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In respect of subsidiary RECL			
1	Sh. S.K.G Rahate Director (upto 10.05.2022)	Chairman & Managing Director	
2	Sh. Ravinder Singh Dhillon (w.e.f 10.05.2022 & upto 16.05.2022)	Chairman & Managing Director	
3	Sh. Vivek Kumar Dewangan (w.e.f 17.05.2022)	Chairman & Managing Director	
4	Sh. Ajoy Choudhury	Director (Finance)	
5	Sh. V.K. Singh (w.e.f. 15.07.2022)	Director (Technical) (w.e.f. July 15, 2022)	
6	Smt. Parminder Chopra	PFC Nominee Director (Non-executive Director)	
7	Sh. Vishal Kapoor (upto 14.09.2022)	Govt. Nominee Director (ceased w.e.f September 14, 2022)	
8	Sh. Piyush Singh (w.e.f. 14.09.2022)	Govt. Nominee Director (w.e.f September 14, 2022)	
9	Dr. Gambheer Singh	Part Time Non-Official Independent Director	
10	Dr. Manoj M. Pande	Part Time Non-Official Independent Director	
11	Dr. Durgesh Nandini	Part Time Non-Official Independent Director	
12	Sh. Narayanan Thirupathy (w.e.f. 06.03.2023)	Part Time Non-Official Independent Director (w.e.f. March 6, 2023)	
13	Sh. J.S. Amitabh	Executive Director & Company Secretary	
In respect of subsidiary PFCCL			
1	Shri Ravinder Singh Dhillon	Chairman	
2	Smt. Parminder Chopra	Director	
3	Shri Rajiv Ranjan Jha	Director	
4	Shri Manoj Kumar Rana	Chief Executive Officer	
5	Shri Milind M. Dafade (w.e.f 03.12.2022)	Chief Financial Officer	
6	Shri Manish Kumar Agrawal (upto 16.02.2023)	Company Secretary	
7	Shri Sachin Arora (w.e.f 16.02.2023)	Company Secretary	
Trusts / Funds under control of PFC			
1	PFC Employees Provident Fund	2	PFC Employees Gratuity Fund
3	PFC Defined Contribution Pension Scheme 2007	4	PFC Superannuation Medical Fund
Trusts / Funds/ society of subsidiary RECL			
1	REC Retired Employees' Medical Trust	2	REC Employees' Superannuation Trust
3	REC Gratuity Fund	4	REC Limited Contributory Provident Fund Trust
5	REC Employees' Benevolent Fund	6	REC Foundation
Companies in which Key Managerial Personnel are Directors			
1	PTC India Limited	2	Energy Efficiency Services Limited (EESL) (w.e.f 29.09.2022 for PFC & w.e.f 28.07.2022 for REC)
3	SJVN Limited (w.e.f 01.12.2022)	4	Samarpan Hospitals Private Limited
5	NTPC Limited (w.e.f 14.09.2022)	6	Nellore Transmission Limited (w.e.f 15.07.2022)
7	Jammu and Kashmir State Power Trading Company Limited (w.e.f 18.01.2023)		

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49.2 Transactions with the Related Parties are as follows:

Intra Group related party transactions with subsidiaries are eliminated in the preparation of Consolidated Financial Statement of the Group. Hence the same has not been disclosed in Group related party transactions.

(₹ in crore)

Particulars	During FY 2022-23	During FY 2021-22
Joint Venture		
Lease Rentals on Vehicles*	-	0.09
Associates		
Recoveries of advances (including interest) from associates	1.83	5.04
Interest income on advances to associates	19.23	18.15
Repayment of advance taken from Associate	2.27	1.12
Interest expenses on advances from associates	4.66	2.87
Income on transfer of associate	58.89	39.93
Others	9.77	6.11
Trusts / Funds/ Foundations of the Group		
Contributions made during the year	48.64	25.66
Finance cost on bonds	3.54	4.00
Redemption of bonds	5.10	4.80
Others	151.95	112.80
Key managerial personnel		
Short term employee benefits (i)	8.36	7.08
Post-employment benefits (ii)	0.96	0.60
Other long term benefits (iii)	0.14	0.41
Sub Total (i+ii+iii)	**9.46**	**8.09**
Repayment/ recovery of loans and advances including Interest Income	0.66	0.47
Subscription of bonds	-	0.17
Redemption of bonds	0.10	-
Directors' sitting fee paid	0.80	0.41
Finance cost on bonds paid	0.08	0.04
Companies in which Key Managerial Personnel are Directors		
Dividend received	6.96	13.13
Directors' Sitting Fee received	0.08	0.05
Finance Cost	-	0.35
Others	15.34	-

* Transactions upto the date of cessation of joint control in EESL have been disclosed.

49.3 Outstanding balances with Related Parties are as follows:

Intra Group related party outstanding balances with subsidiaries are eliminated in the preparation of Consolidated Financial Statement of the Group. Hence the same has not been disclosed in Group Outstanding balances with related party.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Amount recoverable towards loans, advances and others(including interest)		
Associates	223.51	209.26
Key managerial personnel	0.53	0.66
Trusts / Funds under control of the Group	15.11	1.20
Companies in which Key Managerial Personnel are Directors	5.60	-

Amount payable towards loans, advances and others (including interest)		
Associates	177.12	177.14
Debt Securities		
Key managerial personnel	0.35	0.54
Trusts/ Funds under control of the Company	35.90	41.00
Provisions made w.r.t Trusts/ Funds under control of the Company	17.95	1.05
Investments made in		
Associates	0.55	0.75
Companies in which Key Managerial Personnel are Directors	400.57	313.44

49.4 Disclosure in respect of entities under the control of the same government (Government related entities)

Companies in the Group are Central Public Sector Undertaking (CPSU) controlled by Central Government. List of Government related entities with which the Group has done transactions, includes but not limited to:

Bhartiya Rail Bijlee Company Ltd.	Damodar Valley Corporation
Tehri Hydro Development Corporation	Mumbai Metro Rail Corporation Limited
Neyveli UP Power Ltd.	Bihar Grid Company Ltd.
Meja Urja Nigam Pvt Ltd.	Coal India Ltd.
Raichur Power Corporation Ltd.	NHPC Ltd.
NLC Tamil Nadu Power Ltd.	Sardar Sarovar Narmada Nigam Ltd.
National High Power Test Laboratory Pvt Ltd.	Neyveli Lignite Corporation Ltd.
Power Foundation of India	SJVN Thermal Pvt Ltd.
Nabinagar Power Generating Co. Pvt. Ltd.	NTPC Tamil Nadu Energy Company Ltd.
Patratu Vidut Utpadan Nigam Ltd.	Power Grid Corporation of India Ltd.
Broadcast Engineering Consultants India Ltd.	India Tourism Development Corporation Ltd.
Balmer Lawrie & Co. Ltd.	Mahanagar Telphone Nigam Ltd.
National Informatic Centre Services Inc.(NICSI)	MSTC Ltd.
WAPCOS Ltd.	

Significant transactions with entities under the control of same government:

(₹ in crore)

Particulars	During FY 2022-23	During FY 2021-22
Disbursement of loans	9,220.07	2,832.23
Interest received	4,144.59	4,805.82
Membership fees paid	13.40	5.00

Refer Note 14, 23, 25.1, 25.3 and 55 in respect of material transactions with the Central Govt.

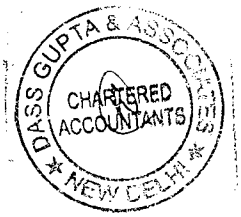
The above transactions with the government related entities cover transactions that are significant individually and collectively. The Group has also entered into other transactions such as telephone expenses, deposits, expenses on Government Programmes, etc. with other CPSUs. They are insignificant individually & collectively and hence not disclosed. All transactions are carried out on market terms.

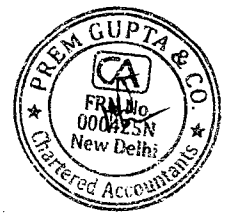
49.5 Major Terms and conditions of transactions with related parties

(i) Transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

(ii) The remuneration to Key Managerial Personnel are in line with the HR Policies of the respective Companies.

(iii) Loans and advances given to Directors/KMPs have specified terms / period of repayment and are in line with the HR Policies of the respective Companies in the group.





(iv) The Companies in the Group makes advances to its associate companies which are incorporated as SPVs to meet the preliminary expenditure. Such advances carry interest rates at the rate applicable to Term Loans as per the respective Company's policy.

(v) The interest and/or dividend paid to the Trusts and Key Managerial Personnel are on account of their investments in the debt securities and/or equity shares of the respective Company and the interest and/or dividend paid on such securities is uniformly applicable to all the holders.

(vi) Outstanding balances of Group companies at the year-end are unsecured.

50 Employee Benefits

50.1 Defined contribution plans:

50.1.1 Pension

The Companies in the Group pays fixed contribution to National Pension Scheme (NPS) for its pension obligation towards employees at pre-determined rates into the Tier-I NPS Account (Pension Account) of the employees.

50.1.2 Provident Fund

The Companies in the Group pays fixed contribution on account of provident fund at prescribed rates to a separate trusts, which invests the funds in permitted securities. The trusts have to ensure, a minimum rate of return to the members, as specified by GoI. However, any shortfall for payment of interest to members as per specified rate of return has to be compensated by the Companies in the Group. The Companies in the Group estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

The Group has recognised an expense in the Consolidated Statement of Profit and Loss of ₹ 30.87 Crore (previous year ₹ 26.47 Crore) towards defined contribution plans.

50.2 Defined benefit plans:

50.2.1 Gratuity

The Companies in the Group have a defined gratuity scheme which is managed by a separate trust. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary for each completed year of service subject to a maximum of ₹ 0.20 crore on superannuation, resignation, termination, disablement or on death, considering the provisions of the Payment of Gratuity Act, 1972, as amended. The liability for the same is recognised on the basis of actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
a) Present value of Defined benefit obligation	58.77	57.96
b) Fair Value of Plan Assets	54.97	57.59
c) Net Defined Benefit (Asset)/ Liability (a-b)	3.80	0.37

Movement in net defined benefit (asset)/ liability

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2023	31.03.2022	31.03.2023	31.03.2022	31.03.2023	31.03.2022
I. Opening Balance	**57.96**	**61.11**	**57.59**	**57.13**	**0.37**	**3.98**
Included in profit or loss						
Current service cost	2.90	3.44	-	-	2.90	3.44
Past service cost	2.16	-	-	-	2.16	-
Interest cost / income	4.11	4.20	4.27	4.01	(0.16)	0.19
II. Total amount recognised in profit or loss	**9.17**	**7.64**	**4.27**	**4.01**	**4.90**	**3.63**
Included in OCI						
Re-measurement loss/ (gain)	-	-	-	-	-	-
Actuarial loss (gain) arising from changes in financial assumptions	0.40	(1.54)	-	-	0.40	(1.54)
Actuarial loss (gain) arising from experience adjustment	(1.30)	(1.69)	-	-	(1.30)	(1.69)
Effect of change in demographic assumptions	-	-	-	-	-	-
Return on plan assets excluding interest income	-	-	0.15	(0.72)	(0.15)	0.72
III. Total amount recognised in OCI	**(0.90)**	**(3.23)**	**0.15**	**(0.72)**	**(1.05)**	**(2.51)**
IV. Contribution by participants	-	-	-	-	-	-
V. Contribution by employer	-	-	0.42	4.73	(0.42)	(4.73)
VI. Benefits paid	(7.46)	(7.56)	(7.46)	(7.56)	-	-
VII. Closing Balance (I+II+III+IV+V+VI)	**58.77**	**57.96**	**54.97**	**57.59**	**3.80**	**0.37**

50.2.2 Post-Retirement Medical Scheme (PRMS)

The Companies in the Group have Post-Retirement Medical Scheme (PRMS) to provide medical facilities to superannuated and deceased employees and their dependent family members. The liability for PRMS is recognised on the basis of actuarial valuation.

This scheme is managed by a separate trust. The trust has to ensure adequate corpus for meeting the medical expenditure incurred by the eligible employees. However, any short fall has to be compensated by the respective Company. The Companies in the Group estimates that no liability will arise in this regard in the near future and hence, no further provision is considered necessary.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
a) Present value of Defined benefit obligation	228.98	221.90
b) Fair Value of Plan Assets	238.58	214.92
c) Net Defined Benefit (Asset)/ Liability (a-b)	(9.60)	6.98

Movement in net defined benefit (asset)/ liability

(₹ in crore)

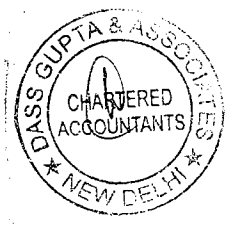
Particulars	Present value of Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (Asset)/ Liability	
	For the year ended		For the year ended		For the year ended	
	31.03.2023	31.03.2022	31.03.2023	31.03.2022	31.03.2023	31.03.2022
I. Opening Balance	**221.90**	**200.06**	**214.92**	**187.46**	**6.98**	**12.60**
Included in profit or loss						
Current service cost	6.74	5.88	-	-	6.74	5.88
Past service cost	-	2.50	-	-	-	2.50
Interest cost / income	16.07	13.77	15.89	13.14	0.18	0.63
II. Total amount recognised in profit or loss	**22.81**	**22.15**	**15.89**	**13.14**	**6.92**	**9.01**
Included in OCI						
Re-measurement loss/ (gain)	-	-	-	-	-	-
Actuarial loss (gain) arising from changes in financial assumptions	2.74	(5.34)	-	-	2.74	(5.34)
Actuarial loss (gain) arising from experience adjustment	(4.07)	10.92	-	-	(4.07)	10.92
Effect of change in demographic assumptions	-	9.30	-	-	-	9.30
Return on plan assets excluding interest income	-	-	2.14	3.23	(2.14)	(3.23)
III. Total amount recognised in OCI	**(1.33)**	**14.88**	**2.14**	**3.23**	**(3.46)**	**11.65**
IV. Contribution by participants	0.44	0.15	0.14	0.10	0.30	0.05
V. Contribution by employer	-	-	8.23	13.30	(8.23)	(13.30)
VI. Benefits paid	(14.84)	(15.34)	(2.74)	(2.31)	(12.10)	(13.03)
VII. Closing Balance (I+II+III+IV+V+VI)	**228.98**	**221.90**	**238.58**	**214.92**	**(9.60)**	**6.98**

50.2.3 Economic Rehabilitation Scheme (ERS)

The Companies in the Group have an Economic Rehabilitation Scheme (ERS) to provide monetary benefit in case of permanent disability/ death of an employee. This scheme is unfunded and the liability is determined based on actuarial valuation.

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Present value of Defined benefit obligation	11.99	10.92



Movement in Defined Benefit Obligation

(₹ in crore)

Particulars	Present value of Defined Benefit Obligation for the year ended	
	31.03.2023	31.03.2022
I. Opening Balance	**10.92**	**8.66**
Included in profit or loss		
Current service cost	0.67	0.58
Past service cost	-	-
Interest cost / income	0.77	0.58
II. Total amount recognised in profit or loss	**1.44**	**1.16**
Included in OCI		
Actuarial loss (gain) arising from changes in financial assumptions	0.27	(0.30)
Actuarial loss (gain) arising from experience adjustment	1.28	3.64
Effect of change in demographic assumptions	-	-
Return on plan assets excluding interest income	-	-
III. Total amount recognised in OCI	**1.55**	**3.34**
IV. Contribution by participants	-	-
V. Contribution by employers	-	-
VI. Benefits paid	(1.92)	(2.24)
VII. Closing Balance (I+II+III+IV+V+VI)	**11.99**	**10.92**

50.2.4 Risk exposure

Through its defined benefit plans, the Companies in the Group are exposed to a number of risks, the most significant of which are detailed below:

(i) Investment risk/ Asset Volatility Risk

Most of the plan asset investments are in government securities, other fixed income securities with high rating grades and mutual funds. The fair value of these assets is subject to volatility due to change in interest rates and other market & macro-economic factors. There is also a risk of asset liability matching i.e. the cashflow for plan assets does not match with cashflow for plan liabilities.

(ii) Changes in discount rate

The present value of defined benefit plan liabilities is calculated using a discount rate which is determined by reference to government bonds' yields at the end of the reporting period. A decrease (increase) in discount rate will increase (decrease) present values of plan liabilities, although this will be partially offset by an increase in the value of the plans' investments.

(iii) Mortality rate risk/ Longevity risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

(iv) Salary escalation risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

(v) Employee Turnover rate/Withdrawal rate

If the actual employee withdrawal rate in the future turns out to be more or less than expected then it may result in increase/decrease in the liability.

50.2.5 Plan Assets

The value of plan assets for each category, are as follows:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Gratuity	PRMS	Gratuity	PRMS
Cash & Cash Equivalents	0.27	1.16	0.40	0.20
State/ Central Government Debt Securities	25.71	76.40	14.15	52.68
Corporate Bonds/ Debentures	20.69	161.02	12.08	162.04
Others	8.30	-	30.96	-
Total	**54.97**	**238.58**	**57.59**	**214.92**

- Actual return on plan assets is ₹ 22.44 crore (previous year ₹ 19.67 crore).

50.2.6 Significant Actuarial Assumptions

The most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31.03.2023 by TransValue Consultants for Companies in the Group. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

The principal assumptions used for actuarial valuation are:-

A. In respect of PFC

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Discount rate & expected return on plan assets, if funded	7.33%	7.45%	7.33%	7.45%	7. 33%	7.45%
Salary escalation rate/ Medical inflation rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Mortality rate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate	As per IALM (2012-14) Ultimate
Withdrawal rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

B. In respect of RECL

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Method used	PUCM					
Discount rate & expected return on plan assets	7.31%	7.37%	7.31%	7.37%	7.31%	7.37%
Future salary escalation/ medical inflation	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Expected average remaining working lives of employees (years)	17.72	17.35	17.72	17.35	17.72	17.35

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50.2.7 Sensitivity Analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation of PFC & RECL by the amounts shown below:

(₹ in crore)

Particulars	As at 31.03.2023		As at 31.03.2022	
	Increase	Decrease	Increase	Decrease
Discount rate (0.50% movement)				
- Gratuity	(2.05)	2.21	(1.92)	2.06
- PRMS	(16.72)	17.93	(16.44)	17.48
- ERS	(0.43)	0.48	(0.39)	0.44
Salary Escalation/ Medical inflation rate (0.50% movement)				
- Gratuity	0.40	(0.32)	0.33	(0.40)
- PRMS	14.34	(13.03)	16.28	(14.80)
- ERS	0.44	(0.39)	0.40	(0.36)
Medical Cost (10% movement)				
- PRMS	22.68	(21.28)	23.15	(21.43)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

The Group actively monitors how the duration and expected yield of investments are matching the expected cash outflows arising from employee benefit obligations. Investments are well diversified, such that the failure of any single investment would not have a material impact on overall level of assets. There has been no change in the process used by the Group to manage its risks from prior periods.

50.2.8 Expected maturity analysis of the defined benefit plans in future years

(₹ in crore)

Particulars	Gratuity		PRMS		ERS	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Up to 1 year	8.28	6.43	16.24	16.03	2.11	1.93
1 to 5 years	26.89	28.25	93.89	97.02	5.50	6.90
Over 5 years	88.11	82.46	379.01	392.00	11.83	12.44
Total	**123.28**	**117.14**	**489.14**	**505.05**	**19.44**	**21.27**

The table above is drawn on the basis of expected cash flows.

50.2.9 Expected contributions to post-employment benefit plans

(₹ in crore)

Particulars	Gratuity		PRMS	
	As at 31.03.2023	As at 31.03.2022	As at 31.03.2023	As at 31.03.2022
Expected contribution	6.26	3.27	8.61	13.71

50.2.10 The weighted average duration of the defined benefit plan obligation at the end of the reporting period is 13.14 years (as at 31.03.2022: 13.98 years) for PFC and 11.18 years (as at 31.03.2022: 12.20 years) for subsidiary, RECL.

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50.3 Other long term employee benefits

50.3.1 Leave

The companies in the Group provides for earned leave benefit and half-pay leave benefit to the credit of the employees, which accrues on half-yearly basis at 15 days and 10 days respectively. A maximum of 300 days of earned leave can be accumulated at any point of time during the service. There is no limit for accumulation of half pay leave. On separation after 10 years of service or on superannuation, earned leave plus half pay leave taken together can be encashed subject to a maximum of 300 days. However, there is no restriction on the number of years of service for encashment of earned leave on separation from the service. Provision based on actuarial valuation amounting to ₹ 11.88 crore (previous year ₹ 20.99 crore) for the year has been made at the year end and debited to the Consolidated Statement of Profit and Loss.

50.3.2 Other employee benefits

Provision for settlement allowance and long service awards amounting to ₹ 5.04 crore for the year (previous year ₹ 1.14 crore) has been made on the basis of actuarial valuation and debited to the Consolidated Statement of Profit and Loss.

50.3.3 In case of RECPDCL, the Loyalty incentive to the employees is payable after completion of three years of continuous service only, except in case of separation due to death. The payment of dues to outgoing employee is released at the time of separation. Expenses amounting to nil (previous year nil) have been debited to the Consolidated Statement of Profit and Loss on the basis of actuarial valuation.

50.4 Employee benefits (viz. Gratuity, PRMS, Terminal Benefits, Leave encashment and other employee benefits) in respect of PFC's employees working in its wholly-owned subsidiary PFCCL on deputation / secondment basis, are being allocated based on a fixed percentage of employee cost.

51 Leases

The Group has recognised a Right of Use Asset and Lease Liability with respect to leasehold land:

51.1 The table below shows the movement of Lease Liabilities during the year

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Opening balance	**19.07**	**9.43**
Additions during the year	-	11.95
Finance cost accrued during the period	1.65	1.75
Payment of lease liabilities	(3.71)	(3.72)
Reassessment of lease liabilities	-	(0.34)
Closing balance	**17.01**	**19.07**

51.2 The table below provides details regarding the contractual maturities of lease liabilities on an undiscounted basis

(₹ in crore)

Particulars	As at 31.03.2023	As at 31.03.2022
Upto 1 year	3.72	3.72
1-5 years	9.65	12.60
More than 5 years	54.74	55.51

51.3 During the year 2022-23, the expenses relating to short-term/low value leases amounting to ₹ 16.88 crore (Previous year ₹ 13.50 crore) has been charged to Consolidated statement of Profit and Loss. Included in the amount above are leases pertaining to residential accommodation of employees, space for official use, hiring of EDP equipment & other office equipment etc. These leases are usually renewable on mutually agreed terms and are cancellable.

51.4 The total cash outflow towards all leases, including Right-of-Use Assets is ₹ 20.12 crore. (Previous year ₹ 17.35 crore)

52 Contingent Liabilities and Commitments:

(₹ in crore)

Sr. No	Description	As at 31.03.2023	As at 31.03.2022
Contingent Liabilities			
(i)	Guarantees[(a)&(b)]	7.50	8.29
(ii)	Claims against the Group not acknowledged as debts	27.67	30.39
(iii)	Outstanding disbursement commitments to the borrowers by way of Letter of Comfort against loans sanctioned[(b)]	5,510.43	11,101.40
(iv)	Additional demands raised by the Income Tax Department of earlier years which are being contested	307.15	262.13
	Income Tax Department has filed appeals against the relief allowed by appellate authorities to the Companies in the Group. The same are also being contested	0.90	0.90
(v)	Service Tax/GST demand or show cause notices raised by Service Tax Department in respect of earlier years which are being contested	43.87	42.42
	Service Tax Department has filed appeals before CESTAT against the order of Commissioner (CE&ST) who had dropped a demand of Service Tax. The same is also being contested.	50.90	53.40
(vi)	Bank Guarantees	32.63	33.37
(vii)	Others	315.30	-
Commitments			
(i)	Estimated amount of contracts (excluding GST) remaining to be executed on capital account and not provided for	264.85	328.85
(ii)	Other Commitments – unspent CSR	306.53	499.68
	Total	**6,867.73**	**12,360.84**

[(a)] Default payment guarantee given by PFC in favour of a borrower company. The amount paid/payable against this guarantee is reimbursable by Government of Madhya Pradesh.

[(b)] Necessary impairment loss allowance has been made. Refer note 26

53 Details of non-wholly owned subsidiaries of the Group that have material non-controlling interest (NCI):

Name of Subsidiary	Proportion of ownership interests held by NCI		TCI allocated to non-controlling interests (₹ in crore)		Accumulated non-controlling interests (₹ in crore)	
	As at 31.03.2023	As at 31.03.2022	Year ended 31.03.2023	Year ended 31.03.2022	As at 31.03.2023	As at 31.03.2022
RECL	47.37%	47.37%	4,829.33	4,726.00	27,822.74	24,598.91

* Includes Instruments in nature of equity of ₹ 558.40 crore issued by PFC's subsidiary RECL

54 Summarised financial information for Group's subsidiaries that have material non-controlling interests (before intra Group eliminations):

(₹ in crore)

Particulars (RECL)	As at 31.03.2023	As at 31.03.2022
Financial assets	4,61,166.67	4,06,800.96
Non-financial assets	4,331.43	4,054.75
Assets classified as held for sale	4.65	4.38
Financial liabilities	4,07,153.50	3,59,341.02
Non-financial liabilities	228.72	204.96
Liabilities directly associated with assets classified as held for sale	0.02	0.01
Equity attributable to the owners of the Company	30,297.72	26,715.19
Non-Controlling interests towards Instruments Entirely Equity in Nature	558.40	558.40
Non-Controlling interests towards Equity Shareholders	27,264.39	24,040.51
Total Non-controlling interests	27,822.79	24,598.91

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(₹ in crore)

Particulars (RECL)	FY 2022-23	FY 2021-22
Total Revenue	39,520.16	39,339.20
Total Expenses	25,622.49	26,896.86
Profit/(loss) for the year	**11,166.98**	**10,035.70**
Profit/(loss) attributable to owners of the Company	5,877.72	5,282.28
Profit/(loss) attributable to the non-controlling interests	5,289.26	4,753.42
Other comprehensive income for the year	**(971.04)**	**(57.90)**
Other comprehensive income attributable to owners of the Company	(511.11)	(30.48)
Other comprehensive income attributable to the non-controlling interests	(459.93)	(27.42)
Total comprehensive income for the year	**10,195.94**	**9,977.80**
Total comprehensive income attributable to owners of the Company	5,366.61	5,251.80
Total comprehensive income attributable to the non-controlling interests	4,829.33	4,726.00
Dividends paid to non-controlling interests	1,477.97	1,142.15
Net cash inflow(outflow) from operating activities	(37,359.77)	(818.53)
Net cash inflow(outflow) from investing activities	(942.95)	(287.44)
Net cash inflow(outflow) from financing activities	38,122.84	67.72
Net cash inflow(outflow)	(179.88)	(1,038.25)

55 The Government of India (GoI) schemes being implemented in the Group

A. In respect of PFC

PFC has been designated as Nodal Agency for operationalization and implementation of RDSS Scheme and IPDS (R-APDRP subsumed in it). Role of Nodal Agency *inter-alia* includes pass through of loans/grants to eligible utilities under schemes of GOI. The release of the funds under GoI schemes is ensured through Treasury Single Account (TSA) maintained with RBI, as per office memorandum issued by MoF, GoI dated 09th March 2022. This ensures that funds of these schemes are released 'Just in time' from the Consolidated Fund of India (CFI) to the beneficiaries

55.1 Revamped Distribution Sector Scheme (RDSS)

This Scheme was launched by GoI in July, 2021 to improve the operational efficiencies and financial sustainability of DISCOMs, by providing financial assistance to DISCOMs. It is a Reform based and result linked Distribution sector scheme. PFC along with REC is the nodal agency for operationalization of the scheme. The implementation period of the Scheme is 5 Years (FY 2021-22 to FY 2025-26) with the sunset date of 31.03.2026. The key objectives of the scheme is to:

i) Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.
ii) Reduce AT&C losses to pan-India levels of 12-15% by 2024-25.
iii) Reduce ACS-ARR gap to zero by 2024-25.

The Scheme has an outlay of ₹ 3, 03,758 crore with an estimated gross budgetary support of ₹ 97,631 crore from the GoI. The amount of grant received and administered to the eligible entities during FY 2022-23 is ₹ 1319.86 crore (previous year ₹ 359 crore) and the cumulative grant administered till 31.03.2023 is ₹ 1,678.86 crore (till 31.03.2022 is ₹ 359 crore).

Further, No amount of grant remained undisbursed as on 31.03.2023 and 31.03.2022.

PFC is eligible for nodal agency fee at the rate of 0.50% of the sum total of the gross budgetary component of the various projects approved by Monitoring Committee. The total amount of nodal agency fee income from this scheme for FY 2022-23 stands at ₹.71.58 crore. (Previous year Nil).

55.2 Integrated Power Development Scheme (IPDS) (with Restructured Accelerated Power Development and Reform Programme (R-APDRP) subsumed)

IPDS scheme was launched in December 2014 to extend financial assistance against capital expenditure for addressing the gaps in sub transmission & distribution network and metering in urban areas to supplement the resources of DISCOMs/ Power Departments. This scheme has the sunset date of 31.03.2022 and the ongoing approved projects have been subsumed as a separate component under the new RDSS scheme.

The estimated outlay of the scheme was ₹ 32,612 crore including a budgetary support of ₹ 25,354 crore from GoI. R-APDRP scheme cost of ₹ 44,011 crore including budgetary support of ₹ 22,727 crore have also been carried forward to IPDS scheme. The amount of fund received and administered to the eligible entities during FY 2022-23 is ₹ 474.46 crore (previous year ₹ 2125.01 crore) and the cumulative grant administered till 31.03.2023 is ₹ 18,381.91 crore (till 31.03.2022 ₹ 17,907.45 crore).

The amount of fund received under R-APDRP (subsumed with IPDS) and administered to the eligible entities during FY 2022-23 is ₹ 65.00 crore (previous year ₹ 326.64 crore) and the cumulative grant administered till 31.03.2023 is ₹ 13,562.07 crore (till 31.03.2022 ₹ 13,497.07 crore).

Further, no fund remained undisbursed as on 31.03.2023 and 31.03.2022.

The total amount of nodal agency fee income from this scheme for FY 2022-23 stands at Nil (previous year ₹ 8.60 crore). Additionally, PFC has also received Nil (previous year ₹ 28.20 crore) as reimbursement of expenditure from MoP under the said scheme.

B. In respect of RECL

55.3 Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA)

Government of India launched a scheme "Pradhan Mantri Sahaj Bijli Har Ghar Yojana" - Saubhagya to achieve universal household electrification in the country during Oct 2017. The scheme envisaged to provide last mile connectivity and electricity connections to all remaining un-electrified households in rural areas and poor households in urban areas. The capital outlay of Saubhagya Scheme was ₹ 16,320 Crore including Gross Budgetary Support of ₹ 12,320 Crore during the entire implementation period. Ministry of Power designated REC as the Nodal agency for operationalization of Saubhagya Scheme. The scheme has been successfully completed and closed in its sunset year FY 2021-22 i.e. 31.03.2022.

55.4 Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY)

Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), the flagship scheme of Government of India covering all aspects of rural power distribution was launched in Nov 2014. Under the scheme 60% of the project cost (85% for special States) is provided as grant by Government of India and additional grant up to 15% (5% for special States) on achievement of prescribed milestones. DDUGJY facilitates towards achievement of '24x7 Power for All' in the country through the following project components:

(i) Separation of agriculture and non-agriculture feeders facilitating adequate power supply to agriculture & continuous power supply to non-agricultural consumers in the rural areas;
(ii) Strengthening and augmentation of sub-transmission & distribution infrastructure in rural areas, including metering of distribution transformers/ feeders/ consumers;
(iii) Micro-grid and Off-grid distribution network;
(iv) Rural Electrification component under the RGGVY 12th and 13th plans, subsumed to DDUGJY.

The scheme had estimated outlay of ₹ 75,893 Crore including budgetary support of ₹ 63,027 Crore from Government of India during the entire implementation period. Additional Infra under DDUGJY was sanctioned with a total outlay of ₹ 7,069 Crore including budgetary support of ₹ 5,302 Crore. The scheme has been successfully completed and closed in its sunset year FY 2021-22 i.e. 31.03.2022.

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55.5 National Electricity Fund (NEF)

The National Electricity Fund (NEF), an interest subsidy scheme, has become operational since FY 2012-13. The scheme has been introduced by the Government of India to promote capital investment in the distribution sector. The scheme provides interest subsidy linked with reform measures, on the loans taken by public and private distribution power utilities for various capital works in the Distribution sector. NEF would provide interest subsidy aggregating up to ₹ 8,466 Crore (including interest subsidy to the borrowers, Service Charges to the Nodal Agency, payments to Independent Evaluators and other incidental expenses) spread over 14 years for loan disbursement against projects approved during 2012-13 and 2013-14. RECL has been nominated as the Nodal Agency for operationalization of NEF scheme across the country.

55.6 Revamped Distribution Sector Scheme (RDSS)

Government of India has approved the Revamped Distribution Sector Scheme (RDSS) to help DISCOMs improve their operational efficiencies and financial sustainability by providing result-linked financial assistance to them so as to strengthen supply infrastructure based on meeting pre-qualifying criteria and achieving basic minimum benchmarks. The scheme has an outlay of ₹ 3,03,758 Crore over 5 years i.e. FY 2021-22 to FY 2025-26 including an estimated Government Budgetary Support (GBS) of ₹ 97,631 Crore.

(i) Reduction of AT&C losses to pan-India levels of 12-15% by 2024-25.

(ii) Reduction of ACS-ARR gap to zero by 2024-25.

(iii) Improvement in the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.

Components of the scheme are:
Part A – Financial support for Prepaid Smart Metering & System Metering and up-gradation of the Distribution Infrastructure.
Part B – Training & Capacity Building and other Enabling & Supporting Activities.

55.7 J&K Prime Minister's Development Plan (PMDP)

Government of Jammu & Kashmir, Power Development Department has appointed RECPDCL as a Project Implementing Agency (PIA) for design, engineering, procurement, supply, erection, testing and commissioning of all the material and services works to be taken-up for execution of transmission projects under PMDP in J&K state and Ladakh on nomination basis, as per actual cost to be discovered through competitive biddings.

55.8 11 kV Feeder Monitoring

Ministry of Power has appointed RECPDCL to implement 11 kV Feeder Monitoring Scheme. The scheme is to develop a Self-sustained independent web based system for automated 11 kV Rural Feeder Monitoring System through Data Logging of various essential parameters of all the Outgoing 11kV rural feeders from 66, 33/11 kV sub stations and make the information available online for various stake holders including public portal, on real time basis for power supply monitoring, alerts, meter data analysis, information dissemination and energy audit.

C. In respect of subsidiary PFCCL

55.9 PFC's subsidiary PFCCL has been selected as nodal agency for facilitating short term power requirements through competitive bidding as per MoP guidelines dated 30.03.2016. As per the guidelines, every bidder is required to deposit with PFCCL the requisite fees of ₹ 500 per MW plus applicable taxes for the maximum capacity a bidder is willing to bid. Only successful bidder(s) will have to pay the fees to PFCCL for the quantum allocated to each bidder after completion of activity and the balance amount will be refunded to the bidder.

55.10 In connection with Aatma Nirbhar Bharat Abhiyan of Govt of India, Power Departments/ Utilities in Union Territories has to be corporatised/privatised. MoP through PFC has conveyed to provide hand-holding support and the services of a transaction advisor to the UTs and to fund the expenditure incurred in this regard which will be recoverable from the successful bidder/MoP alongwith interest. PFC has appointed PFCCL as the nodal agency for this work.

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56 Status of documentation subsequent to unbundling of SEBs

Some of the erstwhile State Electricity Boards (SEBs) against whom loans were outstanding or on whose behalf guarantees were given, were restructured by the respective State Governments and new entities were formed in the past. Consequently, the liabilities of the erstwhile SEBs stand transferred to new entities.

56.1 Status of documentation subsequent to reorganisation of the State of Jammu & Kashmir

After the bifurcation of the state of Jammu & Kashmir into two union territories- Jammu & Kashmir UT and Ladakh UT, the existing entities pertaining to the erstwhile state of Jammu & Kashmir have been restructured vide unbundling order dated 23.10.19. The addendums to the agreements with new restructured departments are yet to be executed. Pending the execution of such documents, the existing loans are being serviced/ repaid in line with the existing loan agreements.

56.2 Status of documentation subsequent to reorganization of the State of Andhra Pradesh

Subsequent to the reorganization of erstwhile Andhra Pradesh, the State of Telangana has been formed on 02.06.2014. However, the assets and liabilities are yet to be transferred to the respective power utilities through a formal gazette notification.

Once the final transfer scheme is notified through Gazette Notification by Govt. duly indicating the transfer of assets and liabilities among the power utilities, action for execution of documentation formalities will be taken up in respect of all the outstanding loans (except for above R-APDRP loans) with the new / name changed utilities. Till that time, the demand for payment of interest / principal is being segregated by the utilities and the respective portions are being paid by utilities in Telangana and Andhra Pradesh.

In respect of RECL,

56.2.1 Where ever the loans have been sanctioned to erstwhile APCPDCL, APNPDCL and APGENCO prior to bifurcation and documentation has not been done, these schemes have been re-sanctioned in the name of newly formed utilities and documentation formalities completed and accordingly the charge has been registered with the Ministry of Corporate Affairs (MCA).

56.2.2 Where ever the loans sanctioned in the name of erstwhile APCPDCL, APNPDCL prior to bifurcation and documentation formalities completed and drawls have been made, in these schemes an undertaking has been obtained from the name changed / newly formed utility and disbursements have been made to the newly formed utility by changing the name of the borrower in the name of new / name changed utility.

56.2.3 Where ever the Loan is sanctioned in the name of erstwhile APCPDCL, APNPDCL prior to bifurcation and documentation formalities completed with Government Guarantee and drawls have been made, further documentation for these schemes shall be done on Gazette Notification.

57 In the context of reporting business / geographical segment as required by Ind AS 108 - 'Operating Segments'

The Group's operations majorly comprise of one business segment i.e. lending to power , logistics and infrastructure sector entities. All activities revolve around the main business. Accordingly, there are no reportable segments as per Ind AS 108. Based on "management approach" as defined in Ind AS 108 'Operating Segments', the Chief Operating Decision Maker evaluates the Group's performance based on analysis of various factors of one business segment.

57.1 The Group does not have any geographical segments as its operations are mainly carried out within the country.

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57.2 Revenue from major services

The following is an analysis of Group's revenue from operations from its major products/services:

(₹ in crore)

	FY 2022-23	FY 2021-22
Interest income		
- on loans	75,912.83	74,344.34
- others	583.10	542.78
Dividend income	103.00	68.86
Fees and commission income	548.79	1,069.58
Other operating income	420.58	236.10
Total Revenue from Operations	**77,568.30**	**76,261.66**

57.3 Information about major borrowers

No single borrower contributed 10% or more to respective companies' revenue for both FY 2022-23 and FY 2021-22.

58 Amounts expected to be recovered/ settled within 12 months and beyond for each line item under asset and liabilities

(₹ in crore)

	Particulars	As at 31.03.2023			As at 31.03.2022		
		Within 12 months	More than 12 months	Total	Within 12 months	More than 12 months	Total
	ASSETS						
1	**Financial Assets**						
(a)	Cash and Cash Equivalents	127.59	-	127.59	914.24	-	914.24
(b)	Bank Balance other than included in Cash & Cash Equivalents	3,902.57	70.86	3,973.43	5,705.25	65.01	5,770.26
(c)	Derivative Financial Instruments	2,937.48	10,847.53	13,785.01	1,324.01	7,266.72	8,590.73
(d)	Trade Receivable	171.17	-	171.17	125.63	-	125.63
(e)	Loans	1,33,824.78	6,99,078.58	8,32,903.36	87,291.13	6,45,559.63	7,32,850.76
(f)	Investments	1,272.39	4,700.50	5,972.89	1,146.91	2,626.60	3,773.51
(g)	Other Financial Assets	369.01	29,463.07	29,832.08	383.72	29,436.63	29,820.35
	Total Financial Assets (1)	**1,42,604.66**	**7,44,160.87**	**8,86,765.53**	**96,890.89**	**6,84,954.59**	**7,81,845.48**
2	**Non- Financial Assets**						
(a)	Current Tax Assets (Net)	26.91	516.17	543.08	29.79	465.46	495.25
(b)	Deferred Tax Assets (Net)	-	7,340.03	7,340.03	0	7,315.37	7,315.37
(c)	Property, Plant and Equipment	-	737.66	737.66	0	668.94	668.94
(d)	Capital Work-in-Progress	-	10.66	10.66	0	53.36	53.36
(e)	Intangible Assets under development	-	11.20	11.20	0	0	0
(f)	Other Intangible Assets	-	1.67	1.67	0	4.41	4.41
(g)	Right of use asset	-	42.97	42.97	0	45.83	45.83
(h)	Other Non-Financial Assets	207.61	433.53	641.14	169.12	382.56	551.68
(i)	Investments accounted for using equity method	-	0.51	0.51	0	0.5	0.5
	Total Non-Financial Assets (2)	**234.52**	**9,094.40**	**9,328.92**	**198.91**	**8,936.42**	**9,135.34**
3	**Assets classified as held for sale**	17.41	-	17.41	19.45	0	19.45
	Total Assets (1+2+3)	**1,42,856.59**	**7,53,255.27**	**8,96,111.86**	**97,109.25**	**6,93,891.01**	**7,91,000.27**

	LIABILITIES						
1	**Financial Liabilities**						
(a)	Derivative Financial Instruments	87.43	913.84	1,001.27	75.65	580.74	656.39
(b)	Trade Payables	50.86	-	50.86	49.75	-	49.75
(c)	Debt Securities	63,400.22	4,33,329.16	4,96,729.38	55,156.00	3,94,575.56	4,49,731.56
(d)	Borrowings (other than Debt Securities)	72,559.00	1,65,784.00	2,38,343.00	45,795.24	1,48,821.74	1,94,616.98
(e)	Subordinated Liabilities	6,699.20	9,385.94	16,085.14	399.28	15,728.46	16,127.74
(f)	Other Financial Liabilities	1,735.18	29,229.49	30,964.67	3,294.26	29,304.72	32,598.98
	Total Financial Liabilities (1)	**1,44,531.89**	**6,38,642.43**	**7,83,174.32**	**1,04,770.18**	**5,89,011.22**	**6,93,781.40**
2	**Non- Financial Liabilities**						
(a)	Current Tax Liabilities (Net)	28.32	105.02	133.34	23.98	195.17	219.15
(b)	Provisions	336.47	101.64	438.11	168.05	188.5	356.55
(c)	Other Non-Financial Liabilities	311.25	73.54	384.79	312.24	55.77	368.01
	Total Non-Financial Liabilities (2)	**676.04**	**280.20**	**956.24**	**504.27**	**439.44**	**943.71**
3	Liabilities directly associated with assets classified as held for sale	0.02	-	0.02	0.01	0	0.01
	Total Liabilities (1+2+3)	**1,45,207.95**	**6,38,922.63**	**7,84,130.58**	**1,05,274.46**	**5,89,450.66**	**6,94,725.12**

59 Details in aggregate, for interests in all individually immaterial associates that are accounted for using the equity method:

(₹ in crore)

Particulars	**FY 2022-23**	**FY 2021-22**
Profit or loss from continuing operations	0.01	0.00
Post-tax profit or loss from discontinued operations	-	-
Other comprehensive income	-	-
Total comprehensive income	0.01	0.00

60 Disclosures in respect of entities consolidated as required under Schedule III to the Companies Act, 2013

60.1 Share in net assets i.e. total assets minus total liabilities

(₹ in crore)

Name of entity	**As at 31.03.2023**		**As at 31.03.2022**	
	As % of consolidated net assets	**Amount**	**As % of consolidated net assets**	**Amount**
Parent				
PFC Ltd.	60.91%	68,202.23	61.65%	59,350.28
Subsidiaries-Indian				
RECL	51.90%	58,120.51	53.30%	51,314.10
PFC Consulting Limited (PFCCL)	0.15%	163.08	0.12%	111.41
PFC Projects Limited*	0.00%	-	-	-
Associates-Indian				
Chhattisgarh Surguja Power Limited**	-	-	0.00%	-
Coastal Karnataka Power Limited*	-	-	0.00%	-
Coastal Maharashtra Mega Power Limited**	-	-	0.00%	-
Orissa Integrated Power Limited	0.00%	-	0.00%	-

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Coastal Tamil Nadu Power Limited	0.00%	0.08	0.00%	0.08
Sakhigopal Integrated Power Limited	0.00%	0.05	0.00%	0.05
Ghogarpalli Integrated Power Company Limited	0.00%	0.05	0.00%	0.05
Tatiya Andhra Mega Power Limited**	-	-	0.00%	-
Deoghar Mega Power Limited	0.00%	0.05	0.00%	0.05
Cheyyur Infra Limited	0.00%	0.05	0.00%	0.05
Odisha Infrapower Limited	0.00%	0.04	0.00%	0.05
Deoghar Infra Limited	0.00%	0.05	0.00%	0.05
Bihar Infrapower Limited	0.00%	0.05	0.00%	0.05
Bihar Mega Power Limited	0.00%	0.05	0.00%	0.05
Jharkhand Infrapower Limited	0.00%	0.04	0.00%	0.05
Adjustments or eliminations effect	(12.95%)	(14,505.05)	(15.06%)	(14,501.17)
Total	**100.00%**	**1,11,981.28**	**100.00%**	**96,275.15**

* PFC projects (formerly Coastal Karnataka Power Ltd), subsidiary w.e.f 01.07.2022.

** Associates struck off during the year by the Registrar of Companies

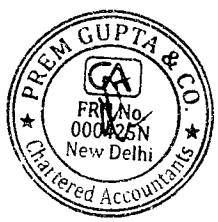
60.2 Share in profit and loss

(₹ in crore)

	As at 31.03.2023		As at 31.03.2022	
Name of entity	**As a % of consolidated profit and loss**	**Amount**	**As a % of consolidated profit and loss**	**Amount**
Parent				
PFC Ltd.	54.80%	11,605.47	53.40%	10,021.90
Subsidiaries-Indian				
REC Limited	52.73%	11,166.98	53.47%	10,035.70
PFC Consulting Limited (PFCCL)	0.30%	63.81	0.20%	37.68
PFC Projects Limited*	0.00%	(0.11)		
Joint Venture-Indian**				
Energy Efficiency Services Limited (EESL)	-	-	(0.12)%	(22.40)
Associates-Indian	0.00%	0.01	0.00%	-
Adjustments or eliminations effect	(7.83)%	(1,657.57)	(6.95)%	(1,304.67)
Total	**100.00%**	**21,178.59**	**100.00%**	**18,768.21**

* PFC projects (formerly Coastal Karnataka Power Ltd), subsidiary w.e.f 01.07.2022.

**EESL ceases to be a Joint Venture w.e.f 01.09.2021



60.3 Share in other comprehensive income

(₹ in crore)

	As at 31.03.2023		As at 31.03.2022	
Name of entity	**As a % of consolidated other comprehensive income**	**Amount**	**As a % of consolidated other comprehensive income**	**Amount**
Parent				
PFC Ltd.	14.12%	(159.67)	148.74%	180.83
Subsidiaries-Indian				
REC Limited	85.88%	(971.04)	(47.63)%	(57.90)
PFC Consulting Limited (PFCCL)	0.00%	-	0.00%	-
PFC Projects Limited *	0.00%	-		
Joint Venture-Indian**				
Energy Efficiency Services Limited (EESL)	-	-	(0.15)%	(0.19)
Associates-Indian	0.00%	-	0.00%	-
Adjustments or eliminations effect	0.00%	-	(0.96)%	(1.17)
Total	**100.00%**	**(1,130.71)**	**100.00%**	**121.57**

* PFC projects (formerly Coastal Karnataka Power Ltd), subsidiary w.e.f 01.07.2022.

**EESL ceases to be a Joint Venture w.e.f 01.09.2021.

60.4 Share in total comprehensive income

(₹ in crore)

	As at 31.03.2023		As at 31.03.2022	
Name of entity	**As a % of consolidated total comprehensive income**	**Amount**	**As a % of consolidated total comprehensive income**	**Amount**
Parent				
PFC Ltd.	57.09%	11,445.80	54.01%	10,202.73
Subsidiaries-Indian				
REC Limited	50.86%	10,195.95	52.82%	9,977.80
PFC Consulting Limited (PFCCL)	0.32%	63.81	0.20%	37.68
PFC Projects Limited *	0.00%	(0.11)	-	-
Joint Venture-Indian**				
Energy Efficiency Services Limited	-	-	(0.12%)	(22.59)
Associates-Indian	0.00%	0.01	0.00%	-
Adjustments or eliminations effect	(8.27%)	(1,657.57)	(6.91)%	(1,305.84)
Total	**100.00%**	**20,047.88**	**100.00%**	**18,889.78**

* PFC projects (formerly Coastal Karnataka Power Ltd), subsidiary w.e.f 01.07.2022.

**EESL ceases to be a Joint Venture w.e.f 01.09.2021

61 Disclosures in Consolidated Financial Statements have been made to the extent relevant for Consolidated Financial Statements and to the extent of information available in subsidiaries' financial statements.

62 Figures of the previous year have been regrouped/ rearranged wherever necessary, in order to make them comparable.

63 Figures have been rounded off to the nearest crore of rupees with two decimals.

For and on behalf of the Board of Directors

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN – 08530587

(R. S. Dhillon)
Chairman & Managing Director
DIN – 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Regn. No. 000112N

(CA Naresh Kumar)
Partner
Membership No – 082069

For Prem Gupta & Company
Chartered Accountants
Firm's Regn. No. 000425N

(CA Meenakshi Bansal)
Partner
Membership No – 520318

Place: New Delhi
Date: 27.05.2023

Form AOC - 1

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Part "A" : Subsidiaries

(₹ in crore)

A.	Subsidiaries[1]	REC Ltd	PFC Consulting Limited (PFCCL)	REC Power Development and Consultancy Limited (formerly REC Power Distribution Company	PFC Projects Limited (PPL)[6]
1	Information for the year ended as on[2]	31.03.2023	31.03.2023	31.03.2023	31.03.2023
2	Date of acquisition / incorporation	28.03.2019	25.03.2008	28.03.2019	06.02.2006
3	Share Capital	2,633.22	0.05	0.09	0.05
4	Reserves & Surplus	54,488.05	163.04	440.84	(0.17)
5	Instruments in the nature of Equity	558.40	-	-	-
6	Total Assets	4,64,877.13	276.97	680.50	1.31
7	Total Liabilities	4,07,197.46	113.88	239.57	1.43
8	Investments	3,137.98	-	78.77	-
9	Turnover[3]	39,208.06	133.03	307.27	-
10	Profit before Taxation	13,738.77	85.45	186.35	(0.11)
11	Provision for Taxation	2,684.13	21.64	46.56	-
12	Profit after taxation	11,054.64	63.81	139.79	(0.11)
13	Proposed Dividend	Nil	Nil	23.40	Nil
14	% of Shareholding	52.63%	100.00%	100.00%	100.00%

Note:

1. The Company does not have any foreign subsidiary.
2. Reporting period of all the subsidiaries is same as that of the holding company.
3. Turnover is considered as Revenue from Operations.
4. Name of Subsidiaries which are yet to commence operations - Nil
5. Name of Subsidiaries which have been liquidated or sold during the year - Nil
6. In view of PFC acquiring the ability to direct the activities of PPL, it is being considered a subsidiary w.e.f. 01.07.2022

Part "B": Associates and Joint Ventures

(₹ in crore)

B.	Name of Associates	Latest audited Balance Sheet Date	Shares of Associates held by the company on the year end			Description of how there is Significant Influence	Reason why the associate / joint venture is not consolidated	Net worth attributable to shareholding as per latest audited Balance sheet	Profit / Loss for the year	
			No. of shares	Amount of Investments in Joint Venture/Associates	Extent of Group's Holding %				Considered in Consolidation	Not considered in Consolidation
Associates[1]										
1	Sakhigopal Integrated Power Company Ltd[2]	31-Mar-22	50,000	0.05	100%	SPVs are managed as per the mandate from Government of India (GoI). and the Company does not have the practical ability to direct the relevant activities of these SPVs unilaterally. Therefore, investment in these SPVs are considered as associates having significant influence despite the Company holding 100% of their paid-up equity share capital.	NA	0.05	0.00	-
2	Ghogarpalli Integrated Power Company Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	0.05	0.00	-
		31-Mar-22								
3	Jharkhand Infrapower Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	0.04	-	-
4	Odisha Infrapower Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	0.04	-	-
5	Orissa Integrated Power Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	(0.07)	0.00	-
6	Cheyyur Infra Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	0.05	-	-
7	Coastal Tamil Nadu Power Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	0.08	-	-
8	Bihar Infrapower Limited[2]	31-Mar-22	50,000	0.05	100%		NA	0.05	-	-
9	Bihar Mega Power Limited[2]	31-Mar-22	50,000	0.05	100%		NA	0.05	0.00	-
10	Deoghar Infra Limited[2]	31-Mar-22	50,000	0.05	100%		NA	0.05	-	-
11	Deoghar Mega Power Ltd[2]	31-Mar-22	50,000	0.05	100%		NA	0.05	0.00	-
12	Chhatarpur Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	-
13	Fatehgarh III Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	-
14	Ananthpuram Kurnool Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	-	-
15	Fatehgarh III Beawar Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	-
16	Siot Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	-
17	Bhadla III Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	-
18	Beawar Dausa Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	
19	Fatehgarh IV Transmission Limited	31-Mar-23	10,000	0.01	100%		NA	0.01	0.00	-
20	Koderma Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(2.28)	-	(0.01)
21	Chandil Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(2.55)	-	(0.01)
22	Dumka Transmission Limited[2]	31-Mar-23	50,000	0.05	100%		NA	(2.10)	-	0.00
23	Mandar Transmission Limited[2]	31-Mar-23	50,000	0.05	100%		NA	(1.87)	-	0.00
24	Bidar Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(0.10)	-	(0.11)
25	Sikar Khetri Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(0.67)	-	(0.72)
26	KPS1 Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(0.57)	-	(0.62)
27	Ramgarh II Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(0.69)	-	(0.74)
28	Beawar Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(0.71)	-	(0.76)
29	Khavda II-D Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	0.03	-	(0.02)
30	Luhri Power Transmission Limited	31-Mar-23	50,000	0.05	100%		NA	(0.46)	-	(0.51)
31	Meerut Shamli Power Transmission Limited[2]	31-Mar-23	50,000	0.05	100%		NA	(0.38)	-	(0.43)
32	NERES XVI Power Transmission Limited[2]	31-Mar-23	50,000	0.05	100%		NA	(0.14)	-	(0.19)

Note:

1 SPVs from sl no 1 to 19 are under pre-operative stage and yet to commence operations.

2 Amount of Profit/Loss is as per management approved financial statements as on 31.03.2023

DASS GUPTA & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

3 Names of SPVs struck off by the Registrar of Companies during the year :

Name of SPV	Date of Striking off
Tatiya Andhra Mega Power Limited	27-Sep-22
Coastal Maharashtra Mega Power Limited	29-Sep-22
Chhattisgarh Surguja Power Limited	11-Jan-23

4 Names of associates or joint ventures which have been liquidated or sold during the year :

Name of SPV	Date of Sale
Khetri-Narela Transmission Limited	11-May-22
Mohanlalganj Transmission Limited	30-May-22
Khandukhal Rampura Transmission Limited	7-Oct-22
Kishtwar Transmission Limited	6-Dec-22
Bhadla Sikar Transmission Limited	28-Mar-23
Dharamjaigarh Transmission Limited	28-Mar-23
Raipur Pool Dhamtari Transmission Limited	28-Mar-23
Rajgarh Transmission Limited	30-May-22
MP Power Transmission Package-I Limited	21-Jan-23
ER NER Transmission Limited	10-Oct-22

Name of SPV	Date of Sale
GADAG II-A Transmission Limited	8-Nov-22
WRSR Power Transmission Ltd	18-Jan-23
Khavda II-A Transmission Limited	28-Mar-23
Khavda II-B Transmission Limited	21-Mar-23
Khavda II-C Transmission Limited	21-Mar-23
KPS3 Transmission Limited	21-Mar-23
KPS2 Transmission Limited	21-Mar-23
Khavda RE Transmission Limited	21-Mar-23
ERWR Power Transmission Ltd	21-Mar-23
Neemuch Transmission Limited	24-Aug-22

5 Assocaites classified under held for sale and valued at cost or fair market value (less cost to sales) whichever is less, hence profit not considered

(Manish Kumar Agarwal)
GM & Company Secretary

(Parminder Chopra)
Director (Finance)
DIN - 08530587

(R. S Dhillon)
Chairman and Managing Director
DIN - 00278074

Signed in terms of our report of even date attached

For Dass Gupta & Associates
Chartered Accountants
Firm's Registration No.: 000112N

CA Naresh Kumar
Partner
Membership No. 082089

For Prem Gupta & Company
Chartered Accountants
Firm's Registration No.: 000425N

CA Meenakshi Bansal
Partner
Membership No. 520318

Place : New Delhi
Date : 27.05.2023